

Company: Progress Energy

Risk Limits

01/01/07 - 12/31/07

TH 4/24/14

Docket No.: 070001-EI

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Appendix II: Risk Limits - PEF

Section B: Reporting Limits - continued

Table B.3: Reporting Limits: Fuel Volumetric Limits - PEF
(Reference: Appendix V, Section F)

Limits*	Current Year	Current Year +1	Current Year +2	Current Year +3	Current Year +4	Current Year +5** thru +9
Coal (Hedging)	≥90%	≥60%	40%-75%	20%-50%	5%-25%	0%-20%
Coal (Physical Procurement)	≥85%	≥60%	≥40%	≥20%	≥5%	n/a
Natural Gas (Hedging)	50%-80%	30%-60%	20%-50%	10%-40%	0%-20%	0%-20%
Natural Gas (Physical Procurement)	≥85%	≥60%	≥40%	≥20%	≥5%	n/a
#2 Fuel Oil (Hedging)	≥20%	10%-30%	n/a	n/a	n/a	n/a
#2 Fuel Oil (Physical Procurement)	≥85%	n/a	n/a	n/a	n/a	n/a
#6 Fuel Oil (Hedging)	50%-80%	30%-60%	10%-40%	0%-20%	0%-20%	0%-20%
#6 Fuel Oil (Physical Procurement)	≥85%	≥60%	≥40%	n/a	n/a	n/a

* On an annual basis, RFD will discuss with the risk subcommittee their proposed schedule of fuel procurement and hedging and when such schedule will achieve compliance with these volumetric targets.

Table B.4: Reporting Limits: Reagents Volumetric Limits - PEF

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Source: As Refernced

WIP 4/7 (SUMMARY)

DOCUMENT NUMBER: 03308 APR 23 08 RDM
FPSC - COMMISSION CLERK

HTT *June 4/14*

Budget	Actual
225,700	48,300
299,500	913,600
438,100	1048,900
791,800	11870,700
1,598,900	121,090,000
1,265,100	131,107,400
1,660,900	141,878,300
1,745,000	152,632,000
1,216,100	162,163,500
1,289,000	172,802,000
858,000	18868,200
190,500	19556,300
11,578,600	14,079,200

Year	Volume	Total % per Year	Accumulated % per Year	Total % per Year	Accumulated % per Year
2003	10,106,465	11.78%	11.78%	10.16%	10.16%
2004	2,700,000	3.15%	14.92%	2.71%	12.88%
2005	18,665,412	21.75%	36.67%	18.77%	31.65%
2006	25,076,454	29.22%	65.89%	25.21%	56.86%
2007	15,940,000	18.57%	84.46%	16.03%	72.89%
Total	72,488,331	74,245,688		85,373,145	
Tolling PPA		11,578,600		14,079,200	
Grand Total		85,824,288		99,452,345	
	Projected		Actual		

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PEF Gas Hedging Status 2007

As of December 31, 2007

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume
Physical	FIXED PHY	1/1/2007	27356	2003	FGT	FGT21	282,579
Physical	FIXED PHY	1/1/2007	27482	2003	FGT	FGT22	279,682
Physical	FIXED PHY	1/1/2007	27651	2003	FGT	FGT22	71,925
Physical	FIXED PHY	1/1/2007	27802	2003	FGT	FGT23	123,783
Physical	FIXED PHY	1/1/2007	27921	2003	FGT	FGT23	93,217
Physical	FIXED PHY	1/1/2007	833761	2004	GULFST	GLFMSA	620,000
Physical	FIXED PHY	1/1/2007	882134	2004	GULFST	GLFMSA	310,000
Physical	FIXED PHY	1/1/2007	967790	2005	GULFST	GLFMSA	310,000
Physical	FIXED PHY	1/1/2007	991070	2005	GULFST	GLFMSA	310,000
Financial	FIXED SWA	1/1/2007	1819189	2006	IFERC	FGT23	155,000
Financial	FIXED SWA	1/1/2007	1840016	2006	IFERC	FGT23	155,000
Financial	FIXED SWA	1/1/2007	1869568	2006	IFERC	FGT23	155,000
Financial	FIXED SWA	1/1/2007	1882178	2006	IFERC	FGT23	155,000
Financial	FIXED SWA	1/1/2007	1894254	2006	IFERC	FGT23	77,500
Physical	FIXED PHY	2/1/2007	27359	2003	FGT	FGT21	261,474
Physical	FIXED PHY	2/1/2007	27484	2003	FGT	FGT22	244,924
Physical	FIXED PHY	2/1/2007	27652	2003	FGT	FGT22	55,230
Physical	FIXED PHY	2/1/2007	27803	2003	FGT	FGT23	111,804
Physical	FIXED PHY	2/1/2007	27922	2003	FGT	FGT23	84,196
Physical	FIXED PHY	2/1/2007	833763	2004	GULFST	GLFMSA	560,000
Physical	FIXED PHY	2/1/2007	882136	2004	GULFST	GLFMSA	280,000
Physical	FIXED PHY	2/1/2007	967791	2005	GULFST	GLFMSA	280,000
Physical	FIXED PHY	2/1/2007	991071	2005	GULFST	GLFMSA	280,000
Financial	FIXED SWA	2/1/2007	1812079	2006	IFERC	FGT23	140,000
Financial	FIXED SWA	2/1/2007	1813224	2006	IFERC	FGT23	140,000
Financial	FIXED SWA	2/1/2007	1819190	2006	IFERC	FGT23	140,000
Financial	FIXED SWA	2/1/2007	1840020	2006	IFERC	FGT23	140,000
Financial	FIXED SWA	2/1/2007	1894255	2006	IFERC	FGT23	70,000
Financial	FIXED SWA	2/1/2007	1934755	2007	IFERC	FGT23	170,000
Financial	FIXED SWA	2/1/2007	1937257	2007	IFERC	FGT23	170,000
Physical	FIXED PHY	3/1/2007	27361	2003	FGT	FGT21	271,542
Physical	FIXED PHY	3/1/2007	27485	2003	FGT	FGT22	279,682
Physical	FIXED PHY	3/1/2007	27653	2003	FGT	FGT22	74,367
Physical	FIXED PHY	3/1/2007	27804	2003	FGT	FGT23	123,783
Physical	FIXED PHY	3/1/2007	27923	2003	FGT	FGT23	93,217
Physical	FIXED PHY	3/1/2007	833765	2004	GULFST	GLFMSA	620,000
Physical	FIXED PHY	3/1/2007	882138	2004	GULFST	GLFMSA	310,000
Physical	FIXED PHY	3/1/2007	967792	2005	GULFST	GLFMSA	310,000
Physical	FIXED PHY	3/1/2007	991072	2005	GULFST	GLFMSA	310,000
Financial	FIXED SWA	3/1/2007	1778945	2006	IFERC	FGT23	155,000
Financial	FIXED SWA	3/1/2007	1790287	2006	IFERC	FGT23	155,000
Financial	FIXED SWA	3/1/2007	1812084	2006	IFERC	FGT23	155,000
Financial	FIXED SWA	3/1/2007	1813225	2006	IFERC	FGT23	155,000
Financial	FIXED SWA	3/1/2007	1815212	2006	IFERC	FGT23	155,000
Financial	FIXED SWA	3/1/2007	1819191	2006	IFERC	FGT23	155,000
Physical	PHYSICAL	4/1/2007	27362	2003	FGT	FGT21	290,198
Physical	PHYSICAL	4/1/2007	27486	2003	FGT	FGT22	270,660
Physical	PHYSICAL	4/1/2007	27654	2003	FGT	FGT22	69,513
Physical	PHYSICAL	4/1/2007	27805	2003	FGT	FGT23	119,688
Physical	PHYSICAL	4/1/2007	27924	2003	FGT	FGT23	90,210
Physical	PHYSICAL	4/1/2007	1099392	2005	GULFST	GLFMSA	300,000
Financial	FIXED FINA	4/1/2007	1413835	2006	NYMEX	NG	300,000
Financial	FIXED SWA	4/1/2007	1413833	2006	NYMEX	NG	300,000
Physical	PHYSICAL	4/1/2007	1006658	2006	GULFST	GLFMSA	299,999
Physical	PHYSICAL	4/1/2007	1113296	2006	GULFST	GLFMSA	300,000
Financial	FIXED SWA	4/1/2007	1732916	2006	IFERC	FGT23	300,000
Financial	FIXED SWA	4/1/2007	1740626	2006	IFERC	FGT23	150,000
Financial	FIXED SWA	4/1/2007	1757283	2006	IFERC	FGT23	150,000
Financial	FIXED SWA	4/1/2007	1758716	2006	IFERC	FGT23	150,000
Financial	FIXED SWA	4/1/2007	1765948	2006	IFERC	FGT23	150,000
Financial	FIXED SWA	4/1/2007	1768171	2006	IFERC	FGT23	75,000
Financial	FIXED SWA	4/1/2007	1774703	2006	IFERC	FGT23	150,000
Financial	FIXED SWA	4/1/2007	1812085	2006	IFERC	FGT23	150,000
Financial	FIXED SWA	4/1/2007	1813226	2006	IFERC	FGT23	150,000
Financial	FIXED SWA	4/1/2007	1815213	2006	IFERC	FGT23	150,000

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Docket No.: 070001-EI

Company: Progress Energy Florida
Subject: PEF Gas Hedging
Period: 01/01/07
Auditor: Tomer Kopelovich

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Physical/Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume
Financial	FIXED SWA	4/1/2007	1819192	2006	IFERC	FGTZ3	150,000
Physical	PHYSICAL	5/1/2007	27363	2003	FGT	FGTZ1	300,540
Physical	PHYSICAL	5/1/2007	27487	2003	FGT	FGTZ2	279,682
Physical	PHYSICAL	5/1/2007	27656	2003	FGT	FGTZ2	74,307
Physical	PHYSICAL	5/1/2007	27806	2003	FGT	FGTZ3	123,783
Physical	PHYSICAL	5/1/2007	27925	2003	FGT	FGTZ3	93,217
Physical	PHYSICAL	5/1/2007	1006591	2005	GULFST	GLFMSA	310,000
Physical	PHYSICAL	5/1/2007	1006614	2005	GULFST	GLFMSA	310,000
Physical	PHYSICAL	5/1/2007	1099393	2005	GULFST	GLFMSA	307,659
Physical	PHYSICAL	5/1/2007	1184679	2005	GULFST	GLFMSA	310,000
Physical	PHYSICAL	5/1/2007	1006683	2006	GULFST	GLFMSA	305,000
Physical	PHYSICAL	5/1/2007	1113298	2006	GULFST	GLFMSA	310,000
Financial	FIXED SWA	5/1/2007	1732923	2006	IFERC	FGTZ3	310,000
Financial	FIXED SWA	5/1/2007	1740627	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	5/1/2007	1757284	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	5/1/2007	1768717	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	5/1/2007	1765951	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	5/1/2007	1768172	2006	IFERC	FGTZ3	77,500
Financial	FIXED SWA	5/1/2007	1774706	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	5/1/2007	1790266	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	5/1/2007	1794219	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	5/1/2007	1812088	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	5/1/2007	1813229	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	5/1/2007	1815216	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	5/1/2007	1819193	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	5/1/2007	1831382	2006	NYMEX	NG	155,000
Physical	PHYSICAL	5/1/2007	1887527	2006	GULFST	GLFMSA	310,000
Financial	FIXED SWA	5/1/2007	1894256	2006	IFERC	HHUB	77,500
Financial	FIXED SWA	5/1/2007	1901589	2006	IFERC	HHUB	77,500
Financial	FIXED SWA	5/1/2007	1908586	2006	IFERC	HHUB	77,500
Financial	FIXED SWA	5/1/2007	1930738	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	5/1/2007	1934786	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	5/1/2007	1937293	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	5/1/2007	1939779	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	5/1/2007	1943641	2007	IFERC	HHUB	155,000
Financial	FIXED SWA	5/1/2007	1952901	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	5/1/2007	1961373	2007	IFERC	HHUB	155,000
Financial	FIXED SWA	5/1/2007	2008317	2007	IFERC	HHUB	155,000
Financial	FIXED SWA	5/1/2007	2038391	2007	IFERC	FGTZ3	155,000
Financial	FIXED SWA	5/1/2007	2041212	2007	IFERC	FGTZ3	77,500
Physical	PHYSICAL	6/1/2007	27364	2003	FGT	FGTZ1	291,000
Physical	PHYSICAL	6/1/2007	27488	2003	FGT	FGTZ2	270,658
Physical	PHYSICAL	6/1/2007	27657	2003	FGT	FGTZ2	72,894
Physical	PHYSICAL	6/1/2007	27807	2003	FGT	FGTZ3	119,790
Physical	PHYSICAL	6/1/2007	27926	2003	FGT	FGTZ3	90,209
Physical	PHYSICAL	6/1/2007	1006595	2005	GULFST	GLFMSA	320,000
Physical	PHYSICAL	6/1/2007	1006615	2005	GULFST	GLFMSA	296,462
Physical	PHYSICAL	6/1/2007	1099394	2005	GULFST	GLFMSA	299,355
Physical	PHYSICAL	6/1/2007	1184680	2005	GULFST	GLFMSA	300,000
Financial	FIXED SWA	6/1/2007	1330977	2005	IFERC	FGTZ3	30,000
Financial	FIXED FINA	6/1/2007	1384686	2005	NYMEX	NG	300,000
Financial	FIXED SWA	6/1/2007	1384511	2005	NYMEX	NG	300,000
Financial	FIXED FINA	6/1/2007	1407782	2005	NYMEX	NG	300,000
Financial	FIXED SWA	6/1/2007	1407761	2005	NYMEX	NG	300,000
Physical	PHYSICAL	6/1/2007	1006665	2006	GULFST	GLFMSA	300,000
Physical	PHYSICAL	6/1/2007	1113299	2006	GULFST	GLFMSA	300,000
Financial	FIXED SWA	6/1/2007	1732924	2006	IFERC	FGTZ3	300,000
Financial	FIXED SWA	6/1/2007	1740628	2006	IFERC	FGTZ3	150,000
Financial	FIXED SWA	6/1/2007	1757285	2006	IFERC	FGTZ3	150,000
Financial	FIXED SWA	6/1/2007	1758718	2006	IFERC	FGTZ3	150,000
Financial	FIXED SWA	6/1/2007	1765952	2006	IFERC	FGTZ3	150,000
Financial	FIXED SWA	6/1/2007	1768173	2006	IFERC	FGTZ3	75,000
Financial	FIXED SWA	6/1/2007	1774708	2006	IFERC	FGTZ3	150,000
Financial	FIXED SWA	6/1/2007	1812088	2006	IFERC	FGTZ3	150,000
Financial	FIXED SWA	6/1/2007	1813230	2006	IFERC	FGTZ3	150,000
Financial	FIXED SWA	6/1/2007	1819194	2006	IFERC	FGTZ3	150,000
Financial	FIXED SWA	6/1/2007	1831387	2006	NYMEX	NG	150,000
Physical	PHYSICAL	6/1/2007	1887528	2006	GULFST	GLFMSA	303,360
Financial	FIXED SWA	6/1/2007	1894257	2006	IFERC	HHUB	75,000
Financial	FIXED SWA	6/1/2007	1901591	2006	IFERC	HHUB	75,000
Financial	FIXED SWA	6/1/2007	1908589	2006	IFERC	HHUB	75,000
Financial	FIXED SWA	6/1/2007	1930739	2007	IFERC	HHUB	75,000
Financial	FIXED SWA	6/1/2007	1943642	2007	IFERC	HHUB	150,000
Financial	FIXED SWA	6/1/2007	1952902	2007	IFERC	HHUB	75,000
Financial	FIXED SWA	6/1/2007	1961374	2007	IFERC	HHUB	150,000
Financial	FIXED SWA	6/1/2007	2008318	2007	IFERC	HHUB	150,000
Financial	FIXED SWA	6/1/2007	2038394	2007	IFERC	FGTZ3	150,000
Financial	FIXED SWA	6/1/2007	2041213	2007	IFERC	FGTZ3	76,000
Financial	FIXED SWA	6/1/2007	2045533	2007	IFERC	FGTZ3	75,000
Financial	FIXED SWA	6/1/2007	2081791	2007	IFERC	HHUB	75,000
Financial	FIXED SWA	6/1/2007	2088381	2007	IFERC	HHUB	150,000
Physical	PHYSICAL	7/1/2007	27365	2003	FGT	FGTZ1	300,700
Physical	PHYSICAL	7/1/2007	27492	2003	FGT	FGTZ2	279,682
Physical	PHYSICAL	7/1/2007	27658	2003	FGT	FGTZ2	65,145

