

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

October 25, 2007

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED
07 OCT 25 PM 2:23
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 070001-EI

Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of September 2007.

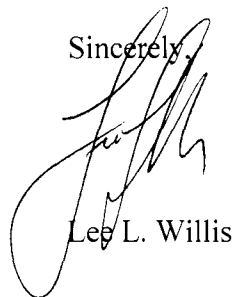
Also enclosed are Revised Schedules A1, A2 and A6 for the month of August 2007 as well as Revised Schedule A4 for January - August 2007.

- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL 2
- OPC _____
- RCA 1
- SCR _____
- SGA _____
- SEC _____
- OTH _____

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

cc: All Parties of Record (w/enc.)
Bernie Windham (w/cd - Schedules A1-A9)

DOCUMENT NUMBER-DATE

09726 OCT 25 07

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of October 2007 to the following:

Ms. Lisa Bennett*
Staff Attorney
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. John T. Burnett
Associate General Counsel - Florida
Progress Energy Service Co., LLC
Post Office Box 14042
St. Petersburg, FL 33733-4042

Mr. Paul Lewis, Jr.
106 East College Avenue
Suite 800
Tallahassee, FL 32301-7740

Mr. John W. McWhirter, Jr.
McWhirter, Reeves & Davidson, P.A.
400 North Tampa Street, Suite 2450
Tampa, FL 33601-5126

Ms. Patricia A. Christensen
Associate Public Counsel
Office of Public Counsel
111 West Madison Street – Suite 812
Tallahassee, FL 32399-1400

Mr. R. Wade Litchfield
Associate General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420

Mr. Norman Horton
Messer Caparello & Self
Post Office Box 15579
Tallahassee, FL 32317

Mr. John T. Butler
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420

Mr. William G. Walker, III
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859

Ms. Susan Ritenour
Secretary and Treasurer
Gulf Power Company
One Energy Place
Pensacola, FL 32520

Mr. Jeffrey A. Stone
Mr. Russell A. Badders
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576

Ms. Cheryl Martin
Florida Public Utilities Company
Post Office Box 3395
West Palm Beach, FL 33402-3395

Mr. Robert Scheffel Wright
Mr. John T. Lavia, III
Young van Assenderp, P.A.
225 South Adams Street, Suite 200
Tallahassee, FL 32301

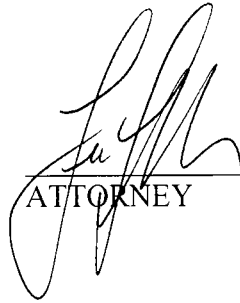
Karen S. White, Lt Col, USAF
Damund E. Williams, Capt., USAF
AFLSA/JACL-ULT
139 Barnes Drive, Suite 1
Tyndall Air Force Base, FL 32403-5319

Ms. Ann Cole
October 25, 2007
Page 3

Mr. Michael B. Twomey
Post Office Box 5256
Tallahassee, FL 32314-5256

Ms. Cecilia Bradley
Senior Assistant Attorney General
Office of the Attorney General
The Capitol – PL01
Tallahassee, FL 32399-1050

Mr. James W. Brew
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201



A handwritten signature in black ink, appearing to read 'James W. Brew', is written over a horizontal line. The signature is stylized and cursive.

ATTORNEY



TAMPA ELECTRIC COMPANY
TABLE OF CONTENTS

1. Schedule A1 - A9 & A12	SEPTEMBER 2007	16 Pages
2. Revised Schedule A1	AUGUST 2007	2 Pages
3. Revised Schedule A2	AUGUST 2007	3 Pages
4. Revised Schedule A6	AUGUST 2007	1 Page
5. Revised Schedule A4	JANUARY - AUGUST 2007	8 Pages

DOCUMENT NUMBER-DATE

09726 OCT 25 6

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	78,641,559	78,605,878	35,681	0.0%	1,729,838	1,726,732	3,106	0.2%	4.54618	4.55229	(0.00611)	-0.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(11,608)	(8,288)	(3,320)	40.1%	1,729,838 (a)	1,726,732 (a)	3,106	0.2%	(0.00067)	(0.00048)	(0.00019)	39.8%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,729,838	1,726,732 (a)	3,106	0.2%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,729,838 (a)	1,726,732 (a)	3,106	0.2%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	78,629,951	78,597,590	32,361	0.0%	1,729,838	1,726,732	3,106	0.2%	4.54551	4.55181	(0.00630)	-0.1%
6. Fuel Cost of Purchased Power - Firm (A7)	6,013,423	1,803,300	4,210,123	233.5%	109,156	21,086	88,070	417.7%	5.50902	8.55212	(3.04310)	-35.6%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	6,482,675	17,667,400	(11,184,725)	-63.3%	110,370	257,049	(146,679)	-57.1%	5.87358	6.87316	(0.99958)	-14.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,199,854	1,623,000	576,854	35.5%	50,419	44,016	6,403	14.5%	4.36314	3.68730	0.67585	18.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	14,695,952	21,093,700	(6,397,748)	-30.3%	269,945	322,151	(52,206)	-16.2%	5.44405	6.54777	(1.10371)	-16.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,999,783	2,048,883	(49,100)	-2.4%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	57,548	37,800	19,748	52.2%	1,631	1,698	(67)	-3.9%	3.52839	2.22615	1.30224	58.5%
15. Fuel Cost of Sch. DATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	400,969	327,800	73,169	22.3%	7,182	7,200	(18)	-0.3%	5.58297	4.55278	1.03019	22.6%
17. Fuel Cost of Market Base Sales (A6)	39,501	344,500	(304,999)	-88.5%	736	5,061	(4,325)	-85.5%	5.36698	6.80696	(1.43997)	-21.2%
18. Gains on Market Based Sales	9,322	59,000	(49,678)	-84.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	507,340	769,100	(261,760)	-34.0%	9,549	13,959	(4,410)	-31.6%	5.31302	5.50971	(0.19669)	-3.6%
20. Net Inadvertent Interchange					(85)	0	(85)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					3,715	0	3,715	0.0%				
22. Interchange and Wheeling Losses					4,062	200	3,862	1931.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	92,818,563	98,922,190	(6,103,627)	-6.2%	1,989,802	2,034,724	(44,922)	-2.2%	4.66471	4.86170	(0.19699)	-4.1%
24. Net Unbilled	(10,281,308) (a)	(7,634,620) (a)	(2,646,688)	34.7%	(220,406)	(157,036)	(63,370)	40.4%	4.66471	4.86170	(0.19699)	-4.1%
25. Company Use	152,396 (a)	145,851 (a)	6,545	4.5%	3,267	3,000	267	8.9%	4.66471	4.86170	(0.19699)	-4.1%
26. T & D Losses	4,005,216 (a)	7,222,348 (a)	(3,217,132)	-44.5%	85,862	148,556	(62,694)	-42.2%	4.66471	4.86170	(0.19699)	-4.1%
27. System KWH Sales	92,818,563	98,922,190	(6,103,627)	-6.2%	2,121,079	2,040,204	80,875	4.0%	4.37601	4.84864	(0.47264)	-9.7%
28. Wholesale KWH Sales	(2,905,324)	(3,098,619)	193,295	-6.2%	(66,392)	(63,907)	(2,485)	3.9%	4.37602	4.84864	(0.47264)	-9.7%
29. Jurisdictional KWH Sales	89,913,239	95,823,571	(5,910,332)	-6.2%	2,054,687	1,976,297	78,390	4.0%	4.37601	4.84864	(0.47264)	-9.7%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	89,991,464	95,907,388	(5,915,924)	-6.2%	2,054,687	1,976,297	78,390	4.0%	4.37981	4.85288	(0.47307)	-9.7%
32. Other	0	0	0	0.0%	2,054,687	1,976,297	78,390	4.0%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,200,365)	(1,276,282)	75,917	-5.9%	2,054,687	1,976,297	78,390	4.0%	(0.05842)	(0.06458)	0.00616	-9.5%
34. Other	0	0	0	0.0%	2,054,687	1,976,297	78,390	4.0%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,148,082	13,148,082	0	0.0%	2,054,687	1,976,297	78,390	4.0%	0.63991	0.66529	(0.02538)	-3.8%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	101,939,181	107,779,188	(5,840,007)	-5.4%	2,054,687	1,976,297	78,390	4.0%	4.96130	5.45359	(0.49229)	-9.0%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	102,012,577	107,856,789	(5,844,212)	-5.4%	2,054,687	1,976,297	78,390	4.0%	4.96487	5.45752	(0.49265)	-9.0%
39. GPIF * (Already Adjusted for Taxes)	(8,316)	(8,316)	0	0.0%	2,054,687	1,976,297	78,390	4.0%	(0.00040)	(0.00042)	0.00002	-3.8%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	102,004,261	107,848,473	(5,844,212)	-5.4%	2,054,687	1,976,297	78,390	4.0%	4.96447	5.45710	(0.49263)	-9.0%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.964	5.457	(0.493)	-9.0%

* Based on Jurisdictional Sales (a) included for informational purposes only

DOCUMENT NUMBER-DATT

09726 OCT 25 5

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: SEPTEMBER 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	660,765,335	685,338,214	(24,572,879)	-3.6%	13,906,103	14,313,288	(407,185)	-2.8%	4.75162	4.78813	(0.03650)	-0.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch, Wheeling Losses)	(92,310)	(74,592)	(17,718)	23.8%	13,906,103 (a)	14,313,288 (a)	(407,185)	-2.8%	(0.00066)	(0.00052)	(0.00014)	27.4%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	13,906,103 (a)	14,313,288 (a)	(407,185)	-2.8%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	13,906,103 (a)	14,313,288 (a)	(407,185)	-2.8%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	660,673,025	685,263,622	(24,590,597)	-3.6%	13,906,103	14,313,288	(407,185)	-2.8%	4.75096	4.78760	(0.03665)	-0.8%
6. Fuel Cost of Purchased Power - Firm (A7)	49,654,778	13,559,300	36,095,478	266.2%	793,981	184,719	609,262	329.8%	6.25390	7.34050	(1.08660)	-14.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	79,633,426	121,638,900	(42,005,474)	-34.5%	1,211,969	1,826,209	(614,240)	-33.6%	6.57058	6.66073	(0.09015)	-1.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	17,085,434	14,778,300	2,307,134	15.6%	460,573	394,910	65,663	16.6%	3.70960	3.74219	(0.03259)	-0.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	146,373,638	149,976,500	(3,602,862)	-2.4%	2,466,523	2,405,838	60,685	2.5%	5.93441	6.23386	(0.29944)	-4.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					16,372,626	16,719,126	(346,500)	-2.1%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	610,291	268,100	342,191	127.6%	16,245	12,382	3,863	31.2%	3.75679	2.16524	1.59155	73.5%
15. Fuel Cost of Sch. DATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	3,291,452	3,146,500	144,952	4.6%	65,482	65,520	(38)	-0.1%	5.02650	4.80235	0.22415	4.7%
17. Fuel Cost of Market Base Sales (A6)	2,044,286	1,476,000	568,286	38.5%	41,062	24,133	16,929	70.1%	4.97853	6.11611	(1.13757)	-18.6%
18. Gains on Market Based Sales	390,365	501,100	(110,735)	-22.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	6,336,394	5,391,700	944,694	17.5%	122,789	102,035	20,754	20.3%	5.16039	5.28417	(0.12377)	-2.3%
20. Net Inadvertent Interchange					433	0	433	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					28,388	0	28,388	0.0%				
22. Interchange and Wheeling Losses					32,392	4,200	28,192	671.2%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	800,710,269	829,848,422	(29,138,153)	-3.5%	16,246,266	16,612,891	(366,625)	-2.2%	4.92858	4.99521	(0.06663)	-1.3%
24. Net Unbilled	8,652,131 (a)	5,347,380 (a)	3,304,751	61.8%	149,743	95,182	54,561	57.3%	5.77799	5.61806	0.15993	2.8%
25. Company Use	1,405,587 (a)	1,348,895 (a)	56,692	4.2%	28,554	27,000	1,554	5.8%	4.92256	4.99591	(0.07335)	-1.5%
26. T & D Losses	34,454,009 (a)	42,428,887 (a)	(7,974,878)	-18.8%	695,253	854,393	(159,140)	-18.6%	4.95561	4.96597	(0.01036)	-0.2%
27. System KWH Sales	800,710,269	829,848,422	(29,138,153)	-3.5%	15,372,714	15,636,316	(263,602)	-1.7%	5.20865	5.30719	(0.09854)	-1.9%
28. Wholesale KWH Sales	(28,884,863)	(25,365,959)	(3,518,904)	13.9%	(547,777)	(477,378)	(70,399)	14.7%	5.27311	5.31360	(0.04049)	-0.8%
29. Jurisdictional KWH Sales	771,825,406	804,482,463	(32,657,057)	-4.1%	14,824,937	15,158,938	(334,001)	-2.2%	5.20626	5.30698	(0.10072)	-1.9%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	772,496,894	805,186,147	(32,689,253)	-4.1%	14,824,937	15,158,938	(334,001)	-2.2%	5.21079	5.31163	(0.10083)	-1.9%
32. Other	0	0	0	0.0%	14,824,937	15,158,938	(334,001)	-2.2%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(11,461,067)	(11,488,538)	25,471	-0.2%	14,824,937	15,158,938	(334,001)	-2.2%	(0.07731)	(0.07577)	(0.00154)	2.0%
34. Other	0	0	0	0.0%	14,824,937	15,158,938	(334,001)	-2.2%	0.00000	0.00000	0.00000	0.0%
35. True-up *	118,332,738	118,332,738	0	0.0%	14,824,937	15,158,938	(334,001)	-2.2%	0.79820	0.78061	0.01759	2.3%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	879,368,565	912,032,347	(32,663,782)	-3.6%	14,824,937	15,158,938	(334,001)	-2.2%	5.93169	6.01647	(0.08478)	-1.4%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	880,001,709	912,689,010	(32,687,301)	-3.6%	14,824,937	15,158,938	(334,001)	-2.2%	5.93596	6.02080	(0.08484)	-1.4%
39. GPIF * (Already Adjusted for Taxes)	(74,844)	(74,844)	0	0.0%	14,824,937	15,158,938	(334,001)	-2.2%	(0.00050)	(0.00049)	(0.00001)	2.3%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	879,926,865	912,614,166	(32,687,301)	-3.6%	14,824,937	15,158,938	(334,001)	-2.2%	5.93546	6.02031	(0.08485)	-1.4%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.935	6.020	(0.085)	-1.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	78,641,559	78,605,878	35,681	0.0%	660,765,335	685,338,214	(24,572,879)	-3.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	498,018	710,100	(212,082)	-29.9%	5,946,028	4,890,600	1,055,428	21.6%
2a. GAINS FROM MARKET BASED SALES	9,322	59,000	(49,678)	-84.2%	390,366	501,100	(110,734)	-22.1%
3. FUEL COST OF PURCHASED POWER	6,013,423	1,803,300	4,210,123	233.5%	49,654,778	13,559,300	36,095,478	266.2%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	2,199,854	1,623,000	576,854	35.5%	17,085,434	14,778,300	2,307,134	15.6%
4. ENERGY COST OF ECONOMY PURCHASES	6,482,675	17,667,400	(11,184,725)	-63.3%	79,633,426	121,638,900	(42,005,474)	-34.5%
5. TOTAL FUEL & NET POWER TRANSACTION	92,830,171	98,930,478	(6,100,307)	-6.2%	800,802,579	829,923,014	(29,120,435)	-3.5%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(11,608)	(8,288)	(3,320)	40.1%	(92,310)	(74,592)	(17,718)	23.8%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	92,818,563	98,922,190	(6,103,627)	-6.2%	800,710,269	829,848,422	(29,138,153)	-3.5%
B. MWH SALES								
1. JURISDICTIONAL SALES	2,054,687	1,976,297	78,390	4.0%	14,824,937	15,158,938	(334,001)	-2.2%
2. NONJURISDICTIONAL SALES	66,392	63,907	2,485	3.9%	547,777	477,378	70,399	14.7%
3. TOTAL SALES	2,121,079	2,040,204	80,875	4.0%	15,372,714	15,636,316	(263,602)	-1.7%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9686989	0.9686762	0.0000227	0.0%	0.9643669	0.9694699	(0.0051030)	-0.5%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	120,358,492	116,511,112	3,847,380	3.3%	867,179,869	893,285,835	(26,105,966)	-2.9%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(13,148,082)	(13,148,082)	0	0.0%	(118,332,738)	(118,332,738)	0	0.0%
2b. INCENTIVE PROVISION	8,316	8,316	0	0.0%	74,844	74,844	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,200,365	1,276,282	(75,917)	-5.9%	11,461,067	11,486,538	(25,471)	-0.2%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	108,419,091	104,647,628	3,771,463	3.6%	760,383,042	786,514,479	(26,131,437)	-3.3%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	92,818,563	98,922,190	(6,103,627)	-6.2%	800,710,269	829,848,422	(29,138,153)	-3.5%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9686989	0.9686762	0.0000227	0.0%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	89,913,239	95,823,571	(5,910,332)	-6.2%	771,825,406	804,482,463	(32,657,057)	-4.1%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	(0.00000)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	89,991,464	95,907,388	(5,915,924)	-6.2%	772,496,894	805,186,147	(32,689,253)	-4.1%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	(90,328)	0	(90,328)	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	89,991,464	95,907,388	(5,915,924)	-6.2%	772,496,894	805,186,147	(32,689,253)	-4.1%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	18,427,627	8,740,240	9,687,387	110.8%	(12,113,852)	(18,671,668)	6,557,816	-35.1%
8. INTEREST PROVISION FOR THE MONTH	(327,699)	(368,408)	40,709	-11.0%	(4,362,543)	(4,990,015)	627,472	-12.6%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(89,428,162)	(84,625,838)	(4,802,324)	5.7%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	13,148,082	13,148,082	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(58,180,152)	(63,105,924)	4,925,772	-7.8%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(89,428,162)	(84,625,838)	(4,802,324)	5.7%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(57,852,453)	(62,737,516)	4,885,063	-7.8%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(147,280,615)	(147,363,354)	82,739	-0.1%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(73,640,308)	(73,681,677)	41,369	-0.1%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.620	6.000	(0.380)	-6.3%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.050	6.000	(0.950)	-15.8%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	10.670	12.000	(1.330)	-11.1%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	5.335	6.000	(0.665)	-11.1%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.445	0.500	(0.055)	-11.0%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(327,699)	(368,408)	40,709	-11.0%			NOT APPLICABLE	

