# Exhibit B REDACTED 07000 J-モエ

## **REDACTED DOCUMENTS**

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> DOCUMENT NUMBER-DATE 09764 OCT 26 5 FPSC-COMMISSION CLERK

#### AUDIT FINDING NO. 1

#### **?** SUBJECT: OPERATION AND MAINTENANCE COSTS

3 AUDIT ANALYSIS: A factor for operation and maintenance expense is added in to the cost for each transaction which is used to determine the gain on the transaction. The ¥ variable operating and maintenance amounts that are included in the transactions are 5 developed by the Power Generation Division. As support for the factor, FPL provided the "Cost of Operations Methodology Review" which is a study that outlines the process 7 used to develop the cost breakdown by specific unit. This study was developed on 8 9 March 12, 2003 and calculated the cost using seven years of data ending 2002 for each plant. The costs are broken down by 10 11 For the we reviewed 12 the calculation of the factor and recalculated the cost per megawatt hour for specific 13 units based on the numbers in the study. However, we were not able to verify the 14 dollars used in the calculation because the employee that was most directly involved in 15 this study left FPL. The utility was not able to locate the documentation used to 16 determine the operating and maintenance and capital values used in the calculation. 17

7 Getermine the operating and maintenance and oppraivance block in the operating of the seven years' ending in 2002 and the

documentation provided was similar to the megawatt hours used in the study. For the
 documentation factor the company explained they were not able to find the
 documentation. The factor was not requested because it was not applicable to the unit that we were recalculating.

The "Cost of Operations Methodology Review" study should be updated since it has not been revised since March 12, 2003 and averaged the seven years prior.

**EFFECT ON THE GENERAL LEDGER:** An increase in operation and maintenance costs would reduce the gain recorded in Account 447.116 – Revenues Gain on Non Broker Sales. A decrease in costs would increase the gain. A change in the account also changes the sharing which is recorded in account 447.110 – Sales for Resale.

**EFFECT ON THE FILING:** A change in the operation and maintenance costs would change the costs removed from the fuel filing for the sales and the sharing calculation.

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DOCUMENT NUMBER-DATE 09764 OCT 26 5 FPSC-COMMISSION CLERK

#### AUDIT FINDING NO. 1

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44.73

For the **provided** we reviewed the calculation of the factor and recalculated the cost per megawatt hour for specific units based on the numbers in the study. However, we were not able to verify the dollars used in the calculation because the employee that was most directly involved in this study left FPL. The utility was not able to locate the documentation used to determine the operating and maintenance and capital values used in the calculation. FPL ran a report of megawatt hours for the seven years ending in 2002 and the documentation provided was similar to the megawatt hours used in the study. For the factor the company explained they were not able to find the documentation. The factor was not requested because it was not applicable to the unit that we were recalculating.

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#### FLORIDA PUBLIC SERVICE COMMISSION AUDIT DOCUMENT/RECORD REQUEST NOTICE OF INTENT

1	TO:	Carlos Diaz	UTILITY:	FPL
2	AUDIT MANAGER:	Iliana Piedra	PREPARED BY:	
3	<b>REQUEST NUMBER:</b>	<u>4a</u>	DATE OF REQUEST:	8/24/07
4	REQUEST THAT THE	FOLLOWING ITEMS BE PR	OVIDED BY:	8/29/07
5	AUDIT PURPOSE	A-6 audit		· · · · · · · · · · · · · · · · · · ·
4	REFERENCE RULE 25.22.0	06, F.A.C., THIS REQUEST IS MAD	E: D INCIDENT TO INQU	JIRY X OUTSIDE OF AN INQUIRY
7	ITEM DESCRIPTION:	:		
8 9	Provide the actual \$/mwh for Ju Please explain why the wrong a	ily 2007 Provide source documentation mount was used <b>source</b> How often is	(Invoice) We need to compare th this estimate changed?	ais to the
	TO : AUDIT MANAGER			1-1-7
	THE REQUESTED RECORD O	RDOCUMENTATION	DATE: 9	13/0/
	(1) X HAS BEEN PROVIDE			
		DED BY THE REQUESTED DATE BU	T WILL BE MADE AVAILABLE	E BY:
	THE UTILITY OR OT CONFIDENTIAL CLA	, 366.093, OR 367.156, F.S. TO MAINT HER PERSON MUST, WITHIN 21 D.	AIN CONTINUED CONFIDENT AYS AFTER THE AUDIT EXIT OF RECORDS AND REPORTIN	NIIAL BUSINESS INFORMATION AS IIAL HANDLING OF THIS MATERIAL. CONFERENCE, FILE A REQUEST FOR IG. REFER TO RULE 25-22 006, F.A.C.
(		BE PROVIDED. (SEE ATTACHED N		
		LOBJ		
		(Signature and the	itle of respondent)	
I		lity (for completion and return to Auditor lit File		Į0

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#### FLORIDA PUBLIC SERVICE COMMISSION AUDIT DOCUMENT/RECORD REQUEST NOTICE OF INTENT

( то:	:	Carlos Diaz	UTILITY:	FPL
ک AU	DIT MANAGER:	Iliana Piedra	PREPARED BY:	
REC	QUEST NUMBER:	4a	DATE OF REQUEST:	8/24/07
REC	QUEST THAT THE	FOLLOWING ITEMS	S BE PROVIDED BY:	8/29/07
- AUI	DIT PURPOSE	A-6 audit		
REF	ERENCE RULE 25.22.00	6, F.A.C., THIS REQUEST	IS MADE: DINCIDENT TO INQ	UIRY x OUTSIDE OF AN INQUIRY
ITTE	EM DESCRIPTION:			
Provi	de the actual \$/mwh for Ju	v 2007 Provide source doci	umentation (Invoice) We need to compare th	his to the
	e explain why the wrong ar	-	ow often is this estimate changed?	
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				l pafe
				108 11
τοιά	UDII MANAGER		DATE: 91	liolon
	EQUESIED RECORD O	R DOCUMENTATION:	DATE: 11	1901
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(2) 🗆	CANNOI BE PROVID	ED BY THE REQUESTED	DATE BUT WILL BE MADE AVAILABLE	E BY:
(3)人口	THE UTILITY OR OTH CONFIDENTIAL CLAS	366.093, OR 367.156, F.S. 1 IER PERSON MUST, WITH	(ARE) PROPRIEIARY AND CONFIDEN O MAINTAIN CONTINUED CONFIDEN IIN 21 DAYS AFIER IHE AUDIT EXIT DIVISION OF RECORDS AND REPORTINUE 25-22.006, F A C.	TIAL HANDLING OF THIS MATERIAL. CONFERENCE, FILE A REQUEST FOR
(4) 🗆	THE ITEM WILL NOT	BE PROVIDED. (SEE ATT	ACHED MEMORANDUM)	
		AR.		[U
		(Signa	ature and title of respondent)	
Distribu	4	y (for completion and return	to Auditor)	
	Copy: Audi	t File		

#### FLORIDA PUBLIC SERVICE COMMISSION AUDIT DOCUMENT/RECORD REQUEST NOTICE OF INTENT

TO:	Carlos Diaz	UTILITY:	FPL	/
AUDIT MANAGER:	Iliana Piedra	PREPARED BY:		_ 2
<b>REQUEST NUMBER:</b>	16	DATE OF REQUEST:	9/17/07	_ 3
REQUEST THAT THE	FOLLOWING ITEMS BE PR	ROVIDED BY:	9/20/07	_ 4
AUDIT PURPOSE	A-6 audit	·	· · · · · · · · · · · · · · · · · · ·	_ 5
REQUEST NUMBER:16DATE OF REQUEST:9/17/073REQUEST THAT THE FOLLOWING ITEMS BE PROVIDED BY:9/20/074				
ITEM DESCRIPTION:				7
1. Please provide docum	entation for the	shown on the attached schedule	a.	8
2. Please prepare/provide	e documentation to support the Avg Od	&M + Capital dollars. See attached	i schedule.	

3. Please provide the 1192's for 2002 for PMR 01 and 02. See attached schedule.

AUDIT MANAGER

DATE: 9/21/07

THE REQUESTED RECORD OR DOCUMENTATION:

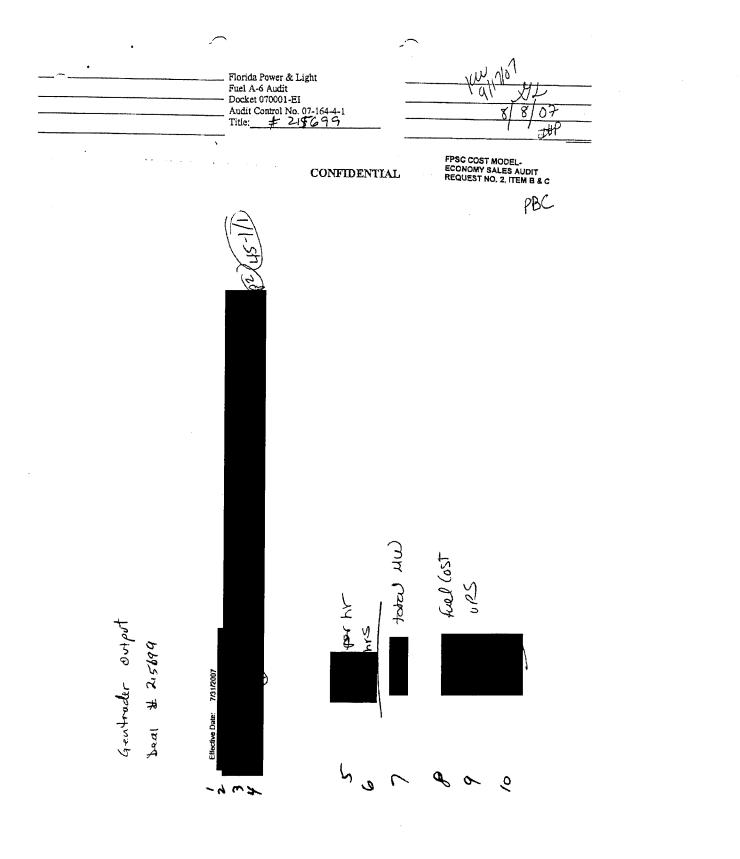
- (1) 其 HAS BEEN PROVIDED TODAY
- (2) CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY:
- (4) D THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

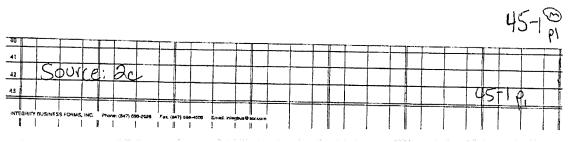
(Signature and title of respondent)

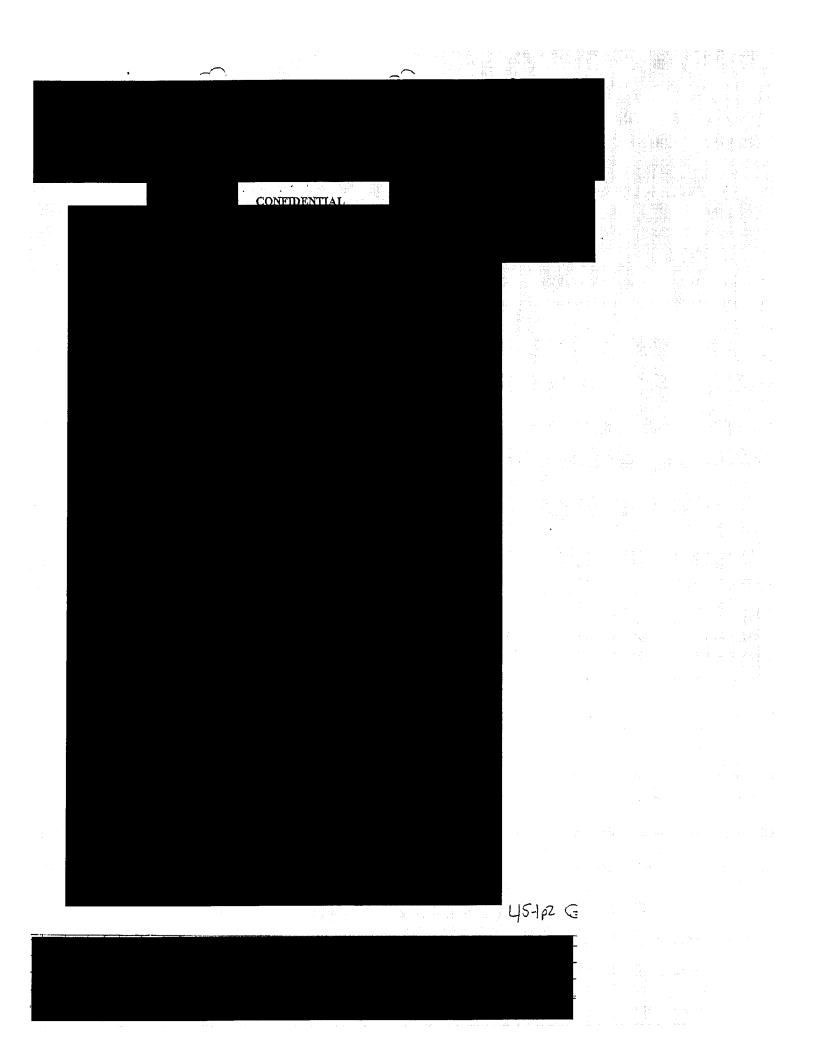
Distribution:

Original: Utility (for completion and return to Auditor) Copy: Audit File

Florida Power & Light FW IN Fuel A-6 Audit Docket 070001-EI Audit Control No. 07-164-4-1 Title: Summary Gentrader Trans 1 The company was asked to provide the transactions for July 30th and July 31st. 2 For the Gentrader System the company explained one day ahead transaction was applicable for July 31st. See wp 45-1 page 1 for the mw and cost per hour. This total mw and cost was agreed to the transaction print screen wp 45-1 page 2. The hourly generation related to this transaction is shown on wp 45-1 page 3. 5 The energy usage was reconciled to wp 45-1 page 4. 6 The total cost shown on wp 45-1 page 2 of the includes the fuel costs O&M costs and UPS cost 7 ŕ The mw and price was agreed to the Power Deal Ticket. Wp 45-1/1. 9 A reconciliation of the energy, MW, purchased was made from the print screens which show generation with and without the deal on wp 45-1 page 3 and energy usage shown on wp 45-1 page 4. 10 11 The Fuel and O&M cost documentation reviewed is discussed in Wp 46. 12 The total attributable to the Scherer 3 component (UPS Cost), was calculated using the
 140 MW Scherer contribution and the unit cost of the unit . The source documentation provided to document the unit price indicates the amount should be the company and this is an input error for see wp 45-1/3. The diff for this trans is 140 x 2.90 = \$406. . This was not disclosed because in cannot determine other transactions that may have these changes and also because it has been connected in He program







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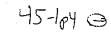
#### 3. .

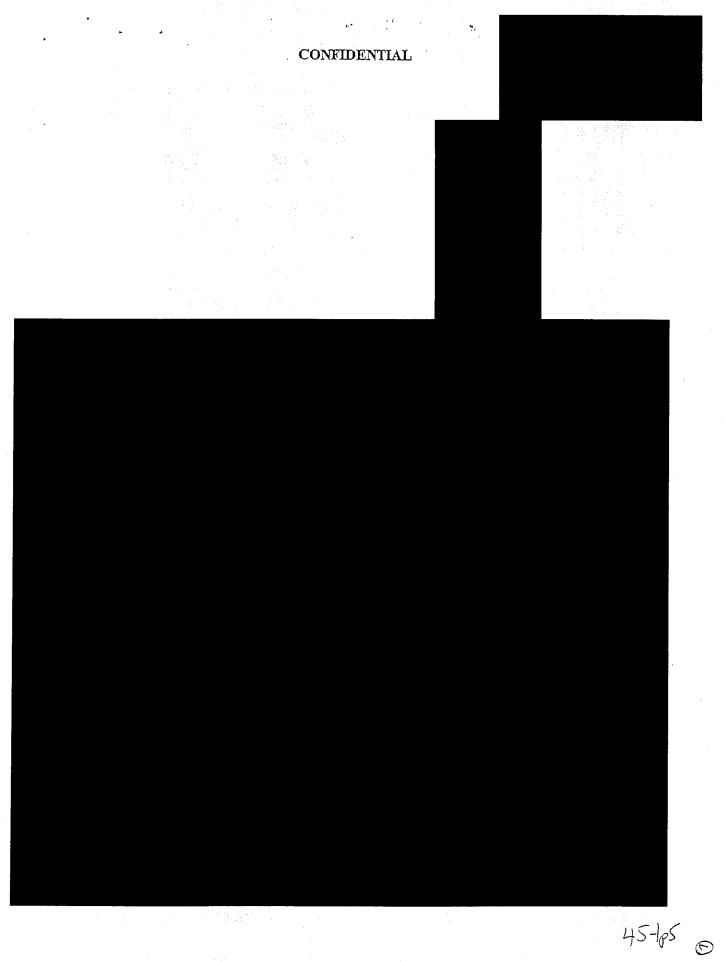
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## Power Deal Ticket

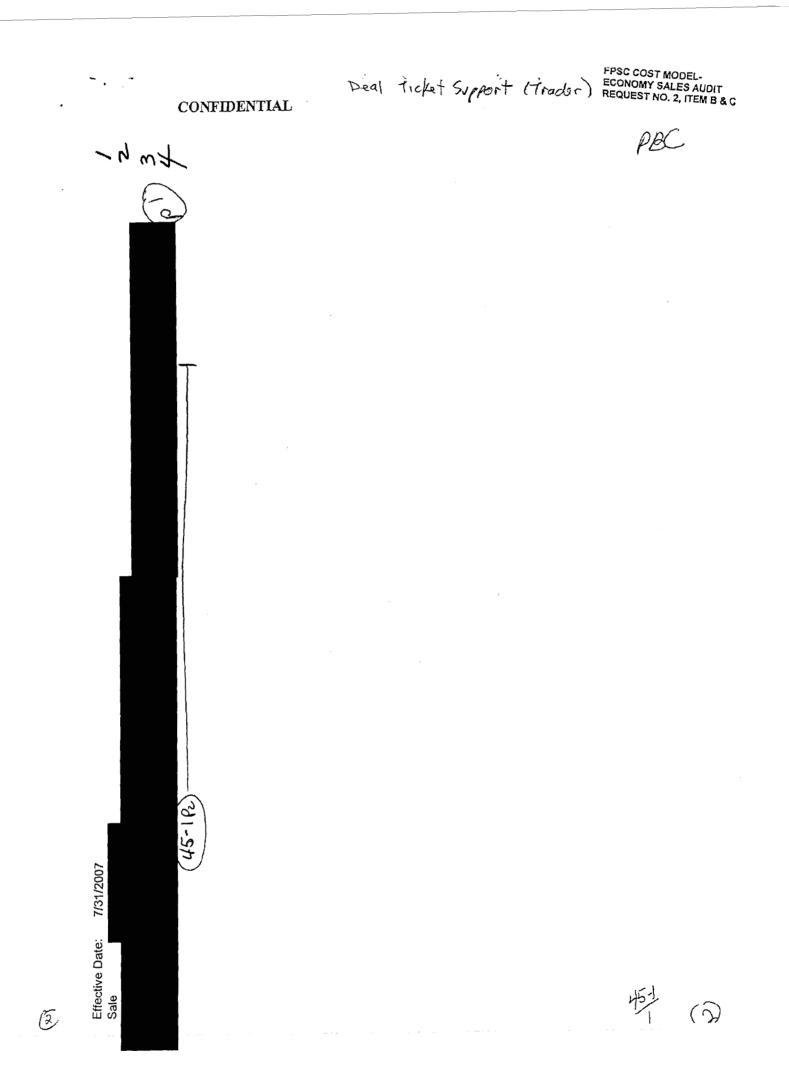
FPSC COST MODEL-ECONOMY SALES AUDIT REQUEST NO. 2, ITEM B & C

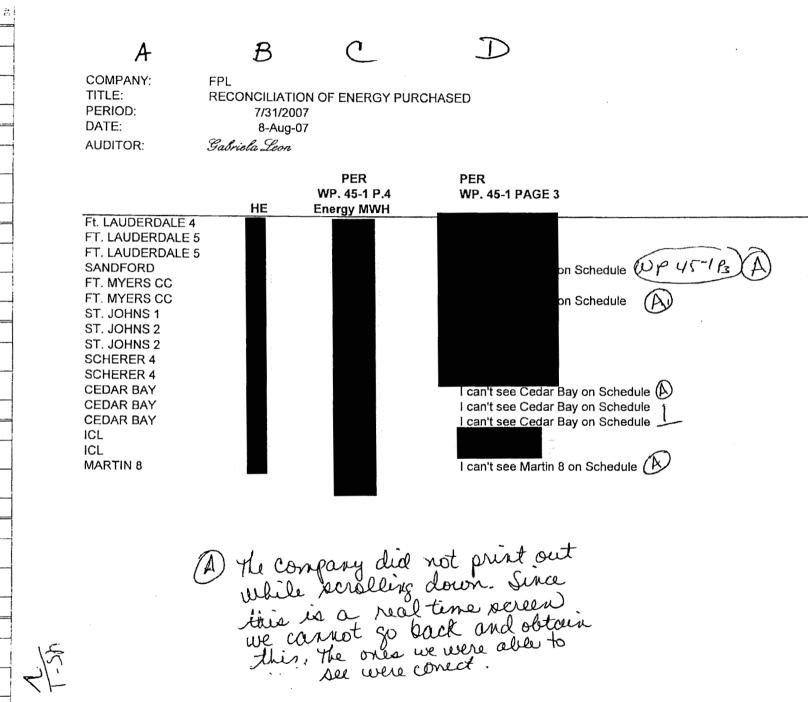
PBC

(D)

459 Trade Date: PATRICK Ticket: 102548 Trader: Time Zone: EPT CPT MPT PPT Buy From: Sell To: H.E. Buy Price MW Sale Price MW ALBO 1 1 r Contact: 2 Contact: PATRICY 4ED1 6USTIAP 1 3 3 ч Source: **Delivery Point:** 4 PLBUIPPL 5 5 6 6 Product: Non Firm Firm System Firm 7 7 8 Portfolio: 8 FPL Sales 9 FPL Purchases FRCC, On System FRCC, Off System 10 10 FRCC, 3rd Party th 11 12 12 3 13 13 14 Nucleus Numbers: 14 Buy: 215698 699 Se 15 2 15 15 16 Buy: Sel Δ 16 B Buy: Seli: 17 17 12 18 19 19 **.**... 20 Ramp: Tag Number: 20 21 Integrated \_\_\_\_ Minutes  $\mathcal{N}$ 21 22 Blocked FPL to tag: A N 22 23 23 24 24 25 (PI) 24 Begin Day: End Day: Comments: 4 27 Path: 28 CA/TP/PSE BIII POR? MW In / MW Out OASIS Loss \$ or % Nucleus Product \$/MWh 29 30 31 45-1

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PPL FPSC COST MODEL-ECONOMY SALES AUDIT REQUEST NO. 4

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#### Audit of Fuel Schedule A6 Sales No. 4

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Q: Please provide support for the dollar rate for the Scherer costs and provide backup to invoice.
 3 invoice.