Source: As Referenced

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Company: Progress Energy Florida
Subject: PEF Gas Hedging
Period: 01/01/07
Auditor: Tomer Kopelovich

Docket No.: 070001-EI

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Physical/ Financial Instrument	Month	Z Key	Trade Date	Market	Location	Volume	
Physical	PHYSICAL	7/1/2007	27808	2003	FGT	FGTZ3	123,783
Physical	PHYSICAL	7/1/2007	27927	2003	FGT	FGTZ3	90,762
Physical	PHYSICAL	7/1/2007	1006597	2005	GULFST	GLFMSA	301,528
Physical	PHYSICAL	7/1/2007	1006616	2005	GULFST	GLFMSA	310,000
Physical	PHYSICAL	7/1/2007	1099395	2005	GULFST	GLFMSA	307,519
Physical	PHYSICAL	7/1/2007	1184881	2005	GULFST	GLFMSA	305,259
Financial	FIXED SWA	7/1/2007	1330978	2005	IFERC	FGTZ3	31,000
Financial	FIXED FINA	7/1/2007	1384688	2005	NYMEX	NG	310,000
Financial	FIXED SWA	7/1/2007	1384551	2005	NYMEX	NG	310,000
Financial	FIXED FINA	7/1/2007	1386769	2005	NYMEX	NG	310,000
Financial	FIXED SWA	7/1/2007	1386751	2005	NYMEX	NG	310,000
Financial	FIXED FINA	7/1/2007	1407784	2005	NYMEX	NG	310,000
Financial	FIXED SWA	7/1/2007	1407763	2005	NYMEX	NG	310,000
Physical	PHYSICAL	7/1/2007	1008666	2006	GULFST	GLFMSA	310,000
Physical	PHYSICAL	7/1/2007	1113300	2006	GULFST	GLFMSA	319,326
Financial	FIXED SWA	7/1/2007	1732925	2006	IFERC	FGTZ3	310,000
Financial	FIXED SWA	7/1/2007	1740629	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	7/1/2007	1757286	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	7/1/2007	1758719	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	7/1/2007	1765953	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	7/1/2007	1768174	2006	IFERC	FGTZ3	77,500
Financial	FIXED SWA	7/1/2007	1774709	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	7/1/2007	1812089	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	7/1/2007	1813232	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	7/1/2007	1819195	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	7/1/2007	1831390	2006	NYMEX	NG	155,000
Physical	PHYSICAL	7/1/2007	1887529	2006	GULFST	GLFMSA	310,000
Financial	FIXED SWA	7/1/2007	1894258	2006	IFERC	HHUB	77,500
Financial	FIXED SWA	7/1/2007	1901693	2006	IFERC	HHUB	77,500
Financial	FIXED SWA	7/1/2007	1908590	2006	IFERC	HHUB	77,500
Financial	FIXED SWA	7/1/2007	1930743	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	7/1/2007	1943643	2007	IFERC	HHUB	155,000
Financial	FIXED SWA	7/1/2007	1952903	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	7/1/2007	1961375	2007	IFERC	HHUB	155,000
Financial	FIXED SWA	7/1/2007	2012834	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	7/1/2007	2038395	2007	IFERC	FGTZ3	155,000
Financial	FIXED SWA	7/1/2007	2041216	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	7/1/2007	2045534	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	7/1/2007	2054351	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	7/1/2007	2070037	2007	IFERC	HHUB	155,000
Financial	FIXED SWA	7/1/2007	2070895	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	7/1/2007	2081792	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	7/1/2007	2081811	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	7/1/2007	2083028	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	7/1/2007	2083045	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	7/1/2007	2084228	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	7/1/2007	2087481	2007	IFERC	FGTZ3	155,000
Financial	FIXED SWA	7/1/2007	2088382	2007	IFERC	HHUB	155,000
Financial	FIXED SWA	7/1/2007	2090325	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	7/1/2007	2092532	2007	IFERC	FGTZ3	155,000
Financial	FIXED SWA	7/1/2007	2093218	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	7/1/2007	2097024	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	7/1/2007	2102202	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	7/1/2007	2111633	2007	IFERC	FGTZ3	155,000
Physical	PHYSICAL	8/1/2007	27366	2003	FGT	FGTZ1	300,700
Physical	PHYSICAL	8/1/2007	27493	2003	FGT	FGTZ2	279,682
Physical	PHYSICAL	8/1/2007	27860	2003	FGT	FGTZ2	70,882
Physical	PHYSICAL	8/1/2007	27809	2003	FGT	FGTZ3	123,774
Physical	PHYSICAL	8/1/2007	27928	2003	FGT	FGTZ3	93,217
Physical	PHYSICAL	8/1/2007	1006599	2005	GULFST	GLFMSA	309,474
Physical	PHYSICAL	8/1/2007	1006617	2005	GULFST	GLFMSA	310,000
Physical	PHYSICAL	8/1/2007	1099396	2005	GULFST	GLFMSA	302,046
Financial	FIXED FINA	8/1/2007	1665836	2005	NYMEX	NG	310,000
Physical	PHYSICAL	8/1/2007	1184682	2005	GULFST	GLFMSA	306,895
Financial	FIXED SWA	8/1/2007	1330979	2005	IFERC	FGTZ3	31,000
Financial	FIXED FINA	8/1/2007	1384680	2005	NYMEX	NG	310,000
Financial	FIXED SWA	8/1/2007	1384567	2005	NYMEX	NG	310,000
Financial	FIXED FINA	8/1/2007	1386781	2005	NYMEX	NG	310,000
Financial	FIXED SWA	8/1/2007	1386753	2005	NYMEX	NG	310,000
Financial	FIXED FINA	8/1/2007	1407788	2005	NYMEX	NG	310,000
Financial	FIXED SWA	8/1/2007	1407765	2005	NYMEX	NG	310,000
Physical	PHYSICAL	8/1/2007	1006667	2006	GULFST	GLFMSA	310,000
Physical	PHYSICAL	8/1/2007	1113301	2006	GULFST	GLFMSA	305,500
Financial	FIXED SWA	8/1/2007	1732926	2006	IFERC	FGTZ3	310,000
Financial	FIXED SWA	8/1/2007	1740630	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	8/1/2007	1757287	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	8/1/2007	1758728	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	8/1/2007	1765954	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	8/1/2007	1768175	2006	IFERC	FGTZ3	77,500
Financial	FIXED SWA	8/1/2007	1774710	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	8/1/2007	1812090	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	8/1/2007	1813234	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	8/1/2007	1819196	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	8/1/2007	1831396	2006	NYMEX	NG	155,000

Source: Enbridge

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Company: Progress Energy Florida
Subject: PEF Gas Hedging
Period: 01/01/07
Auditor: Tomer Kopelovich

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Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume
Financial	FIXED SWA	8/1/2007	1840023	2006	IFERC	FGTZ3	155,000
Physical	PHYSICAL	8/1/2007	1887530	2006	GULFST	GLFMSA	292,503
Financial	FIXED SWA	8/1/2007	1894259	2006	IFERC	HHUB	77,500
Financial	FIXED SWA	8/1/2007	1901597	2006	IFERC	HHUB	77,500
Financial	FIXED SWA	8/1/2007	1908592	2006	IFERC	HHUB	77,500
Financial	FIXED SWA	8/1/2007	1930744	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	8/1/2007	1934929	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	8/1/2007	1937305	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	8/1/2007	1939783	2007	IFERC	HHUB	155,000
Financial	FIXED SWA	8/1/2007	1943644	2007	IFERC	HHUB	155,000
Financial	FIXED SWA	8/1/2007	1952929	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	8/1/2007	1961376	2007	IFERC	HHUB	155,000
Financial	FIXED SWA	8/1/2007	1988921	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	8/1/2007	2010286	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	8/1/2007	2012835	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	8/1/2007	2038396	2007	IFERC	FGTZ3	155,000
Financial	FIXED SWA	8/1/2007	2041217	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	8/1/2007	2045535	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	8/1/2007	2054352	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	8/1/2007	2070038	2007	IFERC	HHUB	155,000
Financial	FIXED SWA	8/1/2007	2070896	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	8/1/2007	2081803	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	8/1/2007	2081816	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	8/1/2007	2083037	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	8/1/2007	2083047	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	8/1/2007	2084229	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	8/1/2007	2087482	2007	IFERC	FGTZ3	155,000
Financial	FIXED SWA	8/1/2007	2088385	2007	IFERC	HHUB	155,000
Financial	FIXED SWA	8/1/2007	2090328	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	8/1/2007	2092533	2007	IFERC	FGTZ3	155,000
Financial	FIXED SWA	8/1/2007	2093222	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	8/1/2007	2097026	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	8/1/2007	2111634	2007	IFERC	FGTZ3	155,000
Financial	FIXED SWA	8/1/2007	2120309	2007	IFERC	FGTZ3	77,500
Physical	PHYSICAL	9/1/2007	27367	2003	FGT	FGTZ1	289,814
Physical	PHYSICAL	9/1/2007	27495	2003	FGT	FGTZ2	268,743
Physical	PHYSICAL	9/1/2007	27666	2003	FGT	FGTZ2	71,129
Physical	PHYSICAL	9/1/2007	27810	2003	FGT	FGTZ3	119,785
Physical	PHYSICAL	9/1/2007	27929	2003	FGT	FGTZ3	90,210
Physical	PHYSICAL	9/1/2007	1006602	2005	GULFST	GLFMSA	300,000
Physical	PHYSICAL	9/1/2007	1006618	2005	GULFST	GLFMSA	300,000
Physical	PHYSICAL	9/1/2007	1099397	2005	GULFST	GLFMSA	257,298
Financial	FIXED FINA	9/1/2007	1665642	2005	NYMEX	NG	300,000
Physical	PHYSICAL	9/1/2007	1184683	2005	GULFST	GLFMSA	299,917
Financial	FIXED FINA	9/1/2007	1384692	2005	NYMEX	NG	300,000
Financial	FIXED SWA	9/1/2007	1384586	2005	NYMEX	NG	300,000
Financial	FIXED FINA	9/1/2007	1407788	2005	NYMEX	NG	300,000
Financial	FIXED SWA	9/1/2007	1407767	2005	NYMEX	NG	300,000
Physical	PHYSICAL	9/1/2007	1006670	2006	GULFST	GLFMSA	300,000
Physical	PHYSICAL	9/1/2007	1113302	2006	GULFST	GLFMSA	298,750
Financial	FIXED SWA	9/1/2007	1732927	2006	IFERC	FGTZ3	300,000
Financial	FIXED SWA	9/1/2007	1740631	2006	IFERC	FGTZ3	150,000
Financial	FIXED SWA	9/1/2007	1757288	2006	IFERC	FGTZ3	150,000
Financial	FIXED SWA	9/1/2007	1758729	2006	IFERC	FGTZ3	150,000
Financial	FIXED SWA	9/1/2007	1765955	2006	IFERC	FGTZ3	150,000
Financial	FIXED SWA	9/1/2007	1768176	2006	IFERC	FGTZ3	75,000
Financial	FIXED SWA	9/1/2007	1819197	2006	IFERC	FGTZ3	150,000
Financial	FIXED SWA	9/1/2007	1831398	2006	NYMEX	NG	150,000
Physical	PHYSICAL	9/1/2007	1887531	2006	GULFST	GLFMSA	277,918
Financial	FIXED SWA	9/1/2007	1894264	2006	IFERC	HHUB	75,000
Financial	FIXED SWA	9/1/2007	1908593	2006	IFERC	HHUB	75,000
Financial	FIXED SWA	9/1/2007	1930745	2007	IFERC	HHUB	75,000
Financial	FIXED SWA	9/1/2007	1943645	2007	IFERC	HHUB	150,000
Financial	FIXED SWA	9/1/2007	1952944	2007	IFERC	HHUB	75,000
Financial	FIXED SWA	9/1/2007	1961377	2007	IFERC	HHUB	150,000
Financial	FIXED SWA	9/1/2007	1988922	2007	IFERC	FGTZ3	75,000
Financial	FIXED SWA	9/1/2007	2010287	2007	IFERC	HHUB	75,000
Financial	FIXED SWA	9/1/2007	2038397	2007	IFERC	FGTZ3	150,000
Financial	FIXED SWA	9/1/2007	2041218	2007	IFERC	FGTZ3	75,000
Financial	FIXED SWA	9/1/2007	2045536	2007	IFERC	FGTZ3	75,000
Financial	FIXED SWA	9/1/2007	2081804	2007	IFERC	HHUB	75,000
Financial	FIXED SWA	9/1/2007	2083039	2007	IFERC	HHUB	75,000

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Company: Progress Energy Florida
Subject: PEF Gas Hedging
Period: 01/01/07
Auditor: Tomer Kopelovich

