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COMMISSION
CLERK

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November 2, 2007

Ms. Blanca S. Bayo
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

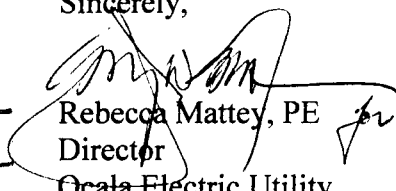
Dear Ms. Bayo:

Enclosed herewith in quadruplicate are the following rate tariff sheets for your review and approval:

- Sixth Revised Sheet No. 14
- Sixth Revised Sheet No. 15
- Eighth Revised Sheet No. 16

In addition to these tariffs, we have enclosed one copy of the existing tariffs with the proposed changes marked in red ink and a copy of the supporting data for the tariffs. Should you require additional information, please let me know.

Sincerely,


Rebecca Matthey, PE
Director
Ocala Electric Utility

- CMP _____
- COM _____
- CTR _____
- ECR ✓ _____
- GCL _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC _____
- OTH _____

All originals forwarded to ECR.

201 SE Third Street
Ocala, Florida 34471-2174

DOCUMENT NUMBER-DATE

10208 NOV-9 07

FPSC-COMMISSION CLERK

Calculation of TOU Rates

DOCUMENT NUMBER-DATE

10208 NOV-95

FPSC-COMMISSION CLERK

Residential and Residential TOU

No. Consumer		43,629
Annual Energy Sales (kWh)		577,973,712
On peak energy sales	40.0%	231,189,485
Off peak energy sales	60.0%	346,784,227

		Costs from COS	Unrecovered Customer Charges	Total incl Customer Charges
Purchased Power Demand	34.8%	\$12,297,989	\$2,003,933	\$14,301,922
Purchased Power Energy	56.6%	\$20,042,448	\$3,265,877	\$23,308,325
Transmission	2.5%	\$878,812	\$143,201	\$1,022,013
Distribution	6.1%	\$2,165,199	\$352,815	\$2,518,014
Customer		\$10,661,000		
	Total	\$46,045,448		
Less: Customer Charges	100.0%	\$35,384,448	\$5,765,826	\$41,150,274
				\$41,150,274

Residential Rate Calculation

Customer Costs per COS	\$10,661,000
Annual Customer Billing Units	523,548
Calculated Customer Charge	\$20.36
Proposed Customer Charge	\$9.35
Proposed Customer Billing \$	\$4,895,174
Customer Cost per COS	\$10,661,000
Unrecovered Customer Costs	\$5,765,826

Calculated Energy Charge	\$34,505,636
Unrecovered Customer Costs	\$5,765,826
Total Energy Cost	\$40,271,462
Energy Billing Units	577,973,712
Calculated Energy Charge	\$0.06968
Proposed Energy Charge	\$0.07545

TOU Rate Calculations

Customer Charge	\$9.35	\$523,548	\$4,895,174
Additional Cost of Meter for TOU	\$5.00		
Total Customer Charge	\$14.35		

	On Peak	Off Peak	
System Demand	\$3,540,027	\$0	\$3,540,027
Purchased Power Energy	\$9,323,330	\$13,984,995	\$23,308,325
Purchased Power Demand	\$14,301,922	\$0	\$14,301,922
	Subtotal	\$13,984,995	\$41,150,274
Proposed Energy Charges	231,189,485	346,784,227	577,973,712
	\$0.11750	\$0.04033	

Purchased Power Demand	\$12,297,989		
Purchased Power Energy	\$20,042,448	\$32,340,437	70.2%
Transmission	\$878,812		
Distribution	\$2,165,199	\$3,044,011	6.6%
Customer	\$10,661,000	\$10,661,000	23.2%
	Total Expense	\$46,045,448	100.0%

Transmission	\$878,812	28.9%
Distribution	\$2,165,199	71.1%
	Subtotal T&D Expense	\$3,044,011
		100.0%

Purchased Power Demand	\$12,297,989	
Purchased Power Energy	\$20,042,448	
	\$32,340,437	\$32,340,437

