

# AUSLEY & McMULLEN

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November 15, 2007

HAND DELIVERED

**CONFIDENTIAL**

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RECEIVED-FPSC  
07 NOV 15 PM 2:19  
COMMISSION  
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 070001-EI

**REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT**  
**(CONFIDENTIAL DOCUMENTS ATTACHED)**

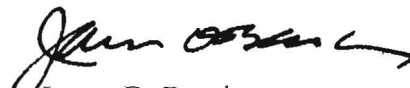
Dear Ms. Cole:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of September 2007 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

**DECLASSIFIED**  
11/16/09 Kmp  
DOCUMENT NUMBER-DATE  
10315 NOV 15 07  
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2007

**CONFIDENTIAL**  
**DECLASSIFIED**

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	9/3/2007	F02	*	*	353.36	\$94.50
2.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	9/4/2007	F02	*	*	362.71	\$95.42
3.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	9/5/2007	F02	*	*	715.76	\$95.82
4.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	9/6/2007	F02	*	*	539.45	\$96.37
5.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	9/7/2007	F02	*	*	362.83	\$95.57
6.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	9/8/2007	F02	*	*	1,081.55	\$95.57
7.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	9/10/2007	F02	*	*	353.44	\$97.08
8.	Polk	Transmontaigne	Manatee	MTC	Polk	9/2/2007	F02	*	*	176.67	\$95.09
9.	Polk	Transmontaigne	Manatee	MTC	Polk	9/3/2007	F02	*	*	176.69	\$95.10
10.	Polk	Transmontaigne	Manatee	MTC	Polk	9/4/2007	F02	*	*	362.79	\$96.02
11.	Polk	Transmontaigne	Manatee	MTC	Polk	9/5/2007	F02	*	*	362.81	\$96.42
12.	Polk	Transmontaigne	Manatee	MTC	Polk	9/6/2007	F02	*	*	539.55	\$96.97
13.	Polk	Transmontaigne	Manatee	MTC	Polk	9/7/2007	F02	*	*	362.81	\$96.17
14.	Polk	Transmontaigne	Manatee	MTC	Polk	9/11/2007	F02	*	*	544.50	\$97.51
15.	Polk	Transmontaigne	Manatee	MTC	Polk	9/12/2007	F02	*	*	361.32	\$100.10
16.	Polk	Transmontaigne	Manatee	MTC	Polk	9/13/2007	F02	*	*	720.37	\$101.31
17.	Polk	Transmontaigne	Manatee	MTC	Polk	9/24/2007	F02	*	*	544.54	\$103.00
18.	Polk	Transmontaigne	Manatee	MTC	Polk	9/25/2007	F02	*	*	726.25	\$101.56
19.	Polk	Transmontaigne	Manatee	MTC	Polk	9/26/2007	F02	*	*	363.28	\$101.41

\* No analysis taken  
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER - DATE  
10315 NOV 15 07  
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: September Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2007

