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December 19, 2007

Ms. Ann Cole
 Commission Clerk
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0850

Re: Docket No. 070001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of November 2007.

- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL 2 _____
- OPC _____
- RCA 1 _____
- SCR _____
- SGA _____
- SEC _____
- OTH _____

Sincerely,

Kerol M. Butri
 John T. Butler *for JTB*

Copy to: All parties of record

DOCUMENT NUMBER-DATE

11095 DEC 20 07

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CERTIFICATE OF SERVICE
Docket No. 070001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of December, 2007, to the following:

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By: Paul M. Doherty
John T. Butler *ms/ JB*

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: **NOVEMBER 2007**

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	382,805,648	395,882,639	(13,076,991)	(3.3)	7,199,100	7,268,920	(69,820)	(1.0)	5.3174	5.4462	(0.1288)	(2.4)
1a Incremental Hedging Implementation Costs	49,339	36,253	13,086	36.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,593,985	1,495,010	98,975	6.6	1,715,628	1,605,466	110,162	6.9	0.0929	0.0931	(0.0002)	(0.2)
3 Coal Car Investment	252,668	258,019	(5,351)	(2.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(6,411,630)	(5,418,624)	(993,006)	18.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	378,290,010	392,253,297	(13,963,287)	(3.6)	7,199,100	7,268,920	(69,820)	(1.0)	5.2547	5.3963	(0.1416)	(2.6)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	19,128,582	21,653,045	(2,524,463)	(11.7)	631,886	955,371	(323,485)	(33.9)	3.0272	2.2665	0.7607	33.6
7 Energy Cost of Florida Economy/OS Purchases (A9)	3,090,553	4,646,061	(1,555,508)	(33.5)	49,742	68,369	(18,627)	(27.2)	6.2132	6.7956	(0.5824)	(8.6)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	2,366,814	8,524,446	(6,157,631)	NA	39,142	128,855	(89,713)	NA	6.0467	6.6155	(0.5688)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	13,431,691	15,590,000	(2,158,309)	(13.8)	398,141	459,581	(61,440)	(13.4)	3.3736	3.3922	(0.0186)	(0.5)
12 TOTAL COST OF PURCHASED POWER	38,017,640	50,413,552	(12,395,912)	(24.6)	1,118,911	1,612,176	(493,265)	(30.6)	3.3977	3.1271	0.2706	8.7
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	416,307,650	442,666,848	(26,359,198)	(6.0)	8,318,011	8,881,096	(563,085)	(6.3)	5.0049	4.9844	0.0205	0.4
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,980,337)	(9,383,626)	5,403,289	(57.6)	(102,728)	(136,744)	34,016	(24.9)	3.8746	6.8622	(2.9876)	(43.5)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(245,733)	(0)	(245,733)	N/A	(47,714)	(0)	(47,714)	N/A	0.5150	0.0000	0.0000	NA
17 Revenues from Off-System Sales (A6)	(1,279,360)	(1,208,004)	(71,356)	5.9								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(5,505,430)	(10,591,630)	5,086,200	(48.0)	(150,442)	(136,744)	(13,698)	10.0	3.6595	7.7456	(4.0861)	(52.8)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	410,802,220	432,075,219	(21,272,999)	(4.9)	8,167,569	8,744,352	(576,783)	(6.6)	5.0297	4.9412	0.0885	1.8
21 Net Unbilled Sales *	(36,657,862)	(12,907,208)	(23,750,654)	NA	(728,828)	(261,216)	(467,612)	NA	(0.4307)	(0.1491)	(0.2816)	NA
22 Company Use *	566,520	494,126	72,394	NA	11,264	10,000	1,263	NA	0.0067	0.0057	0.0010	NA
23 T & D Losses *	14,398,686	12,507,904	1,890,782	NA	286,273	253,135	33,138	NA	0.1692	0.1445	0.0247	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	410,802,220	432,075,219	(21,272,999)	(4.9)	8,512,208,351	8,658,474,782	(146,266,431)	(1.7)	4.8260	4.9902	(0.1642)	(3.3)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	2,542,250	2,386,740	155,510	6.5	52,677,708	47,828,782	4,848,926	10.1	4.8260	4.9902	(0.1642)	(3.3)
26 Jurisdictional KWH Sales	408,259,970	429,688,479	(21,428,508)	(5.0)	8,459,530,643	8,610,646,000	(151,115,357)	(1.8)	4.8260	4.9902	(0.1642)	(3.3)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	408,480,431	429,920,510	(21,440,079)	(5.0)	8,459,530,643	8,610,646,000	(151,115,357)	(1.8)	4.8286	4.9929	(0.1643)	(3.3)
28 TRUE-UP **	(7,583,913)	(7,583,913)	0	NA	8,459,530,643	8,610,646,000	(151,115,357)	(1.8)	(0.0896)	(0.0881)	(0.0016)	1.8
29 TOTAL JURISDICTIONAL FUEL COST	400,896,518	422,336,597	(21,440,079)	(5.1)	8,459,530,643	8,610,646,000	(151,115,357)	(1.8)	4.7390	4.9048	(0.1658)	(3.4)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.7424	4.9084	(0.1660)	(3.4)
32 GPIF **	706,508	706,508	0	NA	8,459,530,643	8,610,646,000	(151,115,357)	(1.8)	0.0084	0.0082	0.0002	2.4
33 Fuel Factor Including GPIF									4.7508	4.9166	(0.1658)	(3.4)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.751	4.917	(0.166)	(3.4)