DOCUMENT NUMBER - DATE
 10208 NOV-95
 FPSC-COMMISSION CLERK

Annual Energy Sales (kWh)	<u>577,973,712</u>		<u>577,973,712</u>
	\$0.05595	\$0.00000	\$0.05595
Energy Rate (proposed)	\$0.07545		
Less: Power Supply (at current BPCA)	\$0.05595		\$0.05595
Equals: T&D Charge	\$0.01949		
Transmission Charge	\$0.00563		\$0.00563
Distribution Charge	\$0.01387		\$0.01387
			<u>\$0.07545</u>

General Service and General Service TOU

No. Consumer		7,374
Annual Energy Sales (kWh)		159,480,576
On peak energy sales	40.0%	63,792,230
Off peak energy sales	60.0%	95,688,346

		Costs from COS	Unrecovered Customer Charges	Total incl Customer Charges
Purchased Power Demand	33.7%	\$3,359,430	\$458,294	\$3,817,724
Purchased Power Energy	57.1%	\$5,693,272	\$776,677	\$6,469,949
Transmission	2.6%	\$258,737	\$35,297	\$294,034
Distribution	6.6%	\$657,283	\$89,667	\$746,950
Customer		\$2,443,028		
		\$12,411,750		
Less: Customer Charges	100.0%	\$9,968,722	\$1,359,935	\$11,328,657
				\$11,328,657

Residential Rate Calculation

Customer Costs per COS	\$2,443,028
Annual Customer Billing Units	88,488
Calculated Customer Charge	\$28
Proposed Customer Charge	\$12.24
Proposed Customer Billing \$	\$1,083,093
Customer Cost per COS	\$2,443,028
Unrecovered Customer Costs	\$1,359,935

Calculated Energy Charge	\$9,709,985
Unrecovered Customer Costs	\$1,359,935
Total Energy Cost	\$11,069,920
Energy Billing Units	\$159,480,576
Calculated Energy Charge	\$0.06941
Proposed Energy Charge	\$0.07524

TOU Rate Calculations

Customer Charge	\$12.24	\$88,488	\$1,083,093
Additional Cost of Meter for TOU	\$5.00		
Total Customer Charge	\$17.24		

	On Peak	Off Peak	
System Demand	\$1,040,984	\$0	\$1,040,984
Purchased Power Energy	\$2,587,980	\$3,881,970	\$6,469,949
Purchased Power Demand	\$3,817,724	\$0	\$3,817,724
Subtotal	\$7,446,687	\$3,881,970	\$11,328,657
	63,792,230	95,688,346	159,480,576
Proposed Energy Charges	\$0.11673	\$0.04057	

Purchased Power Demand	\$3,359,430		
Purchased Power Energy	\$5,693,272	\$9,052,702	72.9%
Transmission	\$258,737		
Distribution	\$657,283	\$916,020	7.4%
Customer	\$2,443,028	\$2,443,028	19.7%
Total Expense	\$12,411,750	\$12,411,750	100.0%

Transmission	\$258,737	28.2%
Distribution	\$657,283	71.8%
Subtotal T&D Expense	\$916,020	100.0%

Purchased Power Demand	\$3,359,430	
Purchased Power Energy	\$5,693,272	
	\$9,052,702	\$9,052,702

Annual Energy Sales (kWh)	\$159,480,576		\$159,480,576
	\$0.05676	\$0.00000	\$0.05676
Energy Rate (proposed)	\$0.07524		
Less: Power Supply (at current BPCA)	\$0.05676		\$0.05676
Equals: T&D Charge	\$0.01848		
Transmission Charge	\$0.00522		\$0.00522
Distribution Charge	\$0.01326		\$0.01326
			\$0.07524

Large Power less than 50 kVa

No. Consumers	521
Annual Energy Sales (kWh)	54,639,830
Billing Demand - NCP	180,524
Billing Demand - CP	180,524

Purchased Power Demand	\$ 1,216,025
Purchased Power Energy	\$ 1,968,865
Transmission	\$ 71,108
Distribution	\$ 210,875
Customer	\$ 644,307
Total Cost of Service	\$ 4,111,180