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Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume
Financial	FIXED SWA	9/1/2007	2083050	2007	IFERC	HHUB	75,000
Financial	FIXED SWA	9/1/2007	2084231	2007	IFERC	FGTZ3	75,000
Financial	FIXED SWA	9/1/2007	2087483	2007	IFERC	FGTZ3	150,000
Financial	FIXED SWA	9/1/2007	2092534	2007	IFERC	FGTZ3	150,000
Financial	FIXED SWA	9/1/2007	2093223	2007	IFERC	FGTZ3	75,000
Financial	FIXED SWA	9/1/2007	2097027	2007	IFERC	FGTZ3	75,000
Financial	FIXED SWA	9/1/2007	2111635	2007	IFERC	FGTZ3	150,000
Financial	FIXED SWA	9/1/2007	2120310	2007	IFERC	FGTZ3	75,000
Financial	FIXED SWA	9/1/2007	2149698	2007	IFERC	HHUB	75,000
Physical	PHYSICAL	10/1/2007	27368	2003	FGT	FGTZ1	300,439
Physical	PHYSICAL	10/1/2007	27496	2003	FGT	FGTZ2	279,682
Physical	PHYSICAL	10/1/2007	27668	2003	FGT	FGTZ2	74,307
Physical	PHYSICAL	10/1/2007	27811	2003	FGT	FGTZ3	123,783
Physical	PHYSICAL	10/1/2007	27933	2003	FGT	FGTZ3	93,155
Physical	PHYSICAL	10/1/2007	1006604	2005	GULFST	GLFMSA	310,000
Physical	PHYSICAL	10/1/2007	1006619	2005	GULFST	GLFMSA	310,000
Physical	PHYSICAL	10/1/2007	1184684	2005	GULFST	GLFMSA	310,000
Financial	FIXED FINA	10/1/2007	1384694	2005	NYMEX	NG	310,000
Financial	FIXED SWA	10/1/2007	1384606	2005	NYMEX	NG	310,000
Physical	PHYSICAL	10/1/2007	1006671	2006	GULFST	GLFMSA	309,056
Physical	PHYSICAL	10/1/2007	1113303	2006	GULFST	GLFMSA	307,542
Financial	FIXED SWA	10/1/2007	1732928	2006	IFERC	FGTZ3	310,000
Financial	FIXED SWA	10/1/2007	1740632	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	10/1/2007	1757289	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	10/1/2007	1758730	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	10/1/2007	1765956	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	10/1/2007	1768177	2006	IFERC	FGTZ3	77,500
Financial	FIXED SWA	10/1/2007	1819198	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	10/1/2007	1831400	2006	NYMEX	NG	155,000
Physical	PHYSICAL	10/1/2007	1887532	2006	GULFST	GLFMSA	310,000
Financial	FIXED SWA	10/1/2007	1894265	2006	IFERC	HHUB	77,500
Financial	FIXED SWA	10/1/2007	1908594	2006	IFERC	HHUB	77,500
Financial	FIXED SWA	10/1/2007	1930746	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	10/1/2007	1935153	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	10/1/2007	1943646	2007	IFERC	HHUB	155,000
Financial	FIXED SWA	10/1/2007	1949802	2007	IFERC	FGTZ3	310,000
Financial	FIXED SWA	10/1/2007	1957413	2007	IFERC	FGTZ3	155,000
Financial	FIXED SWA	10/1/2007	1961384	2007	IFERC	HHUB	155,000
Financial	FIXED SWA	10/1/2007	1988923	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	10/1/2007	2010292	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	10/1/2007	2038398	2007	IFERC	FGTZ3	155,000
Financial	FIXED SWA	10/1/2007	2041219	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	10/1/2007	2045537	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	10/1/2007	2054373	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	10/1/2007	2083052	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	10/1/2007	2084232	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	10/1/2007	2087484	2007	IFERC	FGTZ3	155,000
Financial	FIXED SWA	10/1/2007	2092535	2007	IFERC	FGTZ3	155,000
Financial	FIXED SWA	10/1/2007	2093224	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	10/1/2007	2097029	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	10/1/2007	2111636	2007	IFERC	FGTZ3	155,000
Financial	FIXED SWA	10/1/2007	2120311	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	10/1/2007	2131333	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	10/1/2007	2143287	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	10/1/2007	2149699	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	10/1/2007	2204058	2007	IFERC	FGTZ3	77,500
Physical	PHYSICAL	11/1/2007	27369	2003	FGT	FGTZ1	247,771
Physical	PHYSICAL	11/1/2007	27498	2003	FGT	FGTZ2	270,660
Physical	PHYSICAL	11/1/2007	27669	2003	FGT	FGTZ2	71,910
Physical	PHYSICAL	11/1/2007	27812	2003	FGT	FGTZ3	119,790
Physical	PHYSICAL	11/1/2007	27936	2003	FGT	FGTZ3	89,730
Financial	FIXED FINA	11/1/2007	1384696	2005	NYMEX	NG	300,000
Financial	FIXED SWA	11/1/2007	1384625	2005	NYMEX	NG	300,000
Financial	FIXED FINA	11/1/2007	1386783	2005	NYMEX	NG	300,000
Financial	FIXED SWA	11/1/2007	1386757	2005	NYMEX	NG	300,000
Financial	FIXED SWA	11/1/2007	1757290	2006	IFERC	FGTZ3	150,000
Financial	FIXED SWA	11/1/2007	1758731	2006	IFERC	FGTZ3	150,000
Financial	FIXED SWA	11/1/2007	1765957	2006	IFERC	FGTZ3	150,000
Financial	FIXED SWA	11/1/2007	1768179	2006	IFERC	FGTZ3	75,000
Financial	FIXED SWA	11/1/2007	1794220	2006	IFERC	FGTZ3	150,000
Financial	FIXED SWA	11/1/2007	1812108	2006	IFERC	FGTZ3	150,000
Financial	FIXED SWA	11/1/2007	1814603	2006	IFERC	FGTZ3	150,000
Financial	FIXED SWA	11/1/2007	1819172	2006	IFERC	FGTZ3	150,000
Financial	FIXED SWA	11/1/2007	1819200	2006	IFERC	FGTZ3	150,000
Financial	FIXED SWA	11/1/2007	2045538	2007	IFERC	FGTZ3	75,000
Financial	FIXED SWA	11/1/2007	2054385	2007	IFERC	FGTZ3	75,000
Financial	FIXED SWA	11/1/2007	2083054	2007	IFERC	HHUB	75,000
Financial	FIXED SWA	11/1/2007	2084233	2007	IFERC	FGTZ3	75,000
Financial	FIXED SWA	11/1/2007	2087485	2007	IFERC	FGTZ3	150,000
Financial	FIXED SWA	11/1/2007	2088390	2007	IFERC	FGTZ3	150,000
Financial	FIXED SWA	11/1/2007	2092536	2007	IFERC	FGTZ3	150,000
Financial	FIXED SWA	11/1/2007	2093708	2007	IFERC	FGTZ3	75,000
Financial	FIXED SWA	11/1/2007	2097031	2007	IFERC	FGTZ3	75,000
Financial	FIXED SWA	11/1/2007	2099991	2007	IFERC	HHUB	75,000

Source: As Referenced

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Company: Progress Energy Florida
Subject: PEF Gas Hedging
Period: 01/01/07
Auditor: Tomer Kopelovich

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Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume
Financial	FIXED SWA	11/1/2007	2111637	2007	IFERC	FGTZ3	150,000
Financial	FIXED SWA	11/1/2007	2120312	2007	IFERC	FGTZ3	75,000
Financial	FIXED SWA	11/1/2007	2120849	2007	IFERC	FGTZ3	75,000
Financial	FIXED SWA	11/1/2007	2131280	2007	IFERC	FGTZ3	75,000
Financial	FIXED SWA	11/1/2007	2143289	2007	IFERC	HHUB	75,000
Financial	FIXED SWA	11/1/2007	2149700	2007	IFERC	HHUB	75,000
Financial	FIXED SWA	11/1/2007	2177498	2007	IFERC	FGTZ3	75,000
Financial	FIXED SWA	11/1/2007	2189517	2007	IFERC	FGTZ3	150,000
Financial	FIXED SWA	11/1/2007	2189800	2007	IFERC	FGTZ3	75,000
Financial	FIXED SWA	11/1/2007	2204060	2007	IFERC	FGTZ3	75,000
Physical	PHYSICAL	12/1/2007	27370	2003	FGT	FGTZ1	291,700
Physical	PHYSICAL	12/1/2007	27489	2003	FGT	FGTZ2	276,765
Physical	PHYSICAL	12/1/2007	27676	2003	FGT	FGTZ2	74,239
Physical	PHYSICAL	12/1/2007	27813	2003	FGT	FGTZ3	123,783
Physical	PHYSICAL	12/1/2007	27938	2003	FGT	FGTZ3	93,048
Financial	FIXED FINA	12/1/2007	1685645	2005	NYMEX	NG	310,000
Financial	FIXED FINA	12/1/2007	1386785	2005	NYMEX	NG	310,000
Financial	FIXED SWA	12/1/2007	1386759	2005	NYMEX	NG	310,000
Financial	FIXED SWA	12/1/2007	1757291	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	12/1/2007	1758733	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	12/1/2007	1785958	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	12/1/2007	1788180	2006	IFERC	FGTZ3	77,500
Financial	FIXED SWA	12/1/2007	1794221	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	12/1/2007	1812109	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	12/1/2007	1813207	2006	IFERC	FGTZ3	310,000
Financial	FIXED SWA	12/1/2007	1814604	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	12/1/2007	1819173	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	12/1/2007	1819202	2006	IFERC	FGTZ3	155,000
Financial	FIXED SWA	12/1/2007	2054388	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	12/1/2007	2083056	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	12/1/2007	2084234	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	12/1/2007	2087486	2007	IFERC	FGTZ3	155,000
Financial	FIXED SWA	12/1/2007	2088391	2007	IFERC	FGTZ3	155,000
Financial	FIXED SWA	12/1/2007	2092537	2007	IFERC	FGTZ3	155,000
Financial	FIXED SWA	12/1/2007	2093709	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	12/1/2007	2099993	2007	IFERC	HHUB	77,500
Financial	FIXED SWA	12/1/2007	2120313	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	12/1/2007	2120851	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	12/1/2007	2131287	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	12/1/2007	2189520	2007	IFERC	FGTZ3	155,000
Financial	FIXED SWA	12/1/2007	2189801	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	12/1/2007	2267765	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	12/1/2007	2270205	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	12/1/2007	2270358	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	12/1/2007	2270817	2007	IFERC	FGTZ3	77,500
Financial	FIXED SWA	12/1/2007	2273441	2007	IFERC	FGTZ3	77,500
Total							72,488,331

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Progress Energy Florida
Hedging Audit – 2007
Request #8 – Hedging Status vs. Actual Burn

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The testing performed using the documentation requested in item #8 by the Commission is not an accurate reflection of the actual hedge percentages, nor all the volumes that PEF manages under its hedging program and does not capture the multiple forecasts PEF generates over time nor the hedging activity that occurs over time.

The Commission can not compare a single point in time forecast to the actual hedged volume as the amount hedged and forecast change over time. In addition, the Commission in its comparison must include gas volumes associated with PEF gas tolling arrangements as PEF is responsible for the gas needed to generate electricity under these arrangements and includes these volumes in its forecasted gas burns and in the volumes used to monitor hedging activity and hedging percentages. Since these are not system burns at PEF owned generation facilities but flow through purchased power, these volumes would not be represented on the A-3 filings filed with the Commission but are included in PEF's monthly 'Hedging Status' reports as we hedge against all gas purchases PEF is responsible for.

Our guidelines do provide an annual target hedge percentage range we manage to while PEF executes its hedging strategy over time based on the forecasted volumes at any given point in time. However, there could be instances where actual burns based on a variety of factors may be lower than forecasted burns. Although this has not been the norm, in retrospect the hedge percentages for a given month could end up being higher than the forecast and exceed the target hedge percentage when having the benefit of actual burns.



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Source: Tolling Report

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Progress Energy Florida
Tolling Arrangements
01/01/07 - 12/31/07

Handwritten: 1/1/07

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JANUARY 2007 FUEL & PURCHASED POWER EXPENSE - FLORIDA
NET OF OWNERSHIP

CURRENT MONTH (JANUARY 2007)

	FUEL & PUR PWR \$ (000)				MWH (000)				\$ / MWH			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
NUCLEAR	2,698.3	2,779.8	81.5	3.0	579.4	588.0	8.6	1.5	4.66	4.73	0.07	1.5
COAL	44,594.7	42,049.7	(2,545.1)	(5.7)	1,434.2	1,301.1	(133.1)	(9.3)	31.09	32.32	1.22	3.9
NO. 6 OIL	35,052.7	17,223.1	(17,829.7)	(50.9)	412.8	233.0	(179.7)	(43.5)	84.92	73.91	(11.01)	(13.0)
CC	30,181.4	23,313.7	(6,867.7)	(22.8)	436.7	370.1	(66.6)	(15.2)	69.12	62.99	(6.13)	(8.9)
CT	13,874.8	7,503.9	(6,370.9)	(45.9)	116.1	81.6	(34.5)	(29.7)	119.46	91.92	(27.54)	(23.1)
SUBTOTAL	126,401.9	92,870.1	(33,531.8)	(26.5)	2,979.2	2,574.0	(405.3)	(13.6)	42.43	36.08	(6.35)	(15.0)
COGEN	37,744.3	36,164.8	(1,579.6)	(4.2)	390.5	362.9	(27.6)	(7.1)	96.65	99.65	3.00	3.1
PURCHASES	26,944.8	23,885.7	(3,059.1)	(11.4)	483.6	475.5	(8.1)	(1.7)	55.72	50.23	(5.49)	(9.8)
GEN & PUR PWR	191,091.1	152,920.6	(38,170.6)	(20.0)	3,853.3	3,412.4	(441.0)	(11.4)	49.59	44.81	(4.78)	(9.6)
SALES					(66.1)	(26.6)	39.5	(59.8)				
ADJ TO LOAD / DSM					0.5	0.9	0.4	75.1				
SYSTEM LOAD					3,787.8	3,386.7	(401.0)	(10.6)				

	FUEL \$ (000)				MMBTU (000)				\$ / MMBTU			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
NUCLEAR	2,698.3	2,779.8	81.5	3.0	5,905.1	5,984.9	79.8	1.4	0.46	0.46	0.01	1.6
COAL	44,057.8	41,209.6	(2,848.2)	(6.5)	13,867.5	12,619.2	(1,248.4)	(9.0)	3.18	3.27	0.09	2.8
NO. 6 OIL	34,752.2	16,757.4	(17,994.7)	(51.8)	4,310.1	2,388.6	(1,921.4)	(44.6)	8.06	7.02	(1.05)	(13.0)
NO. 2 OIL	3,566.3	1,419.6	(2,146.7)	(60.2)	222.7	80.7	(142.0)	(63.8)	16.02	17.60	1.58	9.9
NATURAL GAS - V ²	37,680.3	27,091.8	(10,588.5)	(28.1)	4,601.0	3,790.6	(810.4)	(17.6)	8.19	7.15	(1.04)	(12.7)
PEF	35,817.4	26,637.6	(9,179.8)	(25.6)	4,375.3	3,742.2	(633.1)	(14.5)	8.19	7.12	(1.07)	(13.0)
Tolling PPA	1,862.9	454.2	(1,408.7)	(75.6)	225.7	48.3	(177.3)	(78.6)	8.25	9.39	1.14	13.8
NATURAL GAS - F ²	5,693.5	4,119.0	(1,574.5)	(27.7)								
PEF	5,309.9	4,066.0	(1,443.8)	(26.2)								
Tolling PPA	183.7	53.0	(130.7)	(71.2)								
PEF & TOLLING	128,448.5	93,377.3	(35,071.2)	(27.3)	28,906.4	24,863.9	(4,042.5)	(14.0)	4.44	3.76	(0.68)	(15.3)
PEF ONLY	126,401.9	92,870.1	(33,531.8)	(26.5)	28,680.7	24,815.5	(3,865.2)	(13.5)	4.41	3.74	(0.67)	(15.2)

	FUEL \$ (000)				UNIT (000)				\$ / UNIT			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
COAL (Tons)	44,057.8	41,209.6	(2,848.2)	(6.5)	561.3	518.4	(42.9)	(7.6)	78.50	79.50	1.00	1.3
NO. 6 OIL (Barrels)	34,752.2	16,757.4	(17,994.7)	(51.8)	662.1	361.2	(300.9)	(45.4)	52.49	46.40	(6.09)	(11.6)
NO. 2 OIL (Barrels)	3,566.3	1,419.6	(2,146.7)	(60.2)	38.4	14.0	(24.5)	(63.6)	92.83	101.63	8.80	9.5

¹ NOVEMBER 2006 FUEL & OPERATIONS FORECAST
² V = Variable; F = Fixed



Confidential (columns highlighted)

This report contains information regarding PEF and pursuant to our Federal and State Codes of Conduct should not be shared or distributed in any form to any Progress Ventures - COO, Inc. or Progress Fuels employees.

