



JOHN BURNETT  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC

October 25, 2007

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

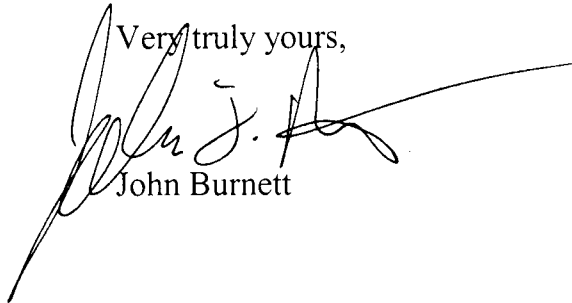
Re: Docket No. 070001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of September 2007.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

  
John Burnett

- CMP \_\_\_\_\_
- COM \_\_\_\_\_
- CTR \_\_\_\_\_ JB/sc
- ECR \_\_\_\_\_ Enclosures
- GCL 2 cc: Parties of record
- OPC \_\_\_\_\_
- RCA 1 \_\_\_\_\_
- SCR \_\_\_\_\_
- SGA \_\_\_\_\_
- SEC \_\_\_\_\_
- JTH \_\_\_\_\_

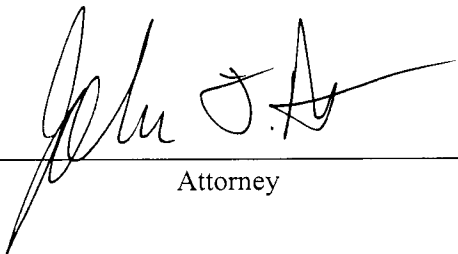
DOCUMENT NUMBER - DATE  
09765 OCT 26 08  
FPSC - COMMISSION CLERK

**Progress Energy Florida, Inc.**

CERTIFICATE OF SERVICE

Docket No. 070001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of September 2007 have been furnished to the following individuals by regular U.S. Mail this 25th day of October 2007.

  
\_\_\_\_\_  
Attorney

James W. Brew  
Brickfield, Burchette, Ritts & Stone, P.C.  
1025 Thomas Jefferson St. NW  
8<sup>th</sup> Floor, West Tower  
Washington, DC 20007-5201

Keino Young  
Lisa Bennett, Esq.  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

Lec L. Willis, Esq.  
James D. Beasley, Esq.  
Ausley & McMullen  
P.O. Box 391  
Tallahassee, FL 32302

Susan D. Ritenour  
Gulf Power Company  
One Energy Place  
Pensacola, FL 32520-0780

Jeffrey A. Stone  
Russell A. Badders  
Steven R. Griffin  
Beggs & Lane  
P.O. Box 12950  
Pensacola, FL 32591

Ms. Paula K. Brown  
Regulatory Affairs  
Tampa Electric Company  
P.O. Box 111  
Tampa, FL 33601-0111

Norman Horton, Jr.  
Messer, Caparello & Self, P.A.  
P.O. Box 15579  
Tallahassee, FL 32317

Joseph A. McGlothlin, Esq.  
Office of Public Counsel  
111 W. Madison St., Room 812  
Tallahassee, FL 32399

Florida Industrial Power Users Group  
c/o John W. McWhirter, Jr.  
McWhirter Reeves  
400 North Tampa Street, Suite 2450  
Tampa, FL 33602

Ms. Cheryl Martin  
Florida Public Utilities Company  
P.O. Box 3395  
West Palm Beach, FL 33402-3395

Florida Power & Light Co.  
Bill Walker  
215 S. Mondroe Street, Suite 810  
Tallahassee, Florida 32301

Florida Power & Light Co.  
R. Wade Litchfield  
John T. Butler  
700 Universe Blvd.  
Juno Beach, FL 33408-0420

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

SEPTEMBER 2007

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	157,780,609	178,569,043	(20,788,434)	(11.6)	3,421,120	3,459,967	(38,847)	(1.1)	4.6120	5.1610	(0.5490)	(10.5)
2	SPENT NUCLEAR FUEL DISPOSAL COST	532,446	519,679	12,767	2.5	563,078	552,850	10,228	1.9	0.0946	0.0940	0.0006	0.5
3	COAL CAR INVESTMENT	63,113	229,093	(165,980)	(72.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,733	0	6,733	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	2,529,656	3,288,179	(758,523)	(23.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	160,912,557	182,605,994	(21,693,437)	(11.9)	3,421,120	3,459,967	(38,847)	(1.1)	4.7035	5.2777	(0.5742)	(10.9)
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	31,298,242	26,068,507	5,229,735	20.1	604,817	531,223	73,594	13.9	5.1748	4.9073	0.2675	5.5
7	ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	5,394,794	6,989,922	(1,595,128)	(22.8)	80,683	80,044	639	0.8	6.6864	8.7326	(2.0462)	(23.4)
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	15,969,119	12,908,918	3,060,201	23.7	353,942	367,599	(13,648)	(3.7)	4.5118	3.5118	1.0000	28.5
12	TOTAL COST OF PURCHASED POWER	52,662,156	45,967,347	6,694,809	14.6	1,039,442	978,857	60,585	6.2	5.0664	4.6960	0.3704	7.3
13	TOTAL AVAILABLE MWH					4,460,562	4,438,824	21,738	0.5				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(664,767)	(578,513)	(86,254)	14.9	(15,050)	(11,445)	(3,605)	31.5	4.4171	5.0547	(0.6376)	(12.3)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(72,122)	(64,279)	(7,843)	12.2	(15,050)	(11,445)	(3,605)	31.5	0.4792	0.5616	(0.0824)	(14.7)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(26,593,499)	(20,775,202)	(5,818,297)	28.0	(455,479)	(324,344)	(131,135)	40.4	5.8386	6.4053	(0.5667)	(8.3)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(27,330,388)	(21,417,994)	(5,912,394)	27.6	(470,529)	(335,789)	(134,740)	40.1	5.8084	6.3784	(0.5700)	(8.3)
19	NET INADVERTENT AND WHEELED INTERCHANGE					2,663	0	2,663					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	186,244,326	207,155,347	(20,911,021)	(10.1)	3,992,696	4,103,035	(110,339)	(2.7)	4.6646	5.0488	(0.3842)	(7.5)
21	NET UNBILLED	(21,710,799)	(17,637,238)	(4,073,561)	23.1	465,435	349,333	116,102	33.2	(0.5268)	(0.4207)	(0.1061)	25.2
22	COMPANY USE	661,103	605,860	55,243	9.1	(14,173)	(12,000)	(2,173)	18.1	0.0160	0.0145	0.0015	10.3
23	T & D LOSSES	15,040,525	12,538,625	2,501,900	20.0	(322,438)	(248,347)	(74,091)	29.8	0.3649	0.2991	0.0658	22.0
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	186,244,326	207,155,347	(20,911,021)	(10.1)	4,121,521	4,192,021	(70,500)	(1.7)	4.5188	4.9417	(0.4229)	(8.6)
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(7,449,773)	(7,185,023)	(264,750)	3.7	(164,738)	(145,397)	(19,341)	13.3	4.5222	4.9417	(0.4195)	(8.5)
26	JURISDICTIONAL KWH SALES	178,794,553	199,970,324	(21,175,772)	(10.6)	3,956,783	4,046,624	(89,841)	(2.2)	4.5187	4.9417	(0.4230)	(8.5)
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00154	179,069,896	200,734,211	(21,664,315)	(10.8)	3,956,783	4,046,624	(89,841)	(2.2)	4.5256	4.9605	(0.4349)	(8.8)
28	PRIOR PERIOD TRUE-UP	(3,873,355)	(3,873,355)	0	0.0	3,956,783	4,046,624	(89,841)	(2.2)	(0.0979)	(0.0957)	(0.0022)	2.3
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,956,783	4,046,624	(89,841)	(2.2)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,956,783	4,046,624	(89,841)	(2.2)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	175,196,542	196,860,856	(21,664,315)	(11.0)	3,956,783	4,046,624	(89,841)	(2.2)	4.4277	4.8548	(0.4271)	(9.0)
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									4.4309	4.8583	(0.4274)	(9.0)
32	GPIF	(128,921)	(128,921)			3,956,783	4,046,624			(0.0033)	(0.0032)	(0.0001)	3.1
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.428	4.365	(0.063)	(1.4)