TOU Rate Calculations

Proposed Customer Charge	\$ 40.00
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	On Peak	Off Peak	Total
Purchased Power Demand	\$ 1,536,043	\$ -	\$ 1,536,043
System Demand	\$ -	\$ 356,192	\$ 356,192
	\$ 1,536,043	\$ 356,192	\$ 1,892,235
	180,524	180,524	
Demand Charge (per NCP kW)	\$ 8.51	\$ 1.97	
Energy Calculation	\$ 1,968,865		\$ 1,968,865
Energy Sales (kWh)	54,639,830		
Energy Charge	\$ 0.036034		
Less: BPCA Adjustment Factor	\$ -		
Energy Charge at Current BPCA	\$ 0.03600		

Purchased Power Demand	81%	\$ 1,216,025	\$ 320,018	\$ 1,536,043
Purchased Power Energy		\$ 1,968,865		\$ 1,968,865
System Demand	19%	\$ 281,983	\$ 74,209	\$ 356,192
Customer		\$ 644,307		\$ 644,307
Total Cost of Service		\$ 4,111,180		\$ 4,111,180
Less: Consumer and Energy	100%	\$ 1,498,008	\$ 394,227	\$ 1,892,235

Customer Cost of Service	\$ 644,307
Annual Customer Billing Units	6,252
Calculated Customer Charge	\$ 103.06
Proposed Customer Charge	\$ 40.00
Proposed Customer Revenues	\$ 250,080
Unrecovered Customer Charges	\$ 394,227

Large Power 50 - 149 kVa

No. Consumers	638
Annual Energy Sales (kWh)	161,977,347
Billing Demand - NCP	542,120
Billing Demand - CP	542,120

Purchased Power Demand	\$ 3,823,380
Purchased Power Energy	\$ 5,836,613
Transmission	\$ 233,562
Distribution	\$ 603,878
Customer	\$ 1,761,902
Total Cost of Service	\$ 12,259,335

TOU Rate Calculations

Proposed Customer Charge	\$ 90.00			
		On Peak	Off Peak	Total
Purchased Power Demand	\$ 4,703,474	\$ -	\$ -	\$ 4,703,474
System Demand	\$ -	\$ 1,030,208	\$ -	\$ 1,030,208
	\$ 4,703,474	\$ 1,030,208	\$ -	\$ 5,733,682
	542,120	542,120		
Demand Charge (per NCP KW)	\$ 8.68	\$ 1.90		
Energy Calculation	\$ 5,836,613			\$ 5,836,613
Energy Sales (kWh)	161,977,347			
Energy Charge	\$ 0.036034			
Less: BPCA Adjustment Factor	\$ -			
Energy Charge at Current BPCA	\$ 0.036000			
Purchased Power Demand	82% \$ 3,823,380	\$ 880,094		\$ 4,703,474
Purchased Power Energy	\$ 5,836,613			\$ 5,836,613
System Demand	18% \$ 837,440	\$ 192,768		\$ 1,030,208
Customer	\$ 1,761,902			\$ 1,761,902
Total Cost of Service	\$ 12,259,335			\$ 12,259,335
Less: Consumer and Energy	100% \$ 4,660,820	\$ 1,072,862		\$ 5,733,682
Customer Cost of Service	\$ 1,761,902			
Annual Customer Billing Units	7,656			
Calculated Customer Charge	\$ 230.13			
Proposed Customer Charge	\$ 90.00			
Proposed Customer Revenues \$	\$ 689,040		\$ 689,040	
Unrecovered Customer Charges	\$ 1,072,862		\$ 1,072,862	\$ 12,259,335

Large Power 150 - 299 kVa

No. Consumers	166
Annual Energy Sales (kWh)	102,929,554
Billing Demand - NCP	342,608
Billing Demand - CP	342,608

Purchased Power Demand	\$ 2,534,219
Purchased Power Energy	\$ 3,708,913
Transmission	\$ 150,594
Distribution	\$ 342,221
Customer	\$ 1,081,525
Total Cost of Service	\$ 7,817,472

TOU Rate Calculations

Proposed Customer Charge	\$ 165.00
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	On Peak	Off Peak	Total
Purchased Power Demand	\$ 3,164,497	\$ -	\$ 3,164,497
System Demand	\$ -	\$ 615,382	\$ 615,382
	\$ 3,164,497	\$ 615,382	\$ 3,779,879
	342,608	342,608	
Demand Charge (per NCP kW)	\$ 9.24	\$ 1.80	
Energy Calculation	\$ 3,708,913		\$ 3,708,913
Energy Sales (kWh)	102,929,554		
Energy Charge	\$ 0.036034		
Less: BPCA Adjustment Factor	\$ -		
Energy Charge at Current BPCA	\$ 0.036000		