A: The total dollars of attributable to the Scherer 3 component of the sale are calculated as shown (Please see (A)) by multiplying the MW contribution of Scherer 3 While compiling this documentation, FPL discovered that the approximation for Scherer 3 was incorrect. The correct value is Supporting documentation for the value is included – please see (B). This error has been corrected in the GenTrader program.

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See 41-1 3-1 for co. suplandial (in put error) /1

12 13 14 diff for this trans. mw

FPSC COST MODEL-ECONOMY SALES AUDIT REQUEST NO. 4

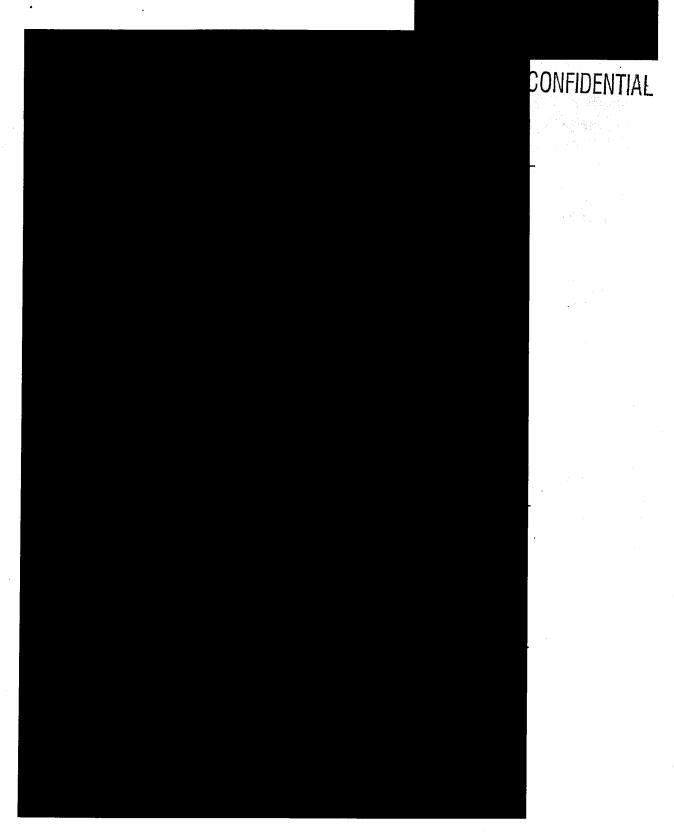
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FPSC COST MODEL ECONOMY SALES AUDIT REQUEST No. 4 a

CONFIDENTIAL



Ozzie J Lom 08/29/2007 11:01 AM To: Andy Dillman/EMT/FPL@FPL

Subject: Scherer 3 Actual Rates for July 2007

cc:

Forwarded by Ozzie J Lom/RAP/FPL on 08/29/2007 11:01 AM -----



 "Poole, Janice (SCS)"
 To: "Ozzie J Lom (FPL" <ozzie\_j\_lom@fpl.com>

 <JMPOOLE@southern</td>
 cc:

 co.com>
 Subject: Scherer 3 Actual Rates for July 2007

 08/29/2007 10:55 AM

9 Ozzie,

Below are the Actual UPS energy rates for July 2007. At this time we have not completed monthly

// billing, so I do not have the reports you have requested at this time. We will send your invoice with the

12 detail reports by Friday, September 7th, as customary.

(3 14	Rates w/o Emission Cost BASE	NORMALIZED	SO2 Emission	NOX Emissi
15 167	ENERGY xml:namespace prefix = st1 ns =<br "um:schemas-microsoft-com:office:smarttags" />RATE	ENERGY RATE	Costs with Losses	Costs with Losses
18 UNIT 19 NAME	(\$/MWH)	(\$/MWH)	(\$/MWH)	(\$/MW

#### 20 SCHERER 3

See cost documentation ou dr.







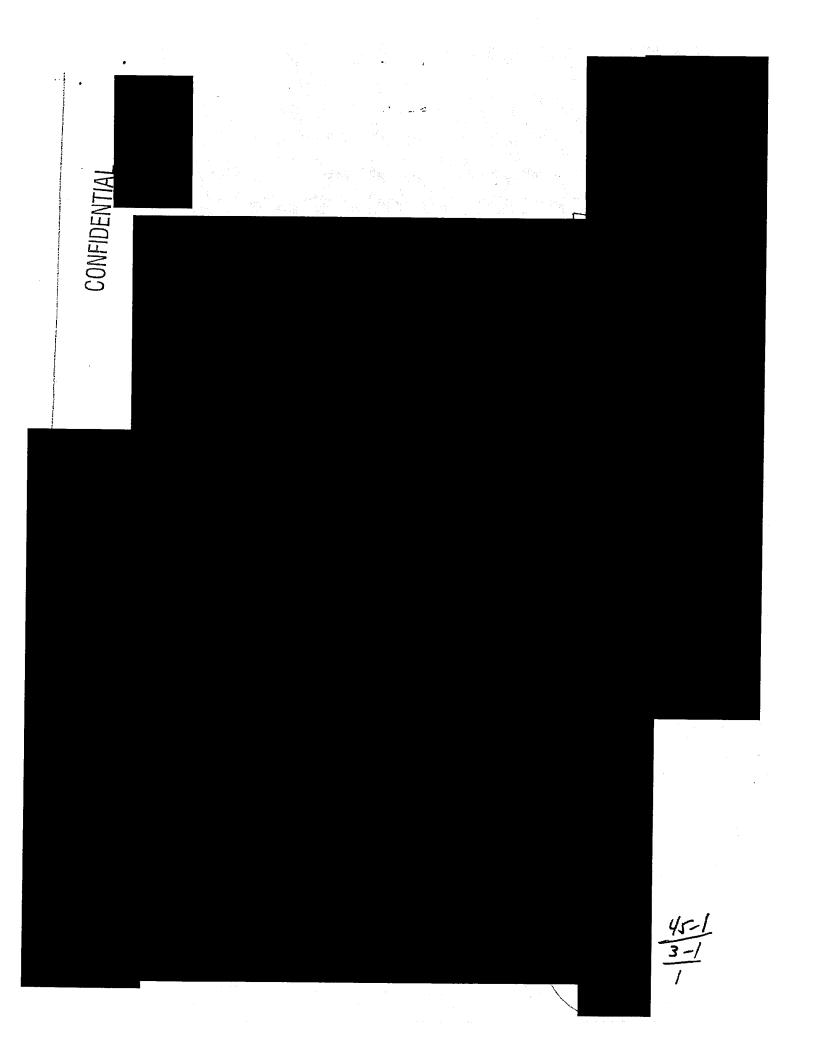
Please let me know if you need any other information. Thanks!

Janice

Janice M. Poole Southern Company Generation Financial & Contract Services GS-8256, APC Corporate Headquarters (205) 257-3308 <u>impoole@southernco.com</u>



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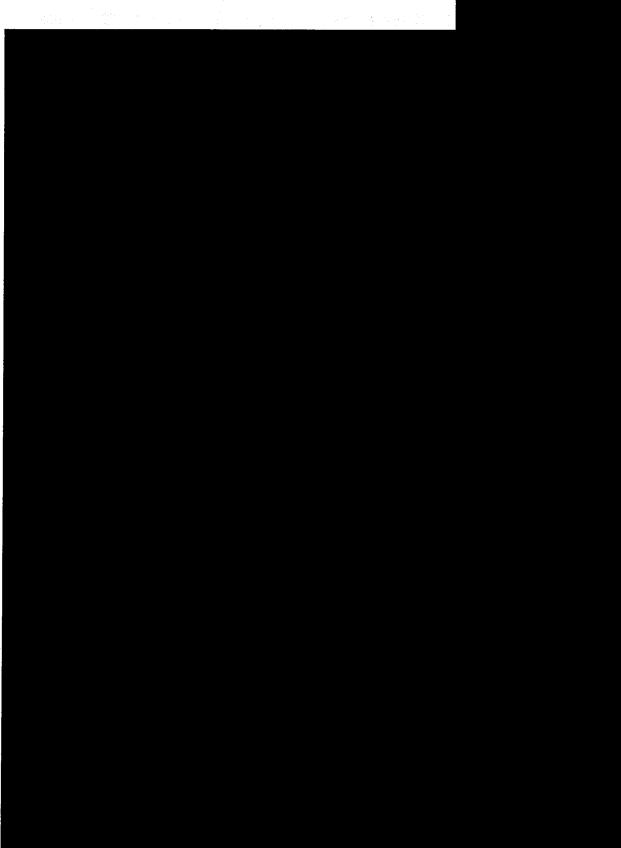
fuel losts. leg. 30 45-CONFIDENTIA Audit of Fuel Schedule A6 Sales No. 3 4-1 Source: Reg pΨ Q: Please reconcile the fuel costs for Sanford 4 and FL Myers \$6.746 on FPL page 6, to the backup schedule attached FPL page 8 of your support for fuel and gas prices. 2 A: The variance between the calculated fuel costs noted on FPL page 6 for Sanford 4 and Ft. Myers CC (6.74) and the price of fuel noted on FPL page 8 (6.72) is due to rounding that occurs within the Gentrader program. 3 This rounding variance has been confirmed by the vendor. See 41-1 por conclusion. 1'N Q: How do we convert from energy sold to fuel needed on FPL page 4. Please write an explanation. 5 C A: To convert energy sold (MWs) to fuel needed calculation is made for each unit, using unit heet rates as well as the MW output levels of that unit. In the 7 scenario, several units were moving to meet the an hourty basis. As an example, part of the The calculation for the amount of fuel needed for novement is summarized below. 8 9 Heat Input Calculation: Heat Rate Coefficients: 10 11 12 13 X=Output Level (MW): 14 Fuel Adjustment Factor Formula: Gas Fuel Adjustment Factor Fuel Consumption (mmbtu/hour) Net Fuel Consumption (mmbtu/hour) Output Level (MW) Heat Input Calculation ' 15 MW Output Before Sale MW Output After Sale 18 19 MW Output Difference (amount needed to support sale) 45-1P4 45-184 \*\* Note: The Heat Input Catculation result must be divided by 1000 in order to convert the answer from a KWh basis to a MWh basis.

We will not audit how the utility determines ful consumption from megawett hours. The utility has recalculated one item for sanford 4 on WP 45-184 on this schedule. An engineer should review this formula. A in have an

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CONFIDENTIA	FPS FECO REQ	C COST MOD NOMY SALES UEST NO. 2, I		2	- ·	Gas-Pri	ces Updat	rec Varily
	F	uel Price	Forecasi & 7/30/2007	Gas Pipelir 7 <i>اتار</i>	ne Data	011 - 11	as open	ca weaking
1 a Drad		7/3//2007 Next Day	Current Day	Next Day		7/28/2007	7/28/2007	7/28/2007
pladel	1.1010000	-7129/2087 Gas	7/28/2007 Martin 1&2	7/29/2007 Martin 1&2	7/28/2007 Heavy Oil	0.7%	Lite Oil	Coal/Nuclear
	Gas \$/MMBTU	\$/MMBTU	70/30 Blend	70/30 Blend	\$/MMBTU	\$/MMBTU	\$/MMBTU	\$/MMBTU
FGT Firm	\$ 6.67	\$ 6.72	115-124	2				
FGT Non-Firm GS Firm	\$ 6.91 \$ 6.45	\$ 6.96 \$ 6.50						
GS Non-Firm	\$ 7.05	\$ 7.10						and the second second
GS Backhaul Transco Zone 4 - 60.0 Dalla	\$ 7.66 \$ D 5.92	\$ 7.72 \$ 5.97			<u>ve 175</u>			
Henry Hub 11 11	\$ 5.78:	\$ 5.83		Contraction and the second strength and the second s		27 9 - 12 A		
Florida City-Gates Cape Canaveral	<b>\$</b> 7.00	Rector Barris		COL STORE AL	IS 9.44	19985 S	<b>\$</b> 15.97	
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Fort Myers		THE REPORT OF THE PARTY OF THE P		Storing of the Party Party Party	\$ 9.42	A SCORE STATES		
Manatee Martin		8-20-20-20-20-20-20-20-20-20-20-20-20-20-	\$ 8.61	\$ 8.63	\$ 9.45	A STATE OF A	\$ 16.46 \$ 16.55	
Oleander		Second States						
Port Everglades	100000						\$ 16.59	
Riviera			Sec. Sec.		\$ 9.43 \$ 10.08	CONTRACTOR OF TACAL STATEMENT	S A STANAS	
Sanford Turkey Point (Oil)		L CONTRACTOR OF A			\$ 9.50	Provident Series	<b>\$ 16.68</b>	
Cedar Bay						The second s	F	\$ 3.07
ICL St. John		Carter Barrist States and the	a state of the sta					\$ 1.71 \$ 2.31
Scherer		A STATE OF A DATE OF A DATE						\$ 0.61
St. Lucie 1 St. Lucie 2	Carlos Anna Anna Anna Anna Anna Anna Anna Ann	mar di marinari i tan	S PARTY AND STATES					\$ 0.47 \$ 0.41
Turkey Point 3		Contraction of the second						\$ 0.44
Turkey Point 4	Reduction in second		~	1. State of the second seco	STRUCTURE STRUCTURE	PATIONSING	ORMATION	Contraction of the
FGT Schedule ending 10am	1,076,341	Gas Alert	-		The state of the state of the		出现的 人名贝尔巴 1分	
Schedule beginning 10am	1,051,737		]				The Mail Press	PR-
						1944) (Jagder & Soc (Jac (Jac (Jac (Jac (Jac (Jac (Jac (Ja	494 DB NUT THE CONSISTENCE OF THE	
GULFSTREAM		Gas Alert	]					
Schedule ending 10am Schedule beginning 10am	628,930 628,930		-	Service Cole Fields	TV-C-Participation	WigC .	e (the block of the second	n delpent and a set
Schedule beginning toan	010,000		-4		and the state of the		\$ [,1010]	Strant Sectors
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Gas Schedule beginning 10am	1,680,667	1		MOREF CLE	alla 391235	10.0 2012265	1 2 A 10 10 310 A	NEV.3
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FPSC COST MODEL-ECONOMY SALES AUDIT 0123 REQUEST NO. 2, ITEM B & C

#### Fuel Price Forecast & Gas Pipeline Data

	Current Day	Next Day	Current Day	Next Day				
	7/31/2007	8/1/2007	7/31/2007	8/1/2007	7/31/2007	7/31/2007	7/31/2007	7/31/2007
•	Gas	Gas	Martin 1&2	Martin 1&2	Heavy Oil	0.7%	Lite Oil	Coal/Nuclear
	\$/MMBTU	\$/MMBTU	70/30 Blend	70/30 Blend	\$/MMBTU	\$/MMBTU	\$/MMBTU	\$/MMBTU
FGT Firm	\$ 6.87	\$ 6.98						
FGT Non-Firm	\$ 7.12	\$ 7.23			1	1	1	
GS Firm	\$ 6.66	\$ 6.77						
GS Non-Firm	\$ 7.25	\$ 7.36						
GS Backhaul	\$ 7.87	\$ 7.98						
Transco Zone 4	\$ 6.55	\$ 6.66			<u> </u>			
Henry Hub	\$ 6.30	\$ 6.41						
Florida City-Gates	\$ 7.08	\$ 7.19						
Cape Canaveral					\$ 9.44			
Desoto							\$ 15.97	
Indian River				• • Sec.	\$ 9.73		· · · · · · · · · · · · · · · · · · ·	
Lauderdale				1 1 1 1 1 1 1 A 1 A 1 A 1 A 1 A 1 A 1 A	الموجد والمكادر		\$ 16.24	
Fort Myers							\$ 16.75	
Manatee					\$ 9.42			
Martin			\$ 8.68	\$ 8.71	\$ 9.45	\$ 10.81	\$ 16.46	
Oleander							\$ 16.55	
Port Everglades		1			\$ 9.43		\$ 16.24	
Putnam					1	[	\$ 16.59	
Riviera	1				\$ 9.43			
Sanford	1				\$ 10.08			
Turkey Point (Oil)					\$ 9.50		\$ 16.68	
Cedar Bay					1			\$ 2.23
ICL	-							\$ 3.07
St. John	1							\$ 1.71
Scherer								\$ 2.31
St. Lucie 1								\$ 0.61
St. Lucie 2								\$ 0.47
Turkey Point 3								\$ 0.41
Turkey Point 4				. John R				\$ 0.44

FGT		Gas Alert
Schedule ending 10am	898,616	
Schedule beginning 10am	900,312	35%
GULFSTREAM		Gas Alert
Schedule ending 10am	573,328	
Schedule beginning 10am	521,036	
STORAGE		
-		