01

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	270,370	188,388	81,982	43.5%	2,984,042	961,100	2,022,942	210.5%
2 LIGHT OIL	357,365	619,868	(262,503)	-42.3%	4,824,813	5,826,845	(1,002,032)	-17.2%
3 COAL	26,746,726	27,073,796	(327,070)	-1.2%	207,770,468	219,164,498	(11,394,030)	-5.2%
4 NATURAL GAS	51,267,098	50,723,826	543,272	1.1%	445,186,012	459,385,771	(14,199,759)	-3.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	78,641,559	78,605,878	35,681	0.0%	660,765,335	685,338,214	(24,572,879)	-3.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,287	2,021	266	13.2%	28,845	10,204	18,641	182.7%
9 LIGHT OIL	1,827	4,249	(2,422)	-57.0%	29,709	39,214	(9,505)	-24.2%
10 COAL	990,138	994,479	(4,341)	-0.4%	7,572,702	8,012,178	(439,476)	-5.5%
11 NATURAL GAS	735,566	725,983	9,603	1.3%	6,274,847	6,251,692	23,155	0.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,729,838	1,726,732	3,106	0.2%	13,906,103	14,313,288	(407,185)	-2.8%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	3,814	3,127	687	22.0%	46,007	15,829	30,178	190.7%
16 LIGHT OIL (BBL)	3,966	10,658	(6,692)	-62.8%	55,748	97,551	(41,803)	-42.9%
17 COAL (TON)	449,774	449,327	447	0.1%	3,465,756	3,599,070	(133,314)	-3.7%
18 NATURAL GAS (MCF)	5,354,804	5,334,561	20,243	0.4%	45,478,420	45,921,200	(442,780)	-1.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	23,929	19,636	4,293	21.9%	288,627	99,402	189,225	190.4%
22 LIGHT OIL	22,062	45,142	(23,080)	-51.1%	307,587	422,605	(115,018)	-27.2%
23 COAL	10,573,826	10,699,176	(125,350)	-1.2%	81,854,388	85,935,931	(4,081,543)	-4.7%
24 NATURAL GAS	5,526,157	5,484,026	42,131	0.8%	46,963,790	47,206,558	(242,768)	-0.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,145,974	16,247,980	(102,006)	-0.6%	129,414,392	133,664,496	(4,250,104)	-3.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.13%	0.12%	-	0.0%	0.21%	0.07%	-	0.1%
29 LIGHT OIL	0.11%	0.25%	-	-0.1%	0.21%	0.27%	-	-0.1%
30 COAL	57.24%	57.59%	-	-0.4%	54.46%	55.98%	-	-1.5%
31 NATURAL GAS	42.52%	42.04%	-	0.5%	45.12%	43.68%	-	1.4%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	70.89	60.25	10.64	17.7%	64.86	60.72	4.14	6.8%
36 LIGHT OIL (\$/BBL)	90.11	58.16	31.95	54.9%	86.55	59.73	26.82	44.9%
37 COAL (\$/TON)	59.47	60.25	(0.79)	-1.3%	59.95	60.89	(0.95)	-1.6%
38 NATURAL GAS (\$/MCF)	9.57	9.51	0.07	0.7%	9.79	10.00	(0.21)	-2.1%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	11.30	9.59	1.70	17.8%	10.34	9.67	0.67	6.9%
42 LIGHT OIL	16.20	13.73	2.47	18.0%	15.69	13.79	1.90	13.8%
43 COAL	2.53	2.53	(0.00)	0.0%	2.54	2.55	(0.01)	-0.5%
44 NATURAL GAS	9.28	9.25	0.03	0.3%	9.48	9.73	(0.25)	-2.6%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.87	4.84	0.03	0.7%	5.11	5.13	(0.02)	-0.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	10,463	9,716	747	7.7%	10,006	9,741	265	2.7%
49	LIGHT OIL	12,075	10,624	1,451	13.7%	10,353	10,777	(424)	-3.9%
50	COAL	10,679	10,759	(80)	-0.7%	10,809	10,726	83	0.8%
51	NATURAL GAS	7,513	7,554	(41)	-0.5%	7,484	7,551	(67)	-0.9%
52	NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53	OTHER	0	0	0	0.0%	0	0	0	0.0%
54	TOTAL (BTU/KWH)	9,334	9,410	(76)	-0.8%	9,306	9,338	(32)	-0.3%
GENERATED FUEL COST PER KWH (cents/KWH)									
55	HEAVY OIL	11.82	9.32	2.50	26.8%	10.35	9.42	0.93	9.9%
56	LIGHT OIL	19.56	14.59	4.97	34.1%	16.24	14.86	1.38	9.3%
57	COAL	2.70	2.72	(0.02)	-0.7%	2.74	2.74	0.00	0.0%
58	NATURAL GAS	6.97	6.99	(0.02)	-0.3%	7.09	7.35	(0.26)	-3.5%
59	NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61	TOTAL (cents/KWH)	4.55	4.55	0.00	0.0%	4.75	4.79	(0.04)	-0.8%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	391	270,293	96.0	97.7	96.0	10,385	COAL	121,752	23,055,920	2,807,104.4	7,096,584	2.63	58.29
B.B.#2	391	178,118	63.3	63.1	86.1	10,217	COAL	80,097	22,719,300	1,819,747.8	4,668,630	2.62	58.29
B.B.#3	414	162,856	54.6	57.1	61.3	11,061	COAL	76,528	23,537,560	1,801,282.4	4,460,603	2.74	58.29
B.B.#4	447	234,687	72.9	80.8	73.3	11,371	COAL	113,704	23,470,080	2,668,642.0	6,627,488	2.82	58.29
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	1,353	5,811,899	7,862.1	120,598	-	89.13
B.B. STATION	1,643	845,954	71.5	74.6	78.7	10,753	-	-	-	-	22,973,903	2.72	-
SEB-PHIL.#1(HVY OIL)	17	1,128	9.2	99.3	79.3	10,463	HVY.OIL	1,881	6,273,540	11,799.7	116,604	10.34	61.99
SEB-PHIL.#2(HVY OIL)	17	1,159	9.5	100.0	78.5	10,463	HVY.OIL	1,933	6,273,540	12,129.2	119,827	10.34	61.99
SEB-PHIL.IGNITION	-	-	-	-	-	-	LGT.OIL	229	5,811,899	1,329.5	33,939	-	148.21
SEB-PHILLIPS TOTAL	34	2,287	9.3	99.6	78.9	10,463	-	-	-	-	270,370	11.82	-
POLK #1 GASIFIER	255	144,184	-	-	-	10,244	COAL	57,693	25,602,000	1,477,049.8	3,772,823	2.62	65.39
POLK #1 CT (OIL)	225	1,627	-	-	-	12,078	LGT.OIL	3,966	5,819,885	22,061.4	357,365	19.56	90.11
POLK #1 TOTAL	255	146,011	79.5	95.6	90.5	10,267	-	-	-	1,499,111.2	4,130,188	2.83	-
POLK #2 CT (GAS)	150	3,986	-	-	-	12,905	GAS	49,843	1,032,000	51,438.0	481,429	12.08	9.66
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	3,986	3.6	100.0	74.9	12,905	-	-	-	51,438.0	481,429	12.08	-
POLK #3 CT (GAS)	150	1,434	-	-	-	12,872	GAS	17,886	1,032,000	18,458.0	156,900	10.94	8.77
POLK #3 CT (OIL)	165	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	158	1,434	1.3	100.0	70.1	12,872	-	-	-	18,458.0	156,900	10.94	-
00 POLK #4 (GAS)	150	8,164	7.6	100.0	76.6	12,305	GAS	97,341	1,032,000	100,456.0	957,822	11.73	9.84
POLK #5 (GAS)	150	6,394	5.9	100.0	75.6	11,167	GAS	69,186	1,032,000	71,400.0	682,357	10.67	9.86
POLK STATION TOTAL	868	165,989	26.6	98.7	79.1	10,488	-	-	-	1,740,863.2	6,408,696	3.86	-
B.B.C.T.#1	12	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	60	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	45	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	117	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	130	6.0	100.0	85.5	11,102	GAS	1,399	1,032,000	1,443.6	11,719	9.01	8.38
COT 2	3	114	5.3	65.5	87.9	11,102	GAS	1,226	1,032,000	1,265.4	10,270	9.01	8.38
CITY OF TAMPA TOTAL	6	244	5.6	82.8	86.7	11,102	GAS	2,625	1,032,000	2,709.0	21,989	9.01	8.38
BAYSIDE ST 1	234	104,221	61.9	100.0	61.9	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	83,741	74.6	99.1	83.1	11,245	GAS	912,477	1,032,000	941,676.2	8,728,819	10.42	9.57
BAYSIDE CT1B	156	62,699	55.8	93.8	84.9	11,432	GAS	694,524	1,032,000	716,749.0	6,643,865	10.60	9.57
BAYSIDE CT1C	156	53,490	47.6	81.1	85.3	10,814	GAS	560,513	1,032,000	578,449.0	5,361,906	10.02	9.57
BAYSIDE UNIT 1 TOTAL	702	304,151	60.2	94.2	76.9	7,354	GAS	2,167,514	1,032,000	2,236,874.2	20,734,590	6.82	9.57
BAYSIDE ST 2	306	142,159	64.5	100.0	64.5	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	67,380	60.0	98.0	84.4	11,197	GAS	731,031	1,032,000	754,424.0	6,995,124	10.38	9.57
BAYSIDE CT2B	156	64,924	57.8	98.6	84.8	11,400	GAS	717,156	1,032,000	740,105.0	6,862,356	10.57	9.57
BAYSIDE CT2C	156	79,094	70.4	100.0	83.3	11,387	GAS	872,693	1,032,000	900,619.0	8,350,665	10.56	9.57
BAYSIDE CT2D	156	57,656	51.3	99.5	84.7	11,268	GAS	629,529	1,032,000	649,674.0	6,023,866	10.45	9.57
BAYSIDE UNIT 2 TOTAL	930	411,213	61.4	99.4	77.8	7,404	GAS	2,950,409	1,032,000	3,044,822.0	28,232,011	6.87	9.57
BAYSIDE STATION TOTAL	1,632	715,364	60.9	97.2	77.4	7,383	GAS	5,117,923	1,032,000	5,281,696.2	48,966,601	6.84	9.57
SYSTEM	4,300	1,729,838	55.9	88.9	81.5	9,334	-	-	-	16,145,973.9	78,641,559	4.55	-