Purchased Power Demand	84%	\$ 2,534,219	\$ 630,278	\$ 3,164,497
Purchased Power Energy		\$ 3,708,913		\$ 3,708,913
System Demand	16%	\$ 492,815	\$ 122,567	\$ 615,382
Customer		\$ 1,081,525		\$ 1,081,525
Total Cost of Service		\$ 7,817,472		\$ 7,817,472
Less: Consumer and Energy	100%	\$ 3,027,034	\$ 752,845	\$ 3,779,879

Customer Cost of Service	\$ 1,081,525
Annual Customer Billing Units	1,992
Calculated Customer Charge	\$ 542.93
Proposed Customer Charge	\$ 165.00
Proposed Customer Revenues	\$ 328,680
Unrecovered Customer Charges	\$ 752,845

Large Power 300 - 499 kVa

No. Consumers	69
Annual Energy Sales (kWh)	82,471,918
Billing Demand - NCP	270,263
Billing Demand - CP	270,623

Purchased Power Demand	\$ 2,087,426
Purchased Power Energy	\$ 2,971,753
Transmission	\$ 127,535
Distribution	\$ 265,373
Customer	\$ 844,011
Total Cost of Service	\$ 6,296,098

TOU Rate Calculations

Proposed Customer Charge	\$ 265.00
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	On Peak	Off Peak	Total
Purchased Power Demand	\$ 2,613,076	\$ -	\$ 2,613,076
System Demand	\$ -	\$ 491,849	\$ 491,849
	\$ 2,613,076	\$ 491,849	\$ 3,104,925
	270,623	270,263	
Demand Charge (per NCP kW)	\$ 9.66	\$ 1.82	
Energy Calculation	\$ 2,971,753		\$ 2,971,753
Energy Sales (kWh)	82,471,918		
Energy Charge	\$ 0.036034		
Less: BPCA Adjustment Factor	\$ -		
Energy Charge at Current BPCA	\$ 0.036000		

Purchased Power Demand	84%	\$ 2,087,426	\$ 525,650	\$ 2,613,076
Purchased Power Energy		\$ 2,971,753		\$ 2,971,753
System Demand	16%	\$ 392,908	\$ 98,941	\$ 491,849
Customer		\$ 844,011		\$ 844,011
Total Cost of Service		\$ 6,296,098		\$ 6,296,098
Less: Consumer and Energy	100%	\$ 2,480,334	\$ 624,591	\$ 3,104,925

Customer Cost of Service	\$ 844,011
Annual Customer Billing Units	828
Calculated Customer Charge	\$ 1,019.34
Proposed Customer Charge	\$ 265.00
Proposed Customer Revenues	\$ 219,420
Unrecovered Customer Charges	\$ 624,591

Large Power 500 - 999 kVa

No. Consumers	47
Annual Energy Sales (kWh)	113,706,530
Billing Demand - NCP	317,572
Billing Demand - CP	317,572

Purchased Power Demand	\$ 2,580,531
Purchased Power Energy	\$ 4,097,246
Transmission	\$ 154,346
Distribution	\$ 333,917
Customer	\$ 1,140,990
Total Cost of Service	\$ 8,307,030

TOU Rate Calculations

Proposed Customer Charge	\$ 515.00
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	On Peak	Off Peak	Total
Purchased Power Demand	\$ 3,295,737	\$ -	\$ 3,295,737
System Demand	\$ -	\$ 623,587	\$ 623,587
	\$ 3,295,737	\$ 623,587	\$ 3,919,324
	317,572	317,572	
Demand Charge (per NCP kW)	\$ 10.38	\$ 1.96	
Energy Calculation	\$ 4,097,246		\$ 4,097,246
Energy Sales (kWh)	113,706,530		
Energy Charge	\$ 0.036034		
Less: BPCA Adjustment Factor	\$ -		
Energy Charge at Current BPCA	\$ 0.036000		