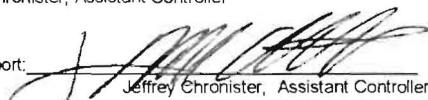
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
20.	Phillips	Transmontaigne	Manatee	MTC	Phillips	9/18/2007	F02	*	*	353.31	\$102.70
21.	Phillips	Transmontaigne	Manatee	MTC	Phillips	9/1/2007	F06	*	*	775.20	\$62.74
22.	Phillips	Transmontaigne	Manatee	MTC	Phillips	9/4/2007	F06	*	*	461.55	\$62.96
23.	Phillips	Transmontaigne	Manatee	MTC	Phillips	9/5/2007	F06	*	*	466.65	\$63.04
24.	Phillips	Transmontaigne	Manatee	MTC	Phillips	9/6/2007	F06	*	*	463.86	\$63.07
25.	Phillips	Transmontaigne	Manatee	MTC	Phillips	9/7/2007	F06	*	*	630.03	\$62.96
26.	Phillips	Transmontaigne	Manatee	MTC	Phillips	9/10/2007	F06	*	*	625.55	\$63.38
27.	Phillips	Transmontaigne	Manatee	MTC	Phillips	9/11/2007	F06	*	*	623.43	\$64.76
28.	Phillips	Transmontaigne	Manatee	MTC	Phillips	9/12/2007	F06	*	*	315.88	\$65.98
29.	Phillips	Transmontaigne	Manatee	MTC	Phillips	9/13/2007	F06	*	*	787.07	\$66.28
30.	Phillips	Transmontaigne	Manatee	MTC	Phillips	9/14/2007	F06	*	*	624.94	\$65.88
31.	Phillips	Transmontaigne	Manatee	MTC	Phillips	9/17/2007	F06	*	*	784.93	\$66.06
32.	Phillips	Transmontaigne	Manatee	MTC	Phillips	9/18/2007	F06	*	*	305.83	\$66.13
33.	Phillips	Transmontaigne	Manatee	MTC	Phillips	9/19/2007	F06	*	*	316.79	\$66.38
34.	Phillips	Transmontaigne	Manatee	MTC	Phillips	9/20/2007	F06	*	*	310.78	\$66.81
35.	Phillips	Transmontaigne	Manatee	MTC	Phillips	9/21/2007	F06	*	*	317.12	\$67.16

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2007  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2007

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Transmontaigne	Big Bend	9/3/2007	F02	353.36	\$94.50	33,390.82	\$0.00	33,390.82	\$94.50	\$0.00	\$94.50	\$0.00	\$0.00	\$0.00	\$94.50
2.	Big Bend	Transmontaigne	Big Bend	9/4/2007	F02	362.71	\$95.42	34,610.21	\$0.00	34,610.21	\$95.42	\$0.00	\$95.42	\$0.00	\$0.00	\$0.00	\$95.42
3.	Big Bend	Transmontaigne	Big Bend	9/5/2007	F02	715.76	\$95.82	68,583.64	\$0.00	68,583.64	\$95.82	\$0.00	\$95.82	\$0.00	\$0.00	\$0.00	\$95.82
4.	Big Bend	Transmontaigne	Big Bend	9/6/2007	F02	539.45	\$96.37	51,984.35	\$0.00	51,984.35	\$96.37	\$0.00	\$96.37	\$0.00	\$0.00	\$0.00	\$96.37