Footnotes: ¹ As burned fuel cost system total includes ignition oil. ² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	7,810	3,127	4,683	149.8%	47,351	15,829	31,522	199.1%
3 UNIT COST (\$/BBL)	64.71	55.69	9.03	16.2%	61.59	55.52	6.07	10.9%
4 AMOUNT (\$)	505,419	174,138	331,281	190.2%	2,916,131	878,782	2,037,349	231.8%
5 BURNED:								
6 UNITS (BBL)	3,814	3,127	687	22.0%	46,007	15,829	30,178	190.7%
7 UNIT COST (\$/BBL)	70.89	60.25	10.64	17.7%	64.86	60.72	4.14	6.8%
8 AMOUNT (\$)	270,370	188,388	81,982	43.5%	2,984,042	961,100	2,022,942	210.5%
9 ENDING INVENTORY:								
10 UNITS (BBL)	15,352	17,570	(2,218)	-12.6%	15,352	17,570	(2,218)	-12.6%
11 UNIT COST (\$/BBL)	63.54	56.97	6.57	11.5%	63.54	56.97	6.57	11.5%
12 AMOUNT (\$)	975,446	1,000,953	(25,507)	-2.5%	975,446	1,000,953	(25,507)	-2.5%
13								
14 DAYS SUPPLY:	114	130	(16)	-10.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	9,364	10,658	(1,294)	-12.1%	129,689	97,551	32,138	32.9%
17 UNIT COST (\$/BBL)	97.90	78.61	19.30	24.5%	89.83	79.32	10.52	13.3%
18 AMOUNT (\$)	916,762	837,783	78,979	9.4%	11,650,231	7,737,396	3,912,835	50.6%
19 BURNED:								
20 UNITS (BBL)	3,966	10,658	(6,692)	-62.8%	55,748	97,551	(41,803)	-42.9%
21 UNIT COST (\$/BBL)	90.11	58.16	31.95	54.9%	86.55	59.73	26.82	44.9%
22 AMOUNT (\$)	357,365	619,868	(262,503)	-42.3%	4,824,813	5,826,845	(1,002,032)	-17.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	106,019	104,852	1,167	1.1%	106,019	104,852	1,167	1.1%
25 UNIT COST (\$/BBL)	89.61	80.57	9.04	11.2%	89.61	80.57	9.04	11.2%
26 AMOUNT (\$)	9,500,742	8,447,941	1,052,801	12.5%	9,500,742	8,447,941	1,052,801	12.5%
27								
28 DAYS SUPPLY: NORMAL	282	279	3	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	15	15	0	1.1%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	386,192	437,200	(51,008)	-11.7%	3,614,939	3,630,700	(15,761)	-0.4%
32 UNIT COST (\$/TON)	53.00	58.36	(5.36)	-9.2%	58.33	59.96	(1.64)	-2.7%
33 AMOUNT (\$)	20,469,666	25,515,437	(5,045,771)	-19.8%	210,843,434	217,701,000	(6,857,566)	-3.1%
34 BURNED:								
35 UNITS (TONS)	449,774	449,327	447	0.1%	3,465,756	3,599,070	(133,314)	-3.7%
36 UNIT COST (\$/TON)	59.47	60.25	(0.79)	-1.3%	59.95	60.89	(0.95)	-1.6%
37 AMOUNT (\$)	26,746,726	27,073,796	(327,070)	-1.2%	207,770,468	219,164,498	(11,394,030)	-5.2%
38 ENDING INVENTORY:								
39 UNITS (TONS)	555,141	688,094	(132,953)	-19.3%	555,141	688,094	(132,953)	-19.3%
40 UNIT COST (\$/TON)	56.35	59.34	(2.99)	-5.0%	56.35	59.34	(2.99)	-5.0%
41 AMOUNT (\$)	31,282,135	40,828,377	(9,546,242)	-23.4%	31,282,135	40,828,377	(9,546,242)	-23.4%
42								
43 DAYS SUPPLY:	42	52	(10)	-20.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	5,386,826	5,334,561	52,265	1.0%	45,465,369	45,725,600	(260,231)	-0.6%
46 UNIT COST (\$/MCF)	9.53	9.51	0.02	0.2%	9.79	10.01	(0.22)	-2.2%
47 AMOUNT (\$)	51,344,962	50,723,827	621,135	1.2%	444,947,229	457,535,769	(12,588,540)	-2.8%
48 BURNED:								
49 UNITS (MCF)	5,354,804	5,334,561	20,243	0.4%	45,478,420	45,921,200	(442,780)	-1.0%
50 UNIT COST (\$/MCF)	9.57	9.51	0.07	0.7%	9.79	10.00	(0.21)	-2.1%
51 AMOUNT (\$)	51,267,098	50,723,826	543,272	1.1%	445,186,012	459,385,771	(14,199,759)	-3.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	163,614	0	163,614	0.0%	163,614	0	163,614	0.0%
54 UNIT COST (\$/MCF)	7.02	0.00	7.02	0.0%	7.02	0.00	7.02	0.0%
55 AMOUNT (\$)	1,148,579	0	1,148,579	0.0%	1,148,579	0	1,148,579	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	22,342
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	22,342

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(1,582)	(142,940)
OTHER USAGE	(293)	(26,253)
TOTAL	(1,875)	(169,193)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	43,760
IGNITION #2 OIL	120,598
IGNITION PROPANE	11,079
AERIAL SURVEY ADJ.	889,865
ADDITIVES	29,624
GREEN FUEL	0
TOTAL	1,094,926

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL TOTAL (B) COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,698.0	0.0	1,698.0	2.226	2.821	37,800.00	47,900.00	
VARIOUS	JURISDIC. SCH. - MB	5,061.0	0.0	5,061.0	6.807	8.127	344,500.00	411,300.00	
NEW SMYRNA BEACH	SEP. SCH. - D	7,200.0	0.0	7,200.0	4.553	5.317	327,800.00	382,800.00	
TOTAL		13,959.0	0.0	13,959.0	5.087	6.032	710,100.00	842,000.00	59,000.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	239.6	0.0	239.6	4.490	4.939	10,758.41	11,834.25	602.68
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,391.4	0.0	1,391.4	3.363	3.699	46,789.72	51,468.69	2,032.00
PROGRESS ENERGY FLORIDA	SCH. - MA	250.0	0.0	250.0	5.001	6.508	12,501.75	16,270.32	2,943.57
FLA. PWR. & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	325.0	0.0	325.0	5.028	5.952	16,341.00	19,344.70	1,931.20
THE ENERGY AUTHORITY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	5.0	0.0	5.0	6.882	8.165	344.10	408.24	63.29
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	156.0	0.0	156.0	6.611	8.018	10,313.16	12,508.13	1,749.59
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	7,182.0	0.0	7,182.0	5.314	5.914	381,651.48	424,743.48	
ADJUSTMENTS TO PRIOR MONTHS:									
NEW SMYRNA BEACH	AUG. 2007	(7,430.0)	0.0	(7,430.0)	5.054	5.654	(375,512.20)	(420,092.20)	
NEW SMYRNA BEACH	AUG. 2007	7,430.0	0.0	7,430.0	5.314	5.914	394,830.20	439,410.20	
SUB-TOTAL SCHEDULE D POWER SALES		7,182.0	0.0	7,182.0	5.583	6.183	400,969.48	444,061.48	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,631.0	0.0	1,631.0	3.528	3.681	57,548.13	63,302.94	2,634.68
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		736.0	0.0	736.0	5.367	6.594	39,500.01	48,531.39	6,687.65
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		9,549.0	0.0	9,549.0	5.215	5.822	498,017.62	555,895.81	9,322.33
CURRENT MONTH:									
DIFFERENCE		(4,410.0)	0.0	(4,410.0)	0.128	(0.210)	(212,082.38)	(286,104.19)	(49,677.67)
DIFFERENCE %		-31.6%	0.0%	-31.6%	2.5%	-3.5%	-29.9%	-34.0%	-84.2%
PERIOD TO DATE:									
ACTUAL		122,793.9	4.9	122,789.0	4.842	5.576	5,946,026.41	6,846,765.82	390,366.82
ESTIMATED		102,035.0	0.0	102,035.0	4.793	5.857	4,890,600.00	5,976,500.00	501,100.00
DIFFERENCE		20,758.9	4.9	20,754.0	0.049	(0.281)	1,055,426.41	870,265.82	(110,733.18)
DIFFERENCE %		20.3%	0.0%	20.3%	1.0%	-4.8%	21.6%	14.6%	-22.1%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF SEPTEMBER 2007.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	21,021.0	0.0	0.0	21,021.0	8.544	8.544	1,796,100.00	
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	65.0	0.0	0.0	65.0	11.077	11.077	7,200.00	
OTHER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TOTAL		21,086.0	0.0	0.0	21,086.0	8.552	8.552	1,803,300.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	55,902.0	0.0	0.0	55,902.0	6.791	6.791	3,796,280.82	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	51,525.0	0.0	0.0	51,525.0	4.036	4.036	2,079,549.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	1,729.0	0.0	0.0	1,729.0	4.468	4.468	77,249.59	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	AUG. 2007	IPP	(79,052.0)	0.0	0.0	(79,052.0)	7.572	7.572	(5,986,034.88)
HARDEE PWR. PART.-NATIVE	AUG. 2007	IPP	79,052.0	0.0	0.0	79,052.0	7.710	7.710	6,095,086.31
PROGRESS ENERGY FLORIDA	AUG. 2007	SCH. - D	(55,350.0)	0.0	0.0	(55,350.0)	4.124	4.124	(2,282,634.00)
PROGRESS ENERGY FLORIDA	AUG. 2007	SCH. - D	55,350.0	0.0	0.0	55,350.0	4.036	4.036	2,233,926.00
SUB-TOTAL OF ADJUSTMENTS:			0.0	0.0	0.0	0.000	0.000	60,343.43	
TOTAL		109,156.0	0.0	0.0	109,156.0	5.509	5.509	6,013,422.84	
CURRENT MONTH:									
DIFFERENCE		88,070.0	0.0	0.0	88,070.0	(3.043)	(3.043)	4,210,122.84	
DIFFERENCE %		417.7%	0.0%	0.0%	417.7%	-35.6%	-35.6%	233.5%	
PERIOD TO DATE:									
ACTUAL		793,981.0	0.0	0.0	793,981.0	6.254	6.254	49,654,776.05	
ESTIMATED		184,719.0	0.0	0.0	184,719.0	7.341	7.341	13,559,300.00	
DIFFERENCE		609,262.0	0.0	0.0	609,262.0	(1.087)	(1.087)	36,095,476.05	
DIFFERENCE %		329.8%	0.0%	0.0%	329.8%	-14.8%	-14.8%	266.2%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	44,016.0	0.0	0.0	44,016.0	3.687	3.687	1,623,000.00
TOTAL		44,016.0	0.0	0.0	44,016.0	3.687	3.687	1,623,000.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	13,880.0	0.0	0.0	13,880.0	2.796	2.796	388,062.48
McKAY BAY REFUSE	COGEN.	13,054.0	0.0	0.0	13,054.0	3.389	3.389	442,343.15
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	2.604	2.604	197,608.81
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	57.0	0.0	0.0	57.0	4.860	4.860	2,770.25
CF INDUSTRIES INC.	COGEN.	1,325.0	0.0	0.0	1,325.0	5.351	5.351	70,894.92
IMC-AGRICO-NEW WALES	COGEN.	5,071.0	0.0	0.0	5,071.0	5.319	5.319	269,701.30
IMC-AGRICO-S. PIERCE	COGEN.	8,497.0	0.0	0.0	8,497.0	5.275	5.275	448,229.70
AUBURNDALE POWER PARTNERS	COGEN.	944.0	0.0	0.0	944.0	4.891	4.891	46,170.63
CUTRALE CITRUS	COGEN.	1.0	0.0	0.0	1.0	2.471	2.471	24.71
SUBTOTAL FOR SEPTEMBER 2007		50,419.0	0.0	0.0	50,419.0	3.701	3.701	1,865,805.95
ADJUSTMENTS FOR THE MONTH OF: AUGUST 2007								
HILLSBOROUGH COUNTY	COGEN.	(17,701.0)	0.0	0.0	(17,701.0)	2.684	2.684	(475,051.16)
		17,701.0	0.0	0.0	17,701.0	2.791	2.791	494,014.64
McKAY BAY REFUSE	COGEN.	(13,141.0)	0.0	0.0	(13,141.0)	3.461	3.461	(454,770.61)
		13,141.0	0.0	0.0	13,141.0	3.548	3.548	466,215.96
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.480	2.480	(194,529.22)
		7,843.0	0.0	0.0	7,843.0	2.599	2.599	203,876.21
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR AUGUST 2007		0.0	0.0	0.0	0.0	0.000	0.000	39,755.82
SUBTOTAL FOR JANUARY - MAY 2007 (PAGE 2 OF 2)		0.0	0.0	0.0	0.0	0.000	0.000	294,291.82
TOTAL		50,419.0	0.0	0.0	50,419.0	4.363	4.363	2,199,853.59
CURRENT MONTH:								
DIFFERENCE		6,403.0	0.0	0.0	6,403.0	0.676	0.676	576,853.59
DIFFERENCE %		14.5%	0.0%	0.0%	14.5%	18.3%	18.3%	35.5%
PERIOD TO DATE:								
ACTUAL		460,573.0	0.0	0.0	460,573.0	3.710	3.710	17,085,432.84
ESTIMATED		394,910.0	0.0	0.0	394,910.0	3.742	3.742	14,778,300.00
DIFFERENCE		65,663.0	0.0	0.0	65,663.0	(0.033)	(0.033)	2,307,132.84
DIFFERENCE %		16.6%	0.0%	0.0%	16.6%	-0.9%	-0.9%	15.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