Purchased Power Demand	84%	\$ 2,580,531	\$ 715,206	\$ 3,295,737
Purchased Power Energy		\$ 4,097,246		\$ 4,097,246
System Demand	16%	\$ 488,263	\$ 135,324	\$ 623,587
Customer		\$ 1,140,990		\$ 1,140,990
Total Cost of Service		\$ 8,307,030		\$ 8,307,030
Less: Consumer and Energy	100%	\$ 3,068,794	\$ 850,530	\$ 3,919,324

Customer Cost of Service	\$ 1,140,990
Annual Customer Billing Units	564
Calculated Customer Charge	\$ 2,023.03
Proposed Customer Charge	\$ 515.00
Proposed Customer Revenues \$	\$ 290,460
Unrecovered Customer Charges	\$ 850,530

Large Power 1000 kVa and above

No. Consumers	19
Annual Energy Sales (kWh)	175,573,222
Billing Demand - NCP	402,833
Billing Demand - CP	402,833

Purchased Power Demand	\$ 3,423,169
Purchased Power Energy	\$ 6,110,434
Transmission	\$ 220,219
Distribution	\$ 364,036
Customer	\$ 1,628,994
Total Cost of Service	\$ 11,746,852

TOU Rate Calculations

Proposed Customer Charge	\$ 1,015.00
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	On Peak	Off Peak	Total
Purchased Power Demand	\$ 4,616,986	\$ -	\$ 4,616,986
System Demand	\$ -	\$ 788,012	\$ 788,012
	\$ 4,616,986	\$ 788,012	\$ 5,404,998
Demand Charge (per NCP KW)	\$ 402,833	\$ 402,833	
	\$ 11.46	\$ 1.96	
Energy Calculation	\$ 6,110,434		\$ 6,110,434
Energy Sales (kWh)	175,573,222		
Energy Charge	\$ 0.034803		
Less: BPCA Adjustment Factor	\$ -		
Energy Charge at Current BPCA	\$ 0.034800		

Purchased Power Demand	85%	\$ 3,423,169	\$ 1,193,817	\$ 4,616,986
Purchased Power Energy		\$ 6,110,434		\$ 6,110,434
System Demand	15%	\$ 584,255	\$ 203,757	\$ 788,012
Customer		\$ 1,628,994		\$ 1,628,994
Total Cost of Service		\$ 11,746,852		\$ 11,746,852
Less: Consumer and Energy	100%	\$ 4,007,424	\$ 1,397,574	\$ 5,404,998

Customer Cost of Service	\$ 1,628,994		
Annual Customer Billing Units	228		
Calculated Customer Charge	\$ 7,144.71		
Proposed Customer Charge	\$ 1,015.00		
Proposed Customer Revenues \$	\$ 231,420	\$	231,420
Unrecovered Customer Charges	\$ 1,397,574	\$	11,746,852

RST

Page 1 of 2

**RATE SCHEDULE RST
RESIDENTIAL SERVICE TIME-OF-USE**

AVAILABILITY:

Available throughout the entire territory served by the Ocala Electric Utility.

APPLICABLE:

To full domestic residential electric service consumers in private residences, served through one residential meter and individually metered apartments for all domestic uses and to electric service to common areas of residential multi-family units where the electricity used does not exceed 0.3 kVA per associated residential unit who enter into contract with the City of Ocala for a period of one (1) year for application of time-of-use rates.

CHARACTER OF SERVICE:

Continuous service, alternating current, sixty hertz, 120/240 volt, single-phase or 120/240 or 120/208 volt, three-phase at the option of the Utility. Three-phase service will be supplied only under the conditions set forth in the City of Ocala's current Rules and Regulations for Electric Service.

LIMITATIONS OF SERVICE:

Additional charges for three-phase service are borne by the customer including additional cost of metering equipment. These costs are non-refundable and all equipment will remain the property of the City.

Service under the rate is subject to the Ocala Electric Utility Department's Rules and Regulations for Electric Service.

RATE PER MONTH:

Service Charge for Single-Phase

~~\$11.90~~ 14.35

All kWh

On-Peak kWh

Off-Peak kWh

~~\$0.1115~~ per kWh

~~\$0.0538~~ per kWh

0.1175

0.0403

The designated "On-Peak" and "Off-Peak" periods, expressed in terms of prevailing clock time, are as follows:

Continued on Page 2

RATE SCHEDULE GST
GENERAL SERVICE NON-DEMAND TIME-OF-USE

AVAILABILITY:

Available throughout the entire territory served by the Ocala Electric Utility.

APPLICABLE:

To all commercial consumers, including churches, schools and public meeting places, who enter into contract with the City of Ocala for a period of one (1) year for application of time-of-use rates.

CHARACTER OF SERVICE:

Continuous service, alternating current, sixty hertz, may be single-phase or three-phase at standard secondary voltages at the option of the Utility.

LIMITATIONS OF SERVICE:

Energy supplied hereunder will normally be delivered through not more than one single-phase or one polyphase meter.

Where special equipment to serve the customer is required, the City may, at its option, require a specified Term Service Contract. When the customer requires the Utility to furnish and install more than one point of transformation beyond the electric meter or any other special facilities for the exclusive use of the customer, such customer will be required to pay a monthly charge of 1-1/2 percent of the City of Ocala's installed cost of all facilities provided, in addition to all charges as stated herein.

Service under the rate is subject to the Ocala Electric Utility Department's Rules and Regulations for Electric Service.

RATE PER MONTH:

		\$ 17.24
Service Charge		\$11.90
All kWh	<u>On-Peak kWh</u>	<u>Off-Peak kWh</u>
	\$0.1115 per kWh	\$0.0538 per kWh
	\$ 0.11673	\$ 0.04057

The designated "On-Peak" and "Off-Peak" periods, expressed in terms of prevailing clock time, are as follows:

Continued on Page 2

GSDT

Page 1 of 3

RATE SCHEDULE GSDT
 GENERAL SERVICE DEMAND TIME-OF-USE

AVAILABILITY:

Available throughout the entire territory served by the Ocala Electric Utility.

APPLICABLE:

Applicable to Utility customers other than residential with On-Peak or Off-Peak electrical demand requirement of 50 kVA or more who enter into contract with the City of Ocala for a period of one (1) year for application of time-of-use rates.

CHARACTER OF SERVICE:

Continuous service, alternating current, sixty hertz, single-or-three-phase, and available standard voltage at the option of the Utility.

LIMITATIONS OF SERVICE:

Power supplied hereunder will normally be delivered through not more than one meter.

Where special equipment to serve the customer is required, the City may, at its option, require a specified Term Service Contract. When the customer requires the Utility to furnish and install more than one point of transformation beyond the electric meter or any other special facilities for the exclusive use of the customer, such customer shall be required to pay a monthly charge of 1-1/2 percent of the City of Ocala's installed cost of all facilities provided, in addition to all charges as stated herein.

Service under the rate is subject to the Ocala Electric Utility Department's Rules and Regulations for Electric Service.

RATE PER MONTH:

<u>Service Charge:</u>	\$38.00	<i>Varies with level of demand</i>	
<u>Demand Charge:</u> Off-Peak kVA	No Charge		LP < 50
	On-Peak kVA		\$ 5.95
<u>Energy Charge:</u> Off-Peak kWh	\$0.0538		LP 150-299
	On-Peak kWh	\$0.0614	LP 300-499
		LP 500-999	
		LP 1000 or more	

The designated "On-Peak" and "Off-Peak" periods, expressed in terms of prevailing clock time, are as follows:

Continued on Page 2

RST **Page 1 of 2**
RATE SCHEDULE RST
RESIDENTIAL SERVICE TIME-OF-USE

AVAILABILITY:

Available throughout the entire territory served by the Ocala Electric Utility.

APPLICABLE:

To full domestic residential electric service consumers in private residences, served through one residential meter and individually metered apartments for all domestic uses and to electric service to common areas of residential multi-family units where the electricity used does not exceed 0.3 kVA per associated residential unit who enter into contract with the City of Ocala for a period of one (1) year for application of time-of-use rates.

CHARACTER OF SERVICE:

Continuous service, alternating current, sixty hertz, 120/240 volt, single-phase or 120/240 or 120/208 volt, three-phase at the option of the Utility. Three-phase service will be supplied only under the conditions set forth in the City of Ocala's current Rules and Regulations for Electric Service.

