## AUSLEY & McMullen

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April 27, 2007

### **HAND DELIVERY**

Ms. Ann Cole, Director Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Environmental Cost Recovery Clause – 2007; Docket No. 070002-EI

Dear Ms. Cole:

Enclosed herewith for filing in the above docket are fifteen (15) copies of Tampa Electric Company's Preliminary List of Issues and Positions.

Please acknowledge receipt of these documents by stamping the duplicate copy of this letter and returning the same this writer.

FPSC-COMMISSION CLERK

Thank you for your assistance in connection with this filing.

	Sincerely,
CMP	• •
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CTR	Jun 1963em
	James D. Beasley
GCLJDB/bjg	
OPCEnclosures	
RCA 1 cc: All Parties of Record (w/encls.)	
scr cc: All Parties of Record (w/encls.)	
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SEC	OCCUPATION DELICIONS NAME
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#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost	)	
Recovery Clause.	)	DOCKET NO. 070002-EG
	)	FILED: September 26, 2007

# TAMPA ELECTRIC COMPANY'S PRELIMINARY LIST OF ISSUES AND POSITIONS

Tampa Electric Company ("Tampa Electric" or "the company"), hereby submits its Preliminary List of the Issues and Positions to be taken up at the hearing scheduled to commence on November 6, 2007 in the above docket.

### GENERIC CONSERVATION COST RECOVERY

**ISSUE 1**: What are the appropriate final conservation cost recovery true-up amounts for the period January 2006 through December 2006?

<u>Tampa Electric's Position</u>: An over-recovery of \$1,192,467, including interest. (Witness: Bryant)

**ISSUE 2**: What are the appropriate conservation cost recovery factors for the period January 2008 through December 2008?

Tampa Electric's Position: 0.076 cents per KWH for Interruptible, 0.098 cents per KWH for Residential, 0.095 cents per KWH for General Service Non-Demand and Temporary Service, 0.084 cents per KWH for General Service Demand - Secondary, 0.083 cents per KWH for General Service Demand - Primary, 0.075 cents per KWH for General Service Large Demand and Firm Standby - Secondary, 0.074 cents per KWH for General Service Large Demand and Firm Standby - Primary, 0.073 cents per KWH for General Service Large Demand and Firm Standby - Subtransmission, and 0.034 cents per KWH for Lighting. (Witness: Bryant)

DOCUMENT NUMBER-DATE

**ISSUE 3**: What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric for the period January 2008 through December 2008?

Tampa Electric's Position: In accordance with Order No. PSC-99-1778-FOF-EI, issued September 10, 1999 in Docket No. 990037-EI, Tampa Electric has calculated that, for the forthcoming cost recovery period, January 2008 through December 2008, the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders will be \$7.48 per KW. (Witness: Bryant)

**ISSUE 4:** What are the residential Price Responsive Load Management ("RSVP-1") rate tiers for Tampa Electric for the period January 2008 through December 2008?

Tampa Electric's Position: In accordance with Order No. PSC-07-0740-TRF-EG, issued September 17, 2007 in Docket No. 070056-EG, Tampa Electric has calculated that, for the forthcoming cost recovery period, January 2008 through December 2008, the rate tiers for RSVP-1 will be 39.895 cents per KWH for rate tier P4, 7.041 cents per KWH for rate tier P3, (1.033) cents per KWH for rate tier P2, and (2.343) cents per KWH for rate tier P1. (Witness: Bryant)

**ISSUE 5**: What should be the effective date of the new conservation cost recovery factors for billing purposes?

Tampa Electric's Position: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January, 2008 through December, 2008. Billing cycles may start before January 1, 2008, and the last cycle may be read after December 31, 2008, so that each customer is billed for 12 months regardless of when the factor became effective. (Witness: Bryant)

DATED this **26** day of September 2007.

Respectfully submitted,

LEE L. WILLIS

JAMES D. BEASLEY

Ausley & McMullen

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(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing Preliminary List of Issues and Positions, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (\*) on this \_\_\_\_\_ day of September 2007 to the following:

Ms. Katherine E. Fleming\* Senior Attorney Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

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