(1) PURCHASED FROM		(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
							(A) FUEL COST	(B) TOTAL COST	
PRIOR MONTHS ADJUSTMENTS									
HILLSBOROUGH COUNTY	January 2007	COGEN.	(17,007.0)	0.0	0.0	(17,007.0)	2.669	2.669	(453,983.08)
			17,007.0	0.0	0.0	17,007.0	2.853	2.853	485,170.36
McKAY BAY REFUSE	January 2007	COGEN.	(14,090.0)	0.0	0.0	(14,090.0)	3.070	3.070	(432,497.34)
			14,090.0	0.0	0.0	14,090.0	3.210	3.210	452,249.35
ORANGE COGENERATION L.P.	January 2007	COGEN.	(6,026.0)	0.0	0.0	(6,026.0)	2.533	2.533	(152,642.90)
			6,026.0	0.0	0.0	6,026.0	2.764	2.764	166,554.56
SUBTOTAL FOR JANUARY 2007			0.0	0.0	0.0	0.0	0.000	0.000	64,850.95
HILLSBOROUGH COUNTY	February 2007	COGEN.	(13,761.0)	0.0	0.0	(13,761.0)	2.723	2.723	(374,736.84)
			13,761.0	0.0	0.0	13,761.0	3.000	3.000	412,806.00
McKAY BAY REFUSE	February 2007	COGEN.	(12,786.0)	0.0	0.0	(12,786.0)	3.592	3.592	(459,212.92)
			12,786.0	0.0	0.0	12,786.0	3.794	3.794	485,076.76
ORANGE COGENERATION L.P.	February 2007	COGEN.	(5,060.0)	0.0	0.0	(5,060.0)	2.560	2.560	(129,547.77)
			5,060.0	0.0	0.0	5,060.0	2.844	2.844	143,913.70
SUBTOTAL FOR FEBRUARY 2007			0.0	0.0	0.0	0.0	0.000	0.000	78,298.93
HILLSBOROUGH COUNTY	March 2007	COGEN.	(13,975.0)	0.0	0.0	(13,975.0)	2.752	2.752	(384,587.19)
			13,975.0	0.0	0.0	13,975.0	3.006	3.006	420,097.86
McKAY BAY REFUSE	March 2007	COGEN.	(12,614.0)	0.0	0.0	(12,614.0)	3.334	3.334	(420,542.29)
			12,614.0	0.0	0.0	12,614.0	3.516	3.516	443,567.80
ORANGE COGENERATION L.P.	March 2007	COGEN.	(5,704.0)	0.0	0.0	(5,704.0)	2.553	2.553	(145,614.09)
			5,704.0	0.0	0.0	5,704.0	2.815	2.815	160,580.01
SUBTOTAL FOR MARCH 2007			0.0	0.0	0.0	0.0	0.000	0.000	73,502.10
HILLSBOROUGH COUNTY	April 2007	COGEN.	(12,163.0)	0.0	0.0	(12,163.0)	2.755	2.755	(335,115.75)
			12,163.0	0.0	0.0	12,163.0	3.007	3.007	365,793.15
McKAY BAY REFUSE	April 2007	COGEN.	(13,793.0)	0.0	0.0	(13,793.0)	3.449	3.449	(475,695.94)
			13,793.0	0.0	0.0	13,793.0	3.630	3.630	500,656.32
ORANGE COGENERATION L.P.	April 2007	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	2.562	2.562	(194,458.47)
			7,590.0	0.0	0.0	7,590.0	2.840	2.840	215,538.80
SUBTOTAL FOR APRIL 2007			0.0	0.0	0.0	0.0	0.000	0.000	76,718.11
HILLSBOROUGH COUNTY	May 2007	COGEN.	(18,443.0)	0.0	0.0	(18,443.0)	2.730	2.730	(503,420.85)
			18,443.0	0.0	0.0	18,443.0	2.732	2.732	503,910.95
McKAY BAY REFUSE	May 2007	COGEN.	(13,948.0)	0.0	0.0	(13,948.0)	3.571	3.571	(498,032.84)
			13,948.0	0.0	0.0	13,948.0	3.573	3.573	498,305.15
ORANGE COGENERATION L.P.	May 2007	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.537	2.537	(198,990.10)
			7,843.0	0.0	0.0	7,843.0	2.539	2.539	199,149.42
SUBTOTAL FOR MAY 2007			0.0	0.0	0.0	0.0	0.000	0.000	921.73
SUBTOTAL FOR JANUARY - MAY 2007			0.0	0.0	0.0	0.0	0.000	0.000	294,291.82

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J / MB	257,190.0	141.0	257,049.0	6.869	17,667,400.00	6.869	17,667,400.00	0.00
TOTAL		257,190.0	141.0	257,049.0	6.869	17,667,400.00	6.869	17,667,400.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	6,885.0	0.0	6,885.0	4.684	322,460.00	5.835	401,741.20	79,281.20
FLA. POWER & LIGHT	SCH. - J	10,190.0	0.0	10,190.0	6.011	612,495.00	7.061	719,526.05	107,031.05
CITY OF LAKELAND	SCH. - J	30.0	0.0	30.0	7.800	2,340.00	8.029	2,408.70	68.70
ORLANDO UTIL. COMM.	SCH. - J	5,660.0	0.0	5,660.0	5.262	297,841.00	6.754	382,271.24	84,430.24
THE ENERGY AUTHORITY	SCH. - J	35,270.0	0.0	35,270.0	5.899	2,080,421.00	7.194	2,537,445.93	457,024.93
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	25.0	0.0	25.0	9.400	2,350.00	11.442	2,860.50	510.50
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	24,101.0	0.0	24,101.0	7.318	1,763,733.00	8.922	2,150,285.06	386,552.06
CARGILL ALLIANT	SCH. - J	16,668.0	0.0	16,668.0	4.476	746,046.00	6.049	1,008,182.70	262,136.70
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	7,033.0	0.0	7,033.0	5.701	400,969.48	5.701	400,969.48	0.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	2,250.0	0.0	2,250.0	7.619	171,422.50	8.937	201,072.90	29,650.40
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	1,835.0	0.0	1,835.0	3.602	66,100.00	5.934	108,882.20	42,782.20
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SOUTHERN COMPANY	SCH. - J	423.0	0.0	423.0	3.900	16,497.00	6.227	26,340.21	9,843.21
SUBTOTAL		110,370.0	0.0	110,370.0	5.874	6,482,674.98	7.196	7,941,986.17	1,459,311.19
NO PRIOR MONTH ADJUSTMENTS									
TOTAL		110,370.0	0.0	110,370.0	5.874	6,482,674.98	7.196	7,941,986.17	1,459,311.19
CURRENT MONTH:									
DIFFERENCE		(146,820.0)	(141.0)	(146,679.0)	(0.996)	(11,184,725.02)	0.326	(9,725,413.83)	1,459,311.19
DIFFERENCE %		-57.1%	-100.0%	-57.1%	-14.5%	-63.3%	4.8%	-55.0%	0.0%
PERIOD TO DATE:									
ACTUAL		1,212,628.0	659.2	1,211,968.8	6.567	79,633,426.23	7.850	95,189,520.51	15,556,094.28
ESTIMATED		1,827,358.0	1,149.0	1,826,209.0	6.657	121,638,900.00	6.657	121,638,900.00	0.00
DIFFERENCE		(614,730.0)	(489.8)	(614,240.2)	(0.090)	(42,005,473.77)	1.193	(26,449,379.49)	15,556,094.28
DIFFERENCE %		-33.6%	-42.6%	-33.6%	-1.3%	-34.5%	17.9%	-21.7%	0.0%

CAPACITY COSTS
 ACTUAL PURCHASES AND SALES
 TAMPA ELECTRIC COMPANY
 MONTH OF: SEPTEMBER 2007

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	1/1/2006	11/30/2007	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	--	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	2/1/2007	8/31/2007	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
SEMINOLE ELECTRIC	6.0	5.1	5.9	6.1	6.1	5.8	6.0	5.8	5.8	5.8	5.8	5.8
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	277,660	277,660	277,660	277,660	276,593	277,660	276,415	268,770	283,860				2,493,939
HILLSBOROUGH COUNTY	892,170	892,170	892,170	892,170	988,770	940,470	940,470	940,470	940,470				8,319,330
ORANGE COGEN LP	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960				6,938,640
TOTAL COGENERATION	\$ 1,940,790	\$ 1,940,790	\$ 1,940,790	\$ 1,940,790	\$ 2,036,323	\$ 1,989,090	\$ 1,987,845	\$ 1,980,200	\$ 1,995,290	\$ -	\$ -	\$ -	\$ 17,751,909
TOTAL PURCHASES AND (SALES)	\$ 3,667,136	\$ 4,450,496	\$ 4,312,682	\$ 4,405,234	\$ 4,546,425	\$ 5,080,361	\$ 5,224,587	\$ 5,260,648	\$ 3,849,538	\$ -	\$ -	\$ -	\$ 40,797,106
TOTAL CAPACITY	\$ 5,607,926	\$ 6,391,286	\$ 6,253,472	\$ 6,346,024	\$ 6,582,748	\$ 7,069,451	\$ 7,212,432	\$ 7,240,848	\$ 5,844,828	\$ -	\$ -	\$ -	\$ 58,549,014