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

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**FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2007 THROUGH NOVEMBER 2007**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	5,261,439,412	5,126,546,850	134,892,562	2.6	90,819,601	90,082,125	737,476	0.8	5.7933	5.6910	0.1023	1.8
1a Incremental Hedging Implementation Costs	361,326	394,638	(33,312)	(8.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	18,795,233	19,037,552	(242,319)	(1.3)	20,251,103	20,409,535	(158,432)	(0.8)	0.0928	0.0933	(0.0005)	(0.5)
3 Coal Car Investment	2,919,489	2,939,155	(19,666)	(0.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(62,084,794)	(58,326,336)	(3,758,458)	6.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	5,221,430,666	5,090,591,859	130,838,807	2.6	90,819,601	90,082,125	737,476	0.8	5.7492	5.6511	0.0981	1.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	270,862,623	255,845,822	15,016,801	5.9	10,624,618	10,868,841	(244,223)	(2.2)	2.5494	2.3539	0.1955	8.3
7 Energy Cost of Florida Economy/OS Purchases (A9)	22,648,542	23,324,674	(676,132)	(2.9)	360,353	355,140	5,213	1.5	6.2851	6.5677	(0.2826)	(4.3)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	39,045,936	55,393,682	(16,347,746)	(29.5)	629,045	858,475	(229,430)	(26.7)	6.2072	6.4526	(0.2454)	(3.8)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	154,351,857	160,440,663	(6,088,806)	(3.8)	4,993,662	5,123,079	(129,417)	(2.5)	3.0910	3.1317	(0.0407)	(1.3)
12 TOTAL COST OF PURCHASED POWER	486,908,958	495,004,840	(8,095,882)	(1.6)	16,607,678	17,205,535	(597,857)	(3.5)	2.9318	2.8770	0.0548	1.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	5,708,339,624	5,585,596,700	122,742,925	2.2	107,421,297	107,281,678	139,619	0.1	5.3140	5.2065	0.1075	2.1
14 Fuel Cost of Economy and Other Power Sales (A6)	(63,922,404)	(77,696,311)	13,773,907	(17.7)	(1,341,256)	(1,451,261)	110,005	(7.6)	4.7659	5.3537	(0.5878)	(11.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,081,691)	(1,439,284)	(642,407)	44.6	(420,356)	(250,020)	(170,336)	68.1	0.4952	0.5757	(0.0805)	(14.0)
17 Revenues from Off-System Sales (A6)	(17,081,010)	(17,965,905)	884,895	(4.9)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(83,085,105)	(97,101,500)	14,016,395	(14.4)	(1,761,612)	(1,701,281)	(60,331)	3.5	4.7164	5.7076	(0.9912)	(17.4)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	5,625,254,515	5,488,495,200	136,759,315	2.5	105,659,685	105,580,397	79,288	0.1	5.3239	5.1984	0.1255	2.4
21 Net Unbilled Sales *	(6,006,903)	(1,439,771)	(4,567,132)	NA	(112,829)	(27,696)	(85,133)	NA	(0.0061)	(0.0015)	(0.0046)	NA
22 Company Use *	6,386,369	6,236,967	149,402	NA	119,957	119,979	(22)	NA	0.0065	0.0064	0.0001	NA
23 T & D Losses *	(1,727,435,987)	(1,691,036,744)	(36,399,243)	NA	(32,446,815)	(32,529,947)	83,132	NA	(1.7659)	(1.7303)	(0.0356)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	5,625,254,515	5,488,495,200	136,759,315	2.5	97,823,956,652	97,729,579,793	94,376,859	0.1	5.7504	5.6160	0.1344	2.4
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	30,241,155	28,419,660	1,821,494	6.4	527,711,932	506,448,077	21,263,855	4.2	5.7504	5.6160	0.1344	2.4
26 Jurisdictional KWH Sales	5,595,013,360	5,460,075,539	134,937,821	2.5	97,296,244,720	97,223,131,716	73,113,004	0.1	5.7504	5.6160	0.1344	2.4
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,598,039,350	5,463,028,103	135,011,247	2.5	97,296,244,720	97,223,131,716	73,113,004	0.1	5.7536	5.6191	0.1345	2.4
28 TRUE-UP **	(83,423,045)	(83,423,045)	0	NA	97,296,244,720	97,223,131,716	73,113,004	0.1	(0.0857)	(0.0858)	0.0001	(0.1)
29 TOTAL JURISDICTIONAL FUEL COST	5,514,616,305	5,379,605,058	135,011,247	2.5	97,296,244,720	97,223,131,716	73,113,004	0.1	5.6679	5.5333	0.1346	2.4
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.6719	5.5372	0.1347	2.4
32 GPIF **	7,771,590	7,771,590	0	NA	97,296,244,720	97,223,131,716	73,113,004	0.1	0.0080	0.0080	0.0000	NA
33 Fuel Factor Including GPIF									5.680	5.545	0.1347	2.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.680	5.545	0.135	2.4

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **November 2007**

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
A	Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 382,805,648	\$ 395,882,639	\$ (13,076,991)	(3.3) %	\$ 5,261,439,412	\$ 5,126,546,849	\$ 134,892,563	2.6 %
	b Incremental Hedging Costs	49,339	36,253	13,086	36.1 %	361,325	394,637	(33,312)	(8.4) %
	c Nuclear Fuel Disposal Costs	1,593,985	1,495,010	98,975	6.6 %	18,795,232	19,037,552	(242,320)	(1.3) %
	d Scherer Coal Cars Depreciation & Return	252,668	258,019	(5,351)	(2.1) %	2,919,489	2,939,155	(19,666)	(0.7) %
	e Gas Pipelines Depreciation & Return	0	0	0	N/A	0	0	0	N/A
	f DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a Fuel Cost of Power Sold (Per A6)	(4,226,070)	(9,383,626)	5,157,556	(55.0) %	(66,004,097)	(79,135,596)	13,131,499	(16.6) %
	b Gains from Off-System Sales	(1,279,360)	(1,208,004)	(71,356)	5.9 %	(17,081,010)	(17,965,905)	884,895	(4.9) %
3	a Fuel Cost of Purchased Power (Per A7)	19,128,582	21,653,045	(2,524,463)	(11.7) %	270,862,623	255,845,822	15,016,801	5.9 %
	b Energy Payments to Qualifying Facilities (Per A8)	13,431,691	15,590,000	(2,158,309)	(13.8) %	154,351,857	160,440,663	(6,088,806)	(3.8) %
	c Okeelanta Settlement Amortization including interest	0	-	0	N/A	0	0	0	N/A
	d Energy Cost of Economy Purchases (Per A9)	5,457,367	13,170,507	(7,713,140)	(58.6) %	61,694,477	78,718,355	(17,023,878)	(21.6) %
5	Total Fuel Costs & Net Power Transactions	\$ 417,213,850	437,493,843	\$ (20,279,993)	(4.6) %	\$ 5,687,339,308	\$ 5,546,821,532	\$ 140,517,776	2.5 %
6	Adjustments to Fuel Cost								
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (6,008,368)	(5,418,624)	(589,744)	10.9 %	(60,332,864)	(58,378,753)	(1,954,111)	3.3 %
	b Reactive and Voltage Control Fuel Revenue	(278,205)	0	(278,205)	N/A	(1,225,934)	(474,031)	(751,903)	158.6 %
	c Inventory Adjustments	(95,134)	0	(95,134)	N/A	(890,719)	341,368	(1,232,087)	(360.9) %
	d Non Recoverable Oil/Tank Bottoms	(29,923)	0	(29,923)	N/A	364,724	185,081	179,643	97.1 %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 410,802,220	\$ 432,075,219	\$ (21,272,999)	(4.9) %	\$ 5,625,254,515	\$ 5,488,495,198	\$ 136,759,317	2.5 %
B	kWh Sales								
1	Jurisdictional kWh Sales	8,459,530,643	8,610,646,000	(151,115,357)	(1.8) %	97,296,244,720	97,223,131,716	73,113,004	0.1 %
2	Sale for Resale (excluding FKEC & CKW)	52,677,708	47,828,782	4,848,926	10.1 %	527,711,932	506,448,076	21,263,856	4.2 %
3	Sub-Total Sales (excluding FKEC & CKW)	8,512,208,351	8,658,474,782	(146,266,431)	(1.7) %	97,823,956,652	97,729,579,792	94,376,860	0.1 %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	86,652,245	83,958,000	2,694,245	3.2 %	928,240,173	905,326,000	22,914,173	2.5 %
5	Total Sales	8,598,860,596	8,742,432,782	(143,572,186)	(1.6) %	98,752,196,825	98,634,905,792	117,291,033	0.1 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.38115 %	99.44761 %	(0.06646) %	(0.1) %	99.46055 %	99.48179 %	(0.02124) %	0.0 %

