



P.O. Box 3395
West Palm Beach, Florida 33402-3395

February 21, 2008

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

RECEIVED-FPSC
08 FEB 22 PM 3:50
COMMISSION
CLERK

Re: Docket No. 080001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Cole:

We are enclosing ten (10) revised copies of the January 2008 Fuel Schedules for our Marianna division.

The under-recovery in our Marianna (Northwest Florida) division is primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cmmartin@fpuc.com or Curtis Young at cyoung@fpuc.com.

- CMP 2
- COM _____
- CTR _____
- ECR 2
- GCL 2
- OPC _____
- RCA 1
- SCR _____
- SGA _____
- SEC _____
- OTH _____

Sincerely,

Cheryl M. Martin
Cheryl M. Martin
Controller *cy*

Enclosure

- Cc:
- Kathy Welch/ FPSC
 - Doc Horton
 - George Bachman (no enclosure)
 - Mark Cutshaw (no enclosure)
 - Don Myers (no enclosure)
 - Jack English (no enclosure)
 - Chuck Stein (no enclosure)
 - SJ 80-441

08 FEB 22 2008

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: January 2008-rev. 2/21/2008

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)					0	0	0	0.00%	0	0	0	0.00%
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,382,868	1,383,805	(937)	-0.07%	32,780	33,772	(992)	-2.94%	4.21863	4.09749	0.1211	2.96%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	987,453	968,755	18,698	1.93%	32,780	33,772	(992)	-2.94%	3.01236	2.86852	0.14384	5.01%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>2,370,321</u>	<u>2,352,560</u>	<u>17,761</u>	0.75%	32,780	33,772	(992)	-2.94%	7.231	6.96601	0.26499	3.80%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					32,780	33,772	(992)	-2.94%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>2,370,321</u>	<u>2,352,560</u>	<u>17,761</u>	0.75%	32,780	33,772	(992)	-2.94%	7.231	6.96601	0.26499	3.80%
21 Net Unbilled Sales (A4)	170,835 *	79,691 *	91,144	114.37%	2,363	1,144	1,219	106.52%	0.58754	0.25504	0.3325	130.37%
22 Company Use (A4)	2,169 *	2,159 *	10	0.46%	30	31	(1)	-3.23%	0.00746	0.00691	0.00055	7.96%
23 T & D Losses (A4)	94,798 *	94,111 *	687	0.73%	1,311	1,351	(40)	-2.96%	0.32603	0.30119	0.02484	8.25%
24 SYSTEM KWH SALES	2,370,321	2,352,560	17,761	0.75%	29,076	31,246	(2,170)	-6.94%	8.15203	7.52915	0.62288	8.27%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,370,321	2,352,560	17,761	0.75%	29,076	31,246	(2,170)	-6.94%	8.15203	7.52915	0.62288	8.27%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,370,321	2,352,560	17,761	0.75%	29,076	31,246	(2,170)	-6.94%	8.15203	7.52915	0.62288	8.27%
28 GPIF**												
29 TRUE-UP**	<u>(36,533)</u>	<u>(36,533)</u>	<u>0</u>	0.00%	29,076	31,246	(2,170)	-6.94%	-0.12565	-0.11692	-0.00873	7.47%
30 TOTAL JURISDICTIONAL FUEL COST	<u>2,333,788</u>	<u>2,316,027</u>	<u>17,761</u>	0.77%	29,076	31,246	(2,170)	-6.94%	8.02651	7.41224	0.61427	8.29%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									8.03229	7.41758	0.61471	8.29%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.032	7.418	0.614	8.28%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER-DATE
01396 FEB 22 08
FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: January 2008-rev. 2/21/2008

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
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*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: January 2008-rev. 2/21/2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,382,868	1,383,805	(937)	-0.07%	1,382,868	1,383,805	(937)	-0.07%
3a. Demand & Non Fuel Cost of Purchased Power	987,453	968,755	18,698	1.93%	987,453	968,755	18,698	1.93%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,370,321	2,352,560	17,761	0.75%	2,370,321	2,352,560	17,761	0.75%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	4,401		4,401	0.00%	4,401		4,401	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 2,374,722	\$ 2,352,560	\$ 22,162	0.94%	\$ 2,374,722	\$ 2,352,560	\$ 22,162	0.94%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: January 2008-rev. 2/21/2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$			\$	\$		
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,240,634	2,396,141	(155,507)	-6.49%	2,240,634	2,396,141	(155,507)	-6.49%
c. Jurisdictional Fuel Revenue	2,240,634	2,396,141	(155,507)	-6.49%	2,240,634	2,396,141	(155,507)	-6.49%
d. Non Fuel Revenue	845,469	524,159	321,310	61.30%	845,469	524,159	321,310	61.30%
e. Total Jurisdictional Sales Revenue	3,086,103	2,920,300	165,803	5.68%	3,086,103	2,920,300	165,803	5.68%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 3,086,103	\$ 2,920,300	\$ 165,803	5.68%	\$ 3,086,103	\$ 2,920,300	\$ 165,803	5.68%
C. KWH Sales								
1. Jurisdictional Sales		KWH						
2. Non Jurisdictional Sales	20,808,117	20,767,184	40,933	0.20%	29,076,468	31,245,592	(2,169,124)	-6.94%
3. Total Sales	0	0	0	0.00%	0	0	0	0.00%
4. Jurisdictional Sales % of Total KWH Sales	20,808,117	20,767,184	40,933	0.20%	29,076,468	31,245,592	(2,169,124)	-6.94%
	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: January 2008-rev. 2/21/2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,240,634	\$ 2,396,141	\$ (155,507)	-6.49%	2,240,634	\$ 2,396,141	\$ (155,507)	-6.49%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(36,533)	(36,533)	0	0.00%	(36,533)	(36,533)	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	2,277,167	2,432,674	(155,507)	-6.39%	2,277,167	2,432,674	(155,507)	-6.39%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,374,722	2,352,560	22,162	0.94%	2,374,722	2,352,560	22,162	0.94%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,374,722	2,352,560	22,162	0.94%	2,374,722	2,352,560	22,162	0.94%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(97,555)	80,114	(177,669)	-221.77%	(97,555)	80,114	(177,669)	-221.77%
8. Interest Provision for the Month	1,247		1,247	0.00%	1,247		1,247	0.00%
9. True-up & Inst. Provision Beg. of Month	438,363	2,329,088	(1,890,725)	-81.18%	438,363	2,329,088	(1,890,725)	-81.18%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(36,533)	(36,533)	0	0.00%	(36,533)	(36,533)	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 305,522	\$ 2,372,669	\$ (2,067,147)	-87.12%	305,522	\$ 2,372,669	\$ (2,067,147)	-87.12%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: January 2008-rev. 2/21/2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 438,363	\$ 2,329,088	\$ (1,890,725)	-81.18%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	304,275	2,372,669	(2,068,394)	-87.18%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	742,638	4,701,757	(3,959,119)	-84.21%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 371,319	\$ 2,350,879	\$ (1,979,560)	-84.21%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	4.9800%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	3.0800%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	8.0600%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	4.0300%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3358%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	1,247	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	32,780	33,772	(992)	-2.94%	32,780	33,772	(992)	-2.94%	
4a	Energy Purchased For Qualifying Facilities									
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	32,780	33,772	(992)	-2.94%	32,780	33,772	(992)	-2.94%	
8	Sales (Billed)	29,076	31,246	(2,170)	-6.94%	29,076	31,246	(2,170)	-6.94%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	30	31	(1)	-3.23%	30	31	(1)	-3.23%	
10	T&D Losses Estimated	0.04	1,311	1,351	(40)	-2.96%	1,311	1,351	(40)	-2.96%
11	Unaccounted for Energy (estimated)	2,363	1,144	1,219	106.52%	2,363	1,144	1,219	106.52%	
12										
13	% Company Use to NEL	0.09%	0.09%	0.00%	0.00%	0.09%	0.09%	0.00%	0.00%	
14	% T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	7.21%	3.39%	3.82%	112.68%	7.21%	3.39%	3.82%	112.68%	

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,382,868	1,383,805	(937)	-0.07%	1,382,868	1,383,805	(937)	-0.07%
18a	Demand & Non Fuel Cost of Pur Power	987,453	968,755	18,698	1.93%	987,453	968,755	18,698	1.93%
18b	Energy Payments To Qualifying Facilities								
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	2,370,321	2,352,560	17,761	0.75%	2,370,321	2,352,560	17,761	0.75%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.2190	4.0970	0.1220	2.98%	4.2190	4.0970	0.1220	2.98%
23a	Demand & Non Fuel Cost of Pur Power	3.0120	2.8690	0.1430	4.98%	3.0120	2.8690	0.1430	4.98%
23b	Energy Payments To Qualifying Facilities								
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	7.2310	6.9660	0.2650	3.80%	7.2310	6.9660	0.2650	3.80%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: January 2008-rev. 2/21/2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
GULF POWER COMPANY	RE	33,772			33,772	4.097492	6.966007	1,383,805
TOTAL		33,772	0	0	33,772	4.097492	6.966007	1,383,805
ACTUAL:								
GULF POWER COMPANY	RE	32,780			32,780	4.218633	7.230998	1,382,868
TOTAL		32,780	0	0	32,780	4.218633	7.230998	1,382,868
CURRENT MONTH: DIFFERENCE		(992)	0	0	(992)		0.264991	(937)
DIFFERENCE (%)		-2.90%	0.00%	0.00%	-2.90%	0.000000	3.80%	-0.10%
PERIOD TO DATE: ACTUAL	RE	32,780			32,780	4.218633	7.230998	1,382,868
ESTIMATED	RE	33,772			33,772	4.097492	6.966007	1,383,805
DIFFERENCE		(992)	0	0	(992)	0.121141	0.264991	(937)
DIFFERENCE (%)		-2.90%	0.00%	0.00%	-2.90%	3.00%	3.80%	-0.10%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of: January 2008-rev. 2/21/2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE 987,453

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							