16

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	90,716,027	89,213,114	1,502,913	1.7%	1,884,300	1,867,553	16,747	0.9%	4.81431	4.77701	0.03730	0.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(13,015)	(8,288)	(4,727)	57.0%	1,884,300	(a) 1,867,553	(a) 16,747	0.9%	(0.00069)	(0.00044)	(0.00025)	55.6%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,884,300	(a) 1,867,553	(a) 16,747	0.9%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,884,300	(a) 1,867,553	(a) 16,747	0.9%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	90,703,012	89,204,826	1,498,186	1.7%	1,884,300	1,867,553	16,747	0.9%	4.81362	4.77656	0.03706	0.8%
6. Fuel Cost of Purchased Power - Firm (A7)	11,173,198	2,172,100	9,001,098	414.4%	157,665	24,422	133,243	545.6%	7.08667	8.89403	(1.80736)	-20.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	13,761,903	19,752,500	(5,990,597)	-30.3%	162,804	278,143	(115,339)	-41.5%	8.45305	7.10156	1.35149	19.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,050,234	1,732,500	317,734	18.3%	53,849	45,499	8,350	18.4%	3.80738	3.80778	(0.00040)	0.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	26,985,335	23,657,100	3,328,235	14.1%	374,318	348,064	26,254	7.5%	7.20920	6.79677	0.41243	6.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,258,618	2,215,617	43,001	1.9%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	74,544	35,500	39,044	110.0%	1,838	1,609	229	14.2%	4.05549	2.20634	1.84915	83.8%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	386,226	355,400	30,826	8.7%	7,430	7,440	(10)	-0.1%	5.19820	4.77688	0.42131	8.8%
17. Fuel Cost of Market Base Sales (A6)	0	111,300	(111,300)	-100.0%	0	1,600	(1,600)	-100.0%	0.00000	6.70482	(6.70482)	-100.0%
18. Gains on Market Based Sales	34,425	30,600	3,825	12.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	495,195	532,800	(37,605)	-7.1%	9,268	10,709	(1,441)	-13.5%	5.34306	4.97525	0.36781	7.4%
20. Net Inadvertent Interchange					136	0	136	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					3,938	0	3,938	0.0%				
22. Interchange and Wheeling Losses					4,504	200	4,304	2152.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	117,193,152	112,329,126	4,864,026	4.3%	2,248,920	2,204,708	44,212	2.0%	5.21109	5.09497	0.11612	2.3%
24. Net Unbilled	7,915,848 (a)	4,285,223 (a)	3,630,625	84.7%	151,904	84,107	67,797	80.6%	5.21109	5.09497	0.11612	2.3%
25. Company Use	166,755 (a)	152,849 (a)	13,906	9.1%	3,200	3,000	200	6.7%	5.21109	5.09497	0.11613	2.3%
26. T & D Losses	5,591,495 (a)	5,368,719 (a)	222,776	4.1%	107,300	105,373	1,927	1.8%	5.21109	5.09497	0.11612	2.3%
27. System KWH Sales	117,193,152	112,329,126	4,864,026	4.3%	1,986,516	2,012,228	(25,712)	-1.3%	5.89943	5.58233	0.31711	5.7%
28. Wholesale KWH Sales	(4,800,724)	(3,796,657)	(1,004,067)	26.4%	(81,376)	(68,012)	(13,364)	19.6%	5.89943	5.58233	0.31710	5.7%
29. Jurisdictional KWH Sales	112,392,428	108,532,469	3,859,959	3.6%	1,905,140	1,944,216	(39,076)	-2.0%	5.89943	5.58233	0.31711	5.7%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	112,490,209	108,627,403	3,862,806	3.6%	1,905,140	1,944,216	(39,076)	-2.0%	5.90456	5.58721	0.31736	5.7%
32. Other	0	0	0	0.0%	1,905,140	1,944,216	(39,076)	-2.0%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,073,931)	(1,276,282)	202,351	-15.9%	1,905,140	1,944,216	(39,076)	-2.0%	(0.05637)	(0.06565)	0.00927	-14.1%
34. Other	0	0	0	0.0%	1,905,140	1,944,216	(39,076)	-2.0%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,148,082	13,148,082	0	0.0%	1,905,140	1,944,216	(39,076)	-2.0%	0.69014	0.67627	0.01387	2.1%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	124,564,360	120,499,203	4,065,157	3.4%	1,905,140	1,944,216	(39,076)	-2.0%	6.53833	6.19783	0.34050	5.5%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	124,654,046	120,585,962	4,068,084	3.4%	1,905,140	1,944,216	(39,076)	-2.0%	6.54304	6.20229	0.34075	5.5%
39. GPIF * (Already Adjusted for Taxes)	(8,316)	(8,316)	0	0.0%	1,905,140	1,944,216	(39,076)	-2.0%	(0.00044)	(0.00043)	(0.00001)	2.1%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	124,645,730	120,577,646	4,068,084	3.4%	1,905,140	1,944,216	(39,076)	-2.0%	6.54260	6.20186	0.34074	5.5%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.543	6.202	0.341	5.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: AUGUST 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	582,123,776	606,732,336	(24,608,560)	-4.1%	12,176,265	12,586,556	(410,291)	-3.3%	4.78081	4.82048	(0.03967)	-0.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(80,702)	(66,304)	(14,398)	21.7%	12,176,265 (a)	12,586,556 (a)	(410,291)	-3.3%	(0.00066)	(0.00053)	(0.00014)	25.8%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	12,176,265 (a)	12,586,556 (a)	(410,291)	-3.3%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	12,176,265 (a)	12,586,556 (a)	(410,291)	-3.3%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	582,043,074	606,666,032	(24,622,958)	-4.1%	12,176,265	12,586,556	(410,291)	-3.3%	4.78014	4.81995	(0.03981)	-0.8%
6. Fuel Cost of Purchased Power - Firm (A7)	43,641,355	11,756,000	31,885,355	271.2%	684,825	163,633	521,192	318.5%	6.37263	7.18437	(0.81174)	-11.3%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	73,150,751	103,971,500	(30,820,749)	-29.6%	1,101,599	1,569,160	(467,561)	-29.8%	6.64042	6.62593	0.01448	0.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	14,885,580	13,155,300	1,730,280	13.2%	410,154	350,894	59,260	16.9%	3.62927	3.74908	(0.11981)	-3.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	131,677,686	128,882,800	2,794,886	2.2%	2,196,578	2,083,687	112,891	5.4%	5.99467	6.18532	(0.19065)	-3.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					14,372,843	14,670,243	(297,400)	-2.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	552,743	230,300	322,443	140.0%	14,614	10,684	3,930	36.8%	3.78228	2.15556	1.62672	75.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	2,890,483	2,818,700	71,783	2.5%	58,300	58,320	(20)	0.0%	4.95795	4.83316	0.12478	2.6%
17. Fuel Cost of Market Base Sales (A6)	2,004,785	1,131,500	873,285	77.2%	40,326	19,072	21,254	111.4%	4.97145	5.93278	(0.96134)	-16.2%
18. Gains on Market Based Sales	381,043	442,100	(61,057)	-13.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	5,829,054	4,622,600	1,206,454	26.1%	113,240	88,076	25,164	28.6%	5.14752	5.24842	(0.10090)	-1.9%
20. Net Inadvertent Interchange					518	0	518	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					24,673	0	24,673	0.0%				
22. Interchange and Wheeling Losses					28,330	4,000	24,330	608.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	707,891,706	730,926,232	(23,034,526)	-3.2%	14,256,464	14,578,167	(321,703)	-2.2%	4.96541	5.01384	(0.04843)	-1.0%
24. Net Unbilled	18,933,439 (a)	12,982,000 (a)	5,951,439	45.8%	370,149	252,218	117,931	46.8%	5.11509	5.14713	(0.03205)	-0.6%
25. Company Use	1,253,191 (a)	1,203,044 (a)	50,147	4.2%	25,287	24,000	1,287	5.4%	4.95587	5.01268	(0.05681)	-1.1%
26. T & D Losses	30,448,793 (a)	35,206,539 (a)	(4,757,746)	-13.5%	609,391	705,837	(96,446)	-13.7%	4.99659	4.98791	0.00868	0.2%
27. System KWH Sales	707,891,706	730,926,232	(23,034,526)	-3.2%	13,251,635	13,596,112	(344,477)	-2.5%	5.34192	5.37599	(0.03407)	-0.6%
28. Wholesale KWH Sales	(25,979,539)	(22,267,340)	(3,712,199)	16.7%	(481,385)	(413,471)	(67,914)	16.4%	5.39683	5.38547	0.01137	0.2%
29. Jurisdictional KWH Sales	681,912,167	708,658,892	(26,746,725)	-3.8%	12,770,250	13,182,641	(412,391)	-3.1%	5.33985	5.37570	(0.03585)	-0.7%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	682,505,430	709,278,759	(26,773,329)	-3.8%	12,770,250	13,182,641	(412,391)	-3.1%	5.34450	5.38040	(0.03590)	-0.7%
32. Other	0	0	0	0.0%	12,770,250	13,182,641	(412,391)	-3.1%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(10,260,702)	(10,210,256)	(50,446)	0.5%	12,770,250	13,182,641	(412,391)	-3.1%	(0.08035)	(0.07745)	(0.00290)	3.7%
34. Other	0	0	0	0.0%	12,770,250	13,182,641	(412,391)	-3.1%	0.00000	0.00000	0.00000	0.0%
35. True-up *	105,184,656	105,184,656	0	0.0%	12,770,250	13,182,641	(412,391)	-3.1%	0.82367	0.79790	0.02577	3.2%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	777,429,384	804,253,159	(26,823,775)	-3.3%	12,770,250	13,182,641	(412,391)	-3.1%	6.08782	6.10085	(0.01303)	-0.2%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	777,989,132	804,832,221	(26,843,089)	-3.3%	12,770,250	13,182,641	(412,391)	-3.1%	6.09220	6.10524	(0.01304)	-0.2%
39. GPIF * (Already Adjusted for Taxes)	(66,528)	(66,528)	0	0.0%	12,770,250	13,182,641	(412,391)	-3.1%	(0.00052)	(0.00050)	(0.00002)	3.2%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	777,922,604	804,765,693	(26,843,089)	-3.3%	12,770,250	13,182,641	(412,391)	-3.1%	6.09168	6.10474	(0.01306)	-0.2%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.092	6.105	(0.013)	-0.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	90,716,027	89,213,114	1,502,913	1.7%	582,123,776	606,732,336	(24,608,560)	-4.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	460,769	502,200	(41,431)	-8.2%	5,448,010	4,180,500	1,267,510	30.3%
2a. GAINS FROM MARKET BASED SALES	34,426	30,600	3,826	12.5%	381,044	442,100	(61,056)	-13.8%
3. FUEL COST OF PURCHASED POWER	11,173,198	2,172,100	9,001,098	414.4%	43,641,355	11,756,000	31,885,355	271.2%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	2,050,234	1,732,500	317,734	18.3%	14,885,580	13,155,300	1,730,280	13.2%
4. ENERGY COST OF ECONOMY PURCHASES	13,761,903	19,752,500	(5,990,597)	-30.3%	73,150,751	103,971,500	(30,820,749)	-29.6%
5. TOTAL FUEL & NET POWER TRANSACTION	117,206,167	112,337,414	4,868,753	4.3%	707,972,408	730,992,536	(23,020,128)	-3.1%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADEWAUCHULA WHEELING LOSSES)	(13,015)	(8,288)	(4,727)	57.0%	(80,702)	(66,304)	(14,398)	21.7%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	117,193,152	112,329,126	4,864,026	4.3%	707,891,706	730,926,232	(23,034,526)	-3.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,905,140	1,944,216	(39,076)	-2.0%	12,770,250	13,182,641	(412,391)	-3.1%
2. NONJURISDICTIONAL SALES	81,376	68,012	13,364	19.6%	481,385	413,471	67,914	16.4%
3. TOTAL SALES	1,986,516	2,012,228	(25,712)	-1.3%	13,251,635	13,596,112	(344,477)	-2.5%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9590358	0.9662006	(0.0071648)	-0.7%	0.9636735	0.9695890	(0.0059155)	-0.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	111,741,027	114,613,478	(2,872,451)	-2.5%	746,821,377	776,774,723	(29,953,346)	-3.9%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(13,148,082)	(13,148,082)	0	0.0%	(105,184,656)	(105,184,656)	0	0.0%	
2b. INCENTIVE PROVISION	8,316	8,316	0	0.0%	66,528	66,528	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,073,931	1,276,282	(202,351)	-15.9%	10,260,702	10,210,256	50,446	0.5%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	99,675,192	102,749,994	(3,074,802)	-3.0%	651,963,951	681,866,851	(29,902,900)	-4.4%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	117,193,152	112,329,126	4,864,026	4.3%	707,891,706	730,926,232	(23,034,526)	-3.2%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9590358	0.9662006	(0.0071648)	-0.7%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	112,392,428	108,532,469	3,859,959	3.6%	681,912,167	708,658,892	(26,746,725)	-3.8%	
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	(0.00000)	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	112,490,209	108,627,403	3,862,806	3.6%	682,505,430	709,278,759	(26,773,329)	-3.8%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%	
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	(90,328)	0	(90,328)	0.0%	
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	112,490,209	108,627,403	3,862,806	3.6%	682,505,430	709,278,759	(26,773,329)	-3.8%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(12,815,017)	(5,877,409)	(6,937,608)	118.0%	(30,541,479)	(27,411,908)	(3,129,571)	11.4%	
8. INTEREST PROVISION FOR THE MONTH	(404,034)	(439,110)	35,076	-8.0%	(4,034,844)	(4,621,607)	586,763	-12.7%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(89,357,193)	(91,457,401)	2,100,208	-2.3%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	13,148,082	13,148,082	0	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(89,428,162)	(84,625,838)	(4,802,324)	5.7%	-----NOT APPLICABLE-----				

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

4

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 TAMPA ELECTRIC COMPANY
 MONTH OF: AUGUST 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(89,357,193)	(91,457,401)	2,100,208	-2.3%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(89,024,128)	(84,186,728)	(4,837,400)	5.7%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(178,381,321)	(175,644,129)	(2,737,192)	1.6%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(89,190,661)	(87,822,065)	(1,368,596)	1.6%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.240	6.000	(0.760)	-12.7%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.620	6.000	(0.380)	-6.3%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	10.860	12.000	(1.140)	-9.5%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	5.430	6.000	(0.570)	-9.5%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.453	0.500	(0.047)	-9.4%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(404,034)	(439,110)	35,076	-8.0%			NOT APPLICABLE	

5

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,609.0	0.0	1,609.0	2.206	2.803	35,500.00	45,100.00	
VARIOUS	JURISDIC. SCH. - MB	1,660.0	0.0	1,660.0	6.705	8.325	111,300.00	138,200.00	
NEW SMYRNA BEACH	SEP. SCH. - D	7,440.0	0.0	7,440.0	4.777	5.536	355,400.00	411,900.00	
TOTAL		10,709.0	0.0	10,709.0	4.690	5.558	502,200.00	595,200.00	30,600.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	706.2	2.3	703.9	4.966	5.462	34,953.98	38,449.38	1,824.22
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,134.2	0.0	1,134.2	3.491	3.840	39,589.63	43,548.59	1,783.56
PROGRESS ENERGY FLORIDA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	7,430.0	0.0	7,430.0	5.054	5.654	375,512.20	420,092.20	
ADJUSTMENTS TO PRIOR MONTHS:									
LESS 20% - THRESHOLD EXCESS	ADJ TO 2006 FINAL T-UF SCH. - MA								27,363.76
SEMINOLE ELEC. PRECO-1/HARDEE	ADJ TO 2006 FINAL T-UF SCH. - D								3,453.94
NEW SMYRNA BEACH	JULY 2007 SCH. - D	(7,440.0)	0.0	(7,440.0)	4.910	5.510	(365,304.00)	(409,944.00)	
NEW SMYRNA BEACH	JULY 2007 SCH. - D	7,440.0	0.0	7,440.0	5.054	5.654	376,017.60	420,657.60	
SUB-TOTAL SCHEDULE D POWER SALES		7,430.0	0.0	7,430.0	5.198	5.798	386,225.80	430,805.80	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,840.4	2.3	1,838.1	4.055	4.461	74,543.61	81,997.97	7,061.72
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	27,363.76
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		9,270.4	2.3	9,268.1	4.972	5.533	460,769.41	512,803.77	34,425.48
CURRENT MONTH:									
DIFFERENCE		(1,438.6)	2.3	(1,440.9)	0.282	(0.025)	(41,430.59)	(82,396.23)	3,825.48
DIFFERENCE %		-13.4%	0.0%	-13.5%	6.0%	-0.4%	-8.2%	-13.8%	12.5%
PERIOD TO DATE:									
ACTUAL		113,244.9	4.9	113,240.0	4.811	5.555	5,448,008.79	6,290,870.01	381,044.49
ESTIMATED		88,076.0	0.0	88,076.0	4.746	5.830	4,180,500.00	5,134,500.00	442,100.00
DIFFERENCE		25,168.9	4.9	25,164.0	0.065	(0.275)	1,267,508.79	1,156,370.01	(61,055.51)
DIFFERENCE %		28.6%	0.0%	28.6%	1.4%	-4.7%	30.3%	22.5%	-13.8%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF AUGUST 2007.

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2007

SCHEDULE A4
PAGE 1 OF 1
REVISED 10/22/07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	401	172,060	57.7	62.8	82.1	10,911	COAL	80,636	22,969,720	1,877,361.2	4,764,151	2.77	59.08
B.B.#2	401	177,517	59.5	63.8	77.1	9,997	COAL	79,670	23,558,180	1,774,590.6	4,707,077	2.65	59.08
B.B.#3	423	217,318	69.1	77.5	74.1	10,663	COAL	102,756	23,041,660	2,317,207.6	6,071,049	2.79	59.08
B.B.#4	452	267,829	79.6	90.1	79.9	10,471	COAL	135,668	22,012,980	2,804,541.7	8,015,562	2.99	59.08
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	2,179	5,797,508	12,633.1	172,947	-	79.37
B.B. STATION	1,677	834,724	66.9	74.1	78.3	10,511	-	-	-	-	23,730,786	2.84	-
SEB-PHIL. #1(HVY OIL)	18	324	2.4	100.0	57.3	12,116	HVY.OIL	626	6,273,540	3,924.7	34,330	10.60	54.84
SEB-PHIL. #2(HVY OIL)	18	321	2.4	100.0	57.2	12,116	HVY.OIL	620	6,273,540	3,889.9	34,001	10.59	54.84
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	142	5,797,508	821.0	15,314	-	107.85
SEB-PHILLIPS TOTAL	36	645	2.4	100.0	57.3	12,116	-	-	-	-	83,645	12.97	-
POLK #1 GASIFIER	260	179,241	-	-	-	9,864	COAL	68,492	25,814,000	1,768,054.8	4,126,600	2.30	60.25
POLK #1 CT (OIL)	245	2,556	-	-	-	8,679	LGT.OIL	3,834	5,786,291	22,184.9	320,940	12.56	83.71
POLK #1 TOTAL	260	181,797	94.0	99.2	94.0	9,847	-	-	-	1,790,239.7	4,447,540	2.45	-
POLK #2 CT (GAS)	175	1,491	-	-	-	13,534	GAS	19,553	1,032,000	20,179.0	215,838	14.48	11.04
POLK #2 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	180	1,491	1.1	100.0	57.2	13,534	-	-	-	20,179.0	215,838	14.48	-
POLK #3 CT (GAS)	175	1,673	-	-	-	13,412	GAS	21,742	1,032,000	22,437.5	237,951	14.22	10.94
POLK #3 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	180	1,673	1.2	100.0	23.1	13,412	-	-	-	22,437.5	237,951	14.22	-
∞ POLK #4 (GAS) **	175	(29)	0.0	0.0	0.0	0	GAS	0	1,032,000	0.0	0	0.00	0.00
POLK #5 (GAS)	175	0	0.0	0.0	0.0	0	GAS	0	1,032,000	0.0	0	0.00	0.00
POLK STATION TOTAL	970	184,932	25.6	63.7	40.1	9,911	-	-	-	1,832,856.2	4,901,329	2.65	-
B.B.C.T.#1	13	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	80	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	45	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	138	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1 *	3	(9)	0.0	100.0	0.0	0	GAS	3	1,032,000	3.0	147	(1.63)	49.00
COT 2 *	3	(9)	0.0	100.0	0.0	0	GAS	3	1,032,000	3.0	147	(1.63)	49.00
CITY OF TAMPA TOTAL	6	(18)	0.0	100.0	0.0	0	GAS	6	1,032,000	6.0	294	(1.63)	49.00
BAYSIDE ST 1	244	9,185	5.1	100.0	54.8	11,369	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	7,166	5.3	65.0	49.6	11,458	GAS	78,944	1,032,000	81,470.0	1,080,696	15.08	13.69
BAYSIDE CT1B	183	2,882	2.1	69.7	70.4	11,649	GAS	32,529	1,032,000	33,570.0	445,303	15.45	13.69
BAYSIDE CT1C	183	7,946	5.8	75.7	64.0	11,297	GAS	86,987	1,032,000	89,771.0	1,190,800	14.99	13.69
BAYSIDE UNIT 1 TOTAL	793	27,179	4.6	79.3	59.3	7,536	GAS	198,460	1,032,000	204,811.0	2,716,799	10.00	13.69
BAYSIDE ST 2	316	116,207	49.4	99.8	49.5	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	54,210	39.8	100.0	64.7	11,299	GAS	593,556	1,032,000	612,550.0	6,762,145	12.47	11.39
BAYSIDE CT2B	183	62,484	45.9	100.0	69.3	11,458	GAS	693,717	1,032,000	715,916.1	7,903,239	12.65	11.39
BAYSIDE CT2C	183	47,142	34.6	95.4	71.5	11,455	GAS	523,280	1,032,000	540,025.0	5,961,519	12.65	11.39
BAYSIDE CT2D	183	58,081	42.7	100.0	66.4	11,420	GAS	642,713	1,032,000	663,280.0	7,322,171	12.61	11.39
BAYSIDE UNIT 2 TOTAL	1,048	338,125	43.4	99.1	62.4	7,488	GAS	2,453,266	1,032,000	2,531,771.1	27,949,074	8.27	11.39
BAYSIDE STATION TOTAL	1,841	365,304	26.7	90.6	61.1	7,491	GAS	2,651,726	1,032,000	2,736,582.1	30,665,873	8.39	11.56
SYSTEM	4,668	1,385,587	39.9	79.4	65.6	9,636	-	-	-	13,350,960.0	59,381,927	4.29	-

Footnotes: ¹ As burned fuel cost system total includes ignition oil ² Fuel burned (MM BTU) system total excludes ignition oil

LEGEND: * Station Service only ** Station Service only. Polk 4 not in commercial operation until February 2007.