DOCUMENT NUMBER-DATE  
09765 OCT 26 5  
FPSC-COMMISSION CLERK

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - SEPTEMBER 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,311,768,022	1,429,588,940	(118,220,919)	(8.3)	28,729,218	28,855,811	(126,593)	(0.4)	4.5660	4.5556	(0.3896)	(7.9)
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,781,675	4,616,500	165,175	3.6	5,061,077	4,911,173	149,907	3.1	0.0945	0.0940	0.0005	0.5
3 COAL CAR INVESTMENT	626,294	2,091,840	(1,465,546)	(70.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	60,593	0	60,593	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	28,240,116	30,081,995	(1,841,879)	(6.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,345,476,699	1,466,779,275	(121,302,576)	(8.3)	28,729,218	28,855,811	(126,593)	(0.4)	4.5833	5.0831	(0.3998)	(7.9)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	191,126,291	200,005,364	(8,879,073)	(4.4)	4,568,304	4,531,249	37,055	0.8	4.1837	4.4139	(0.2302)	(5.2)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	37,067,506	42,720,008	(5,652,502)	(13.2)	522,823	471,637	51,186	10.9	7.0899	9.0578	(1.9679)	(21.7)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	117,447,087	118,320,558	(873,471)	(0.7)	3,141,265	3,388,687	(247,422)	(7.3)	3.7388	3.4916	0.2472	7.1
12 TOTAL COST OF PURCHASED POWER	345,640,883	361,045,930	(15,405,047)	(4.3)	8,232,392	8,391,573	(159,181)	(1.9)	4.1985	4.3025	(0.1040)	(2.4)
13 TOTAL AVAILABLE MWH					36,961,610	37,247,384	(285,774)	(0.8)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(12,626,844)	(15,745,907)	3,119,063	(19.8)	(295,314)	(283,439)	(11,875)	4.2	4.2757	5.5553	(1.2796)	(23.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,408,291)	(1,749,545)	(658,746)	37.7	(295,314)	(283,439)	(11,875)	4.2	0.3155	0.6173	0.1982	32.1
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(146,996,159)	(121,203,815)	(25,794,344)	21.3	(3,000,196)	(2,262,973)	(737,223)	32.6	4.8996	5.3560	(0.4564)	(8.5)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(162,033,294)	(138,699,267)	(23,334,028)	16.8	(3,295,510)	(2,546,412)	(749,098)	29.4	4.9168	5.4469	(0.5301)	(9.7)
19 NET INADVERTENT AND WHEELED INTERCHANGE					23,466	0	23,466					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,329,084,288	1,689,125,939	(160,041,651)	(9.5)	33,689,565	34,700,972	(1,011,407)	(2.9)	4.5387	4.8677	(0.3290)	(6.8)
21 NET UNBILLED	41,675,142	28,689,101	12,986,041	45.3	(918,208)	(529,582)	(388,626)	73.4	0.1359	0.0897	0.0462	51.5
22 COMPANY USE	4,547,532	5,188,946	(641,414)	(12.4)	(100,194)	(108,000)	7,806	(7.2)	0.0148	0.0162	(0.0014)	(8.6)
23 T & D LOSSES	90,629,049	100,679,461	(10,250,412)	(10.2)	(1,996,785)	(2,072,290)	75,505	(3.6)	0.2955	0.3153	(0.0198)	(6.3)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,329,084,288	1,689,125,939	(160,041,651)	(9.5)	30,674,378	31,991,100	(1,316,722)	(4.1)	4.9849	5.2800	(0.2951)	(5.5)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(53,985,131)	(53,886,571)	(98,560)	0.2	(1,074,337)	(1,021,867)	(52,470)	5.1	5.0250	5.2733	(0.2483)	(4.7)
26 JURISDICTIONAL KWH SALES	1,475,099,157	1,635,239,368	(160,140,211)	(9.8)	29,600,042	30,969,233	(1,369,191)	(4.4)	4.9834	5.2802	(0.2968)	(5.6)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00154	1,477,623,192	1,641,485,982	(163,862,790)	(10.0)	29,600,042	30,969,233	(1,369,191)	(4.4)	4.9920	5.3004	(0.3084)	(5.8)
28 PRIOR PERIOD TRUE-UP	(34,860,193)	(34,660,195)	2	0.0	29,600,042	30,969,233	(1,369,191)	(4.4)	(0.1178)	(0.1126)	(0.0052)	4.5
28a MARKET PRICE TRUE-UP	0	0	0	0.0	29,600,042	30,969,233	(1,369,191)	(4.4)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	29,600,042	30,969,233	(1,369,191)	(4.4)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,442,762,999	1,606,625,787	(163,862,788)	(10.2)	29,600,042	30,969,233	(1,369,191)	(4.4)	4.8742	5.1878	(0.3136)	(6.0)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.8777	5.1915	(0.3138)	(6.0)
32 GPIF	(1,160,286)	(1,160,289)	3		29,600,042	30,969,233			(0.0039)	(0.0037)	(0.0002)	94.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.874	5.188	(0.314)	(6.1)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SEPTEMBER 2007

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 FUEL COST OF SYSTEM NET GENERATION	\$157,780,609	178,569,043	(\$20,788,434)	(11.6)	\$1,311,768,022	\$1,429,988,940	(\$118,220,919)	(8.3)
1a. NUCLEAR FUEL DISPOSAL COST	532,446	519,679	12,767	2.5	4,781,675	4,616,500	165,175	3.6
1t. NUCLEAR DECOM & DECON	6,733	0	6,733	100.0	60,593	0	60,593	100.0
1c. COAL CAR INVESTMENT	63,113	229,093	(165,980)	(72.5)	626,294	2,091,840	(1,465,546)	(70.1)
2 FUEL COST OF POWER SOLD	(664,767)	(578,513)	(86,254)	14.9	(12,626,844)	(15,745,907)	3,119,063	(19.8)
2a. GAIN ON POWER SALES	(72,122)	(64,279)	(7,843)	12.2	(2,408,291)	(1,749,545)	(658,746)	37.7
3 FUEL COST OF PURCHASED POWER	31,298,242	26,068,507	5,229,735	20.1	191,126,291	200,005,364	(8,879,073)	(4.4)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	15,969,119	12,508,918	3,060,201	23.7	117,447,087	118,320,553	(873,471)	(0.7)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 ENERGY COST OF ECONOMY PURCHASES	5,394,794	6,589,922	(1,595,128)	(22.8)	37,067,506	42,720,003	(5,652,502)	(13.2)
5 TOTAL FUEL & NET POWER TRANSACTIONS	210,308,168	224,642,370	(14,334,202)	(6.4)	1,647,842,331	1,780,247,753	(132,405,428)	(7.4)
6 ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(26,593,499)	(20,775,202)	(5,818,297)	28.0	(146,998,159)	(121,203,815)	(25,794,344)	21.3
6b. OTHER JURISDICTIONAL ADJUSTMENTS (see detail below)	2,529,656	3,288,179	(758,523)	(23.1)	28,240,116	30,081,995	(1,841,879)	(6.1)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 ADJUSTED TOTAL FUEL & NET PWR TRNS	\$186,244,326	\$207,155,347	(\$20,911,021)	(10.1)	\$1,529,084,288	\$1,689,125,939	(\$160,041,651)	(9.5)
<b>FOOTNOTE: DETAIL OF LINE 6b ABOVE</b>								
INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$4,117	\$0	\$4,117		\$28,831	\$0	\$28,831	
INEFFICIENT USE OF HINES 4	(767,929)	0	(767,929)		(767,929)	0	(767,929)	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	4,000	0	4,000		31,080	0	31,080	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	(6,733)	0	(6,733)		(60,593)	0	(60,593)	
TANK BOTTOM ADJUSTMENT (Grossed up)	(15,492)	0	(15,492)		312,934	0	312,934	
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0		0	0	0	
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	310,645	277,083	33,562		3,186,640	2,492,775	693,865	
HINES 2 (DEPREC & RETURN)	3,011,096	3,011,096	0		27,589,220	27,589,220	0	
Rail Car Sale Gain	0	0	0		(1,615,000)	0	(1,615,000)	
DOE CRUDE OIL REFUND	(10,048)	0	(10,048)		(465,067)	0	(465,067)	
OTHER	0	0	0		0	0	0	
OTHER	0	0	0		0	0	0	
OTHER	0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	\$2,529,656	\$3,288,179	(\$758,523)		\$28,240,116	\$30,081,995	(\$1,841,879)	
Note: Return on Coal Inventory in Transit based on:								
Avg Investment:	\$35,426,881							
Avg tons:	504,461							
<b>B. KWH SALES</b>								
1 JURISDICTIONAL SALES	3,956,783,337	4,046,624,000	(89,840,663)	(2.2)	29,600,125,306	30,969,233,000	(1,369,107,694)	(4.4)
2 NON JURISDICTIONAL (WHOLESALE) SALES	164,737,778	145,397,000	19,340,778	13.3	1,074,336,707	1,021,867,000	52,469,707	5.1
3 TOTAL SALES	4,121,521,115	4,192,021,000	(70,499,885)	(1.7)	30,674,462,013	31,991,100,000	(1,316,637,987)	(4.1)
4 JURISDICTIONAL SALES % OF TOTAL SALES	96.00	96.53	(0.53)	(0.6)	96.50	96.81	(0.31)	(0.3)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SEPTEMBER 2007