CONFIDENTIAL

Source: Tolling Report

WIP 47
8

CONFIDENTIAL

Progress Energy Florida

Tolling Arrangements

01/01/07 - 12/31/07

11-2004/4

Docket No.: 070001-EI

DECLASSIFIED

CONFIDENTIAL

FEBRUARY 2007 FUEL & PURCHASED POWER EXPENSE - FLORIDA

NET OF OWNERSHIP

CURRENT MONTH (FEBRUARY 2007)

	FUEL & PUR PWR \$ (000)				MWH (000)				\$ / MWH			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
NUCLEAR	2,216.6	1,835.7	(380.9)	(17.2)	475.6	456.5	(19.1)	(4.0)	4.66	4.02	(0.64)	(13.7)
COAL	35,457.0	37,052.0	1,594.9	4.5	1,130.7	1,189.2	58.5	5.2	31.36	31.16	(0.20)	(0.6)
NO. 6 OIL	33,753.5	28,838.9	(4,914.6)	(14.6)	387.1	367.1	(20.0)	(5.2)	87.19	78.56	(8.63)	(9.9)
CC	28,089.5	34,981.1	6,891.6	24.5	399.6	579.2	179.6	44.9	70.30	60.40	(9.90)	(14.1)
CT	16,782.0	7,396.4	(9,385.6)	(55.9)	117.7	73.8	(43.9)	(37.3)	142.55	100.25	(42.30)	(29.7)
SUBTOTAL	116,298.7	110,104.1	(6,194.6)	(5.3)	2,510.7	2,665.7	155.0	6.2	46.32	41.30	(5.02)	(10.8)
COGEN	36,465.9	35,968.1	(497.8)	(1.4)	354.4	314.1	(40.3)	(11.4)	102.89	114.50	11.61	11.3
PURCHASES	25,602.5	22,327.2	(3,275.3)	(12.8)	442.1	406.4	(35.7)	(8.1)	57.92	54.94	(2.97)	(5.1)
GEN & PUR PWR	178,367.1	168,399.4	(9,967.7)	(5.6)	3,307.2	3,386.2	79.0	2.4	53.93	49.73	(4.20)	(7.8)
SALES					(42.3)	(79.0)	(36.8)	87.0				
ADJ TO LOAD / DSM					0.2	1.6	1.4	627.2				
SYSTEM LOAD					3,265.2	3,308.8	43.6	1.3				

	FUEL \$ (000)				MMBTU (000)				\$ / MMBTU			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
NUCLEAR	2,216.6	1,835.7	(380.9)	(17.2)	4,847.0	4,676.4	(170.6)	(3.5)	0.46	0.39	(0.06)	(14.2)
COAL	35,007.8	36,639.5	1,631.7	4.7	10,868.7	11,317.4	448.7	4.1	3.22	3.24	0.02	0.5
NO. 6 OIL	33,482.9	28,714.5	(4,768.4)	(14.2)	4,049.3	3,686.0	(363.3)	(9.0)	8.27	7.79	(0.48)	(5.8)
NO. 2 OIL	6,395.4	2,229.9	(4,165.5)	(65.1)	379.3	149.0	(230.3)	(60.7)	16.86	14.96	(1.90)	(11.2)
NATURAL GAS - V ²	36,171.0	36,976.1	805.1	2.2	4,395.4	4,997.0	601.6	13.7	8.23	7.40	(0.83)	(10.1)
PEF	33,686.1	36,857.5	3,171.3	9.4	4,095.9	4,983.4	887.5	21.7	8.22	7.40	(0.83)	(10.1)
Tolling PPA	2,484.9	118.6	(2,366.3)	(95.2)	299.5	13.6	(285.9)	(95.5)	8.30	8.74	0.44	5.3
NATURAL GAS - F ²	5,693.5	3,837.5	(1,856.1)	(32.6)								
PEF	5,509.9	3,827.0	(1,682.8)	(30.5)								
Tolling PPA	183.7	10.4	(173.2)	(94.3)								
PEF & TOLLING	118,967.3	110,233.2	(8,734.1)	(7.3)	24,539.7	24,825.8	286.1	1.2	4.85	4.44	(0.41)	(8.5)
PEF ONLY	116,298.7	110,104.1	(6,194.6)	(5.3)	24,240.2	24,812.2	572.0	2.4	4.80	4.44	(0.36)	(7.5)

	FUEL \$ (000)				UNIT (000)				\$ / UNIT			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
COAL (Tons)	35,007.8	36,639.5	1,631.7	4.7	441.5	461.0	19.5	4.4	79.30	79.48	0.18	0.2
NO. 6 OIL (Barrels)	33,482.9	28,714.5	(4,768.4)	(14.2)	622.0	558.2	(63.8)	(10.3)	53.83	51.44	(2.39)	(4.4)
NO. 2 OIL (Barrels)	6,395.4	2,229.9	(4,165.5)	(65.1)	65.4	25.6	(39.8)	(60.8)	97.73	87.01	(10.72)	(11.0)

¹ NOVEMBER 2006 FUEL & OPERATIONS FORECAST
² V = Variable; F = Fixed



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CONFIDENTIAL

Source: Tolling Report

W/P 47/9

CONFIDENTIAL

Progress Energy Florida
Tolling Arrangements
01/01/07 - 12/31/07

Docket No.: 070001-EI

DECLASSIFIED

MARCH 2007 FUEL & PURCHASED POWER EXPENSE - FLORIDA
NET OF OWNERSHIP
CURRENT MONTH (MARCH 2007)

CONFIDENTIAL

	FUEL & PUR PWR \$ (000)				MWH (000)				\$ / MWH			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
NUCLEAR	2,724.7	2,774.0	49.4	1.8	585.1	587.1	2.0	0.3	4.66	4.73	0.07	1.5
COAL	38,039.5	37,525.9	(513.6)	(1.4)	1,195.4	1,170.0	(25.4)	(2.1)	31.82	32.07	0.25	0.8
NO. 6 OIL	36,162.3	24,004.2	(12,158.1)	(33.6)	415.8	303.7	(112.1)	(27.0)	86.98	79.04	(7.94)	(9.1)
CC	23,804.5	38,103.4	14,498.9	61.4	342.0	632.7	290.7	85.0	69.01	60.22	(8.79)	(12.7)
CT	12,561.8	6,003.5	(6,558.3)	(52.2)	106.6	49.6	(57.0)	(53.5)	117.86	121.04	3.18	2.7
SUBTOTAL	113,092.7	108,410.9	(4,681.8)	(4.1)	2,644.9	2,743.1	98.2	3.7	42.76	39.52	(3.24)	(7.6)
COGEN	38,257.4	35,472.8	(2,784.6)	(7.3)	405.7	305.4	(100.3)	(24.7)	94.30	116.16	21.87	23.2
PURCHASES	27,702.9	19,076.9	(8,626.0)	(31.1)	505.0	447.1	(57.9)	(11.5)	54.85	42.67	(12.19)	(22.2)
GEN & PUR PWR	179,053.0	162,960.6	(16,092.4)	(9.0)	3,555.7	3,495.6	(60.1)	(1.7)	50.36	46.62	(3.74)	(7.4)
SALES					(39.5)	(37.3)	2.2	(5.6)				
ADJ TO LOAD / DSM					0.3	1.0	0.6	192.5				
SYSTEM LOAD					3,516.5	3,459.3	(57.2)	(1.6)				

	FUEL \$ (000)				MMBTU (000)				\$ / MMBTU			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
NUCLEAR	2,724.7	2,774.0	49.4	1.8	5,963.0	5,971.7	8.8	0.1	0.46	0.46	0.01	1.7
COAL	37,564.8	36,960.0	(604.7)	(1.6)	11,515.9	11,230.9	(285.0)	(2.5)	3.26	3.29	0.03	0.9
NO. 6 OIL	36,033.7	23,876.0	(12,157.7)	(33.7)	4,302.8	3,124.2	(1,178.7)	(27.4)	8.37	7.64	(0.73)	(8.7)
NO. 2 OIL	1,991.5	1,751.6	(240.0)	(12.0)	129.6	66.8	(62.8)	(48.5)	15.36	26.22	10.86	70.7
NATURAL GAS - V ²	32,658.0	39,444.7	6,786.7	20.8	4,259.7	5,422.5	1,162.8	27.3	7.67	7.27	(0.39)	(5.1)
PEF	29,268.2	39,033.0	9,764.8	33.4	3,821.6	5,373.7	1,552.1	40.6	7.66	7.26	(0.39)	(5.2)
Tolling PPA	3,389.8	411.7	(2,978.1)	(87.9)	438.1	48.9	(389.3)	(88.9)	7.74	8.43	0.69	8.9
NATURAL GAS - F ²	5,693.5	4,054.1	(1,639.4)	(28.8)								
PEF	5,509.9	4,016.3	(1,493.5)	(27.1)								
Tolling PPA	183.7	37.8	(145.9)	(79.4)								
PEF & TOLLING	116,666.2	108,860.4	(7,805.8)	(6.7)	26,171.1	25,816.1	(355.0)	(1.4)	4.46	4.22	(0.24)	(5.4)
PEF ONLY	113,092.7	108,410.9	(4,681.8)	(4.1)	25,733.0	25,767.3	34.3	0.1	4.39	4.21	(0.18)	(4.1)

	FUEL \$ (000)				UNIT (000)				\$ / UNIT			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
COAL (Tons)	37,564.8	36,960.0	(604.7)	(1.6)	468.7	458.9	(9.9)	(2.1)	80.14	80.55	0.41	0.5
NO. 6 OIL (Barrels)	36,033.7	23,876.0	(12,157.7)	(33.7)	661.0	472.9	(188.0)	(28.4)	54.52	50.49	(4.03)	(7.4)
NO. 2 OIL (Barrels)	1,991.5	1,751.6	(240.0)	(12.0)	22.4	16.1	(4.3)	(19.1)	89.03	96.81	7.78	8.7

¹ NOVEMBER 2006 FUEL & OPERATIONS FORECAST
² V = Variable; F = Fixed



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CONFIDENTIAL

Source: Tolling Report

WIP 4/7
/0

CONFIDENTIAL

Progress Energy Florida
Tolling Arrangements
01/01/07 - 12/31/07

Docket No.: 070001-EI

DECLASSIFIED

APRIL 2007 FUEL & PURCHASED POWER EXPENSE - FLORIDA
NET OF OWNERSHIP
CURRENT MONTH (APRIL 2007)

CONFIDENTIAL

By Technology (MWh)

	FUEL & PUR PWR \$ (000)				MWH (000)				\$ / MWH			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
NUCLEAR	2,619.2	2,691.0	71.7	2.7	562.4	568.5	6.1	1.1	4.66	4.73	0.08	1.6
COAL ³	36,052.7	33,785.0	(2,267.7)	(6.3)	1,127.1	1,033.0	(94.0)	(8.3)	31.99	32.70	0.72	2.2
NO. 6 OIL	36,073.0	24,488.4	(11,584.6)	(32.1)	422.7	306.4	(116.4)	(27.5)	85.34	79.94	(5.40)	(6.3)
CC	31,259.9	41,642.1	10,382.2	33.2	477.4	668.9	191.5	40.1	65.49	62.26	(3.23)	(4.9)
CT	8,485.2	10,433.8	1,948.6	23.0	78.5	103.8	25.3	32.3	108.14	100.55	(7.60)	(7.0)
SUBTOTAL	114,490.0	113,040.3	(1,449.7)	(1.3)	2,668.0	2,680.5	12.5	0.5	42.91	42.17	(0.74)	(1.7)
COGEN	37,000.0	35,903.2	(1,096.8)	(3.0)	367.1	338.2	(28.9)	(7.9)	100.80	106.17	5.37	5.3
PURCHASES	31,483.3	32,464.4	981.1	3.1	475.0	502.4	27.4	5.8	66.28	64.61	(1.67)	(2.5)
GEN & PUR PWR	182,973.3	181,407.9	(1,565.4)	(0.9)	3,510.1	3,521.1	11.0	0.3	52.13	51.52	(0.61)	(1.2)
SALES ADJ TO LOAD / DSM					(23.7) 0.1	(34.3) 4.6	(10.6) 4.5	44.8 3,810.1				
SYSTEM LOAD					3,486.5	3,491.4	4.9	0.1				

By Fuel (MMBtu)

	FUEL \$ (000)				MMBTU (000)				\$ / MMBTU			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
NUCLEAR	2,619.2	2,691.0	71.7	2.7	5,731.4	5,791.1	59.6	1.0	0.46	0.46	0.01	1.7
COAL ³	35,819.6	32,624.3	(3,195.3)	(8.9)	10,830.5	9,924.4	(906.1)	(8.4)	3.31	3.29	(0.02)	(0.6)
NO. 6 OIL	35,903.8	24,352.9	(11,550.9)	(32.2)	4,347.1	3,106.6	(1,240.5)	(28.5)	8.28	7.84	(0.42)	(5.1)
NO. 2 OIL	854.9	1,912.0	1,057.2	123.7	58.8	115.4	56.6	96.1	14.53	16.57	2.04	14.0
NATURAL GAS - V ²	40,172.7	54,978.7	14,805.9	36.9	5,014.6	6,889.5	1,874.9	37.4	8.01	7.98	(0.03)	(0.4)
PEF	33,782.6	47,906.8	14,124.2	41.8	4,222.8	6,018.8	1,796.0	42.5	8.00	7.96	(0.04)	(0.5)
Tolling PPA	6,390.1	7,071.9	681.7	10.7	791.8	870.7	79.0	10.0	8.07	8.12	0.05	0.6
NATURAL GAS - F ²	6,264.9	4,072.8	(2,192.1)	(35.0)								
PEF	5,509.9	3,553.3	(1,956.5)	(35.5)								
Tolling PPA	755.1	519.5	(235.5)	(31.2)								
PEF & TOLLING	121,635.2	120,631.7	(1,003.5)	(0.8)	25,982.5	25,827.0	(155.5)	(0.6)	4.68	4.67	(0.01)	(0.2)
PEF ONLY	114,490.0	113,040.3	(1,449.7)	(1.3)	25,190.7	24,956.3	(234.5)	(0.9)	4.54	4.53	(0.01)	(0.2)

By Fuel (Unit)
(If different than MMBtu)

	FUEL \$ (000)				UNIT (000)				\$ / UNIT			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
COAL ³ (Tons)	35,819.6	32,624.3	(3,195.3)	(8.9)	441.8	401.1	(40.5)	(9.2)	81.11	81.34	0.23	0.3
NO. 6 OIL (Barrels)	35,903.8	24,352.9	(11,550.9)	(32.2)	667.8	471.8	(195.9)	(29.3)	53.77	51.61	(2.16)	(4.0)
NO. 2 OIL (Barrels)	854.9	1,912.0	1,057.2	123.7	10.2	19.9	9.7	95.9	84.20	96.13	11.93	14.2

¹ NOVEMBER 2006 FUEL & OPERATIONS FORECAST
² V = Variable; F = Fixed
³ Budget adjusted for railcar depreciation



This report contains information regarding PEF and pursuant to our Federal and State Codes of Conduct should not be shared or distributed in any format to any Progress Ventures - CCO, Inc. or Progress Fuels employees.

CONFIDENTIAL

Source: Tolling Report

W/P 47
11

Progress Energy Florida
Tolling Arrangements *4/24/07*
01/01/07 - 12/31/07

Docket No.: 070001-EI

DECLASSIFIED

MAY 2007 FUEL & PURCHASED POWER EXPENSE - FLORIDA
NET OF OWNERSHIP

CURRENT MONTH (MAY 2007)

	FUEL & PUR PWR \$ (000)				MWH (000)				\$/MWH			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
NUCLEAR	2,251.3	2,777.1	525.8	23.4	476.8	585.1	108.3	22.7	4.72	4.75	0.02	0.5
COAL ³	40,038.0	39,429.3	(608.8)	(1.5)	1,229.3	1,217.8	(11.5)	(0.9)	32.57	32.38	(0.19)	(0.6)
NO. 6 OIL	41,950.9	36,820.8	(5,130.1)	(12.2)	470.9	447.3	(23.6)	(5.0)	89.09	82.33	(6.76)	(7.6)
CC	55,637.0	44,618.8	(11,018.3)	(19.8)	879.3	761.1	(118.2)	(13.4)	63.27	58.63	(4.65)	(7.3)
CT	36,144.7	11,000.4	(25,144.3)	(69.6)	200.9	97.3	(103.6)	(51.6)	179.93	113.11	(66.82)	(37.1)
SUBTOTAL	176,022.0	134,646.3	(41,375.6)	(23.5)	3,257.2	3,108.5	(148.7)	(4.6)	54.04	43.32	(10.72)	(19.8)
COGEN	37,460.4	37,976.9	516.5	1.4	379.0	370.7	(8.3)	(2.2)	98.84	102.44	3.60	3.6
PURCHASES	42,052.7	33,405.0	(8,647.7)	(20.6)	632.9	576.9	(56.0)	(8.8)	66.44	57.90	(8.54)	(12.9)
GEN & PUR PWR	255,535.0	206,028.2	(49,506.9)	(19.4)	4,269.1	4,056.1	(213.0)	(5.0)	59.86	50.79	(9.06)	(15.1)
SALES					(10.2)	(23.8)	(13.6)	132.3				
ADJ TO LOAD / DSM					0.0	2.5	2.5	6,865.6				
SYSTEM LOAD					4,258.9	4,034.8	(224.0)	(5.3)				

	FUEL \$ (000)				MMBTU (000)				\$/MMBTU			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
NUCLEAR	2,251.3	2,777.1	525.8	23.4	4,939.5	5,981.1	1,041.6	21.1	0.46	0.46	0.01	1.9
COAL ³	39,556.3	38,803.7	(752.6)	(1.9)	12,014.0	11,668.9	(345.1)	(2.9)	3.29	3.33	0.03	1.0
NO. 6 OIL	41,776.1	36,552.2	(5,223.9)	(12.5)	4,966.1	4,704.5	(261.6)	(5.3)	8.41	7.77	(0.64)	(7.6)
NO. 2 OIL	21,905.6	2,441.0	(19,464.6)	(88.9)	1,302.5	157.6	(1,144.9)	(87.9)	16.82	15.48	(1.33)	(7.9)
NATURAL GAS - V ²	78,332.8	58,279.9	(20,052.9)	(25.6)	9,391.1	7,663.0	(1,728.1)	(18.4)	8.34	7.61	(0.74)	(8.8)
PEF	64,944.8	48,356.9	(16,588.0)	(25.5)	7,792.2	6,573.0	(1,219.2)	(15.6)	8.33	7.36	(0.98)	(11.7)
Tolling PPA	13,387.9	9,923.0	(3,464.9)	(25.9)	1,598.9	1,090.0	(509.0)	(31.8)	8.37	9.10	0.73	8.7
NATURAL GAS - F ²	6,342.9	6,676.3	333.4	5.3								
PEF	5,587.9	5,715.5	127.7	2.3								
Tolling PPA	755.1	960.7	205.7	27.2								
PEF & TOLLING	190,165.0	145,530.1	(44,634.9)	(23.5)	32,613.3	30,175.1	(2,438.2)	(7.5)	5.83	4.82	(1.01)	(17.3)
PEF ONLY	176,022.0	134,646.3	(41,375.6)	(23.5)	31,014.3	29,085.1	(1,929.2)	(6.2)	5.68	4.63	(1.05)	(18.5)

	FUEL \$ (000)				UNIT (000)				\$/UNIT			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
COAL ³ (Tons)	39,556.3	38,803.7	(752.6)	(1.9)	490.2	471.7	(18.5)	(3.8)	80.69	82.26	1.57	1.9
NO 6 OIL (Barrels)	41,776.1	36,552.2	(5,223.9)	(12.5)	762.8	712.2	(50.7)	(6.6)	54.76	51.33	(3.43)	(6.3)
NO. 2 OIL (Barrels)	21,905.6	2,441.0	(19,464.6)	(88.9)	224.7	27.1	(197.6)	(87.9)	97.48	89.94	(7.54)	(7.7)

¹ NOVEMBER 2006 FUEL & OPERATIONS FORECAST
² V = Variable; F = Fixed
³ Budget adjusted for railcar depreciation



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CONFIDENTIAL

Source: Tolling Report

W/P 47
72

Progress Energy Florida
Tolling Arrangements
01/01/07 - 12/31/07

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Docket No.: 070001-EI

DECLASSIFIED

JUNE 2007 FUEL & PURCHASED POWER EXPENSE - FLORIDA
NET OF OWNERSHIP
CURRENT MONTH (JUNE 2007)

	FUEL & PUR PWR \$ (000)				MWH (000)				\$ / MWH			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
NUCLEAR	2,504.2	2,684.5	180.3	7.2	530.6	561.5	30.9	5.8	4.72	4.78	0.06	1.3
COAL ³	45,032.9	44,395.3	(637.6)	(1.4)	1,386.1	1,367.0	(19.1)	(1.4)	32.49	32.48	(0.01)	(0.0)
NO. 6 OIL	43,492.6	44,563.2	1,070.6	2.5	476.7	515.8	39.1	8.2	91.24	86.40	(4.84)	(5.3)
CC	61,483.2	65,240.1	3,756.8	6.1	958.0	1,006.4	48.4	5.1	64.18	64.82	0.65	1.0
CT	26,656.9	11,468.2	(15,188.7)	(57.0)	186.9	91.9	(74.9)	(44.9)	159.76	124.76	(35.00)	(21.9)
SUBTOTAL	179,169.9	168,351.3	(10,818.6)	(6.0)	3,518.3	3,542.6	24.3	0.7	50.93	47.52	(3.41)	(6.7)
COGEN	37,034.6	36,991.0	(43.7)	(0.1)	367.7	351.0	(16.7)	(4.5)	100.73	105.39	4.66	4.6
PURCHASES	43,654.6	37,942.1	(5,712.5)	(13.1)	592.7	568.5	(24.2)	(4.1)	73.65	66.74	(6.91)	(9.4)
GEN & PUR PWR	259,859.1	243,284.4	(16,574.7)	(6.4)	4,478.7	4,462.1	(16.6)	(0.4)	58.02	54.52	(3.50)	(6.0)
SALES					(15.6)	(35.0)	(19.4)	123.9				
ADJ TO LOAD / DSM					0.0	3.1	3.1	38,681				
SYSTEM LOAD					4,463.1	4,430.2	(32.9)	(0.7)				

	FUEL \$ (000)				MMBTU (000)				\$ / MMBTU			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
NUCLEAR	2,504.2	2,684.5	180.3	7.2	5,496.9	5,791.5	294.6	5.4	0.46	0.46	0.01	1.7
COAL ³	44,460.3	43,963.1	(505.2)	(1.1)	13,534.3	13,171.3	(363.0)	(2.7)	3.29	3.34	0.05	1.6
NO. 6 OIL	43,338.9	42,026.9	(1,312.0)	(3.0)	5,065.7	5,266.3	200.6	4.0	8.56	7.98	(0.58)	(6.7)
NO. 2 OIL	13,002.4	2,776.9	(10,225.5)	(78.6)	781.8	191.3	(590.5)	(75.5)	16.63	14.51	(2.12)	(12.7)
NATURAL GAS - V ²	81,079.2	80,061.7	(1,017.6)	(1.3)	9,522.8	9,629.9	107.0	1.1	8.51	8.31	(0.20)	(2.4)
PEF	70,268.2	70,339.3	71.1	0.1	8,257.7	8,522.5	264.7	3.2	8.51	8.25	(0.26)	(3.0)
Tolling PPA	10,811.0	9,722.4	(1,088.6)	(10.1)	1,265.1	1,107.4	(157.7)	(12.5)	8.55	8.78	0.23	2.7
NATURAL GAS - F ²	6,342.9	7,443.4	1,100.5	17.3								
PEF	5,587.9	6,560.6	972.8	17.4								
Tolling PPA	755.1	882.8	127.7	16.9								
PEF & TOLLING	190,735.9	178,956.4	(11,779.5)	(6.2)	34,401.5	34,050.3	(351.3)	(1.0)	5.54	5.26	(0.28)	(5.1)
PEF ONLY	179,169.9	168,351.3	(10,818.6)	(6.0)	33,136.4	32,942.9	(193.6)	(0.6)	5.41	5.11	(0.30)	(5.5)

	FUEL \$ (000)				UNIT (000)				\$ / UNIT			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
COAL ³ (Tons)	44,468.3	43,963.1	(505.2)	(1.1)	552.4	543.4	(9.1)	(1.6)	80.49	80.91	0.42	0.5
NO. 6 OIL (Barrels)	43,338.9	42,026.9	(1,312.0)	(3.0)	778.1	798.5	20.3	2.6	55.70	52.63	(3.07)	(5.5)
NO. 2 OIL (Barrels)	13,002.4	2,776.9	(10,225.5)	(78.6)	134.9	32.8	(102.1)	(75.7)	96.39	84.59	(11.80)	(12.2)

¹ NOVEMBER 2006 FUEL & OPERATIONS FORECAST
² V = Variable; F = Fixed
³ Budget adjusted for railcar depreciation



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CONFIDENTIAL

Source: Tolling Report

W/P 4/7
1/3

Progress Energy Florida

Tolling Arrangements

01/01/07 - 12/31/07

July 14

Docket No.: 070001-EI

DECLASSIFIED

JULY 2007 FUEL & PURCHASED POWER EXPENSE - FLORIDA

NET OF OWNERSHIP

CURRENT MONTH (JULY 2007)

CONFIDENTIAL

	FUEL & PUR PWR \$ (000)				MWH (000)				\$ / MWH			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
NUCLEAR	2,713.5	2,788.8	75.2	2.8	575.1	575.4	0.2	0.0	4.72	4.85	0.13	2.7
COAL ³	47,409.1	46,829.4	(579.7)	(1.2)	1,461.0	1,437.0	(24.0)	(1.6)	32.45	32.59	0.14	0.4
NO. 6 OIL	52,508.6	50,669.5	(1,839.2)	(3.5)	567.7	567.7	0.0	0.0	92.49	89.25	(3.24)	(3.5)
CC	71,954.5	72,178.1	223.7	0.3	1,076.2	1,100.6	24.4	2.3	66.86	65.58	(1.28)	(1.9)
CT	33,059.8	29,301.7	(3,758.1)	(11.4)	198.8	226.6	27.7	13.9	166.26	129.32	(36.94)	(22.2)
SUBTOTAL	207,645.5	201,767.4	(5,878.1)	(2.8)	3,878.9	3,907.2	28.3	0.7	53.53	51.64	(1.89)	(3.5)
COGEN	37,536.1	37,757.0	220.9	0.6	379.8	368.6	(11.2)	(3.0)	98.84	102.44	3.61	3.7
PURCHASES	48,257.5	48,022.2	(235.2)	(0.5)	629.5	652.5	23.0	3.7	76.66	73.60	(3.06)	(4.0)
GEN & PUR PWR	293,439.1	287,546.6	(5,892.4)	(2.0)	4,888.2	4,928.3	40.1	0.8	60.03	58.35	(1.68)	(2.8)
SALES					(32.2)	(30.7)	1.5	(4.6)				
ADJ TO LOAD / DSM					0.1	4.2	4.2	7,762				
SYSTEM LOAD					4,856.0	4,901.8	45.8	0.9				

	FUEL \$ (000)				MMBTU (000)				\$ / MMBTU			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
NUCLEAR	2,713.5	2,788.8	75.2	2.8	5,950.2	5,980.7	22.6	0.4	0.46	0.47	0.01	2.4
COAL ³	46,974.0	46,319.6	(654.4)	(1.4)	14,265.5	14,074.1	(191.4)	(1.3)	3.29	3.29	(0.00)	(0.1)
NO. 6 OIL	52,302.5	43,690.3	(8,612.2)	(16.5)	5,986.7	5,275.9	(710.8)	(11.9)	8.74	8.28	(0.46)	(5.2)
NO. 2 OIL	15,813.4	10,400.9	(5,412.5)	(34.2)	923.6	697.6	(226.0)	(24.5)	17.12	14.91	(2.21)	(12.9)
NATURAL GAS - V ²	99,240.1	108,021.8	8,781.7	8.8	11,032.2	13,096.0	2,063.9	18.7	9.00	8.25	(0.75)	(8.3)
PEF	84,254.3	91,868.8	7,614.5	9.0	9,371.2	11,217.8	1,846.5	19.7	8.99	8.19	(0.80)	(8.9)
Tolling PPA	14,985.8	16,153.0	1,167.2	7.8	1,660.9	1,878.3	217.3	13.1	9.02	8.60	(0.42)	(4.7)
NATURAL GAS - F ²	6,342.9	7,890.0	1,547.1	24.4								
PEF	5,587.9	6,699.1	1,111.3	19.9								
Tolling PPA	755.1	1,190.8	435.8	57.7								
PEF & TOLLING	223,386.4	219,111.3	(4,275.1)	(1.9)	38,166.2	39,124.4	958.2	2.5	5.85	5.60	(0.25)	(4.3)
PEF ONLY	207,645.5	201,767.4	(5,878.1)	(2.8)	36,505.3	37,246.1	740.8	2.0	5.69	5.42	(0.27)	(4.7)

	FUEL \$ (000)				UNIT (000)				\$ / UNIT			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
COAL ³ (Tons)	46,974.0	46,319.6	(654.4)	(1.4)	582.6	577.0	(5.6)	(1.0)	80.62	80.28	(0.34)	(0.4)
NO. 6 OIL (Barrels)	52,302.5	43,690.3	(8,612.2)	(16.5)	919.6	804.1	(115.5)	(12.6)	56.87	54.33	(2.54)	(4.5)
NO. 2 OIL (Barrels)	15,813.4	10,400.9	(5,412.5)	(34.2)	159.4	121.4	(38.0)	(23.8)	99.23	85.69	(13.54)	(13.6)

¹ NOVEMBER 2006 FUEL & OPERATIONS FORECAST
² V = Variable; F = Fixed
³ Budget adjusted for railcar depreciation



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CONFIDENTIAL

Source: Tolling Report

W/P 6/7
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Progress Energy Florida

Tolling Arrangements

01/01/07 - 12/31/07

Docket No.: 070001-EI

DECLASSIFIED

AUGUST 2007 FUEL & PURCHASED POWER EXPENSE - FLORIDA
NET OF OWNERSHIP

CURRENT MONTH (AUGUST 2007)

	FUEL & PUR PWR \$ (000)				MWH (000)				\$ / MWH			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
NUCLEAR	2,704.8	2,767.8	63.1	2.3	573.3	576.0	2.7	0.5	4.72	4.81	0.09	1.8
COAL ³	47,498.5	45,457.0	(2,041.6)	(4.3)	1,457.8	1,374.5	(83.3)	(5.7)	32.58	33.07	0.49	1.5
NO. 6 OIL	52,703.4	62,296.8	9,593.4	18.2	564.6	-660.0	95.4	16.9	93.35	94.39	1.04	1.1
CC	76,781.9	66,929.9	(9,852.1)	(12.8)	1,088.8	1,133.7	44.9	4.1	70.52	59.04	(11.48)	(16.3)
CT	43,536.3	51,648.5	8,112.2	18.6	254.2	342.3	88.2	34.7	171.29	150.87	(20.42)	(11.9)
SUBTOTAL	223,225.0	229,100.0	5,875.0	2.6	3,938.6	4,086.5	147.9	3.8	56.68	56.06	(0.62)	(1.1)
COGEN	37,511.4	38,196.4	685.1	1.8	376.9	376.5	(0.4)	(0.1)	99.52	101.46	1.94	1.9
PURCHASES	49,468.0	56,398.2	6,930.1	14.0	630.9	776.2	145.4	23.0	78.41	72.66	(5.76)	(7.3)
GEN & PUR PWR	310,204.4	323,694.6	13,490.2	4.3	4,946.4	5,239.2	292.8	5.9	62.71	61.78	(0.93)	(1.5)
SALES					(42.4)	(13.6)	28.8	(68.0)				
ADJ TO LOAD / DSM					0.1	3.2	3.0	2,102				
SYSTEM LOAD					4,904.1	5,228.8	324.7	6.6				

	FUEL \$ (000)				MMBTU (000)				\$ / MMBTU			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
NUCLEAR	2,704.8	2,766.8	62.0	2.3	5,938.9	5,975.6	36.7	0.6	0.46	0.46	0.01	1.7
COAL ³	47,006.5	45,075.4	(1,931.1)	(4.1)	14,230.7	13,588.0	(642.6)	(4.5)	3.30	3.32	0.01	0.4
NO. 6 OIL	52,515.8	51,971.3	(544.6)	(1.0)	5,959.7	6,360.7	401.0	6.7	8.81	8.17	(0.64)	(7.3)
NO. 2 OIL	20,553.3	18,666.9	(1,886.4)	(9.2)	1,186.2	1,236.0	49.8	4.2	17.33	15.10	(2.22)	(12.8)
NATURAL GAS - V ²	111,560.0	124,639.9	13,089.8	11.7	11,692.1	14,098.8	2,406.8	20.6	9.54	8.84	(0.70)	(7.3)
PEF	94,856.7	105,213.7	10,356.9	10.9	9,947.0	11,466.8	1,519.8	15.3	9.54	9.18	(0.36)	(3.8)
Tolling PPA	16,693.3	19,426.2	2,732.9	16.4	1,745.0	2,632.0	887.0	50.8	9.57	7.38	(2.19)	(22.8)
NATURAL GAS - F ²	6,342.9	6,710.5	367.6	5.8	47	47						
PEF	5,587.9	5,406.0	(181.8)	(3.3)								
Tolling PPA	755.1	1,304.5	549.5	72.8								
PEF & TOLLING	240,673.4	249,830.8	9,157.4	3.8	39,007.6	41,259.2	2,251.6	5.8	6.17	6.06	(0.11)	(1.8)
PEF ONLY	223,225.0	229,100.0	5,875.0	2.6	37,262.6	38,627.2	1,364.6	3.7	5.99	5.93	(0.06)	(1.0)

	FUEL \$ (000)				UNIT (000)				\$ / UNIT			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
COAL ³ (Tons)	47,006.5	45,075.4	(1,931.1)	(4.1)	581.5	561.1	(20.5)	(3.5)	80.84	80.34	(0.50)	(0.6)
NO. 6 OIL (Barrels)	52,515.8	51,971.3	(544.6)	(1.0)	915.5	969.5	54.0	5.9	57.36	53.61	(3.75)	(6.5)
NO. 2 OIL (Barrels)	20,553.3	18,666.9	(1,886.4)	(9.2)	204.7	216.5	11.8	5.8	100.43	86.22	(14.21)	(14.1)

¹ NOVEMBER 2006 FUEL & OPERATIONS FORECAST
² V = Variable; F = Fixed
³ Budget adjusted for railcar depreciation



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Source: Tolling Report

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SEPTEMBER 2007 FUEL & PURCHASED POWER EXPENSE - FLORIDA
 NET OF OWNERSHIP

CURRENT MONTH (SEPTEMBER 2007)

	FUEL & PUR PWR \$ (000)				MWH (000)				\$/MWH			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
NUCLEAR	2,608.9	2,686.6	77.7	3.0	552.9	563.1	10.2	1.9	4.72	4.77	0.05	1.1
COAL ³	46,034.9	40,206.7	(5,828.2)	(12.7)	1,407.4	1,383.5	(23.9)	(1.7)	32.71	29.06	(3.65)	(11.2)
NO. 6 OIL	48,192.3	46,235.0	(1,957.2)	(4.1)	518.3	580.1	61.8	11.9	92.98	79.70	(13.28)	(14.3)
CC	63,728.5	56,144.2	(7,584.3)	(11.9)	863.5	759.9	(103.5)	(12.0)	73.80	73.88	0.07	0.1
CT	18,683.9	13,047.2	(5,636.7)	(30.2)	118.0	134.5	16.5	14.0	158.37	97.02	(61.35)	(38.7)
SUBTOTAL	179,248.5	158,319.8	(20,928.7)	(11.7)	3,460.0	3,421.1	(38.8)	(1.1)	51.81	46.28	(5.53)	(10.7)
COGEN	37,108.7	38,929.9	1,821.2	4.9	367.6	353.9	(13.6)	(3.7)	100.95	109.99	9.04	9.0
PURCHASES	44,382.8	47,411.0	3,028.2	6.8	611.3	685.5	74.2	12.1	72.61	69.16	(3.44)	(4.7)
GEN & PUR PWR	260,740.0	244,660.7	(16,079.3)	(6.2)	4,438.8	4,460.5	21.7	0.5	58.74	54.85	(3.89)	(6.6)
SALES					(11.4)	(15.1)	(3.6)	31.5				
ADJ TO LOAD / DSM					0.2	2.7	2.5	1,518				
SYSTEM LOAD					4,427.5	4,448.2	20.6	0.5				

	FUEL \$ (000)				MMBTU (000)				\$/MMBTU			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
NUCLEAR	2,608.9	2,685.8	77.0	3.0	5,727.5	5,791.2	63.6	1.1	0.46	0.46	0.01	1.8
COAL ³	45,446.2	39,895.0	(5,551.2)	(12.2)	13,742.7	13,743.6	0.9	0.0	3.31	2.90	(0.40)	(12.2)
NO. 6 OIL	47,968.1	39,623.3	(8,344.8)	(17.4)	5,454.9	4,726.0	(728.8)	(13.4)	8.79	8.38	(0.41)	(4.7)
NO. 2 OIL	6,961.7	2,240.2	(4,721.5)	(67.8)	395.1	146.6	(248.5)	(62.9)	17.62	15.28	(2.34)	(13.3)
NATURAL GAS - V ²	82,509.3	86,367.4	3,778.2	4.6	8,461.3	10,857.4	2,396.1	28.3	9.76	7.95	(1.81)	(18.5)
PEF	70,675.7	68,180.0	(2,495.7)	(3.5)	7,245.1	8,693.9	1,448.8	20.0	9.75	7.84	(1.91)	(19.6)
Tolling PPA	11,913.6	18,187.4	6,273.8	52.7	1,216.1	2,163.5	947.4	77.9	9.80	8.41	(1.39)	(14.2)
NATURAL GAS - F ²	6,342.9	7,234.2	891.3	14.1	47	47						
PEF	5,587.9	5,695.4	107.6	1.9								
Tolling PPA	755.1	1,538.7	783.7	103.8								
PEF & TOLLING	191,917.1	178,045.9	(13,871.2)	(7.2)	33,781.4	35,264.8	1,483.4	4.4	5.68	5.05	(0.63)	(11.1)
PEF ONLY	179,248.5	158,319.8	(20,928.7)	(11.7)	32,565.3	33,101.3	536.0	1.6	5.50	4.78	(0.72)	(13.1)

	FUEL \$ (000)				UNIT (000)				\$/UNIT			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
COAL ³ (Tons)	45,446.2	39,895.0	(5,551.2)	(12.2)	561.8	565.6	3.8	0.7	80.90	70.54	(10.36)	(12.8)
NO. 6 OIL (Barrels)	47,968.1	39,623.3	(8,344.8)	(17.4)	837.9	720.6	(117.3)	(14.0)	57.25	54.98	(2.27)	(4.0)
NO. 2 OIL (Barrels)	6,961.7	2,240.2	(4,721.5)	(67.8)	68.2	25.3	(42.9)	(62.9)	102.13	88.52	(13.61)	(13.3)

¹ NOVEMBER 2006 FUEL & OPERATIONS FORECAST
² V = Variable; F = Fixed
³ Budget adjusted for railcar depreciation

PBC

This report contains information regarding PEF and pursuant to our Federal and State Codes of Conduct should not be shared or distributed in any format to any Progress Ventures - COO, Inc. or Progress Fuels employees.

~~CONFIDENTIAL~~

Source: Tolling Report

W/P 47
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Progress Energy Florida
Tolling Arrangements
01/01/07 - 12/31/07

11/24/07

Docket No.: 070001-EI

DECLASSIFIED

OCTOBER 2007 FUEL & PURCHASED POWER EXPENSE - FLORIDA
NET OF OWNERSHIP
CURRENT MONTH (OCTOBER 2007)

	FUEL & PUR PWR \$ (000)				MWH (000)				\$/MWH			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
NUCLEAR	2,668.5	2,882.1	13.6	0.5	567.7	570.8	3.1	0.5	4.70	4.70	(0.00)	(0.0)
COAL ³	44,525.3	38,461.3	(6,064.0)	(13.6)	1,361.5	1,154.7	(206.8)	(15.2)	32.70	33.31	0.61	1.9
NO. 6 OIL	26,182.7	48,380.8	22,198.1	84.8	287.8	607.3	319.5	111.0	90.98	79.66	(11.32)	(12.4)
CC	51,703.7	23,913.0	(27,790.6)	(53.7)	678.5	457.4	(221.2)	(32.6)	76.20	52.29	(23.92)	(31.4)
CT	45,947.9	31,771.1	(14,176.8)	(30.9)	203.0	270.3	67.3	33.2	226.36	117.55	(108.82)	(48.1)
SUBTOTAL	171,028.1	145,208.3	(25,819.8)	(15.1)	3,098.5	3,060.5	(38.0)	(1.2)	55.20	47.45	(7.75)	(14.0)
COGEN	37,443.3	37,332.8	(110.4)	(0.3)	378.4	348.2	(30.1)	(8.0)	98.96	107.21	8.25	8.3
PURCHASES	37,001.0	59,136.6	22,135.7	59.8	536.3	825.4	289.1	53.9	68.99	71.64	2.65	3.8
GEN & PUR PWR	245,472.4	241,677.8	(3,794.6)	(1.5)	4,013.2	4,234.2	220.9	5.5	61.17	57.08	(4.09)	(6.7)
SALES					(41.7)	(2.9)	38.8	(92.9)				
ADJ TO LOAD / DSM					0.0	10.9	10.9	0				
SYSTEM LOAD					3,971.5	4,242.2	270.6	6.8				

	FUEL \$ (000)				MMBTU (000)				\$/MMBTU			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
NUCLEAR	2,668.5	2,681.0	12.5	0.5	5,881.3	5,835.8	(45.5)	(0.8)	0.45	0.46	0.01	1.3
COAL ³	44,079.2	38,071.7	(6,007.5)	(13.6)	13,306.1	11,448.2	(1,857.9)	(14.0)	3.31	3.33	0.01	0.4
NO. 6 OIL	26,018.0	40,812.1	14,794.1	56.9	3,106.0	4,882.9	1,776.8	57.2	8.38	8.36	(0.02)	(0.2)
NO. 2 OIL	29,696.3	12,752.3	(16,944.0)	(57.1)	1,650.7	831.7	(818.9)	(49.6)	17.99	15.33	(2.66)	(14.8)
NATURAL GAS - V ²	75,889.5	69,279.1	(6,610.4)	(8.7)	7,629.1	10,738.5	3,109.4	40.8	9.95	6.45	(3.50)	(35.1)
PEF	63,017.3	47,177.5	(15,839.8)	(25.1)	6,340.1	7,936.5	1,596.3	25.2	9.94	5.94	(4.00)	(40.2)
Tolling PPA	12,872.3	22,101.7	9,229.4	71.7	1,289.0	2,802.0	1,513.1	117.4	9.99	7.89	(2.10)	(21.0)
NATURAL GAS - F ²	6,303.9	5,196.9	(1,107.0)	(17.6)	47	47						
PEF	5,548.9	3,713.8	(1,835.1)	(33.1)								
Tolling PPA	755.1	1,483.1	728.1	96.4								
PEF & TOLLING	184,655.4	168,793.1	(15,862.3)	(8.6)	31,573.2	33,737.1	2,163.9	6.9	5.85	5.00	(0.85)	(14.5)
PEF ONLY	171,028.1	145,208.3	(25,819.8)	(15.1)	30,284.2	30,935.0	650.8	2.1	5.65	4.69	(0.95)	(17.0)

	FUEL \$ (000)				UNIT (000)				\$/UNIT			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
COAL ³ (Tons)	44,079.2	38,071.7	(6,007.5)	(13.6)	544.1	468.3	(75.8)	(13.9)	81.02	81.30	0.28	0.3
NO. 6 OIL (Barrels)	26,018.0	40,812.1	14,794.1	56.9	477.1	742.5	265.4	55.6	54.53	54.96	0.43	0.8
NO. 2 OIL (Barrels)	29,696.3	12,752.3	(16,944.0)	(57.1)	284.8	143.1	(141.6)	(49.7)	104.27	89.09	(15.18)	(14.6)

¹ NOVEMBER 2006 FUEL & OPERATIONS FORECAST
² V = Variable; F = Fixed
³ Budget adjusted for railcar depreciation



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CONFIDENTIAL

Source: Tolling Report

W/P 47
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CONFIDENTIAL

Progress Energy Florida
Tolling Arrangements
01/01/07 - 12/31/07

Docket No.: 070001-EI

DECLASSIFIED

NOVEMBER 2007 FUEL & PURCHASED POWER EXPENSE - FLORIDA
NET OF OWNERSHIP
CURRENT MONTH (NOVEMBER 2007)

	FUEL & PUR PWR \$ (000)				MWH (000)				\$ / MWH			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
NUCLEAR	175.7	167.3	(8.4)	(4.8)	37.9	35.3	(2.6)	(6.9)	4.64	4.74	0.10	2.2
COAL ²	45,489.2	44,528.8	(960.4)	(2.1)	1,401.4	1,371.7	(29.8)	(2.1)	32.46	32.46	0.00	0.0
NO. 6 OIL	40,901.2	21,706.9	(19,194.3)	(46.9)	428.9	255.2	(173.7)	(40.5)	95.36	85.06	(10.31)	(10.8)
CC	39,504.8	43,774.8	4,270.0	10.8	542.3	731.2	188.9	34.8	72.85	59.87	(12.98)	(17.8)
CT	6,767.2	11,118.0	4,350.8	64.3	58.4	83.7	25.3	43.3	115.80	132.80	17.01	14.7
SUBTOTAL	132,838.1	121,295.8	(11,542.3)	(8.7)	2,469.0	2,477.1	8.1	0.3	53.80	48.97	(4.83)	(9.0)
COGEN	37,970.0	37,290.9	(679.1)	(1.8)	392.5	346.0	(46.5)	(11.8)	96.73	107.76	11.03	11.4
PURCHASES	35,662.4	29,540.2	(6,122.2)	(17.2)	568.6	460.7	(107.9)	(19.0)	62.72	64.13	1.40	2.2
GEN & PUR PWR	206,470.5	188,126.9	(18,343.6)	(8.9)	3,430.1	3,283.8	(146.3)	(4.3)	60.19	57.29	(2.90)	(4.8)
SALES					(13.8)	(13.3)	0.5	(3.6)				
ADJ TO LOAD / DSM					0.1	(0.1)	(0.1)	(281)				
SYSTEM LOAD					3,416.4	3,270.4	(145.9)	(4.3)				

	FUEL \$ (000)				MMBTU (000)				\$ / MMBTU			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
NUCLEAR	175.7	164.2	(11.5)	(6.5)	386.0	362.0	(24.0)	(6.2)	0.46	0.45	(0.00)	(0.4)
COAL ²	44,842.6	43,924.6	(917.9)	(2.0)	13,531.9	13,190.7	(341.2)	(2.5)	3.31	3.33	0.02	0.5
NO. 6 OIL	40,683.4	20,611.9	(20,071.5)	(49.3)	4,409.0	2,601.1	(1,807.9)	(41.0)	9.23	7.92	(1.30)	(14.1)
NO. 2 OIL	895.7	3,354.2	2,458.5	274.5	47.8	542.3	494.6	1,035.7	18.76	6.18	(12.57)	(67.0)
NATURAL GAS - V ²	48,667.8	57,503.6	8,835.7	18.2	5,293.2	7,140.3	1,847.1	34.9	9.19	8.05	(1.14)	(12.4)
PEF	40,730.9	49,413.4	8,682.5	21.3	4,435.2	6,272.1	1,836.8	41.4	9.18	7.88	(1.31)	(14.2)
Tolling PPA	7,937.0	8,090.2	153.2	1.9	858.0	868.2	10.3	1.2	9.25	9.32	0.07	0.7
NATURAL GAS - F ²	6,264.9	4,357.9	(1,907.0)	(30.4)								
PEF	5,509.9	3,827.5	(1,682.4)	(30.5)								
Tolling PPA	755.1	530.5	(224.6)	(29.7)								
PEF & TOLLING	141,530.1	129,916.5	(11,613.6)	(8.2)	23,667.8	23,836.4	168.7	0.7	5.98	5.45	(0.53)	(8.9)
PEF ONLY	132,838.1	121,295.8	(11,542.3)	(8.7)	22,809.8	22,968.2	158.4	0.7	5.82	5.28	(0.54)	(9.3)

	FUEL \$ (000)				UNIT (000)				\$ / UNIT			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
COAL ³ (Tons)	44,842.6	43,924.6	(917.9)	(2.0)	553.4	543.7	(9.7)	(1.8)	81.03	80.79	(0.24)	(0.3)
NO. 6 OIL (Barrels)	40,683.4	20,611.9	(20,071.5)	(49.3)	677.3	397.4	(279.8)	(41.3)	60.07	51.86	(8.21)	(13.7)
NO. 2 OIL (Barrels)	895.7	3,354.2	2,458.5	274.5	8.2	42.4	34.2	414.6	108.71	79.11	(29.60)	(27.2)

¹ NOVEMBER 2006 FUEL & OPERATIONS FORECAST
² V = Variable; F = Fixed
³ Budget adjusted for railcar depreciation



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CONFIDENTIAL

Source: Tolling Report

W/P 47
18

Progress Energy Florida
Tolling Arrangements *11/29/07*
01/01/07 - 12/31/07

Docket No.: 070001-EI

DECLASSIFIED

DECEMBER 2007 FUEL & PURCHASED POWER EXPENSE - FLORIDA
NET OF OWNERSHIP
CURRENT MONTH (DECEMBER 2007)

	FUEL & PUR PWR \$ (000)				MWH (000)				\$ / MWH			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
NUCLEAR	2,016.2	2,119.4	103.3	5.1	431.7	457.3	25.5	5.9	4.67	4.64	(0.03)	(0.7)
COAL ³	47,874.6	43,571.8	(4,302.8)	(9.0)	1,470.6	1,336.5	(134.1)	(9.1)	32.55	32.60	0.05	0.1
NO. 6 OIL	37,143.7	18,078.6	(19,065.1)	(51.3)	389.5	212.9	(176.5)	(45.3)	95.37	84.90	(10.48)	(11.0)
CC	39,643.5	37,337.7	(2,305.7)	(5.8)	550.1	551.1	1.0	0.2	72.07	67.76	(4.31)	(6.0)
CT	6,336.0	5,389.5	(946.5)	(14.9)	47.9	51.2	3.3	6.9	132.29	105.27	(27.02)	(20.4)
SUBTOTAL	133,013.9	106,497.1	(26,516.9)	(19.9)	2,869.8	2,608.9	(260.8)	(9.7)	46.03	40.82	(5.21)	(11.3)
COGEN	38,101.8	38,575.9	474.1	1.2	400.9	376.2	(24.8)	(6.2)	95.03	102.55	7.52	7.9
PURCHASES	30,132.5	29,323.8	(808.7)	(2.7)	529.0	463.4	(65.6)	(12.4)	56.96	63.28	6.32	11.1
GEN & PUR PWR	201,248.2	174,396.8	(26,851.4)	(13.3)	3,819.7	3,448.5	(371.2)	(9.7)	52.69	50.57	(2.11)	(4.0)
SALES ADJ TO LOAD / DSM					(15.2) 0.1	(23.7) 5.9	(8.5) 5.8	56.0 4,422				
SYSTEM LOAD					3,804.6	3,430.7	(373.9)	(9.8)				

	FUEL \$ (000)				MMBTU (000)				\$ / MMBTU			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
NUCLEAR	2,016.2	2,116.1	99.9	5.0	4,399.9	4,669.6	269.8	6.1	0.46	0.45	(0.01)	(1.1)
COAL ³	47,071.6	42,841.5	(4,230.2)	(9.0)	14,214.9	13,003.9	(1,211.0)	(8.5)	3.31	3.29	(0.02)	(0.5)
NO. 6 OIL	36,896.0	17,980.0	(18,916.0)	(51.3)	4,032.5	2,318.9	(1,713.6)	(42.5)	9.15	7.75	(1.40)	(15.3)
NO. 2 OIL	2,180.9	1,082.5	(1,098.4)	(50.4)	113.6	70.8	(42.9)	(37.7)	19.19	15.30	(3.89)	(20.3)
NATURAL GAS - V ²	41,079.0	45,349.6	4,270.6	10.4	4,531.9	5,128.9	597.0	13.2	9.06	8.84	(0.22)	(2.5)
PEF	39,339.3	38,941.0	(398.3)	(1.0)	4,341.3	4,572.6	231.2	5.3	9.06	8.52	(0.55)	(6.0)
Tolling PPA	1,739.7	8,408.5	4,668.9	268.4	190.5	556.3	365.8	192.0	9.13	11.52	2.39	26.2
NATURAL GAS - F ²	6,264.9	3,966.6	(2,298.3)	(36.7)	477	47						
PEF	5,509.9	3,536.0	(1,973.8)	(35.8)								
Tolling PPA	755.1	430.6	(324.5)	(43.0)								
PEF & TOLLING	135,508.7	113,336.2	(22,172.5)	(16.4)	27,292.8	25,192.0	(2,100.7)	(7.7)	4.97	4.50	(0.47)	(9.5)
PEF ONLY	133,013.9	106,497.1	(26,516.9)	(19.9)	27,102.2	24,635.8	(2,466.5)	(9.1)	4.91	4.32	(0.59)	(12.0)

	FUEL \$ (000)				UNIT (000)				\$ / UNIT			
	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.	BUDGET ¹	ACTUAL	VARIANCE	% VAR.
COAL ³ (Tons)	47,071.6	42,841.5	(4,230.2)	(9.0)	581.4	537.8	(43.6)	(7.5)	80.96	79.66	(1.30)	(1.6)
NO. 6 OIL (Barrels)	36,896.0	17,980.0	(18,916.0)	(51.3)	619.4	353.0	(266.4)	(43.0)	59.56	50.93	(8.63)	(14.5)
NO. 2 OIL (Barrels)	2,180.9	1,082.5	(1,098.4)	(50.4)	19.6	12.1	(7.5)	(38.2)	111.24	89.29	(21.95)	(19.7)

¹ NOVEMBER 2006 FUEL & OPERATIONS FORECAST
² V = Variable; F = Fixed
³ Budget adjusted for railcar depreciation



This report contains information regarding PEF and pursuant to our Federal and State Codes of Conduct should not be shared or distributed in any format to any Progress Ventures - CCO, Inc. or Progress Fuels employees.

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Source: Tolling Report

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CONFIDENTIAL

Company: Progres Energy Florida
Subject: Oil #6
Period: 01/01/07 - 12/31/07
Auditor: Tomer Kopelovich

Docket No.: 070001-EI

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Year	Volume	Total % per Year	Accumulated % per Year	Total % per Year	Accumulated % per Year
2003	0	0.00%	0.00%	0.00%	0.00%
2004	0	0.00%	0.00%	0.00%	0.00%
2005	3,270,000	38.02%	38.02%	44.42%	44.42%
2006	1,920,000	22.32%	60.34%	26.08%	70.50%
2007	585,000	6.80%	67.15%	7.95%	78.44%
	776 5,775,000	8,600,630		7,361,970	

From A-3
HEAVY OIL (BBL)

Actual 7,361,970
Projected 8,600,630

PEF #6 Oil Hedging Status 2007

DECLASSIFIED

As of December 31, 2007

Physical/Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume BBL
Financial	FIXED SW	1/1/2007	1023176	2005	NYHRBR	NO61	50,000
Financial	FIXED SW	1/1/2007	1119774	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	1/1/2007	1119966	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	1/1/2007	1120093	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	1/1/2007	1175303	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	1/1/2007	1175527	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	1/1/2007	1190626	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	1/1/2007	1942938	2005	NYHRBR	NO61	25,000
Financial	FIXED SW	1/1/2007	1235584	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	1/1/2007	1238128	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	1/1/2007	1238258	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	1/1/2007	1244049	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	1/1/2007	1288117	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	1/1/2007	1361154	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	1/1/2007	1360987	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	1/1/2007	1386868	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	1/1/2007	1386836	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	1/1/2007	1718876	2006	NYHRBR	NO61	40,000
Financial	FIXED SW	1/1/2007	1721723	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	1/1/2007	1721752	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	1/1/2007	1723048	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	1/1/2007	1764956	2006	USGLF	NO63	10,000
Financial	FIXED SW	1/1/2007	1765051	2006	USGLF	NO63	10,000
Financial	FIXED SW	1/1/2007	1765921	2006	USGLF	NO63	10,000
Financial	FIXED SW	1/1/2007	1766051	2006	USGLF	NO63	10,000
Financial	FIXED SW	1/1/2007	1768002	2006	USGLF	NO63	10,000
Financial	FIXED SW	1/1/2007	1768092	2006	USGLF	NO63	10,000
Financial	FIXED SW	1/1/2007	1768137	2006	USGLF	NO63	10,000
Financial	FIXED FIN	1/1/2007	1793378	2006	USGLF	NO63	10,000
Financial	FIXED SW	1/1/2007	1813364	2006	USGLF	NO63	5,000
Financial	FIXED SW	1/1/2007	1813420	2006	USGLF	NO63	5,000
Financial	FIXED SW	1/1/2007	1814399	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	1/1/2007	1814401	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	1/1/2007	1817493	2006	NYHRBR	NO61	5,000
Financial	FIXED SW	1/1/2007	1817503	2006	NYHRBR	NO61	5,000
Financial	FIXED SW	1/1/2007	1817514	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	2/1/2007	1023177	2005	NYHRBR	NO61	50,000
Financial	FIXED SW	2/1/2007	1119778	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	2/1/2007	1119969	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	2/1/2007	1120095	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	2/1/2007	1176306	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	2/1/2007	1175535	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	2/1/2007	1190637	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	2/1/2007	1197242	2005	NYHRBR	NO61	25,000
Financial	FIXED SW	2/1/2007	1235609	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	2/1/2007	1238131	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	2/1/2007	1238260	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	2/1/2007	1244051	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	2/1/2007	1288118	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	2/1/2007	1361156	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	2/1/2007	1360995	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	2/1/2007	1386870	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	2/1/2007	1386838	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	2/1/2007	1718883	2006	NYHRBR	NO61	40,000
Financial	FIXED SW	2/1/2007	1721725	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	2/1/2007	1721754	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	2/1/2007	1723050	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	2/1/2007	1766053	2006	USGLF	NO63	10,000
Financial	FIXED SW	2/1/2007	1768004	2006	USGLF	NO63	10,000
Financial	FIXED SW	2/1/2007	1768094	2006	USGLF	NO63	10,000
Financial	FIXED SW	2/1/2007	1768139	2006	USGLF	NO63	10,000
Financial	FIXED FIN	2/1/2007	1793380	2006	USGLF	NO63	10,000
Financial	FIXED SW	2/1/2007	1813366	2006	USGLF	NO63	5,000
Financial	FIXED SW	2/1/2007	1813422	2006	USGLF	NO63	5,000
Financial	FIXED SW	2/1/2007	1817496	2006	NYHRBR	NO61	5,000
Financial	FIXED SW	2/1/2007	1817506	2006	NYHRBR	NO61	5,000
Financial	FIXED SW	3/1/2007	1023181	2005	NYHRBR	NO61	50,000

Source:

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Docket No.: 070001-EI

Company: Progres Energy Florida
Subject: Oil #6
Period: 01/01/07 - 12/31/07
Auditor: Tomer Kopelovich

DECLASSIFIED

Physical/Financial	Instrument	Month	Key	Trade Date	Market	Location	Volume BBL
Financial	FIXED SW	3/1/2007	1119782	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	3/1/2007	1119972	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	3/1/2007	1120100	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	3/1/2007	1175312	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	3/1/2007	1175538	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	3/1/2007	1190639	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	3/1/2007	1197268	2005	NYHRBR	NO61	25,000
Financial	FIXED SW	3/1/2007	1235621	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	3/1/2007	1238135	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	3/1/2007	1238262	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	3/1/2007	1244053	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	3/1/2007	1288121	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	3/1/2007	1361158	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	3/1/2007	1360997	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	3/1/2007	1386872	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	3/1/2007	1386840	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	3/1/2007	1718884	2006	NYHRBR	NO61	40,000
Financial	FIXED SW	3/1/2007	1721727	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	3/1/2007	1721758	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	3/1/2007	1723053	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	3/1/2007	1766055	2006	USGLF	NO63	10,000
Financial	FIXED SW	3/1/2007	1768006	2006	USGLF	NO63	10,000
Financial	FIXED SW	3/1/2007	1768104	2006	USGLF	NO63	10,000
Financial	FIXED SW	3/1/2007	1768141	2006	USGLF	NO63	10,000
Financial	FIXED FIN	3/1/2007	1793382	2006	USGLF	NO63	10,000
Financial	FIXED SW	3/1/2007	1813368	2006	USGLF	NO63	5,000
Financial	FIXED SW	3/1/2007	1813424	2006	USGLF	NO63	5,000
Financial	FIXED SW	4/1/2007	1023183	2005	NYHRBR	NO61	50,000
Financial	FIXED SW	4/1/2007	1119784	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	4/1/2007	1119974	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	4/1/2007	1120102	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	4/1/2007	1175314	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	4/1/2007	1175547	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	4/1/2007	1190641	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	4/1/2007	1197290	2005	NYHRBR	NO61	25,000
Financial	FIXED SW	4/1/2007	1235625	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	4/1/2007	1238141	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	4/1/2007	1238264	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	4/1/2007	1244061	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	4/1/2007	1288123	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	4/1/2007	1361160	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	4/1/2007	1360999	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	4/1/2007	1386874	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	4/1/2007	1386842	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	4/1/2007	1718889	2006	NYHRBR	NO61	40,000
Financial	FIXED SW	4/1/2007	1721729	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	4/1/2007	1721759	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	4/1/2007	1723055	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	4/1/2007	1737369	2006	NYHRBR	NO61	20,000
Financial	FIXED SW	4/1/2007	1766057	2006	USGLF	NO63	10,000
Financial	FIXED SW	4/1/2007	1768012	2006	USGLF	NO63	10,000
Financial	FIXED SW	4/1/2007	1768110	2006	USGLF	NO63	10,000
Financial	FIXED SW	4/1/2007	1768143	2006	USGLF	NO63	10,000
Financial	FIXED SW	4/1/2007	1813370	2006	USGLF	NO63	5,000
Financial	FIXED SW	4/1/2007	1813428	2006	USGLF	NO63	5,000
Financial	FIXED SW	5/1/2007	1023189	2005	NYHRBR	NO61	50,000
Financial	FIXED SW	5/1/2007	1119786	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	5/1/2007	1119976	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	5/1/2007	1120104	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	5/1/2007	1175316	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	5/1/2007	1175551	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	5/1/2007	1190643	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	5/1/2007	1197309	2005	NYHRBR	NO61	25,000
Financial	FIXED SW	5/1/2007	1235627	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	5/1/2007	1238143	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	5/1/2007	1238270	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	5/1/2007	1244075	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	5/1/2007	1288125	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	5/1/2007	1361162	2005	NYHRBR	NO61	-
Financial	FIXED SW	5/1/2007	1361001	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	5/1/2007	1386876	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	5/1/2007	1386844	2005	NYHRBR	NO61	20,000
Financial	FIXED FIN	5/1/2007	1396361	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	5/1/2007	1396328	2005	NYHRBR	NO61	20,000
Financial	FIXED FIN	5/1/2007	1407859	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	5/1/2007	1407836	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	5/1/2007	1411207	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	5/1/2007	1718892	2006	NYHRBR	NO61	40,000
Financial	FIXED SW	5/1/2007	1721731	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	5/1/2007	1721761	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	5/1/2007	1723057	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	5/1/2007	1728792	2006	NYHRBR	NO61	20,000

Source:

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Docket No.: 070001-E1

Company: Progres Energy Florida
Subject: Oil #6
Period: 1/01/07 - 12/31/07
Auditor: Tomer Kopelovich