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2007

SCHEDULE A4
PAGE 1 OF 1
REVISED 10/22/07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	401	184,966	68.6	74.3	79.8	10,768	COAL	82,519	23,626,400	1,991,800.0	4,741,878	2.56	57.46
B.B.#2	401	169,028	62.7	69.6	73.8	10,549	COAL	74,849	23,296,300	1,783,028.9	4,301,129	2.54	57.46
B.B.#3	423	114,595	40.3	41.4	74.3	10,476	COAL	49,548	23,821,980	1,200,532.5	2,847,230	2.48	57.46
B.B.#4	452	(10,832)	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,398	5,808,127	19,734.8	269,677	-	79.36
B.B. STATION	1,677	457,757	40.6	44.8	75.9	10,869	-	-	-	-	12,159,914	2.66	-
SEB-PHIL.#1(HVY OIL)	18	2,192	18.1	100.0	83.7	9,750	HVY.OIL	3,407	6,273,540	21,374.6	179,097	8.17	52.57
SEB-PHIL.#2(HVY OIL)	18	2,187	18.1	100.0	83.1	9,750	HVY.OIL	3,398	6,273,540	21,320.3	178,624	8.17	52.57
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	238	5,808,127	1,380.0	37,729	-	158.53
SEB-PHILLIPS TOTAL	36	4,379	18.1	100.0	83.4	9,750	-	-	-	-	395,450	9.03	-
POLK #1 GASIFIER	260	121,235	-	-	-	11,394	COAL	58,840	23,476,000	1,381,333.2	3,119,486	2.57	53.02
POLK #1 CT (OIL)	245	3,146	-	-	-	9,305	LGT.OIL	5,119	5,775,058	29,270.9	428,448	13.62	83.70
POLK #1 TOTAL	260	124,381	71.2	84.8	82.2	11,341	-	-	-	1,410,604.1	3,547,934	2.85	-
POLK #2 CT (GAS)	175	1,898	-	-	-	13,179	GAS	24,261	1,031,000	25,013.0	289,571	15.26	11.94
POLK #2 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	180	1,898	1.6	100.0	57.2	13,179	-	-	-	25,013.0	289,571	15.26	-
POLK #3 CT (GAS)	175	285	-	-	-	18,589	GAS	5,139	1,031,000	5,298.0	78,594	27.58	15.29
POLK #3 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	180	285	0.2	100.0	38.3	18,589	-	-	-	5,298.0	78,594	27.58	-
∞ POLK #4 (GAS) **	175	3,288	-	-	-	10,802	GAS	34,498	1,031,000	35,517.0	431,997	13.14	12.52
POLK #5 (GAS)	175	0	0.0	-	0.0	0	GAS	0	1,031,000	0.0	0	0.00	0.00
POLK STATION TOTAL	970	129,852	19.9	59.9	39.8	11,370	-	-	-	1,476,432.1	4,348,096	3.35	-
B.B.C.T.#1	13	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	80	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	45	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	138	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	5	0.2	100.0	36.5	26,700	GAS	123	1,031,000	126.7	1,206	24.12	9.80
COT 2	3	5	0.3	100.0	34.6	26,700	GAS	136	1,031,000	140.3	1,334	26.68	9.81
CITY OF TAMPA TOTAL	6	10	0.2	100.0	35.5	26,700	GAS	259	1,031,000	267.0	2,540	25.40	9.81
BAYSIDE ST 1	244	103,111	62.9	98.9	63.6	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	66,089	53.7	99.5	72.2	10,935	GAS	700,972	1,031,000	722,702.0	7,237,916	10.95	10.33
BAYSIDE CT1B	183	66,927	54.4	100.0	72.3	11,169	GAS	725,021	1,031,000	747,497.0	7,486,235	11.19	10.33
BAYSIDE CT1C	183	69,327	56.4	99.1	80.0	10,560	GAS	710,093	1,031,000	732,106.0	7,332,095	10.58	10.33
BAYSIDE UNIT 1 TOTAL	793	305,454	57.3	99.3	71.4	7,210	GAS	2,136,086	1,031,000	2,202,305.0	22,056,246	7.22	10.33
BAYSIDE ST 2	316	115,863	54.6	95.8	56.9	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	54,901	44.6	98.9	75.5	10,966	GAS	583,943	1,031,000	602,045.1	6,293,155	11.46	10.78
BAYSIDE CT2B	183	69,133	56.2	92.9	75.2	11,190	GAS	750,346	1,031,000	773,607.1	8,086,481	11.70	10.78
BAYSIDE CT2C	183	54,405	44.2	98.9	73.1	11,105	GAS	586,013	1,031,000	604,179.0	6,315,464	11.61	10.78
BAYSIDE CT2D	183	50,176	40.8	96.0	74.4	11,093	GAS	539,845	1,031,000	556,580.0	5,817,911	11.60	10.78
BAYSIDE UNIT 2 TOTAL	1,048	344,477	48.9	96.4	69.2	7,363	GAS	2,460,147	1,031,000	2,536,411.2	26,513,011	7.70	10.78
BAYSIDE STATION TOTAL	1,841	649,931	52.5	97.6	70.2	7,291	GAS	4,596,233	1,031,000	4,738,716.2	48,569,257	7.47	10.57
SYSTEM	4,668	1,241,929	39.6	70.9	64.2	9,045	-	-	-	11,233,471.6	65,475,257	5.27	-

Footnotes: ¹ As burned fuel cost system total includes ignition oil ² Fuel burned (MM BTU) system total excludes ignition oil

LEGEND: * Station Service only ** Start-up testing. Polk 4 not in commercial operation until March 2007.
B.B. = BIG BEND SEB-PHIL. = SEBRING-PHILLIPS
C.T. = COMBUSTION TURBINE COT = CITY OF TAMPA

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2007

SCHEDULE A4
PAGE 1 OF 1
REVISED 10/22/07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	401	190,808	64.0	65.1	85.1	10,599	COAL	84,961	23,803,080	2,022,333.5	4,959,354	2.60	58.37
B.B.#2	401	264,628	88.7	90.0	88.7	10,315	COAL	113,958	23,953,780	2,729,724.9	6,651,970	2.51	58.37
B.B.#3	423	78,692	25.0	25.5	77.3	10,661	COAL	35,164	23,858,220	838,950.4	2,052,597	2.61	58.37
B.B.#4	452	(11,217)	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,118	5,783,476	18,034.5	253,139	-	81.19
B.B. STATION	1,677	522,911	41.9	43.5	83.6	10,692	-	-	-	-	13,917,060	2.66	-
SEB-PHIL.#1(HVY OIL)	18	449	3.4	59.0	39.7	10,985	HVY.OIL	787	6,273,540	4,935.9	41,365	9.21	52.56
SEB-PHIL.#2(HVY OIL)	18	479	3.6	92.2	63.7	10,985	HVY.OIL	838	6,273,540	5,258.0	44,045	9.20	52.56
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	167	5,783,476	963.3	18,309	-	109.63
SEB-PHILLIPS TOTAL	36	928	3.5	75.6	51.7	10,985	-	-	-	-	103,719	11.18	-
POLK #1 GASIFIER	260	145,841	-	-	-	10,330	COAL	56,914	26,470,000	1,506,504.6	3,776,289	2.59	66.35
POLK #1 CT (OIL)	245	2,832	-	-	-	11,132	LGT.OIL	5,783	5,756,141	31,527.7	485,785	17.15	84.00
POLK #1 TOTAL	260	148,673	76.9	88.9	84.7	10,345	-	-	-	1,538,032.3	4,262,074	2.87	-
POLK #2 CT (GAS)	175	122	-	-	-	43,467	GAS	5,144	1,031,000	5,303.0	(237,853)	(194.96)	(46.24)
POLK #2 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	180	122	0.1	100.0	20.9	43,467	-	-	-	5,303.0	(237,853)	(194.96)	-
POLK #3 CT (GAS)	175	478	-	-	-	21,709	GAS	10,071	1,031,000	10,383.0	35,996	7.53	3.57
POLK #3 CT (OIL)	184	16	-	-	-	9,963	LGT.OIL	27	5,755,972	156.6	2,286	14.29	84.67
POLK #3 TOTAL	180	494	0.4	100.0	44.2	21,335	-	-	-	10,539.6	38,282	7.75	-
POLK #4 (GAS) **	175	2,628	2.0	100.0	0.0	10,634	GAS	27,106	1,031,000	27,946.0	638,098	24.28	23.54
POLK #5 (GAS) ***	175	(19)	0.0	0.0	0.0	0	GAS	0	1,031,000	0.0	0	0.00	0.00
POLK STATION TOTAL	970	151,898	21.0	79.0	34.8	10,414	-	-	-	1,581,820.9	4,700,601	3.09	-
B.B.C.T.#1	13	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2 ****	80	9	0.0	99.9	11.3	45,222	LGT.OIL	70	5,787,004	407.0	5,677	63.08	81.10
B.B.C.T.#3 ****	45	8	0.0	100.0	17.8	39,463	LGT.OIL	55	5,786,984	315.7	4,461	55.76	81.11
C.T. TOTAL	138	17	0.0	99.9	12.4	42,512	LGT.OIL	125	5,787,156	722.7	10,138	59.64	81.10
COT 1	3	(1)	0.0	100.0	0.0	0	GAS	93	1,031,000	96.3	995	(99.50)	10.70
COT 2	3	(1)	0.0	99.8	0.0	0	GAS	74	1,031,000	76.7	792	(79.20)	10.70
CITY OF TAMPA TOTAL	6	(2)	0.0	99.9	0.0	0	GAS	167	1,031,000	173.0	1,787	(89.35)	10.70
BAYSIDE ST 1	244	80,585	44.4	81.8	54.3	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	46,531	34.2	66.0	73.7	11,150	GAS	503,215	1,031,000	518,815.0	4,695,479	10.09	9.33
BAYSIDE CT1B	183	51,120	37.5	100.0	72.4	11,369	GAS	563,692	1,031,000	581,166.0	5,259,787	10.29	9.33
BAYSIDE CT1C	183	53,675	39.4	79.8	66.4	10,899	GAS	567,393	1,031,000	584,982.0	5,294,321	9.86	9.33
BAYSIDE UNIT 1 TOTAL	793	231,911	39.3	81.9	65.7	7,266	GAS	1,634,300	1,031,000	1,684,963.0	15,249,587	6.58	9.33
BAYSIDE ST 2	316	146,163	62.2	100.0	62.2	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	70,391	51.7	99.1	72.9	11,076	GAS	756,220	1,031,000	779,662.7	7,087,055	10.07	9.37
BAYSIDE CT2B	183	71,658	52.6	100.0	72.2	11,272	GAS	783,436	1,031,000	807,722.7	7,342,114	10.25	9.37
BAYSIDE CT2C	183	65,312	48.0	100.0	68.5	11,216	GAS	710,496	1,031,000	732,521.7	6,658,544	10.19	9.37
BAYSIDE CT2D	183	73,199	53.8	99.3	70.1	11,152	GAS	791,805	1,031,000	816,350.7	7,420,546	10.14	9.37
BAYSIDE UNIT 2 TOTAL	1,048	426,723	54.7	99.7	68.3	7,350	GAS	3,041,957	1,031,000	3,136,257.8	28,508,259	6.68	9.37
BAYSIDE STATION TOTAL	1,841	658,634	48.1	92.0	67.2	7,320	GAS	4,676,257	1,031,000	4,821,220.8	43,757,846	6.64	9.36
SYSTEM	4,668	1,334,386	38.4	72.0	65.5	8,997	-	-	-	12,005,140.1	62,491,151	4.68	-

Footnotes: ¹ As burned fuel cost system total includes ignition oil ² Fuel burned (MM BTU) system total excludes ignition oil
 LEGEND: * Station Service only ** Polk 4 began commercial operation March 21, 2007. *** Polk 5 scheduled for commercial operation April 2007. Unit ran for start-up testing. **** Units ran for testing.
 B.B. = BIG BEND SEB-PHIL. = SEBRING-PHILLIPS
 C.T. = COMBUSTION TURBINE COT = CITY OF TAMPA