• • •

TOTALS	 
Out Sub- d bub when it is	 
Gas Schedule beginning 10am	1,421,348

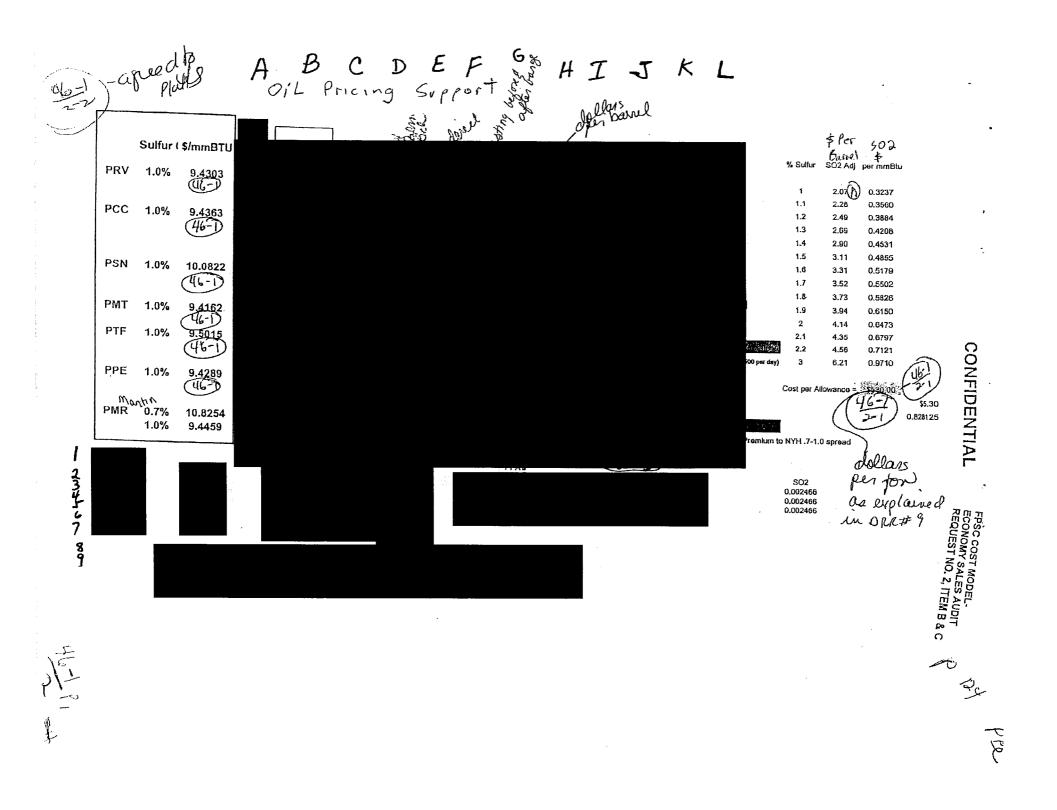
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GAS OPERATIONS INFORMATION

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	Pricing So	+-,099	FPSC COST MODEL- ECONOMY SALES AUDIT REQUEST NO. 2, ITEM B & C	P125
INPUTS     B/1/2007     Guller       No. 6 Fuel OII     Guller     Guller       Y     Y     Guller       Y     Guller     Guller       Nuclear     Guller     Y       TP#4     Guller     Y		Spot	Indian River (6 API Spot NYH	

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\*\* Adjust 1% USGC 6 API as appropriate \*\*\* Fill in ALL Values that have dark blue bold font

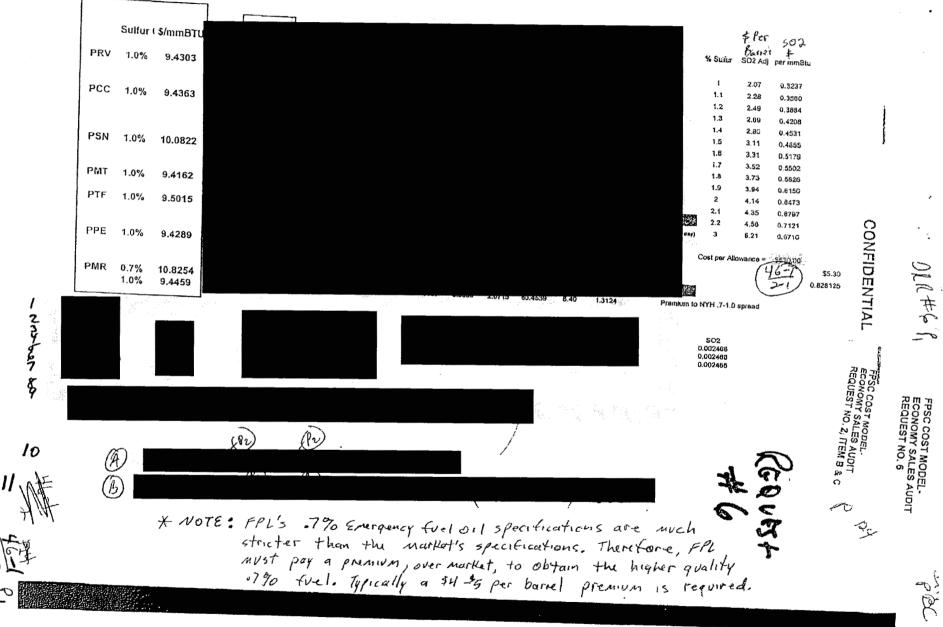
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FPSC COST MODEL-ECONOMY SALES AUDIT REQUEST NO. 2, ITEM B & C PPX P. 127

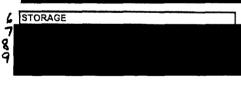
#### Fuel Price Forecast & Gas Pipeline Data

		Curre	nt Day	Ne	ext Day	Cur	rent Day	Ne	xt Day								
	in the second	8/1/	2007	8/	8/2/2007 Gas		1/2007	8/2	12007	8/1/2007		8/1/2007		8/1/2007		8/1	12007
		G	as				Martin 1&2		Martin 1&2		avy Oil	0.7%		Lite Oil		Coal/	Nuclea
		\$/MA	ABTU	\$/ħ	MBTU	70/3	0 Blend	70/3	70/30 Blend		\$/MMBTU		MMBTU	\$/MMBTU		\$/MI	MBTU
FGT Firm	\$	Λ	16 7.16	\$	7.34												
FGT Non-Firm	\$	1	7.41	\$	7.59												
GS Firm	\$		6.94	\$	7.12												
GS Non-Firm	\$		- 7.53	\$	7.71			ļ									
Transco Zone 4	\$	~~~		\$	6.80												
Henry Hub	\$	1	6.52	\$	6.70												
Florida City-Gates	\$		- 7.35	\$	7.52			1								1	
Cape Canaveral										5	9.44						
Desoto														\$	15.97		
Indian River										\$	9.73						
Lauderdale									e etcare		a diagnos de la com	. * .		\$	16.24		
Fort Myers														\$	16.75		
Manatee										\$	9.42						
Martin						\$	8.76	\$	8.82	\$	9.45	\$	10.81	\$	16.46		
Oleander				<b>_</b>										\$	16.55		
Port Everglades										\$	9.43			\$	16.24		
Putnam			-											\$	16.59		
Riviera										\$	9.43				_		
Sanford										S	10.08						
Turkey Point (Oil)										\$	9.50			\$	16.68		
Cedar Bay																\$	2.23
ICL																\$	3.07
St. John																\$	1.71
Scherer																\$	2.31
St. Lucie 1																\$	0.61
St. Lucie 2																\$	0.47
Turkey Point 3																\$	0.41
Turkey Point 4						N							1 g 11			S	0.44

FGT		Gas Alert
Schedule ending 10am	926,504	
Schedule beginning 10am	949.445	

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- <b>-</b> - <b> </b>	GULFSTREAM		Gas Alert
3	Schedule ending 10am	521,998	
4	Schedule beginning 10am	544,897	



10 TOTALS	
12 3	
Gas Schedule beginning 10am	1,494,342

GAS OPERATIONS INFORMATION an and impalances at the second FGT Kite GS Begin Imbal SyEst Daily S MTO Ester Oleander under (included in FGIPImbal) ending 10am Manatee ---- Martin ---- Backhaul begin 10 an 2 HIS SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND 
 Image: Construction of the system
 Image: Construction of the system<

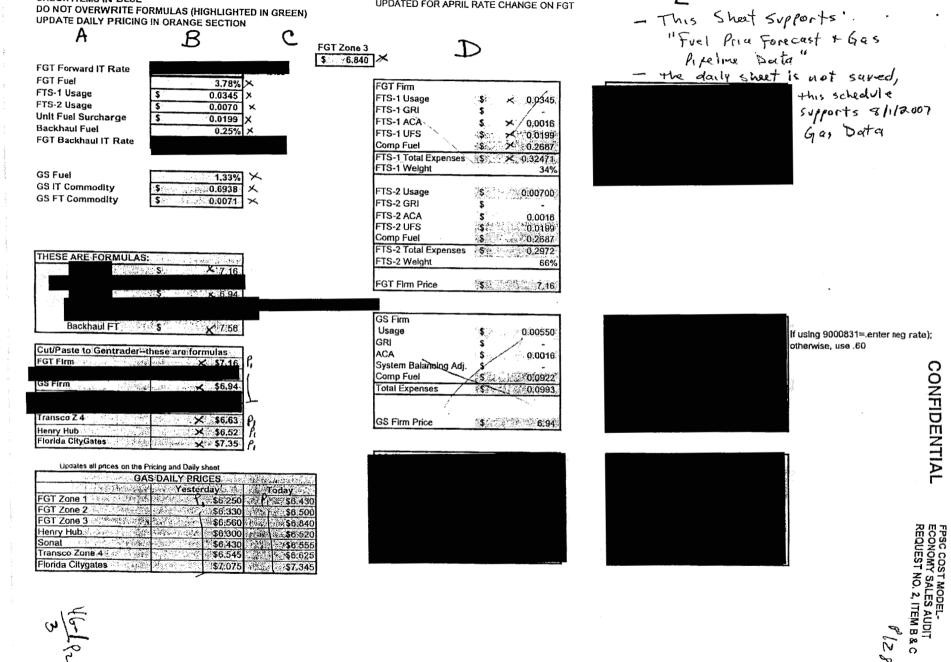
46-1 P1

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#### CHECK ITEMS IN BLUE

DO NOT OVERWRITE FORMULAS (HIGHLIGHTED IN GREEN)

UPDATED FOR APRIL RATE CHANGE ON FGT



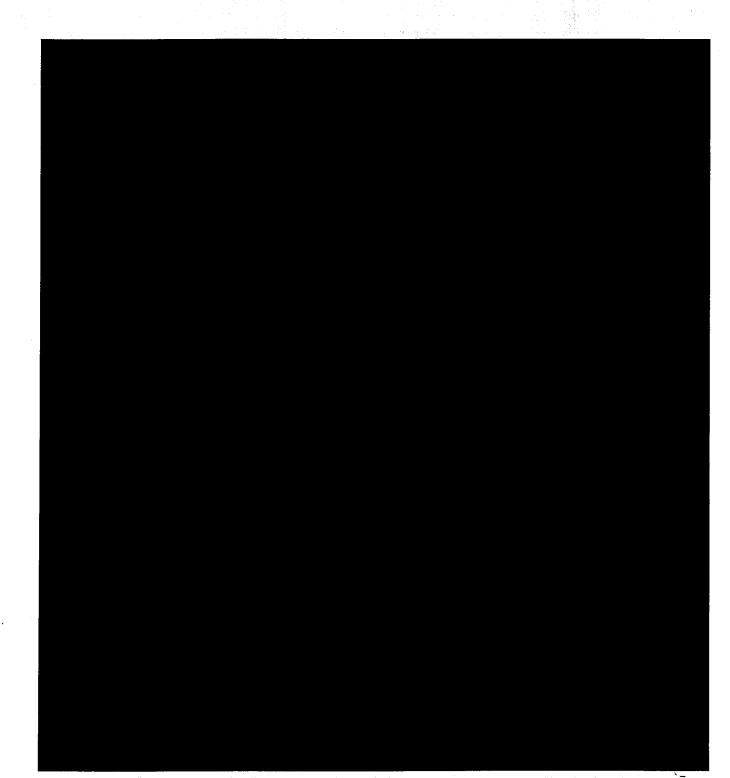
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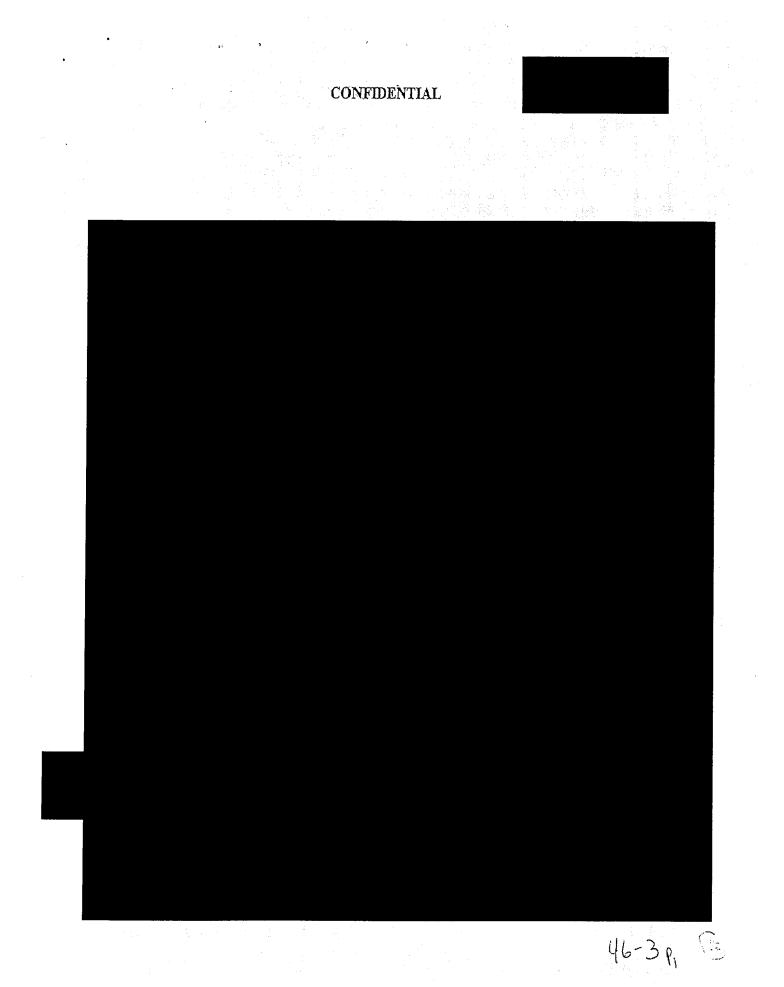
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**Power Generation** 

Cost of Operations Discussion

FPSC COST MODEL ECONOMY SALES AUDIT REQUEST # 7

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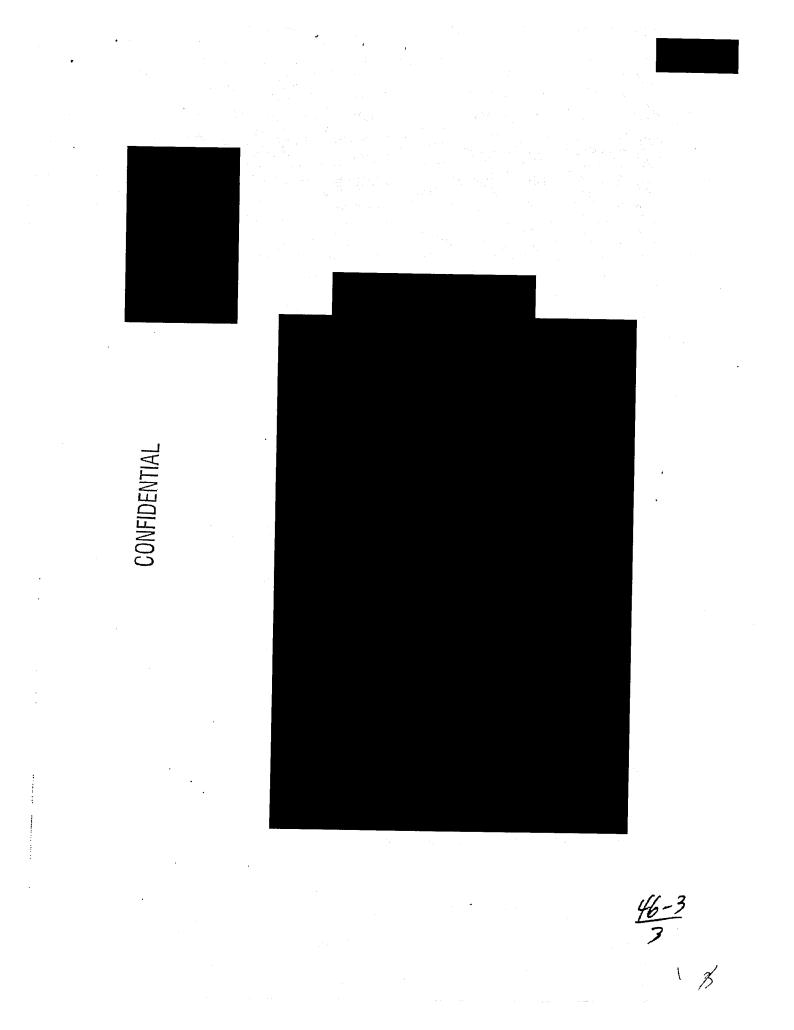
34567 The VOM figures identified in the audit were developed and provided by the Power Generation Division (PGD) team. Attached to this narrative is one matrix showing the cost breakdown by specific unit in the fleet. The matrix header is "All costs = The second document, "Cost of Operations reenouslogy Review", is a presentation outlining the process used for the analysis. 8 9 10 The concept behind the VOM calculation in the cost of operation analysis is to quantify the total costs to operate each unit based on information from several sources: 11 Historical O&M and capital costs for our existing fleet 12 Input and analysis from equipment subject matter experts Review of industry literature on the cost of operation 13 Review of information from industry consultants 14 15 Input and analysis from plant operations personnel 15 By using all this information, the team was able to analyze and further define the 17 cost of operations (expressed on a \$/MWh basis) by equipment component within 18 the fleet and size of unit within the fleet. 19 20 I nese component costs were then added up for each unit, depending on 21 the type and size of the components used for that unit. . 22 The For example, Turkey Point Unit 1 has 23 appropriate for 24 the size of equipment used at Turkey Point Unit 1. Since this unit does not have a よら combustion turbine, no CT costs are included. The total cost for this unit thus 26 becomes The same methodology was used to derive the costs for each unit in our fleet.

