

REDACTED



TAMPA ELECTRIC

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TAMPA ELECTRIC COMPANY
DOCKET NO. 080001-EI
STAFF'S FIRST REQUEST FOR PODS
FILED: MARCH 3, 2008

MEMORANDUM

TO: Joann Wehle
Karen Bramley

FROM: Martin Duff

DATE: February 11, 2008

SUBJECT: Big Bend Coal Bid Solicitation

Tampa Electric Company conducted a bid solicitation on September 18, 2007, to secure supply of approximately 1,000,000 tons of spot coal for Big Bend station for 2008. Attached are the results of this bid solicitation. Based upon the results of the solicitation, Tampa Electric desires to enter into contracts with the following suppliers:

Vendor	Quantity (tons)	Timeframe	S/mmBtu Delivered Cost	Other
[REDACTED]	[REDACTED]	2008	[REDACTED]	Average price of 5.5 and 6 lb S02 products
[REDACTED]	[REDACTED]	2008	[REDACTED]	New supplier in Illinois Basin
[REDACTED]	[REDACTED]	2008	[REDACTED]	Provided TE unilateral call option on 150,000 tons. Expires June 1, 2008
[REDACTED]	[REDACTED]	2008	[REDACTED]	Revised unsolicited offer

As shown on the attached solicitation results, [REDACTED] was the lowest priced coal offered. [REDACTED] supplied two tier pricing based on sulfur content. TE will purchase the higher sulfur product but can lower sulfur by 0.50 lbs if plant operations require a lower S02.

[REDACTED] in the Illinois basin. The coal has chlorine levels above Big Bend specifications and can only be used in a blend. A contract was entered into for [REDACTED] tons.

We did not purchase coal from [REDACTED] because the chlorine is above Big Bend specifications and we have other high chlorine coals in our long term portfolio along with the lower priced coal purchased from [REDACTED].

- CMP _____
- COM _____
- CTR _____
- ECR 1
- GCL _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC _____
- OTH _____

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A contract was entered into with the [REDACTED]. The purchase price for the coal is fixed through the term of the agreement. Tampa Electric also received a unilateral option on [REDACTED] tons in the 2nd half of 2008 at the same price as above with a June 30th option date.

[REDACTED] offered Tampa Electric coal fines. This is a mine reclamation waste product with extremely high percentages of ash and moisture and only 8,500 Btu/lb. Because of the negative handling and operational characteristics of fines Tampa Electric declined this offer.

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Fuel Supplier	Mine	Dock Name	FOB	DOCK	(\$/Ton)			Terminal	GULF	BARGE	TOTAL	TOTAL	Total		Ib SO2/	Ib Ash/	Chlorine
					DELIV'D	DELIV'D	DELIV'D			Moisture	BTU	MMBTU	MMBTU	MMBTU			
	Knight Hawk Mines												13.00	11,200	6.01	8.93	0.05
	Pond Creek Illinois 6												10.50	11,500	4.54	8.70	0.30
	Pond Creek Illinois 7												10.50	11,500	4.54	8.70	0.30
	Charter #1												22.00	8,500	5.59	20.00	0.01
	Knight Hawk Mines												13.00	11,200	5.50	8.93	0.05
	Galatia herin 6												12.00	11,850	4.25	6.75	0.28
	Phoenix mines												12.50	11,200	5.51	8.93	0.08
	Onton												12.00	11,650	5.00	10.39	0.15
	Somerville Complex												14.00	11,000	6.03	9.09	0.02
	Ken American												12.00	11,550	5.00	7.79	0.00
	Gateway Mining												14.00	11,000	5.01	9.09	0.12
	Patiki												12.00	11,750	5.40	5.96	0.22
	Stoney Point Ky #13												0.00	11,700	5.00	0.00	0.00
	Schoate/Back in Black/Beachcreek												0.00	11,550	5.76	0.00	0.00
	Prosperity Mine												15.00	11,200	5.09	7.59	0.08

Average offerd price delivered \$ 2.47
 Weighed price of purchases \$ 2.33

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	Knight Hawk Mines												13.00	11,200	6.00	8.93	0.28
	Knight Hawk Mines												13.00	11,200	5.50	8.93	0.12

Average offerd price delivered \$ 2.26

Based on 2008 projected pricing with disallowance factored in



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Cost of Fuels Utilization GEN 2008-01 Spot-1

Fuel Supplier	Mine	Dock Name	(\$/Ton)				BARGE DELIVD \$/MMBtu	TOTAL DELIVD \$/Ton	TOTAL DELIVD \$/MMBtu	Total				lb SO2/ MMBTU	lb Ash/ MMBTU	Chlorine
			FOB MINE	RIVER	ECT	GULF				Moisture	Ash	Sulfur	BTU			
	Prosperity Mine								15.00	8.50	3.00	11200	5.09	7.59	0.08	
	*Knight Hawk Mines								13.00	10.00	3.40	11200	5.77	8.93	0.05	
	*Pond Creek 1 Illinois 7								10.50	10.00	2.75	11500	4.54	8.70	0.30	
	Pond Creek 1 Illinois 6								10.50	10.00	2.75	11500	4.54	8.70	0.30	
	Vision 1															
	*Knight Hawk Mines								10.00	10.00	3.04	11550	5.00	8.66	0.10	
	Galata herin 6								13.00	10.00	3.15	11200	5.34	8.93	0.05	
	* Phoenix mines								12.00	8.00	2.65	11850	4.25	6.75	0.28	
	Somerville Complex								12.50	10.00	3.25	11200	5.51	8.93	0.08	
	Ken American								14.00	10.00	3.49	11000	6.03	9.09	0.02	
	Gateway Mining								12.00	9.00	3.04	11550	5.00	7.79	0.04	
	Patiki								14.00	10.00	2.90	11000	5.01	9.09	0.12	
	Powhattan								12.00	7.00	3.34	11750	5.40	5.96	0.22	
									10.00	10.00	4.95	12500	7.52	8.00	0.00	
High Cl / Low Btu																
	Charter #1								22.00	17.00	2.50	8500	5.59	20.00	0.01	



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Fuel Supplier	Coal Offers Mine	DOCK NAME	FOB	RAIL	RIVER	TERMINAL \$/Ton	GULF	TRUCK	BARGE DELIVD \$MMBtu	TOTAL DELIVD \$/Ton	TOTAL DELIVD \$MMBtu	Coal Type	Total Moisture	Ash	Sulfur	BTU	MAF	lb SO2/ MMBTU	lb Ash/ MMBTU	Sulfur in Ash	HGI	Chlorine	
Based on 2008 projected pricing with disallowance factored in																							
¹ COAL SALES LLC	N/A CAPP blend											Bit	8.00	14.00	0.75	11800	0	1.20	11.88	47	0.00	0.10	
¹ COAL SALES LLC	Twenty Mile complex											Bit	12.00	10.00	0.54	11300	0	0.90	8.85	45	0.00	0.01	
² COAL SALES LLC	Air Quality											Bit	18.00	9.00	0.57	10800	0	1.00	8.33	58	0.00	0.12	
⁵ Intercoastal Coal Sales	Mina Pribbenow											Bit	14.00	12.50	0.70	10600	0	1.25	11.79	45	0.22	0.00	
⁴ CMC Marketing Co.	Cerrejon											Bit	13.30	12.50	0.73	10600	0	1.31	11.79	51	2.20	0.03	
⁸ Oxbow Mines	Elk Creek											Bit	10.00	12.50	0.65	11900	0	1.04	10.50	50	0.00	0.07	
³ Glencore	Calenturitas											Bit	12.50	7.50	0.65	11300	0	1.09	6.64	47	0.00	0.03	
⁴ CMC Marketing Co.	Cerrejon											Bit	13.30	12.50	0.73	10600	0	1.31	11.79	51	2.20	0.03	
⁴ Blue Creek Coal	Kodjak Mine											Bit	15.00	10.00	0.90	12000	0	1.43	8.33	85	0.00	0.01	

¹ Fusion @ +2700 beyond capabilities of Gasifier
² Silica level to high per J McDaniel
³ Bid retracted 10/23/07 - Transportation \$ identified by supplier
⁴ Bid retracted 10/25/07 - Coal offered in Tampa or Davant
⁵ Bid retracted 10/30/07 - Coal offered in Mobile only
⁸ \$11.75 offered by Teco Transport from Mobile to Tampa
⁷ Rail price based on DTE three year rail offer \$30
⁶ UP rail surcharge
⁸ Revised offer to match up with Oxbow PC Offer

Fuel Supplier	Petrocoke Offers Refinery	Delivery Location NAME	FOB	RAIL	RIVER	TERMINAL \$/Ton	GULF	TRUCK	BARGE DELIVD \$MMBtu	TOTAL DELIVD \$/Ton	TOTAL DELIVD \$MMBtu	Coal Type	Total Moisture	Ash	Sulfur	BTU	MAF	lb SO2/ MMBTU	lb Ash/ MMBTU	Sulfur in Ash	HGI	Chlorine	
Based on 2008 projected pricing with disallowance factored in																							
¹ SSM / Oxbow	100% Fixed price 2008											PC	8.00	0.50	0.54	14000	0	0.90	8.85	45	0.00	0.00	
SSM / Oxbow	50% fixed 50 % pace -50 low +\$2.75											PC	8.00	0.50	0.54	14000	0	0.90	8.85	45	0.00	0.00	
TCP Type A	Mofva Pace high +50 +\$1.50											PC	8.00	0.50	7.00	14000	0	1.31	11.79	51	0.00	0.00	
Koch	TBD Fixed price 2008											PC	8.00	0.50	6.75	14000	0	1.25	11.79	45	0.00	0.00	
Koch	TBD Fixed price 2009											PC	8.00	0.50	5.50	14000	0	1.04	10.50	50	0.00	0.00	
SSM / Oxbow	Pace high -50 +\$3.00											PC	8.00	0.50	0.54	14000	0	0.90	8.85	45	0.00	0.00	
EC SpA	TBD Pace high + 50 +\$4.70											PC	8.00	0.50	0.54	14000	0	0.90	8.85	45	0.00	0.00	
TCP Type B	Exxon Mobil Pace high +50 +\$3.00											PC	8.00	0.50	6.00	14000	0	1.00	8.33	58	0.00	0.00	
TCP Type C	Baytown Pace high +50 +\$4.00											PC	8.00	0.50	5.50	14000	0	1.09	6.64	47	0.00	0.00	
Capex	Valero Aruba Pace high +50 +\$2.00											PC	8.00	0.50	5.20	14000	0	NA	NA	47	0.00	0.00	

¹ Revised SSM / Oxbow offer to match up with Oxbow LS Colorado Coal

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Tampa Electric
Award Summary
2007/2008 RFP

7 7.16
0.9774

Type Delivery Location Volume Term Supplier Offer Counter Offer

	Trunkline Manchester		11/1/2007 to 3/31/2008			
	Trunkline Manchester		11/1/2008 to 12/31/2008			
	FGT/Cypress		5/1/2007 to 12/31/2008			
	FGT/Gulfstream Destin& Mobile Bay		1/1/2007 to 12/31/2007			
	FGT/Gulfstream Destin& Mobile Bay					
	FGT/Gulfstream Mobile Bay		1/1/2007 to 12/31/2008			
	Zone 1 Pool	NGPL Jeff Egan Hub	1/1/2007 to 12/31/2008			
			1/1/2007 to 12/31/2008			
	Napoleanville		1/1/2007 to 12/31/2008			
	ANR		1/1/2007 to 12/31/2008			
	Columbia Gulf		1/1/2007 to 12/31/2008			
	NGPL Vermillion		1/1/2007 to 12/31/2008			
	FGT/Gulfstream Destin& Mobile Bay					
	FGT/Gulfstream Destin& Mobile Bay		1/1/2007 to 9/30/2007			
	FGT/Gulfstream Destin& Mobile Bay		10/1/2007 to 12/31/2008			

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Oct 2007 RFP Awards

Baseload	Term	Pipeline	Deal #	Delivery Pt.	Price (per MMBtu)	Volume (MMBtu/day)		Comments
	5/1/2008-10/31/2008	FGT	47104	23422 - JB		1823/d May -Sep (804 Oct)		
	11/1/2007-10/31/2008	FGT	47142	179851 CGT		Volume Varies	Ave 3267	
	11/1/2008-10/31/2009	FGT	47143	32606-NGPL Verm		Volume Varies	Ave 7434	
	1/1/2009-12/31/2009	FGT	47144	266472- Napville		Volume Varies	Ave 10157	
	1/1/2009-10/31/2009	FGT	47145	179851- CGT		Volume Varies	Ave 2500	
	11/1/2007-10/31/2009	FGT	47146	9906- GS St. Helena		Volume Varies	8300 summer small winter	
	6/1/2008-10/31/2008	SESH		Perryville SESH		7,500		
	11/1/2007-10/31/2008	GS/FGT	47178	241390/8205175		20,000	20k Nov07-May 08	15k June 08-Oct 08
	11/1/2007-3/31/2008	GS/FGT	47192	302202/8205171		10,700		
	11/1/2007-10/31/2008	GS/FGT	47193	241390/8205175		10,000		
	5/1/2008-4/30/2010	SESH/GS/FGT	N/A	Into FGT or GS		7,500		
OTC Options								
Monthly Take or Release	Term	Pipeline	Deal #	Option #	Price (per MMBtu)	Up To Volume (MMBtu/day)	Demand Reservation	Comments
	11/1/2007-3/31/2008	FGT/GS	47194	10428		15,000		FGT Deal has res, GS deal 47195 (4k to PGS)
	4/1/2008-10/31/2008	FGT/GS	47196	10430		5,000		FGT Deal has res, GS deal 47197
	11/1/2007-3/31/2008	FGT/GS	47198	10432		10,000		FGT Deal has res, GS deal 47199
	11/1/2007-3/31/2009	FGT/GS	47207			10,000		
	11/1/2007-10/31/2009	FGT/GS	47213			5,000		
OTC Options								
Daily Swing	Term	Pipeline	Deal #	Option #	Price (per MMBtu)	Up To Volume (MMBtu/day)	Demand Reservation	Comments
	4/1/2008-10/31/2008	GS/FGT	47215			20,000		9 EPT, NO Intraday Option
	11/1/2007-10/31/2009	FGT Pool	47284			20,000		9 EPT, BayGas Backup
	11/1/2007-10/31/2009	GS/FGT	47217			20,000		9 EPT

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RFP Analysis 1007

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Entry No.	Begin Date	End Date	Pay Item(s)	Volume	Pay Item(s) Description	Reservation
1	Nov-07	Mar-08	Other		Mobile Bay or Destin	
2	Apr-08	Oct-08	Other		Mobile Bay or Destin	
3	Nov-07	Mar-08	Other		Mobile Bay or Destin	
4	Apr-08	Oct-08	Other		Mobile Bay or Destin	
5	Apr-08	Oct-08	Other		Mobile Bay or Destin	
6	Nov-07	Mar-08	FGT		Carnes	
7	Apr-08	Oct-08	FGT		Carnes	
8	Nov-08	Mar-09	FGT		Carnes	
9	Apr-09	Oct-09	FGT		Carnes	
10	Apr-08	Oct-08	FGT		Z1 - Jefferson	
11	Apr-09	Oct-09	FGT		Zn 1 - Jefferson	
12	Apr-09	Oct-09	FGT		Zn 1 - Tres Palacios	
13	Apr-08	Oct-09	South East Supply Header		Perryville	
14	Apr-08	Oct-08	FGT		Zn 1 Jefferson	
15	Apr-09	Oct-09	FGT		Zn 1 Tres Palacios	
16	Nov-08	Mar-09	FGT		Zn 1 Tres Palacios	
17	Apr-09	Oct-09	FGT		Zn 1 Tres Palacios	
18	Apr-08	Oct-08	FGT		Zn 1 Jefferson	
19	Nov-08	Mar-09	FGT		Zn 1 Tres Palacios	
20	Apr-09	Oct-09	FGT		Zn 1 Jeff or TP	
21	Apr-08	Oct-08	SONAT		Shadyside	
22	Apr-09	Oct-09	SONAT		Shadyside	
23	Nov-08	Mar-09	SONAT		Shadyside	
24	Apr-08	Oct-08	Cypress		SNT/FGT Cypress IC	
25	Apr-09	Oct-09	Cypress		SNT/FGT Cypress IC	
26	Nov-07	Mar-08	SONAT		Pool	
27	Apr-08	Oct-08	SONAT		Pool	
28	Nov-08	Mar-09	SONAT		Pool	
29	Nov-07	Mar-09	SONAT		Pool	
30	Nov-07	Mar-08	FGT		Trunkline Manchester	
31	Apr-08	Oct-08	FGT		Trunkline Manchester	
32	Nov-08	Mar-09	FGT		Trunkline Manchester	
33	Apr-09	Oct-09	FGT		Trunkline Manchester	
34	Nov-07	Mar-08	FGT		Destin	
35	Nov-07	Mar-08	FGT		Destin	
36	Nov-07	Oct-09	FGT		GS-SLLandry	
37	Nov-07	Oct-09	FGT		GS-St.Helena	
38	Nov-07	Oct-09	FGT		Transco-St.Helena	
39	Nov-07	Oct-09	FGT		GS-St.Helena	
40	Nov-07	Oct-09	FGT		GS-St.Helena	
41	Nov-07	Oct-09	FGT		GS-SLLandry	
42	Nov-07	Oct-09	FGT		GS-St.Helena	
43	Nov-07	Oct-09	FGT		Transco-St.Helena	
44	Nov-07	Oct-09	FGT		GS-St.Helena	
45	Nov-07	Oct-09	FGT		GS-St.Helena	
46	Nov-07	Oct-09	SONAT		Pelco	
47	Nov-07	Oct-09	SONAT		Pelco	
48	Nov-07	Mar-08	SONAT		Zone 0	
49	Apr-08	Oct-08	SONAT		Zone 0	
50	Nov-07	Oct-09	FGT		Sabine Pass	
51	Nov-07	Oct-09	FGT		Calhoun Tejas	
52	Nov-07	Oct-09	FGT		Columbia Lafayette	
53	Nov-07	Oct-09	FGT		Tennessee Carnes	
54	Nov-07	Oct-09	SONAT		Pool Gas	
55	Apr-08	Oct-09	South East Supply Header		Perryville	
56	Jun-08	Oct-08	Other		Destin	
57	May-08	Oct-08	Other		Destin	
58	Nov-07	Oct-09	SONAT		Pool Gas	
59	Nov-07	Oct-08	SONAT		Pool Gas	
60	Nov-07	Dec-09	FGT		Gulf South St Landry	
61	Nov-07	Dec-09	FGT		Gulf South St Helena	
62	Jan-09	Dec-09	SONAT		Logansport	
63	Jan-09	Dec-09	SONAT		Spider	
64	Nov-07	Mar-08	FGT		Pool	
65	Apr-08	Oct-08	FGT		Destin	
66	Nov-08	Mar-09	FGT		Pool	
67	Apr-09	Oct-09	FGT		Destin	
68	Nov-07	Mar-08	FGT		Pool	
69	Apr-08	Oct-08	FGT		Destin	
70	Nov-08	Mar-09	FGT		Pool	
71	Nov-07	Mar-08	SONAT		Sonat T2	
72	Apr-08	Oct-08	SONAT		Sonat T2	
73	Nov-08	Mar-09	SONAT		Sonat T2	
74	Nov-07	Mar-08	Gulfstream		Destin	
75	Apr-08	Oct-08	Gulfstream		Destin	
76	Nov-08	Mar-09	Gulfstream		Destin	
77	Nov-07	Mar-08	SONAT		Sonat T2	
78	Nov-07	Mar-08	FGT		Zone-3	
79	Apr-08	Oct-08	FGT		Zone-3	
80	Nov-07	Mar-08	FGT		Zone-3	

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Line	Begin Date	End Date	Product	Pipe Line(s)	Reservation
81	Apr-08	Oct-08	FGT	Zone-3	
82	Nov-07	Mar-08	SONAT	Zone-0	
83	Apr-08	Oct-08	SONAT	Zone-0	
84	Nov-08	Mar-08	SONAT	Zone-0	
85	Apr-08	Oct-08	SONAT	Zone-0	
86	Apr-08	Oct-08	South East Supply Header		
87	Nov-08	Mar-09	South East Supply Header		
88	Apr-09	Oct-09	South East Supply Header		
89	Nov-07	Mar-08	Other	Destin P/L	
90	Nov-07	Mar-08	Other	Destin P/L	
91	Nov-07	Mar-08	Other	Destin P/L	
92	Apr-08	Mar-09	South East Supply Header	Perryville Hub	
93	Apr-08	Oct-08	Other	Destin P/L	
94	Apr-08	Oct-08	Other	Destin P/L	
95	Apr-08	Oct-08	Other	Destin P/L	
96	Nov-07	Mar-08	FGT	Vermilion	
97	Apr-08	Oct-08	FGT	Vermilion	
98	Nov-07	Mar-08	FGT	Destin	
99	Apr-08	Oct-08	FGT	Destin	
100	Nov-08	Mar-09	FGT	Destin	
101	Nov-07	Oct-08	FGT	Destin	
102	Nov-07	Mar-08	FGT	Mobile Bay	
103	Apr-08	Oct-08	FGT	Mobile Bay	
104	Nov-08	Mar-09	FGT	Mobile Bay	
105	Nov-07	Oct-08	FGT	Mobile Bay	
106	Nov-07	Mar-08	FGT	Destin	
107	Apr-08	Oct-08	FGT	Destin	
108	Nov-08	Mar-09	FGT	Destin	
109	Nov-07	Mar-08	FGT	Mobile Bay	
110	Nov-07	Mar-08	FGT	NGPL Jefferson	
111	Apr-08	Oct-08	FGT	NGPL Jefferson	
112	Nov-08	Mar-09	FGT	NGPL Jefferson	
113	Apr-09	Oct-09	FGT	NGPL Jefferson	
114	Nov-07	Mar-08	FGT	HPL Magnet Withers FGT	
115	Nov-08	Mar-09	FGT	HPL Magnet Withers FGT	
116	Nov-07	Mar-08	FGT	MOPS-Refugio FGT	
117	Apr-08	Oct-08	FGT	MOPS-Refugio FGT	
118	Nov-08	Mar-09	FGT	MOPS-Refugio FGT	
119	Apr-09	Oct-09	FGT	MOPS-Refugio FGT	
120	Nov-07	Mar-08	FGT	ANR/FGT St. Landry	
121	Apr-08	Oct-08	FGT	ANR/FGT St. Landry	
122	Nov-08	Mar-09	FGT	ANR/FGT St. Landry	
123	Apr-09	Oct-09	FGT	ANR/FGT St. Landry	
124	Nov-07	Mar-08	FGT	Vermilion	
125	Apr-08	Oct-08	FGT	Vermilion	
126	Nov-08	Mar-09	FGT	Vermilion	
127	Apr-09	Oct-09	FGT	Vermilion	
128	Nov-07	Mar-08	FGT	Carnes Tennessee FGT	
129	Apr-08	Oct-08	FGT	Vermilion	
130	Apr-08	Oct-08	FGT	Vermilion	
131	Nov-07	Mar-08	FGT	Destin	
132	Apr-08	Oct-08	FGT	Destin	
133	Nov-07	Oct-08	FGT	Destin	
134	Apr-08	Mar-09	FGT	Destin	
135	Nov-08	Mar-09	FGT	Mobile Bay	
136	Jun-08	Oct-09	South East Supply Header	Perryville Hub	
137	Nov-07	Oct-09	FGT	Sabine	
138	Nov-07	Oct-09	FGT	Mops	
139	Nov-07	Oct-09	FGT	Dominion S	
140	Nov-07	Oct-09	FGT	Tr-Vinton	
141	Nov-07	Oct-09	FGT	Co-Laf	
142	Nov-07	Oct-09	FGT	frank	
143	Nov-07	Oct-09	FGT	comes	
144	Nov-07	Oct-09	FGT	destin	
145	Nov-07	Oct-09	FGT	tr-st hel	
146	Nov-07	Oct-09	FGT	Gulf Rec	
147	Nov-07	Oct-09	Gulfstream	destin	
148	Nov-07	Oct-09	Gulfstream	mobay phrt	
149	Nov-07	Oct-09	SONAT	logansport	
150	Nov-07	Oct-09	FGT	Co-Laf	
151	Nov-07	Oct-09	FGT	destin	
152	Nov-07	Oct-09	FGT	mobay phrt	
153	Nov-07	Mar-08	FGT	Vermilion	
154	Nov-07	Oct-08	FGT	Vermilion	
155	Nov-07	Oct-08	South East Supply Header	CEGT	
156	Nov-07	Mar-08	FGT	Vermilion	
157	Nov-07	Oct-08	FGT	Vermilion	
158	Nov-07	Mar-08	SONAT	Tier 2	
159	Nov-07	Oct-08	FGT	Carnes	
160	Nov-07	Mar-08	FGT	NGPL Vermilion	

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TAMPA ELECTRIC COMPANY
DOCKET NO. 080001-EI
STAFF'S FIRST REQUEST FOR PODS
FILED: MARCH 3, 2008

Entry Name	Product	Begin Date	End Date	Package(s)	Location	Reservation Charge
161		Nov-07	Mar-08	FGT	Mobile Bay	
162		Apr-08	Oct-08	FGT	Mobile Bay	
163		Nov-07	Oct-08	FGT	Duhon/NGPL Verm	
164		Nov-07	Mar-08	FGT	Tenn Carnes	
165		Apr-08	Oct-08	FGT	Montpeker	
166		Apr-09	Mar-09	FGT	Montpeker	
167		Apr-08	Oct-08	FGT	Montpeker	
168		Apr-09	Oct-09	FGT	Montpeker	
169		Apr-08	Apr-08	FGT	Montpeker	
170		Nov-07	Mar-08	FGT	Crosstex	
171		Apr-08	Oct-08	FGT	Vermilion	
172		Nov-08	Mar-09	FGT	Vermilion	
173		Nov-07	Mar-08	FGT	Vermilion	
174		Apr-08	Oct-08	FGT	Vermilion	
175		Nov-08	Mar-09	FGT	Vermilion	
176		Nov-07	Mar-08	FGT	Calhoun Tejas	
177		Apr-08	Oct-08	FGT	Calhoun Tejas	
178		Nov-08	Mar-09	FGT	Calhoun Tejas	
179		Apr-09	Oct-09	FGT	Calhoun Tejas	
180		Nov-07	Mar-08	FGT	MOPS	
181		Apr-08	Oct-08	FGT	MOPS	
182		Nov-08	Mar-09	FGT	MOPS	
183		Apr-09	Oct-09	FGT	MOPS	
184		Nov-07	Mar-08	FGT	Crosstex	
185		Apr-08	Oct-08	FGT	Crosstex	
186		Nov-08	Mar-09	FGT	Crosstex	
187		Apr-09	Oct-09	FGT	Crosstex	
188		Nov-07	Mar-08	FGT	Dominion S	
189		Apr-08	Oct-08	FGT	Dominion S	
190		Nov-08	Mar-09	FGT	Dominion S	
191		Apr-09	Oct-09	FGT	Dominion S	
192		Nov-07	Oct-09	FGT	Vermilion	
193		Nov-07	Mar-08	FGT	Vermilion	
194		Apr-08	Oct-08	FGT	Vermilion	
195		Nov-08	Mar-09	FGT	Vermilion	
196		Apr-09	Oct-09	FGT	Vermilion	
197		Nov-07	Oct-09	FGT	Vermilion	
198		Nov-07	Mar-08	FGT	Vermilion	
199		Apr-08	Oct-08	FGT	Vermilion	
200		Nov-08	Mar-09	FGT	Vermilion	
201		Apr-09	Oct-09	FGT	Vermilion	
202		Nov-07	Mar-08	Other	Destin or Mobile Bay	
203		Nov-07	Oct-08	Other	Destin or Mobile Bay	
204		Nov-07	Oct-09	Other	Destin or Mobile Bay	
205		Apr-08	Oct-08	Other	Destin or Mobile Bay	
206		Nov-07	Mar-08	SONAT	Pool	
207		Nov-07	Oct-08	SONAT	Pool	
208		May-08	Mar-09	South East Supply Header	Perryville Hub	
209		Nov-07	Mar-08	Other	Destin or Mobile Bay	
210		Nov-07	Mar-08	FGT	Vermilion	
211		Nov-07	Mar-08	FGT	Mobile Bay	
212		Nov-07	Mar-08	FGT	Mobile Bay	
213		Nov-07	Oct-09	FGT	Destin	
214		Apr-08	Oct-08	FGT	Vermilion	
215		Apr-08	Oct-08	FGT	ANR St. Landry	
216		Nov-07	Mar-08	SONAT	Tier 1 Pool	
217		Apr-08	Oct-08	SONAT	Tier 1 Pool	
218						
219						
220						
221						
222		Nov-07	Mar-09	FGT	ANR	
223		Nov-07	Mar-08	FGT	Franklinton	
224		Apr-08	Oct-08	FGT	Franklinton	
225		Nov-07	Mar-08	FGT	Carnes	
226		Apr-08	Oct-08	FGT	Carnes	
227		Nov-07	Oct-08	FGT	CGT Lafayette	
228		Nov-07	Oct-08	FGT	Transco-SH1	
229		Nov-07	Oct-09	SONAT	Bienville/PV	
230		Nov-07	Oct-08	SONAT	Zone D Pool	
231		Nov-07	Oct-08	SONAT	Zone D Pool	
232		Nov-07	Oct-09	FGT	Liberty Z1	
233		Apr-08	Oct-08	FGT	Liberty Z1	
234		Nov-07	Mar-08	FGT	CGT Lafayette Z2	
235		Apr-08	Oct-08	FGT	CGT Lafayette Z2	
236		Nov-08	Mar-09	FGT	CGT Lafayette Z2	
237		Apr-09	Oct-09	FGT	CGT Lafayette Z2	
238		Nov-07	Oct-08	FGT	CGT Lafayette Z2	
239		Nov-07	Oct-08	FGT	CGT Lafayette Z2	
240		Nov-07	Mar-08	FGT	Mobile Bay	

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Start Date	End Date	Project	Reservation
Apr-08	Oct-08	FGT	Mobile Bay
Nov-07	Oct-08	FGT	Mobile Bay
Nov-07	Oct-09	FGT	Mobile Bay
Nov-07	Oct-08	FGT	FGT Z3
Nov-07	Oct-09	FGT	FGT Z3
Nov-07	Oct-08	FGT	FGT Z3
Nov-07	Oct-09	FGT	FGT Z3
Nov-07	Mar-08	FGT	Destin
Apr-08	Oct-08	FGT	Destin
Nov-07	Oct-08	FGT	Destin
Nov-07	Oct-09	FGT	Destin
Nov-07	Oct-08	FGT	Destin
Nov-07	Oct-09	FGT	Destin
Nov-07	Oct-08	FGT	FGT Z3
Nov-07	Oct-09	FGT	FGT Z3
Nov-07	Oct-08	FGT	FGT Z3
Nov-07	Oct-09	FGT	FGT Z3
Nov-07	Mar-08	SONAT	SNG, La
Apr-08	Oct-08	SONAT	SNG, La
Nov-07	Oct-08	SONAT	SNG, La
Nov-07	Oct-09	SONAT	SNG, La
Nov-07	Oct-09	South East Supply Header	FGT Z3
Nov-07	Mar-08	FGT	SNG Frank
Nov-07	Mar-08	FGT	Tennessee Comes
Nov-07	Mar-08	FGT	CGT LAFAYETTE
Nov-07	Mar-08	FGT	SNG Frank
Nov-07	Mar-08	FGT	Tennessee Comes
Nov-07	Mar-08	FGT	CGT LAFAYETTE
Nov-07	Mar-08	FGT	SNG Frank
Nov-07	Mar-08	FGT	Tennessee Comes
Nov-07	Mar-08	FGT	CGT LAFAYETTE
Nov-07	Oct-08	FGT	SNG Frank
Nov-07	Oct-08	FGT	Tennessee Comes
Nov-07	Oct-08	FGT	CGT LAFAYETTE
Nov-07	Oct-08	FGT	SNG Frank
Nov-07	Oct-08	FGT	Tennessee Comes
Nov-07	Oct-08	FGT	CGT LAFAYETTE
Nov-07	Mar-08	FGT	And/Sl. Landry
Nov-07	Mar-08	FGT	Sonat Franklington
Nov-07	Mar-08	FGT	Tennessee/Comes
Apr-08	Oct-08	FGT	Sabine Pass
Apr-09	Oct-09	FGT	Sabine Pass
Nov-07	Mar-08	FGT	Magnet Withers
Nov-07	Mar-08	FGT	Magnet Withers
Nov-08	Mar-09	FGT	Magnet Withers
Nov-08	Mar-09	FGT	Magnet Withers
Nov-07	Mar-08	FGT	NGPL Vermillion
Apr-08	Oct-09	South East Supply Header	Perryville Hub
Nov-07	Oct-09	SONAT	Pool
Nov-07	Oct-09	SONAT	Pool
Nov-07	Oct-09	FGT	SNG Frank
Nov-07	Oct-09	FGT	SNG Frank
Nov-07	Oct-09	FGT	Transco-SH
Nov-07	Oct-09	FGT	Transco-SH
Nov-07	Oct-09	FGT	Tenn Comes
Nov-07	Oct-09	FGT	Tenn Comes
Nov-07	Oct-08	FGT	Crosstex

Entity Name	Blocked Storage	Supply Source	Additional Comments
	No	Offshore	See below
	No	Offshore	See below
	No	Offshore	See below
	No	Onshore	See below
	No	Onshore	See below
	No	Onshore	Pricing is either NYMEX or Index
	No	Onshore	Pricing is either NYMEX or Index
	No	Onshore	Pricing is either NYMEX or Index
	No	Onshore	Pricing is either NYMEX or Index
	Yes	Onshore	backed w/firm NGPL capacity
	Yes	Onshore	Pine Prairie or TBN point
	Yes	Onshore	Tres Palacios
	Yes	Onshore	contingent on start - exp 6/1/07
	Yes	Onshore	notification no later than 7:30 a.m Central Time
	Yes	Onshore	notification no later than 7:30 a.m Central Time
	Yes	Onshore	notification no later than 7:30 a.m Central Time
	Yes	Onshore	notification no later than 7:30 a.m Central Time
	Yes	Onshore	notification no later than 2 bus. days prior to prompt month k expiration
	Yes	Onshore	notification no later than 2 business days prior to prompt month contract expiration
	Yes	Onshore	notification no later than 2 business days prior to prompt month contract expiration
	Yes	Onshore	
	Yes	Onshore	
	No	Onshore	
	No	Offshore	Start Date: In-service of Cypress II, estimated to be May 1, 2008, supply source anticipated to be Elba
	No	Offshore	Anticipated supply source Elba
	No	Offshore	
	No	Offshore	
	No	Offshore	
	No	Offshore	Nom. By 9:00 EST day prior to flow
	No	Offshore	
	No	Offshore	
	No	Offshore	
	No	Offshore	
	No	Offshore	
	No	Onshore	
	No	Onshore	
	No	Onshore	Daily volume election shall be made each month two days prior to Nymex settle
	No	Onshore	Daily volume election shall be made each month two days prior to Nymex settle
	No	Onshore	
	No	Onshore	
	No	Onshore	
	No	Onshore	Daily volume election shall be made each month two days prior to Nymex settle
	No	Onshore	Daily volume election shall be made each month two days prior to Nymex settle
	No	Onshore	
	No	Onshore	Daily volume election shall be made each month two days prior to Nymex settle
	No	Offshore	Apache Equity Production; subject to the terms defined in the current executed NAESB
	No	Offshore	Apache Equity Production; subject to the terms defined in the current executed NAESB
	No	Offshore	
	No	Onshore	
	No	Offshore	
	No	Offshore	
	No	Offshore	
	No	Onshore	Start flow on June 1, 08
	Yes	Storage	Call on any 10 days. Reservation Charge on total deal quantity (200,000 MMBtu). Could be extended into additional summers.
	No	Offshore	Summer 08, 09, 10, 11, 12 in May - Oct period. Buyer can allocate between the 2 pipes as in our current transactions
	No	Offshore	
	No	Offshore	
	No	Onshore	Offer is for the full quantity listed in each month of the data for the term
	No	Onshore	Offer is for the full quantity listed in each month of the data for the term
	No	Onshore	
	No	Onshore	
	No	Onshore	Supply Source may change
	No	Offshore	Supply Source may change
	No	Onshore	Supply Source may change
	No	Offshore	Supply Source may change
	No	Onshore	Supply Source may change
	No	Onshore	Supply Source may change
	No	Onshore	Supply Source may change
	No	Offshore	Supply Source may change
	No	Offshore	Supply Source may change
	No	Offshore	Supply Source may change
	No	Offshore	Supply Source may change
	No	Offshore	Supply Source may change
	No	Offshore	Supply Source may change
	No	Offshore	Supply Source may change
	No	Offshore	Supply Source may change
	No	Offshore	Supply Source may change
	No	Offshore	Supply Source may change
	No	Offshore	Supply Source may change
	No	Offshore	Buyer has turnback rights. Call by 9am EST & we vol may not vary
	No	Onshore	
	No	Onshore	

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TAMPA ELECTRIC COMPANY
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Entity Name	Storage	Supply Source	Additional Comments
81	No	Onshore	
82	No	Onshore	
83	No	Onshore	
84	No	Onshore	
85	No	Onshore	
86	No	Onshore	
87	No	Onshore	
88	No	Onshore	
89	Yes	Onshore	FGT Z3 Index plus Max IT on Destin into FGT/Gulfstream
90	Yes	Onshore	* FGT Z3 Index plus Max IT on Destin into FGT/Gulfstream
91	Yes	Onshore	**GDA FGT Z3 plus Max IT on Destin into FGT/Gulfstream
92	Yes	Onshore	*** Perryville Hub into SESH
93	Yes	Onshore	FGT Z3 Index plus Max IT on Destin into FGT/Gulfstream
94	Yes	Onshore	* FGT Z3 Index plus Max IT on Destin into FGT/Gulfstream
95	Yes	Onshore	** GDA FGT Z3 plus Max IT on Destin into FGT/Gulfstream
96	No	Onshore	TEC
97	No	Onshore	TEC
98	No	Offshore	TEC
99	No	Offshore	TEC
100	No	Offshore	TEC
101	No	Offshore	TEC
102	No	Offshore	TEC
103	No	Offshore	TEC
104	No	Offshore	TEC
105	No	Offshore	TEC
106	No	Offshore	TEC Zone 3 Pool, 5 business days prior to the start of the month nomination deadline.
107	No	Offshore	TEC Zone 3 Pool, 5 business days prior to the start of the month nomination deadline.
108	No	Onshore	TEC Zone 3 Pool, 5 business days prior to the start of the month nomination deadline.
109	No	Offshore	TEC Zone 3 Pool, 5 business days prior to the start of the month nomination deadline.
110	No	Offshore	PGS
111	No	Offshore	PGS
112	No	Offshore	PGS
113	No	Offshore	PGS
114	No	Offshore	PGS - Including the month of April. (Pull down doesn't allow for this selection).
115	No	Offshore	PGS - Including the month of April. (Pull down doesn't allow for this selection).
116	No	Offshore	PGS
117	No	Offshore	PGS
118	No	Offshore	PGS
119	No	Offshore	PGS
120	No	Onshore	PGS
121	No	Onshore	PGS
122	No	Onshore	PGS
123	No	Onshore	PGS
124	No	Onshore	PGS
125	No	Onshore	PGS
126	No	Onshore	PGS
127	No	Onshore	PGS
128	No	Onshore	PGS
129	No	Onshore	PGS
130	No	Onshore	TEC
131	No	Onshore	PGS
132	No	Onshore	PGS
133	No	Onshore	PGS
134	No	Onshore	TEC
135	No	Onshore	TEC
136	No	Onshore	
137	No	Offshore	Will flex on vol to contract
138	No	Offshore	Will flex on vol to contract
139	No	Onshore	Will flex on vol to contract
140	No	Onshore	Will flex on vol to contract
141	No	Onshore	Will flex on vol to contract
142	No	Onshore	yearly price, flex to contract
143	No	Onshore	Will flex on vol to contract
144	No	Offshore	Will flex on vol to contract
145	No	Onshore	Will flex on vol to contract
146	No	Onshore	up to 35k
147	No	Offshore	1k may-sep 09
148	No	Offshore	cal 09
149	No	Onshore	
150	No	Onshore	Jan-Feb 09
151	No	Onshore	yearly price
152	No	Onshore	yearly price
153	Yes	Onshore	
154	Yes	Onshore	
155	Yes	Onshore	
156	Yes	Onshore	
157	Yes	Onshore	
158	No	Offshore	
159	No	Offshore	
160	No	Onshore	

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TAMPA ELECTRIC COMPANY
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Empty Name	Storage	Supply Source	Additional Comments
161	No	Offshore	FGT or Gulf Stream - Monthly Election with 2 changes per month
162	No	Offshore	FGT or Gulf Stream - Monthly Election with 2 changes per month
163	No	Onshore	Duhon supply but can meter bounce at NGPL Verm on Noble FT
164	No	Onshore	
165	No	Onshore	May 08/Sep08
166	No	Onshore	May09/Sep09
167	No	Onshore	May 08/Sep08
168	No	Onshore	May09/Sep09
169	No	Onshore	
170	No	Onshore	
171	No	Onshore	
172	No	Onshore	
173	No	Onshore	
174	No	Onshore	
175	No	Onshore	
176	No	Onshore	
177	No	Onshore	
178	No	Onshore	
179	No	Onshore	
180	No	Onshore	
181	No	Onshore	
182	No	Onshore	
183	No	Onshore	
184	No	Onshore	
185	No	Onshore	
186	No	Onshore	
187	No	Onshore	
188	No	Onshore	
189	No	Onshore	
190	No	Onshore	
191	No	Onshore	
192	No	Onshore	
193	No	Onshore	
194	No	Onshore	
195	No	Onshore	
196	No	Onshore	
197	No	Onshore	
198	No	Onshore	
199	No	Onshore	
200	No	Onshore	
201	No	Onshore	
202	No	Offshore	FGT or Gulfstream
203	No	Offshore	FGT or Gulfstream
204	No	Offshore	FGT or Gulfstream
205	No	Offshore	FGT or Gulfstream
206	No	Offshore	
207	No	Offshore	
208	No	Onshore	Baselead to flow first month flowing start-up i.e. June 15th start-up...begin flow July
209	No	Offshore	FGT or Gulfstream
210	No	Onshore	
211	No	Offshore	Offer on structure product as well/Gulfstream capable
212	No	Offshore	Offer on structure product as well
213	No	Offshore	contingent on SESH, Gulfstream capable
214	No	Onshore	
215	No	Offshore	contingent on capacity constraint issue
216	No	Onshore	Take/Rel. and Gas daily call avail
217	No	Onshore	Take/Rel. and Gas daily call avail
218			
219			
220			
221	No	Onshore	
222	No	Onshore	
223	No	Onshore	
224	No	Onshore	
225	No	Onshore	
228	No	Onshore	Per primary point profile
227	No	Onshore	Per primary point profile
228	No	Onshore	Per primary point profile
229	No	Onshore	Tier II Pool
230	No	Onshore	Tier II Pool, 10:00 CT 5th BDA
231	No	Onshore	Tier II Pool, 7:45 CT BDA
232	No	Onshore	same for seasonal terms
233	Yes	Onshore	Assumes Liberty Storage operational
234	No	Onshore	
235	No	Onshore	
236	No	Onshore	
237	No	Onshore	
238	No	Onshore	
239	No	Onshore	Take or Release notification must be provided to seller no later than 3 PM on the 2 business days prior to NYMEX close for the ensuing gas flow month
240	No	Offshore	

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TAMPA ELECTRIC COMPANY
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Entry Number	Storage	Supply Source	Additional Comments
241	No	Offshore	
242	No	Offshore	
243	No	Offshore	
244	No	Offshore	Take or Release notification must be provided to seller no later than 3 PM on the 2 business days prior to NYMEX close for the ensuing gas flow month
245	No	Offshore	Take or Release notification must be provided to seller no later than 3 PM on the 2 business days prior to NYMEX close for the ensuing gas flow month
246	No	Offshore	Daily Take or Release notification must be provided to Seller no later than 8am CST prevailing time the Platt's Gas Daily Transaction date prior to gas flow.
247	No	Offshore	Daily Take or Release notification must be provided to Seller no later than 8am CST prevailing time the Platt's Gas Daily Transaction date prior to gas flow.
248	No	Offshore	or Gulfstream
249	No	Offshore	or Gulfstream
250	No	Offshore	or Gulfstream
251	No	Offshore	or Gulfstream
252	No	Offshore	Take or Release notification must be provided to seller no later than 3 PM on the 2 business days prior to NYMEX close for the ensuing gas flow month. OR Gulfstream.
253	No	Offshore	Take or Release notification must be provided to seller no later than 3 PM on the 2 business days prior to NYMEX close for the ensuing gas flow month. OR Gulfstream.
254	No	Onshore	Daily Take or Release notification must be provided to Seller no later than 8am CST prevailing time the Platt's Gas Daily Transaction date prior to gas flow.
255	No	Onshore	Daily Take or Release notification must be provided to Seller no later than 8am CST prevailing time the Platt's Gas Daily Transaction date prior to gas flow.
256	Yes	Onshore	Daily Take or Release notification must be provided to Seller no later than 8am CST prevailing time the Platt's Gas Daily Transaction date prior to gas flow.
257	Yes	Offshore	Daily Take or Release notification must be provided to Seller no later than 8am CST prevailing time the Platt's Gas Daily Transaction date prior to gas flow.
258	No	Onshore	
259	No	Onshore	
260	No	Onshore	
261	No	Onshore	
262	No	Onshore	Capacity Management
263	No	Offshore	
264	No	Offshore	
265	No	Onshore	Supply is storm resistant
266	No	Offshore	
267	No	Offshore	
268	No	Onshore	Supply is storm resistant
269	No	Offshore	
270	No	Offshore	
271	No	Offshore	Supply is storm resistant
272	No	Onshore	
273	No	Onshore	
274	No	Onshore	
275	No	Onshore	
276	No	Onshore	
277	No	Onshore	
278	No	Onshore	PGS
279	No	Onshore	PGS
280	No	Onshore	PGS
281	No	Onshore	
282	No	Onshore	
283	Yes	Onshore	Baseload volumes
284	Yes	Onshore	Baseload volumes. This is for April, 2008 only.
285	Yes	Onshore	Baseload volumes.
288	Yes	Onshore	Baseload volumes. This is for April, 2009 only
287	No	Onshore	Volumes to match the Tampa Capacity
288	No	Onshore	Delivery commences with first full month of start up of SESH est'd Jul 08
289			by 8:30 cst day ahead
290			
291			
292			by 8:30 cst day ahead
293			
294			by 8:30 cst day ahead
295			
296			by 8:30 cst day ahead
297			

Tampa Electric Peoples Gas RFP

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Line Item	Start Date	End Date	Product	Supplier
1	1/1/07	12/31/07	Sonat	SNT Tier 1 Pool
2	11/1/07	3/31/08	FGT ZONE 2	NGPL Verm
3	11/1/07	3/31/08	FGT ZONE 3	Tenn. Carnes
4	1/1/07	12/31/07	FGT ZONE 2	NGPL Verm
5	1/1/07	12/31/07	FGT ZONE 1	NGPL Jeff
6	1/1/07	12/31/07	FGT ZONE 2	Sabine Pass
7	1/1/07	12/31/07	FGT ZONE 1	Mops
8	1/1/07	12/31/07	FGT ZONE 1	Transco Vinton
9	1/1/07	12/31/07	FGT ZONE 2	Columbia Gulf Lafayette
10	1/1/07	12/31/08	FGT ZONE 3	Transco MB
11	1/1/07	12/31/08	FGT ZONE 3	Citronelle
12	1/1/07	12/31/08	FGT ZONE 3	Gulfsouth WFS MB
13	1/1/07	12/31/08	Sonat	Z0 Pool
14	1/1/07	12/31/08	FGT ZONE 2	Columbia Gulf Lafayette
15	1/1/07	12/31/08	FGT ZONE 3	Mobile Bay
16	1/1/07	12/31/08	Gulfstream	Mobile Bay
17	1/1/07	12/31/08	FGT ZONE 3	Destin
18	1/1/07	12/31/08	Gulfstream	Destin
19	1/1/07	12/31/08	FGT ZONE 1	Magnet Withers
20	1/1/07	3/1/07	FGT ZONE 1	Magnet Withers
21	4/1/07	4/30/07	FGT ZONE 1	Magnet Withers
22	11/1/07	12/31/07	FGT ZONE 1	Magnet Withers
23	1/1/07	3/31/08	FGT ZONE 2	NGPL Verm
24	1/1/07	3/31/08	FGT ZONE 2	NGPL Verm
25	1/1/07	3/31/08	FGT ZONE 2	Z2 Pool
26	1/1/07	3/31/08	FGT ZONE 2	Z2 Pool
27	1/1/07	12/31/08	FGT ZONE 1	Trunkline -Manchester
28	1/1/07	12/31/08	FGT ZONE 2	NGPL Verm
29	1/1/07	12/31/08	FGT ZONE 1	JB
30	1/1/07	12/31/08	FGT ZONE 1	Magnet Withers
31	1/1/07	12/31/08	FGT ZONE 1	Mops
32	1/1/07	12/31/08	FGT ZONE 2	NGPL Verm
33	5/1/08	9/30/08	Transco	Holmesville (Zone 4)
34	5/1/08	9/30/08	Transco	or FGT Montpellier (Zone 2)
35	11/1/07	12/31/08	FGT ZONE 2	Montpellier (Zone 2)
36	1/1/07	3/31/07	FGT ZONE 1	NGPL Jeff
37	1/1/07	3/31/07	FGT ZONE 2	NGPL Jeff
38	4/1/07	10/31/07	FGT ZONE 3	Destin
39	4/1/07	10/31/07	Gulfstream	Destin
40	1/1/07	3/31/07	FGT ZONE 3	Tenn. Carnes
41	4/1/07	10/31/07	FGT ZONE 3	Tenn. Carnes
42	11/1/07	12/31/07	FGT ZONE 3	Tenn. Carnes
43	11/1/07	12/31/08	FGT ZONE 2	Columbia Gulf Lafayette
44	1/1/07	12/31/08	Sonat	Pelico Bienville
45	1/1/07	12/31/08	FGT ZONE 1	Duke-Spindletop
46	1/1/07	12/31/08	Sonat	PanEnergy Perryville
47	1/1/07	12/31/08	Sonat	Pelico Bienville
48	1/1/07	12/31/08	FGT ZONE 1	FGT/Trunkline Manchester
49	5/1/07	12/31/08	Sonat/FGT (Cypress Interconnect) near Jacksonville, Fla.	
50	5/1/07	4/30/08	FGT ZONE 3	Sonat/FGT Franklinton
51	5/1/07	3/31/08	Sonat/FGT (Cypress Interconnect) near Jacksonville, Fla.	
52	5/1/07	3/31/08	FGT Zone 3	Sonat/FGT Franklinton
53	1/1/07	3/31/08	Sonat	Sonat Pool
54	1/1/07	3/31/07	FGT Zone 2	ANR St Landry

Tampa Electric Peoples Gas RFP

55	1/1/07	3/31/08	FGT Zone 2		Columbia Gulf Lafayette
56	1/1/07	3/31/07	FGT Zone 3		Tenn. Carnes
57	1/1/07	3/31/08		Sonat	Tier 2 Pool
58	4/1/07	10/31/07	FGT Zone 2		Gulf South St. Landry
59	1/1/07	12/31/08	FGT Zone 2		ANR St Landry
60	1/1/07	12/31/07	FGT Zone 3		Tenn. Carnes
61	1/1/07	10/31/08	FGT Zone 1		NGPL Jeff
62	1/1/07	12/31/08	FGT Zone 2		ANR St Landry
63	1/1/07	12/31/08	FGT Zone 3		Tenn. Carnes
64	5/1/07	12/31/08	Sonat		Logansport Meter Station
65	1/1/07	12/31/08	Sonat		Pelico-Bienville
66	1/1/07	3/1/07	FGT Zone 1		Crosstex
67	4/1/07	10/31/07	FGT Zone 1		Crosstex
68	11/1/07	3/1/08	FGT Zone 1		Crosstex
69	4/30/08	10/31/08	FGT Zone 1		Crosstex
70	11/1/08	12/1/08	FGT Zone 1		Crosstex
71	1/1/07	3/1/07	FGT Zone 1		Mops,Crosstex,Calhoun
72	4/1/07	10/31/07	FGT Zone 1		Mops,Crosstex,Calhoun
73	11/1/07	3/1/08	FGT Zone 1		Mops,Crosstex,Calhoun
74	4/30/08	10/31/08	FGT Zone 1		Mops,Crosstex,Calhoun
75	11/1/08	12/1/08	FGT Zone 1		Mops,Crosstex,Calhoun
76	1/1/07	3/1/07	FGT Zone 1		Dominion South
77	4/1/07	10/31/07	FGT Zone 1		Dominion South
78	11/1/07	3/1/08	FGT Zone 1		Dominion South
79	4/30/08	10/31/08	FGT Zone 1		Dominion South
80	11/1/08	12/1/08	FGT Zone 1		Dominion South
81	1/1/07	12/31/08	FGT Zone 2		Gulf South St. Landry
82	1/1/07	12/31/08	FGT Zone 2		ANR St Landry
83	1/1/07	12/31/08	FGT Zone 2		NGPL Vern
84	1/1/07	12/31/08	FGT Zone 2		Columbia Gulf Lafayette
85	1/1/07	3/31/07	FGT Zone 1		Magnet Withers
86	4/1/07	4/30/07	FGT Zone 1		Magnet Withers
87	11/1/07	3/31/08	FGT Zone 1		Magnet Withers
88	4/1/07	4/30/08	FGT Zone 1		Magnet Withers
89	11/1/08	12/31/08	FGT Zone 1		Magnet Withers
90	4/1/07	4/30/07	FGT Zone 1		Magnet Withers
91	1/1/07	3/31/08	FGT Zone 1		NGPL Jeff
92	11/1/07	3/31/08	FGT Zone 2		Columbia Gulf Lafayette
93	4/1/08	10/31/08	FGT Zone 2		Columbia Gulf Lafayette
94	11/1/08	12/31/08	FGT Zone 2		Columbia Gulf Lafayette
95	1/1/07	12/31/07	FGT Zone 2		Z2 pool or Duhon/ Col Gulf Laf.
96	4/1/07	10/31/07	FGT Zone 3		Z3 Pool or Tenn Carnes
97	1/1/07	12/31/08	FGT Zone 1		Crosstex
98	1/1/07	12/31/08	FGT Zone 1		Crosstex
99	4/1/07	4/30/08	FGT Zone 1		Crosstex
100	4/1/07	3/31/09	FGT Zone 3		Destin
101	4/1/07	3/31/09	Gulfstream		Destin
102	4/1/07	3/31/09	FGT Zone 3		Mobile Bay
103	4/1/07	3/31/09		Gulfstream	Mobile Bay
104	1/1/07	3/31/07	FGT Zone 2		ANR St Landry
105	11/1/07	3/31/08	FGT Zone 2		ANR St Landry
106	4/1/08	10/31/08	FGT Zone 2		ANR St Landry
107	11/1/08	12/31/08	FGT Zone 2		ANR St Landry
108	4/1/07	10/31/07	FGT Zone 3		SNG Franklinton
109	4/1/08	10/31/08	FGT Zone 3		SNG Franklinton
110	1/1/07	3/31/07	FGT Zone 3		Tenn. Carnes
111	4/1/07	10/31/07	FGT Zone 3		Tenn. Carnes
112	11/1/07	3/31/08	FGT Zone 3		Tenn. Carnes
113	1/1/07	3/31/07	FGT Zone 3		Gulf South St. Helena
114	4/1/07	9/1/07	FGT Zone 3		Gulf South St. Helena
115	11/1/07	3/31/08	FGT Zone 2		Columbia Gulf Lafayette
116	4/1/08	10/31/08	FGT Zone 2		Columbia Gulf Lafayette
117	1/1/07	3/31/07	Sonat		SNG North La
118	4/1/07	10/31/07	Sonat		SNG North La
119	11/1/07	3/31/08	Sonat		SNG North La

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Tampa Electric Peoples Gas RFP

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120		4/1/08	10/31/08	Sonat	SNG North La
121		11/1/08	12/31/08	Sonat	SNG North La
122		1/1/07	3/31/07	FGT Zone 1	Trunkline -Manchester
123		11/1/07	3/31/08	FGT Zone 1	Trunkline -Manchester
124		1/1/07	10/31/07	FGT Zone 1	Calhoun
125		1/1/07	12/31/08	FGT Zone 2	Gulf South St Landry
126		1/1/07	10/31/07	Sonat	SNG Franklinton
127		1/1/07	12/31/08	FGT Zone 3	Tenn. Carnes
128		1/1/07	12/31/08	FGT Zone 3	Gulf South St. Helena
129		1/1/07	12/31/08	Sonat	SNG Spider
130		1/1/07	12/31/08	Sonat	SNG Logansport
131		1/1/07	12/31/08	Sonat	Pelico Bienville
132		1/1/07	12/31/08	Sonat	PanEnergy Perryville
133		1/1/07	10/31/07	Gulfstream	Destin
134		11/1/07	3/31/08	Gulfstream	Destin
135		4/1/08	10/31/08	Gulfstream	Destin
136		11/1/08	12/31/08	Gulfstream	Destin
137		5/1/08	12/31/08	SESH Perryville	SESH Perryville
138		1/1/07	3/31/07	FGT Zone 1	JB
139		10/1/07	4/30/08	FGT Zone 1	JB
140		10/1/08	12/31/08	FGT Zone 1	JB
141		1/1/07	3/31/07	FGT Zone 1	NGPL Jeff
142		4/1/07	9/30/07	FGT Zone 1	NGPL Jeff
143		11/1/07	12/31/08	FGT Zone 1	NGPL Jeff
144		1/1/07	3/31/07	FGT Zone 2	ANR St Landry
145		11/1/07	12/31/08	FGT Zone 2	ANR St Landry
146		5/1/07	8/31/07	FGT Zone 2	NGPL Verm
147		10/1/07	12/31/08	FGT Zone 2	NGPL Verm
148		4/1/07	10/31/07	FGT Zone 3	Gulf South St. Helena
149		4/1/08	10/31/08	FGT Zone 3	Gulf South St. Helena
150		1/1/07	3/31/07	FGT Zone 3	Tenn. Carnes
151		4/1/07	10/31/07	FGT Zone 3	Tenn. Carnes
152		11/1/07	3/31/08	FGT Zone 3	Tenn. Carnes
153		4/1/08	3/31/08	FGT Zone 3	Tenn. Carnes
154		4/1/08	10/31/08	FGT Zone 3	Tenn. Carnes
155		1/1/07	3/31/07	FGT Zone 3	Z3 Pool
156		4/1/07	10/31/07	FGT Zone 3	Z3 Pool
157		4/1/07	3/31/08	FGT Zone 3	Z3 Pool
158		11/1/07	12/31/08	Sonat	SNT Tier 1 Pool
159		1/1/07	3/31/07	FGT Zone 3	Mobile Bay
160		1/1/07	12/31/07	FGT Zone 3	Mobile Bay
161		4/1/07	10/31/07	FGT Zone 3	Mobile Bay
162		11/1/07	12/31/08	FGT Zone 2	ANR St Landry
163		11/1/07	12/31/08	FGT Zone 2	NGPL Verm
164		1/1/07	3/31/07	FGT Zone 1	Trunkline -Manchester
165		11/1/07	3/31/08	FGT Zone 1	Trunkline -Manchester
166		11/1/07	12/31/08	FGT Zone 2	Columbia Gulf Lafayette
167		11/1/07	12/31/08	FGT Zone 2	Columbia Gulf Lafayette
168		1/1/07	3/31/07	FGT Zone 2	Napolenville
169		4/1/07	10/31/07	FGT Zone 2	Napolenville
170		1/1/07	12/31/07	FGT Zone 2	Napolenville
171		1/1/07	12/31/08	FGT Zone 2	Napolenville
172		5/1/07	9/30/07	FGT Zone 3	Gulf South St. Helena
173		5/1/08	9/30/08	FGT Zone 3	Gulf South St. Helena
174		1/1/07	3/31/07	FGT Zone 3	Mobile Bay
175		1/1/07	12/31/07	FGT Zone 3	Mobile Bay
176		4/1/07	10/31/07	FGT Zone 3	Mobile Bay
177		11/1/07	3/31/07	FGT Zone 3	Destin
178		11/1/07	12/31/08	FGT Zone 3	Destin
179		1/1/07	12/31/08	FGT ZONE 3	Transco MB
180		1/1/07	12/31/08	FGT ZONE 3	Citronelle
181		1/1/07	12/31/08	FGT ZONE 3	GulfSouth WFS MB
182		10/1/07	12/31/08	FGT ZONE 3	Transco MB
183		10/1/07	12/31/08	FGT ZONE 3	Citronelle
184		10/1/07	12/31/08	FGT ZONE 3	GulfSouth WFS MB
185		1/1/07	12/31/08	Sonat	Z0 Pool
186		1/1/07	12/31/08	FGT ZONE 3	Mobile Bay
187		1/1/07	12/31/08	Gulfstream	Mobile Bay
188		1/1/07	12/31/08	FGT ZONE 3	Destin
189		1/1/07	12/31/08	Gulfstream	Destin

Tampa Electric Peoples Gas RFP

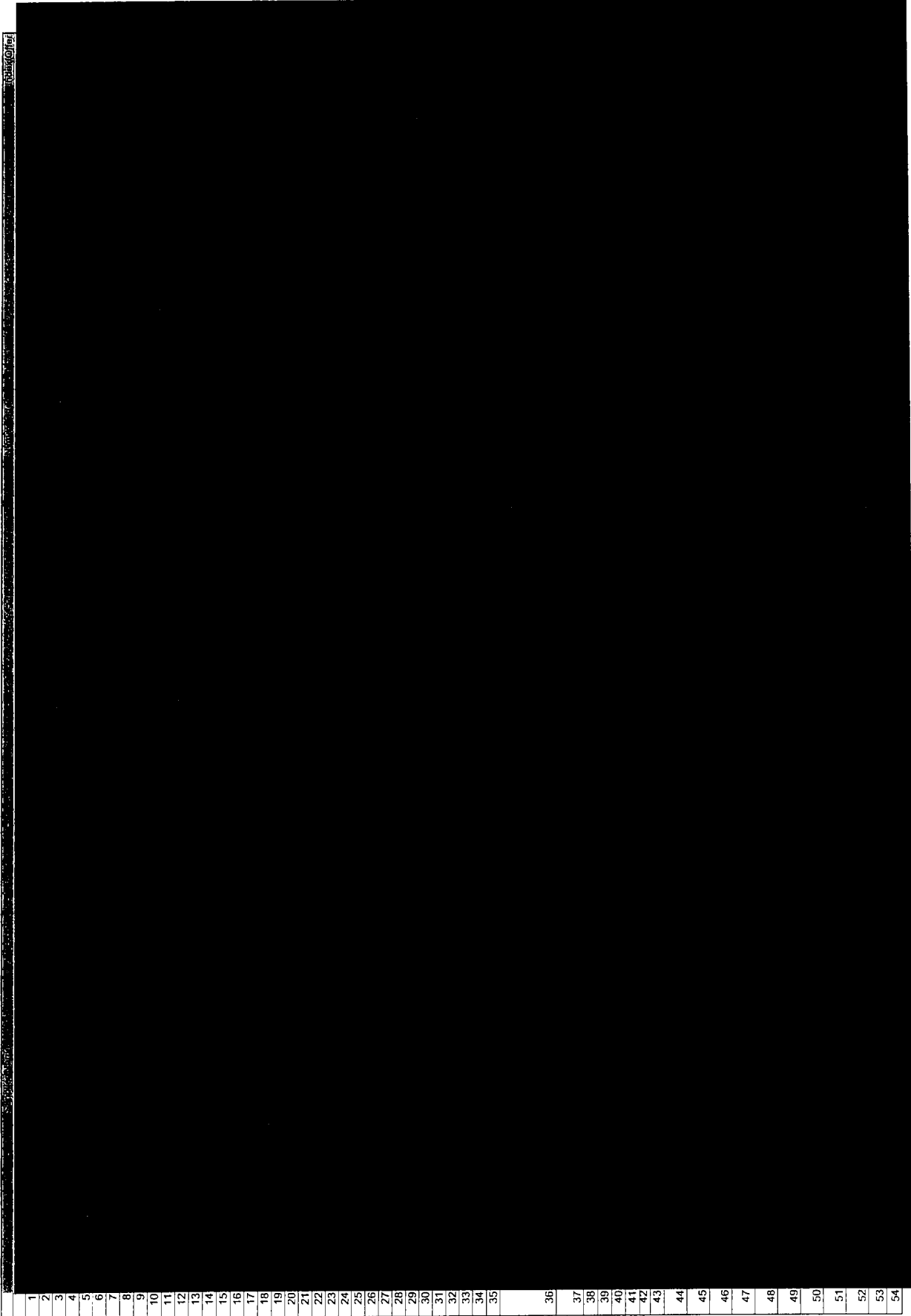
Line Item	Start Date	End Date	Category	Supplier
190	1/1/07	12/31/08	Gulf South	Gulf South Bienville
191	4/1/07	10/31/07	FGT Zone 2	Gulf South St. Landry
192	4/1/07	10/31/07	FGT Zone 2	Gulf South St. Landry
193	1/1/07	12/31/07	FGT Zone 3	Tenn. Carnes
194	1/1/07	12/31/07	FGT Zone 3	Destin
195	1/1/07	10/31/08	FGT Zone 1	NGPL Jeff
196	1/1/07	12/31/08	FGT Zone 2	ANR St Landry
197	1/1/07	3/31/07	Sonat	SNG La
198	4/1/07	10/31/07	Sonat	SNG La
199	11/1/07	3/31/08	Sonat	SNG La
200	4/1/08	10/31/08	Sonat	SNG La
201	11/1/08	12/31/08	Sonat	SNG La
202	1/1/07	12/31/08	FGT Zone 3	Z3 Pool
203	1/1/07	12/31/08	Sonat	SNT Tier 1 Pool
204	6/1/07	10/31/07	FGT ZONE 1	Duke-Spindletop
205	6/1/07	10/31/07	FGT Zone 2	NGPL Verm
206	6/1/07	10/31/07	FGT Zone 2	ANR St Landry
207	6/1/07	10/31/07	FGT Zone 3	Destin
208	6/1/07	10/31/07	Gulfstream	Destin
209	6/1/07	10/31/07	FGT/GS	Petal into FGT/GS
210	6/1/07	10/31/07	FGT Zone 2	Napolenville
211	1/1/07	3/31/08	FGT Zone 2	ANR St Landry
212	1/1/07	3/31/08	FGT Zone 2	Columbia Gulf Lafayette
213	1/1/07	3/31/08	FGT Zone 3	Tenn. Carnes
214	1/1/07	3/31/08	Sonat	Tier 2 Pool
215	1/1/07	12/31/07	FGT ZONE 3	Destin
216	1/1/07	12/31/07	Sonat	SNT Tier 1 Pool
217	1/1/07	12/31/08	FGT ZONE 3	Transco MB
218	1/1/07	12/31/08	FGT ZONE 3	Chronelle
219	1/1/07	12/31/08	FGT ZONE 3	Gulfsouth WFS MB
220	1/1/07	12/31/08	Sonat	Z0 Pool
221	1/1/07	12/31/08	Gulf South	Gulf South Bienville
222	1/1/07	12/31/08	FGT ZONE 1	Duke-Spindletop
223	1/1/07	12/31/08	Sonat	Pelico Bienville or Perryville
224	1/1/07	10/31/08	FGT Zone 1	NGPL Jeff
225	1/1/07	12/31/08	FGT Zone 2	ANR St Landry
226	1/1/07	12/31/08	FGT Zone 3	Tenn. Carnes
227	1/1/07	12/1/08	FGT Zone 2	NGPL Verm
228	1/31/07	12/31/08	FGT Zone 2	NGPL Verm
229	1/1/07	12/31/08	FGT Zone 2	ANR St Landry
230	1/1/07	12/31/08	FGT Zone 2	ANR St Landry
231	1/1/07	12/31/08	Sonat	SNT Tier 1 Pool
232	1/1/07	12/31/08	FGT Zone 2	ANR St Landry
233	1/1/07	3/31/07	FGT Zone 1	Trunkline -Manchester
234	1/1/07	3/31/07	FGT Zone 1	Trunkline -Manchester

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REDACTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 080001-EI
STAFF'S FIRST REQUEST FOR PODS
FILED: MARCH 3, 2008

Tampa Electric Peoples Gas RFP

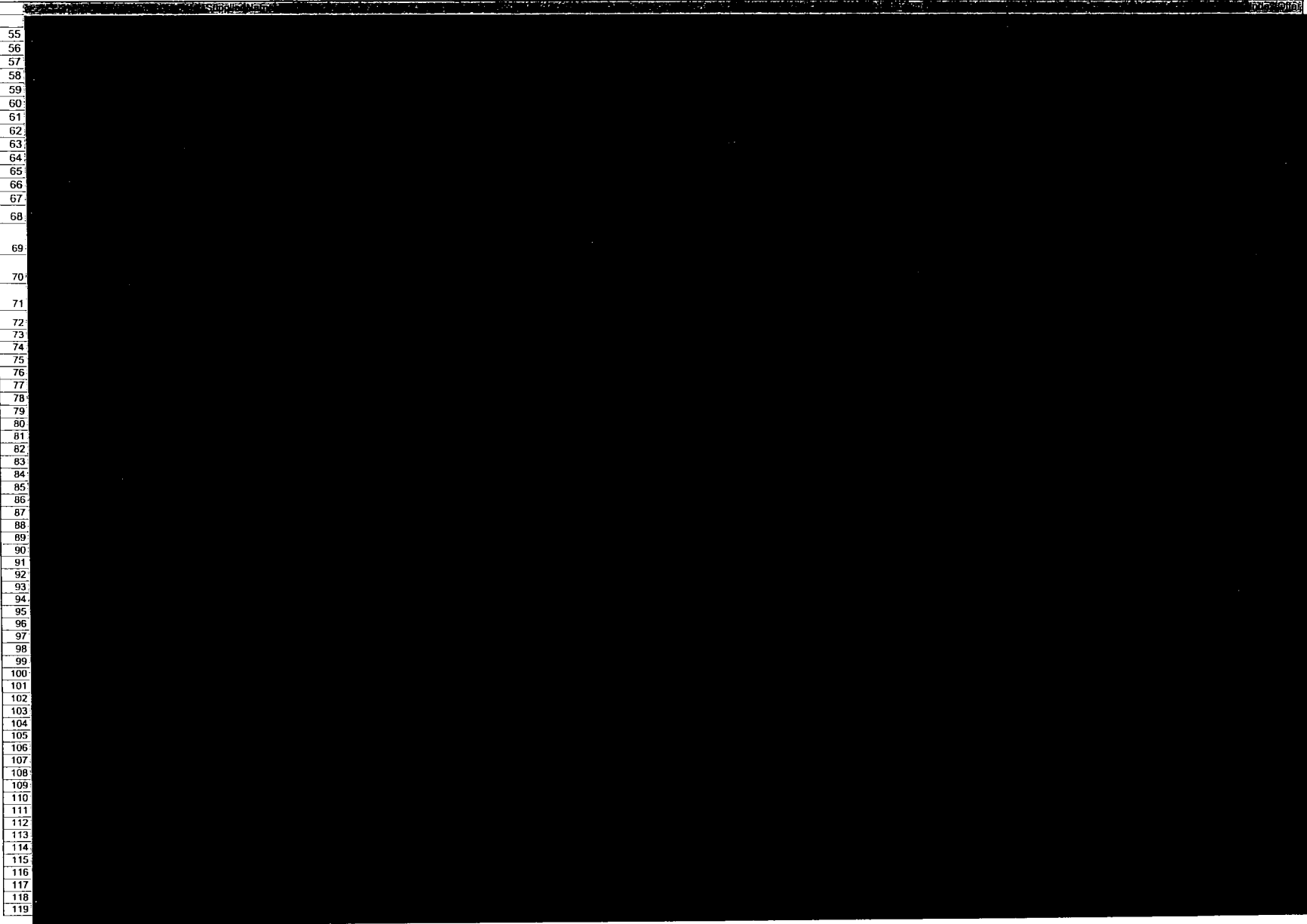


1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54
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REDACTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 080001-EI
STAFF'S FIRST REQUEST FOR PODS
FILED: MARCH 3, 2008

Tampa Electric Peoples Gas RFP



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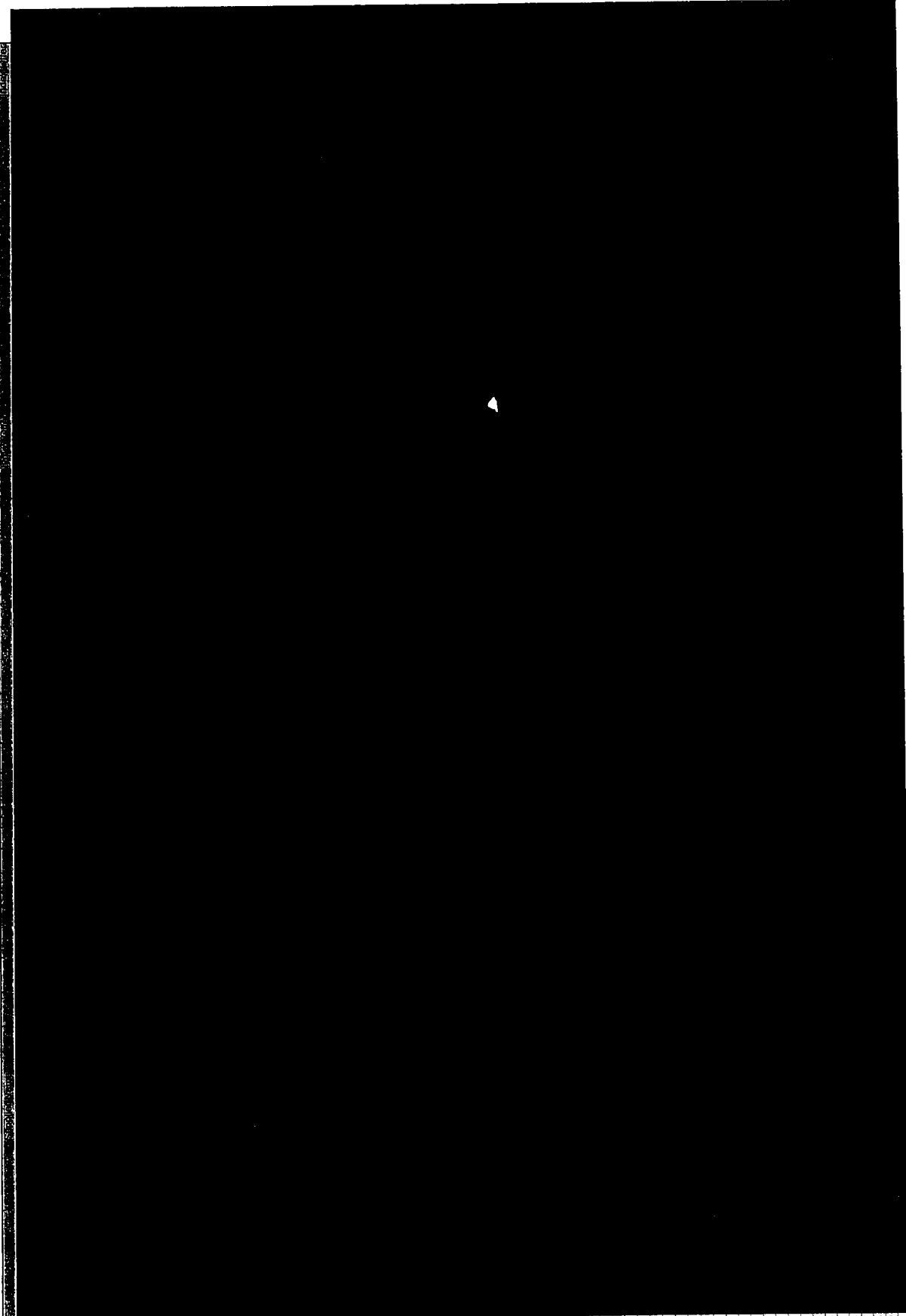
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REDACTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 080001-EI
STAFF'S FIRST REQUEST FOR PODS
FILED: MARCH 3, 2008

Tampa Electric Peoples Gas RFP

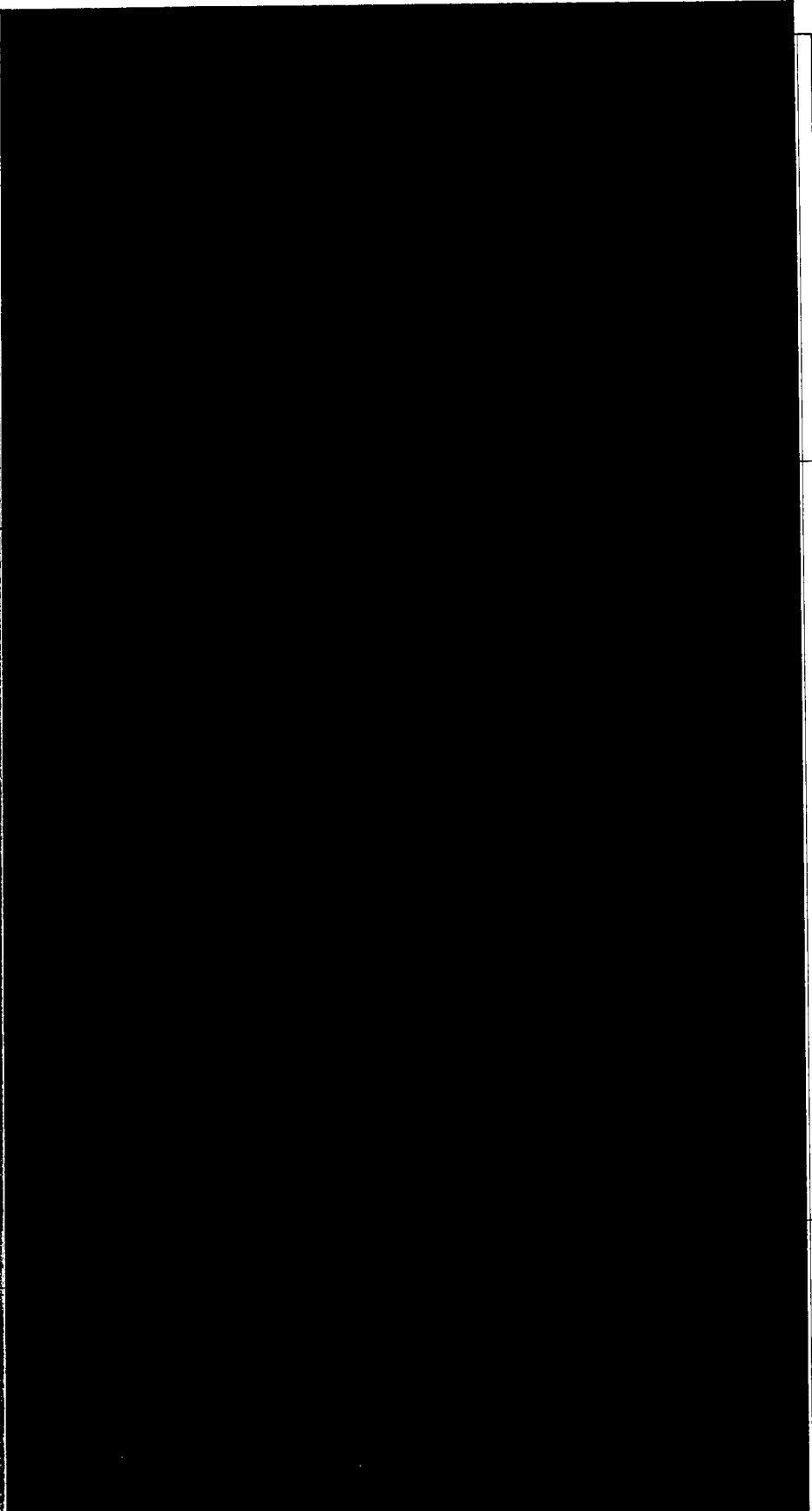


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REDACTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 080001-EI
STAFF'S FIRST REQUEST FOR PODS
FILED: MARCH 3, 2008

Tampa Electric Peoples Gas RFP



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Tampa Electric Peoples Gas RFP

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4	/A		flex between Index or Gas Daily
5	/A		flex between Index or Gas Daily
6	/A		flex between Index or Gas Daily
7	/A		flex between Index or Gas Daily
8	/A		flex between Index or Gas Daily
9	/A		flex between Index or Gas Daily
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26			
27	DA		
28	da		
29	da		
30	da - 10		
31	da - 10		
32	da		
33	/A		either FGT or Transco
34	/A		either FGT or Transco
35	/A		
	one		Supplies can be delivered into NFM's NGPL transport out of NGPL storage for added reliability
36			
	one		Supplies can be delivered into NFM's NGPL transport out of NGPL storage for added reliability
37			
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40			FIXED PRICE TRIGGER
41			FIXED PRICE TRIGGER
42			FIXED PRICE TRIGGER
43			FIXED PRICE TRIGGER
44		0.01	
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46		0.01	
47		0.01	
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54			market based pricing

Tampa Electric Peoples Gas RFP

			Additional Expiry
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56		market based pricing	
57		market based pricing	
58		market based pricing	
59		gda minus .005 or an agreed upon index price	time to opt: 8:30 am cst
60		gda minus .005 or an agreed upon index price	time to opt: 8:30 am cst
61		gda minus .005 or an agreed upon index price	time to opt: 8:30 am cst
62		TETCO WLA GDD + .00	Southwest will Buy Back on a daily basis consistent with ICE trading schedule. Peoples will notify Southwest by 8:30 am Central.
63		ANR SE T GDD -.05	Southwest will Buy Back on a daily basis consistent with ICE trading schedule. Peoples will notify Southwest by 8:30 am Central.
64		TGP 800 L GDD -.05	Southwest will Buy Back on a daily basis consistent with ICE trading schedule. Peoples will notify Southwest by 8:30 am Central.
65		see note below	Five business days before the end of the month PGS has the option to choose pricing mechanism for the prompt month.
66		see note below	Five business days before the end of the month PGS has the option to choose pricing mechanism for the prompt month.
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81		n/a	n/a
82		n/a	n/a
83		n/a	n/a
84		n/a	n/a
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91		GDA - 0.02	
92		N/A	NYMEX Trigger
93		N/A	NYMEX Trigger
94		N/A	NYMEX Trigger
95			NYMEX Trigger
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Tampa Electric Peoples Gas RFP

			Additional Flexibility
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Tampa Electric Peoples Gas RFP

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195				ne to opt: 8:30 am cst
196				oples will notify Southwest by 8:30 am Central on day prior to flow. Daily call capability, will be consistent with the ICE trading schedule.
197				oples will notify Southwest by 8:30 am Central on day prior to flow. Daily call capability, will be consistent with the ICE trading schedule.
198				30 CST Day Ahead, ratable w/e and holidays
199				30 CST Day Ahead, ratable w/e and holidays
200				30 CST Day Ahead, ratable w/e and holidays
201				30 CST Day Ahead, ratable w/e and holidays
202				30 CST Day Ahead
203				30 CST Day Ahead
204		\$		
205			N/A	
206			N/A	DA call until 8:00 CST
207				DA call until 8:00 CST
208				ou have the option to choose the pipeline for delivery on each call.
209				
210				
211			N/A	r mo, 7:30 CST day ahead notification
212			N/A	DA call until 8:00 CST
213			N/A	DA call until 8:00 CST
214			N/A	DA call until 8:00 CST
215				DA call until 8:00 CST
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221		\$	0.01	
222		\$		
223		\$	0.01	
224				ETCO WLA GDD + .00
225				ANR SE 1 GDD -.05
226				TGP 800 L GDD -.05
227			GD -.03	oples will notify Southwest by 5:00pm Central on the 5th day prior to NYMEX settlement.
228			GD -.03	oples will notify Southwest by 5:00pm Central on the 5th day prior to NYMEX settlement.
229				gh reliability hurricane season, Etx supply
230				gh reliability hurricane season, Etx supply
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REDACTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 080001-EI
STAFF'S FIRST REQUEST FOR PODS
FILED: MARCH 3, 2008

Tampa Electric Peoples Gas RFP

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48	Jan-March 2007, Nov 2007- March 2008, and Nov 2008-Dec. 2008
49	Start date, the later of May 1, 2007 or the Cypress Phase I in-service date
50	Start date, the later of May 1, 2007 or the Cypress Phase I in-service date
51	Start date, the later of May 1, 2007 or the Cypress Phase I in-service date
52	Start date, the later of May 1, 2007 or the Cypress Phase I in-service date. Buyer responsible for firm receipt point capacity on FGT.
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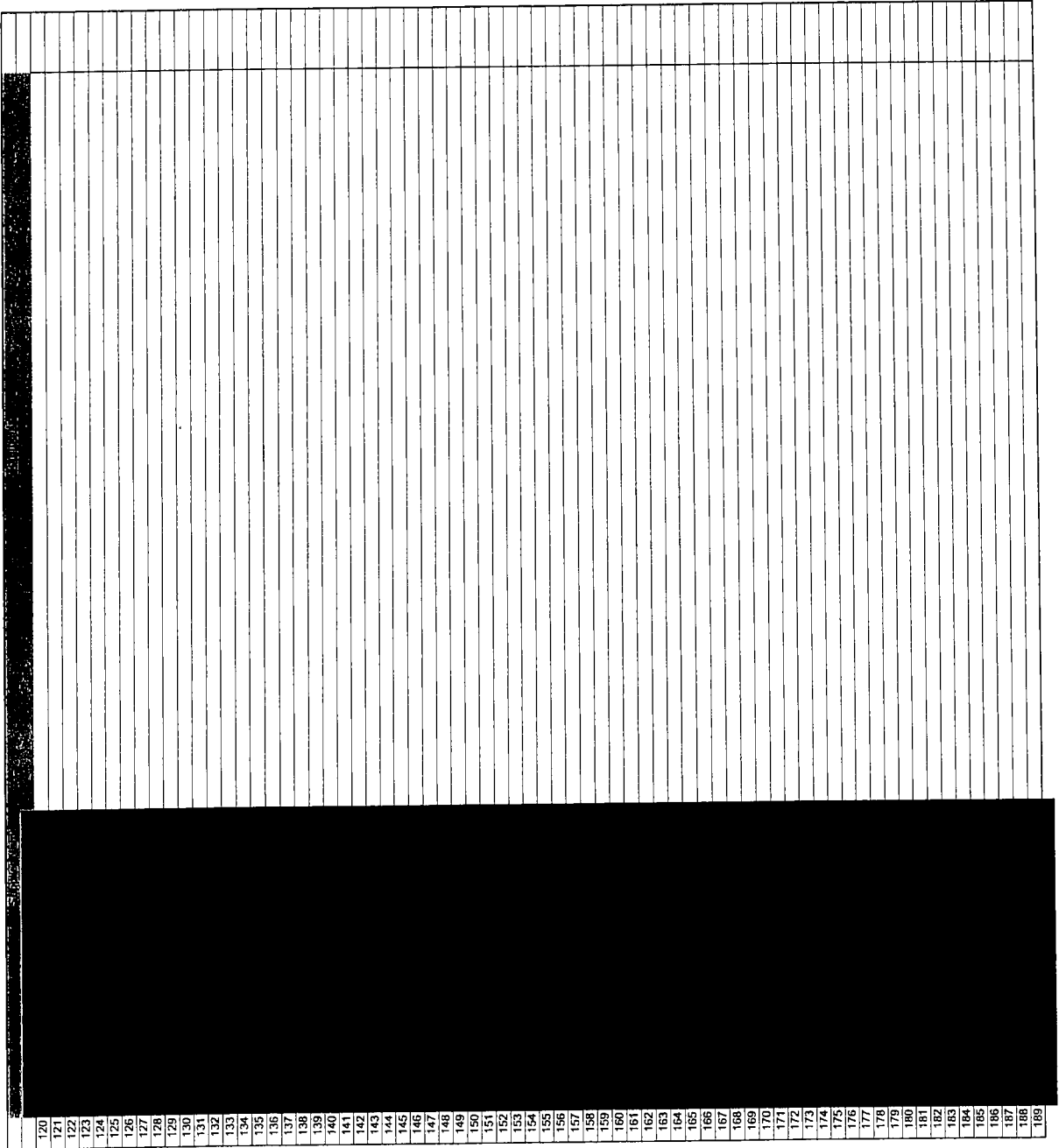
Tampa Electric Peoples Gas RFP

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Tampa Electric Peoples Gas RFP



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Tampa Electric Peoples Gas RFP

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Tampa Electric Peoples Gas RFP

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44	buyback at GDD SNG, La. less \$.05 two business days after the day of flow.
45	price of buyback required by 6:00 am C.T. Priced at GDD Houston Simp. Offer less \$.05 the following gas day.
46	buyback at GDD SNG, La. less \$.05 two business days after the day of flow.
47	buyback at GDD SNG, La. less \$.05 two business days after the day of flow.
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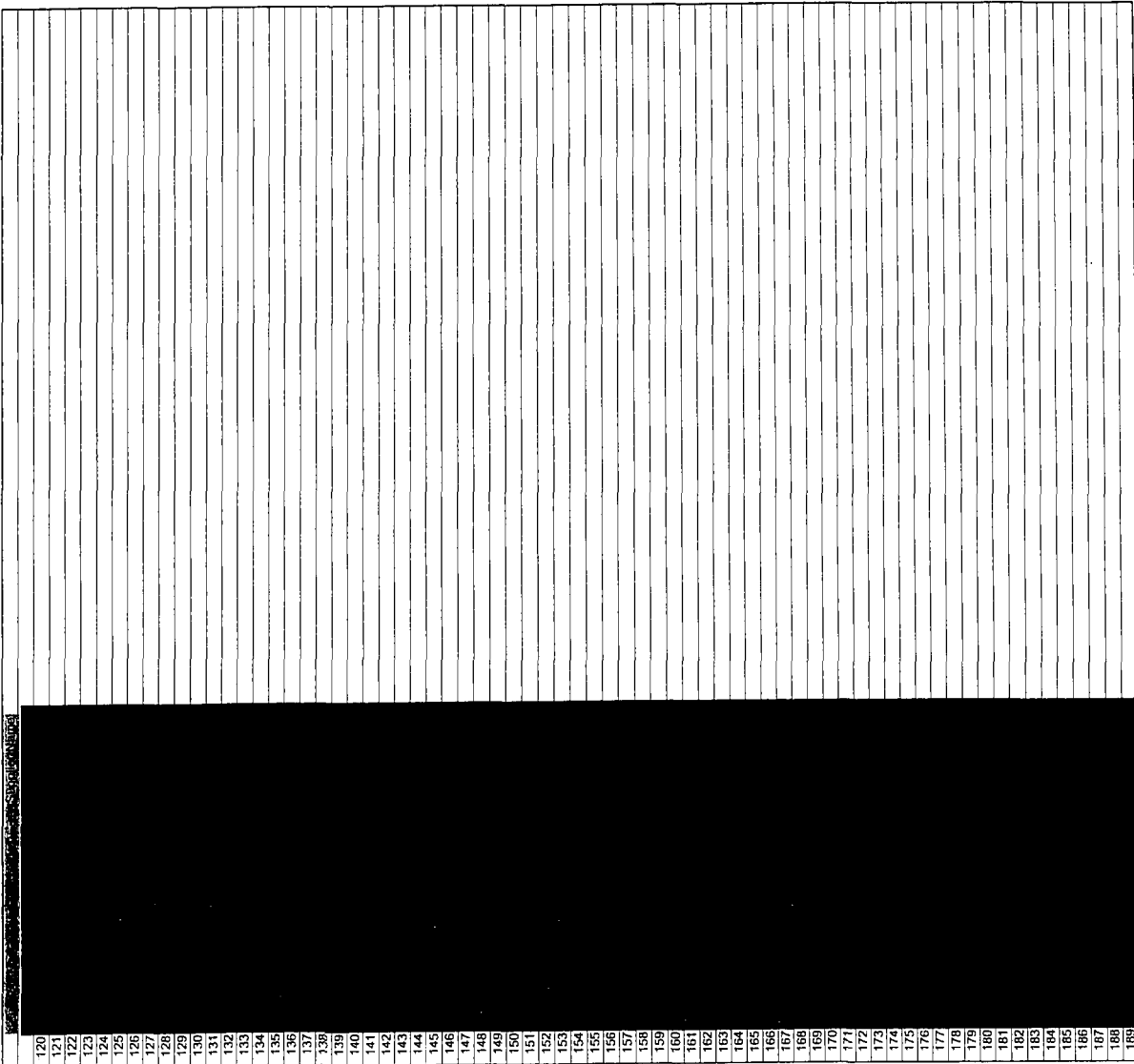
Tampa Electric Peoples Gas RFP

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Tampa Electric, Peoples Gas RFP



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Tampa Electric Peoples Gas RFP

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221	Buyback at GDD SNG, La. less \$.05 two business days after the day of flow.
222	Notice of buyback required by 8:00 am CT. Piced at GDD Houston Ship Channel less \$.05 the following gas day.
223	Buyback at GDD SNG, La. less \$.05 two business days after the day of flow.
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