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2007**

SCHEDULE A4
PAGE 1 OF 1
REVISED 10/22/07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	391	253,678	90.2	90.9	94.2	10,617	COAL	119,583 ³	23,078,180	2,693,269.8	6,884,261	2.71	57.57
B.B.#2	391	244,253	86.9	88.0	88.5	10,593	COAL	105,461 ³	23,931,060	2,587,306.6	6,071,273	2.49	57.57
B.B.#3	414	156,262	52.5	54.3	76.1	10,736	COAL	71,121 ³	23,150,700	1,677,569.2	4,094,358	2.62	57.57
B.B.#4	447	(15,790)	0.0	0.0	0.0	0	COAL	(8,141) ³	24,050,000	2,958.2	(468,668)	2.97	57.57
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	6,484	5,804,754	37,636.3	545,633	-	84.15
B.B. STATION	1,643	638,403	54.0	56.3	86.1	10,904	-	-	-	-	17,126,857³	2.68	-
SEB-PHIL.#1(HVY OIL)	17	814	6.7	84.6	74.1	10,593	HVY.OIL	1,375	6,273,540	8,624.7	72,260	8.88	52.55
SEB-PHIL.#2(HVY OIL)	17	623	5.1	62.0	76.1	10,593	HVY.OIL	1,052	6,273,540	6,598.0	55,285	8.87	52.55
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	150	5,804,754	869.8	19,383	-	129.22
SEB-PHILLIPS TOTAL	34	1,437	5.9	73.3	75.1	10,593	-	-	-	-	146,928	10.22	-
POLK #1 GASIFIER	255	34,590	-	-	-	11,890	COAL	16,146	25,472,000	411,281.9	1,215,216	3.51	75.26
POLK #1 CT (OIL)	225	1,582	-	-	-	12,561	LGT.OIL	4,008	5,770,288	19,873.5	342,274	21.64	85.40
POLK #1 TOTAL	255	36,172	19.7	47.5	87.8	11,920	-	-	-	431,155.4	1,557,490	4.31	-
POLK #2 CT (GAS)	150	2,480	-	-	-	11,904	GAS	28,570	1,032,000	29,522.0	556,197	22.43	19.47
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	2,480	2.2	100.0	74.3	11,904	-	-	-	29,522.0	556,197	22.43	-
POLK #3 CT (GAS)	150	4,879	-	-	-	11,585	GAS	54,687	1,032,000	56,521.0	571,875	11.72	10.46
POLK #3 CT (OIL)	165	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	158	4,879	4.3	100.0	75.9	11,585	-	-	-	56,521.0	571,875	11.72	-
POLK #4 (GAS)	150	4,706	4.4	98.1	89.1	13,505	GAS	61,362	1,032,000	63,553.0	134,763	2.86	2.20
POLK #5 (GAS) **	150	6,240	5.8	0.0	0.0	11,176	GAS	67,356	1,032,000	69,741.0	622,116	9.97	9.24
POLK STATION TOTAL	868	54,477	8.7	67.0	82.6	11,941	-	-	-	650,492.4	3,442,441	6.32	-
B.B.C.T.#1	12	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	60	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	45	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	117	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	14	0.7	94.4	71.2	12,275	GAS	169	1,032,000	174.4	1,640	11.71	9.70
COT 2	3	77	3.6	100.0	78.5	12,275	GAS	913	1,032,000	942.6	8,857	11.50	9.70
CITY OF TAMPA TOTAL	6	91	2.1	97.2	74.8	12,275	GAS	1,082	1,032,000	1,117.0	10,497	11.54	9.70
BAYSIDE ST 1	234	101,018	60.0	100.0	60.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	61,958	55.2	100.0	81.4	11,086	GAS	665,571	1,032,000	686,869.0	6,336,261	10.23	9.52
BAYSIDE CT1B	156	70,261	62.6	98.7	85.6	11,338	GAS	771,929	1,032,000	796,631.0	7,348,793	10.46	9.52
BAYSIDE CT1C	156	60,427	53.9	97.6	87.7	10,721	GAS	627,757	1,032,000	647,845.0	5,976,271	9.89	9.52
BAYSIDE UNIT 1 TOTAL	702	293,664	58.2	99.2	76.6	7,258	GAS	2,065,257	1,032,000	2,131,345.0	19,661,325	6.70	9.52
BAYSIDE ST 2	306	129,872	59.0	99.6	59.2	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	69,251	61.7	100.0	86.0	11,098	GAS	744,746	1,032,000	768,578.0	7,096,327	10.25	9.53
BAYSIDE CT2B	156	58,301	52.0	98.1	81.6	10,861	GAS	613,595	1,032,000	633,230.0	5,846,652	10.03	9.53
BAYSIDE CT2C	156	62,056	55.3	97.4	85.7	11,265	GAS	677,395	1,032,000	699,072.0	6,454,571	10.40	9.53
BAYSIDE CT2D	156	60,189	53.7	99.4	80.1	11,253	GAS	656,314	1,032,000	677,316.0	6,253,701	10.39	9.53
BAYSIDE UNIT 2 TOTAL	930	379,669	56.8	99.0	75.4	7,317	GAS	2,692,050	1,032,000	2,778,196.0	25,651,251	6.76	9.53
BAYSIDE STATION TOTAL	1,632	673,333	57.4	99.1	75.9	7,291	GAS	4,757,307	1,032,000	4,909,541.0	45,312,576	6.73	9.52
SYSTEM	4,300	1,367,741	44.2	76.1	80.9	9,167	-	-	-	12,537,476.9	66,039,299³	4.83	-

Footnotes: ¹ As burned fuel cost system total includes ignition oil. ² Fuel burned (MM BTU) system total excludes ignition oil. ³ Includes Jan. & Feb. '07 adjustments to Big Bend Station of (9,379) tons in consumption and (\$533,296) in fuel cost.

LEGEND: * Station Service only ** Polk 5 began commercial operation April 20, 2007. Unit ran for testing.

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2007

SCHEDULE A4
PAGE 1 OF 1
REVISED 10/22/07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	391	160,623	55.2	54.4	93.6	10,812	COAL	72,184	24,057,820	1,736,589.7	4,284,610	2.67	59.36
B.B.#2	391	167,583	57.6	56.1	82.3	10,160	COAL	73,387	23,199,920	1,702,572.5	4,356,016	2.60	59.36
B.B.#3	414	183,848	59.7	60.6	68.2	10,545	COAL	83,958	23,092,040	1,938,761.5	4,983,477	2.71	59.36
B.B.#4	447	112,190	33.7	45.1	55.8	13,248	COAL	63,404	23,441,100	1,486,259.5	3,763,457	3.35	59.36
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	13,409	5,744,067	77,020.0	1,128,396	-	84.15
B.B. STATION	1,643	624,244	51.1	53.8	74.2	10,996	-	-	-	-	18,515,956	2.97	-
SEB-PHIL.#1(HVY OIL)	17	3,069	24.3	100.0	85.9	9,607	HVY.OIL	4,699	6,273,540	29,480.5	263,964	8.60	56.17
SEB-PHIL.#2(HVY OIL)	17	3,033	24.0	100.0	85.3	9,607	HVY.OIL	4,645	6,273,540	29,141.3	260,930	8.60	56.17
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	444	5,744,067	2,549.0	66,571	-	149.93
SEB-PHILLIPS TOTAL	34	6,102	24.1	100.0	85.6	9,607	-	-	-	-	591,465	9.69	-
POLK #1 GASIFIER	255	111,348	-	-	-	11,758	COAL	51,012	25,666,000	1,309,278.6	3,350,299	3.01	65.68
POLK #1 CT (OIL)	225	5,059	-	-	-	10,028	LGT.OIL	8,975	5,796,845	50,736.0	772,510	15.27	86.07
POLK #1 TOTAL	255	116,407	61.4	85.5	81.9	11,683	-	-	-	1,360,014.6	4,122,809	3.54	-
POLK #2 CT (GAS)	150	12,458	-	-	-	11,284	GAS	135,986	1,034,000	140,571.0	1,272,424	10.21	9.36
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	12,458	10.8	100.0	75.3	11,284	-	-	-	140,571.0	1,272,424	10.21	-
POLK #3 CT (GAS)	150	14,578	-	-	-	11,537	GAS	162,736	1,034,000	168,185.0	1,521,659	10.44	9.35
POLK #3 CT (OIL)	165	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	158	14,578	12.4	99.2	84.8	11,537	-	-	-	168,185.0	1,521,659	10.44	-
POLK #4 (GAS)	150	5,139	4.6	98.6	73.7	14,095	GAS	70,274	1,034,000	72,436.0	652,677	12.70	9.29
POLK #5 (GAS)	150	5,045	4.5	99.0	71.0	12,072	GAS	59,121	1,034,000	60,901.0	550,872	10.92	9.32
POLK STATION TOTAL	868	153,627	23.8	95.2	78.0	11,730	-	-	-	1,802,107.6	8,120,441	5.29	-
B.B.C.T.#1	12	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	60	28	0.1	99.9	23.3	27,825	LGT.OIL	136	5,743,679	779.1	11,408	40.74	83.88
B.B.C.T.#3	45	13	0.0	99.9	28.9	33,877	LGT.OIL	77	5,743,707	440.4	6,459	49.68	83.88
C.T. TOTAL	117	41	0.0	99.9	25.7	29,744	LGT.OIL	213	5,743,689	1,219.5	17,867	43.58	83.88
COT 1	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	3	184	8.2	100.0	85.4	11,059	GAS	1,968	1,034,000	2,035.0	19,060	10.36	9.68
CITY OF TAMPA TOTAL	6	184	4.1	100.0	42.7	11,060	GAS	1,968	1,034,000	2,035.0	19,060	10.36	9.68
BAYSIDE ST 1	234	112,257	64.5	100.0	64.5	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	69,943	60.3	97.3	86.3	11,071	GAS	748,858	1,034,000	774,319.0	7,059,590	10.09	9.43
BAYSIDE CT1B	156	77,374	66.7	94.7	85.8	11,323	GAS	847,315	1,034,000	876,124.0	7,987,758	10.32	9.43
BAYSIDE CT1C	156	69,307	59.7	96.4	86.7	10,709	GAS	717,780	1,034,000	742,185.0	6,766,613	9.76	9.43
BAYSIDE UNIT 1 TOTAL	702	328,881	63.0	97.4	79.0	7,275	GAS	2,313,953	1,034,000	2,392,628.0	21,813,961	6.63	9.43
BAYSIDE ST 2	306	140,980	61.9	100.0	61.9	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	66,440	57.2	91.0	92.6	11,008	GAS	707,350	1,034,000	731,400.0	6,648,011	10.01	9.40
BAYSIDE CT2B	156	64,950	56.0	88.5	87.1	11,251	GAS	706,708	1,034,000	730,736.0	6,641,977	10.23	9.40
BAYSIDE CT2C	156	74,124	63.9	81.4	84.7	11,262	GAS	807,368	1,034,000	834,819.0	7,588,027	10.24	9.40
BAYSIDE CT2D	156	64,959	56.0	89.9	86.0	11,173	GAS	701,917	1,034,000	725,782.0	6,596,949	10.16	9.40
BAYSIDE UNIT 2 TOTAL	930	411,453	59.5	91.7	79.2	7,346	GAS	2,923,343	1,034,000	3,022,737.0	27,474,964	6.68	9.40
BAYSIDE STATION TOTAL	1,632	740,334	61.0	94.2	79.1	7,315	GAS	5,237,296	1,034,000	5,415,365.0	49,288,925	6.66	9.41
SYSTEM	4,300	1,524,532	47.7	79.2	78.7	9,277	-	-	-	14,143,532.1	76,553,714	5.02	-

Footnotes: ¹ As burned fuel cost system total includes ignition oil.
* Ran for testing only.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2007

SCHEDULE A4
PAGE 1 OF 1
REVISED 10/22/07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	391	228,220	81.1	82.2	82.7	11,045	COAL	107,429	23,464,360	2,520,752.7	6,181,154	2.71	57.54
B.B.#2	391	251,188	89.2	89.8	94.0	10,489	COAL	112,087	23,506,740	2,634,800.0	6,449,161	2.57	57.54
B.B.#3	414	122,142	41.0	42.3	68.3	9,784	COAL	56,521	23,304,804	1,317,210.8	3,252,055	2.66	57.54
B.B.#4	447	196,771	61.1	66.9	79.2	11,066	COAL	93,210	23,361,360	2,177,512.4	5,363,033	2.73	57.54
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,243	5,771,412	24,488.0	373,463	-	88.02
B.B. STATION	1,643	798,321	67.5	69.8	80.8	10,836	-	-	-	-	21,618,866	2.71	-
SEB-PHIL.#1(HVY OIL)	17	1,806	14.8	100.0	81.0	10,043	HVY.OIL	2,891	6,273,540	18,134.9	168,226	9.31	58.19
SEB-PHIL.#2(HVY OIL)	17	1,839	15.0	97.2	88.6	10,043	HVY.OIL	2,943	6,273,540	18,466.1	171,252	9.31	58.19
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	303	5,771,412	1,748.0	44,649	-	147.36
SEB-PHILLIPS TOTAL	34	3,645	14.9	98.6	84.8	10,041	-	-	-	-	384,127	10.54	-
POLK #1 GASIFIER	255	135,835	-	-	-	11,235	COAL	59,546	25,630,000	1,526,161.9	3,875,786	2.85	65.09
POLK #1 CT (OIL)	225	4,267	-	-	-	9,202	LGT.OIL	7,296	5,784,220	39,262.6	631,215	14.79	86.52
POLK #1 TOTAL	255	140,102	76.3	79.7	84.5	11,174	-	-	-	1,565,424.5	4,507,001	3.22	-
POLK #2 CT (GAS)	150	5,014	-	-	-	11,676	GAS	56,617	1,034,000	58,542.0	565,703	11.28	9.99
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	5,014	4.5	100.0	74.3	11,676	-	-	-	58,542.0	565,703	11.28	-
POLK #3 CT (GAS)	150	10,377	-	-	-	11,934	GAS	119,763	1,034,000	123,835.0	1,189,266	11.46	9.93
POLK #3 CT (OIL)	165	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	158	10,377	9.1	99.8	76.6	11,934	-	-	-	123,835.0	1,189,266	11.46	-
POLK #4 (GAS)	150	486	0.5	97.2	49.3	20,078	GAS	9,437	1,034,000	9,758.0	99,727	20.52	10.57
POLK #5 (GAS)	150	586	0.5	100.0	0.0	15,053	GAS	8,531	1,034,000	8,821.0	85,350	14.56	10.00
POLK STATION TOTAL	868	156,565	25.1	93.5	60.6	11,282	-	-	-	1,766,380.5	6,447,047	4.12	-
B.B.C.T.#1	12	0	0.0	95.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	60	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	45	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	117	0	0.0	99.6	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	94	4.3	59.9	77.6	12,070	GAS	1,093	1,034,000	1,130.0	10,725	11.41	9.81
COT 2	3	49	2.3	79.6	78.6	12,070	GAS	576	1,034,000	596.0	5,652	11.53	9.81
CITY OF TAMPA TOTAL	6	143	3.3	69.8	78.1	12,070	GAS	1,669	1,034,000	1,726.0	16,377	11.45	9.81
BAYSIDE ST 1	234	101,363	60.2	98.0	61.4	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	63,957	56.9	93.1	89.2	11,155	GAS	689,964	1,034,000	713,423.0	6,691,902	10.46	9.70
BAYSIDE CT1B	156	64,233	57.2	92.0	85.4	11,376	GAS	706,694	1,034,000	730,722.0	6,854,165	10.67	9.70
BAYSIDE CT1C	156	69,327	61.7	99.9	85.0	10,787	GAS	723,238	1,034,000	747,827.0	7,014,623	10.12	9.70
BAYSIDE UNIT 1 TOTAL	702	298,880	59.1	96.0	78.1	7,334	GAS	2,119,896	1,034,000	2,191,972.0	20,560,690	6.88	9.70
BAYSIDE ST 2	306	146,043	66.3	100.0	66.3	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	64,385	57.3	98.1	86.3	11,088	GAS	690,443	1,034,000	713,918.0	6,674,967	10.37	9.67
BAYSIDE CT2B	156	71,605	63.8	99.7	85.2	11,345	GAS	785,619	1,034,000	812,330.0	7,595,095	10.61	9.67
BAYSIDE CT2C	156	71,488	63.6	100.0	85.8	11,262	GAS	778,648	1,034,000	805,122.0	7,527,702	10.53	9.67
BAYSIDE CT2D	156	70,064	62.4	100.0	85.1	11,226	GAS	760,693	1,034,000	786,557.0	7,354,120	10.50	9.67
BAYSIDE UNIT 2 TOTAL	930	423,585	63.3	99.6	79.3	7,361	GAS	3,015,403	1,034,000	3,117,927.0	29,151,884	6.88	9.67
BAYSIDE STATION TOTAL	1,632	722,465	61.5	98.1	78.8	7,350	GAS	5,135,299	1,034,000	5,309,899.0	49,712,574	6.88	9.68
SYSTEM	4,300	1,681,139	54.3	86.4	78.9	9,378	-	-	-	15,764,882.4	78,178,991	4.65	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