LIMITATIONS OF SERVICE:

Additional charges for three-phase service are borne by the customer including additional cost of metering equipment. These costs are non-refundable and all equipment will remain the property of the City.

Service under the rate is subject to the Ocala Electric Utility Department's Rules and Regulations for Electric Service.

RATE PER MONTH:

Charge	Amount	
	On-Peak	Off-Peak
Customer Charge	\$14.35	\$14.35
Power Supply Charge	\$0.11750	\$0.04030
Subtotal Usage Charge	\$0.11750	\$0.04030

The designated "On-Peak" and "Off-Peak" periods, expressed in terms of prevailing clock time, are as follows:

Continued on Page 2

GST RATE SCHEDULE GST GENERAL SERVICE NON-DEMAND TIME-OF-USE		Page 1 of 2
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AVAILABILITY:

Available throughout the entire territory served by the Ocala Electric Utility.

APPLICABLE:

To all commercial consumers, including churches, schools and public meeting places, who enter into contract with the City of Ocala for a period of one (1) year for application of time-of-use rates.

CHARACTER OF SERVICE:

Continuous service, alternating current, sixty hertz, may be single-phase or three-phase at standard secondary voltages at the option of the Utility.

LIMITATIONS OF SERVICE:

Energy supplied hereunder will normally be delivered through not more than one single-phase or one polyphase meter.

Where special equipment to serve the customer is required, the City may, at its option, require a specified Term Service Contract. When the customer requires the Utility to furnish and install more than one point of transformation beyond the electric meter or any other special facilities for the exclusive use of the customer, such customer will be required to pay a monthly charge of 1.5 percent of the City of Ocala's installed cost of all facilities provided, in addition to all charges as stated herein.

Service under the rate is subject to the Ocala Electric Utility Department's Rules and Regulations for Electric Service.

RATE PER MONTH:

Charge	Amount	
	On-Peak	Off-Peak
Customer Charge	\$17.24	\$17.24
Power Supply Charge	\$0.11673	\$0.04057
Subtotal Usage Charge	\$0.11673	\$0.04057

The designated "On-Peak" and "Off-Peak" periods, expressed in terms of prevailing clock time, are as follows:

Continued on Page 2

GSDT 05, 06	RATE SCHEDULE GSDT GENERAL SERVICE DEMAND TIME-OF-USE	Page 1 of 3
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AVAILABILITY:

Available throughout the entire territory served by the Ocala Electric Utility.

APPLICABLE:

Applicable to Utility customers other than residential with On-Peak or Off-Peak electrical demand requirement of 50 kVA or more who enter into contract with the City of Ocala for a period of one (1) year for application of time-of-use rates.

CHARACTER OF SERVICE:

Continuous service, alternating current, sixty hertz, single or three-phase, and available standard voltage at the option of the Utility.

LIMITATIONS OF SERVICE:

Power supplied hereunder will normally be delivered through not more than one meter.

Where special equipment to serve the customer is required, the City may, at its option, require a specified Term Service Contract. When the customer requires the Utility to furnish and install more than one point of transformation beyond the electric meter or any other special facilities for the exclusive use of the customer, such customer shall be required to pay a monthly charge of 1-1/2 percent of the City of Ocala's installed cost of all facilities provided, in addition to all charges as stated herein.

Service under the rate is subject to the Ocala Electric Utility Department's Rules and Regulations for Electric Service.

RATE PER MONTH:

Rate Name	GSDT-1	GSDT-2	GSDT-3	GSDT-4	GSDT-5	GSDT-6
Demand (kVA)	Less than 50	50-149	150-299	300-499	500-999	1000 or over
Customer Charge	\$40.00	\$90.00	\$165.00	\$265.00	\$515.00	\$1,015.00
Off Peak Demand Charge	\$1.97	\$1.90	\$1.80	\$1.82	\$1.96	\$1.96
On Peak Demand Charge	\$8.51	\$8.68	\$9.24	\$9.66	\$10.38	\$11.46
Energy Charge	\$0.03600	\$0.03600	\$0.03600	\$0.03600	\$0.03600	\$0.03480

The designated "On-Peak" and "Off-Peak" periods, expressed in terms of prevailing clock time, are as follows:

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