5.	Big Bend	Transmontaigne	Big Bend	9/7/2007	F02	362.83	\$95.57	34,674.89	\$0.00	34,674.89	\$95.57	\$0.00	\$95.57	\$0.00	\$0.00	\$0.00	\$95.57
6.	Big Bend	Transmontaigne	Big Bend	9/8/2007	F02	1,081.55	\$95.57	103,360.21	\$0.00	103,360.21	\$95.57	\$0.00	\$95.57	\$0.00	\$0.00	\$0.00	\$95.57
7.	Big Bend	Transmontaigne	Big Bend	9/10/2007	F02	353.44	\$97.08	34,312.80	\$0.00	34,312.80	\$97.08	\$0.00	\$97.08	\$0.00	\$0.00	\$0.00	\$97.08
8.	Polk	Transmontaigne	Polk	9/2/2007	F02	176.67	\$95.09	16,800.40	\$0.00	16,800.40	\$95.09	\$0.00	\$95.09	\$0.00	\$0.00	\$0.00	\$95.09
9.	Polk	Transmontaigne	Polk	9/3/2007	F02	176.69	\$95.10	16,802.65	\$0.00	16,802.65	\$95.10	\$0.00	\$95.10	\$0.00	\$0.00	\$0.00	\$95.10
10.	Polk	Transmontaigne	Polk	9/4/2007	F02	362.79	\$96.02	34,834.93	\$0.00	34,834.93	\$96.02	\$0.00	\$96.02	\$0.00	\$0.00	\$0.00	\$96.02
11.	Polk	Transmontaigne	Polk	9/5/2007	F02	362.81	\$96.42	34,981.98	\$0.00	34,981.98	\$96.42	\$0.00	\$96.42	\$0.00	\$0.00	\$0.00	\$96.42
12.	Polk	Transmontaigne	Polk	9/6/2007	F02	539.55	\$96.97	52,317.55	\$0.00	52,317.55	\$96.97	\$0.00	\$96.97	\$0.00	\$0.00	\$0.00	\$96.97
13.	Polk	Transmontaigne	Polk	9/7/2007	F02	362.81	\$96.17	34,890.54	\$0.00	34,890.54	\$96.17	\$0.00	\$96.17	\$0.00	\$0.00	\$0.00	\$96.17
14.	Polk	Transmontaigne	Polk	9/11/2007	F02	544.50	\$97.51	53,095.03	\$0.00	53,095.03	\$97.51	\$0.00	\$97.51	\$0.00	\$0.00	\$0.00	\$97.51
15.	Polk	Transmontaigne	Polk	9/12/2007	F02	361.32	\$100.10	36,167.51	\$0.00	36,167.51	\$100.10	\$0.00	\$100.10	\$0.00	\$0.00	\$0.00	\$100.10
16.	Polk	Transmontaigne	Polk	9/13/2007	F02	720.37	\$101.31	72,983.64	\$0.00	72,983.64	\$101.31	\$0.00	\$101.31	\$0.00	\$0.00	\$0.00	\$101.31
17.	Polk	Transmontaigne	Polk	9/24/2007	F02	544.54	\$103.00	56,086.62	\$0.00	56,086.62	\$103.00	\$0.00	\$103.00	\$0.00	\$0.00	\$0.00	\$103.00
18.	Polk	Transmontaigne	Polk	9/25/2007	F02	726.25	\$101.56	73,756.39	\$0.00	73,756.39	\$101.56	\$0.00	\$101.56	\$0.00	\$0.00	\$0.00	\$101.56
19.	Polk	Transmontaigne	Polk	9/26/2007	F02	363.28	\$101.41	36,842.04	\$0.00	36,842.04	\$101.41	\$0.00	\$101.41	\$0.00	\$0.00	\$0.00	\$101.41