SCHEDULE A4
PAGE 1 OF 1
REVISED 10/22/07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	391	245,453	84.4	87.0	84.4	10,952	COAL	116,180	23,138,120	2,688,186.8	6,676,205	2.72	57.46
B.B.#2	391	207,064	71.2	73.0	86.0	10,669	COAL	94,437	23,393,420	2,209,204.4	5,426,758	2.62	57.46
B.B.#3	414	116,473	37.8	38.9	56.9	11,117	COAL	56,492	22,920,920	1,294,848.6	3,246,275	2.79	57.46
B.B.#4	447	234,430	70.5	78.9	76.1	11,215	COAL	113,896	23,083,920	2,629,166.2	6,544,957	2.79	57.46
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	6,359	5,666,705	36,034.6	561,896	-	88.36
B.B. STATION	1,643	803,420	65.7	69.3	75.6	10,980	-	-	-	-	22,456,091	2.80	-
SEB-PHIL.#1(HVY OIL)	17	2,039	16.1	98.7	82.2	9,975	HVY.OIL	3,242	6,273,540	20,340.6	193,951	9.51	59.82
SEB-PHIL.#2(HVY OIL)	17	2,115	16.7	99.9	82.6	9,975	HVY.OIL	3,363	6,273,540	21,094.6	201,189	9.51	59.82
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	335	5,666,705	1,897.3	51,199	-	152.83
SEB-PHILLIPS TOTAL	34	4,154	16.4	99.3	82.4	9,975	-	-	-	-	446,339	10.74	-
POLK #1 GASIFIER	255	148,794	-	-	-	10,882	COAL	63,324	25,570,000	1,619,197.2	4,011,999	2.70	63.36
POLK #1 CT (OIL)	225	1,843	-	-	-	10,068	LGT.OIL	3,608	5,796,531	18,558.9	317,242	17.21	87.93
POLK #1 TOTAL	255	150,637	79.4	84.7	84.1	10,872	-	-	-	1,637,756.1	4,329,241	2.87	-
POLK #2 CT (GAS)	150	11,160	-	-	-	11,029	GAS	118,918	1,035,000	123,080.0	1,125,920	10.09	9.47
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	11,160	9.7	100.0	80.4	11,029	-	-	-	123,080.0	1,125,920	10.09	-
POLK #3 CT (GAS)	150	17,010	-	-	-	11,308	GAS	185,849	1,035,000	192,354.0	1,759,602	10.34	9.47
POLK #3 CT (OIL)	165	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	158	17,010	14.5	100.0	79.4	11,308	-	-	-	192,354.0	1,759,602	10.34	-
POLK #4 (GAS)	150	5,628	5.0	99.9	78.3	13,464	GAS	73,211	1,035,000	75,773.0	693,559	12.32	9.47
POLK #5 (GAS)	150	3,312	3.0	100.0	0.0	11,813	GAS	37,800	1,035,000	39,123.0	358,279	10.82	9.48
POLK STATION TOTAL	868	187,747	29.1	95.5	67.1	11,015	-	-	-	2,068,086.1	8,266,601	4.40	-
B.B.C.T.#1 *	12	1	0.0	91.1	0.0	8,200	LGT.OIL	14	574,528	8.2	1,238	123.80	88.43
B.B.C.T.#2	60	69	0.2	92.3	28.8	27,114	LGT.OIL	325	5,748,126	1,870.9	28,731	41.64	88.40
B.B.C.T.#3	45	134	0.4	74.8	49.6	24,565	LGT.OIL	573	5,748,118	3,291.7	50,655	37.80	88.40
C.T. TOTAL	117	204	0.2	85.4	37.7	25,347	LGT.OIL	912	5,667,127	5,170.8	80,624	39.52	88.40
COT 1	3	237	10.6	100.0	95.9	10,797	GAS	2,469	1,035,000	2,555.4	22,560	9.52	9.14
COT 2	3	235	10.5	100.0	98.3	10,797	GAS	2,455	1,035,000	2,540.6	22,432	9.55	9.14
CITY OF TAMPA TOTAL	6	472	10.6	100.0	97.1	10,797	GAS	4,924	1,035,000	5,096.0	44,992	9.53	9.14
BAYSIDE ST 1	234	112,197	64.4	100.0	64.4	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	71,322	61.5	99.9	84.3	11,204	GAS	772,042	1,035,000	799,063.0	7,432,234	10.42	9.63
BAYSIDE CT1B	156	75,812	65.3	100.0	84.8	11,417	GAS	836,254	1,035,000	865,523.0	8,050,386	10.62	9.63
BAYSIDE CT1C	156	68,328	58.9	100.0	85.0	10,822	GAS	714,471	1,035,000	739,478.0	6,878,014	10.07	9.63
BAYSIDE UNIT 1 TOTAL	702	327,659	62.7	100.0	77.9	7,337	GAS	2,322,767	1,035,000	2,404,064.0	22,360,634	6.82	9.63
BAYSIDE ST 2	306	149,864	65.8	100.0	65.8	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	64,487	55.6	84.5	92.7	11,145	GAS	694,398	1,035,000	718,702.0	6,663,805	10.33	9.60
BAYSIDE CT2B	156	69,337	59.7	100.0	85.5	11,348	GAS	760,201	1,035,000	786,808.0	7,295,285	10.52	9.60
BAYSIDE CT2C	156	80,248	69.1	97.8	83.5	11,373	GAS	881,824	1,035,000	912,688.0	8,462,443	10.55	9.60
BAYSIDE CT2D	156	69,059	59.5	100.0	87.1	11,261	GAS	751,376	1,035,000	777,674.0	7,210,596	10.44	9.60
BAYSIDE UNIT 2 TOTAL	930	432,995	62.6	97.0	80.2	7,381	GAS	3,087,799	1,035,000	3,195,872.0	29,632,129	6.84	9.60
BAYSIDE STATION TOTAL	1,632	760,654	62.6	98.3	79.2	7,362	GAS	5,410,566	1,035,000	5,599,936.0	51,992,763	6.84	9.61
SYSTEM	4,300	1,756,651	54.9	86.3	77.3	9,416	-	-	-	16,541,130.1	83,287,410	4.74	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

* Ran for testing only.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007**

SCHEDULE A4
PAGE 1 OF 1
REVISED 10/22/07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	391	242,229	83.3	83.9	95.7	10,598	COAL	109,250	23,498,760	2,567,239.5	6,612,080	2.73	60.52
B.B.#2	391	282,813	97.2	98.2	97.2	10,434	COAL	125,975	23,423,300	2,950,750.2	7,624,318	2.70	60.52
B.B.#3	414	179,363	58.2	60.3	66.0	10,863	COAL	83,743	23,267,300	1,948,473.5	5,068,333	2.83	60.52
B.B.#4	447	187,745	56.5	65.3	69.2	11,682	COAL	94,588	23,188,200	2,193,325.5	5,724,699	3.05	60.52
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,314	5,744,874	24,781.9	382,681	-	88.71
B.B. STATION	1,643	892,150	73.0	76.3	81.4	10,828	-	-	-	-	25,412,111	2.85	-
SEB-PHIL.#1(HVY OIL)	17	2,443	19.3	80.3	84.0	9,892	HVY.OIL	3,852	6,273,540	24,165.4	231,529	9.48	60.11
SEB-PHIL.#2(HVY OIL)	17	2,825	22.3	93.8	84.0	9,892	HVY.OIL	4,455	6,273,540	27,947.5	267,774	9.48	60.11
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	402	5,744,874	2,310.2	62,696	-	155.96
SEB-PHILLIPS TOTAL	34	5,268	20.8	87.0	84.0	9,892	-	-	-	-	561,999	10.67	-
POLK #1 GASIFIER	255	133,750	-	-	-	10,930	COAL	57,214	25,552,000	1,461,920.1	2,610,426	1.95	45.63
POLK #1 CT (OIL)	225	4,148	-	-	-	9,651	LGT.OIL	7,268	5,812,568	40,034.4	647,289	15.60	89.06
POLK #1 TOTAL	255	137,898	72.7	81.4	86.5	10,892	-	-	-	1,501,954.5	3,257,715	2.36	-
POLK #2 CT (GAS)	150	5,938	-	-	-	11,403	GAS	65,609	1,032,000	67,708.0	636,051	10.71	9.69
POLK #2 CT (OIL)	160	475	-	-	-	12,606	LGT.OIL	1,031	5,812,568	5,990.2	91,778	19.32	89.02
POLK #2 TOTAL	155	6,413	5.6	99.8	72.9	11,492	-	-	-	73,698.2	727,829	11.35	-
POLK #3 CT (GAS)	150	14,801	-	-	-	11,120	GAS	159,476	1,032,000	164,579.0	1,545,947	10.44	9.69
POLK #3 CT (OIL)	165	1,674	-	-	-	12,050	LGT.OIL	3,471	5,812,566	20,174.4	309,099	18.46	89.05
POLK #3 TOTAL	158	16,475	14.0	100.0	75.7	11,214	-	-	-	184,753.4	1,855,046	11.26	-
8 POLK #4 (GAS)	150	15,619	14.0	99.7	79.1	12,569	GAS	190,228	1,032,000	196,315.0	1,843,208	11.80	9.69
POLK #5 (GAS)	150	15,386	13.8	100.0	79.2	11,243	GAS	167,627	1,032,000	172,991.0	1,624,220	10.56	9.69
POLK STATION TOTAL	868	191,791	29.7	94.4	79.6	11,104	-	-	-	2,129,712.1	9,308,018	4.85	-
B.B.C.T.#1	12	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	60	22	0.0	99.9	36.7	29,309	LGT.OIL	112	5,747,571	644.8	9,953	45.24	88.87
B.B.C.T.#3	45	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	117	22	0.0	99.9	36.7	29,309	LGT.OIL	112	5,747,393	644.8	9,953	45.24	88.87
COT 1	3	311	13.9	100.0	87.2	10,840	GAS	3,269	1,032,000	3,373.2	30,993	9.97	9.48
COT 2	3	96	4.3	44.8	92.7	10,840	GAS	1,006	1,032,000	1,038.7	9,538	9.94	9.48
CITY OF TAMPA TOTAL	6	407	9.1	72.4	89.9	10,840	GAS	4,275	1,032,000	4,412.0	40,531	9.96	9.48
BAYSIDE ST 1	234	117,743	67.6	98.3	68.8	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	73,784	63.6	96.3	85.3	11,170	GAS	798,626	1,032,000	824,182.0	7,809,007	10.58	9.78
BAYSIDE CT1B	156	74,985	64.6	100.0	84.5	11,452	GAS	832,075	1,032,000	858,701.0	8,136,073	10.85	9.78
BAYSIDE CT1C	156	77,368	66.7	99.1	84.9	10,821	GAS	811,234	1,032,000	837,193.0	7,932,289	10.25	9.78
BAYSIDE UNIT 1 TOTAL	702	343,880	65.8	98.4	79.5	7,328	GAS	2,441,935	1,032,000	2,520,076.0	23,877,369	6.94	9.78
BAYSIDE ST 2	306	156,552	68.8	99.0	69.4	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	77,174	66.5	95.5	84.7	11,186	GAS	836,518	1,032,000	863,287.0	8,179,882	10.60	9.78
BAYSIDE CT2B	156	66,079	56.9	99.1	85.4	11,375	GAS	728,372	1,032,000	751,680.0	7,122,377	10.78	9.78
BAYSIDE CT2C	156	85,721	73.9	100.0	83.5	11,384	GAS	945,616	1,032,000	975,876.0	9,246,695	10.79	9.78
BAYSIDE CT2D	156	65,256	56.2	96.4	85.2	11,252	GAS	711,469	1,032,000	734,236.0	6,957,092	10.66	9.78
BAYSIDE UNIT 2 TOTAL	930	450,782	65.1	98.2	79.7	7,376	GAS	3,221,975	1,032,000	3,325,079.0	31,506,046	6.99	9.78
BAYSIDE STATION TOTAL	1,632	794,662	65.4	98.3	79.6	7,356	GAS	5,663,910	1,032,000	5,845,155.0	55,383,415	6.97	9.78
SYSTEM	4,300	1,884,300	58.9	89.0	82.9	9,389	-	-	-	17,691,825.5	90,716,027	4.81	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B B = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA