



APR 16 2008 9:20

JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

April 15, 2008

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

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08 APR 16 AM 11:57
COMMISSION
CLERK

Re: Docket No. 080001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of March, 2008.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

John Burnett

JB/jsd
Enclosures

cc: Parties of record

CMP _____
COM _____
CTR _____
ECR 9
GCL 1
OPC _____
RCA _____
SCR _____
SGA _____
SEC _____
OTH _____

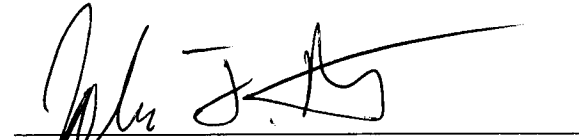
DOCUMENT NUMBER-DATE

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 080001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of March 2008 have been furnished to the following individuals by regular U.S. Mail this 15th day of April, 2008.



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FPSC-COMMISSION CLERK

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

MARCH 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	139,487,840	132,631,233	6,856,607	5.2	2,776,731	2,826,877	(50,146)	(1.8)	5.0235	4.6918	0.3317	7.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	181,820	551,795	(369,975)	(67.1)	192,280	587,016	(394,736)	(67.2)	0.0946	0.0940	0.0006	0.6
3 COAL CAR INVESTMENT	54,648	58,378	(3,729)	(6.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(721,450)	299,434	(1,020,885)	(340.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	139,002,858	133,540,840	5,462,018	4.1	2,776,731	2,826,877	(50,146)	(1.8)	5.0060	4.7240	0.2820	6.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	19,260,562	21,660,537	(2,399,975)	(11.1)	410,554	488,138	(77,584)	(15.9)	4.6914	4.4374	0.2540	5.7
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	6,686,726	4,189,110	2,497,616	59.6	76,337	53,416	22,921	42.9	8.7595	7.8424	0.9171	11.7
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	9,655,587	9,775,404	(119,817)	(1.2)	260,888	275,307	(14,419)	(5.2)	3.7011	3.5507	0.1504	4.2
12 TOTAL COST OF PURCHASED POWER	35,602,876	35,625,051	(22,175)	(0.1)	747,779	816,861	(69,082)	(8.5)	4.7611	4.3612	0.3999	9.2
13 TOTAL AVAILABLE MWH					3,524,510	3,643,738	(119,228)	(3.3)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,457,704)	(2,959,986)	1,502,282	(50.8)	(22,526)	(51,586)	29,060	(56.3)	6.4711	5.7380	0.7331	12.8
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(71,476)	(384,798)	313,322	(81.4)	(22,526)	(51,586)	29,060	(56.3)	0.3173	0.7459	(0.4286)	(57.5)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(15,246,567)	(10,136,614)	(5,109,954)	50.4	(341,977)	(181,112)	(160,865)	88.8	4.4584	5.5969	(1.1385)	(20.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(16,775,748)	(13,481,398)	(3,294,350)	24.4	(364,503)	(232,698)	(131,805)	56.6	4.6024	5.7935	(1.1911)	(20.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					8,927	0	8,927					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	157,829,986	155,684,493	2,145,493	1.4	3,168,934	3,411,040	(242,106)	(7.1)	4.9805	4.5641	0.4164	9.1
21 NET UNBILLED	8,688,550	8,086,062	602,488	7.5	(174,450)	(177,165)	2,715	(1.5)	0.3126	0.2667	0.0459	17.2
22 COMPANY USE	779,796	547,696	232,100	42.4	(15,657)	(12,000)	(3,657)	30.5	0.0281	0.0181	0.0100	55.3
23 T & D LOSSES	9,933,684	8,678,829	1,254,855	14.5	(199,450)	(190,153)	(9,297)	4.9	0.3574	0.2863	0.0711	24.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	157,829,986	155,684,493	2,145,493	1.4	2,779,377	3,031,722	(252,345)	(8.3)	5.6786	5.1352	0.5434	10.6
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(4,987,428)	(5,692,608)	705,180	(12.4)	(87,964)	(110,855)	22,891	(20.7)	5.6699	5.1352	0.5347	10.4
26 JURISDICTIONAL KWH SALES	152,842,558	149,991,886	2,850,673	1.9	2,691,413	2,920,867	(229,454)	(7.9)	5.6789	5.1352	0.5437	10.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00187	153,128,374	150,222,873	2,905,501	1.9	2,691,413	2,920,867	(229,454)	(7.9)	5.6895	5.1431	0.5464	10.6
28 PRIOR PERIOD TRUE-UP	(14,114,712)	(14,114,712)	(0)	0.0	2,691,413	2,920,867	(229,454)	(7.9)	(0.5244)	(0.4832)	(0.0412)	8.5
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,691,413	2,920,867	(229,454)	(7.9)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,691,413	2,920,867	(229,454)	(7.9)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	139,013,662	136,108,161	2,905,501	2.1	2,691,413	2,920,867	(229,454)	(7.9)	5.1651	4.6599	0.5052	10.8
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.1688	4.6633	0.5055	10.8
32 GPIF	50,600	50,600			2,691,413	2,920,867			0.0019	0.0017	0.0002	11.8
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.171	4.665	0.506	10.8

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - MARCH 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	354,050,590	400,518,750	(46,468,160)	(11.6)	8,344,235	8,422,718	(78,483)	(0.9)	4.2431	4.7552	(0.5121)	(10.8)
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,255,658	1,619,785	(364,127)	(22.5)	1,327,895	1,723,176	(395,281)	(22.9)	0.0946	0.0940	0.0006	0.6
3 COAL CAR INVESTMENT	168,678	178,984	(10,306)	(5.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,222,580)	(13,766,175)	11,543,594	(83.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	353,252,345	388,551,345	(35,299,000)	(9.1)	8,344,235	8,422,718	(78,483)	(0.9)	4.2335	4.6131	(0.3796)	(8.2)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	51,165,335	59,303,934	(8,138,599)	(13.7)	1,136,755	1,389,575	(252,820)	(18.2)	4.5010	4.2678	0.2332	5.5
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	10,922,578	11,328,241	(405,663)	(3.6)	137,078	151,628	(14,550)	(9.6)	7.9682	7.4711	0.4971	6.7
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	31,397,947	35,193,946	(3,795,999)	(10.8)	861,562	1,018,029	(156,467)	(15.4)	3.6443	3.4571	0.1872	5.4
12 TOTAL COST OF PURCHASED POWER	93,485,880	105,826,121	(12,340,261)	(11.7)	2,135,395	2,559,232	(423,837)	(16.6)	4.3779	4.1351	0.2428	5.9
13 TOTAL AVAILABLE MWH					10,479,630	10,981,950	(502,320)	(4.6)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(5,504,983)	(13,471,684)	7,966,701	(59.1)	(96,512)	(193,211)	96,699	(50.1)	5.7039	6.9725	(1.2686)	(18.2)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(638,722)	(1,751,318)	1,112,596	(63.5)	(96,512)	(193,211)	96,699	(50.1)	0.6618	0.9064	(0.2446)	(27.0)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(45,193,026)	(30,928,726)	(14,264,300)	46.1	(1,006,836)	(592,848)	(413,988)	69.8	4.4886	5.2170	(0.7284)	(14.0)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(51,336,730)	(46,151,728)	(5,185,003)	11.2	(1,103,348)	(786,059)	(317,289)	40.4	4.6528	5.8713	(1.2185)	(20.8)
19 NET INADVERTENT AND WHEELED INTERCHANGE					15,976	0	15,976					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	395,401,475	448,225,738	(52,824,263)	(11.8)	9,392,257	10,195,891	(803,634)	(7.9)	4.2099	4.3961	(0.1862)	(4.2)
21 NET UNBILLED	9,260,654	(3,257,308)	12,517,962	(384.3)	(219,975)	75,386	(295,361)	(391.8)	0.1079	(0.0337)	0.1416	(420.2)
22 COMPANY USE	1,709,278	1,584,911	124,367	7.9	(40,602)	(36,000)	(4,602)	12.8	0.0199	0.0164	0.0035	21.3
23 T & D LOSSES	23,031,043	25,288,623	(2,257,580)	(8.9)	(547,073)	(575,340)	28,267	(4.9)	0.2683	0.2616	0.0065	2.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	395,401,475	448,225,738	(52,824,263)	(11.8)	8,584,607	9,659,937	(1,075,330)	(11.1)	4.6059	4.6400	(0.0341)	(0.7)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(13,126,109)	(15,467,377)	2,341,268	(15.1)	(286,711)	(332,549)	45,838	(13.8)	4.5782	4.6512	(0.0730)	(1.5)
26 JURISDICTIONAL KWH SALES	382,275,365	432,758,361	(50,482,995)	(11.7)	8,297,896	9,327,388	(1,029,492)	(11.0)	4.6059	4.6397	(0.0328)	(0.7)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00187	382,949,967	433,424,809	(50,474,842)	(11.7)	8,297,896	9,327,388	(1,029,492)	(11.0)	4.6150	4.6468	(0.0318)	(0.7)
28 PRIOR PERIOD TRUE-UP	(42,344,137)	(42,344,136)	(1)	0.0	8,297,896	9,327,388	(1,029,492)	(11.0)	(0.5103)	(0.4540)	(0.0563)	12.4
28a MARKET PRICE TRUE-UP	0	0	0	0.0	8,297,896	9,327,388	(1,029,492)	(11.0)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	8,297,896	9,327,388	(1,029,492)	(11.0)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	340,605,830	391,080,673	(50,474,843)	(12.9)	8,297,896	9,327,388	(1,029,492)	(11.0)	4.1047	4.1928	(0.0881)	(2.1)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.1077	4.1958	(0.0882)	(2.1)
32 GPIF	151,800	151,800			8,297,896	9,327,388			0.0018	0.0016	0.0002	88.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.110	4.197	(0.088)	(2.1)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MARCH 2008

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$139,487,840	132,631,233	\$6,856,607	5.2	\$354,050,590	\$400,518,750	(\$46,468,160)	(11.6)
1a. NUCLEAR FUEL DISPOSAL COST	181,820	551,795	(369,975)	(67.1)	1,255,658	1,619,785	(364,127)	(22.5)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	54,648	58,378	(3,729)	(6.4)	168,678	178,984	(10,306)	(5.8)
2. FUEL COST OF POWER SOLD	(1,457,704)	(2,959,986)	1,502,282	(50.8)	(5,504,983)	(13,471,684)	7,966,701	(59.1)
2a. GAIN ON POWER SALES	(71,476)	(384,798)	313,322	(81.4)	(638,722)	(1,751,318)	1,112,596	(63.5)
3. FUEL COST OF PURCHASED POWER	19,260,562	21,660,537	(2,399,975)	(11.1)	51,165,335	59,303,934	(8,138,599)	(13.7)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	9,655,587	9,775,404	(119,817)	(1.2)	31,397,947	35,193,946	(3,795,999)	(10.8)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	6,686,726	4,189,110	2,497,616	59.6	10,922,578	11,328,241	(405,663)	(3.6)
5. TOTAL FUEL & NET POWER TRANSACTIONS	173,798,004	165,521,673	8,276,331	5.0	442,817,081	492,920,638	(50,103,558)	(10.2)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(15,246,567)	(10,136,614)	(5,109,954)	50.4	(45,193,026)	(30,928,726)	(14,264,300)	46.1
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(721,450)	299,434	(1,020,885)	(340.9)	(2,222,580)	(13,766,175)	11,543,594	(83.9)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$157,829,986	\$155,684,493	\$2,145,493	1.4	\$395,401,475	\$448,225,738	(\$52,824,263)	(11.8)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$1,768	\$0	\$1,768		\$5,645	\$0	\$5,645	
INEFFICIENT USE OF HINES 4	0	0	0		0	0	0	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,160	0	3,160		10,000	0	10,000	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0	
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0		0	0	0	
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	462,773	299,434	163,338		1,356,005	896,971	459,034	
OPC Refund	(1,189,151)	0	(1,189,151)		(3,556,880)	(14,663,145)	11,106,265	
Rail Car Sale Gain	0	0	0		(37,350)	0	(37,350)	
DOE CRUDE OIL REFUND	0	0	0		0	0	0	
OTHER - 2004 Storm Under-Recovery	0	0	0		0	0	0	
OTHER	0	0	0		0	0	0	
OTHER	0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$721,450)	\$299,434	(\$1,020,885)		(\$2,222,580)	(\$13,766,175)	\$11,543,594	

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$45,512,916 Avg tons: 686,704

B. KWH SALES

1. JURISDICTIONAL SALES	2,691,413,090	2,920,867,000	(229,453,910)	(7.9)	8,297,895,707	9,327,388,000	(1,029,492,293)	(11.0)
2. NON JURISDICTIONAL (WHOLESALE) SALES	87,963,761	110,855,000	(22,891,239)	(20.7)	286,711,494	332,549,000	(45,837,506)	(13.8)
3. TOTAL SALES	2,779,376,851	3,031,722,000	(252,345,149)	(8.3)	8,584,607,201	9,659,937,000	(1,075,329,799)	(11.1)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.84	96.34	0.50	0.5	96.66	96.56	0.10	0.1

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MARCH 2008

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$120,428,693	\$134,385,553	(\$13,956,860)	(10.4)	\$371,963,192	\$429,141,824	(\$57,178,632)	(13.3)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	14,114,712	14,114,712	0	0.0	42,344,137	42,344,136	1	0.0
2b. INCENTIVE PROVISION	(50,600)	(50,600)	(0)	0.0	(151,800)	(151,800)	(0)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	134,492,805	148,449,665	(13,956,860)	(9.4)	414,155,528	471,334,160	(57,178,632)	(12.1)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	157,829,986	155,684,493	2,145,493	1.4	395,401,475	448,225,738	(52,824,263)	(11.8)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.84	96.34	0.50	0.5	96.66	96.56	0.10	0.1
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00187 LOSS MULTIPLIER)	153,128,374	150,222,873	2,905,501	1.9	382,949,967	433,424,809	(50,474,842)	(11.7)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(18,635,569)	(1,773,208)	(16,862,361)	951.0	31,205,561	37,909,351	(6,703,790)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	377,861	765,676	(387,815)	(50.7)	1,336,788	2,293,687	(956,899)	(41.7)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	175,140,150	182,357,694	(7,217,544)	(4.0)	152,569,517	169,376,547	(16,807,030)	(9.9)
10. TRUE UP COLLECTED (REFUNDED)	(14,114,712)	(14,114,712)	(0)	0.0	(42,344,137)	(42,344,136)	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	142,767,730	167,235,450	(24,467,720)	(14.6)	142,767,730	167,235,450	(24,467,720)	(14.6)
12. OTHER								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$142,767,730	167,235,450	(24,467,720)	(14.6)	\$142,767,730	167,235,450	(24,467,720)	(14.6)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	\$175,140,150	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	142,389,869	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	317,530,019	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	158,765,010	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.090	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.630	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	5.720	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	2.860	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.238	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$377,861	N/A	--	--				

NOT

APPLICABLE

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

03-2008
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	9,535,049	20,305,531	-10,770,483	-53.0%
2	LIGHT OIL	1,425,345	6,029,449	-4,604,104	-76.4%
3	COAL	46,751,353	38,618,562	8,132,791	21.1%
4	GAS	81,059,366	65,488,178	15,571,188	23.8%
5	NUCLEAR	716,728	2,189,514	-1,472,786	-67.3%
6					
7					
8	TOTAL (\$)	139,487,840	132,631,234	6,856,606	5.2%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	119,749	227,137	-107,388	-47.3%
10	LIGHT OIL	7,355	16,632	-9,277	-55.8%
11	COAL	1,450,002	1,279,764	170,238	13.3%
12	GAS	1,007,346	716,328	291,018	40.6%
13	NUCLEAR	192,280	587,016	-394,736	-67.2%
14					
15					
16	TOTAL (MWH)	2,776,731	2,826,877	-50,146	-1.8%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	196,725	364,973	-168,248	-46.1%
18	LIGHT OIL (BBL)	15,027	57,638	-42,611	-73.9%
19	COAL (TON)	583,508	508,678	74,830	14.7%
20	GAS (MCF)	7,960,762	5,748,011	2,212,751	38.5%
21	NUCLEAR (MMBTU)	1,987,724	5,982,282	-3,994,558	-66.8%
22					
23					

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

03-2008
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	1,303,063	2,375,977	-1,072,914	-45.2%
25	LIGHT OIL	87,154	334,062	-246,905	-73.9%
26	COAL	14,099,466	12,439,397	1,660,069	13.3%
27	GAS	8,133,998	5,748,011	2,385,987	41.5%
28	NUCLEAR	1,987,724	5,982,282	-3,994,558	-66.8%
29					
30					
31	TOTAL (MILLION BTU)	25,611,405	26,879,729	-1,268,324	-4.7%
GENERATION MIX (% MWH)					
32	HEAVY OIL	4.3	8.03	-3.7	-46.3%
33	LIGHT OIL	0.3	0.59	-0.3	-55.0%
34	COAL	52.2	45.27	6.9	15.3%
35	GAS	36.3	25.34	10.9	43.2%
36	NUCLEAR	6.9	20.77	-13.8	-66.7%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	48.47	55.64	-7.17	-12.9%
41	LIGHT OIL (\$/BBL)	94.85	104.61	-9.76	-9.3%
42	COAL (\$/TON)	80.12	75.92	4.20	5.5%
43	GAS (\$/MCF)	10.18	11.39	-1.21	-10.6%
44	NUCLEAR (\$/MBTU)	0.36	0.37	-0.01	-1.5%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	7.32	8.55	-1.23	-14.4%
48	LIGHT OIL	16.35	18.05	-1.69	-9.4%
49	COAL	3.32	3.10	0.21	6.8%
50	GAS	9.97	11.39	-1.43	-12.5%
51	NUCLEAR	0.36	0.37	-0.01	-1.5%
52					
53					
54	SYSTEM (\$/MBTU)	5.45	4.93	0.51	10.4%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,882	10,461	421	4.0%
56	LIGHT OIL	11,850	20,085	-8,235	-41.00%
57	COAL	9,724	9,720	4	0.0%
58	GAS	8,075	8,024	50	0.6%
59	NUCLEAR	10,338	10,191	147	1.4%
60					
61					
62	SYSTEM (BTU/KWH)	9,224	9,509	-285	-3.0%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	7.96	8.94	-0.98	-10.9%
64	LIGHT OIL	19.38	36.25	-16.87	-46.5%
65	COAL	3.22	3.02	0.21	6.8%
66	GAS	8.05	9.14	-1.10	-12.0%
67	NUCLEAR	0.37	0.37	0.00	-0.1%
68					
69					
70	SYSTEM (CENTS/KWH)	5.02	4.69	0.33	7.1%

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

03-2008
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	498	130,534.00	35			10,827				1,413,285	11,312,499	8.666	
		85,496.88					#6	139,008	6.624	920,857	6,571,105	7.686	47.271
		45,037.12					GS	470,038	1.032	485,079	4,620,527	10.259	9.830
		0					#2	1,268	5.795	7,349	120,867	0.000	95.321
UNIT 2	507	32,406.00	9			10,508				340,518	2,646,116	8.166	
		24,055.01					#6	38,072	6.624	252,208	1,799,717	7.482	47.271
		8,350.99					GS	84,842	1.032	87,557	834,006	9.987	9.930
		0					#2	130	5.795	753	12,392	0.000	95.323
Bartow													
UNIT 1	121	4,640.00	5			11,746				54,503	488,342	10.525	
		4,640.00					#6	8,231	6.617	54,467	487,796	10.513	59.263
		0					#2	6	5.850	35	546	0.000	91.000
UNIT 2	119	5,144.00	6			12,673				65,188	583,802	11.349	
		5,144.00					#6	9,851	6.617	65,188	583,802	11.349	59.263
UNIT 3	204	67,463.00	44			11,323				763,889	7,270,300	10.777	
		913.44					#6	1,563	6.617	10,343	92,628	10.141	59.263
		66,549.56					GS	730,180	1.032	753,546	7,177,672	10.785	9.830
Crystal River 1 & 2													
UNIT 1	379	195,548.00	69			10,113				1,977,489	6,625,665	3.388	
		0					#2	323	5.853	1,890	33,114	0.000	102.520
		195,548.00					CA	80,479	24.548	1,975,598	6,592,551	3.371	81.916
UNIT 2	491	288,658.00	79			9,873				2,849,793	9,548,236	3.308	
		0					#2	464	5.853	2,716	47,569	0.000	102.519
		288,658.00					CA	115,980	24.548	2,847,077	9,500,667	3.291	81.916

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

03-2008
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	722	469,847.00	87			9,715				4,564,613	15,210,560	3.237	
		0					#2	1,510	5.859	8,847	154,570	0.000	102.364
		469,847.00					CA	190,077	23.968	4,555,766	15,055,991	3.204	79.210
UNIT 5	721	497,836.00	93			9,493				4,725,905	15,687,413	3.151	
		0					#2	833	5.859	4,881	85,269	0.000	102.364
		497,836.00					CA	196,972	23.968	4,721,025	15,602,144	3.134	79.210
TOTAL	3,762	1,692,076.00				9,902				16,755,182	69,372,932	4.100	
Nuclear													
Crystal River 3													
UNIT 3	794	192,280.00	33			10,339				1,987,987	901,233	0.469	
		0					NF	1,987,724	1.000	1,987,724	898,548	0.000	0.452
		0					#2	45	5.843	263	2,685	0.000	59.667
TOTAL	794	192,280.00				10,339				1,987,987	901,233	0.469	
Gas Turbine													
Avon Park Peaker	0	0.00	0			0				0	447	0.000	
		0.00					GS	0	0.000	0	447	0.000	0.000
Bartow Peaker	90	406.00	1			18,670				7,580	72,655	17.895	
		406.00					GS	7,345	1.032	7,580	72,655	17.895	9.892
Bayboro Peaker	177	286.00	0			13,982				3,999	67,875	23.733	
		286.00					#2	685	5.838	3,999	67,875	23.733	99.083
Debary Peaker	589	8,557.00	2			12,727				108,903	1,124,419	13.140	
		1,242.79					#2	2,735	5.783	15,817	236,444	19.025	86.451
		7,314.21					GS	90,375	1.030	93,086	887,975	12.140	9.825
Higgins Peaker	110	624.00	1			17,820				11,120	106,114	17.005	
		624.00					GS	10,775	1.032	11,120	106,114	17.005	9.848
Hines Energy	2,202	820,766.00	50			7,269				5,965,758	60,568,375	7.379	
		820,766.00					GS	5,854,522	1.019	5,965,758	60,568,375	7.379	10.346

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

03-2008
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT PER UNIT (\$)
Intercession City Peaker	910	38,205.00	6			12,719				485,942	5,282,451	13.827	
		2,731.25					#2	6,006	5.784	34,740	572,168	20.949	95.266
		35,473.75					GS	441,058	1.023	451,202	4,710,283	13.278	10.680
Rio Pinar Peaker	13	12.00	0			10,630				128	1,990	16.583	
		12.00					#2	22	5.798	128	1,990	16.583	90.455
Suwannee Peaker	157	5,009.00	4			12,272				61,471	433,973	8.664	
		467.57					#2	985	5.825	5,738	88,589	18.947	89.938
		4,541.43					GS	54,374	1.025	55,733	345,384	7.605	6.352
Tiger Bay Cogen	0	-460.00	0			0				0	8,585	-1.866	
		-460.00					GS	0	0.000	0	8,585	-1.866	0.000
Univ of Florida Cogen	47	18,970.00	54			11,773				223,336	1,728,610	9.112	
		0.00					#2	15	0.000	0	1,268	0.000	84.533
		18,970.00					GS	217,253	1.028	223,336	1,727,342	9.106	7.951
TOTAL	4,295	892,375.00				7,697				6,868,236	69,395,495	7.776	
SYSTEM TOTAL	8,851	2,776,731.00				9,224				25,611,405	139,669,660	5.030	

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

03-2008
FINAL

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	3,172	364,973	-361,801	-99.1%
	3 Unit Cost (\$/BBL)	-1,499.65	55.64	-1,555.29	-2795.5%
	4 Amount (\$)	-4,756,903	20,305,531	-25,062,434	-123.4%
	5 BURNED				
	6 Units (BBL)	196,725	364,973	-168,248	-46.1%
	7 Unit Cost (\$/BBL)	48.47	55.64	-7.17	-12.9%
	8 Amount (\$)	9,535,049	20,305,531	-10,770,483	-53.0%
	9 ADJUSTMENTS				
	10 Units (BBL)	0			
	11 Amount (\$)	-449			
	12 ENDING INVENTORY				
	13 Units (BBL)	900,805	1,100,000	-199,195	-18.1%
	14 Unit Cost (\$/BBL)	56.19	55.64	0.56	1.0%
	15 Amount (\$)	50,617,503	61,199,270	-10,581,767	-17.3%
	16				
	17 DAYS SUPPLY	141	90	51	56.7%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	35,080	57,638	-22,558	-39.1%
	20 Unit Cost (\$/BBL)	125.99	104.61	21.38	20.4%
	21 Amount (\$)	4,419,634	6,029,449	-1,609,815	-26.7%
	22 BURNED				
	23 Units (BBL)	15,027	57,638	-42,611	-73.9%
	24 Unit Cost (\$/BBL)	94.85	104.61	-9.76	-9.3%
	25 Amount (\$)	1,425,345	6,029,449	-4,604,104	-76.4%
	26 ADJUSTMENTS				
	27 Units (BBL)	-4			
	28 Amount (\$)	-287			
	29 ENDING INVENTORY				
	30 Units (BBL)	948,992	883,900	65,092	7.4%
	31 Unit Cost (\$/BBL)	89.81	104.61	-14.80	-14.2%
	32 Amount (\$)	85,224,347	92,464,779	-7,240,432	-7.8%
	33				
	34 DAYS SUPPLY	1,957	460	1,497	325.4%

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

03-2008
FINAL

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	540,879	508,678	32,201	6.3%
	37 Unit Cost (\$/TON)	82.72	75.92	6.80	9.0%
	38 Amount (\$)	44,742,460	38,618,579	6,123,881	15.9%
	39 BURNED				
	40 Units (TON)	583,508	508,678	74,830	14.7%
	41 Unit Cost (\$/TON)	80.12	75.92	4.20	5.5%
	42 Amount (\$)	46,751,353	38,618,562	8,132,791	21.1%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-1,273			
	46 ENDING INVENTORY				
	47 Units (TON)	591,378	768,000	-176,622	-23.0%
	48 Unit Cost (\$/TON)	83.02	75.92	7.10	9.4%
	49 Amount (\$)	49,098,616	58,306,176	-9,207,560	-15.8%
	50				
	51 DAYS SUPPLY	31	45	-14	-31.1%
OTHER	52				
	53				
	54				
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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

03-2008
FINAL

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	7,960,762	5,748,011	2,212,751	38.5%
	68	Unit Cost (\$/MCF)	10.18	11.39	-1.21	-10.6%
	69	Amount (\$)	81,059,366	65,488,178	15,571,188	23.8%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	1,987,724	5,982,282	-3,994,558	-66.8%
	72	Unit Cost (\$/MM BTU)	0.36	0.37	-0.01	-1.5%
	73	Amount (\$)	716,728	2,189,514	-1,472,786	-67.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1
SCHEDULE A-5**

MARCH 2008

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$448.90)	Non recoverable expense of fuel additives.
0	(\$448.90)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$46.11)	Non recoverable expense of fuel additives.
(4)	(\$240.43)	Crystal River #3 Participant's share of light oil burned.
(4)	(\$286.54)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(1,272.82)	Non recoverable expense of inspection reports.
0	(\$1,272.82)	TOTAL

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2008 Thru 03-2008
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	45,101,692	75,445,447	-30,343,755	-40.2%
2	LIGHT OIL	4,114,401	21,824,082	-17,709,681	-81.1%
3	COAL	131,559,843	116,349,333	15,210,510	13.1%
4	GAS	168,386,844	180,472,607	-12,085,763	-6.7%
5	NUCLEAR	4,887,809	6,427,283	-1,539,474	-24.0%
6					
7					
8	TOTAL (\$)	354,050,590	400,518,752	-46,468,162	-11.6%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	502,092	824,948	-322,856	-39.1%
10	LIGHT OIL	21,483	63,997	-42,514	-66.4%
11	COAL	4,092,278	3,846,180	246,098	6.4%
12	GAS	2,400,487	1,964,417	436,070	22.2%
13	NUCLEAR	1,327,895	1,723,176	-395,281	-22.9%
14					
15					
16	TOTAL (MWH)	8,344,235	8,422,718	-78,483	-0.9%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	819,271	1,330,962	-511,691	-38.4%
18	LIGHT OIL (BBL)	43,609	206,408	-162,799	-78.9%
19	COAL (TON)	1,641,279	1,524,140	117,139	7.7%
20	GAS (MCF)	18,379,350	15,767,263	2,612,087	16.6%
21	NUCLEAR (MMBTU)	13,556,798	17,560,892	-4,004,094	-22.8%
22					
23					

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2008 Thru 03-2008
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	5,451,769	8,664,562	-3,212,793	-37.1%
25	LIGHT OIL	253,006	1,196,346	-943,340	-78.9%
26	COAL	39,699,377	37,321,210	2,378,167	6.4%
27	GAS	18,762,958	15,767,263	2,995,695	19.0%
28	NUCLEAR	13,556,798	17,560,892	-4,004,094	-22.8%
29					
30					
31	TOTAL (MILLION BTU)	77,723,907	80,510,273	-2,786,366	-3.5%
GENERATION MIX (% MWH)					
32	HEAVY OIL	6.0	9.79	-3.8	-38.6%
33	LIGHT OIL	0.3	0.76	-0.5	-66.1%
34	COAL	49.0	45.66	3.4	7.4%
35	GAS	28.8	23.32	5.4	23.3%
36	NUCLEAR	15.9	20.46	-4.5	-22.2%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2008 Thru 03-2008
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	55.05	56.68	-1.63	-2.9%
41	LIGHT OIL (\$/BBL)	94.35	105.73	-11.39	-10.8%
42	COAL (\$/TON)	80.16	76.34	3.82	5.0%
43	GAS (\$/MCF)	9.16	11.45	-2.28	-20.0%
44	NUCLEAR (\$/MBTU)	0.36	0.37	-0.01	-1.5%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	8.27	8.71	-0.43	-5.0%
48	LIGHT OIL	16.26	18.24	-1.98	-10.9%
49	COAL	3.31	3.12	0.20	6.3%
50	GAS	8.97	11.45	-2.47	-21.6%
51	NUCLEAR	0.36	0.37	-0.01	-1.5%
52					
53					
54	SYSTEM (\$/MBTU)	4.56	4.97	-0.42	-8.4%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,858	10,503	355	3.4%
56	LIGHT OIL	11,777	18,694	-6,917	-37.00%
57	COAL	9,701	9,703	-2	0.0%
58	GAS	7,816	8,026	-210	-2.6%
59	NUCLEAR	10,209	10,191	18	0.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,315	9,559	-244	-2.6%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2008 Thru 03-2008
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	8.98	9.15	-0.16	-1.8%
64	LIGHT OIL	19.15	34.10	-14.95	-43.8%
65	COAL	3.21	3.03	0.19	6.3%
66	GAS	7.01	9.19	-2.17	-23.6%
67	NUCLEAR	0.37	0.37	0.00	-1.3%
68					
69					
70	SYSTEM (CENTS/KWH)	4.24	4.76	-0.51	-10.8%

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

01-2008 Thru 03-2008
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Andote													
UNIT 1	498	144,088.00	13			10,858				1,564,447	12,567,243	8.722	
		99,079.47					#6	161,145	6.642	1,070,300	7,815,143	7.888	48.498
		45,008.53					GS	471,131	1.032	486,202	4,621,928	10.269	9.810
		0					#2	1,371	5.795	7,946	130,172	0.000	94.947
UNIT 2	507	244,303.00	22			10,828				2,645,277	22,821,248	9.341	
		236,200.68					#6	380,760	6.704	2,552,481	21,898,567	9.271	57.513
		8,102.32					GS	84,842	1.032	87,557	840,496	10.374	9.907
		0					#2	904	5.795	5,239	82,185	0.000	90.913
Bartow													
UNIT 1	121	61,413.00	23			11,478				704,891	5,898,901	9.605	
		61,413.00					#6	106,766	6.594	704,057	5,885,874	9.584	55.129
		0					#2	143	5.839	835	13,027	0.000	91.098
UNIT 2	119	15,609.00	6			11,863				185,175	1,555,456	9.965	
		15,609.00					#6	28,066	6.598	185,175	1,555,456	9.965	55.421
UNIT 3	204	153,913.00	35			10,692				1,645,570	14,658,620	9.524	
		83,432.58					#6	135,269	6.594	892,025	7,480,948	8.966	55.304
		70,480.42					GS	730,180	1.032	753,546	7,177,672	10.184	9.830
Crystal River 1 & 2													
UNIT 1	379	636,063.00	77			10,241				6,513,609	21,791,264	3.426	
		0					#2	1,716	5.853	10,044	167,850	0.000	97.815
		636,063.00					CA	265,391	24.506	6,503,565	21,623,414	3.400	81.478
UNIT 2	491	768,405.00	72			10,007				7,689,340	25,721,307	3.347	
		0					#2	1,847	5.841	10,788	181,217	0.000	98.114
		768,405.00					CA	313,226	24.514	7,678,552	25,540,091	3.324	81.539

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2008 Thru 03-2008
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	722	1,276,143.00	81			9,480				12,097,366	40,588,860	3.181	
		0					#2	7,339	5.859	42,999	720,937	0.000	98.234
		1,276,143.00					CA	502,022	24.012	12,054,367	39,867,923	3.124	79.415
UNIT 5	721	1,420,531.00	90			9,492				13,484,231	44,887,201	3.160	
		0					#2	3,642	5.859	21,338	358,786	0.000	99.513
		1,420,531.00					CA	560,640	24.013	13,462,893	44,528,416	3.135	79.424
Suwannee Plant													
UNIT 1	30	1,028.00	2			13,881				14,269	140,147	13.633	
		1,028.00					#6	2,147	6.570	14,106	137,628	13.388	64.102
		0					#2	28	5.828	163	2,519	0.000	89.964
UNIT 2	31	701.00	1			14,002				9,815	96,659	13.789	
		701.00					#6	1,470	6.570	9,658	94,230	13.442	64.102
		0					#2	27	5.828	157	2,429	0.000	89.963
UNIT 3	0	2,025.00	0			11,940				24,178	237,084	11.708	
		2,025.00					#6	3,648	6.570	23,968	233,845	11.548	64.102
		0.00					GS	0	0.000	0	0	0.000	
		0					#2	36	5.828	210	3,239	0.000	89.972
TOTAL	3,762	4,724,222.00				9,859				46,578,169	190,963,990	4.042	
Nuclear													
Crystal River 3													
UNIT 3	794	1,327,895.00	77			10,210				13,557,317	4,892,949	0.368	
		0					NF	13,556,798	1.000	13,556,798	4,887,809	0.000	0.361
		0					#2	89	5.838	520	5,140	0.000	57.753
TOTAL	794	1,327,895.00				10,210				13,557,317	4,892,949	0.368	
Gas Turbine													
Avon Park Peaker	25	174.00	0			13,276				2,310	37,757	21.699	
		174.00					#2	398	5.804	2,310	35,792	20.570	89.930

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

01-2008 Thru 03-2008
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		0.00					GS	0	0.000	0	1,964	0.000	0.000
Bartow Peaker	133	994.00	0			26,045				25,889	227,738	22.911	
		55.25					#2	246	5.850	1,439	22,483	40.693	91.394
		938.75					GS	23,764	1.029	24,450	205,255	21.865	8.637
Bayboro Peaker	177	1,280.00	0			14,057				17,993	306,094	23.914	
		1,280.00					#2	3,094	5.816	17,993	306,094	23.914	98.931
Debary Peaker	643	14,187.00	1			13,062				185,313	1,786,602	12.593	
		1,831.70					#2	4,135	5.786	23,926	356,963	19.488	86.327
		12,355.30					GS	156,764	1.029	161,367	1,429,639	11.571	9.120
Higgins Peaker	110	1,643.00	1			18,720				30,756	261,272	15.902	
		152.30					#2	495	5.759	2,851	23,561	15.470	47.598
		1,490.70					GS	27,107	1.029	27,905	237,711	15.946	8.769
Hines Energy	2,202	2,061,299.00	43			7,281				15,008,405	135,466,298	6.572	
		2,061,299.00					GS	14,724,001	1.019	15,008,405	135,466,298	6.572	9.200
Intercession City Peaker	992	73,467.00	3			12,995				954,726	10,082,975	13.724	
		5,567.82					#2	12,533	5.773	72,356	1,205,571	21.652	96.192
		67,899.18					GS	865,436	1.020	882,370	8,877,403	13.074	10.258
Rio Pinar Peaker	13	66.00	0			16,875				1,114	17,377	26.329	
		66.00					#2	192	5.801	1,114	17,377	26.329	90.505
Suwannee Peaker	157	7,844.00	2			13,125				102,955	840,757	10.718	
		644.53					#2	1,452	5.826	8,460	130,590	20.261	89.938
		7,199.47					GS	92,207	1.025	94,496	710,167	9.864	7.702
Tiger Bay Cogen	135	42,796.00	14			8,334				356,681	2,836,252	6.627	
		42,796.00					GS	347,304	1.027	356,681	2,836,252	6.627	8.166
Turner Peaker	150	1,647.00	1			13,551				22,319	346,237	21.022	
		1,647.00					#2	3,893	5.733	22,319	346,237	21.022	88.938
Univ of Florida Cogen	47	86,721.00	84			10,147				879,960	5,984,291	6.901	
		0.00					#2	28	0.000	0	2,233	0.000	79.750
		86,721.00					GS	856,614	1.027	879,960	5,982,058	6.898	6.983
TOTAL	4,784	2,292,118.00				7,673				17,588,421	158,193,650	6.902	

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

01-2008 Thru 03-2008
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
SYSTEM TOTAL	9,340	8,344,235.00				9,315				77,723,907	354,050,589	4.243	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	683,146	1,330,962	-647,816	-48.7%
	3 Unit Cost (\$/BBL)	51.29	56.68	-5.39	-9.5%
	4 Amount (\$)	35,039,148	75,445,447	-40,406,299	-53.6%
	5 BURNED				
	6 Units (BBL)	819,271	1,330,962	-511,691	-38.4%
	7 Unit Cost (\$/BBL)	55.05	56.68	-1.63	-2.9%
	8 Amount (\$)	45,101,692	75,445,447	-30,343,755	-40.2%
	9 ADJUSTMENTS				
	10 Units (BBL)	0			
	11 Amount (\$)	-1,750			
	12 ENDING INVENTORY				
	13 Units (BBL)	900,805	1,100,000	-199,195	-18.1%
	14 Unit Cost (\$/BBL)	56.19	55.64	0.56	1.0%
	15 Amount (\$)	50,617,503	61,199,270	-10,581,767	-17.3%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	85,244	206,408	-121,164	-58.7%
	20 Unit Cost (\$/BBL)	121.12	105.73	15.39	14.6%
	21 Amount (\$)	10,324,601	21,824,082	-11,499,481	-52.7%
	22 BURNED				
	23 Units (BBL)	43,609	206,408	-162,799	-78.9%
	24 Unit Cost (\$/BBL)	94.35	105.73	-11.39	-10.8%
	25 Amount (\$)	4,114,401	21,824,082	-17,709,681	-81.1%
	26 ADJUSTMENTS				
	27 Units (BBL)	-8			
	28 Amount (\$)	-544			
	29 ENDING INVENTORY				
	30 Units (BBL)	948,992	883,900	65,092	7.4%
	31 Unit Cost (\$/BBL)	89.81	104.61	-14.80	-14.2%
	32 Amount (\$)	85,224,347	92,464,779	-7,240,432	-7.8%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2008 Thru 03-2008
FINAL

		Actual	Estimated	Difference	Difference (%)
COAL	35				
	36				
	37				
	38				
	39				
	40				
	41				
	42				
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
	51				
OTHER	52				
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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2008 Thru 03-2008
FINAL

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	18,379,350	15,767,263	2,612,087	16.6%
	68	Unit Cost (\$/MCF)	9.16	11.45	-2.28	-20.0%
	69	Amount (\$)	168,386,844	180,472,607	-12,085,763	-6.7%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	13,556,798	17,560,892	-4,004,094	-22.8%
	72	Unit Cost (\$/MM BTU)	0.36	0.37	-0.01	-1.5%
	73	Amount (\$)	4,887,809	6,427,283	-1,539,474	-24.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
March 2008

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		51,586		51,586	5.738	6.484	2,959,986.00	3,344,784.00	384,798.00
ACTUAL									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,091.68	9,091.68	0.00
City of New Smyrna Beach, FL	Schedule OS	90		90	15.156	9.470	13,640.40	8,523.00	(5,117.40)
City of Tallahassee, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
Cobb Electric Membership Corp	EEI	3,550		3,550	4.945	6.303	175,532.00	223,766.50	48,234.50
Florida Municipal Power Agency	CR-1	975		975	9.984	7.158	97,147.25	69,793.75	(27,353.50)
Oglethorpe Power Corp	EEI	710		710	4.132	4.780	29,339.60	33,941.00	4,601.40
Orlando Utilities Commission	Schedule OS	50		50	5.953	7.276	2,976.50	3,638.00	661.50
Pennsylvania-New Jersey-Maryland Int	MR1	900		900	11.345	7.071	102,103.44	63,635.37	(38,468.07)
Reedy Creek Improvement District	Schedule OS	5		5	4.161	4.961	208.05	248.05	40.00
Seminole Electric Cooperative, Inc	CR-1	805		805	4.274	5.041	34,404.40	40,580.40	6,176.00
Seminole Electric Cooperative, Inc	Load Following	4,471		4,471	5.326	5.326	238,125.75	238,125.75	0.00
Southern Company Services, Inc	Contract	800		800	4.343	4.464	34,740.00	35,708.00	968.00
Tampa Electric Company	CR-1	3,640		3,640	7.521	8.725	273,769.05	317,600.80	43,831.75
Tennessee Valley Authority	MR1	1,256		1,256	7.396	8.694	92,887.62	109,195.23	16,307.61
The Energy Authority, Inc	Contract	5,274		5,274	6.707	7.075	353,738.67	373,132.19	19,393.52
Carq# Power Markets, LLC	EEI	0		0	0.000	0.000	0.00	2,200.00	2,200.00
Pennsylvania-New Jersey-Maryland Int	MR1	0		0	0.000	0.000	0.00	0.45	0.45
Subtotal - Gain on Other Power Sales		22,526		22,526	6.471	6.788	1,467,704.41	1,529,180.17	71,475.76
CURRENT MONTH TOTAL		22,526		22,526	6.471	6.788	1,457,704.41	1,529,180.17	71,475.76
DIFFERENCE		(29,060)		(29,060)	0.733	0.304	(1,502,281.59)	(1,815,603.83)	(313,322.24)
DIFFERENCE %		(56.33)		(56.33)	12.78	4.70	(50.75)	(54.28)	(81.43)
CUMULATIVE ACTUAL		96,512		96,512	5.704	6.366	5,504,983.04	6,143,704.56	638,721.52
CUMULATIVE ESTIMATED		193,211		193,211	6.973	7.879	13,471,684.00	15,223,002.00	1,751,318.00
DIFFERENCE		(96,699)		(96,699)	(1.269)	(1.513)	(7,966,700.96)	(9,079,297.44)	(1,112,596.48)
DIFFERENCE %		(50.05)		(50.05)	(18.20)	(19.20)	(59.14)	(59.64)	(63.53)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
MARCH, 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		488,138			488,138	4.437	4.437	21,660,537.00	21,660,537.00
ACTUAL									
Glades	Firm	4			4	10.978	10.978	439.10	439.10
Reliant Energy Florida, LLC	TOLL	2,963			2,963	12.538	12.538	371,492.66	371,492.66
Shady Hills Power Company, LL	TOLL	91,820			91,820	12.583	12.583	11,553,785.15	11,553,785.15
Southern Company Services, In	Southern UP	288,987			288,987	2.217	2.217	6,406,841.79	6,406,841.79
Tampa Electric Company	TECO AR1	26,780			26,780	5.757	5.757	1,541,675.83	1,541,675.83
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	44,955.67	44,955.67
Reliant Energy Florida, LLC	TOLL	0			0	0.000	0.000	(4,224.16)	(4,224.16)
Shady Hills Power Company, LL	TOLL	0			0	0.000	0.000	(774,463.91)	(774,463.91)
Southern Company Services, In-	Southern UP	0			0	0.000	0.000	120,059.84	120,059.84
CURRENT MONTH TOTAL		410,554			410,554	4.691	4.691	19,260,561.97	19,260,561.97
DIFFERENCE		-77,584			-77,584	0.254	0.254	(2,399,975.03)	(2,399,975.03)
DIFFERENCE %		(15.9)			(15.9)	5.7	5.7	(11.1)	(11.1)
CUMULATIVE ACTUAL		1,136,755			1,136,755	4.501	4.501	51,165,334.78	51,165,334.78
CUMULATIVE ESTIMATED		1,389,575			1,389,575	4.268	4.268	59,303,934.00	59,303,934.00
DIFFERENCE		-252,820			-252,820	0.233	0.233	(8,138,599.22)	(8,138,599.22)
DIFFERENCE %		(18.2)			(18.2)	5.5	5.5	(13.7)	(13.7)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
MARCH, 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		275,307	0	0	275,307	3.551	7.941	9,775,404.00
ACTUAL								
Aubumdale Power Partners, L.P. (AUBRDLAS CO-GEN ADJ)		2,759 0			2,759 0	5.831 0	5.831	160,894.78 24,905.84
Aubumdale Power Partners, L.P. (AUBRDLFC CO-GEN ADJ)		7,905 0			7,905 0	2.498 0	2.498	197,466.90 469.49
Aubumdale Power Partners, L.P. (AUBSET) CO-GEN ADJ		53,207 0			53,207 0	4.165 0	4.165	2,216,059.06 66,472.22
Cargill Fertilizer, Inc. (CARGILLF) CO-GEN ADJ		0 0			0 0	0.000 0	0.000	0.00 0.00
Central Power & Lime (FLACRUSH) CO-GEN ADJ		0 0			0 0	0.000 0	0.000	0.00 0.00
Citrus World (CITRUS) CO-GEN ADJ		0 -5			0 -5	5.720 -5	5.720	2.86 (219.32)
Lake County (LAKCOUNT) CO-GEN ADJ		8,399 0			8,399 0	2.550 0	2.550	214,174.50 455.81
Lake Cogen Limited (LAKORDER) CO-GEN ADJ		40,053 0			40,053 0	4.452 0	4.452	1,783,159.56 68,437.99
Metro-Dade County (METRDADE) CO-GEN ADJ		27,943 0			27,943 0	4.480 0	4.480	1,251,846.40 (43,747.91)
Metro-Dade County (METRDDAS) CO-GEN ADJ		2,206 0			2,206 0	5.133 0	5.133	113,233.98 347.14
Orange Cogen (ORANGEAS) CO-GEN ADJ		5,056 0			5,056 0	5.840 0	5.840	295,270.40 46,756.20
Orange Cogen (ORANGECO) CO-GEN ADJ		17,678 0			17,678 0	3.274 0	3.274	578,777.72 (651,915.00)
Orlando Cogen Limited (ORLACOGL) CO-GEN ADJ		0 0			0 0	0.000 0	0.000	0.00 65,296.02
Orlando Cogen Limited (ORLCOGAS) CO-GEN ADJ		0 0			0 0	0.000 0	0.000	0.00 0.00
Pasco Cogen Limited (PASCCOGL) CO-GEN ADJ		45,896 0			45,896 0	3.335 0	3.335	1,530,631.60 81,772.05
Pasco County Resource Recovery (PASCOU) CO-GEN ADJ		16,285 0			16,285 0	2.550 0	2.550	415,267.50 977.38
PCS Phosphate (OCSWFCK) CO-GEN ADJ		58 -7			58 -7	6.558 -7	6.558	3,815.44 501.00
PCS Phosphate (OCWHSPRS) CO-GEN ADJ		119 1			119 1	5.070 1	5.070	6,019.61 (3,703.04)
Perpetual Energy (PRPETUAL) CO-GEN ADJ		0 0			0 0	0.000 0	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOU) CO-GEN ADJ		13,301 0			13,301 0	2.549 0	2.549	339,042.49 277.43
Polk Power Partners, L.P. (MULBERRY) CO-GEN ADJ		7,608 0			7,608 0	3.017 0	3.017	229,518.88 82,307.63
Polk Power Partners, L.P. (ROYSTER) CO-GEN ADJ		2,958 0			2,958 0	3.017 0	3.017	89,257.34 43,751.59
U S Agri-Chemicals (AGRICHEM) CO-GEN ADJ		0 0			0 0	0.000 0	0.000	0.00 0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) CO-GEN ADJ		7,515 0			7,515 0	4.343 0	4.343	326,376.45 9,930.74
Jefferson Power L.C. (JEFFAS) CO-GEN ADJ		0 0			0 0	0.000 0	0.000	0.00 0.00
SI Group Energy, LLC (SIGROUP) CO-GEN ADJ		1,953 0			1,953 0	5.223 0	5.223	102,005.19 9,693.56
CURRENT MONTH TOTAL		260,888			260,888	3.701	3.701	9,655,587.48
DIFFERENCE		-14,419			-14,419	0.150	(4.240)	(119,816.52)
DIFFERENCE %		(5.2)			(5.2)	4.2	(119.4)	(1.2)
CUMULATIVE ACTUAL		861,562			861,562	3.644	3.644	31,397,946.88
CUMULATIVE ESTIMATED		1,018,029			1,018,029	3.457	3.457	35,193,946.00
CUMULATIVE DIFFERENCE		-156,467			-156,467	0.187	0.187	(3,795,999.12)
CUMULATIVE DIFFERENCE %		(15.4)			(15.4)	5.4	5.4	(10.8)

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
MARCH, 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		53,416	7.842	4,189,110.00	13.530	7,226,990.00	3,037,880.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	4,036	3.821	154,204.91	3.821	154,204.91	0.00
Seminole	Load Following	2,744	3.962	108,735.94	3.962	108,735.94	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEI	8,785	6.219	546,318.00	8.456	742,828.15	196,510.15
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	49,671.20	0.000	0.00	(49,671.20)
Cobb Electric Membership Corp.	EEI	23,483	7.137	1,675,965.00	10.854	2,548,830.99	872,865.99
Cobb Electric Membership Corp.	Transmission Purchase	0	0.000	3,080.00	0.000	0.00	(3,080.00)
Constellation Power Source, Inc	InternationalSwapsDerivativesAsso	6,179	6.862	423,976.00	11.057	683,194.30	259,218.30
Duke Electric Transmission	Transmission Purchase	0	0.000	5,055.00	0.000	0.00	(5,055.00)
Florida Power & Light Company	Schedule OS	5,848	6.044	353,435.00	8.076	472,291.78	118,856.78
Florida Power & Light Company	Transmission Purchase	0	0.000	24,442.07	0.000	0.00	(24,442.07)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	172,275.03	0.000	0.00	(172,275.03)
Municipal Electric Authority of Georgia	Transmission Purchase	0	0.000	1,817.53	0.000	0.00	(1,817.53)
New Hope Power Partnership	Schedule OS	89	8.283	7,372.00	11.779	10,483.61	3,111.61
Orlando Utilities Commission	Schedule OS	965	7.166	69,155.00	9.897	95,508.35	26,353.35
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Reedy Creek Improvement District	Schedule OS	1,670	7.545	126,000.00	11.136	185,973.50	59,973.50
Reliant Energy Services, Inc.	Schedule OS	20	4.500	900.00	8.884	1,776.80	876.80
Seminole Electric Cooperative, Inc	Contract	1,375	4.156	57,150.00	5.641	77,566.86	20,416.86
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	41,252.30	0.000	0.00	(41,252.30)
Southern Company Services, Inc	EEI	4,171	7.042	293,718.00	10.972	457,633.21	163,915.21
Southern Company Services, Inc	MR1	3,955	8.340	329,847.00	11.087	438,499.70	108,652.70
Southern Company Services, Inc	Transmission Purchase	0	0.000	5,310.14	0.000	0.00	(5,310.14)
Tampa Electric Company	EEI	925	7.857	72,675.00	9.285	85,884.00	13,209.00
Tampa Electric Company	Transmission Purchase	0	0.000	100.55	0.000	0.00	(100.55)
Tampa Electric Company	CR-1	435	7.732	33,634.00	6.475	28,165.50	(5,468.50)
The Energy Authority, Inc.	EEI	4,387	6.612	290,052.00	9.087	398,644.70	108,592.70
The Energy Authority, Inc.	Contract	7,250	7.593	550,500.00	10.672	773,698.90	223,198.90
The Energy Authority, Inc.	Transmission Purchase	0	0.000	616.00	0.000	0.00	(616.00)
The Energy Authority, Inc.	Schedule OS	20	6.000	1,200.00	5.401	1,080.20	(119.80)
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Duke Electric Transmission	Transmission Purchase	0	0.000	(3,355.71)	0.000	0.00	3,355.71
Jacksonville Electric Authority	Transmission Purchase	0	0.000	1,369.10	0.000	0.00	(1,369.10)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	14,730.38	0.000	0.00	(14,730.38)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	204.65	0.000	0.00	(204.65)
Southern Company Services, Inc	EEI	0	0.000	1,323,345.62	0.000	0.00	(1,323,345.62)
Southern Company Services, Inc	Transmission Purchase	0	0.000	(905.53)	0.000	0.00	905.53
Tampa Electric Company	Transmission Purchase	0	0.000	(47,120.00)	0.000	0.00	47,120.00
SubTotal - Energy Purchases (Non-Broker)							
		76,337	8.759	6,686,726.18	9.517	7,265,001.40	578,275.22
CURRENT MONTH TOTAL							
		76,337	8.759	6,686,726.18	9.517	7,265,001.40	578,275.22
DIFFERENCE							
		22,921	0.917	2,497,616.18	(4.013)	38,011.40	(2,459,604.78)
DIFFERENCE %							
		42.9	11.7	59.6	(29.7)	0.5	(81.0)
CUMULATIVE ACTUAL							
		137,078	7.968	10,922,578.13	8.660	11,870,306.78	947,728.65
CUMULATIVE ESTIMATED							
		151,628	7.471	11,328,241.00	13.233	20,065,561.00	8,737,320.00
DIFFERENCE							
		-14,550	0.497	(405,662.87)	(4.574)	(8,195,254.22)	(7,789,591.35)
DIFFERENCE %							
		(9.6)	6.7	(3.6)	(34.6)	(40.8)	(89.15)

PROGRESS ENERGY FLORIDA INC
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2008

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLC)	QF	17.00	1/1/95 - 12/31/13	606,050	606,050	606,050	0	0	0	0	0	0	0	0	0	1,818,150
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,816,140	2,816,140	2,816,140	0	0	0	0	0	0	0	0	0	8,448,419
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	(833)	833	0	0	0	0	0	0	0	0	0	0	0
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.90	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	568,268	568,268	568,268	0	0	0	0	0	0	0	0	0	1,704,803
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,046,337	2,807,783	2,927,060	0	0	0	0	0	0	0	0	0	8,781,181
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,021,597	1,047,376	916,094	0	0	0	0	0	0	0	0	0	2,985,067
9 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,691,279	2,509,279	2,327,279	0	0	0	0	0	0	0	0	0	7,527,838
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,245,430	2,245,430	2,254,154	0	0	0	0	0	0	0	0	0	6,745,013
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,481,959	3,481,959	3,481,959	0	0	0	0	0	0	0	0	0	10,445,877
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,025,110	1,025,110	1,025,110	0	0	0	0	0	0	0	0	0	3,075,330
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,440,208	2,440,208	2,440,208	0	0	0	0	0	0	0	0	0	7,320,623
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	3,065,899	3,065,899	3,065,899	0	0	0	0	0	0	0	0	0	9,197,696
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,168,330	1,168,330	1,168,330	0	0	0	0	0	0	0	0	0	3,504,989
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	691,492	738,662	737,318	0	0	0	0	0	0	0	0	0	2,167,472
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,857,915	4,394,462	4,995,735	0	0	0	0	0	0	0	0	0	14,248,112
19 Incremental Security				188,903	118,130	75,046	0	0	0	0	0	0	0	0	0	382,079
20 TECO Power Purchase (70 mw)	Other	70	3/30/83 - 2/28/11	659,767	659,767	659,767	0	0	0	0	0	0	0	0	0	1,979,301
21 Retail Wheeling				(75,174)	(70,133)	(33,090)	0	0	0	0	0	0	0	0	0	(178,396)
SUBTOTAL				30,498,676	29,623,552	30,031,325	0	0	0	0	0	0	0	0	0	90,153,553

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		1270.25	8	2,685,104	3,157,765	2,614,447	0	0	0	0	0	0	0	0	0	8,457,315
TOTAL				33,183,780	32,781,317	32,645,772	0	0	0	0	0	0	0	0	0	98,610,869