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$203,554,316	\$207,512,989	(\$3,958,673)	(1.9)	\$1,502,597,663	\$1,588,118,415	(\$85,520,752)	(5.4)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	3,873,355	3,873,355	(0)	0.0	34,860,193	34,860,195	(2)	0.0
2b. INCENTIVE PROVISION	128,921	128,921	(0)	0.0	1,160,286	1,160,289	(3)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	207,556,591	211,515,265	(3,958,673)	(1.9)	1,538,618,142	1,624,138,899	(85,520,757)	(5.3)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	186,244,326	207,155,347	(20,911,021)	(10.1)	1,529,084,288	1,689,125,939	(160,041,651)	(9.5)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.00	96.53	(0.53)	(0.6)	96.50	96.81	(0.31)	(0.3)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00154 LOSS MULTIPLIER)	179,069,896	200,734,211	(21,664,315)	(10.8)	1,477,623,192	1,641,485,982	(163,862,790)	(10.0)
7. TRUE UP PROVISION FOR THE MONTH OVER(Under) COLLECTION (LINE C3 - C6)	28,486,695	10,781,054	17,705,641	164.2	60,994,950	(17,347,083)	78,342,033	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	417,225	(29,392)	446,617	(1,519.5)	5,002,643	2,456,230	2,546,413	103.7
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	81,451,708	(10,149,097)	91,600,805	(902.6)	75,344,873	46,480,257	28,864,615	62.1
10. TRUE UP COLLECTED (REFUNDED)	(3,873,355)	(3,873,355)	0	0.0	(34,860,193)	(34,860,195)	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	106,482,273	(3,270,791)	109,753,063	(3,355.6)	106,482,273	(3,270,791)	109,753,063	(3,355.6)
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$106,482,273	(3,270,791)	109,753,063	(3,355.6)	\$106,482,273	(3,270,791)	109,753,063	(3,355.6)
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	\$81,451,708	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	106,065,048	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	187,516,756	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	93,758,378	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.620	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.050	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	10.670	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	5.335	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.445	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$417,225	N/A	--	--				

NOT

APPLICABLE

**PROGRESS ENERGY FLORIDA, INC.**  
**GENERATING SYSTEM COMPARATIVE DATA**  
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	39,623,287	47,968,053	-8,344,766	-17.4%
2	LIGHT OIL	2,240,190	6,957,863	-4,717,673	-67.3%
3	COAL	39,895,010	45,299,011	-5,404,001	-11.9%
4	GAS	73,875,457	76,265,026	-2,389,569	-3.1%
5	NUCLEAR	2,146,666	2,079,090	67,576	3.3%
6					
7					
8	TOTAL (\$)	157,780,609	178,569,043	-20,788,434	-11.6%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	433,570	517,094	-83,524	-16.2%
10	LIGHT OIL	11,077	26,234	-15,157	-57.8%
11	COAL	1,381,328	1,403,888	-22,560	-1.6%
12	GAS	1,032,067	959,901	72,166	7.5%
13	NUCLEAR	563,078	552,850	10,228	1.9%
14					
15					
16	TOTAL (MWH)	3,421,120	3,459,967	-38,847	-1.1%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	720,641	837,922	-117,281	-14.0%
18	LIGHT OIL (BBL)	25,307	68,161	-42,854	-62.9%
19	COAL (TON)	565,572	561,760	3,812	0.7%
20	GAS (MCF)	8,486,792	7,245,108	1,241,684	17.1%
21	NUCLEAR (MMBTU)	5,791,164	5,727,521	63,643	1.1%
22					
23					



**PROGRESS ENERGY FLORIDA, INC.**  
**GENERATING SYSTEM COMPARATIVE DATA**

**Schedule A-3**

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	4,726,048	5,454,870	-728,822	-13.4%
25	LIGHT OIL	146,590	395,068	-248,478	-62.9%
26	COAL	13,743,640	13,742,692	948	0.0%
27	GAS	8,693,862	7,245,108	1,448,754	20.0%
28	NUCLEAR	5,791,164	5,727,521	63,643	1.1%
29					
30					
31	TOTAL (MILLION BTU)	33,101,303	32,565,259	536,044	1.6%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	12.7	14.95	-2.3	-15.2%
33	LIGHT OIL	0.3	0.76	-0.4	-57.3%
34	COAL	40.4	40.58	-0.2	-0.5%
35	GAS	30.2	27.74	2.4	8.7%
36	NUCLEAR	16.5	15.98	0.5	3.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**PROGRESS ENERGY FLORIDA, INC.**  
**GENERATING SYSTEM COMPARATIVE DATA**

**09-2007**  
**FINAL**

**Schedule A-3**

<b>FUEL COST OF SYSTEM</b>		<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>DIFFERENCE</b>	<b>DIFFERENCE (%)</b>
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	54.98	57.25	-2.26	-4.0%
41	LIGHT OIL (\$/BBL)	88.52	102.08	-13.56	-13.3%
42	COAL (\$/TON)	70.54	80.64	-10.10	-12.5%
43	GAS (\$/MCF)	8.70	10.53	-1.82	-17.3%
44	NUCLEAR (\$/MBTU)	0.37	0.36	0.01	2.1%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	8.38	8.79	-0.41	-4.7%
48	LIGHT OIL	15.28	17.61	-2.33	-13.2%
49	COAL	2.90	3.30	-0.39	-11.9%
50	GAS	8.50	10.53	-2.03	-19.3%
51	NUCLEAR	0.37	0.36	0.01	2.1%
52					
53					
54	SYSTEM (\$/MBTU)	4.77	5.48	-0.72	-13.1%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,900	10,549	351	3.3%
56	LIGHT OIL	13,234	15,059	-1,826	-12.12%
57	COAL	9,950	9,789	161	1.6%
58	GAS	8,424	7,548	876	11.6%
59	NUCLEAR	10,285	10,360	-75	-0.7%
60					
61					
62	SYSTEM (BTU/KWH)	9,676	9,412	264	2.8%

PROGRESS ENERGY FLORIDA, INC.  
**GENERATING SYSTEM COMPARATIVE DATA**  
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	9.14	9.28	-0.14	-1.5%
64	LIGHT OIL	20.22	26.52	-6.30	-23.7%
65	COAL	2.89	3.23	-0.34	-10.5%
66	GAS	7.16	7.95	-0.79	-9.9%
67	NUCLEAR	0.38	0.38	0.01	1.4%
68					
69					
70	SYSTEM (CENTS/KWH)	4.61	5.16	-0.55	-10.6%

Printed:  
10/5/2007 10:13:56 AM

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

**09-2007**  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclore</b>													
UNIT 1	498	172,101.00	48			10,658				1,834,186	15,509,361	9.012	
		125,090.22					#6	202,523	6.573	1,331,133	11,072,073	8.851	54.671
		47,010.78					GS	482,876	1.036	500,260	4,396,521	9.352	9.105
		0					#2	482	5.795	2,793	40,766	0.000	84.577
UNIT 2	507	178,018.00	49			10,602				1,887,269	15,923,928	8.945	
		130,778.93					#6	210,124	6.588	1,384,366	11,487,625	8.784	54.671
		47,239.07					GS	482,675	1.036	500,051	4,394,691	9.303	9.105
		0					#2	492	5.795	2,851	41,612	0.000	84.577
<b>Bartow</b>													
UNIT 1	121	38,724.00	44			11,739				454,583	3,789,749	9.787	
		38,724.00					#6	69,547	6.528	454,022	3,781,094	9.764	54.367
		0					#2	96	5.850	562	8,655	0.000	90.156
UNIT 2	119	42,206.00	49			11,812				498,518	4,151,663	9.837	
		42,206.00					#6	76,363	6.528	498,518	4,151,663	9.837	54.367
UNIT 3	204	79,597.00	54			10,245				815,466	6,791,204	8.532	
		79,597.00					#6	124,913	6.528	815,466	6,791,204	8.532	54.367
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	379	223,653.00	82			10,281				2,299,423	7,506,846	3.356	
		0					#2	206	5.853	1,206	18,975	0.000	92.112
		223,653.00					CA	93,713	24.524	2,298,218	7,487,872	3.348	79.902
UNIT 2	491	263,114.00	74			9,923				2,610,827	8,523,556	3.239	
		0					#2	235	5.853	1,375	21,646	0.000	92.111
		263,114.00					CA	106,404	24.524	2,609,452	8,501,910	3.231	79.902

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

09-2007  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	722	474,063.00	91			10,065				4,771,276	12,990,681	2.740	
		0					#2	1,199	5.859	7,025	101,266	0.000	84.459
		474,063.00					CA	197,049	24.178	4,764,251	12,889,415	2.719	65.412
UNIT 5	721	422,671.00	81			9,661				4,083,503	11,185,659	2.646	
		0					#2	2,011	5.859	11,782	169,846	0.000	84.458
		422,671.00					CA	168,406	24.178	4,071,720	11,015,813	2.606	65.412
<b>Suwannee Plant</b>													
UNIT 1	30	16,475.00	76			13,555				223,321	-603,625	-3.664	
		1,163.84					#6	2,398	6.579	15,776	150,936	12.969	62.942
		15,311.16					GS	201,109	1.032	207,544	-754,560	-4.928	-3.752
UNIT 2	31	15,083.00	63			14,003				211,214	2,020,763	13.398	
		15,083.00					#6	32,105	6.579	211,214	2,020,763	13.398	62.942
UNIT 3	80	37,907.00	66			11,410				432,522	-1,348,023	-3.556	
		1,363.15					#6	2,668	5.830	15,554	167,930	12.319	62.942
		36,543.85					GS	404,039	1.032	416,968	-1,515,953	-4.148	-3.752
<b>TOTAL</b>	<b>3,903</b>	<b>1,963,612.00</b>				<b>10,247</b>				<b>20,122,106</b>	<b>86,441,761</b>	<b>4.492</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	794	563,078.00	93			10,285				5,791,254	2,679,842	0.476	
		0					NF	5,791,164	1.000	5,791,164	2,679,112	0.000	0.463
		0					#2	16	5.616	90	730	0.000	45.625
<b>TOTAL</b>	<b>794</b>	<b>563,078.00</b>				<b>10,285</b>				<b>5,791,254</b>	<b>2,679,842</b>	<b>0.476</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	50	998.00	3			17,452				17,418	180,910	18.127	
		0.67					#2	2	5.855	12	175	26.082	87.500
		997.33					GS	16,801	1.036	17,406	180,735	18.122	10.757

Printed:  
10/5/2007 10:13:57 AM

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

09-2007  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FJEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Bartow Peaker	176	3,731.00	3			22,536				84,081	915,342	24.533	
		97.60					#2	376	5.850	2,199	33,860	34.653	90.053
		3,633.40					GS	79,036	1.036	81,881	881,482	24.261	11.153
Bayboro Peaker	177	2,583.00	2			14,047				36,282	570,702	22.095	
		2,583.00					#2	6,222	5.831	36,282	570,702	22.095	91.723
Debary Peaker	643	17,951.00	4			13,718				246,389	2,624,643	14.613	
		2,278.89					#2	5,361	5.831	31,262	450,037	19.748	83.946
		15,682.11					GS	207,652	1.035	215,127	2,174,606	13.867	10.462
Higgins Peaker	110	2,348.00	3			18,260				42,874	561,813	23.927	
		2,348.00					GS	41,384	1.036	42,874	561,813	23.927	13.576
Hines Energy	1,889	711,963.00	52			7,172				5,106,266	52,088,455	7.316	
		711,963.00					GS	5,006,143	1.020	5,106,266	52,088,455	7.316	10.405
Intercession City Peaker	849	72,591.00	12			12,897				936,235	11,510,967	15.857	
		2,371.34					#2	5,267	5.807	30,584	479,200	20.208	90.982
		70,219.66					GS	887,893	1.020	905,651	11,031,767	15.710	12.425
Rio Pinar Peaker	13	7.00	0			19,984				140	2,122	30.314	
		7.00					#2	24	5.829	140	2,122	30.314	88.417
Suwannee Peaker	157	4,254.00	4			14,368				61,123	-5,797,597	-136.286	
		844.83					#2	2,203	5.510	12,139	201,824	23.889	91.613
		3,409.17					GS	47,191	1.038	48,984	-5,999,420	-175.979	-127.131
Tiger Bay Cogen	203	47,984.00	33			7,671				368,084	4,055,775	8.452	
		47,984.00					GS	356,325	1.033	368,084	4,055,775	8.452	11.382
Turner Peaker	139	344.00	0			18,276				6,287	94,649	27.514	
		344.00					#2	1,074	5.854	6,287	94,649	27.514	88.128
Univ of Florida Cogen	45	29,666.00	92			9,532				282,766	2,383,671	8.035	
		0.00					#2	0	0.000	0	4,126	0.000	0.000
		29,666.00					GS	273,468	1.034	282,766	2,379,545	8.021	8.701
TOTAL	4,451	894,430.00				8,036				7,187,943	69,191,452	7.736	
* SYSTEM TOTAL	9,148	3,421,120.00				9,676				33,101,303	158,313,056	4.628	

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	735,885	837,922	-102,037	-12.2%
	3	Unit Cost (\$/BBL)	54.68	57.25	-2.57	-4.5%
	4	Amount (\$)	40,237,631	47,968,053	-7,730,422	-16.1%
	5	<b>BURNED</b>				
	6	Units (BBL)	720,641	837,922	-117,231	-14.0%
	7	Unit Cost (\$/BBL)	54.98	57.25	-2.26	-4.0%
	8	Amount (\$)	39,623,287	47,968,053	-8,344,766	-17.4%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	0			
	11	Amount (\$)	-2,781			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	1,073,118	1,100,000	-26,882	-2.4%
	14	Unit Cost (\$/BBL)	52.68	57.25	-4.57	-8.0%
	15	Amount (\$)	56,528,181	62,971,040	-6,442,859	-10.2%
	16					
	17	DAYS SUPPLY	44	39	5	12.8%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	16,878	68,161	-51,283	-75.2%
	20	Unit Cost (\$/BBL)	86.28	102.08	-15.80	-15.5%
	21	Amount (\$)	1,456,277	6,957,863	-5,501,586	-79.1%
	22	<b>BURNED</b>				
	23	Units (BBL)	25,307	68,161	-42,854	-62.9%
	24	Unit Cost (\$/BBL)	88.52	102.08	-13.56	-13.3%
	25	Amount (\$)	2,240,190	6,957,863	-4,717,673	-67.8%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	726			
	28	Amount (\$)	14,739			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	906,490	883,900	22,590	2.6%
	31	Unit Cost (\$/BBL)	83.08	102.08	-19.00	-18.6%
	32	Amount (\$)	75,307,482	90,228,512	-14,921,030	-16.5%
	33					
	34	DAYS SUPPLY	1,074	389	685	176.1%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	456,030	561,760	-105,730	-18.8%
	37 Unit Cost (\$/TON)	57.88	80.64	-22.76	-28.2%
	38 Amount (\$)	26,393,687	45,299,034	-18,905,347	-41.7%
	39 BURNED				
	40 Units (TON)	565,572	561,760	3,812	0.7%
	41 Unit Cost (\$/TON)	70.54	80.64	-10.10	-12.5%
	42 Amount (\$)	39,895,010	45,299,011	-5,404,001	-11.9%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-1,336			
	46 ENDING INVENTORY				
	47 Units (TON)	745,592	768,000	-22,408	-2.9%
	48 Unit Cost (\$/TON)	73.89	80.64	-6.75	-8.4%
	49 Amount (\$)	55,093,294	61,929,754	-6,836,460	-11.0%
	50				
	51 DAYS SUPPLY	39	41	-2	-4.9%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				