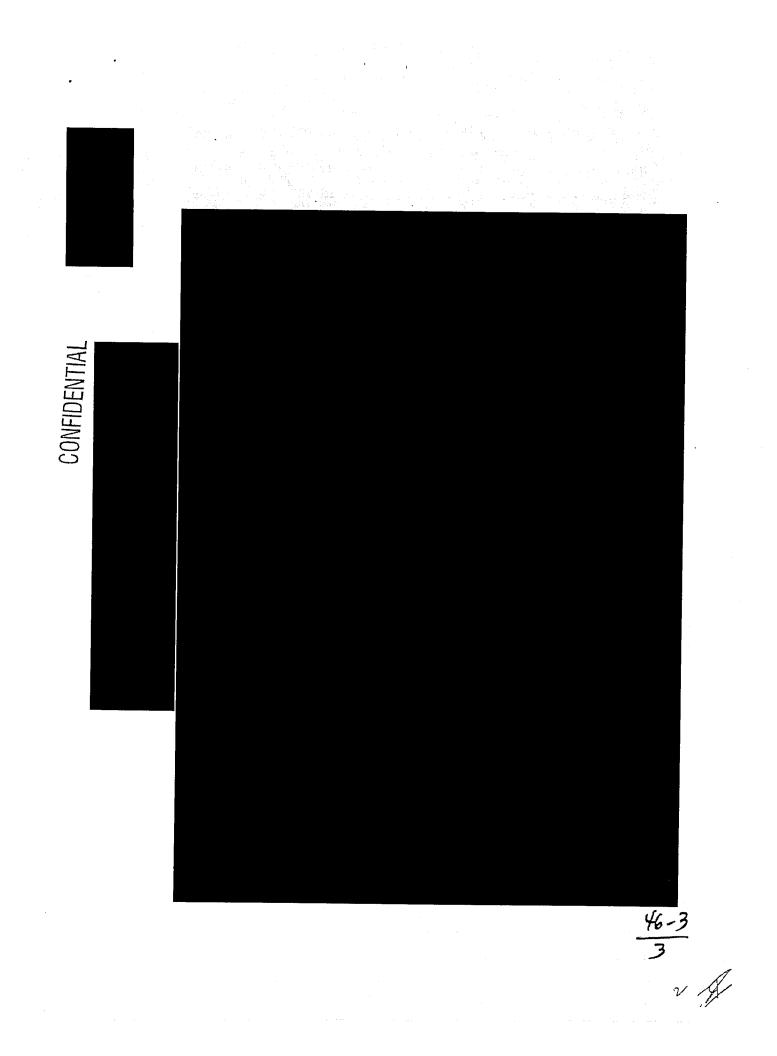
46-3

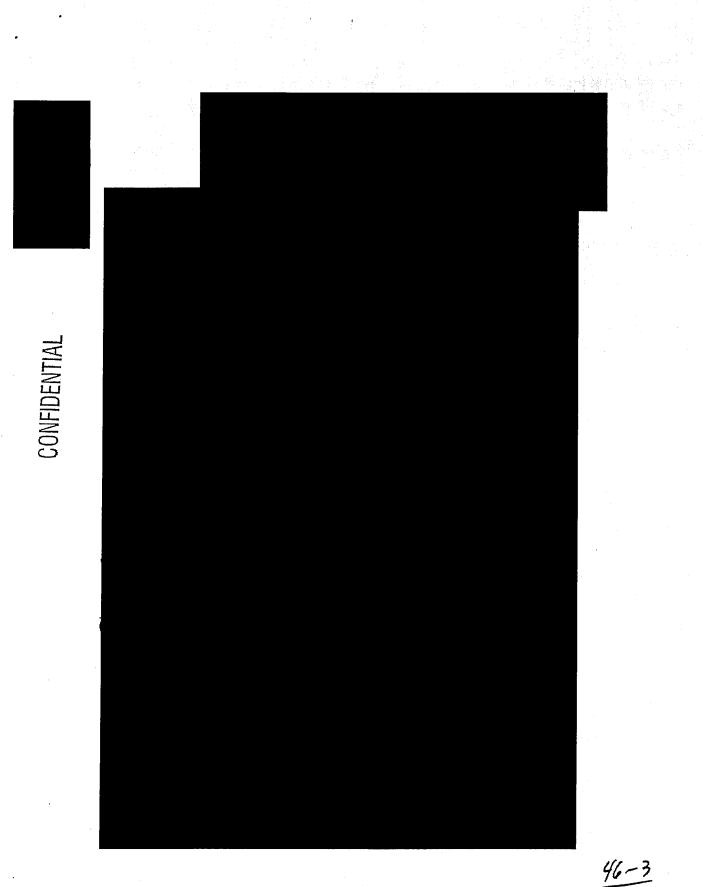
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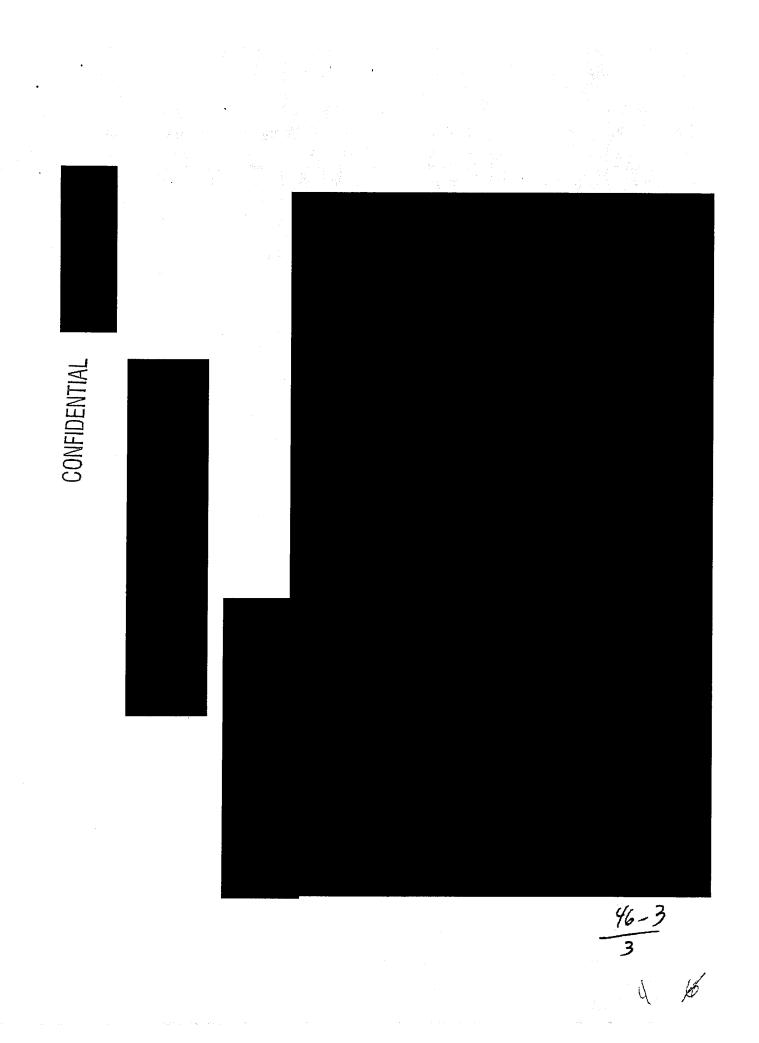
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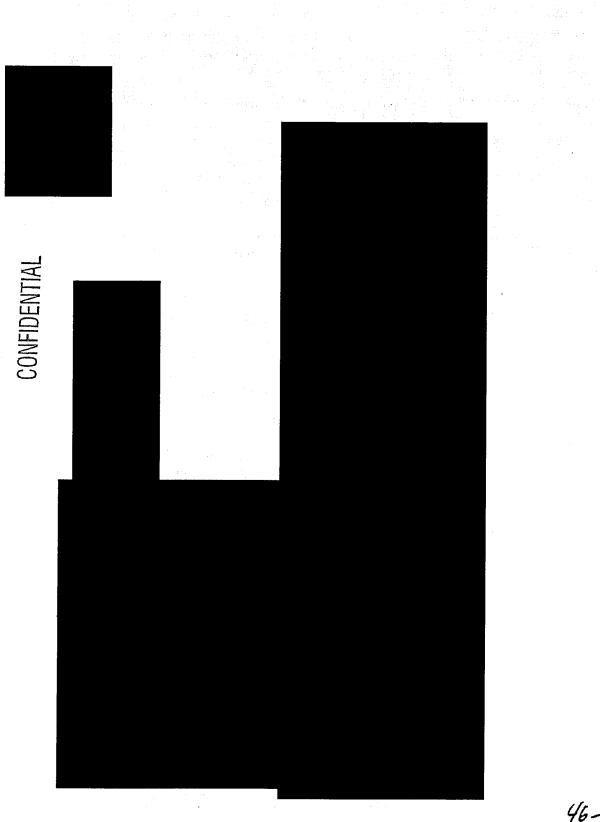




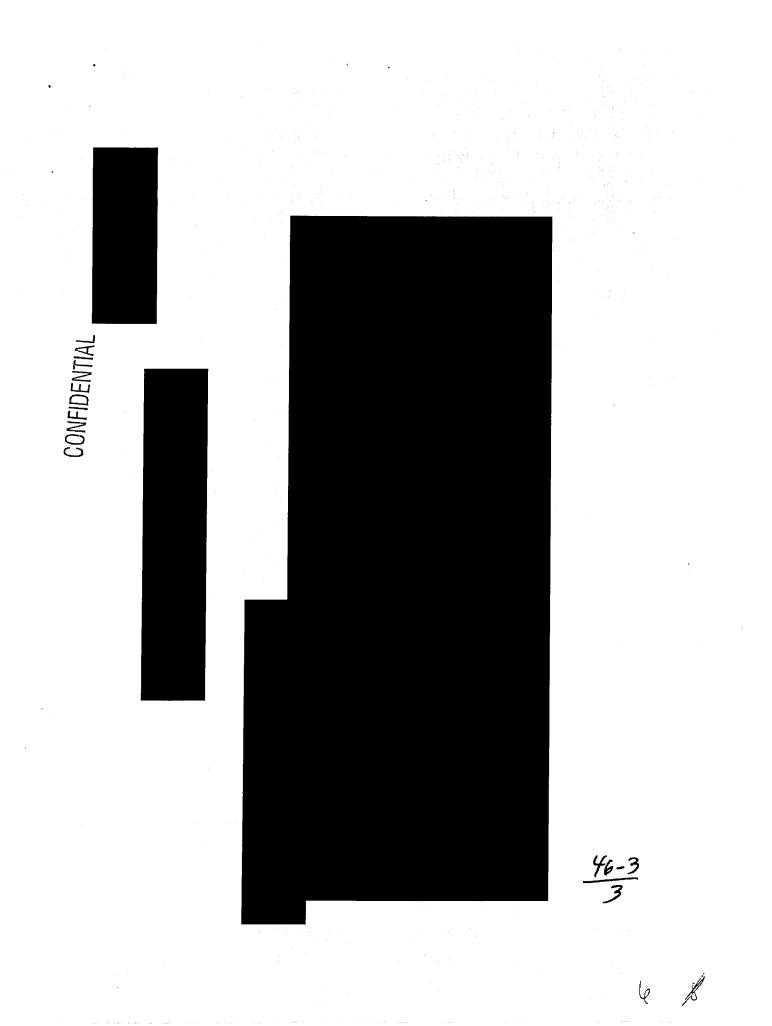


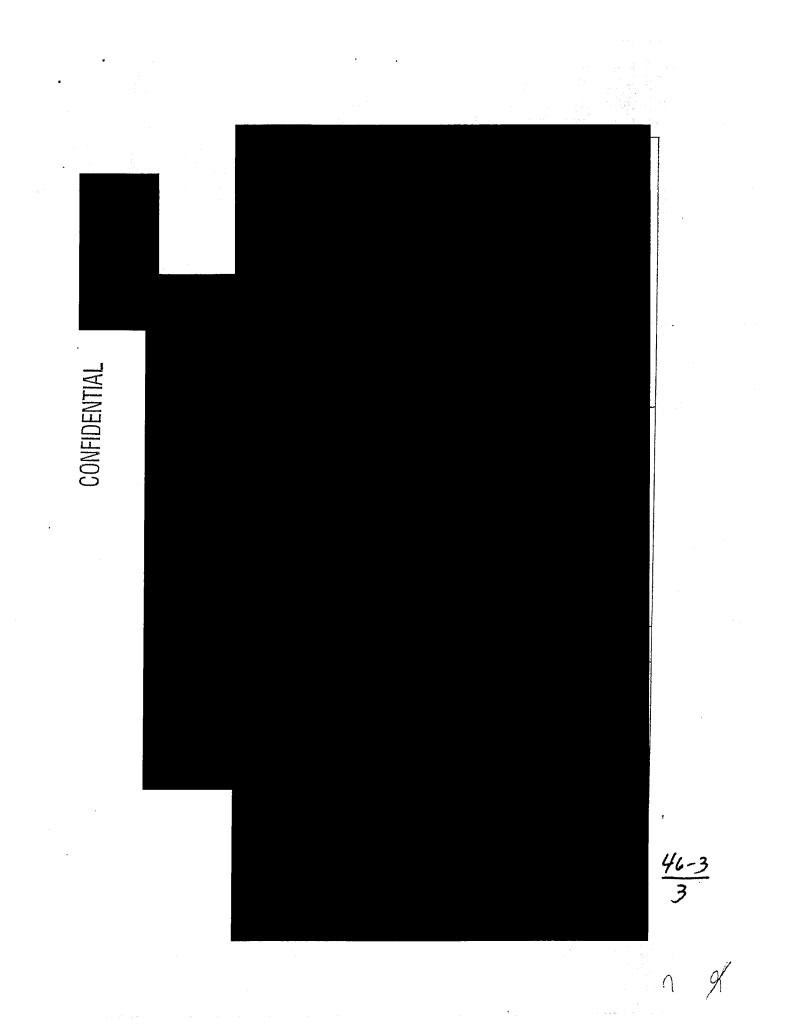
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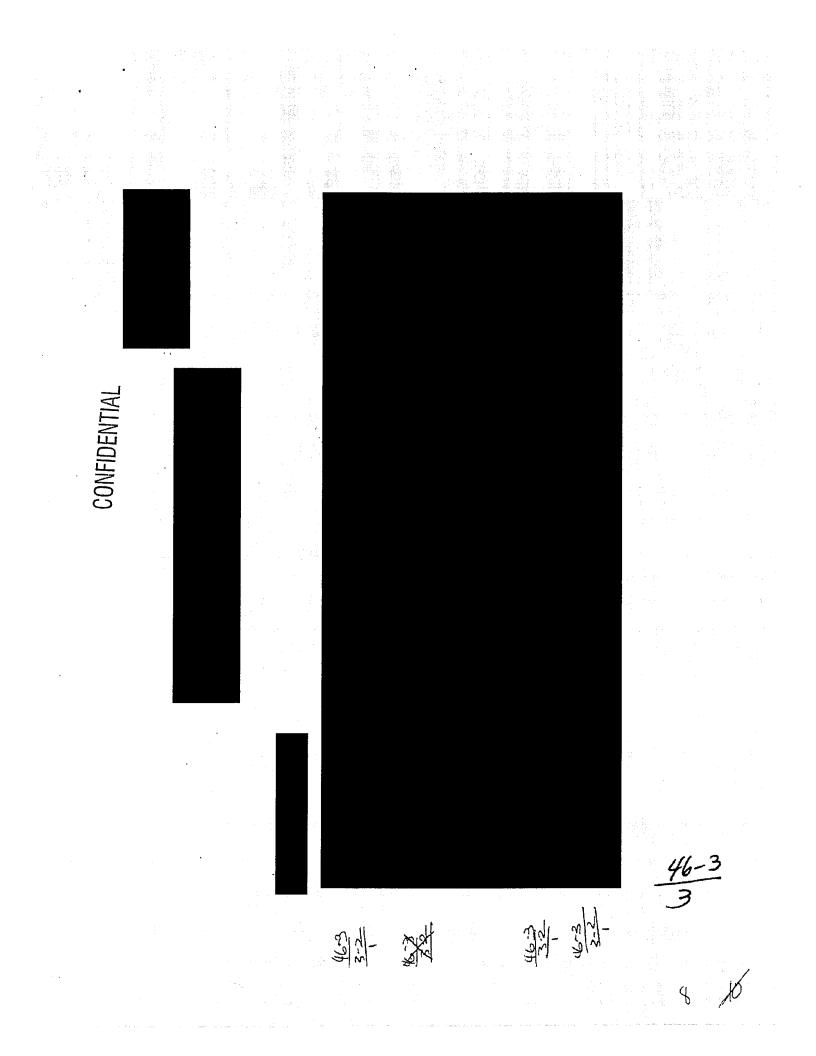


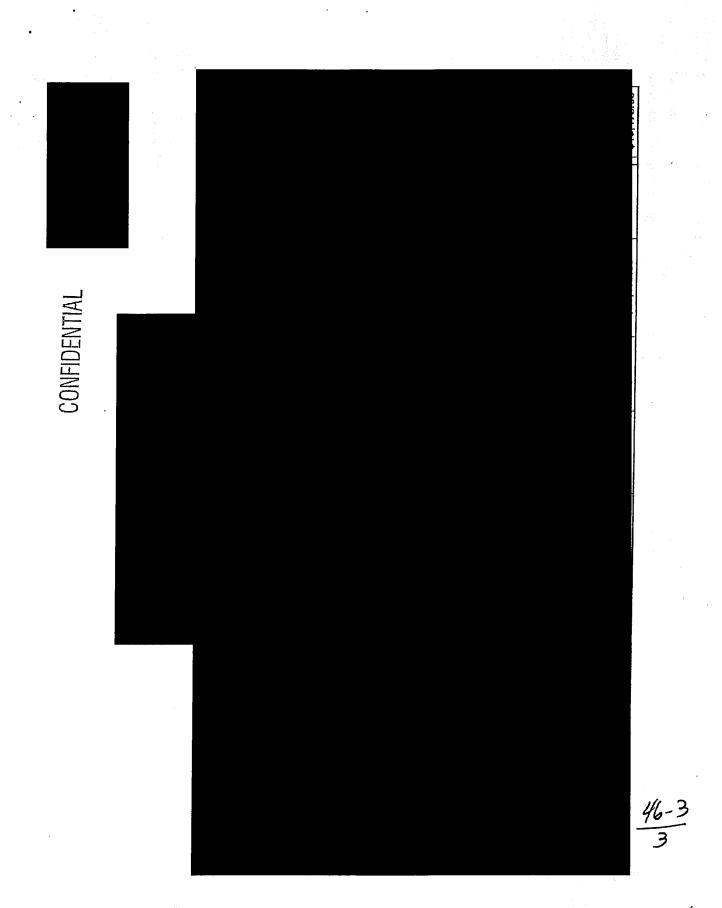


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FPSC COST MODEL ECONOMY SALES AUDIT - REQUEST No. 1

### Reference to request 7. Please explain how often the study is performed.

ť.

The current study was performed in 2003. The study is not updated routinely; however,
we believe the values are still reasonable.

Provide the work papers used to generate the numbers that show the data for 7 years.

6 Exhibit 1 shows the cumulative seven year average figures used as part of the study.

11

Source: Reg 15

7 Since the employee most directly involved in the study left the company, we can't
8 determine exactly which seven year period was used. However, in Exhibit 2 and 3 we are
9 providing seven years of data from 1/1/1996 to 12/31/2002. The figures for this seven
10 year time period

76-3

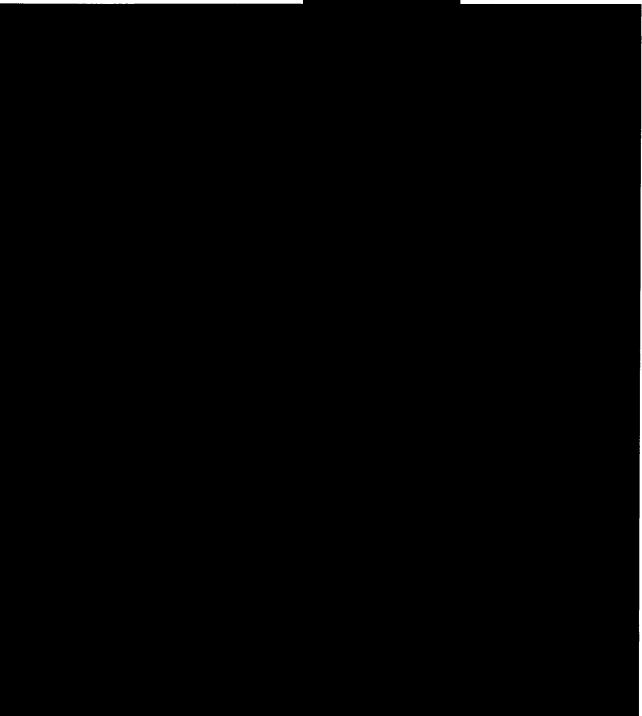
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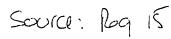
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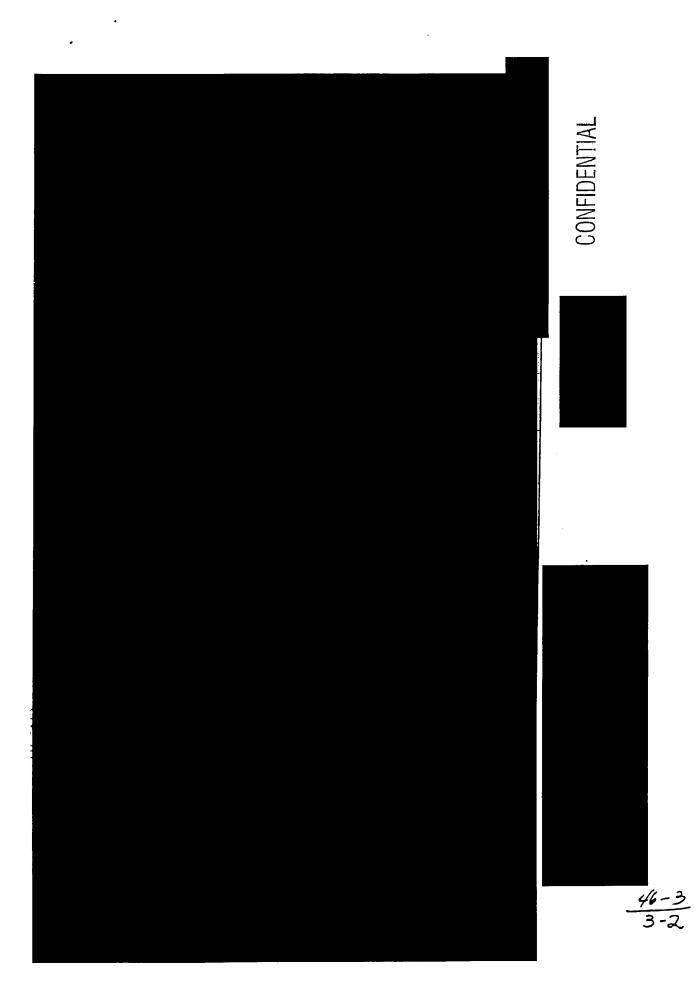


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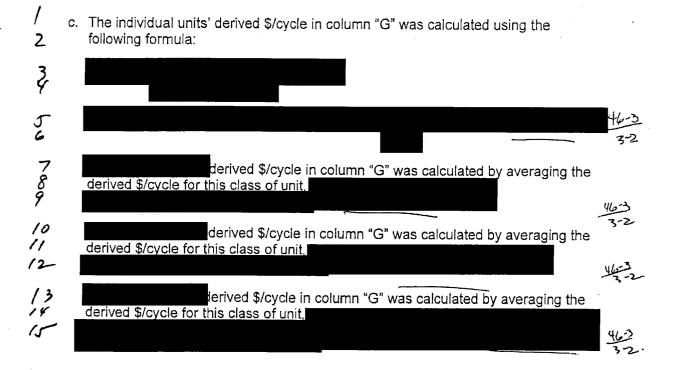


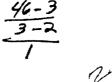
#### PH CONFIDENTIAL FPSC COST MODEL ECONOMY SALES AUDIT REQUEST #15 1 1. On Exhibit 1, methodology item no. 3, please explain the system wide O&M cost of Z \$ 2.60 per MW-hr. 3 The system wide O&M cost of \$2.60/mwh was Power Generation's goal, back when the study was performed, for the fossil system total O&M cost per mwh produced. The \$2.60 figure was not used in the calculations to derive any of the figures on Exhibit 1, but rather was used as a "sanity check" as mentioned on page 9 of Exhibit 4. In other words, it was used to review the individual power plant cost per mwh against the system total cost. Furthermore, as shown on Exhibit 5, the \$2.60/mwh goal is in-line with the system's. 0 ج<u>توالا</u> 3 م actual cost prior to the study being completed. 10 2. Explain: 11 a. average # cycles in column " C " 12 b. derived \$/MW-hr in column " E " 13 c. derived \$ /cycle in column " G " 14 a. One cycle is one start-up and shut-down of a particular unit. The average # of cycles in column "C" is the total number of cycles of the unit during the seven year 15 16 period divided by seven. 17 b. The derived \$/mwh in column "E" was calculated using the following formula: 4623 810 18 19 20 3-2 21 This was used as the representative or derived cost for the 22 class of units. As mentioned of page 9 of Exhibit 4, the represents the 23 assumption made that, for these units, of the cost is due to 24 463 p10 25 4 26 = 27 28 This was used as the representative or derived cost for the 29 As mentioned on page 9 of Exhibit 4, the represents the 30 assumption made that, for these units, of the cost is due to 31

These were recalculated why the 7 year arg provided on  $\frac{46-3}{3-3}$  and a higher and (more 0+4) resulted. See  $\frac{46-3}{3-2}$  $\frac{3-2}{1-1}$ 

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FPSC COST MODEL ECONOMY SALES AUDIT REQUEST # 17





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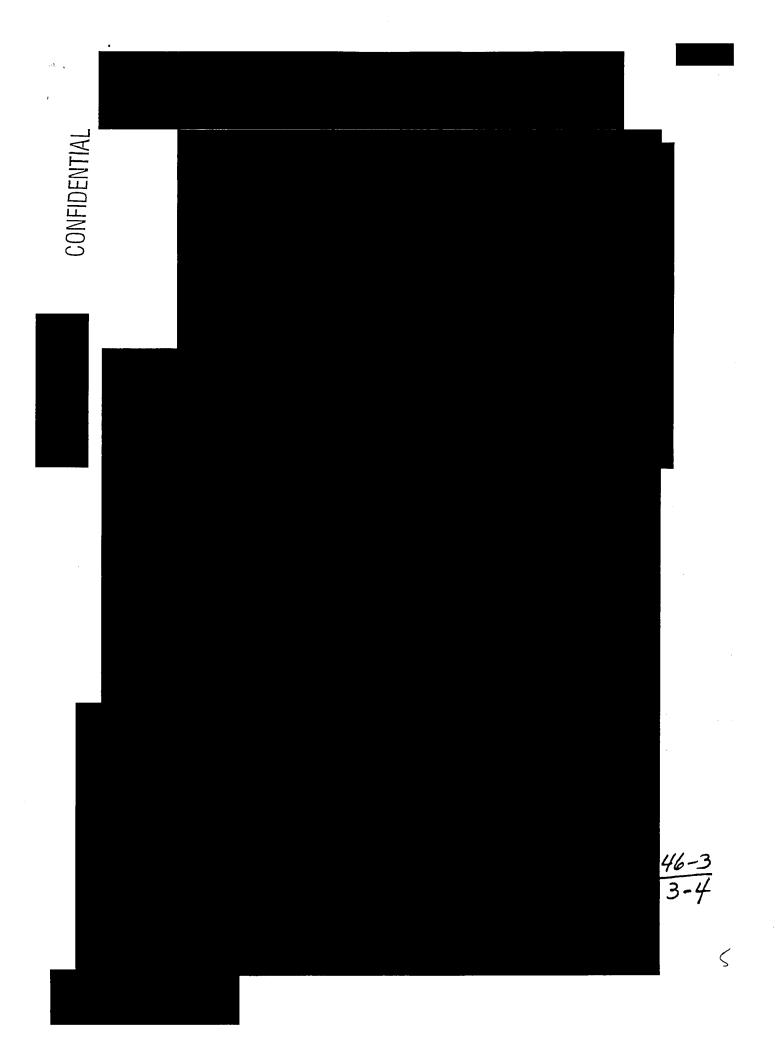
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46-3 3-2 3



Florida Power & Light Fuel A-6 Audit Docket 070001-EI Audit Control No. 07-164-4-1 Title: <u>Summary Lambda</u> Peptt

1/20/11/51 5+18

- 1 Deals from the July 2007 Power Deal Lambda Report for July 30th and July 31st were agreed to the
- 2 Economy A transaction logs with the corresponding single hour deal forms or to the deal tickets for the day
- 3 ahead transactions. Wp 48, 48-1, 48-1/1, 48-1/2
- **4** One Economy A transaction was agreed to real time basis documentaion provided. Wp 48-2, 48-2/2
- **S** The total volume , lambda cost , energy cost and profit/loss from the Lambda Report was reconciled to the Transaction on A6 schedule. Wp 48 p. 6., wp 48-4, 48-5.

48p1

CONFIDENTIAL         Processor MODELL REQUEST #3 FARE         Power Deal Lambda Report INDUCOT - 07/3/2007         Company INT INDUCOT - 07/3/2007         Company INT INDUCOT - 07/3/2007           Company Neme Prote         Dav Prote	REQUEST # 2 PARE E         Of/01/2007 - 07/31/2007         Op/01/2007 - 07/31/2007         Company Direction FPOR Col Spec         Sold         Company Direction           Company Name         Port.         Dav         Deal # T.Z.         Point Code         Sold         Sold         Spec         Sold         Spec         Foreit         Spec         Foreit         Company         Direction         Point Code         Spec         Sold         Spec         Foreit         Company         Spec         Foreit         Company         Foreit         Foreit         Company         Foreit         Company         Foreit         Foreit         Company         Foreit         Foreit         Company         Foreit         Foreit         Company         Foreit         Foreit         Foreit         Foreit         Foreit         Company         Foreit         Foreit         Foreit         Foreit </th <th>r, sale 5. % : Both \$200.34 \$200.34 \$200.34</th>	r, sale 5. % : Both \$200.34 \$200.34 \$200.34
Company Name         Point         Day         Deal #         T.Z.         Point Code         Medge         Price         Lambda Cost         Energy Cost         Price + Point (/ (Cost)           Company         214038         EPT         D         Trans.         (18)         (1735.66)         \$938.00         \$200.34           PMPA         PriLaze         215376         EPT         D         Trans.         (18)         (1735.66)         \$938.00         \$200.34           PMPA         PriLaze         215376         EPT         D         Trans.         (18)         (1735.66)         \$938.00         \$200.34           Points Municipal         PriLaze         215768         EPT         D         Trans.         (18)         (1735.06)         \$358.00         \$328.00         \$200.34           Prices         216768         EPT         D         Trans.         (200)         (84.43.00)         \$11,000.00         \$2,777.00           Propries         Former         214036         EPT         D         Trans.         (122)         (84.492.50)         \$6,875.00         \$1,482.50           Prisase         214036         EPT         D         D         Trans.         (122)         (84.492.50)	Ownpairy ream         Pric.         Day         Deal #         T.Z.         Point Code         /Hedge         Price         Lambda-Charges         Volume         Lambda Cost         Energy Cost         P           CONOCO         FPL Sales         214038         EPT         D         7<	\$200.34 \$200.34 \$200.34 \$200.34
CONCOC         PfC sets         Lambda Cargers         Volume         Lambda Cost         Enrog Cost         Anoth (10)           Concephiling         24408         EPT         D         France         (11)         (12)         5280.00         5200.34           Concephiling         215376         EPT         D         France         (13)         (14)         (1725.66)         \$393.00         5200.34         \$200.34           Panel Aminicipal         Provel Agency         Fr & Sale         215750         EPT         D         France         (120)         (58.413.00)         \$11.200.00         52.779.00           Produel Agency         Fr & Sale         215750         EPT         D         France         (120)         (58.413.00)         \$11.200.00         \$2.797.00           Progues Enrogy         Fr & Sale         216750         EPT         D         France         (122)         (54.992.50)         \$6.675.00         \$1.862.50           Progues Enrogy         Frittam         213980         EPT         D         France         (123)         \$6.675.00         \$1.862.50           Progues Enrogy         Frittam         214068         EPT         D         Frester         P         P         P         P <td>CONOCO         PPL Sales         214038         EPT         D         Lambda Charges         Volume         Lambda Cost         Energy Cost         Higgs           ConocoPhillips         PPL Sales         214038         EPT         D         Totals         (18)         (4735.66)         \$3936.00         (18)           FMPA         PPL Sales         215378         EPT         D         Totals         (18)         (\$735.66)         \$3936.00         (18)         (\$735.66)         \$3936.00         (18)         (\$735.66)         \$3936.00         (18)         (\$735.66)         \$3936.00         (18)         (\$735.66)         \$3936.00         (18)         (\$735.66)         \$3936.00         (18)         (\$735.66)         \$3936.00         (18)         (\$735.66)         \$3936.00         (18)         (\$735.66)         \$3936.00         (18)         (\$735.66)         \$3936.00         (12)         (\$4,413.00)         \$11,200.00         (\$4,982.50)         \$6,675.00         (\$4,982.50)         \$6,675.00         (\$125)         (\$4,982.50)         \$6,675.00         (\$4,973.66)         \$7668.8         (\$125)         (\$4,982.50)         \$6,675.00         (\$10,10,10)         \$11,200.00         (\$125)         (\$4,982.50)         \$6,675.00         (\$10,10,10)         \$11,200.00         \$11</td> <td>\$200.34 \$200.34 \$200.34</td>	CONOCO         PPL Sales         214038         EPT         D         Lambda Charges         Volume         Lambda Cost         Energy Cost         Higgs           ConocoPhillips         PPL Sales         214038         EPT         D         Totals         (18)         (4735.66)         \$3936.00         (18)           FMPA         PPL Sales         215378         EPT         D         Totals         (18)         (\$735.66)         \$3936.00         (18)         (\$735.66)         \$3936.00         (18)         (\$735.66)         \$3936.00         (18)         (\$735.66)         \$3936.00         (18)         (\$735.66)         \$3936.00         (18)         (\$735.66)         \$3936.00         (18)         (\$735.66)         \$3936.00         (18)         (\$735.66)         \$3936.00         (18)         (\$735.66)         \$3936.00         (18)         (\$735.66)         \$3936.00         (12)         (\$4,413.00)         \$11,200.00         (\$4,982.50)         \$6,675.00         (\$4,982.50)         \$6,675.00         (\$125)         (\$4,982.50)         \$6,675.00         (\$4,973.66)         \$7668.8         (\$125)         (\$4,982.50)         \$6,675.00         (\$10,10,10)         \$11,200.00         (\$125)         (\$4,982.50)         \$6,675.00         (\$10,10,10)         \$11,200.00         \$11	\$200.34 \$200.34 \$200.34
FMA /rstage       21578 EPT       D       70air       (18)       (5735.66)       \$5280.00 \lambda	FMPA       FPL Sales       215378       EPT       D       70 min       (18)       (3735.6)       \$935.00 -/         Florida Municipal       Power Agency       (200)       (58,413.00)       \$11,200.00       FPL         Florida Municipal       C200)       (58,413.00)       \$11,200.00       /       FPL       (200)       (58,413.00)       \$11,200.00       /         Florida Prower Agency       Florida Prower       (200)       (58,413.00)       \$11,200.00       /       /       \$6,875.00       \$6,875.00       \$6,875.00       \$6,875.00       \$6,875.00       /       \$6,875.00       \$700       \$700       \$700       \$700       \$700       \$700       \$700       \$700       \$700       \$700       \$700       \$700       \$700       \$700       \$700       \$700       \$700       \$700       \$700       \$750.00       \$700       \$700       \$700       \$700       \$700       \$700       \$700       \$700	\$200.34
FPC     / FPL Sales     215768     EPT     D     Tetals     (200)     (\$4,413.00)     \$11,200.00     \$2,767.00       Cord Mona     Cord Mona     (123)     (\$4,982.90)     \$6,675.00     \$11,822.50       Prodess Energy     Filter     D     Testin     (122)     (\$4,982.90)     \$6,675.00     \$11,822.50       Prodess Energy     Filter     D     D     Testin     (122)     (\$4,982.50)     \$6,675.00     \$11,822.50       Prodess Energy     Prodess Energy     Card Mona     213989     EPT     D     D       Interestaal, City     Prisase     214628     EPT     D     D       Prisase     214628     EPT     D     D     Filter     D       Prisase     214628     EPT     D     D     Filter     D       Prisase     214628     EPT     D     D     Filter     D       Prisase     214600     EPT     D     D     Filter     D       Prisase     216001     EPT     D     D     Filter     D       Prisase     216001     EPT     D     D     Filter     D       Prisase     216001     EPT     D     D     Filter     D     Filter <td>FPC       FPL Sales       215758       EPT       D         Florda Powor       Corp d/b/a       (125)       (\$4,982.50)       \$6,875.00         Progress Energy       Florda Powor       (125)       (\$4,982.50)       \$6,875.00         Progress Energy       Florda Powor       (125)       (\$4,982.50)       \$6,875.00         Progress Energy       Florda Powor       (125)       (\$4,982.50)       \$6,875.00         Homestead, Cly       FPL Sales       213991       EPT       D         of       FPL Sales       214036       EPT       D         of       FPL Sales       214036       EPT       D         FPL Sales       214036       EPT       D       FPL Sales       214036         FPL Sales       214036       EPT       D       FPL Sales       214036       FPT         FPL Sales       214036       EPT       D       FPL Sales       214036       EPT       D         FPL Sales       214036       EPT       D       FPL Sales       214600       EPT       D         FPL Sales       214602       EPT       D       FPL Sales       214016       EPT       D         FPL Sales       215001       EPT&lt;</td> <td>\$2,787.00</td>	FPC       FPL Sales       215758       EPT       D         Florda Powor       Corp d/b/a       (125)       (\$4,982.50)       \$6,875.00         Progress Energy       Florda Powor       (125)       (\$4,982.50)       \$6,875.00         Progress Energy       Florda Powor       (125)       (\$4,982.50)       \$6,875.00         Progress Energy       Florda Powor       (125)       (\$4,982.50)       \$6,875.00         Homestead, Cly       FPL Sales       213991       EPT       D         of       FPL Sales       214036       EPT       D         of       FPL Sales       214036       EPT       D         FPL Sales       214036       EPT       D       FPL Sales       214036         FPL Sales       214036       EPT       D       FPL Sales       214036       FPT         FPL Sales       214036       EPT       D       FPL Sales       214036       EPT       D         FPL Sales       214036       EPT       D       FPL Sales       214600       EPT       D         FPL Sales       214602       EPT       D       FPL Sales       214016       EPT       D         FPL Sales       215001       EPT<	\$2,787.00
MSB     PPL Sales     219990     EPT     D       HST     PPL Sales     219990     EPT     D       HST     PPL Sales     219990     EPT     D       PPL Sales     214035     EPT     D       PPL Sales     214025     EPT     D       PPL Sales     214025     EPT     D       PPL Sales     214025     EPT     D       PPL Sales     214026     EPT     D       PPL Sales     214027     EPT     D       PPL Sales     216004     EPT     D       PPL Sales     216007     EPT     D       PPL Sales     216072     EPT     D       PPL Sales     216072     EPT     D       PPL Sales     214071     EPT     D <t< td=""><td>Progress Energy Florida, Inc.       FPL Sales       213890       EPT       D         HST       FPL Sales       213891       EPT       D         Homestead, City of       FPL Sales       213891       EPT       D         FPL Sales       214036       EPT       D         FPL Sales       214035       EPT       D         FPL Sales       214026       EPT       D         FPL Sales       214419       EPT       D         FPL Sales       214602       EPT       D         FPL Sales       214602       EPT       D         FPL Sales       214602       EPT       D         FPL Sales       214660       EPT       D         FPL Sales       214692       EPT       D         FPL Sales       214660       EPT       D         FPL Sales       215064       EPT       D         FPL Sales       215067       EPT       D         FPL Sales       215072       EPT       D     <td>\$2,787.00 \$1,892.50</td></td></t<>	Progress Energy Florida, Inc.       FPL Sales       213890       EPT       D         HST       FPL Sales       213891       EPT       D         Homestead, City of       FPL Sales       213891       EPT       D         FPL Sales       214036       EPT       D         FPL Sales       214035       EPT       D         FPL Sales       214026       EPT       D         FPL Sales       214419       EPT       D         FPL Sales       214602       EPT       D         FPL Sales       214602       EPT       D         FPL Sales       214602       EPT       D         FPL Sales       214660       EPT       D         FPL Sales       214692       EPT       D         FPL Sales       214660       EPT       D         FPL Sales       215064       EPT       D         FPL Sales       215067       EPT       D         FPL Sales       215072       EPT       D <td>\$2,787.00 \$1,892.50</td>	\$2,787.00 \$1,892.50
Homestead, City PF, Lake 21393 EPT D of PF, Lake 21393 EPT D PF, Lake 21403 EPT D PF, Lake 21403 EPT D PF, Lake 214045 EPT D PF, Lake 214045 EPT D PF, Lake 214045 EPT D PF, Lake 21405 EPT D PF, Lake 21407 EPT D PF, Lake 21507 EPT D PF, Lake 21507 EPT D FF, Lake 21401 EPT D FF, Lake 21401 EPT D FF, Lake 21407 EPT D FF, Lake 21407 EPT D FF, Lake 21408 EPT D FF, Lake 21407 EPT D FF, Lake 21407 EPT D FF, Lake 21408 EPT D FF, Lake 21407 EPT D FF, Lake 21408 EPT D FF, Lake 21407 EPT D FF, Lake 21407 EPT D FF, Lake 21408 EPT D FF, Lake 21407 EPT D	Homestead, Cily       FPL Sales       213991       EPT       D         of       FPL Sales       214036       EPT       D         FPL Sales       214428       EPT       D         FPL Sales       214424       EPT       D         FPL Sales       214622       EPT       D         FPL Sales       214692       EPT       D         FPL Sales       214692       EPT       D         FPL Sales       214692       EPT       D         FPL Sales       215016       EPT       D         FPL Sales       215064       EPT       D         FPL Sales       215752       EPT       D         NSB       FPL Sales	
of PFL Same 214036 EPT D PFL Same 214037 EPT D PFL Same 214047 EPT	of         FPL Sales         21/03/6         EPT         D           FPL Sales         214085         EPT         D           FPL Sales         214085         EPT         D           FPL Sales         214286         EPT         D           FPL Sales         214286         EPT         D           FPL Sales         214286         EPT         D           FPL Sales         214624         EPT         D           FPL Sales         214626         EPT         D           FPL Sales         214626         EPT         D           FPL Sales         214669         EPT         D           FPL Sales         214669         EPT         D           FPL Sales         214676         EPT         D           FPL Sales         214916         EPT         D           FPL Sales         215087         EPT         D           See Of Cont	
iPt, Sales       214085       EPT       D         iPt, Sales       214409       EPT       D         iPt, Sales       214419       EPT       D         iPt, Sales       214524       EPT       D         iPt, Sales       214600       EPT       D         iPt, Sales       214600       EPT       D         iPt, Sales       214600       EPT       D         iPt, Sales       214601       EPT       D         iPt, Sales       214601       EPT       D         iPt, Sales       215001       EPT       D         iPt, Sales       215001       EPT       D         iPt, Sales       215007       EPT       D         iPt, Sales       216007       EPT       D         iPt, Sales       214011       EPT       D         iPt, Sales       214011       EPT       D         iPt, Sales       214027       EPT	FPL Sales       214085       EPT       D         FPL Sales       214286       EPT       D         FPL Sales       214419       EPT       D         FPL Sales       214419       EPT       D         FPL Sales       214625       EPT       D         FPL Sales       214625       EPT       D         FPL Sales       214625       EPT       D         FPL Sales       214600       EPT       D         FPL Sales       214602       EPT       D         FPL Sales       214602       EPT       D         FPL Sales       214916       EPT       D         FPL Sales       215001       EPT       D         FPL Sales       215007       EPT       D         FPL Sales       215087       EPT       D         FPL Sales       215087       EPT       D         FPL Sales       2150752       EPT       D         FPL Sales       2150752       EPT       D         FPL Sales       213894       EPT       D         NSB       FPL Sales       214011       EPT       D         New Smyrna       FPL Sales       21401	
PPL Sales       214/266       EPT       D         PPL Sales       214/262       EPT       D         PPL Sales       214/267       EPT       D         PPL Sales       214/262       EPT       D         PPL Sales       215004       EPT       D         PPL Sales       215064       EPT       D         PPL Sales       215064       EPT       D         PPL Sales       215072       EPT       D         PPL Sales       216076       EPT       D         PPL Sales       214071       EPT       D         Commission, City       PPL Sales       214071       EPT       D         of       PPL Sales       214071       EPT       D         of       PPL Sales       214071       EPT       D         PPL Sales       214071       EPT       D       P	FPL Sales       214298       EPT       D         FPL Sales       214298       EPT       D         FPL Sales       214419       EPT       D         FPL Sales       214524       EPT       D         FPL Sales       214525       EPT       D         FPL Sales       214602       EPT       D         FPL Sales       214602       EPT       D         FPL Sales       214602       EPT       D         FPL Sales       214692       EPT       D         FPL Sales       214601       EPT       D         FPL Sales       215001       EPT       D         FPL Sales       215001       EPT       D         FPL Sales       215004       EPT       D         FPL Sales       215064       EPT       D         FPL Sales       215064       EPT       D         FPL Sales       2150752       EPT       D         NSB       FPL Sales       213894       EPT       D         NSB       FPL Sales       213894       EPT       D         New Smyrna       FPL Sales       214011       EPT       D         New Smyrna </td <td></td>	
PPL Sales       214419       EPT       D         PL Sales       214624       EPT       D         PL Sales       214600       EPT       D         PL Sales       214767       EPT       D         PL Sales       215001       EPT       D         PL Sales       215007       EPT       D         PL Sales       215007       EPT       D         PL Sales       215007       EPT       D         NSB       PL Sales       215007       EPT         NSB       PL Sales       216072       EPT         NSB       PL Sales       216072 EPT       D         NSB       PL Sales       214002       EPT         Commission, City       PL Sales       214002       EPT         Of       PL Sales       214007       EPT       D         PL Sales       214007       EPT       D       F         Of       PL Sales       214007       EPT       D         PL Sales	FPL Sales       214419       EPT       D         FPL Sales       214524       EPT       D         FPL Sales       214625       EPT       D         FPL Sales       214620       EPT       D         FPL Sales       214620       EPT       D         FPL Sales       214610       EPT       D         FPL Sales       214767       EPT       D         FPL Sales       214916       EPT       D         FPL Sales       214011       EPT       D         FPL Sales       215064       EPT       D         FPL Sales       215067       EPT       D         FPL Sales       215072       EPT       D         FPL Sales       215072       EPT       D         FPL Sales       2150752       EPT       D         NSB       FPL Sales       213894       EPT       D         NSB       FPL Sales       213894       EPT       D         New Smyrna       FPL Sales       214011       EPT       D         PEN Sales       214011       EPT       D       F64.01       (\$19,242.80)       \$26,026.00 /	
FP. Sales       214624       EPT       D         FP. Sales       214626       EPT       D         FP. Sales       214600       EPT       D         FP. Sales       214602       EPT       D         FP. Sales       214601       EPT       D         FP. Sales       214091       EPT       D         FP. Sales       215004       EPT       D         FP. Sales       215004       EPT       D         FP. Sales       215007       EPT       D         FP. Sales       215007       EPT       D         FP. Sales       215072       EPT       D         P. Sales       215752       EPT       D         P. Sales       215752       EPT       D         P. Sales       214011       EPT       D         Commission, Cly       FP. Sales       214021       EPT       D         Of       FP. Sales       214021       EPT       D       FP. Sales       214021       S6, 783.20         V       FP. Sales       214021       EPT       D       FP. Sales       214014       EPT       D         of       FP. Sales       2140141	FPL Sales       214524       EPT       D         FPL Sales       214625       EPT       D         FPL Sales       214600       EPT       D         FPL Sales       214660       EPT       D         FPL Sales       214660       EPT       D         FPL Sales       214692       EPT       D         FPL Sales       214692       EPT       D         FPL Sales       214011       EPT       D         FPL Sales       215001       EPT       D         FPL Sales       215064       EPT       D         FPL Sales       215067       EPT       D         FPL Sales       215067       EPT       D         FPL Sales       215067       EPT       D         FPL Sales       2150752       EPT       D         VSB       FPL Sales       213894       EPT       D         NSB       FPL Sales       213894       EPT       D         New Smyrna       FPL Sales       214011       EPT       D         Ple Sales       214011       EPT       D       Fotals:       (461)       (\$19,242.80)       \$26,026.00	г – т
Pri: Sales       214025       EPT       D         Pri: Sales       214060       EPT       D         Pri: Sales       214061       EPT       D         Pri: Sales       214016       EPT       D         Pri: Sales       214016       EPT       D         Pri: Sales       21501       EPT       D         Pri: Sales       21504       EPT       D         Pri: Sales       213894       EPT       D         New Smyrna       FPI: Sales       214027       EPT       D         New Smyrna       FPI: Sales       214027       EPT       D         Of       FPI: Sales       214027       EPT       D         Of       FPI: Sales       214027       EPT       D         PFI: Sales       214027       EPT       D       F         Of       FPI: Sales       214027       EPT       D         FPI: Sales       214027	FPL Sales       214625       EPT       D         FPL Sales       214626       EPT       D         FPL Sales       214660       EPT       D         FPL Sales       214692       EPT       D         FPL Sales       214767       EPT       D         FPL Sales       214767       EPT       D         FPL Sales       214916       EPT       D         FPL Sales       215001       EPT       D         FPL Sales       215064       EPT       D         FPL Sales       215087       EPT       D         FPL Sales       215752       EPT       D         VSB       FPL Sales       213894       EPT       D         NSB       FPL Sales       213894       EPT       D         New Smyrna       FPL Sales       214011       EPT       D	
NSB     FPL Sales     214600     EPT     D       PFL Sales     214767     EPT     D       PFL Sales     215064     EPT     D       PFL Sales     215072     EPT     D       PFL Sales     215722     EPT     D       PFL Sales     213894     EPT     D       PFL Sales     214011     EPT     D       PFL Sales     214027     EPT     D       Seach Utilities     214027     EPT     D       of     PFL Sales     214071     EPT     D       of     PFL Sales     214071     EPT     D       PFL Sales     214027     EPT     D       of     PFL Sales     214071     EPT     D       PFL Sales     214071     EPT     D       PFL Sales     214071     EPT     D       of     PFL Sales     214073     EPT     D       PFL Sales     214074     EPT     D       PFL Sales     214474     EPT	FPL Sales       214660       EPT       D         FPL Sales       214692       EPT       D         FPL Sales       214767       EPT       D         FPL Sales       214767       EPT       D         FPL Sales       214916       EPT       D         FPL Sales       214916       EPT       D         FPL Sales       215001       EPT       D         FPL Sales       215064       EPT       D         FPL Sales       215087       EPT       D         FPL Sales       215117       EPT       D         FPL Sales       215752       EPT       D         NSB       FPL Sales       213894       EPT       D         NSB       FPL Sales       213894       EPT       D         New Smyrma       FPL Sales       213894       EPT       D         New Smyrma       FPL Sales       214011       EPT       D         New Smyrma       FPL Sales       214011       EPT       D	
PPL Sales     2149292     EPT     D       PPL Sales     214916     EPT     D       PPL Sales     214916     EPT     D       PPL Sales     215064     EPT     D       PPL Sales     215067     EPT     D       PPL Sales     215067     EPT     D       PPL Sales     215067     EPT     D       PPL Sales     215752     EPT     D       Vew Smyrna     FPL Sales     21394     EPT     D       NSB     FPL Sales     214011     EPT     D       New Smyrna     FPL Sales     214012     EPT     D       Reach Ulilities     Commission, City     FPL Sales     214002     EPT       of     FPL Sales     214071     EPT     D       of     FPL Sales     214071     EPT     D       of     FPL Sales     214071     EPT     D       of     FPL Sales     214073     EPT     D       FPL Sales     214074     EPT     D       FPL Sales     214074     EPT     D       of     FPL Sales     214074     EPT     D       FPL Sales     214074     EPT     D       FPL Sales     214074     <	FPL Sales       214692       EPT       D         FPL Sales       214767       EPT       D         FPL Sales       214916       EPT       D         FPL Sales       215001       EPT       D         FPL Sales       215004       EPT       D         FPL Sales       215087       EPT       D         FPL Sales       215087       EPT       D         FPL Sales       215117       EPT       D         FPL Sales       215752       EPT       P         NSB       FPL Sales       213894       EPT       D         New Smyrna       FPL Sales       214011       EPT       D         New Smyrna       FPL Sales       214011       EPT       D	
PrL Sales     214916     EPT     D       FPL Sales     215001     EPT     D       FPL Sales     215064     EPT     D       FPL Sales     215072     EPT     D       FPL Sales     21572     EPT     D       Vew Smyrna     FPL Sales     213894     EPT     D       NSB     FPL Sales     21372     EPT     D       New Smyrna     FPL Sales     214011     EPT     D       Beach Ulilities     Commission, City     FPL Sales     214027     EPT       Of     FPL Sales     214071     EPT     D       of     FPL Sales     214071     EPT     D       of     FPL Sales     214071     EPT     D       FPL Sales     214071     EPT     D       of     FPL Sales     214071     EPT       of     FPL Sales     214071     EPT       FPL Sales     214041     EPT     D       FPL Sales     214041     EPT     D       FPL Sales     214010     EPT     D       of     FPL Sales     214014     EPT       FPL Sales     214411     EPT     D       FPL Sales     214417     EPT     D </td <td>FPL Sales     214916     EPT     D       FPL Sales     215001     EPT     D       FPL Sales     215064     EPT     D       FPL Sales     215067     EPT     D       FPL Sales     215067     EPT     D       FPL Sales     215752     EPT     D       SBB     FPL Sales     213894     EPT       NSB     FPL Sales     213894     EPT       New Smyrna     FPL Sales     214011     EPT       D     D     D     D</td> <td></td>	FPL Sales     214916     EPT     D       FPL Sales     215001     EPT     D       FPL Sales     215064     EPT     D       FPL Sales     215067     EPT     D       FPL Sales     215067     EPT     D       FPL Sales     215752     EPT     D       SBB     FPL Sales     213894     EPT       NSB     FPL Sales     213894     EPT       New Smyrna     FPL Sales     214011     EPT       D     D     D     D	
PPL Sales       215001       EPT       D         FPL Sales       215064       EPT       D         FPL Sales       215067       EPT       D         FPL Sales       216117       EPT       D         FPL Sales       215752       EPT       D         VSB       FPL Sales       213752       EPT       D         NSB       FPL Sales       214011       EPT       D         New Smyrna       FPL Sales       214027       EPT       D         Commission, City       FPL Sales       214027       EPT       D         of       FPL Sales       214073       EPT       D         FPL Sales       214071       EPT       D       FPL Sales       214073         FPL Sales       214071       EPT       D       FPL Sales       214074       EPT         of       FPL Sales       214073       EPT       D       FPL Sales       21411       EPT       D         FPL Sales       214411       EPT       D       FPL Sales       214417       EPT       D         FPL Sales       214417       EPT       D       FPL Sales       214417       EPT       D	PPL Sales       215001 EPT       D         FPL Sales       215064 EPT       D         FPL Sales       215087 EPT       D         FPL Sales       215117 EPT       D         FPL Sales       215752 EPT       P         V       Totals:       (461)       (\$19,242.80)         NSB       FPL Sales       213894 EPT       D         New Smyma       FPL Sales       214011 EPT       D         New Smyma       FPL Sales       214011 EPT       D	
FPL Sales       215064       EPT       D         FPL Sales       215067       EPT       D         FPL Sales       2150752       EPT       D         NSB       FPL Sales       213752       EPT       D         NSB       FPL Sales       213894       EPT       D         New Smyrna       FPL Sales       214011       EPT       D         Beach Utilities       FPL Sales       214027       EPT       D         Commission, Otty       FPL Sales       214071       EPT       D         of       FPL Sales       214081       EPT       D         FPL Sales       214071       EPT       D       FPL Sales         Commission, Otty       FPL Sales       214071       EPT       D         of       FPL Sales       214081       EPT       D         FPL Sales       214071       EPT       D       FPL Sales       214074         FPL Sales       214071       EPT       D       FPL Sales       21411         FPL Sales       214073       EPT       D       FPL Sales       21411         FPL Sales       21411       EPT       D       FPL Sales       214173	FPL Sales     215064     EPT     D       FPL Sales     215087     EPT     D       FPL Sales     215117     EPT     D       FPL Sales     215752     EPT     D       V     Totals:     (461)     (\$19,242.80)       NSB     FPL Sales     213894     EPT     D       New Smyrna     FPL Sales     214011     EPT     D       Reach Utilities     EPI Sales     214011     EPT     D	
PFL Sales     216067     EPT     D       FPL Sales     215117     EPT     D       Visit     215752     EPT     D       NSB     FPL Sales     213894     EPT     D       NSB     FPL Sales     213894     EPT     D       New Smyrna     FPL Sales     214011     EPT     D       Beach Utilities     214027     EPT     D       Commission, City     FPL Sales     214027     EPT       of     FPL Sales     214073     EPT       FPL Sales     214073     EPT     D       FPL Sales     214010     EPT     D       FPL Sales     214013     EPT     D       FPL Sales     214073     EPT     D       FPL Sales     214110     EPT     D       FPL Sales     214411     EPT     D       FPL Sales     214417     EPT     D       FPL Sales     21459     EPT     D       FPL Sales     21459     EPT     D       FPL Sales     21459     EPT     D	FPL Sales     215067     EPT     D       FPL Sales     215117     EPT     D       FPL Sales     215752     EPT     D       NSB     FPL Sales     213894     EPT     D       NSB     FPL Sales     213894     EPT     D       New Smyrna     FPL Sales     214011     EPT     D	
PL Sales       215117 EPT       D         NSB       FPL Sales       215752 EPT       D         NSB       FPL Sales       213894 EPT       D         New Smyrna       FPL Sales       214011 EPT       D         Beach Ullivities       FPL Sales       214027 EPT       D         Commission, City       FPL Sales       214071 EPT       D         of       FPL Sales       214071 EPT       D         FPL Sales       214073 EPT       D       FPL Sales       214074 EPT         FPL Sales       214073 EPT       D       FPL Sales       214073 EPT         FPL Sales       21410 EPT       D       S       FPL Sales       214074 EPT         FPL Sales       214073 EPT       D       S       FPL Sales       214074 EPT         FPL Sales       214073 EPT       D       S       FPL Sales       214110 EPT         FPL Sales       214110 EPT       D       S       FPL Sales       214111 EPT         FPL Sales       214110 EPT       D       S       FPL Sales       214173 EPT         FPL Sales       214173 EPT       D       FPL Sales       2141659 EPT       D         FPL Sales       214859 EPT       D <td>FPL Sales     215117     EPT     D       NSB     FPL Sales     213894     EPT     D       New Smyma     FPL Sales     214011     EPT     D       Reach Ulilities     EPI Sales     214011     EPT     D</td> <td></td>	FPL Sales     215117     EPT     D       NSB     FPL Sales     213894     EPT     D       New Smyma     FPL Sales     214011     EPT     D       Reach Ulilities     EPI Sales     214011     EPT     D	
NSB     FPL Sales     215752_EPT     D       NSB     FPL Sales     213894_EPT     D       NSB     FPL Sales     213894_EPT     D       NSB     FPL Sales     214011_EPT     D       Deach Ulilities     FPL Sales     214027_EPT     D       Commission, City     FPL Sales     214073_EPT     D       of     FPL Sales     214073_EPT     D       FPL Sales     214073_EPT     D       FPL Sales     214073_EPT     D       FPL Sales     214071_EPT     D       FPL Sales     214073_EPT     D       FPL Sales     214071_EPT     D       FPL Sales     214411_EPT     D       FPL Sales     214471_EPT     D       FPL Sales     214773_EPT     D       FPL Sales     214773_EPT     D       FPL Sales     214626_EPT     D       FPL Sales     214628_EPT     D       FPL Sales     214628_EPT     D       FPL Sales     215428_EPT	VPL Sales         215752 EPT         P         (461)         (\$19,242.80)         \$26,026.00           NSB         FPL Sales         213894 EPT         D         Totals:         (461)         (\$19,242.80)         \$26,026.00           New Smyrna         FPL Sales         214011 EPT         D         Totals:         (461)         (\$19,242.80)         \$26,026.00	
NSB       FPL Sales       213894       EPT       D       30,783,20         New Smyrna       FPL Sales       214011       EPT       D       \$26,026,00       \$6,783,20         Beach Utilities       FPL Sales       214011       EPT       D       \$6,783,20       \$6,783,20         Gommission, City       FPL Sales       214027       EPT       D       D       \$6,783,20       \$6,783,20         of       FPL Sales       214027       EPT       D       D       \$6,783,20       \$6,783,20         of       FPL Sales       214027       EPT       D       D       \$6,783,20       \$6,783,20         FPL Sales       214027       EPT       D       D       \$6,783,20       \$6,783,20         of       FPL Sales       214071       EPT       D       \$6,783,20       \$6,783,20         FPL Sales       214071       EPT       D       \$6,783,20       \$6,783,20       \$6,783,20         FPL Sales       214071       EPT       D       \$6,783,20       \$6,783,20       \$6,783,20         FPL Sales       214071       EPT       D       \$6,783,20       \$6,783,20       \$6,783,20         FPL Sales       214071       EPT	NSB         FPL Sales         213894         EPT         D         Totals:         (461)         (\$19,242.80)         \$26,026.00 /           New Smyma         FPL Sales         214011         EPT         D         Image: Comparison of the sale of t	
NSB     FPL Sales     213894     EPT     D       New Smyrna Beach Utilities Commission, Clty of     FPL Sales     214011     EPT     D       Of     FPL Sales     214027     EPT     D       FPL Sales     214027     EPT     D       of     FPL Sales     214071     EPT     D       FPL Sales     214073     EPT     D       FPL Sales     214073     EPT     D       FPL Sales     214101     EPT     D       FPL Sales     214294     EPT     D       FPL Sales     214294     EPT     D       FPL Sales     214417     EPT     D       FPL Sales     214773     EPT     D       FPL Sales     215014<	NSB         FPL Seles         213894         EPT         D         Totals:         (461)         (\$19,242.80)         \$26,026.00         /           New Smyma         FPL Sales         214011         EPT         D	\$6,783.20
New Smyma Beach Utilities     FPL Sales     214011     EPT     D       Commission, City of     FPL Sales     214027     EPT     D       FPL Sales     214071     EPT     D       FPL Sales     214110     EPT     D       FPL Sales     214294     EPT     D       FPL Sales     214411     EPT     D       FPL Sales     214417     EPT     D       FPL Sales     214417     EPT     D       FPL Sales     214477     EPT     D       FPL Sales     214479     EPT     D       FPL Sales     214479     EPT     D       FPL Sales     214479     EPT     D       FPL Sales     214859     EPT     D       FPL Sales     215428     EPT     D	New Smyrna FPL Sales 214011 EPT D	
Beach Utilities     FPL Sates     214027     EPT     D       Commission, City     FPL Sates     214062     EPT     D       of     FPL Sates     214071     EPT     D       FPL Sates     214073     EPT     D       FPL Sates     214073     EPT     D       FPL Sates     214073     EPT     D       FPL Sates     214071     EPT     D       FPL Sates     214073     EPT     D       FPL Sates     214010     EPT     D       FPL Sates     214011     EPT     D       FPL Sates     214294     EPT     D       FPL Sates     214411     EPT     D       FPL Sates     214417     EPT     D       FPL Sates     2144773     EPT     D       FPL Sates     214859     EPT     D       FPL Sates     215428     EPT     D	BRACD LUNITIES EPI Salas	· · · · · · · · · · · · · · · · · · ·
Continitission, City     FPL Sales     214062     EPT     D       of     FPL Sales     214071     EPT     D       FPL Sales     214073     EPT     D       FPL Sales     214081     EPT     D       FPL Sales     214081     EPT     D       FPL Sales     214081     EPT     D       FPL Sales     214110     EPT     D       FPL Sales     214110     EPT     D       FPL Sales     214111     EPT     D       FPL Sales     214411     EPT     D       FPL Sales     214417     EPT     D       FPL Sales     214773     EPT     D       FPL Sales     214773     EPT     D       FPL Sales     214773     EPT     D       FPL Sales     214859     EPT     D       FPL Sales     215014     EPT     D       FPL Sales     215014     EPT     D       FPL Sales     215014     EPT     D		
PPL Sales     214071     EPT     D       FPL Sales     214073     EPT     D       FPL Sales     214081     EPT     D       FPL Sales     214081     EPT     D       FPL Sales     214110     EPT     D       FPL Sales     214294     EPT     D       FPL Sales     214411     EPT     D       FPL Sales     214417     EPT     D       FPL Sales     214873     EPT     D       FPL Sales     215014     EPT     D       FPL Sales     215428     EPT     D	of 214062 EPT D	
FPL Sales       214073       EPT       D         FPL Sales       214081       EPT       D         FPL Sales       214081       EPT       D         FPL Sales       214110       EPT       D         FPL Sales       214294       EPT       D         FPL Sales       214214       EPT       D         FPL Sales       214411       EPT       D         FPL Sales       214417       EPT       D         FPL Sales       214417       EPT       D         FPL Sales       214773       EPT       D         FPL Sales       214773       EPT       D         FPL Sales       214875       EPT       D         FPL Sales       215014       EPT       D         FPL Sales       215428       EPT       D	FPL Sales 214071 FPT D	
PPL Sales     214081     EPT     D       FPL Sales     214110     EPT     D       FPL Sales     214294     EPT     D       FPL Sales     214411     EPT     D       FPL Sales     214411     EPT     D       FPL Sales     214417     EPT     D       FPL Sales     214417     EPT     D       FPL Sales     214417     EPT     D       FPL Sales     214859     EPT     D       P     FPL Sales     215014     EPT       P     FPL Sales     215014     EPT		
FPL Sales       214110       EPT       D       \$         FPL Sales       214294       EPT       D         FPL Sales       214411       EPT       D         FPL Sales       214417       EPT       D         FPL Sales       214417       EPT       D         FPL Sales       214773       EPT       D         FPL Sales       214859       EPT       D         PL Sales       214859       EPT       D         PL Sales       215014       EPT       D         FPL Sales       215428       EPT       D	EPI Salas	
FPL Sales     214294     EPT     D       FPL Sales     214411     EPT     D       FPL Sales     214417     EPT     D       FPL Sales     214773     EPT     D       FPL Sales     214773     EPT     D       FPL Sales     214879     EPT     D       FPL Sales     215014     EPT     D       FPL Sales     215014     EPT     D       FPL Sales     215428     EPT     D	FPL Sales D States	
FPL Sales     214411     EPT     D       FPL Sales     214417     EPT     D       FPL Sales     214773     EPT     D       FPL Sales     214859     EPT     D       P     FPL Sales     214859     EPT     D       P     FPL Sales     215014     EPT     D       P     FPL Sales     215428     EPT     D	FPL Sales 214294 EPT D	
FPL Sales         214417         EPT         D           FPL Sales         214773         EPT         D           p         FPL Sales         214859         EPT         D           p         FPL Sales         214859         EPT         D           p         FPL Sales         215014         EPT         D           FPL Sales         215428         EPT         D	FPL Sales D D D D D D D D D D D D D D D D D D D	a de la companya de la
PL Sales     214859     EPT     D       PL Sales     215014     EPT     D       FPL Sales     215428     EPT     D	FPL Sales D	
PPL Sales         215014         EPT         D           FPL Sales         215428         EPT         D		
FPL Sales     215017     EFT     D       FPL Sales     215428     EPT     D       215760     EPT     D	1 FPL Sales 215014 EPT	
PPL SUPE 215760 EPT D	FPL Sales 215428 FPT D	
	FPL Salet 215760 FPT D	

