



October 26, 2007

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 070003-GU-- Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective October 29, 2007, for the month of November 2007, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew R. Costa".

Matthew R. Costa
Corporate Counsel

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Mr. W. Edward Elliott (via e-mail)

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 070003-GU

Submitted for Filing: 10-26-07

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Peoples Gas System, by its undersigned attorney and pursuant to Commission Orders Nos. 24463 and 24463-A, hereby notifies the Commission that, effective October 29, 2007, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-06-0995-FOF-GU to \$1.02033 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$0.85809 per therm for commercial (non-residential) rate class for the month of November 2007. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for November 2007 has been submitted.

Dated this 26th day of October, 2007.

Respectfully submitted,



Matthew R. Costa, Esq.
Corporate Counsel
TECO Energy, Inc.
P.O. Box 111, Tampa, Florida 33601
(813) 228-4938
Attorney for Peoples Gas System

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07 CURRENT MONTH: NOVEMBER 2007				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$70,537	\$112,113	\$41,576
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$34,898	\$34,898	\$0
3	SWING SERVICE	\$3,120,733	\$0	(\$3,120,733)
4	COMMODITY Other (THIRD PARTY)	\$7,164,119	\$4,697,756	(\$2,466,363)
5	DEMAND	\$5,206,779	\$5,268,522	\$61,743
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$285,000	\$374,000	\$89,000
	LESS END-USE CONTRACT:			
7	COMMODITY Pipeline	\$14,623	\$65,059	\$50,436
8	DEMAND	\$919,694	\$804,691	(\$115,003)
9	OTHER	\$197,272	\$208,748	\$11,476
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$14,750,477	\$9,408,791	(\$5,341,686)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$14,750,477	\$9,408,791	(\$5,341,686)
THERMS PURCHASED				
15	COMMODITY Pipeline	32,603,374	39,870,636	7,267,262
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	7,050,000	7,050,000	0
17	SWING SERVICE	2,750,942	0	(2,750,942)
18	COMMODITY Other (THIRD PARTY)	7,004,548	9,755,490	2,750,942
19	DEMAND	105,572,400	112,714,320	7,141,920
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:			
21	COMMODITY Pipeline	22,847,884	21,979,236	(868,648)
22	DEMAND	23,253,958	21,979,236	(1,274,722)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	9,755,490	9,755,490	0
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	9,755,490	9,755,490	0
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00216	0.00281	0.00065
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.13442	0.00000	(1.13442)
31	COMM. Other (THIRD PARTY) (4/18)	1.02278	0.48155	(0.54123)
32	DEMAND (5/19)	0.04932	0.04674	(0.00258)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:			
34	COMMODITY Pipeline (7/21)	0.00064	0.00296	0.00232
35	DEMAND (8/22)	0.03955	0.03661	(0.00294)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.51202	0.96446	(0.54756)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.51202	0.96446	(0.54756)
41	TRUE-UP (E-4)	(0.03229)	(0.03229)	0.00000
42	TOTAL COST OF GAS (40+41)	1.47973	0.93217	(0.54756)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.48717	0.93686	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	148.717	93.686	0.000

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07				
CURRENT MONTH: NOVEMBER 2007				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$34,246	\$54,431	\$20,185
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$20,223	\$20,143	(\$80)
3	SWING SERVICE	\$1,515,116	\$0	(\$1,515,116)
4	COMMODITY Other (THIRD PARTY)	\$3,478,180	\$2,280,761	(\$1,197,419)
5	DEMAND	\$3,017,329	\$3,040,991	\$23,662
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$138,368	\$181,577	\$43,209
	LESS END-USE CONTRACT:			
7	COMMODITY Pipeline	\$7,099	\$31,586	\$24,487
8	DEMAND	\$532,963	\$464,468	(\$68,495)
9	OTHER	\$114,319	\$120,489	\$6,170
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$7,549,079	\$4,961,360	(\$2,587,719)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$7,549,079	\$4,961,360	(\$2,587,719)
THERMS PURCHASED				
15	COMMODITY Pipeline	15,828,938	19,357,194	3,528,256
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	4,085,475	4,069,260	(16,215)
17	SWING SERVICE	1,335,582	0	(1,335,582)
18	COMMODITY Other (THIRD PARTY)	3,401,084	4,736,290	1,335,206
19	DEMAND	61,179,206	65,058,706	3,879,500
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:			
21	COMMODITY Pipeline	11,092,648	10,670,919	(421,729)
22	DEMAND	13,475,669	12,686,415	(789,254)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	4,736,666	4,736,290	(376)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	4,736,666	4,736,290	(376)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00216	0.00281	0.00065
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.13442	0.00000	(1.13442)
31	COMM. Other (THIRD PARTY) (4/18)	1.02267	0.48155	(0.54112)
32	DEMAND (5/19)	0.04932	0.04674	(0.00258)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:			
34	COMMODITY Pipeline (7/21)	0.00064	0.00296	0.00232
35	DEMAND (8/22)	0.03955	0.03661	(0.00294)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.59375	1.04751	(0.54624)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.59375	1.04751	(0.54624)
41	TRUE-UP (E-4)	(0.03229)	(0.03229)	0.00000
42	TOTAL COST OF GAS (40+41)	1.56147	1.01522	(0.54624)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.56932	1.02033	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	156.932	102.033	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07 CURRENT MONTH: NOVEMBER 2007				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$36,291	\$57,682	\$21,391
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$14,674	\$14,755	\$81
3	SWING SERVICE	\$1,605,617	\$0	(\$1,605,617)
4	COMMODITY Other (THIRD PARTY)	\$3,685,939	\$2,416,995	(\$1,268,944)
5	DEMAND	\$2,189,451	\$2,227,531	\$38,080
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$146,633	\$192,423	\$45,790
	LESS END-USE CONTRACT:			
7	COMMODITY Pipeline	\$7,523	\$33,473	\$25,950
8	DEMAND	\$386,731	\$340,223	(\$46,508)
9	OTHER	\$82,953	\$88,259	\$5,306
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$7,201,398	\$4,447,431	(\$2,753,967)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$7,201,398	\$4,447,431	(\$2,753,967)
THERMS PURCHASED				
15	COMMODITY Pipeline	16,774,436	20,513,442	3,739,006
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	2,964,525	2,980,740	16,215
17	SWING SERVICE	1,415,360	0	(1,415,360)
18	COMMODITY Other (THIRD PARTY)	3,603,464	5,019,200	1,415,736
19	DEMAND	44,393,194	47,655,614	3,262,420
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:			
21	COMMODITY Pipeline	11,755,236	11,308,317	(446,919)
22	DEMAND	9,778,289	9,292,821	(485,468)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	5,018,824	5,019,200	376
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	5,018,824	5,019,200	376
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00216	0.00281	0.00065
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.13442	0.00000	(1.13442)
31	COMM. Other (THIRD PARTY) (4/18)	1.02289	0.48155	(0.54134)
32	DEMAND (5/19)	0.04932	0.04674	(0.00258)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:			
34	COMMODITY Pipeline (7/21)	0.00064	0.00296	0.00232
35	DEMAND (8/22)	0.03955	0.03661	(0.00294)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.43488	0.88608	(0.54880)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.43488	0.88608	(0.54880)
41	TRUE-UP (E-4)	(0.03229)	(0.03229)	0.00000
42	TOTAL COST OF GAS (40+41)	1.40259	0.85379	(0.54880)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.40965	0.85809	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	140.965	85.809	0.000