SEE FOOTNOTES ON PAGE 2

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **November 2007**

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 474,393,408	\$ 485,118,684	\$ (10,725,276)	(2.2) %	\$ 5,519,952,668	\$ 5,506,749,550	\$ 13,203,118	0.2 %
Fuel Adjustment Revenues Not Applicable to Period									
2	a Prior Period True-up (Collected)/Refunded This Period	(7,583,913)	(7,583,913)	0	0.0 %	(83,423,045)	(83,423,045)	(0)	0.0 %
	b GPIF, Net of Revenue Taxes (b)	(705,999)	(705,999)	0	0.0 %	(7,765,994)	(7,765,994)	0	0.0 %
	d Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A	-	0	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	<u>\$ 466,103,496</u>	<u>\$ 476,828,772</u>	<u>\$ (10,725,276)</u>	(2.2) %	<u>\$ 5,428,763,629</u>	<u>\$ 5,415,560,511</u>	<u>\$ 13,203,118</u>	0.2 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 410,802,220	\$ 432,075,219	\$ (21,272,999)	(4.9) %	\$ 5,625,254,515	\$ 5,488,495,198	136,759,317	2.5 %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	c Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	410,802,220	432,075,219	(21,272,999)	(4.9) %	5,625,254,515	5,488,495,198	136,759,317	2.5 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.38115 %	99.44761 %	(0.06646) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00054(c)) +(Lines C4b,c,d)	<u>\$ 408,480,432</u>	<u>\$ 429,920,510</u>	<u>\$ (21,440,078)</u>	(5.0) %	<u>\$ 5,598,039,352</u>	<u>\$ 5,463,028,103</u>	<u>\$ 135,011,249</u>	2.5 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 57,623,064	\$ 46,908,262	\$ 10,714,802	22.8 %	\$ (169,275,723)	\$ (47,467,592)	\$ (121,808,131)	256.6 %
8	Interest Provision for the Month (Line D10)	(1,050,074)	(602,509)	(447,565)	74.3 %	(3,966,933)	(2,538,507)	(1,428,426)	56.3 %
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(244,983,472)	(111,479,676)	(133,503,796)	119.8 %	(91,006,958)	(91,006,958)	0	0.0 %
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(53,744,558)	(53,744,558)	0	0.0 %	(53,744,558)	(53,744,558)	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	7,583,913	7,583,913	(0)	0.0 %	83,423,045	83,423,045	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	<u>\$ (234,571,127)</u>	<u>\$ (111,334,567)</u>	<u>\$ (123,236,559)</u>	110.7 %	<u>\$ (234,571,127)</u>	<u>\$ (111,334,567)</u>	<u>\$ (123,236,557)</u>	110.7 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9a + C9b)	\$ (298,728,030)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ (233,521,053)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (532,249,083)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (266,124,542)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	4.72000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	4.75000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	9.47000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	4.73500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.39458 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	<u>\$ (1,050,074)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NOTES (a) Per filing made October 24, 2006.
 (b) Generation Performance Incentive Factor is ((\$8,478,098) x 99.9280%) - See Order No. PSC-05-1252-FOF-EI.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: NOVEMBER 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	21,764,459	9,546,811	12,217,648	128.0	914,367,167	704,780,063	209,587,104	29.7
2	* LIGHT OIL	488,311	0	488,311	NA	5,446,638	1,887,752	3,558,886	NA
3	COAL	12,332,180	13,928,000	(1,595,820)	(11.5)	136,250,860	142,762,213	(6,511,353)	(4.6)
4	** GAS	340,502,672	365,600,828	(25,098,157)	(6.9)	4,121,054,564	4,194,830,662	(73,776,098)	(1.8)
5	NUCLEAR	7,718,030	6,807,000	911,030	13.4	84,320,185	82,286,159	2,034,025	2.5
6	TOTAL (\$)	382,805,651	395,882,639	(13,076,988)	(3.3)	5,261,439,413	5,126,546,849	134,892,564	2.6
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	204,799	89,967	114,832	127.6	9,563,446	7,377,431	2,186,015	29.6
8	LIGHT OIL	981	0	981	NA	26,363	9,134	17,230	NA
9	COAL	568,861	634,540	(65,680)	(10.4)	6,272,216	6,500,033	(227,818)	(3.5)
10	GAS	4,708,831	4,938,947	(230,116)	(4.7)	54,706,475	55,785,994	(1,079,519)	(1.9)
11	NUCLEAR	1,715,628	1,605,466	110,162	6.9	20,251,103	20,409,535	(158,432)	(0.8)
12	TOTAL (MWH)	7,199,100	7,268,920	(69,820)	(1.0)	90,819,601	90,082,125	737,476	0.8
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	338,455	141,865	196,590	138.6	15,415,247	11,798,852	3,616,395	30.7
14	* LIGHT OIL (Bbl)	5,725	0	5,725	NA	68,723	23,285	45,438	NA
15	** COAL (TON)	62,588	72,759	(10,171)	(14.0)	732,313	757,937	(25,624)	(3.4)
16	** GAS (MCF)	33,644,619	37,773,480	(4,128,861)	(10.9)	411,737,592	429,645,678	(17,908,086)	(4.2)
17	NUCLEAR (MMBTU)	18,492,625	17,985,710	506,915	2.8	222,312,707	224,906,116	(2,593,409)	(1.2)
BTU BURNED (MMBTU)									
18	HEAVY OIL	2,168,558	907,936	1,260,622	138.8	98,322,126	75,129,294	23,192,832	30.9
19	LIGHT OIL	33,440	0	33,440	NA	376,758	118,282	258,476	NA
20	COAL	5,739,339	6,327,259	(587,920)	(9.3)	64,261,279	66,156,067	(1,894,788)	(2.9)
21	GAS	34,559,547	37,773,480	(3,213,933)	(8.5)	424,493,220	437,262,286	(12,769,066)	(2.9)
22	NUCLEAR	18,492,625	17,985,710	506,915	2.8	222,312,707	224,906,116	(2,593,409)	(1.2)
23	TOTAL (MMBTU)	60,993,509	62,994,385	(2,000,876)	(3.2)	809,766,090	803,572,045	6,194,046	0.8
GENERATION MIX (%MWH)									
24	HEAVY OIL	2.84	1.24	1.61	130.1	10.53	8.19	2.34	28.6
25	LIGHT OIL	0.01	0.00	0.01	NA	0.03	0.01	0.02	NA
26	COAL	7.90	8.73	(0.83)	(9.5)	6.91	7.22	(0.31)	(4.3)
27	GAS	65.41	67.95	(2.54)	(3.7)	60.24	61.93	(1.69)	(2.7)
28	NUCLEAR	23.83	22.09	1.74	7.9	22.30	22.66	(0.36)	(1.6)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	64.3053	67.2950	(2.9897)	(4.4)	59.3158	59.7329	(0.4172)	(0.7)
31	* LIGHT OIL (\$/Bbl)	85.2871	0.0000	85.2871	NA	79.2546	81.0700	(1.8155)	NA
32	** COAL (\$/TON)	53.6640	56.4741	(2.8101)	(5.0)	52.2699	31.5201	20.7498	65.8
33	** GAS (\$/MCF)	10.1206	9.6788	0.4418	4.6	10.0089	5.7635	0.2455	2.5
34	NUCLEAR (\$/MMBTU)	0.4174	0.3785	0.0389	10.3	0.3793	0.3659	0.0134	3.7
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	10.0364	10.5148	(0.4785)	(4.6)	9.2997	9.3809	(0.0812)	(0.9)
36	* LIGHT OIL	14.6026	0.0000	14.6026	NA	14.4566	15.9598	(1.5032)	NA
37	COAL	2.1487	2.2013	(0.0526)	(2.4)	2.1203	2.1580	(0.0377)	(1.7)
38	** GAS	9.8526	9.6788	0.1739	1.8	9.7082	9.5934	0.1148	1.2
39	NUCLEAR	0.4174	0.3785	0.0389	10.3	0.3793	0.3659	0.0134	3.7
40	TOTAL (\$/MMBTU)	6.2762	6.2844	(0.0082)	(0.1)	6.4975	6.3797	0.1178	1.8
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,589	10,092	497	4.9	10,281	10,184	97	1.0
42	LIGHT OIL	34,070	0	34,070	NA	14,291	12,950	1,341	NA
43	COAL	10,089	9,971	118	1.2	10,245	10,178	68	0.7
44	GAS	7,339	7,648	(309)	(4.0)	7,759	7,838	(79)	(1.0)
45	NUCLEAR	10,779	11,203	(424)	(3.8)	10,978	11,020	(42)	(0.4)
46	TOTAL (BTU/KWH)	8,472	8,666	(194)	(2.2)	8,916	8,920	(4)	(0.0)
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	10.6272	10.6115	0.0158	0.1	9.5611	9.5532	0.0079	0.1
48	* LIGHT OIL	49.7515	0.0000	49.7515	NA	20.6601	20.6684	(0.0084)	NA
49	COAL	2.1679	2.1950	(0.0271)	(1.2)	2.1723	2.1963	(0.0240)	(1.1)
50	** GAS	7.2312	7.4024	(0.1713)	(2.3)	7.5330	7.5195	0.0135	0.2
51	NUCLEAR	0.4499	0.4240	0.0259	6.1	0.4164	0.4032	0.0132	3.3
52	TOTAL (¢/KWH)	5.3174	5.4462	(0.1288)	(2.4)	5.7933	5.6910	0.1023	1.8

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: NOV 2007

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	386	1,753	9.6	95.2	59.6	6,687	#6 OIL	2,949 BBLS	6.394	18,856	177,613	10.1319	60.23
2	# 1		23,794					GAS	147,833 MCF	1.028	151,972	1,497,325	6.2929	10.13
3	# 2	387	4,106	11.2	99.3	55.6	9,821	#6 OIL	6,297 BBLS	6.394	40,263	379,256	9.2366	60.23
4	# 2		28,004					GAS	267,595 MCF	1.028	275,088	2,710,342	9.6784	10.13
5	FT. MYERS # 2	1423	775,123	74.9	92.1	77.2	6,396	GAS	4,841,128 MCF	1.024	4,957,315	48,842,625	6.3013	10.09
6	#3A	320	7,101	6.0	100.0	81.5	18,040	GAS	125,101 MCF	1.024	128,103	1,262,152	17.7743	10.09
7	#3A		0					#2 OIL	0 BBLS	5.679	0	0	0.0000	0.00
8	#3B	320	6,671	5.6	49.4	77.7	17,690	GAS	115,342 MCF	1.024	118,110	1,163,695	17.4441	10.09
9	#3B		15					#2 OIL	29 BBLS	5.679	165	2,230	14.8650	76.89
10	LAUDERDALE # 4	432	0					#2 OIL	0 BBLS	0.000	0	0	0.0000	0.00
11	# 4		240,471	76.3	98.7	76.3	7,992	GAS	1,865,767 MCF	1.030	1,921,740	18,934,207	7.8738	10.15
12	# 5	442	0					#2 OIL	0 BBLS	5.639	0	0	0.0000	0.00
13	# 5		237,223	73.5	96.6	73.6	7,729	GAS	1,780,027 MCF	1.030	1,833,428	18,064,101	7.6148	10.15
14	MANATEE # 1	791	31,381	7.9	66.7	50.3	8,307	#6 OIL	49,292 BBLS	6.379	314,434	3,217,830	10.2541	65.28
15	# 1		14,856					GAS	68,639 MCF	1.015	69,669	686,423	4.6205	10.00
16	# 2	775	38,378	11.5	100.0	40.4	9,110	#6 OIL	62,097 BBLS	6.379	396,117	4,053,753	10.5627	65.28
17	# 2		27,237					GAS	198,658 MCF	1.015	201,638	1,986,666	7.2940	10.00
18	# 3	1087	0					#2 OIL	0 BBLS	0.001	0	0	0.0000	0.00
19	# 3		411,603	51.9	60.6	51.9	7,128	GAS	2,890,475 MCF	1.015	2,933,832	28,905,982	7.0228	10.00
20	MARTIN # 1	803	58,786	34.3	98.0	35.0	10,496	#6 OIL	96,145 BBLS	6.433	618,501	6,080,603	10.3436	63.24
21	# 1		146,526					GAS	1,491,795 MCF	1.030	1,536,549	15,139,060	10.3320	10.15
22	# 2	780	-54	0.0	0.0	0.0	0	#6 OIL	0 BBLS	6.433	0	0	0.0000	0.00
23	# 2		-54					GAS	0 MCF	1.030	0	0	0.0000	0.00
24	# 3	450	266,096	83.7	99.2	83.6	6,886	GAS	1,779,013 MCF	1.030	1,832,383	18,053,805	6.7847	10.15
25	# 4	450	233,207	73.3	95.0	79.3	7,411	GAS	1,677,867 MCF	1.030	1,728,203	17,027,357	7.3014	10.15
26	# 8		1					#2 OIL	3,892 BBLS	5.874	22,862	312,573	31257.3043	80.31
27	# 8	1088	462,351	58.2	82.0	68.9	7,527	GAS	3,378,750 MCF	1.030	3,480,112	34,288,280	7.4161	10.15

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: NOV 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1 PT EVERGLADES	# 1	204	432	1.3	100.0	53.4	4,747	#6 OIL	1,074	BBLS	6,420	6,895	67,382	15.5977	62.74
2	# 1		1,520					GAS	2,303	MCF	1,030	2,372	23,370	1.5375	10.15
3	# 2	205	1,737	5.0	42.7	52.8	15,250	#6 OIL	3,519	BBLS	6,420	22,592	220,780	12.7104	62.74
4	# 2		5,837					GAS	90,206	MCF	1,030	92,912	915,428	15.6832	10.15
5	# 3	348	10,922	12.4	80.7	54.4	10,211	#6 OIL	18,096	BBLS	6,420	116,176	1,135,333	10.3949	62.74
6	# 3		23,182					GAS	225,284	MCF	1,030	232,043	2,286,235	9.8621	10.15
7	# 4	378	22,096	15.2	100.0	64.4	10,404	#6 OIL	36,774	BBLS	6,420	236,089	2,307,181	10.4416	62.74
8	# 4		19,604					GAS	191,980	MCF	1,030	197,739	1,948,251	9.9380	10.15
9 RIVIERA	# 3	268	-157	0.0	0.0	0.0	0	#6 OIL	0	BBLS	6,421	0	0	0.0000	0.00
10	# 3		-157					GAS	0	MCF	1,030	0	0	0.0000	0.00
11	# 4	279	13,761	40.1	100.0	43.7	10,278	#6 OIL	22,743	BBLS	6,421	146,033	1,521,580	11.0572	66.90
12	# 4		69,559					GAS	689,614	MCF	1,030	710,302	6,998,348	10.0610	10.15
13 SANFORD	# 3	138	-236	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6,371	0	0	0.0000	0.00
14	# 3		-236					GAS	312	MCF	1,028	321	3,163	1.3401	10.13
16	# 4	944	526,183	76.8	97.7	76.8	6,981	GAS	3,573,454	MCF	1,028	3,673,511	36,193,770	6.8786	10.13
17	# 5	940	520,112	76.2	95.3	76.2	7,152	GAS	3,618,708	MCF	1,028	3,720,032	36,652,125	7.0470	10.13
18	**	*	**				*								
18 TURKEY POINT	# 1	385	8,270	3.7	100.0	37.1	10,654	#6 OIL	15,774	BBLS	6,400	100,954	1,040,362	12.5800	65.95
19	# 1		2,280					GAS	11,115	MCF	1,030	11,448	112,793	4.9471	10.15
20	**	*	**				*								
20	# 2	377	13,624	5.6	99.3	43.9	11,973	#6 OIL	23,695	BBLS	6,400	151,648	1,562,786	11.4708	65.95
21	# 2		1,704					GAS	30,947	MCF	1,030	31,875	314,053	18.4303	10.15
23	# 5	1080	0	74.9	93.0	74.9	6,749	#2 OIL	0	BBLS	5,774	0	0	0.0000	0.00
24	#5		590,721					GAS	3,870,940	MCF	1,030	3,987,068	39,283,134	6.6500	10.15
22 CUTLER	# 5	64	-102	0.0	100.0	0.0	0	GAS	3	MCF	1,030	3	30	0.0290	10.15
23	# 6	109	-115	0.0	16.1	0.0	0	GAS	0	MCF	1,030	0	0	0.0000	0.00
24 FT MYERS	1-12	552	140	0.0	99.8	5.8	16,457	#2 OIL	397	BBLS	5,804	2,304	30,525	21.8033	76.89
25 LAUDERDALE	1-12	342	0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
26	1-12		1,572	0.6	96.2	83.3	20,142	GAS	30,741	MCF	1,030	31,663	311,964	19.8450	10.15
27	13-24	342	3					#2 OIL	13	BBLS	5,537	72	1,032	34.3934	79.37
28	13-24		522	0.2	98.0	27.8	18,135	GAS	9,174	MCF	1,030	9,449	93,098	17.8348	10.15
28 EVERGLADES	1-12	342	0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
30	1-12		0	0.0	93.1	0.0	0	GAS	2,312	MCF	1,030	2,381	23,459	0.0000	10.15

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: NOV 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	2	0.0000	0.00
2 # 1		21,922	12.5	99.5	75.5	11,627	GAS	247,951 MCF	1.028	254,894	2,511,378	11.4560	10.13
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		44,514	25.3	99.8	75.6	9,736	GAS	421,588 MCF	1.028	433,392	4,270,054	9.5926	10.13
	(A)	(B)				(B)	PET COKE /						
5 ST JOHNS (1) # 1	125	66,488	74.0	79.3	94.0	9,722	COAL	27,758 TONS	23.288	646,424	1,489,595	2.2404	53.66
6 # 1							COAL ONLY	27,758 TONS	23.540	653,419	1,489,595		53.66
7 # 1		515					#2 OIL	868 BBLs	5.763	5,002	88,419	17.1854	101.87
	(A)	(B)				(B)	PET COKE /						
8 # 2	120	79,505	92.3	94.6	97.8	9,840	COAL	34,831 TONS	22.462	782,365	1,869,149	2.3510	53.66
							COAL ONLY	34,831 TONS	23.540	819,912	1,869,149		53.66
9 # 2		294					#2 OIL	502 BBLs	5.763	2,890	51,087	17.3943	101.87
	(A)	(C)					(2)						
10 SCHERER (1) # 4	622	422,868	91.6	100.0	91.6	10,194	COAL	4,310,550 MMBTU	---	4,310,550	8,973,436	2.1220	2.08
11 # 4		14					#2 OIL	25 BBLs	5.817	145	2,444	17.0878	97.74
12 TURKEY POINT # 3	693	539,766	104.6	100.0	104.5	10,758	NUCLEAR	5,806,906 MMBTU	---	5,806,906	2,884,402	0.5344	0.50
13 # 4	693	539,321	104.5	100.0	104.5	10,823	NUCLEAR	5,837,029 MMBTU	---	5,837,029	1,997,609	0.3704	0.34
14 ST LUCIE # 1	839	638,754	102.2	100.0	102.2	10,722	NUCLEAR	6,848,690 MMBTU	---	6,848,690	2,560,900	0.4009	0.37
	***	***	****	****	****	***		***					
15 # 2	693	-2,213	0.0	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	275,119	12.4319	0.00
16													
17													
18 SYSTEM TOTALS	21,494	7,199,100	----	----	----	8,472	----	344,180 BBLs	----	60,993,509	382,805,651	5.3174	----
19								33,644,619 MCF					
20 *** EXCLUDES PARTICIPANTS								4,310,550 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								62,588 TONS	COAL (C)				
22													
23								18,492,625 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 05 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

	MONTH OF NOV 2007							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%	
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,831,213	4,553,990	277,223	6	46,891,936	52,588,027	(5,696,091)	(11)
45 U. COST (\$/MMBTU)	2.1097	2.1561	(0.0464)	(2.2000)	2.0730	2.0390	0.0340	1.7000
46 AMOUNT (\$)	10,192,314	9,819,000	373,314	4	97,205,685	107,229,000	(10,023,315)	(9)
47 BURNED								
48 UNITS (MMBTU)	4,310,550	4,553,990	(243,440)	(5)	47,139,014	47,958,612	(819,598)	(2)
49 U. COST (\$/MMBTU)	2.0487	2.1561	(0.1074)	(5.0000)	2.0416	2.0205	0.0211	1.0000
50 AMOUNT (\$)	8,830,853	9,819,000	(988,147)	(10)	96,237,769	96,901,000	(663,231)	(1)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	9,263,418	4,629,433	4,633,985	>100.0	9,263,418	4,629,433	4,633,985	>100.0
53 U. COST (\$/MMBTU)	2.0493	2.2309	(0.1816)	(8.1000)	2.0493	2.2309	(0.1816)	(8.1000)
54 AMOUNT (\$)	18,983,974	10,328,000	8,655,974	84	18,983,974	10,328,000	8,655,974	84
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	34,551,293	-	34,551,293	100	425,049,630	-	425,049,630	100
59 U. COST (\$/MMBTU)	9.8527	-	9.8527	100.0000	9.7090	-	9.7090	100.0000
60 AMOUNT (\$)	340,425,123	-	340,425,123	100	4,126,828,042	-	126,828,042	100
61 BURNED								
62 UNITS (MMBTU)	34,559,547	37,773,485	(3,213,938)	(9)	425,029,735	445,156,665	(20,126,930)	(5)
63 U. COST (\$/MMBTU)	9.8526	9.6788	0.1738	1.8000	9.7089	10.0468	(0.3379)	(3.4000)
64 AMOUNT (\$)	340,502,672	365,600,828	(25,098,156)	(7)	4,126,560,039	4,472,387,220	(345,827,181)	(8)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	841,746	-	841,746	100	841,746	-	841,746	100
67 U. COST (\$/MMBTU)	7.5415	-	7.5415	100.0000	7.5415	-	7.5415	100.0000
68 AMOUNT (\$)	6,348,064	-	6,348,064	100	6,348,064	-	6,348,064	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	18,492,625	17,985,713	506,912	3	222,312,707	232,861,005	(10,548,298)	(5)
73 U. COST (\$/MMBTU)	0.4144	0.3785	0.0359	9.5000	0.3790	0.3566	0.0224	6.3000
74 AMOUNT (\$)	7,664,030	6,807,000	857,030	13	84,266,185	83,036,000	1,230,185	2
75 BURNED	PROPANE							
76 UNITS (GAL)	1,431	100	1,331	>100.0	29,313	1,100	28,213	>100.0
77 UNIT COST (\$/GAL)	2.7051	1.0000	1.7051	170.5000	2.2463	1.0000	1.2463	124.6000
78 AMOUNT (\$)	3,871	100	3,771	>100.0	65,847	1,100	64,747	>100.0
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	(2,000) BARRELS,		\$ (29,922.21)			1,537 BARRELS,		\$ 364,724
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,593,985			\$ 18,795,232		

SCHEDULE A - NOTES

Nov-07

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(6)	(\$303.22)	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(298)	(\$19,925.01)	RIVIERA - TEMP/CAL ADJUSTMENT
(256)	(\$12,937.29)	SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
18	\$1,084.10	CANAVERAL - TEMP/CAL ADJUSTMENT
(99)	(\$6,529.20)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(439)	(\$28,658.45)	MANATEE - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
(1,080)	(67,269.07)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 198,621.01	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS) NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
Date of Survey	-	-	2/28/2007	-	-	-
Tons per survey	-	-	325,948.40	-	-	-
Tons per books	-	-	315,149.65	-	-	-
Tons Difference	-	-	10,798.75	-	-	-
Adjustment tons exceeding 3% of survey	-	-	0.3130%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ (10,639.48)	-	-	-

NOTE: MAR-07 Adjustment revised to reflect impact on fuel burned.

SJRPP - COAL

Adjusted Month	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Date of Survey	-	-	8/30/2007	-	-	
Tons per survey	-	-	619,899.90	-	-	
Tons per books	-	-	638,190.59	-	-	
Tons Difference	-	-	(18,290.69)	-	-	
Adjustment tons exceeding 3% of survey	-	-	0.0000%	-	-	
Adjustment \$ (20% ownership)	-	-	-	-	-	

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-07	(137,828)	(292,976.74)
Feb-07	-	-
Mar-07	-	-
Apr-07	247,723	506,313.71
May-07	-	-
Jun-07	-	-
Jul-07	(98,076)	(\$198,019.94)
Aug-07	-	-
Sep-07	-	-
Oct-07	(237,503)	(481,234.98)
Nov-07	-	-
Dec-07		

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
Date of Survey	-	-	2/28/2007	-	-	-
Tons per survey	-	-	112,141.40	-	-	-
Tons per books	-	-	95,717.26	-	-	-
Tons Difference	-	-	16,424.14	-	-	-
Adjustment tons exceeding 3% of survey	-	-	11.6459%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ (107,744.18)	-	-	-

NOTE: MAR-07 Adjustment revised to reflect impact on fuel burned.

SJRPP - PET COKE

Adjusted Month	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Date of Survey	-	-	8/30/2007	-	-	
Tons per survey	-	-	-	-	-	
Tons per books	-	-	-	-	-	
Tons Difference	-	-	-	-	-	
Adjustment tons exceeding 3% of survey	-	-	-	-	-	
Adjustment \$ (20% ownership)	-	-	-	-	-	

Petcoke is no longer being burned at the plant.

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER 2007

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6) cents/KWH		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
ESTIMATED:									
ST. LUCIE RELIABILITY	OS	136,744	0	136,744	6.862	7.943	9,383,626	10,861,242	1,208,004
		0	0	0	0.000	0.000	0	0	0
TOTAL		136,744	0	136,744	6.862	7.943	9,383,626	10,861,242	1,208,004
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		28,207	0	28,207	0.535	0.535	150,858	150,858	0
OUC (SL 1)		19,507	0	19,507	0.486	0.486	94,875	94,875	0
FLORIDA KEYS ELECTRIC COOPERATIVE		306	0	306	3.968	3.968	12,142	12,142	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	750	0	750	5.170	7.593	38,773	56,950	17,486
CARGILL POWER MARKETS, LLC	OS	5,980	0	5,980	3.570	4.505	213,481	269,426	55,947
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	5,758	0	5,758	3.260	4.569	187,721	263,064	73,558
CONOCO PHILLIPS, INC.	OS	515	0	515	3.736	5.851	19,240	30,135	10,895
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	4,681	0	4,681	3.070	4.412	143,684	206,531	62,847
ENERGY AUTHORITY, THE	OS	16,157	0	16,157	3.884	5.530	627,614	893,482	252,666
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	125	0	125	4.351	5.540	5,439	6,925	1,486
FLORIDA POWER CORPORATION	OS	2,369	0	2,369	5.103	6.605	120,895	156,461	28,648
FORTIS ENERGY MARKETING & TRADING, GP	OS	979	0	979	3.816	5.119	37,363	50,118	12,755
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	435	0	435	5.243	6.822	22,806	29,676	5,766
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	4,599	0	4,599	3.521	5.218	161,933	239,965	72,873
ORLANDO UTILITIES COMMISSION	OS	8,200	0	8,200	5.442	7.145	446,207	585,850	119,791
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	33,039	0	33,039	3.826	5.148	1,263,949	1,700,972	422,123
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	(78,054)
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	6,630	0	6,630	3.801	5.141	251,999	340,865	74,985
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	11,775	0	11,775	3.516	4.763	413,973	560,886	142,167
WILLIAMS ENERGY MARKETING & TRADING	OS	430	0	430	3.051	3.944	13,120	16,960	3,431
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		47,714	0	47,714	0.000	0.000	245,733	245,733	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		102,728	0	102,728	3.875	5.276	3,980,337	5,420,410	1,279,360
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
SUBTOTAL		150,442	0	150,442	2.809	3.766	4,226,070	5,666,143	1,279,360
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		150,442	0	150,442	2.809	3.766	4,226,070	5,666,143	1,279,360
2007 3-Yr Average Threshold									19,672,897
YTD Difference of Threshold vs Actual									(2,591,887)
YTD 20% FPL Share									0
CURRENT MONTH:									
DIFFERENCE		13,698	0	13,698	(4.053)	(4.176)	(5,157,556)	(5,195,099)	71,356
DIFFERENCE (%)		10.0	0.0	10.0	(59.1)	(52.6)	(55.0)	(47.8)	5.9
PERIOD TO DATE:									
ACTUAL		1,761,612	0	1,761,612	3.749	4.908	66,049,514	86,461,815	17,081,010
ESTIMATED		1,701,281	0	1,701,281	4.707	5.954	80,081,717	101,293,530	17,785,870
DIFFERENCE		60,331	0	60,331	(0.958)	(1.046)	(14,032,204)	(14,831,715)	(704,860)
DIFFERENCE (%)		3.5	0.0	3.5	(20.3)	(17.6)	(17.5)	(14.6)	(4.0)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER 2007

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	GAIN ON ECONOMY ENERGY SALES
			\$		cents/KWH		
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
<hr/>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF **NOVEMBER 2007**

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
SOUTHERN COMPANIES (UPS & R)		669,595	0	0	669,595	2.182		14,610,000
ST. LUCIE RELIABILITY		74	0	0	74	0.000		0
SJRPP		275,152	0	0	275,152	2.243		6,172,000
PPAs		10,550	0	0	10,550	8.256		871,045
TOTAL		955,371	0	0	955,371	2.266		21,653,045
<u>ACTUAL:</u>								
SOUTHERN COMPANIES	UPS	602,534	0	0	602,534	2.116		12,749,619
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			(614,848)
		602,534	0	0	602,534	2.014		12,134,771
FMPA (SL2)		0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			199
		0	0	0	0	0.000		199
OUC (SL2)		0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			29,299
		0	0	0	0	0.000		29,299
JACKSONVILLE ELECTRIC AUTHORITY	UPS	0	0	0	0	0.000		6,236,749
PRIOR MONTH ADJUSTMENT		19,430	0	0	19,430			(42,988)
		19,430	0	0	19,430	31.877		6,193,761
CONSTELLATION ENERGY		0	0	0	0	0.000		0
RELIANT - INDIAN RIVER		0	0	0	0	0.000		1,021
RELIANT - SHADY HILLS		0	0	0	0	0.000		0
SOUTHERN COMPANY - DESOTO		0	0	0	0	0.000		0
SOUTHERN COMPANY - OLEANDER		6,530	0	0	6,530	8.574		559,876
WILLIAMS POWER		3,392	0	0	3,392	6.181		209,655
ST. LUCIE PARTICIPATION SUB-TOTAL		0	0	0	0	0.000		29,498
TOTAL		631,886	0	0	631,886	3.027		19,128,582
<u>CURRENT MONTH</u>								
DIFFERENCE		(323,485)	0	0	(323,485)	0.761		(2,524,463)
DIFFERENCE%		(33.9)	0.0	0.0	(33.9)	33.6		(11.7)
<u>PERIOD TO DATE:</u>								
ACTUAL		10,624,618	0	0	10,624,618	2.549		270,862,624
ESTIMATED		10,868,841	0	0	10,868,841	2.354		255,845,823
DIFFERENCE		(244,223)	0	0	(244,223)	0.196		15,016,801
DIFFERENCE%		(2.2)	0.0	0.0	(2.2)	8.3		5.9

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER 2007

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		459,581	0	0	459,581	3.392	3.392	15,590,000
TOTAL		459,581	0	0	459,581	3.392	3.392	15,590,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		40,225	0	0	40,225	2.532	2.532	1,018,645
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		37,310	0	0	37,310	2.601	2.601	970,558
CEDAR BAY GENERATING COMPANY		73,259	0	0	73,259	2.187	2.187	1,601,816
ELLIOTT ENERGY SYSTEMS, INC.		0	0	0	0	0.000	0.000	65
GEORGIA PACIFIC CORPORATION		0	0	0	0	0.000	0.000	44
INDIANTOWN COGENERATION LP.		205,799	0	0	205,799	3.942	3.942	8,112,498
MM TOMOKA FARMS		1,335	0	0	1,335	5.249	5.249	70,079
MMA BEE RIDGE		5	0	0	5	10.720	10.720	536
OKEELANTA POWER LIMITED PARTNERSHIP		22,565	0	0	22,565	5.385	5.385	1,215,066
SOLID WASTE AUTHORITY OF PALM BEACH		15,737	0	0	15,737	2.033	2.033	319,972
TROPICANA PRODUCTS		1,906	0	0	1,906	6.422	6.422	122,412
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
TOTAL		398,141	0	0	398,141	3.374	3.374	13,431,691
<u>CURRENT MONTH</u>								
DIFFERENCE		(61,440)	0	0	(61,440)	(0.019)	(0.019)	(2,158,311)
DIFFERENCE%		(13.4)	0.0	0.0	(13.4)	(0.5)	-0.5	(13.8)
<u>PERIOD TO DATE:</u>								
ACTUAL		4,993,662	0	0	4,993,662	3.091	3.091	154,351,857
ESTIMATED		5,123,079	0	0	5,123,079	3.132	3.132	160,440,664
DIFFERENCE		(129,417)	0	0	(129,417)	(0.041)	(0.041)	(6,088,807)
DIFFERENCE%		(2.5)	0.0	0.0	(2.5)	(1.3)	(1.3)	(3.8)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER 2007

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					<u>ESTIMATED:</u>		
FLORIDA	OS	68,369	6.796	4,646,061	8.322	5,689,955	1,043,894
NON-FLORIDA	OS	128,855	6.616	8,524,446	8.307	10,703,412	2,178,966
TOTAL		197,224	6.678	13,170,507	8.312	16,393,367	3,222,860
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	47,642	6.182	2,945,440	7.833	3,731,867	786,426
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	350	5.574	19,507	8.315	29,102	9,594
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	745	8.335	62,095	10.246	76,332	14,237
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	1,005	6.319	63,510	8.970	90,153	26,643
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	3,837	6.289	241,314	7.864	301,738	60,424
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	9,765	5.930	579,110	8.002	781,414	202,304
CONOCO PHILLIPS CO.	OS	110	5.427	5,970	7.789	8,568	2,598
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	13,104	5.495	720,114	6.856	898,346	178,232
FORTIS ENERGY MARKETING & TRADING, GP	OS	429	6.486	27,827	8.789	37,703	9,876
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	25	7.200	1,800	8.963	2,241	441
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	8,480	6.737	571,262	8.479	719,038	147,776
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	3,392	6.469	219,416	7.031	238,475	19,058
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		49,742	6.213	3,090,553	7.896	3,927,454	836,901
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		39,142	6.047	2,366,814	7.633	2,987,523	620,709
TOTAL		88,884	6.140	5,457,367	7.780	6,914,977	1,457,610
CURRENT MONTH:							
DIFFERENCE		(108,340)	(0.538)	(7,713,140)	(0.532)	(9,478,390)	(1,765,250)
DIFFERENCE (%)		(54.9)	(8.1)	(58.6)	(6.4)	(57.8)	(54.8)
PERIOD TO DATE:							
ACTUAL		989,398	6.236	61,694,477	7.579	74,986,077	13,291,597
ESTIMATED		1,213,615	6.526	79,202,926	7.827	94,988,074	15,785,149
DIFFERENCE		(224,217)	(0.291)	(17,508,449)	(0.248)	(20,001,997)	(2,493,552)
DIFFERENCE (%)		(18.5)	(4.5)	(22.1)	(3.2)	(21.1)	(15.8)

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of **Nov-07**

Contract	Capacity MW	Term Start	End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	931	7/20/1988	5/31/2010	UPS
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2007 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,713,891	9,365,000	9,712,500	9,712,500	9,712,500	9,712,500	9,712,500	9,712,500	9,712,500	9,712,500	9,712,500		106,491,391
ICL	10,866,232	10,856,041	10,917,904	10,886,973	10,892,127	10,892,127	10,892,127	10,892,127	10,892,127	10,933,357	10,933,371		119,854,514
SWAPBC	1,990,369	1,889,550	1,890,323	1,889,550	1,991,675	1,991,675	1,991,675	1,991,675	1,991,675	1,991,675	1,991,675		21,601,517
BN-SOC	1,838,925	1,746,000	1,746,000	1,746,000	1,840,050	1,840,050	1,840,050	1,840,050	1,840,050	1,840,050	1,840,050		19,957,275
BN-NEG	280,351	281,930	281,930	281,930	260,855	237,898	267,776	239,842	240,815	241,765	236,008		2,851,101
BS-SOC	2,067,719	1,963,078	1,963,078	1,963,078	2,069,085	2,069,085	2,069,085	2,069,085	2,069,085	2,069,085	2,069,085		22,440,544
BS-NEG	85,935	85,245	84,622	83,999	83,376	72,615	71,483	66,295	64,947	77,852	77,750		854,117
SoCo	10,974,495	11,190,127	10,629,438	10,513,753	8,475,562	10,123,096	10,185,632	10,431,451	9,758,922	10,295,620	10,417,733		112,995,829
SJRPP	5,409,261	5,828,256	6,401,513	6,209,042	5,339,752	5,754,411	5,694,717	5,842,462	5,594,682	5,779,278	5,750,254		63,603,628
Total	43,227,178	43,205,227	43,627,307	43,286,824	40,664,982	42,693,457	42,725,045	43,085,487	42,164,802	42,941,181	43,028,426		0 470,649,915

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Nov-07

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
4	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
5	Williams Power Company, Inc.	Other Entity	March 3, 2006	December 31, 2009
6	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2007 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	372	372	372	320	320	-	-	-	-	-	-	-
2	469	469	-	-	-	-	-	-	-	-	-	-
3	155	155	155	155	155	155	155	155	155	155	155	-
4	566	566	566	566	566	566	566	566	566	567	567	-
5	106	106	106	106	106	106	106	106	106	106	106	-
6	105	105	105	105	105	105	48	48	55	48	49	-
Total	1,773	1,773	1,304	1,252	1,252	932	875	875	882	876	877	-

2007 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	7,021,345	7,021,345	4,249,275	4,152,555	4,350,955	4,475,730	4,318,980	4,318,980	4,338,230	3,382,380	3,385,130	0