**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	8,486,792	7,245,103	1,241,684	17.1%
	68	Unit Cost (\$/MCF)	8.70	10.53	-1.82	-17.3%
	69	Amount (\$)	73,875,457	76,265,025	-2,389,569	-3.1%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,791,164	5,727,521	63,643	1.1%
	72	Unit Cost (\$/MM BTU)	0.37	0.36	0.01	2.1%
	73	Amount (\$)	2,146,666	2,079,090	67,576	3.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1  
SCHEDULE A-5**

**SEPTEMBER 2007**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$2,781.21)	Non recoverable expense of fuel additives.
0	(\$2,781.21)	TOTAL

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$68.31)	Non recoverable expense of fuel additives.
(1)	(\$65.35)	Crystal River #3 Participant's share of light oil burned.
727	\$14,872.17	Tank Bottom adjustment
726	\$14,738.51	TOTAL

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(1,335.94)	Non recoverable expense of inspection reports.
0	(\$1,335.94)	TOTAL

**PROGRESS ENERGY FLORIDA, INC.**  
**GENERATING SYSTEM COMPARATIVE DATA**  
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	307,564,674	378,099,084	-70,534,410	-18.7%
2	LIGHT OIL	43,860,349	91,017,537	-47,157,188	-51.8%
3	COAL	361,490,297	375,004,797	-13,514,500	-3.6%
4	GAS	579,932,884	567,533,305	12,399,579	2.2%
5	NUCLEAR	18,919,817	18,334,218	585,599	3.2%
6					
7					
8	TOTAL (\$)	1,311,768,022	1,429,988,941	-118,220,919	-8.3%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	3,652,460	4,226,171	-573,711	-13.6%
10	LIGHT OIL	215,175	348,040	-132,865	-38.2%
11	COAL	11,441,991	11,802,513	-360,522	-3.1%
12	GAS	8,358,515	7,567,917	790,598	10.4%
13	NUCLEAR	5,061,077	4,911,170	149,907	3.1%
14					
15					
16	TOTAL (MWH)	28,729,218	28,855,811	-126,593	-0.4%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	5,868,947	6,826,817	-957,870	-14.0%
18	LIGHT OIL (BBL)	500,728	928,174	-427,446	-46.1%
19	COAL (TON)	4,557,999	4,681,644	-123,645	-2.6%
20	GAS (MCF)	65,045,393	59,128,970	5,916,423	10.0%
21	NUCLEAR (MMBTU)	51,944,129	50,507,490	1,436,639	2.8%
22					
23					

**PROGRESS ENERGY FLORIDA, INC.**  
**GENERATING SYSTEM COMPARATIVE DATA**  
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	38,539,019	44,442,548	-5,803,529	-13.1%
25	LIGHT OIL	2,841,062	5,379,722	-2,538,660	-47.2%
26	COAL	111,337,609	114,869,707	-3,532,098	-3.1%
27	GAS	66,592,025	59,128,970	7,463,055	12.6%
28	NUCLEAR	51,944,129	50,507,490	1,436,639	2.8%
29					
30					
31	TOTAL (MILLION BTU)	271,353,844	274,328,437	-2,974,593	-1.1%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	12.7	14.65	-1.9	-13.2%
33	LIGHT OIL	0.7	1.21	-0.5	-37.9%
34	COAL	39.8	40.90	-1.1	-2.6%
35	GAS	29.1	26.23	2.9	10.9%
36	NUCLEAR	17.6	17.02	0.6	3.5%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**PROGRESS ENERGY FLORIDA, INC.**  
**GENERATING SYSTEM COMPARATIVE DATA**

**Schedule A-3**

<b>FUEL COST OF SYSTEM</b>		<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>DIFFERENCE</b>	<b>DIFFERENCE (%)</b>
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	52.41	55.38	-2.98	-5.4%
41	LIGHT OIL (\$/BBL)	87.59	98.06	-10.47	-10.7%
42	COAL (\$/TON)	79.31	80.10	-0.79	-1.0%
43	GAS (\$/MCF)	8.92	9.60	-0.68	-7.1%
44	NUCLEAR (\$/MBTU)	0.36	0.36	0.00	0.3%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	7.96	8.51	-0.55	-6.4%
48	LIGHT OIL	15.44	16.92	-1.48	-8.8%
49	COAL	3.25	3.26	-0.02	-0.5%
50	GAS	8.71	9.60	-0.89	-9.3%
51	NUCLEAR	0.36	0.36	0.00	0.3%
52					
53					
54	SYSTEM (\$/MBTU)	4.83	5.21	-0.38	-7.3%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,579	10,516	63	0.6%
56	LIGHT OIL	13,203	15,457	-2,254	-14.58%
57	COAL	9,731	9,733	-2	0.0%
58	GAS	7,967	7,813	154	2.0%
59	NUCLEAR	10,263	10,284	-21	-0.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,445	9,507	-62	-0.6%

Printed:  
10/5/2007 10:14:35 AM

PROGRESS ENERGY FLORIDA, INC.  
**GENERATING SYSTEM COMPARATIVE DATA**  
Schedule A-3

01-2007 Thru 09-2007  
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	8.42	8.95	-0.53	-5.9%
64	LIGHT OIL	20.38	26.15	-5.77	-22.1%
65	COAL	3.16	3.18	-0.02	-0.6%
66	GAS	6.94	7.50	-0.56	-7.5%
67	NUCLEAR	0.37	0.37	0.00	0.1%
68					
69					
70	SYSTEM (CENTS/KWH)	4.57	4.96	-0.39	-7.9%

Printed:  
10/5/2007 10:14:43 AM

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

01-2007 Thru 09-2007  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/JNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KW-H CENTS/KW-H	FUEL COST PER UNIT (\$)
<b>Steam</b>													
Andote													
UNIT 1	498	1,338,659.00	41			10,402				13,925,295	110,254,530	8.236	
		1,240,235.17					#6	1,951,670	6.600	12,880,418	101,099,868	8.152	51.802
		98,423.83					GS	987,000	1.036	1,022,177	8,760,122	8.900	8.876
		0					#2	3,917	5.795	22,701	394,540	0.000	100.725
UNIT 2	507	1,321,841.00	40			10,380				13,720,474	109,143,682	8.257	
		1,212,858.33					#6	1,903,479	6.603	12,568,919	99,090,028	8.170	52.057
		108,982.67					GS	1,090,526	1.036	1,129,393	9,666,218	8.870	8.864
		0					#2	3,824	5.795	22,162	387,435	0.000	101.317
Bartow													
UNIT 1	121	271,090.00	34			11,387				3,086,979	25,091,289	9.256	
		271,090.00					#6	470,686	6.549	3,082,308	25,019,522	9.229	53.155
		0					#2	800	5.839	4,671	71,768	0.000	89.710
UNIT 2	119	216,703.00	28			11,784				2,553,603	20,616,289	9.514	
		216,703.00					#6	389,994	6.548	2,553,603	20,616,289	9.514	52.863
UNIT 3	204	604,265.00	45			10,272				6,207,053	49,349,232	8.167	
		598,974.33					#6	938,641	6.555	6,152,707	48,959,357	8.174	52.160
		5,290.67					GS	52,661	1.032	54,346	389,875	7.369	7.403
Crystal River 1 & 2													
UNIT 1	379	1,516,217.00	61			10,235				15,519,205	50,762,170	3.348	
		0					#2	7,000	5.809	40,663	771,698	0.000	110.243
		1,516,217.00					CA	630,861	24.536	15,478,542	49,990,472	3.297	79.242
UNIT 2	491	1,770,204.00	55			9,904				17,531,249	56,922,686	3.216	
		0					#2	4,893	5.809	28,424	521,601	0.000	106.601
		1,770,204.00					CA	714,017	24.513	17,502,825	56,401,085	3.186	78.991

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

01-2007 Thru 09-2007  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	722	4,133,855.00	87			9,627				39,796,506	131,021,310	3.169	
		0					#2	20,327	5.849	118,898	2,020,739	0.000	99.412
		4,133,855.00					CA	1,627,197	24.384	39,677,608	129,000,572	3.121	79.278
UNIT 5	721	4,052,854.00	86			9,572				38,793,458	128,024,034	3.159	
		0					#2	19,627	5.850	114,825	1,925,866	0.000	98.123
		4,052,854.00					CA	1,585,924	24.389	38,673,633	126,098,169	3.111	79.511
<b>Suwannee Plant</b>													
UNIT 1	30	52,205.00	27			11,890				620,735	2,499,381	4.788	
		24,764.10					#6	45,303	6.492	294,116	2,686,015	10.846	59.290
		27,440.90					GS	315,802	1.032	325,908	-194,020	-0.707	-0.614
		0					#2	122	5.830	711	7,386	0.000	60.541
UNIT 2	31	54,730.00	27			13,320				723,016	6,674,535	12.195	
		54,730.00					#6	111,171	6.551	723,228	6,665,805	12.179	59.960
		0					#2	135	5.838	788	8,730	0.000	64.667
UNIT 3	80	121,553.00	23			12,236				1,487,334	11,510,978	9.470	
		30,981.41					#6	58,003	6.529	373,720	3,427,790	11.064	59.097
		90,571.59					GS	1,072,928	1.032	1,107,157	8,066,064	8.906	7.518
		0					#2	250	5.830	1,457	17,124	0.000	68.496
<b>TOTAL</b>	<b>3,903</b>	<b>15,454,176.00</b>				<b>9,963</b>				<b>153,970,909</b>	<b>701,870,117</b>	<b>4.542</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	794	5,061,077.00	97			10,264				51,945,649	18,942,978	0.374	
		0					NF	51,944,129	1.000	51,944,129	18,919,817	0.000	0.364
		0					#2	261	5.825	1,520	23,161	0.000	88.739
<b>* TOTAL</b>	<b>794</b>	<b>5,061,077.00</b>				<b>10,264</b>				<b>51,945,649</b>	<b>18,942,978</b>	<b>0.374</b>	
<b>Gas Turbine</b>													



**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

01-2007 Thru 09-2007  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Avon Park Peaker	48	10,190.00	3			17,508				178,405	1,631,578	16.012	
		1,537.84				#2	4,609	5.842	26,924	392,114	25.498	85.076	
		8,652.16				GS	146,365	1.035	151,480	1,239,464	14.325	8.468	
Bartow Peaker	175	35,374.00	3			15,765				557,674	5,626,592	15.906	
		8,265.51				#2	22,260	5.854	130,306	2,014,333	24.370	90.491	
		27,108.49				GS	412,738	1.035	427,368	3,612,259	13.325	8.752	
Bayboro Peaker	180	36,828.00	3			12,867				473,860	7,306,064	19.838	
		36,828.00				#2	81,409	5.821	473,860	7,306,064	19.838	89.745	
Debary Peaker	583	129,813.00	3			13,929				1,808,210	18,230,076	14.043	
		40,308.94				#2	96,697	5.807	561,477	7,943,672	19.707	82.150	
		89,504.06				GS	1,204,573	1.035	1,246,733	10,286,404	11.493	8.539	
Higgins Peaker	106	29,644.00	4			17,739				525,870	4,340,941	14.644	
		524.11				#2	1,614	5.760	9,297	57,070	10.889	35.359	
		29,119.89				GS	498,968	1.035	516,572	4,283,871	14.711	8.585	
Hines Energy	1,954	6,162,477.00	48			7,143				44,016,399	388,901,402	6.311	
		4,347.03				#2	5,542	5.603	31,049	303,050	6.971	54.682	
		6,158,129.97				GS	43,103,357	1.020	43,985,349	388,598,353	6.310	9.016	
Intercession City Peaker	918	563,210.00	9			12,129				6,830,984	72,304,698	12.838	
		47,938.72				#2	100,212	5.802	581,433	9,103,132	18.989	90.839	
		515,271.28				GS	6,116,325	1.022	6,249,551	63,201,567	12.266	10.333	
Rio Pinar Peaker	13	795.00	1			17,723				14,090	206,499	25.975	
		795.00				#2	2,417	5.830	14,090	206,499	25.975	85.436	
Suwannee Peaker	159	98,849.00	9			14,311				1,414,612	12,111,489	12.253	
		10,117.42				#2	24,825	5.832	144,789	2,216,231	21.905	89.274	
		88,731.58				GS	1,226,859	1.035	1,269,823	9,895,258	11.152	8.066	
Tiger Bay Cogen	204	850,126.00	63			7,736				6,576,611	54,249,954	6.381	
		850,126.00				GS	6,367,424	1.033	6,576,611	54,249,954	6.381	8.520	
Turner Peaker	149	34,498.00	4			14,813				511,016	7,542,036	21.862	
		34,498.00				#2	87,229	5.858	511,016	7,542,036	21.862	86.462	
Univ of Florida Cogen	46	262,161.00	87			9,649				2,529,556	18,503,596	7.058	
		0.00				#2	0	0.000	0	626,101	0.000	0.000	

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**

01-2007 Thru 09-2007  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		262,161.00					GS	2,449,867	1.033	2,529,556	17,877,495	6.819	7.297
TOTAL	4,534	8,213,965.00				7,967				65,437,286	590,954,927	7.195	
<b>SYSTEM TOTAL</b>	9,231	28,729,218.00				9,445				271,353,844	1,311,768,022	4.566	

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	5,939,931	6,826,817	-886,836	-13.0%
	3	Unit Cost (\$/BBL)	53.48	55.38	-1.91	-3.4%
	4	Amount (\$)	317,643,981	378,099,084	-60,455,103	-16.0%
	5	<b>BURNED</b>				
	6	Units (BBL)	5,868,947	6,826,817	-957,870	-14.0%
	7	Unit Cost (\$/BBL)	52.41	55.38	-2.98	-5.4%
	8	Amount (\$)	307,564,674	378,099,084	-70,534,410	-18.7%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	0			
	11	Amount (\$)	-16,644			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	1,073,118	1,100,000	-26,882	-2.4%
	14	Unit Cost (\$/BBL)	52.68	57.25	-4.57	-8.0%
	15	Amount (\$)	56,528,181	62,971,040	-6,442,859	-10.2%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	467,343	928,174	-460,831	-49.6%
	20	Unit Cost (\$/BBL)	93.58	98.06	-4.48	-4.6%
	21	Amount (\$)	43,734,769	91,017,537	-47,282,768	-51.9%
	22	<b>BURNED</b>				
	23	Units (BBL)	500,728	928,174	-427,446	-46.1%
	24	Unit Cost (\$/BBL)	87.59	98.06	-10.47	-10.7%
	25	Amount (\$)	43,860,349	91,017,537	-47,157,188	-51.8%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	-6,012			
	28	Amount (\$)	-833,820			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	906,490	883,900	22,590	2.6%
	31	Unit Cost (\$/BBL)	83.08	102.08	-19.00	-18.6%
	32	Amount (\$)	75,307,462	90,228,512	-14,921,030	-16.5%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	4,296,113	4,681,644	-385,531	-8.2%
	37 Unit Cost (\$/TON)	77.97	80.10	-2.13	-2.7%
	38 Amount (\$)	334,982,166	375,004,717	-40,022,551	-10.7%
	39 BURNED				
	40 Units (TON)	4,557,999	4,681,644	-123,645	-2.6%
	41 Unit Cost (\$/TON)	79.31	80.10	-0.79	-1.0%
	42 Amount (\$)	361,490,297	375,004,797	-13,514,500	-3.6%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-11,648			
	46 ENDING INVENTORY				
	47 Units (TON)	745,592	768,000	-22,408	-2.9%
	48 Unit Cost (\$/TON)	73.89	80.64	-6.75	-8.4%
	49 Amount (\$)	55,093,294	61,929,754	-6,836,460	-11.0%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	65,045,393	59,128,970	5,916,423	10.0%
	68	Unit Cost (\$/MCF)	8.92	9.60	-0.68	-7.1%
	69	Amount (\$)	579,932,884	567,533,305	12,399,579	2.2%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	51,944,129	50,507,490	1,436,639	2.8%
	72	Unit Cost (\$/MM BTU)	0.36	0.36	0.00	0.3%
	73	Amount (\$)	18,919,817	18,334,218	585,599	3.2%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

Progress Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
September 2007

Last refreshed 10/18/07 10:55 AM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		11,445		11,445	5.055	5.616	578,513.00	642,702.00	64,279.00
<b>ACTUAL</b>									
Cargill Power Markets, LLC	EEI	1,076		1,076	2.780	3.565	29,910.92	38,360.32	8,449.40
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,798.40	8,798.40	0.00
Cobb Electric Membership Corp.	EEI	2,445		2,445	3.328	4.027	81,381.55	98,457.45	17,075.90
Constellation Power Source, Inc	MR1	500		500	2.769	3.636	13,842.50	18,178.00	4,335.50
Oglethorpe Power Corp.	EEI	250		250	2.945	3.564	7,362.60	8,910.50	1,540.00
Seminole Electric Cooperative, Inc	CR-1	1,585		1,585	3.920	4.013	62,132.10	63,598.15	1,466.05
Seminole Electric Cooperative, Inc.	Load Following	1,051		1,051	14.391	14.391	151,221.73	151,221.73	0.00
Tampa Electric Company	CR-1	4,485		4,485	4.471	4.523	200,514.30	202,847.95	2,333.65
Tampa Electric Company	Schedule J	2,400		2,400	3.156	4.413	75,752.00	105,912.33	30,160.33
Tampa Electric Company	Transmission Purch	140		140	0.000	0.400	0.00	560.00	560.00
The Energy Authority, Inc.	Contract	1,118		1,118	3.028	3.582	33,850.89	40,043.98	6,193.09
<b>Subtotal - Gain on Other Power Sales</b>		<b>15,050</b>		<b>15,050</b>	<b>4.417</b>	<b>4.896</b>	<b>664,766.89</b>	<b>736,888.81</b>	<b>72,121.92</b>
<b>CURRENT MONTH TOTAL</b>		<b>15,050</b>		<b>15,050</b>	<b>4.417</b>	<b>4.896</b>	<b>664,766.89</b>	<b>736,888.81</b>	<b>72,121.92</b>
<b>DIFFERENCE</b>		<b>3,605</b>		<b>3,605</b>	<b>(0.638)</b>	<b>(0.720)</b>	<b>86,253.89</b>	<b>94,096.81</b>	<b>7,842.92</b>
<b>DIFFERENCE %</b>		<b>31.50</b>		<b>31.50</b>	<b>(12.62)</b>	<b>(12.81)</b>	<b>14.91</b>	<b>14.64</b>	<b>12.20</b>
<b>CUMULATIVE ACTUAL</b>		<b>295,314</b>		<b>295,314</b>	<b>4.276</b>	<b>5.091</b>	<b>12,626,844.26</b>	<b>15,035,135.71</b>	<b>2,408,291.45</b>
<b>CUMULATIVE ESTIMATED</b>		<b>283,439</b>		<b>283,439</b>	<b>5.555</b>	<b>6.173</b>	<b>15,745,907.00</b>	<b>17,495,452.00</b>	<b>1,749,545.00</b>
<b>DIFFERENCE</b>		<b>11,875</b>		<b>11,875</b>	<b>(1.279)</b>	<b>(1.082)</b>	<b>(3,119,062.74)</b>	<b>(2,460,316.29)</b>	<b>658,746.45</b>
<b>DIFFERENCE %</b>		<b>4.19</b>		<b>4.19</b>	<b>(23.02)</b>	<b>(17.53)</b>	<b>(19.81)</b>	<b>(14.06)</b>	<b>37.65</b>

PROGRESS ENERGY FLORIDA, INC  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:  
SEPTEMBER, 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		531,223			531,223	4.907	4.907	26,068,507.00	26,068,507.00
<b>ACTUAL</b>									
Cargill Power Markets, NonEconomy		0			0	0.000	0.000	0.00	0.00
Central Power & Lime NonEconomy		68,160			68,160	3.232	3.232	2,202,931.20	2,202,931.20
Glades Firm		10			10	10.414	10.414	1,041.43	1,041.43
Reliant Energy Florida, TOLL		53,068			53,068	8.557	8.557	4,540,953.31	4,540,953.31
Shady Hills Power Cor TOLL		151,459			151,459	8.996	8.996	13,624,764.41	13,624,764.41
Southern Company Se Southern UPS		297,816			297,816	1.951	1.951	5,810,390.16	5,810,390.16
Tampa Electric Comp/ TECO AR1		31,920			31,920	5.786	5.786	1,846,944.80	1,846,944.80
The Energy Authority, NonEconomy		2,384			2,384	11.545	11.545	275,232.80	275,232.80
<b>ADJUSTMENTS</b>									
Tampa Electric Comp/ TECO AR1		0			0	0.000	0.000	1,348.00	1,348.00
The Energy Authority, NonEconomy		0			0	0.000	0.000	1,200.00	1,200.00
Reliant Energy Florida, TOLL		0			0	0.000	0.000	1,322,783.04	1,322,783.04
Shady Hills Power Cor TOLL		0			0	0.000	0.000	1,791,681.12	1,791,681.12
Southern Company Se Southern UPS		0			0	0.000	0.000	(121,028.09)	(121,028.09)
<b>CURRENT MONTH TOTAL</b>		604,817			604,817	5.175	5.175	31,298,242.18	31,298,242.18
<b>DIFFERENCE</b>		73,594			73,594	0.268	0.268	5,229,735.18	5,229,735.18
<b>DIFFERENCE %</b>		13.9			13.9	5.5	5.5	20.1	20.1
<b>CUMULATIVE ACTUAL</b>		4,568,304			4,568,304	4.184	4.184	191,126,290.69	191,126,290.69
<b>CUMULATIVE ESTIMATED</b>		4,531,249			4,531,249	4.414	4.414	200,005,364.00	200,005,364.00
<b>DIFFERENCE</b>		37,055			37,055	(0.230)	(0.230)	(8,879,073.31)	(8,879,073.31)
<b>DIFFERENCE %</b>		0.8			0.8	(5.2)	(5.2)	(4.4)	(4.4)

10/2/2007 4:36:36 PM

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 PROGRESS ENERGY FLORIDA, INC. FOR THE MONTH OF  
 SCHEDULE A-B SEPTEMBER, 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		367,590	0	0	367,590	3.512	3.512	12,904,918.00
ACTUAL								
Auburndale Power I CO-GEN		3,651			3,651	10.388	10.388	379,282.89
ADJ		0			0			146,127.70
Auburndale Power I CO-GEN		5,841			5,841	2.437	2.437	142,353.94
ADJ		0			0			74,956.28
Auburndale Power I CO-GEN		39,233			39,233	4.092	4.092	1,605,429.50
ADJ		0			0			10,281.47
Bay County (BAYCO) CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Carroll Fertilizer, Inc CO-GEN		1,404			1,404	2.611	2.611	36,658.44
ADJ		0			0			(135,120.71)
Central Power & Lin CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Chew Works (CITR) CO-GEN		1			1	6.987	6.987	74.06
ADJ		-5			-5			(268.35)
Jefferson Power LLC CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Lake County (LAKC) CO-GEN		7,547			7,547	2.488	2.488	187,709.30
ADJ		0			0			70,216.80
Lake Cogen Limited CO-GEN		35,831			35,831	4.328	4.328	1,550,785.69
ADJ		0			0			106,532.38
Metro-Dade County CO-GEN		24,199			24,199	4.436	4.436	1,073,951.62
ADJ		0			0			13,255.65
Metro-Dade County CO-GEN		278			278	6.721	6.721	18,684.38
ADJ		0			0			1,951.41
Orange Cogen (OR) CO-GEN		5,910			5,910	7.511	7.511	443,900.10
ADJ		0			0			138,316.85
Orange Cogen (OR) CO-GEN		25,828			25,828	3.205	3.205	827,723.30
ADJ		0			0			164,723.78
Orlando Cogen Limi CO-GEN		56,831			56,831	4.137	4.137	2,357,098.47
ADJ		0			0			208,710.20
Orlando Cogen Limi CO-GEN		846			846	7.574	7.574	64,076.04
ADJ		0			0			26,644.53
Pasco Cogen Limi CO-GEN		37,884			37,884	3.265	3.265	1,236,912.80
ADJ		0			0			302,816.07
Pasco County Reso CO-GEN		18,284			18,284	2.488	2.488	405,145.92
ADJ		0			0			105,081.16
PCS Phosphate (O) CO-GEN		37			37	7.330	7.330	2,691.58
ADJ		21			21			1,862.90
PCS Phosphate (O) CO-GEN		27			27	9.560	9.560	2,538.18
ADJ		11			11			1,250.74
Peapack Energy (P) CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Reso CO-GEN		38,499			38,499	2.488	2.488	957,855.12
ADJ		0			0			296,161.18
Polk Power Partners CO-GEN		28,895			28,895	2.621	2.621	757,339.00
ADJ		0			0			305,758.92
Polk Power Partners CO-GEN		11,237			11,237	2.621	2.621	1,111,435.83
ADJ		0			0			158,191.99
St Joe Forest Prod CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogia, LLC (T) CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U S Agri-Chemicals CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheelabrator Runge CO-GEN		11,500			11,500	4.255	4.255	491,070.00
ADJ		-15			-15			(44,918.50)
Jefferson Power LLC CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
SI Group Energy, LI CO-GEN		2,110			2,110	7.412	7.412	156,393.20
ADJ		0			0			81,597.72
CURRENT MONTH TOTAL		353,942			353,942	4.512	4.512	15,969,119.28
DIFFERENCE		-13,648			-13,648	1.000	1.000	3,080,201.28
DIFFERENCE %		(3.7)			(3.7)	28.5	28.5	23.7
CUMULATIVE ACTUAL		5,141,299			5,141,299	3.739	3.739	117,447,137.03
CUMULATIVE ESTIMATED		3,388,687			3,388,687	3.482	3.482	118,320,558.00
CUMULATIVE DIFFERENCE		-247,421			-247,421	0.247	0.247	(873,420.17)
CUMULATIVE DIFFERENCE %		(7.3)			(7.3)	7.1	7.1	(0.7)



PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:  
SEPTEMBER, 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		80,044	8.733	6,989,922	9.946	7,961,447	971,525
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydrn	0	0.000	0.00	0.000	0.00	0.00
Seminole	Load Following	4,221	6.216	262,401.39	6.216	262,401.39	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Capline Energy Services, LP	EEl	197	5.683	11,196.00	8.977	17,684.26	6,488.26
Cargill Power Markets, LLC	EEl	21,129	5.976	1,262,570.00	10.594	2,238,316.75	975,746.75
Cargill Power Markets, LLC	MR1	130	7.154	9,300.00	9.811	12,754.40	3,454.40
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	71,083.92	0.000	0.00	(71,083.92)
Cobb Electric Membership Corp.	EEl	27,349	5.951	1,627,537.50	11.088	3,032,328.75	1,404,791.25
Constellation Power Source, Inc	MR1	24	3.500	840.00	5.217	1,252.08	412.08
Constellation Power Source, Inc	International Swaps Derivat	7,064	5.840	412,516.00	10.330	729,713.18	317,197.18
Duke Electric Transmission	Transmission Purchase	0	0.000	1,521.00	0.000	0.00	(1,521.00)
Florida Power & Light Company	Transmission Purchase	0	0.000	121,080.00	0.000	0.00	(121,080.00)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	2,817.00	0.000	0.00	(2,817.00)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	172,090.49	0.000	0.00	(172,090.49)
Oglethorpe Power Corp.	EEl	59	1.800	1,062.00	4.386	2,587.74	1,525.74
Pennsylvania-New Jersey-Maryland Int.	MR1	404	10.785	43,571.58	9.525	38,482.60	(5,088.98)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	621.09	0.000	0.00	(621.09)
Seminole Electric Cooperative, Inc	Contract	445	7.326	32,600.00	9.845	43,809.35	11,209.35
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	55,429.00	0.000	0.00	(55,429.00)
Southern Company Services, Inc	MR1	2,771	5.620	155,734.00	8.815	244,274.58	88,540.58
Tampa Electric Company	EEl	250	6.850	17,125.00	9.730	24,325.50	7,200.50
The Energy Authority, Inc.	EEl	3,861	7.038	271,729.00	10.274	396,693.98	124,964.98
The Energy Authority, Inc.	Contract	10,089	7.334	739,885.00	11.350	1,145,081.05	405,196.05
Williams Energy Marketing Trading Company	EEl	2,690	4.553	122,478.00	12.056	324,300.87	201,822.87
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	(26.53)	0.000	0.00	26.53
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(421.96)	0.000	0.00	421.96
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	55.00	0.000	0.00	(55.00)
SubTotal - Energy Purchases (Non-Broker)		80,683	6.686	5,394,794.48	10.552	8,514,006.48	3,119,212.00
CURRENT MONTH TOTAL		80,683	6.686	5,394,794.48	10.552	8,514,006.48	3,119,212.00
DIFFERENCE		639	(2.047)	(1,595,127.52)	0.606	552,559.48	2,147,687.00
DIFFERENCE %		0.798403378	-23.43522547	-22.82039084	6.096995404	6.94044035	221.0634827
CUMULATIVE ACTUAL		522822.562	7.089882538	37067505.53	8.983924462	46969984.04	9902478.51
CUMULATIVE ESTIMATED		471,637	9.058	42,720,008.00	12.637	59,602,083.00	16,882,075.00
DIFFERENCE		51,186	(1.968)	(5,652,502.47)	(3.653)	(12,632,098.96)	(6,979,596.49)
DIFFERENCE %		10.9	(21.7)	(13.2)	(28.9)	(21.2)	(41.3)
						39,357.00	0.89



PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2007

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLCF)	QF	17.00	1/1/95 - 12/31/13	535,840	603,840	569,840	569,840	569,840	569,840	569,840	569,840	569,840	0	0	0	5,128,560
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,549,254	2,810,603	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	0	0	0	24,119,356
3 Bay County (BAYCCUNT)	QF	11.00	1/1/95 - 12/31/06	263,780	(263,780)	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	528,300	582,000	555,150	555,150	555,150	555,150	555,150	555,150	555,150	0	0	0	4,996,350
5 Jefferson Power L.C. (JEFFPOWR)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	502,478	566,228	534,353	534,353	534,353	534,353	534,353	534,353	534,353	0	0	0	4,809,173
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,664,651	2,934,217	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	0	0	0	25,194,904
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	989,860	1,091,340	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	1,035,645	1,012,781	0	0	0	9,333,626
9 Orange Cogen (ORANGECCO)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,502,998	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	0	0	0	21,567,772
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,032,631	2,241,015	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	0	0	0	19,231,404
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,166,384	3,485,505	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	0	0	0	29,933,501
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	906,430	1,021,430	963,930	963,930	963,930	963,930	963,930	963,930	963,930	0	0	0	8,675,370
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,157,698	2,431,448	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	0	0	0	20,651,153
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	2,775,626	3,059,028	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	0	0	0	26,255,945
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,057,309	1,165,552	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	0	0	0	0	8,891,485
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	800,946	800,946	800,946	800,946	800,946	800,946	800,946	795,723	780,922	0	0	0	7,164,266
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,889,449	4,989,915	3,202,476	4,684,602	3,720,148	3,659,218	5,451,328	4,649,703	4,357,108	0	0	0	38,603,947
19 Incremental Security				13,977	72,049	42,116	302,628	109,301	63,713	765,680	22,636	(30,569)	0	0	0	1,359,531
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,757	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	0	0	5,937,903
21 Retail Wheeling				(51,197)	(201,993)	(58,718)	(52,917)	(30,001)	(35,237)	(25,493)	(10,307)	(12,621)	0	0	0	(478,485)
<b>SUBTOTAL</b>				<b>28,719,698</b>	<b>30,552,106</b>	<b>27,965,677</b>	<b>29,714,116</b>	<b>28,579,251</b>	<b>28,467,497</b>	<b>30,971,317</b>	<b>29,431,656</b>	<b>27,934,443</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>262,335,760</b>
<b>Confidential Capacity Contracts (Aggregated):</b>																
<b>Purchases/Sales (Net)</b>	<b>Other</b>	<b>MW</b>	<b>Contracts</b>													
Total		1270.25	8	3,641,769	3,641,350	2,580,133	4,879,798	3,410,675	7,566,073	7,978,581	7,782,559	5,718,093	0	0	0	45,997,031
<b>TOTAL</b>				<b>32,361,467</b>	<b>34,193,456</b>	<b>30,545,810</b>	<b>34,593,914</b>	<b>31,989,926</b>	<b>36,033,570</b>	<b>38,949,898</b>	<b>37,212,215</b>	<b>33,652,535</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>308,332,791</b>