\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

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\*\* SPECIFIED CONFIDENTIAL \*\*  
 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2007  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2007

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
20	Phillips	Transmontaigne	Phillips	9/18/2007	F02	353.31	\$ 102.70	36,285.86	\$ 0.00	36,285.86	\$ 102.70	\$ 0.00	\$ 102.70	\$ 0.00	\$ 0.00	\$ 0.00	\$ 102.70
21	Phillips	Transmontaigne	Phillips	9/1/2007	F06	775.20	\$ 62.74	48,635.98	\$ 0.00	48,635.98	\$ 62.74	\$ 0.00	\$ 62.74	\$ 0.00	\$ 0.00	\$ 0.00	\$ 62.74
22	Phillips	Transmontaigne	Phillips	9/4/2007	F06	461.55	\$ 62.96	29,059.16	\$ 0.00	29,059.16	\$ 62.96	\$ 0.00	\$ 62.96	\$ 0.00	\$ 0.00	\$ 0.00	\$ 62.96
23	Phillips	Transmontaigne	Phillips	9/5/2007	F06	466.65	\$ 63.04	29,417.59	\$ 0.00	29,417.59	\$ 63.04	\$ 0.00	\$ 63.04	\$ 0.00	\$ 0.00	\$ 0.00	\$ 63.04
24	Phillips	Transmontaigne	Phillips	9/6/2007	F06	463.86	\$ 63.07	29,257.92	\$ 0.00	29,257.92	\$ 63.07	\$ 0.00	\$ 63.07	\$ 0.00	\$ 0.00	\$ 0.00	\$ 63.07
25	Phillips	Transmontaigne	Phillips	9/7/2007	F06	630.03	\$ 62.96	39,666.67	\$ 0.00	39,666.67	\$ 62.96	\$ 0.00	\$ 62.96	\$ 0.00	\$ 0.00	\$ 0.00	\$ 62.96
26	Phillips	Transmontaigne	Phillips	9/10/2007	F06	625.55	\$ 63.38	39,650.44	\$ 0.00	39,650.44	\$ 63.38	\$ 0.00	\$ 63.38	\$ 0.00	\$ 0.00	\$ 0.00	\$ 63.38
27	Phillips	Transmontaigne	Phillips	9/11/2007	F06	623.43	\$ 64.76	40,373.30	\$ 0.00	40,373.30	\$ 64.76	\$ 0.00	\$ 64.76	\$ 0.00	\$ 0.00	\$ 0.00	\$ 64.76
28	Phillips	Transmontaigne	Phillips	9/12/2007	F06	315.88	\$ 65.98	20,843.33	\$ 0.00	20,843.33	\$ 65.98	\$ 0.00	\$ 65.98	\$ 0.00	\$ 0.00	\$ 0.00	\$ 65.98
29	Phillips	Transmontaigne	Phillips	9/13/2007	F06	787.07	\$ 66.28	52,170.89	\$ 0.00	52,170.89	\$ 66.28	\$ 0.00	\$ 66.28	\$ 0.00	\$ 0.00	\$ 0.00	\$ 66.28
30	Phillips	Transmontaigne	Phillips	9/14/2007	F06	624.94	\$ 65.88	41,174.13	\$ 0.00	41,174.13	\$ 65.88	\$ 0.00	\$ 65.88	\$ 0.00	\$ 0.00	\$ 0.00	\$ 65.88
31	Phillips	Transmontaigne	Phillips	9/17/2007	F06	784.93	\$ 66.06	51,852.45	\$ 0.00	51,852.45	\$ 66.06	\$ 0.00	\$ 66.06	\$ 0.00	\$ 0.00	\$ 0.00	\$ 66.06
32	Phillips	Transmontaigne	Phillips	9/18/2007	F06	305.83	\$ 66.13	20,226.05	\$ 0.00	20,226.05	\$ 66.13	\$ 0.00	\$ 66.13	\$ 0.00	\$ 0.00	\$ 0.00	\$ 66.13
33	Phillips	Transmontaigne	Phillips	9/19/2007	F06	316.79	\$ 66.38	21,030.10	\$ 0.00	21,030.10	\$ 66.38	\$ 0.00	\$ 66.38	\$ 0.00	\$ 0.00	\$ 0.00	\$ 66.38
34	Phillips	Transmontaigne	Phillips	9/20/2007	F06	310.78	\$ 66.81	20,763.19	\$ 0.00	20,763.19	\$ 66.81	\$ 0.00	\$ 66.81	\$ 0.00	\$ 0.00	\$ 0.00	\$ 66.81
35	Phillips	Transmontaigne	Phillips	9/21/2007	F06	317.12	\$ 67.16	21,297.77	\$ 0.00	21,297.77	\$ 67.16	\$ 0.00	\$ 67.16	\$ 0.00	\$ 0.00	\$ 0.00	\$ 67.16

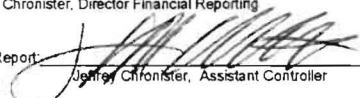
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: September Year: 2007  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2007

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
None.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY


1. Reporting Month: September Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	46,716.20	\$38.57	\$10.98	\$49.55	2.99	11,980	7.08	10.84
2.	Coal Sales	10,IL,157	LTC	RB	38,502.60	\$30.98	\$11.28	\$42.26	2.95	11,164	8.70	12.54
3.	Synthetic American Fuel	10, IL,165	LTC	RB	49,884.90	\$34.14	\$10.64	\$44.78	2.87	12,097	8.95	9.06
4.	Dodge Hill Mining	9,KY,225	LTC	RB	41,064.90	\$43.54	\$10.56	\$54.10	2.54	12,611	9.09	7.04
5.	Knight Hawk	10,IL,77&145	LTC	RB	10,950.74	\$30.56	\$11.36	\$41.92	3.35	11,205	9.48	11.93
6.	SMCC	9, KY, 233	S	RB	20,516.70	\$32.00	\$12.40	\$44.40	3.01	11,634	10.86	9.59
7.	Phoenix	9,KY,177	S	RB	16,331.60	\$25.50	\$12.98	\$38.48	3.91	11,711	9.33	10.17
8.	Phoenix	9,KY,55	S	RB	21,088.60	\$34.00	\$10.55	\$44.55	2.55	11,471	11.73	9.86
9.	Phoenix	9,KY,177	S	RB	1,565.50	\$32.00	\$12.98	\$44.98	2.55	11,471	11.73	9.86
10.	Alliance Coal	9,KY,107	LTC	RB	33,214.60	\$38.09	\$10.30	\$48.39	2.99	11,980	7.08	10.84

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2007

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	46,716.20	N/A	\$0.00	\$37.95	\$0.62	\$38.57	\$0.00	\$38.57
2.	Coal Sales	10,IL,157	LTC	38,502.60	N/A	\$0.00	\$30.98	\$0.00	\$30.98	\$0.00	\$30.98
3.	Synthetic American Fuel	10,IL,165	LTC	49,884.90	N/A	\$0.00	\$34.14	\$0.00	\$34.14	\$0.00	\$34.14
4.	Dodge Hill Mining	9,KY,225	LTC	41,064.90	N/A	\$0.00	\$43.10	\$0.44	\$43.54	\$0.00	\$43.54
5.	Knight Hawk	10,IL,77&145	LTC	10,950.74	N/A	\$0.00	\$30.56	\$0.00	\$30.56	\$0.00	\$30.56
6.	SMCC	9, KY, 233	S	20,516.70	N/A	\$0.00	\$32.00	\$0.00	\$32.00	\$0.00	\$32.00
7.	Phoenix	9,KY,177	S	16,331.60	N/A	\$0.00	\$25.50	\$0.00	\$25.50	\$0.00	\$25.50
8.	Phoenix	9,KY,55	S	21,088.60	N/A	\$0.00	\$34.00	\$0.00	\$34.00	\$0.00	\$34.00
9.	Phoenix	9,KY,177	S	1,565.50	N/A	\$0.00	\$32.00	\$0.00	\$32.00	\$0.00	\$32.00
10.	Alliance Coal	9,KY,107	LTC	33,214.60	N/A	\$0.00	\$37.95	\$0.14	\$38.09	\$0.00	\$38.09

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1	Alliance Coal	10,IL,193	White Cnty., IL	RB	46,716.20	\$38.57	\$0.00	\$0.00	\$0.00	\$10.98	\$0.00	\$0.00	\$0.00	\$0.00	\$10.98	\$49.55
2	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	38,502.60	\$30.98	\$0.00	\$0.00	\$0.00	\$11.28	\$0.00	\$0.00	\$0.00	\$0.00	\$11.28	\$42.26
3	Synthetic American Fuel	10, IL,165	Saline Cnty., IL	RB	49,884.90	\$34.14	\$0.00	\$0.00	\$0.00	\$10.64	\$0.00	\$0.00	\$0.00	\$0.00	\$10.64	\$44.78
4	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	41,064.90	\$43.54	\$0.00	\$0.00	\$0.00	\$10.56	\$0.00	\$0.00	\$0.00	\$0.00	\$10.56	\$54.10
5	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	10,950.74	\$30.56	\$0.00	\$0.00	\$0.00	\$11.36	\$0.00	\$0.00	\$0.00	\$0.00	\$11.36	\$41.92
6	SMCC	9, KY, 233	Webster Cnty, KY	RB	20,516.70	\$32.00	\$0.00	\$0.00	\$0.00	\$12.40	\$0.00	\$0.00	\$0.00	\$0.00	\$12.40	\$44.40
7	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	16,331.60	\$25.50	\$0.00	\$0.00	\$0.00	\$12.98	\$0.00	\$0.00	\$0.00	\$0.00	\$12.98	\$38.48
8	Phoenix	9,KY,55	Crittenden Cnty., KY	RB	21,088.60	\$34.00	\$0.00	\$0.00	\$0.00	\$10.55	\$0.00	\$0.00	\$0.00	\$0.00	\$10.55	\$44.55
9	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	1,565.50	\$32.00	\$0.00	\$0.00	\$0.00	\$12.98	\$0.00	\$0.00	\$0.00	\$0.00	\$12.98	\$44.98
10	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	33,214.60	\$38.09	\$0.00	\$0.00	\$0.00	\$10.30	\$0.00	\$0.00	\$0.00	\$0.00	\$10.30	\$48.39