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0011112			REQUEST	2 96	rt e			07/01/20	07 - 07/31/	2007			Compa	any: <sup>%</sup>
													Direct	ion: SALE
													Point Co	
Company Name	Port.	Day	De-14			Spec							Spec / Hed	ge; both
NSB	· orta	Day	Deal #	1.2.	Point Code	/Hedge	Price	Lambda	Charges	Volu	me	Lambda Cost	Energy Cost	Profit / (L
New Smyrna								Purchase/Sale	Totals:	(2	204)	(\$16,868.95)	\$20,536.50	\$3,667
Beach Utilities								Company	Totals:	-	204)	(\$16,868.95)	\$20,536.50 🗸	\$3,667
Commission, City of												•		10,000
OPC	FPL Sales		040000									and when		
Oglethorpe Power	FPL Sales			EPT EPT		D								
Corporation	FPL Sales			EPT		D								
	FPL Sales FPL Sales			EPT		D								
	FPL Sales			EPT		D								
	FPL Sales			EPT EPT		D			2 - E					
	FPL Sales			EPT		D								
	FPL Sales		214995			D							-	
	FPL Sales-		215736			D .								
	FPL Sales		215762			D	1999		45)×****					
	FPL Sales		215771 215776	EPT		D	1				-			
	FFL Sales		215874			D					Ĺ			
-								Purchase/Sala	Totals	(2,9	75)	(\$132,031.50)	6470 005 00	<b>6</b> 00 <b>7</b> 00
OUC	FPL Sales			_		_		Сотралу		(2,9	•	(\$132,031.50)	\$170,825.00 \$170,825.00	\$38,793. \$38,793
	FPL Sales			EPT	1.0	D				. (=).		(*102,001.00)	\$170,825.00	430,793
<b></b>	FPL Sales		215372 215438			D				-	÷.		-1	
	FPL Salas		215591			D D					2			
_	FPL Sales		215686	_		D					/			
			215756	EPT		D					i.m			
								Purchase/Sale	Totals:		15	(\$21,619.00)	\$26,525.00	\$4,906
SEC	FPL Salos		213435	EPT	-	D		Company	Tetąls;	. (4	75)	(\$21,619.00)	\$26,52 <u>5.00</u> J	\$4,906
	FPL Sales			EPT		D								
	FPL Sales FPL Sales			ΈΡΤ		D			-Sa					
	FPL Sales			EPT		D			14 - E					
	FPL Sales			EPT EPT	-	D							100	
	FPL Sales			EPT	-	D D							άş. Π	
	FPL Sales			EPT		D								
	FPL Sales FPL Sales			EPT		D			a j					
	FPL Sales			EPT	· · ·	D				i.			:	
	FPL Sales			EPT EPT		D								
$\bigcirc$	FPL Salas			EPT	-	D			: · · · ·					
~	FPL Sales			EPT		D				ň.				
$\sim$	FPL Sales	r	213963	EPT		D								
	FPL Sales			EPT		D								
-	FPI Sales		214020	EPT	-	D			21 - E					
				-										

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001		[]]	REQUES	STAZ PART E	-	Powe	er Deal La	ambda - 07/31/200	Report	•	Dire	3 npany: <sup>%</sup> ection: <sup>SALE</sup> Code: <sup>%</sup>	•
Company Name	Port,	Day	Deal # -	r.z. Point Cod	Spec ¢ /Hedge	Price	lambda 0				Spec / H	erine · Both	
SEC	FPL Sales		214044		<b>J</b> =	The	Lambda C	narges	Volume	Lambda Cost	Energy Cos	t Profit / (Loss)	
Seminole Electric	FPL Salas		214060		D								
Cooperative, Inc.	FPL Sales FPL Sales			ЕРТ	D								
	FPL Sales			EPT	D								
	FPL Sales			EPT EPT	D								
	FPL Sales			EPT	D D								
	FPL Sales FPL Sales			EPT	D								
	FPL Sales			EPT	D								
	FPL Sales			EPT	D					-			
	FPL Sales			EPT	D								
	FPL Sales			EPT EPT	ם		1. Sec. 1						
	FPL Sales			EPT	D D								
	FPL Sales			ЕРТ	D								
	FPL Sales			EPT	D		11 A						
•	FPL Sales			EPT	D								
	FPL Sales			EPT EPT	D								
	FPL Salas FPL Salas			EPT	D								-
	FPL Sales			EPT	D		- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10						
	FPL Sales			EPT	D								
	FPL Sales			EPT EPT	D		1						
	FPL Sales FPL Sales			EPT	D								
	FPL Sales		215376	EPT	D								
	FPL Sales			EPT	D								
	FPL Sales			EPT EPT	D							1	
	FPL Sales			EPT	D								
	FPL Sales			EPT	D		-					e'	
	FPL Sales		215585	EPT	D								
	FPL Sales			EPT	D D								
	FPL Sales		215605 215691	EPT EPT	D					2		1	
-	FPL Sales			EPT	D D	<b>~</b>		-				1 2	
	FPL Sales			EPT	D								
	FPL Sales		215812		D							lege and the second sec	
		· · · ·	215879	EPT	D								
			-				Purchase/Sale Tot	n/:	(24,664)	(\$1,113,437.84)	\$1,370,830.00	\$257,392.16	
TEA	FPL Sales		212604	TOT			Conipany Tot	a/s	(24,664)	(\$1,113,437.84)	\$1,370,830.00 /	\$257,392.16	
Energy Authority,	FPL Seles		213604 I 213886 I	eri Fet	D								
nc. (The)	FPL Sales			EPT	D D								
	FPL Sales			EPT	D								
	FPL Sales			EPT	D		12						

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DEFGHIJKL FPSC COST MODEL ECONOMY SALES AUDIT REQUEST #2 PART E

Power Deal Lambda Report 07/01/2007 - 07/31/2007

Company: <sup>%</sup> Direction: <sup>SALE</sup> Point Code: % Spec/Hedge: Both

Company Name	Port.	Dav	<b>B</b>	~ ~		Spec						Spec / Hed	ge: Both
TEA		Day	Deal #		Point Code	/Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
Energy Authority	FPL Sales FPL Sales		214014										
inc. (The)	FPL Solea		214030			D							
(110)	FPL Sales		214032			D							
	FPL Sales		214087			D							
	FPL Sales		214112			D							
	FPL Sales		214215			D							
	FPL Sales		214304			D							
	FPL Sales		214354			D							
	FPL Sales		214423			D							
	FPL Sales		214681			D							
	FPL Sales		214920			D							
	FPL Seles		214922			D							
	FPL Sales		214991			D							
	FPL Sales		214997			D							
	FPL Sales		215005			D							
	FPL Sales		215012			D						:	
	FPL Sales		215060			D					-		-
	FPL Sales		215079			D							
	FPL Sales		215083			D							
	FPL Sales		215112			D							
	FPL Sales		215432			D							
	FPL Sales		215434			D							
	FPL Sales		215539			D							
	FPL Sales		215549			D							
	FPL Sales		215553			D							
	FPL Sales		215593	EPT		D			- 2				
	FPL Sales		215599	EPT		D							
	FPC Sales		215693			D					gelerand and a second		
	FPL Sales		215764			D							<b></b>
	FPL Salas		215810			D					70		
	FPL Sales		215817			D				1	70		
			215819			D	÷						
			215877	EPT		D	19					÷.	
								Purchase/Sale	Totals:	(4,995)	(\$193,161.90)	\$252,769.00	\$59,607.10
TEO								Company		(4,995)	(\$193,161.90)		
TEC	FPL Sales		213577			D				(4,833)	(\$185,101.90)	\$252,769.00 🗸	\$59,607,10
Tampa Electric	FPL Sales		213595	EPT		D				-			d.
Company	FPL Sales		213602	EPT		D							
	FPL Sates		213637	EPT		D			· •				
	FPL Sales		213680	EPT		D							
_	FPL Sales		213686	EPT		D							
$\epsilon$	FPL Sales		213644	EPT		D							
$\propto$	FPL Salas		213797			Ď							
~	FPL Sales		213802	EPT		D							
-V	FPL Sales		213814	EPT		D							
48 p.	FPL Sales		213816			Ď							
4A						-							
<b>*</b> . 1				_									

CONFID		-	ECONOMY SALES REQUEST # 2 F	PARt	E	Spec	1.000	07/01/2	Lambda 2007 - 07/31/200			Pc	Company: <sup>%</sup> Direction: <sup>SALI</sup> bint Code: <sup>%</sup> / Hedge : Bot
Company Name	Port.	Day	Deal # T.	Z. F	oint Code	/Hedge	Price	Lambda	harges	Volume	Lambda Cost		Cost Profit
TEC	FPL Sales		213821 E	PT								Chergy	
Tampa Electric Company	FPL Sales FPL Sales			РТ		D							
company	FPL Sales			PT		D							
	FPL Sales			PT		D							
	FPL Sales			PT PT		D							
	FPL Sales			PT		D					i da se		
	FPL Sales			PT		D D							
	FPL Sales			PT		D						11. A	
	FPL Sales			PT		D							
	FPL Sales FPL Sales		213999 EI	РТ		D							
	FPL Sales			PT		D							
	FPL Sales			РТ		D					(		
	FPL Salos			PT		D		: 1					
	FPL Sales			PT		D						-	
	FPL Sales			PT PT		D							
	FPL Sales			PT		D							
	FPL Sales			PT		D D							
	FPL Sales			PT		D						- 1	
	FPL Sales FPL Sales			PT	i	D							
	FPL Sales		214227 EI	РТ		Ď							
	FPL Sales			PT		D							
	FPL Sales			PT		D							
	FPL Sales			PT		D	Γ.s.				-		
	FPL Sales		214413 EI			D	÷.;*	ě.					
	FPL Sales		214461 EI 214465 EI	PT		D							
	FPL Sales		214468 EI			a a							
	FPL Sales FPL Salos		214522 EI			D							
	FPL Sales			РТ		D						1. A.	
	FPL Sales		214448 Ef			D							
	FPL Sales		214618 EI	PT		D							
	FPL Sales			PT		D						1 - 198	
	FPL Sales			PT		D							
	FPL Sales			PT		D ·							
	FPL Sales			PT D		D							
	FPL Sales FPL Sales		214094 EF	PT PT		D D						1997 - 2 1997 - 2	
	FPL Sales		214702 EF			D							
	FPL Sales		214820 EF		1.1	D				3			
	FPL Sales			PT		D							
	FPL Sales		214847 EI			D					21 - C		
	FPL Sales			PT	1940 - 1940 -	D							
	FPL Sales			РТ		D	÷.*		25 14			12	
	FPL Sales		214931 EF	PT		D							

В D Ε F A C G HIJK **FPSC COST MODEL** CONFIDENTIAL ECONOMY SALES AUDIT Power Deal Lambda Report REQUEST#2 PAR+ F 6 07/01/2007 - 07/31/2007 Company: \*\* Direction: SALE Point Code: % Spec / Hedge : Both Spec Company Name Port. Day Deal # T.Z. Point Code /Hedge Price Lambda Charges Volume Lambda Cost Energy Cost Profit / (Loss) TEC FPL Sales 215056 EPT D Tampa Electric **FPL Sales** 215062 EPT D Company FPL Sales 215077 EPT D FPL Sales 215104 EPT D FPL Sales 215106 EPT D FPL Sales 215108 EPT D FPL Sales 215110 EPT D FPL Sales 215119 EPT D FPL Sales 215430 EPT D FPL Sales 215494 EPT D FPL Sales 215551 EPT D FPL Sales 215555 EPT D FPL Sales 215558 EPT D FPL Sales 215603 EPT D FPL Sales 48-7 2 215449 EPT D FPL Sales 215695 EPT D FPL Sales 215724\_EPT D FPL Sales 42492 215699 EPT D FPL Sales SAR 215754 EPT Sontrado D FPL Sales 215774 EPT D 525. Trais. 215814 EPT D (\$2,090,764.22) 4 \$2,666,331.00 49 \$75,566.78 (43,257) (43,257) Purchase/Sale Total (\$2,090,764.22) Company Totals: \$2,666,331.00 \$575,566.78 Report Totals: -77374 (\$3,601,257.37) \$4,552,853.50 \$951,596.13 (All agree to 7/30 dog, except warty for 12 doc. - 18-1 volume 45-11 48-5 -> 97,828 Transmush 575,567 @

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FPSC COST MODEL-ECONOMY SALES AUDIT REQUEST NO. 8

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FPSC COST MODEL ECONOMY SALES AUDIT REQUEST /2-

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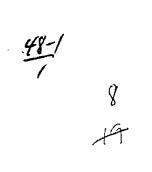


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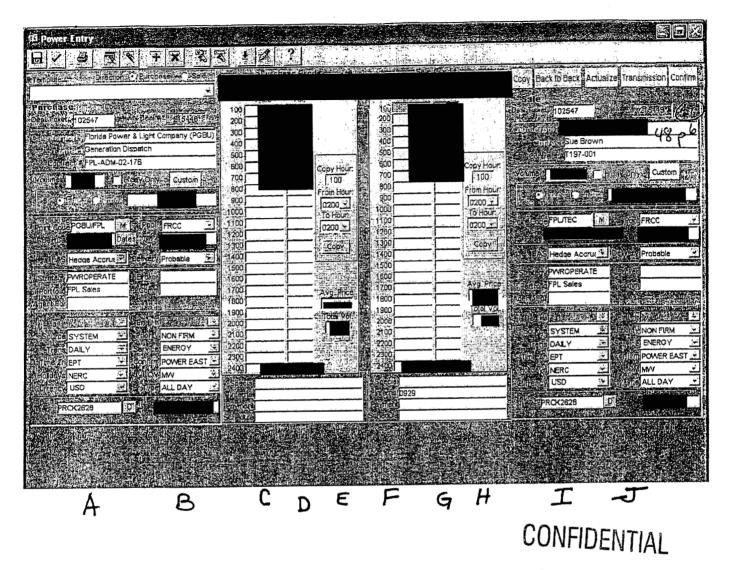
FPSC COST MODEL ECONOMY SALES AUDIT REQUEST /2\_



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CONFIDENTIAL Power Deal Ticket

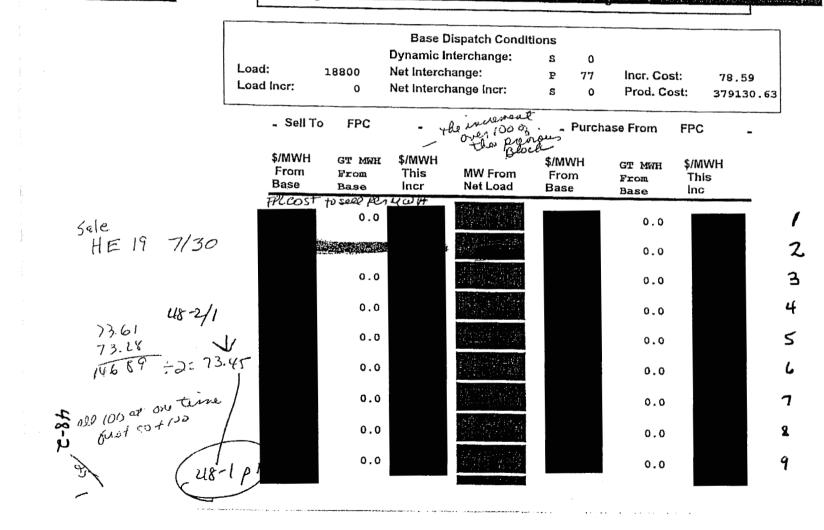
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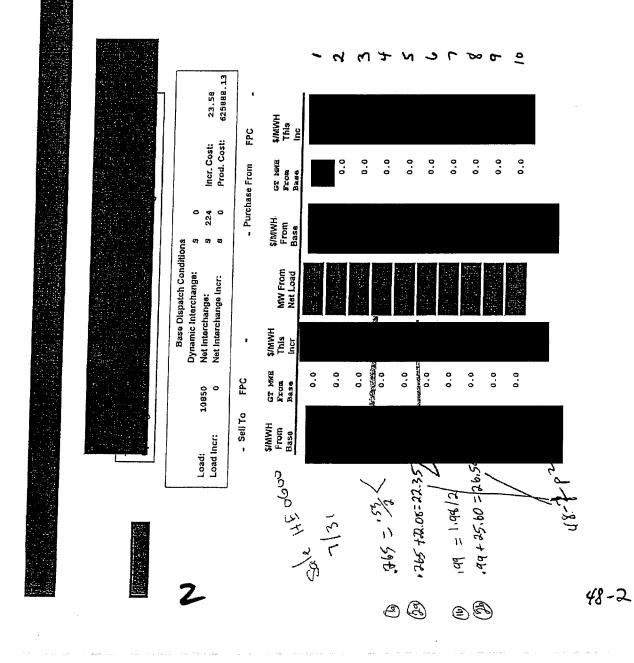
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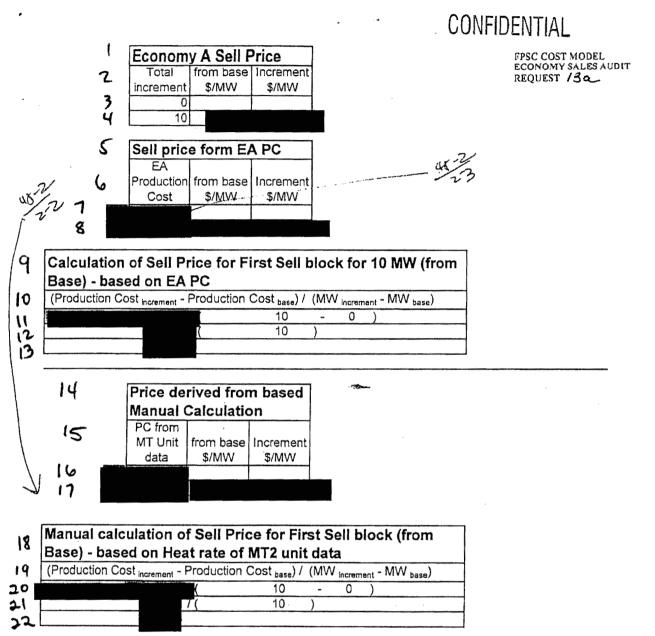
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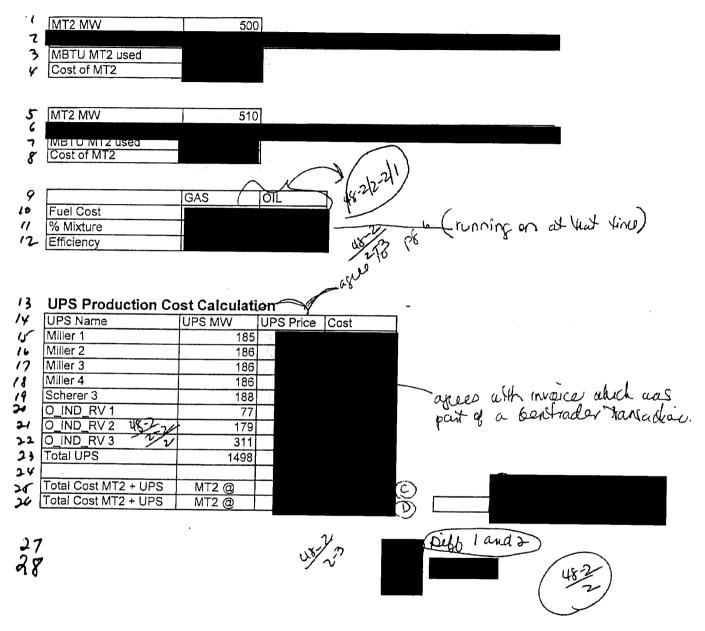
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#### Production Cost Calculation of Manatee #2

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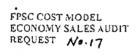
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## Fuel Price Forecast & Gas Pipeline Data

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	1G#4	Gas Only	N/A					
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Audit of Fuel Schedule A6 Sales No. 17

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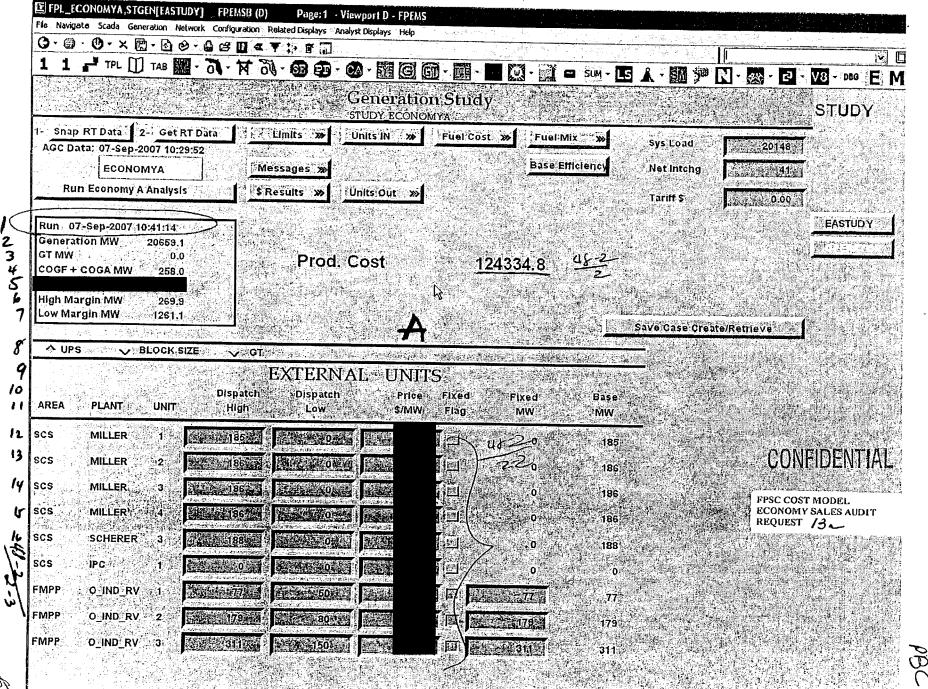
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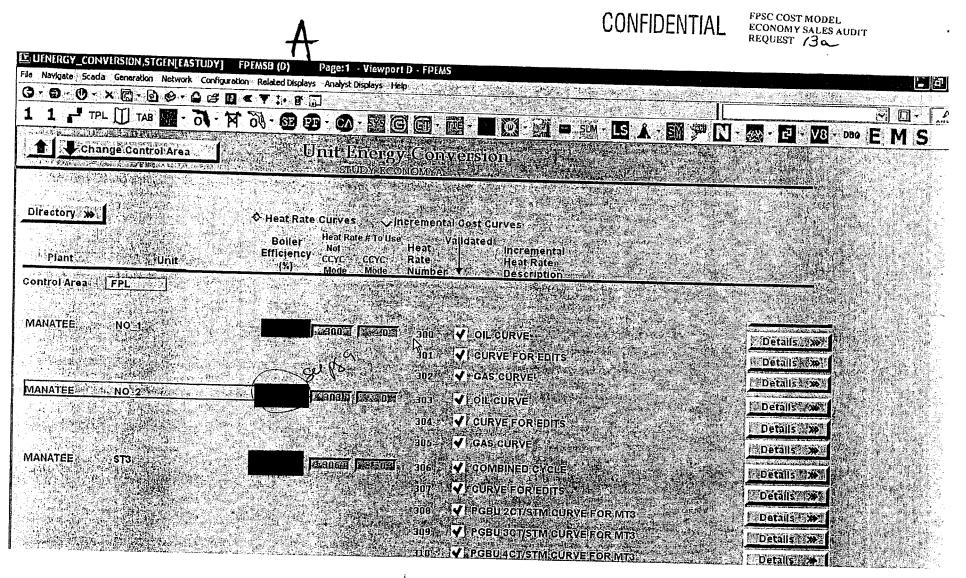
- Q1: Please provide source documentation for the gas and oil price in the attached
   schedule (Attch. 1). I have included an example of the oil pricing support that was
- provided for the transaction we sampled from the GenTrader system (Attch. 2).
- A1: Source documentation for the gas and oil prices can be found on the Fuel Price
   Forecast & Gas Pipeline Data report included as part of this response.
- Q2: Please provide the invoice in order to verify the UPS price selected (attch 1).

48-2-2-

A2: The PPA cost of oil is noted on the Weekly Dispatch Schedule included as
 part of this response. The oil cost is one component of the total energy cost that has been



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#### FPSC COST MODEL ECONOMY SALES AUDIT REQUEST **/3a\_**

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	Base Dispatch Conditions	FPSC COST MODEL
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30				
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# Exhibit C

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**Justification Table** 

### EXHIBIT C

COMPANY:Florida Power & Light CompanyTITLE:List of Confidential Work PapersAUDIT:Audit of FPL Cost Model for Economy SalesAUDIT CONTROL NO:07-164-4-1DOCKET NO.070001- El

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Work paper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
1	Finding	1	Y	Pg. 1, Lns. 10-12, 20-21	(e)	F. Irizarry
1-1	Finding - annotated	1	Y	Pg. 1, Lns. 10-12, 20-21	(e)	F. Irizarry
5	Meeting Notes	3	N			
5-1	Meeting Notes	1	N			
10	Requests	6	N	Pgs. 8-9		
			Y	Pg. 11, Lns. 8-9	(d)	G. Yupp
			Y	Pg. 12, Lns. 8-9		
			N	Pg. 17		
			Y	Pg. 27, Ln 8	(e)	F. Irizarry
45	Summary of Transactions	1	Y	Pg. 1, Lns 6-7, 12-15	(d)	G. Yupp
45-1	Deal # 215699	5	Y	Pg. 1, Lns. 2-10	(d), (e)	G. Yupp
			Y	Pgs. 2-5, ALL		
45-1/1	Power Deal Ticket	2	Y Y	Pg. 1, Lns. 1-7, 12-13, 21, 24, 26, 27, 31 Pg. 2, Lns. 2-4	(d)	G. Yupp
45-1/2	Reconciliation of Energy Purcha.	1	Y	Pg. 1, Cols B-D	(e)	G. Yupp
45-1/3	Scherer Cost	3	Y Y Y	Pg. 1, Lns. 4, 6-8, 12-14 Pg. 2, Cols A & B Pg. 3, ALL	(d)	G. Yup
45-1/3-1	Scherer Cost	2	N	Pg. 1		
			Y	Pg. 2, Ln. 20	(e)	O. Lom
45-1/3-1/1	Scherer Cost	1	Y	Pg. 1, ALL	(e)	O. Lom
45-1/4	Fuel Cost	1	Y	Pg. 1, Lns. 6-15, 17-19	(d), (e)	G. Yupp
45-1/4-1	Fuel Cost	3	N			
46	Summary of Fuel and O& M	1	N			
46-1	Fuel Cost	1	Y	Pg. 1, ALL	(e)	G. Yupp
46-1/1	Fuel Price Data	2	Y Y	Pg. 1, Lns. 1-3, 6, 8-10, 12-14 Pg. 2, Lns. 1-3, 6, 8-10, 12-14	(e)	G. Yupp
46-1/2	Oil Pricing	3	Y Y N	Pg. 1, Cols A-L, Lns. 1-9 Pg. 2, Lns. 2a-11, 13-15 Pg. 3	(e)	G. Yupp

Work paper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
46-1/2-1	SO2 Allowance	1	N			
46-1/2-2	SO2 Allowance	2	Y N	Pg. 1, Cols A-L, Lns. 1-11 Pg. 2	(e)	G. Yupp
46-1/3	Gas Prices	2	Y Y	Pg. 1, Lns. 1-2, 5, 7-9, 11-13 Pg. 2, Cols A-E	(e)	G. Yupp
46-2	Peak Sale	2	Y	Pgs. 1-2, ALL	(e)	G. Yupp
46-3	O&M Charge	2	Y	Pgs. 1-2, All	(e)	G. Yupp
46-3/1	O&M Charge	1	Y	Pg. 1, Lns. 6, 18-20, 22- 23, 26	(e)	F. Irizarry
46-3/2	O&M Charge	1	Y	Pg. 1, ALL	(e)	F. Irizarry
46-3/3	O&M Charge	9	Y	Pgs. 1-9, ALL	(e)	F. Irizarry
46-3/3-1	O&M Charge	1	Y	Pg. 1, Lns. 10-11	(e)	F. Irizarry
46-3/3-2	O&M Charge	2	Y	Pgs. 1-2, ALL	(e)	F. Irizarry
46-3/3-2/1	O&M Charge	2	Y	Pg. 1, Lns. 18-31 Pg. 2, Lns. 3-15	(e)	F. Irizarry
46-3/3-2/1-1	O&M Charge	1	Y	Pg. 1, ALL	(e)	F. Irizarry
46-3/3-2/2	O&M Charge	1	N			
46-3/3-2/3	O&M Charge	1	Y	Pg. 1, ALL	(e)	F. Irizarry
46-3/3-3	O&M Charge	1	N			
46-3/3-3/1	O&M Charge	1	Ň			
46-3/3-4	O&M Charge	1	Y	Pg.1, All	(e)	F. Irizarry
47-1	Emissions	1	N			
47-1/1	Emissions	1	N			
47-2	Emissions	3	N			
47-2/1	Emissions	2	N			
48	Summary & Lambda Report	7	Y	Pg.1, Ln. 5 Pg. 2, Cols C, F, H-N Pg. 3, Cols C, F, H-N Pg. 4, Cols C, F, H-N Pg. 5, Cols C, F, H-N Pg. 6, Cols C, F, H-N Pg. 7, Cols C, F, H-N	(d)	G. Yupp
48-1	Economy A Trans	3	Y	Pg. 1, Cols A-F Pg. 2, Cols B-E, I Pg. 3, Cols B-E	(d)	G. Yupp
48-1/1	Deal Forms	9	Y	Pg. 1, Lns. 1-7 Pg. 2, Lns. 1-7 Pg. 3, Lns. 1-7 Pg. 4, Lns. 1-9 Pg. 5, Lns. 1-10 Pg. 6, Lns. 1-8 Pg. 7, Lns. 1-8 Pg. 8, Lns. 1-8 Pg. 9, Lns. 1-8	(d)	G. Yupp
48-1/2	Deal Entry	2	Y	Pg. 1, Cols A-J Pg. 2, Lns. 1-7, Lns. 21, 24-28	(d)	G. Yupp

Work paper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
48-2	Economy A Trans	2	Ŷ	Pg. 1, Lns. 1-9 Pg. 2, Lns. 1-10	(d)	R. Birch
48-2/1	Single Hour Deal Form	1	Y	Pg. 1, Lns. 1-7	(d)	G. Yupp
48-2/2	Economy A Trans	1	Y	Pg. 1, Lns. 4, 7-8, 11-13, 16-17, 20-22	(d)	R. Birch
48-2/2-1	Economy A Trans	1	N			
48-2/2-2	Economy A Trans	1	Y	Pg. 1, Lns. 2-4, 6-8, 14- 28	(d)	R. Birch
48-2/2-2/1	Economy A Trans	1	Y	Pg. 1, Lns. 1-27, 31-32, 35, 37-39, 41-43, 47 & 48, 50	(e)	G. Yupp
48-2/2-2/2	Economy A Trans	2	Y	Pg. 1, Cols D, G, H, Ln. 58 Pg. 2, Lns. 7 & 9	(d)	G. Yupp
48-2/2-3	Economy A Trans	6	Y N Y Y Y	Pg. 1, Ln. 5, Col A Pg. 2 Pg. 3, Col A Pg. 4, Lns. 4, 15-16 Pg. 5, Lns. 3-4, Cols A, C ,E & G Pg. 6, Cols A & C	(d)	R. Birch
48-4	Power Deal Ticket	1	Y	Pg. 1, Lns. 1-7, 21, 24, 26-28, & 31	(d)	G. Yupp
48-5	Transmission Charge	1	N			
48-5/1	Transmission Charge	1	N			
48-5/1-1	Transmission Charge	1	N			

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# Exhibit D

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# AFFIDAVITS

### **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor	) ) D( _)	OCKET NO. 070001-EI
STATE OF FLORIDA	)	FFIDAVIT OF FRANK IRIZARRY
PALM REACH COUNTY	) AI	FFIDAVII OF FRANK INIZARNI

**BEFORE ME**, the undersigned authority, personally appeared Frank Irizarry who, being first duly sworn, deposes and says:

1. My name is Frank Irizarry. I am currently employed by Florida Power & Light Company ("FPL") as Director of Production Assurance and Business Services in the Power Generation Division. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents and information for which I am listed as an affiant in Exhibit C and which are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 07-164-4-1. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain competitively sensitive data, the disclosure of which would impair the competitive interests of FPL and its vendors. Certain of the information would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Frank Irizarry

**SWORN TO AND SUBSCRIBED** before me this 24 day of October 2007, by Frank Irizarry, who is personally known to me or who has produced <u>FPL 1D</u> (type of identification) as identification and who did take an oath

Notary Public, State of Florida

My Commission Expires:



### **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor	) ) )	DOCKET NO. 070001-EI
STATE OF FLORIDA	)	)
PALM BEACH COUNTY	)	AFFIDAVIT OF GERARD J. YUPP

**BEFORE ME**, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents and information for which I am listed as an affiant in Exhibit C and which are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 07-164-4-1. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data such as pricing and other terms, payment records, and vendor and supplier rates, the disclosure of which would impair the efforts of FPL to contract for gas and oil procurement on favorable terms for the benefit of its customers, and would also impair the competitive interests of FPL and its vendors. Certain of the information would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Gerard J. Jupp

**SWORN TO AND SUBSCRIBED** before me this  $\partial 3^{d}$  day of October 2007, by Gerard J. Yupp, who is personally known to me or who has produced personally known (type of identification) as identification and who did take an oath.

mica U. Schaef

My Commission Expires: 5/1/2010



### **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor	) ) )	DOCKET NO. 070001-EI
STATE OF FLORIDA	)	A FRIDA VIT OF DODEDT A BIDOU
MIAMI-DADE COUNTY	)	AFFIDAVIT OF ROBERT A. BIRCH

**BEFORE ME**, the undersigned authority, personally appeared Robert A. Birch who, being first duly sworn, deposes and says:

1. My name is Robert A. Birch. I am currently employed by Florida Power & Light Company ("FPL") as Manager of System Operation and Transmission Billing. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents and information for which I am listed as an affiant in Exhibit C and which are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 07-164-4-1. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain competitively sensitive transmission service data that, if disclosed, would place FPL at a competitive disadvantage as well as harm the competitive interests of FPL's transmission customers. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

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**SWORN TO AND SUBSCRIBED** before me this <u>3</u> day of October 2007, by Robert A. Birch, who is personally known to me or who has produced \_\_\_\_\_\_ (type of identification) as identification and who did take an oath.

ees all Notary Public, State of Florida LOURDES V. WONGDEN MY COMMISSION # DD 690119 EXPIRES: October 28, 2011 Bonded Thru Notary Public Underwriters

My Commission Expires:

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Robert A. Birch

### **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor	) ) )	DOCKET NO. 070001-EI
STATE OF FLORIDA	)	AFFIDAVIT OF OSVALDO J. LOM
MIAMI-DADE COUNTY	)	AFFIDAVII OF OSVALDO J. LOM

**BEFORE ME**, the undersigned authority, personally appeared Osvaldo J. Lom who, being first duly sworn, deposes and says:

1. My name is Osvaldo J. Lom. I am currently employed by Florida Power & Light Company ("FPL") as Supervisor of Purchased Power Contracts. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents and information for which I am listed as an affiant in Exhibit C and which are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 07-164-4-1. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain competitively sensitive data that, if disclosed, would place FPL at a competitive disadvantage. Certain proprietary confidential information concerns billing statements for purchase power from several entities, and the disclosure of this information would injure those entities in the marketplace. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Osvaldo J. Lom

SWORN TO AND SUBSCRIBED before me this 23<sup>ed</sup> day of October 2007, by Osvaldo J. Lom, who is personally known to me or who has produced \_\_\_\_\_\_ (type of identification) as identification and who did take an oath.

Ma M Notary Public, State

My Commission Expires:

