

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

Tel 850.444.6231
Fax 850.444.6026
SDRITENO@southernco.com

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08 JAN 22 AM 10: 03

COMMISSION
CLERK



January 18, 2008

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

08 JAN 22 AM 9:57
COMMUNICATIONS SECTION

Dear Ms. Cole:

Enclosed for official filing in Docket No. 080001-EI are an original and ten (10) copies of:

1. Revised Schedule A-3, page 7, for October, 2007.
2. Revised Schedule A-2, pages 4, 5 and 6, for November, 2007.
3. Revised Schedule A-3, page 7, for November, 2007.

Sincerely,

Susan D. Ritenour
buh

CMP _____
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 OTH _____

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Enclosures

cc: Florida Public Service Commission
Division of Auditing and Safety
Lynn Deamer
Division of Economic Regulation
Connie Kummer

DOCUMENT NUMBER-DATE

00505 JAN 22 08

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No.: **080001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this 18TH day of January, 2008, on the following:

John W. McWhirter, Jr., Esq.
McWhirter Reeves & Davidson
400 N Tampa St., Suite 2450
Tampa FL 33602

Mehrdad Khojasteh
Florida Public Utilities Company
P. O. Box 3395
West Palm Beach FL 33402-3395

Lisa Bennett, Esq.
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

John T. Burnett, Esq.
Progress Energy Service Co.
P. O. Box 14042
St. Petersburg FL 33733-4042

R. Wade Litchfield, Esq.
Associate General Counsel for
Florida Power & Light Company
700 Universe Boulevard
Juno Beach FL 33408-0420

Patricia Ann Christensen, Esq.
Office of Public Counsel
111 W. Madison St., Room 812
Tallahassee FL 32399-1400

James W. Brew, Esq.
Brickfield, Burchette, *et al.*
1025 Thomas Jefferson St., NW
8th Floor, West Tower
Washington DC 20007

Lee L. Willis, Esq.
James D. Beasley, Esq.
Attorneys for Tampa Electric Co.
Ausley & McMullen
P. O. Box 391
Tallahassee FL 32302

Paula K. Brown, Administrator
Regulatory Coordination
Tampa Electric Company
P. O. Box 111
Tampa FL 33601

Paul Lewis, Jr.
Progress Energy Florida, Inc.
106 E. College Ave., Ste. 800
Tallahassee FL 32301-7740

John T. Butler, Esq.
Senior Attorney for Florida Power &
Light Company
700 Universe Boulevard
Juno Beach FL 33408-0420

G. Sasso/J. Walls/D. Triplett
Carlton, Fields, *et al.*
P. O. Box 3239
Tampa FL 33601-3239


William G. Walker, III
Vice President
Florida Power & Light Co.
215 S. Monroe Street, Ste. 810
Tallahassee FL 32301-1859

Lt. Col. Karen White and
Capt. Damund Williams
AFCESA/ULT
139 Barnes Drive
Tyndall AFB FL 32403

Cecilia Bradley, Senior Assistant
Attorney General
Office of the Attorney General
The Capitol - PL01
Tallahassee FL 32399-1050

Norman H. Horton, Jr., Esq.
Messer, Caparello & Self, P.A.
P. O. Box 15579
Tallahassee FL 32317

Michael B. Twomey
P. O. Box 5256
Tallahassee FL 32314-5256



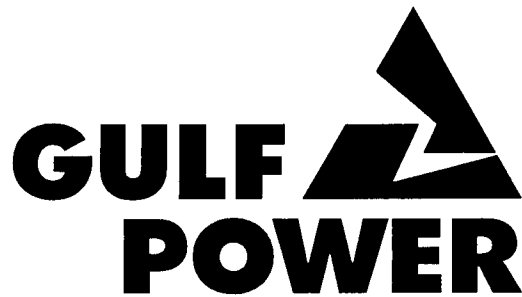
JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 007455
STEVEN R. GRIFFIN
Florida Bar No. 0627569
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32591-2950
(850) 432-2451
Attorneys for Gulf Power Company

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 080001-EI

**Revised Schedule A-3 for October
Revised Schedules A-2 & A-3 for November**

MONTHLY FUEL FILING



A SOUTHERN COMPANY

DOCUMENT NUMBER-DATE

00505 JAN 22 8

FPSC-COMMISSION CLERK

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2007

| | CURRENT MONTH | | | | PERIOD - TO - DATE | | | | |
|-------------------------------|-------------------------------|------------|------------|-------------|--------------------|-------------|-------------|--------------|----------|
| | ACTUAL | EST. | DIFFERENCE | | ACTUAL | EST. | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | |
| FUEL COST-NET GEN.(\$) | | | | | | | | | |
| 1 | LIGHTER OIL (B.L.) | 110,606 | 76,096 | 34,510 | 45.35 | 763,484 | 945,819 | (182,335) | (19.28) |
| 2 | COAL excluding Scherer | 29,507,548 | 27,577,633 | 1,929,915 | 7.00 | 295,070,014 | 326,598,266 | (31,528,252) | (9.65) |
| 3 | COAL at Scherer | 2,683,640 | 3,089,880 | (406,240) | (13.15) | 27,846,314 | 30,246,934 | (2,400,620) | (7.94) |
| 4 | GAS | 13,292,047 | 18,446,480 | (5,154,433) | (27.94) | 133,588,236 | 135,779,356 | (2,191,120) | (1.61) |
| 5 | GAS (B.L.) | 5,372 | 15,427 | (10,055) | (65.18) | 217,468 | 548,888 | (331,420) | (60.38) |
| 6 | OIL - C.T. | 9,519 | 0 | 9,519 | 100.00 | 67,296 | 234,963 | (167,667) | (71.36) |
| 7 | TOTAL (\$) | 45,608,732 | 49,205,516 | (3,596,784) | (7.31) | 457,552,812 | 494,354,226 | (36,801,414) | (7.44) |
| SYSTEM NET GEN. (MWH) | | | | | | | | | |
| 8 | LIGHTER OIL | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A |
| 9 | COAL excluding Scherer | 1,012,727 | 1,049,320 | (36,593) | (3.49) | 10,509,631 | 11,666,940 | (1,157,309) | (9.92) |
| 10 | COAL at Scherer | 133,770 | 149,940 | (16,170) | (10.78) | 1,366,355 | 1,467,350 | (100,995) | (6.88) |
| 11 | GAS | 201,497 | 287,530 | (86,033) | (29.92) | 2,057,757 | 1,845,750 | 212,007 | 11.49 |
| 12 | OIL - C.T. | 13 | 0 | 13 | 100.00 | 175 | 1,310 | (1,135) | (86.64) |
| 13 | TOTAL (MWH) | 1,348,007 | 1,486,790 | (138,783) | (9.33) | 13,933,918 | 14,981,350 | (1,047,432) | (6.99) |
| UNITS OF FUEL BURNED | | | | | | | | | |
| 14 | LIGHTER OIL (BBL) | 1,211 | 908 | 303 | 33.37 | 9,246 | 11,127 | (1,881) | (16.90) |
| 15 | COAL (TONS) excluding Scherer | 465,274 | 458,095 | 7,179 | 1.57 | 4,826,534 | 5,143,674 | (317,140) | (6.17) |
| 16 | GAS (MCF) | 1,457,074 | 1,942,323 | (485,249) | (24.98) | 14,609,039 | 12,780,109 | 1,828,930 | 14.31 |
| 17 | OIL - C.T. (BBL) | 141 | 0 | 141 | 100.00 | 1,002 | 3,152 | (2,150) | (68.21) |
| BTU'S BURNED (MMBTU) | | | | | | | | | |
| 18 | COAL + GAS B.L. + OIL B.L. | 12,103,455 | 12,355,136 | (251,681) | (2.04) | 124,963,468 | 134,997,334 | (10,033,866) | (7.43) |
| 19 | GAS - Generation | 1,497,567 | 1,998,620 | (501,053) | (25.07) | 15,042,550 | 13,101,440 | 1,941,110 | 14.82 |
| 20 | OIL - C.T. | 821 | 0 | 821 | 100.00 | 5,827 | 18,455 | (12,628) | (68.43) |
| 21 | TOTAL (MMBTU) | 13,601,843 | 14,353,756 | (751,913) | (5.24) | 140,011,845 | 148,117,229 | (8,105,384) | (5.47) |
| GENERATION MIX (% MWH) | | | | | | | | | |
| 22 | LIGHTER OIL (B.L.) | 0.00 | 0.00 | 0.00 | #N/A | 0.00 | 0.00 | 0.00 | #N/A |
| 23 | COAL | 85.05 | 80.66 | 4.39 | 5.44 | 85.23 | 87.67 | (2.44) | (2.78) |
| 24 | GAS | 14.95 | 19.34 | (4.39) | (22.70) | 14.77 | 12.32 | 2.45 | 19.89 |
| 25 | OIL - C.T. | 0.00 | 0.00 | 0.00 | #N/A | 0.00 | 0.01 | (0.01) | (100.00) |
| 26 | TOTAL (% MWH) | 100.00 | 100.00 | 0.00 | #N/A | 100.00 | 100.00 | 0.00 | #N/A |
| FUEL COST (\$)/ UNIT | | | | | | | | | |
| 27 | LIGHTER OIL (\$/BBL) | 91.33 | 83.81 | 7.52 | 8.97 | 82.57 | 85.00 | (2.43) | (2.86) |
| 28 | COAL (\$/TON) (1) | 63.42 | 60.20 | 3.22 | 5.35 | 61.13 | 63.50 | (2.37) | (3.73) |
| 29 | GAS (\$/MCF) (2) | 9.04 | 9.38 | (0.34) | (3.62) | 9.04 | 10.42 | (1.38) | (13.24) |
| 30 | OIL - C.T. (\$/BBL) | 67.51 | #N/A | #N/A | #N/A | 67.16 | 74.54 | (7.38) | (9.90) |
| FUEL COST (\$)/ MMBTU | | | | | | | | | |
| 31 | COAL + GAS B.L. + OIL B.L. | 2.67 | 2.49 | 0.18 | 7.23 | 2.59 | 2.65 | (0.06) | (2.26) |
| 32 | GAS - Generation (2) | 8.80 | 9.11 | (0.31) | (3.40) | 8.77 | 10.13 | (1.36) | (13.43) |
| 33 | OIL - C.T. | 11.59 | #N/A | #N/A | #N/A | 11.55 | 12.73 | (1.18) | (9.27) |
| 34 | TOTAL (\$/MMBTU) | 3.35 | 3.43 | (0.08) | (2.33) | 3.27 | 3.34 | (0.07) | (2.10) |
| BTU BURNED / KWH | | | | | | | | | |
| 35 | COAL + GAS B.L. + OIL B.L. | 10,557 | 10,302 | 255 | 2.48 | 10,522 | 10,278 | 244 | 2.37 |
| 36 | GAS - Generation (2) | 7,546 | 7,110 | 436 | 6.13 | 7,466 | 7,423 | 43 | 0.58 |
| 37 | OIL - C.T. | 63,154 | #N/A | #N/A | #N/A | 33,297 | 14,088 | 19,209 | 136.35 |
| 38 | TOTAL (BTU/KWH) | 10,090 | 9,654 | 436 | 4.52 | 10,048 | 9,887 | 161 | 1.63 |
| FUEL COST (¢ / KWH) | | | | | | | | | |
| 39 | COAL + GAS B.L. + OIL B.L. | 2.93 | 2.64 | 0.29 | 10.98 | 2.82 | 2.81 | 0.01 | 0.36 |
| 40 | COAL at Scherer | 2.01 | 2.06 | (0.05) | (2.43) | 2.04 | 2.06 | (0.02) | (0.97) |
| 41 | GAS | 6.60 | 6.42 | 0.18 | 2.80 | 6.49 | 7.36 | (0.87) | (11.82) |
| 42 | OIL - C.T. | 73.22 | #N/A | #N/A | #N/A | 38.45 | 17.94 | 20.51 | 114.33 |
| 43 | TOTAL (¢/KWH) | 3.38 | 3.31 | 0.07 | 2.11 | 3.28 | 3.30 | (0.02) | (0.61) |

Note: (1) Line 28, \$/Ton excludes Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.
(2) Calculations for Line 29, 32, and 36 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2007

| | CURRENT MONTH | | | | PERIOD - TO - DATE | | | |
|--|-----------------|--------------|----------------|--------------|--------------------|----------------|-----------------|--------------|
| | ACTUAL | \$ ESTIMATED | AMOUNT (\$) | DIFFERENCE % | ACTUAL | \$ ESTIMATED | AMOUNT (\$) | DIFFERENCE % |
| A. Fuel Cost & Net Power Transactions | | | | | | | | |
| 1 Fuel Cost of System Net Generation | 44,062,322.13 | 45,964,570 | (1,902,247.87) | (4.14) | 499,911,480.11 | 537,221,628 | (37,310,147.89) | (6.95) |
| 1a Other Generation | 144,035.59 | 240,000 | (95,964.41) | (39.99) | 1,847,688.25 | 3,337,168 | (1,489,479.75) | (44.63) |
| 2 Fuel Cost of Power Sold | (17,055,806.98) | (18,636,000) | 1,580,193.02 | 8.48 | (124,187,667.98) | (184,172,000) | 59,984,332.02 | 32.57 |
| 3 Fuel Cost - Purchased Power | 463,068.58 | 984,000 | (520,931.42) | (52.94) | 27,566,887.44 | 30,968,000 | (3,401,112.56) | (10.98) |
| 3a Demand & Non-Fuel Cost Purchased Power | 0.00 | 0 | 0.00 | #N/A | 0.00 | 0 | 0.00 | #N/A |
| 3b Energy Payments to Qualifying Facilities | 188,671.00 | 0 | 188,671.00 | 100.00 | 2,085,396.00 | 0 | 2,085,396.00 | #N/A |
| 4 Energy Cost-Economy Purchases | 0.00 | 0 | 0.00 | #N/A | 0.00 | 0 | 0.00 | #N/A |
| 5 Hedging Settlement Cost | 688,000.00 | 0 | 688,000.00 | 100.00 | 8,377,299.29 | 0 | 8,377,299.29 | 100.00 |
| 6 Total Fuel & Net Power Transactions | 28,490,290.32 | 28,552,570 | (62,280) | (0.22) | 415,601,083.11 | 387,354,796 | 28,246,287 | 7.29 |
| 7 Adjustments To Fuel Cost* | 27,920.75 | 0 | 27,920.75 | #N/A | (165,010.07) | 0 | (165,010.07) | #N/A |
| 8 Adj. Total Fuel & Net Power Transactions | 28,518,211.07 | 28,552,570 | (34,358.93) | (0.12) | 415,436,073.04 | 387,354,796 | 28,081,277.04 | 7.25 |
| B. KWH Sales | | | | | | | | |
| 1 Jurisdictional Sales | 785,326,003 | 800,511,000 | (15,184,997) | (1.90) | 10,700,017,460 | 10,636,727,000 | 63,290,460 | 0.60 |
| 2 Non-Jurisdictional Sales | 28,449,092 | 31,023,000 | (2,573,908) | (8.30) | 374,807,185 | 379,217,000 | (4,409,815) | (1.16) |
| 3 Total Territorial Sales | 813,775,095 | 831,534,000 | (17,758,905) | (2.14) | 11,074,824,645 | 11,015,944,000 | 58,880,645 | 0.53 |
| 4 Juris. Sales as % of Total Terr. Sales | 96.5041 | 96.2692 | 0.2349 | 0.24 | 96.6157 | 96.5576 | 0.0581 | 0.06 |

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2007**

| | CURRENT MONTH | | | | PERIOD - TO - DATE | | | |
|---|-----------------|----------------|------------------------|------------|--------------------|----------------|------------------------|------------|
| | ACTUAL | \$ ESTIMATED | DIFFERENCE AMOUNT (\$) | % | ACTUAL | \$ ESTIMATED | DIFFERENCE AMOUNT (\$) | % |
| <i>C. True-up Calculation</i> | | | | | | | | |
| 1 Jurisdictional Fuel Revenue | 30,838,904.18 | 31,501,442 | (662,537.82) | (2.10) | 420,964,757.99 | 418,572,937 | 2,391,820.99 | 0.57 |
| 2 Fuel Adj. Revs. Not Applicable to Period: | | | | | | | | |
| 2a True-Up Provision | (3,889,955.33) | (3,889,955) | (0.33) | 0.00 | (42,789,508.63) | (42,789,505) | (3.63) | 0.00 |
| 2b Incentive Provision | 70,188.96 | 70,189 | (0.04) | 0.00 | 772,078.56 | 772,079 | (0.44) | 0.00 |
| 3 Juris. Fuel Revenue Applicable to Period | 27,019,137.81 | 27,681,676 | (662,538.19) | (2.39) | 378,947,327.92 | 376,555,511 | 2,391,816.92 | 0.64 |
| 4 Adjusted Total Fuel & Net Power Transactions (Line A8) | 28,518,211.07 | 28,552,570 | (34,358.93) | (0.12) | 415,436,073.04 | 387,354,796 | 28,081,277.04 | 7.25 |
| 5 Juris. Sales % of Total KWH Sales (Line B4) | 96.5041 | 96.2692 | 0.2349 | 0.24 | 96.6157 | 96.5576 | 0.0581 | 0.06 |
| 6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007) | 27,540,507.80 | 27,506,572 | 33,935.80 | 0.12 | 401,656,273.48 | 374,292,647 | 27,363,626.48 | 7.31 |
| 7 True-Up Provision for the Month Over/(Under) Collection (C3-C6) | (521,369.99) | 175,104 | (696,473.99) | 397.75 | (22,708,945.56) | 2,262,864 | (24,971,809.56) | 1,103.55 |
| 8 Interest Provision for the Month | (239,315.46) | (19,283) | (220,032.46) | (1,141.07) | (3,270,272.26) | (1,246,436) | (2,023,836.26) | (162.37) |
| 9 Beginning True-Up & Interest Provision | (62,331,900.70) | (6,919,307) | (55,412,593.70) | (800.84) | (77,480,313.87) | (46,679,464) | (30,800,849.87) | (65.98) |
| 10 True-Up Collected / (Refunded) | 3,889,955.33 | 3,889,955 | 0.33 | 0.00 | 42,789,508.63 | 42,789,505 | 3.63 | 0.00 |
| End of Period - Total Net True-Up, Before | | | | | | | | |
| 11 Adjustment (C7+C8+C9+C10) | (59,202,630.82) | (2,873,531) | (56,329,099.82) | (1,960.27) | (60,670,023.06) | (2,873,531) | (57,796,492.06) | (2,011.34) |
| 12 Adjustment* | 0.00 | 0 | 0.00 | #N/A | 1,467,392.24 | 0 | 1,467,392.24 | #N/A |
| 13 End of Period - Total Net True-Up | (59,202,630.82) | (2,873,531.00) | (56,329,099.82) | (1,960.27) | (59,202,630.82) | (2,873,531.00) | (56,329,099.82) | (1,960.27) |

* 2005 Revenue Adjustment & March - June 2007 Coal Inventory Cost Adjustment

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2007**

| | CURRENT MONTH | | DIFFERENCE | |
|--|------------------|-------------|------------------|----------|
| | ACTUAL | ESTIMATED | AMOUNT (\$) | % |
| D. <i>Interest Provision</i> | | | | |
| 1 Beginning True-Up Amount (C9) | (62,331,900.70) | (6,919,307) | (55,412,593.70) | 800.84 |
| 2 Ending True-Up Amount | | | | |
| Before Interest (C7+C9+C10+C12+C12) | (58,963,315.36) | (2,854,248) | (56,109,067.36) | 1,965.81 |
| 3 Total of Beginning & Ending True-Up Amts. | (121,295,216.06) | (9,773,555) | (111,521,661.06) | 1,141.06 |
| 4 Average True-Up Amount | (60,647,608.03) | (4,886,778) | (55,760,830.03) | 1,141.06 |
| 5 Interest Rate - | | | | |
| 1st Day of Reporting Business Month | 4.72 | 4.72 | 0.0000 | |
| 6 Interest Rate - | | | | |
| 1st Day of Subsequent Business Month | 4.75 | 4.75 | 0.0000 | |
| 7 Total (D5+D6) | 9.47 | 9.47 | 0.0000 | |
| 8 Annual Average Interest Rate | 4.74 | 4.74 | 0.0000 | |
| 9 Monthly Average Interest Rate (D8/12) | 0.3946 | 0.3946 | 0.0000 | |
| 10 Interest Provision (D4*D9) | (239,315.46) | (19,283) | (220,032.46) | 1,141.07 |
| Jurisdictional Loss Multiplier (From Schedule A-1) | 1.0007 | 1.0007 | | |

900

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 2007

| | CURRENT MONTH | | | | PERIOD - TO - DATE | | | | |
|-------------------------------|-------------------------------|-------------------|-------------------|--------------------|--------------------|--------------------|--------------------|---------------------|---------------|
| | DIFFERENCE | | | | DIFFERENCE | | | | |
| | ACTUAL | EST. | AMOUNT | % | ACTUAL | EST. | AMOUNT | % | |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | |
| FUEL COST-NET GEN.(\$) | | | | | | | | | |
| 1 | LIGHTER OIL (B.L.) | 111,143 | 75,833 | 35,310 | 46.56 | 874,627 | 1,021,652 | (147,025) | (14.39) |
| 2 | COAL excluding Scherer | 30,173,269 | 26,060,407 | 4,112,862 | 15.78 | 325,243,283 | 352,658,673 | (27,415,390) | (7.77) |
| 3 | COAL at Scherer | 2,875,744 | 2,992,912 | (117,168) | (3.91) | 30,722,058 | 33,239,846 | (2,517,788) | (7.57) |
| 4 | GAS | 11,034,120 | 17,053,631 | (6,019,511) | (35.30) | 144,622,356 | 152,832,987 | (8,210,631) | (5.37) |
| 5 | GAS (B.L.) | 6,105 | 21,787 | (15,682) | (71.98) | 223,573 | 570,675 | (347,102) | (60.82) |
| 6 | OIL - C.T. | 5,977 | 0 | 5,977 | 100.00 | 73,273 | 234,963 | (161,690) | (68.82) |
| 7 | TOTAL (\$) | <u>44,206,358</u> | <u>46,204,570</u> | <u>(1,998,212)</u> | <u>(4.32)</u> | <u>501,759,170</u> | <u>540,558,796</u> | <u>(38,799,626)</u> | <u>(7.18)</u> |
| SYSTEM NET GEN. (MWH) | | | | | | | | | |
| 8 | LIGHTER OIL | 0 | 0 | 0 | #N/A | 0 | 0 | 0 | #N/A |
| 9 | COAL excluding Scherer | 978,997 | 965,340 | 13,657 | 1.41 | 11,488,628 | 12,632,280 | (1,143,652) | (9.05) |
| 10 | COAL at Scherer | 136,110 | 145,100 | (8,990) | (6.20) | 1,502,465 | 1,612,450 | (109,985) | (6.82) |
| 11 | GAS | 184,239 | 265,580 | (81,341) | (30.63) | 2,241,996 | 2,111,330 | 130,666 | 6.19 |
| 12 | OIL - C.T. | 7 | 0 | 7 | 100.00 | 182 | 1,310 | (1,128) | (86.11) |
| 13 | TOTAL (MWH) | <u>1,299,353</u> | <u>1,376,020</u> | <u>(76,667)</u> | <u>(5.57)</u> | <u>15,233,271</u> | <u>16,357,370</u> | <u>(1,124,099)</u> | <u>(6.87)</u> |
| UNITS OF FUEL BURNED | | | | | | | | | |
| 14 | LIGHTER OIL (BBL) | 1,212 | 902 | 310 | 34.36 | 10,458 | 12,029 | (1,571) | (13.06) |
| 15 | COAL (TONS) excluding Scherer | 447,291 | 421,360 | 25,931 | 6.15 | 5,273,825 | 5,565,034 | (291,209) | (5.23) |
| 16 | GAS (MCF) | 1,297,289 | 1,792,063 | (494,774) | (27.61) | 15,906,328 | 14,572,172 | 1,334,156 | 9.16 |
| 17 | OIL - C.T. (BBL) | 78 | 0 | 78 | 100.00 | 1,080 | 3,152 | (2,072) | (65.73) |
| BTU'S BURNED (MMBTU) | | | | | | | | | |
| 18 | COAL + GAS B.L. + OIL B.L. | 11,618,016 | 11,383,816 | 234,200 | 2.06 | 136,581,484 | 146,381,150 | (9,799,666) | (6.69) |
| 19 | GAS - Generation | 1,330,599 | 1,843,289 | (512,690) | (27.81) | 16,373,149 | 14,944,729 | 1,428,420 | 9.56 |
| 20 | OIL - C.T. | 457 | 0 | 457 | 100.00 | 6,284 | 18,455 | (12,171) | (65.95) |
| 21 | TOTAL (MMBTU) | <u>12,949,072</u> | <u>13,227,105</u> | <u>(278,033)</u> | <u>(2.10)</u> | <u>152,960,917</u> | <u>161,344,334</u> | <u>(8,383,417)</u> | <u>(5.20)</u> |
| GENERATION MIX (% MWH) | | | | | | | | | |
| 22 | LIGHTER OIL (B.L.) | 0.00 | 0.00 | 0.00 | #N/A | 0.00 | 0.00 | 0.00 | #N/A |
| 23 | COAL | 85.82 | 80.70 | 5.12 | 6.34 | 85.28 | 87.08 | (1.80) | (2.07) |
| 24 | GAS | 14.18 | 19.30 | (5.12) | (26.53) | 14.72 | 12.91 | 1.81 | 14.02 |
| 25 | OIL - C.T. | 0.00 | 0.00 | 0.00 | #N/A | 0.00 | 0.01 | (0.01) | (100.00) |
| 26 | TOTAL (% MWH) | <u>100.00</u> | <u>100.00</u> | <u>0.00</u> | <u>#N/A</u> | <u>100.00</u> | <u>100.00</u> | <u>0.00</u> | <u>#N/A</u> |
| FUEL COST (\$ / UNIT) | | | | | | | | | |
| 27 | LIGHTER OIL (\$/BBL) | 91.70 | 84.06 | 7.64 | 9.09 | 83.63 | 84.93 | (1.30) | (1.53) |
| 28 | COAL (\$/TON) (1) | 67.46 | 61.85 | 5.61 | 9.07 | 61.67 | 63.37 | (1.70) | (2.68) |
| 29 | GAS (\$/MCF) (2) | 8.40 | 9.39 | (0.99) | (10.54) | 8.99 | 10.30 | (1.31) | (12.72) |
| 30 | OIL - C.T. (\$/BBL) | 76.63 | #N/A | #N/A | #N/A | 67.85 | 74.54 | (6.69) | (8.98) |
| FUEL COST (\$ / MMBTU) | | | | | | | | | |
| 31 | COAL + GAS B.L. + OIL B.L. | 2.85 | 2.56 | 0.29 | 11.33 | 2.61 | 2.65 | (0.04) | (1.51) |
| 32 | GAS - Generation (2) | 8.18 | 9.12 | (0.94) | (10.31) | 8.72 | 10.00 | (1.28) | (12.80) |
| 33 | OIL - C.T. | 13.08 | #N/A | #N/A | #N/A | 11.66 | 12.73 | (1.07) | (8.41) |
| 34 | TOTAL (\$/MMBTU) | <u>3.41</u> | <u>3.49</u> | <u>(0.08)</u> | <u>(2.29)</u> | <u>3.28</u> | <u>3.35</u> | <u>(0.07)</u> | <u>(2.09)</u> |
| BTU BURNED / KWH | | | | | | | | | |
| 35 | COAL + GAS B.L. + OIL B.L. | 10,419 | 10,252 | 167 | 1.63 | 10,513 | 10,276 | 237 | 2.31 |
| 36 | GAS - Generation (2) | 7,368 | 7,107 | 261 | 3.67 | 7,458 | 7,383 | 75 | 1.02 |
| 37 | OIL - C.T. | 65,286 | #N/A | #N/A | #N/A | 34,527 | 14,088 | 20,439 | 145.08 |
| 38 | TOTAL (BTU/KWH) | <u>9,966</u> | <u>9,613</u> | <u>353</u> | <u>3.67</u> | <u>10,041</u> | <u>9,864</u> | <u>177</u> | <u>1.79</u> |
| FUEL COST (¢ / KWH) | | | | | | | | | |
| 39 | COAL + GAS B.L. + OIL B.L. | 3.09 | 2.71 | 0.38 | 14.02 | 2.84 | 2.80 | 0.04 | 1.43 |
| 40 | COAL at Scherer | 2.11 | 2.06 | 0.05 | 2.43 | 2.04 | 2.06 | (0.02) | (0.97) |
| 41 | GAS | 5.99 | 6.42 | (0.43) | (6.70) | 6.45 | 7.24 | (0.79) | (10.91) |
| 42 | OIL - C.T. | 85.39 | #N/A | #N/A | #N/A | 40.26 | 17.94 | 22.32 | 124.41 |
| 43 | TOTAL (¢/KWH) | <u>3.40</u> | <u>3.36</u> | <u>0.04</u> | <u>1.19</u> | <u>3.29</u> | <u>3.30</u> | <u>(0.01)</u> | <u>(0.30)</u> |

Note: (1) Line 28, \$/Ton excludes Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.
(2) Calculations for Line 29, 32, and 36 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.