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

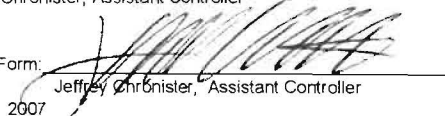
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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year. 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2007

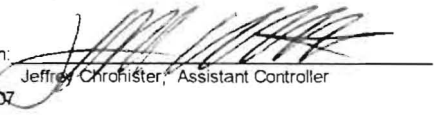
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Transfer Facility	N/A	N/A	OB	358,219.00	\$39.77	\$12.38	\$52.15	2.91	11,831	8.76	10.28

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2007

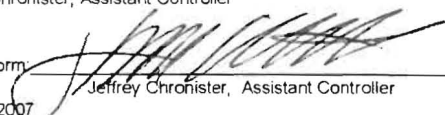
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	358,219.00	N/A	\$0.00	\$39.77	\$0.00	\$39.77	\$0.00	\$39.77

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2007  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Transfer Facility	N/A	Davant, La.	OB	358,219.00	\$39.77	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12.38	\$0.00	\$0.00	\$12.38	\$52.15

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- |  |   |
|--|---|
| 1. Reporting Month: September Year: 2007                               | 4. Name, Title & Telephone Number of Contact Person Concerning Data<br>Submitted on this Form: Jeffrey Chronister, Assistant Controller<br>(813) 228 - 1609               |
| 2. Reporting Company: Tampa Electric Company                           | 5. Signature of Official Submitting Form: <br>Jeffrey Chronister, Assistant Controller |
| 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1) | 6. Date Completed: November 15, 2007  |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	31,060.40	\$42.80	\$3.93	\$46.73	4.91	14,291	0.33	6.03

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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FPSC Form 423-2(a)

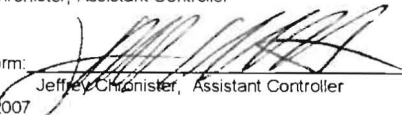
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2007

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	SSM Petcoke	N/A	S	31,060.40	N/A	\$0.00	\$44.55	(\$1.75)	\$42.80	\$0.00	\$42.80

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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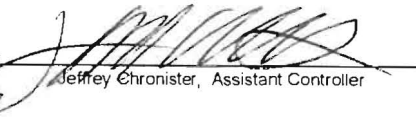
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	SSM Petcoke	N/A	Davant, La.	RB	31,060.40	\$42.80	\$0.00	\$0.00	\$0.00	\$3.93	\$0.00	\$0.00	\$0.00	\$0.00	\$3.93	\$46.73	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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FPSC Form 423-2

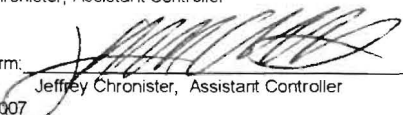
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Transfer facility	N/A	N/A	OB	25,794.00	\$48.03	\$21.19	\$69.22	4.96	14,439	0.35	4.82

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION


1. Reporting Month: September Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Transfer facility	N/A	N/A	25,794.00	N/A	\$0.00	\$48.03	\$0.00	\$48.03	\$0.00	\$48.03

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	OB	25,794.00	\$48.03	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$21.19	\$0.00	\$0.00	\$21.19	\$69.22

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

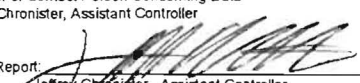
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2007

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	August 2007	Poik Station	Poik	Transfer Facility	1.	76,537.00	423-2(a)	Col. (h), Original Invoice Price (\$/Ton)	\$49.63	\$49.67	\$64.76	Price Adjustment