HK

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Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume BBL
Financial	FIXED SW	5/1/2007	1737374	2006	NYHRBR	NO61	20,000
Financial	FIXED SW	5/1/2007	1766059	2006	USGLF	NO63	10,000
Financial	FIXED SW	5/1/2007	1768018	2006	USGLF	NO63	10,000
Financial	FIXED SW	5/1/2007	1768112	2006	USGLF	NO63	10,000
Financial	FIXED SW	5/1/2007	1768145	2006	USGLF	NO63	10,000
Financial	FIXED SW	5/1/2007	1813372	2006	USGLF	NO63	5,000
Financial	FIXED SW	5/1/2007	1813430	2006	USGLF	NO63	5,000
Financial	FIXED SW	8/1/2007	1023191	2005	NYHRBR	NO61	50,000
Financial	FIXED SW	6/1/2007	1119798	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	6/1/2007	1119978	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	6/1/2007	1120106	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	6/1/2007	1175318	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	6/1/2007	1175554	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	6/1/2007	1190645	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	6/1/2007	1197333	2005	NYHRBR	NO61	25,000
Financial	FIXED SW	6/1/2007	1235629	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	6/1/2007	1238145	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	6/1/2007	1238278	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	6/1/2007	1244077	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	6/1/2007	1288127	2005	NYHRBR	NO61	-
Financial	FIXED FIN	6/1/2007	1361166	2005	NYHRBR	NO61	-
Financial	FIXED SW	6/1/2007	1361003	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	6/1/2007	1386678	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	6/1/2007	1386846	2005	NYHRBR	NO61	20,000
Financial	FIXED FIN	6/1/2007	1396365	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	6/1/2007	1396330	2005	NYHRBR	NO61	20,000
Financial	FIXED FIN	6/1/2007	1407861	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	6/1/2007	1407839	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	6/1/2007	1411210	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	6/1/2007	1718903	2006	NYHRBR	NO61	40,000
Financial	FIXED SW	6/1/2007	1721733	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	6/1/2007	1721763	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	6/1/2007	1723059	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	6/1/2007	1728794	2006	NYHRBR	NO61	20,000
Financial	FIXED SW	6/1/2007	1737377	2006	NYHRBR	NO61	20,000
Financial	FIXED SW	6/1/2007	1768063	2006	USGLF	NO63	10,000
Financial	FIXED SW	6/1/2007	1768022	2006	USGLF	NO63	10,000
Financial	FIXED SW	6/1/2007	1768117	2006	USGLF	NO63	10,000
Financial	FIXED SW	6/1/2007	1768154	2006	USGLF	NO63	10,000
Financial	FIXED SW	6/1/2007	1813374	2006	USGLF	NO63	5,000
Financial	FIXED SW	6/1/2007	1813432	2006	USGLF	NO63	5,000
Financial	FIXED SW	6/1/2007	2061488	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	6/1/2007	2072260	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	6/1/2007	2078040	2007	NYHRBR	NO61	5,000
Financial	FIXED SW	6/1/2007	2078087	2007	NYHRBR	NO61	5,000
Financial	FIXED SW	6/1/2007	2078161	2007	NYHRBR	NO61	5,000
Financial	FIXED SW	6/1/2007	2081805	2007	NYHRBR	NO61	5,000
Financial	FIXED SW	6/1/2007	2081866	2007	NYHRBR	NO61	5,000
Financial	FIXED SW	7/1/2007	1023193	2005	NYHRBR	NO61	50,000
Financial	FIXED SW	7/1/2007	1119790	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	7/1/2007	1119980	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	7/1/2007	1120108	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	7/1/2007	1175324	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	7/1/2007	1175557	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	7/1/2007	1190647	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	7/1/2007	1197352	2005	NYHRBR	NO61	25,000
Financial	FIXED SW	7/1/2007	1235633	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	7/1/2007	1238147	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	7/1/2007	1238280	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	7/1/2007	1244079	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	7/1/2007	1288129	2005	NYHRBR	NO61	-
Financial	FIXED FIN	7/1/2007	1361168	2005	NYHRBR	NO61	-
Financial	FIXED SW	7/1/2007	1361005	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	7/1/2007	1386880	2005	NYHRBR	NO61	-
Financial	FIXED SW	7/1/2007	1386849	2005	NYHRBR	NO61	20,000
Financial	FIXED FIN	7/1/2007	1396367	2005	NYHRBR	NO61	-
Financial	FIXED SW	7/1/2007	1396333	2005	NYHRBR	NO61	20,000
Financial	FIXED FIN	7/1/2007	1407863	2005	NYHRBR	NO61	-
Financial	FIXED SW	7/1/2007	1407841	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	7/1/2007	1411213	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	7/1/2007	1718905	2006	NYHRBR	NO61	40,000
Financial	FIXED SW	7/1/2007	1721735	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	7/1/2007	1721765	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	7/1/2007	1723067	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	7/1/2007	1728796	2006	NYHRBR	NO61	20,000
Financial	FIXED SW	7/1/2007	1737380	2006	NYHRBR	NO61	20,000
Financial	FIXED SW	7/1/2007	1766065	2006	USGLF	NO63	10,000
Financial	FIXED SW	7/1/2007	1768023	2006	USGLF	NO63	10,000
Financial	FIXED SW	7/1/2007	1768119	2006	USGLF	NO63	10,000
Financial	FIXED SW	7/1/2007	1768156	2006	USGLF	NO63	10,000
Financial	FIXED FIN	7/1/2007	1794099	2006	USGLF	NO63	10,000
Financial	FIXED SW	7/1/2007	1813382	2006	USGLF	NO63	5,000

Source:

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Docket No.: 070001-EI

Company: Progres Energy Florida
Subject: CR #6
Period: 01/01/07 - 12/31/07
Auditor: Tomer Kopelovich

DECLASSIFIED

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume BBL
Financial	FIXED SW	7/1/2007	1813434	2006	USGLF	NO63	5,000
Financial	FIXED SW	7/1/2007	1827923	2006	NYHRBR	NO61	5,000
Financial	FIXED SW	7/1/2007	1828095	2006	NYHRBR	NO61	5,000
Financial	FIXED SW	7/1/2007	1831006	2006	NYHRBR	NO61	5,000
Financial	FIXED SW	7/1/2007	1831211	2006	NYHRBR	NO61	5,000
Financial	FIXED SW	7/1/2007	1936195	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	7/1/2007	1942425	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	7/1/2007	2008335	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	7/1/2007	2038373	2007	USGLF	NO63	10,000
Financial	FIXED SW	7/1/2007	2052069	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	7/1/2007	2072262	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	7/1/2007	2072501	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	7/1/2007	2075317	2007	NYHRBR	NO61	5,000
Financial	FIXED SW	7/1/2007	2075789	2007	NYHRBR	NO61	5,000
Financial	FIXED SW	7/1/2007	2081807	2007	NYHRBR	NO61	5,000
Financial	FIXED SW	7/1/2007	2081888	2007	NYHRBR	NO61	5,000
Financial	FIXED SW	7/1/2007	2082603	2007	USGLF	NO63	5,000
Financial	FIXED SW	7/1/2007	2082612	2007	USGLF	NO63	5,000
Financial	FIXED SW	7/1/2007	2090233	2007	USGLF	NO63	5,000
Financial	FIXED SW	7/1/2007	2090243	2007	USGLF	NO63	5,000
Financial	FIXED SW	7/1/2007	2090305	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	7/1/2007	2109719	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	7/1/2007	2111552	2007	USGLF	NO63	10,000
Financial	FIXED SW	8/1/2007	1023197	2005	NYHRBR	NO61	50,000
Financial	FIXED SW	8/1/2007	1119792	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	8/1/2007	1119982	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	8/1/2007	1120112	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	8/1/2007	1175326	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	8/1/2007	1175575	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	8/1/2007	1190656	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	8/1/2007	1197400	2005	NYHRBR	NO61	25,000
Financial	FIXED SW	8/1/2007	1235635	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	8/1/2007	1238149	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	8/1/2007	1238282	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	8/1/2007	1244083	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	8/1/2007	1288131	2005	NYHRBR	NO61	-
Financial	FIXED FIN	8/1/2007	1361170	2005	NYHRBR	NO61	-
Financial	FIXED SW	8/1/2007	1361015	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	8/1/2007	1386882	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	8/1/2007	1386651	2005	NYHRBR	NO61	20,000
Financial	FIXED FIN	8/1/2007	1396369	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	8/1/2007	1396337	2005	NYHRBR	NO61	20,000
Financial	FIXED FIN	8/1/2007	1407865	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	8/1/2007	1407845	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	8/1/2007	1411215	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	8/1/2007	1718907	2006	NYHRBR	NO61	40,000
Financial	FIXED SW	8/1/2007	1721737	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	8/1/2007	1721767	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	8/1/2007	1723095	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	8/1/2007	1728798	2006	NYHRBR	NO61	20,000
Financial	FIXED SW	8/1/2007	1737387	2006	NYHRBR	NO61	20,000
Financial	FIXED SW	8/1/2007	1766087	2006	USGLF	NO63	10,000
Financial	FIXED SW	8/1/2007	1768055	2006	USGLF	NO63	10,000
Financial	FIXED SW	8/1/2007	1768121	2006	USGLF	NO63	10,000
Financial	FIXED SW	8/1/2007	1768158	2006	USGLF	NO63	10,000
Financial	FIXED FIN	8/1/2007	1794101	2006	USGLF	NO63	10,000
Financial	FIXED SW	8/1/2007	1813384	2006	USGLF	NO63	5,000
Financial	FIXED SW	8/1/2007	1813437	2006	USGLF	NO63	5,000
Financial	FIXED SW	8/1/2007	1827924	2006	NYHRBR	NO61	5,000
Financial	FIXED SW	8/1/2007	1828098	2006	NYHRBR	NO61	5,000
Financial	FIXED SW	8/1/2007	1831008	2006	NYHRBR	NO61	5,000
Financial	FIXED SW	8/1/2007	1831213	2006	NYHRBR	NO61	5,000
Financial	FIXED SW	8/1/2007	1936197	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	8/1/2007	1942429	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	8/1/2007	2008339	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	8/1/2007	2038375	2007	USGLF	NO63	10,000
Financial	FIXED SW	8/1/2007	2052105	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	8/1/2007	2059445	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	8/1/2007	2072264	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	8/1/2007	2072503	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	8/1/2007	2075319	2007	NYHRBR	NO61	5,000
Financial	FIXED SW	8/1/2007	2075791	2007	NYHRBR	NO61	5,000
Financial	FIXED SW	8/1/2007	2081809	2007	NYHRBR	NO61	5,000
Financial	FIXED SW	8/1/2007	2081890	2007	NYHRBR	NO61	5,000
Financial	FIXED SW	8/1/2007	2082605	2007	USGLF	NO63	5,000
Financial	FIXED SW	8/1/2007	2082616	2007	USGLF	NO63	5,000
Financial	FIXED SW	8/1/2007	2090237	2007	USGLF	NO63	5,000
Financial	FIXED SW	8/1/2007	2090245	2007	USGLF	NO63	5,000
Financial	FIXED SW	8/1/2007	2090307	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	8/1/2007	2109722	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	8/1/2007	2111554	2007	USGLF	NO63	10,000
Financial	FIXED SW	8/1/2007	2129548	2007	NYHRBR	NO61	5,000

Source:

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Company: Progres Energy Florida
Subject: C1#8
Period: 01/01/07 - 12/31/07
Auditor: Tomer Kopelovich

Docket No.: 070001-EI

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Physical/Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume BBL
Financial	FIXED SW	8/1/2007	2129554	2007	NYHRBR	NO61	5,000
Financial	FIXED SW	9/1/2007	1023199	2005	NYHRBR	NO61	50,000
Financial	FIXED SW	9/1/2007	1119794	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	9/1/2007	1119985	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	9/1/2007	1120118	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	9/1/2007	1175329	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	9/1/2007	1175604	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	9/1/2007	1190658	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	9/1/2007	1197413	2006	NYHRBR	NO61	25,000
Financial	FIXED SW	9/1/2007	1235637	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	9/1/2007	1238151	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	9/1/2007	1238284	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	9/1/2007	1244093	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	9/1/2007	1288133	2005	NYHRBR	NO61	-
Financial	FIXED FIN	9/1/2007	1361172	2005	NYHRBR	NO61	-
Financial	FIXED SW	9/1/2007	1361017	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	9/1/2007	1386884	2005	NYHRBR	NO61	-
Financial	FIXED SW	9/1/2007	1386853	2005	NYHRBR	NO61	20,000
Financial	FIXED FIN	9/1/2007	1396379	2005	NYHRBR	NO61	-
Financial	FIXED SW	9/1/2007	1396340	2005	NYHRBR	NO61	20,000
Financial	FIXED FIN	9/1/2007	1407867	2005	NYHRBR	NO61	-
Financial	FIXED SW	9/1/2007	1407853	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	9/1/2007	1411217	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	9/1/2007	1718911	2006	NYHRBR	NO61	40,000
Financial	FIXED SW	9/1/2007	1721743	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	9/1/2007	1721769	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	9/1/2007	1723098	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	9/1/2007	1728803	2006	NYHRBR	NO61	20,000
Financial	FIXED SW	9/1/2007	1737391	2006	NYHRBR	NO61	20,000
Financial	FIXED SW	9/1/2007	1766089	2006	USGLF	NO63	10,000
Financial	FIXED SW	9/1/2007	1768057	2006	USGLF	NO63	10,000
Financial	FIXED SW	9/1/2007	1768123	2006	USGLF	NO63	10,000
Financial	FIXED SW	9/1/2007	1768180	2006	USGLF	NO63	10,000
Financial	FIXED FIN	9/1/2007	1794103	2006	USGLF	NO63	10,000
Financial	FIXED SW	9/1/2007	1813389	2006	USGLF	NO63	5,000
Financial	FIXED SW	9/1/2007	1813440	2006	USGLF	NO63	5,000
Financial	FIXED SW	9/1/2007	1936189	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	9/1/2007	2038377	2007	USGLF	NO63	10,000
Financial	FIXED SW	9/1/2007	2052118	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	9/1/2007	2059446	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	9/1/2007	2072266	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	9/1/2007	2072505	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	9/1/2007	2075322	2007	NYHRBR	NO61	5,000
Financial	FIXED SW	9/1/2007	2075793	2007	NYHRBR	NO61	5,000
Financial	FIXED SW	9/1/2007	2082610	2007	USGLF	NO63	5,000
Financial	FIXED SW	9/1/2007	2082621	2007	USGLF	NO63	5,000
Financial	FIXED SW	9/1/2007	2090240	2007	USGLF	NO63	5,000
Financial	FIXED SW	9/1/2007	2090247	2007	USGLF	NO63	5,000
Financial	FIXED SW	9/1/2007	2090309	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	9/1/2007	2109724	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	9/1/2007	2111556	2007	USGLF	NO63	10,000
Financial	FIXED SW	9/1/2007	2129550	2007	NYHRBR	NO61	5,000
Financial	FIXED SW	9/1/2007	2129556	2007	NYHRBR	NO61	5,000
Financial	FIXED SW	10/1/2007	1023201	2005	NYHRBR	NO61	50,000
Financial	FIXED SW	10/1/2007	1119796	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	10/1/2007	1119992	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	10/1/2007	1120120	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	10/1/2007	1175332	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	10/1/2007	1175608	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	10/1/2007	1190660	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	10/1/2007	1197419	2005	NYHRBR	NO61	25,000
Financial	FIXED SW	10/1/2007	1235639	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	10/1/2007	1238153	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	10/1/2007	1238286	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	10/1/2007	1244103	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	10/1/2007	1288142	2005	NYHRBR	NO61	-
Financial	FIXED FIN	10/1/2007	1361174	2005	NYHRBR	NO61	-
Financial	FIXED SW	10/1/2007	1361019	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	10/1/2007	1386888	2005	NYHRBR	NO61	-
Financial	FIXED SW	10/1/2007	1386855	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	10/1/2007	1718913	2006	NYHRBR	NO61	40,000
Financial	FIXED SW	10/1/2007	1721745	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	10/1/2007	1721771	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	10/1/2007	1723100	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	10/1/2007	1766091	2006	USGLF	NO63	10,000
Financial	FIXED SW	10/1/2007	1768090	2006	USGLF	NO63	10,000
Financial	FIXED SW	10/1/2007	1768125	2006	USGLF	NO63	10,000
Financial	FIXED SW	10/1/2007	1768162	2006	USGLF	NO63	10,000
Financial	FIXED FIN	10/1/2007	1794105	2006	USGLF	NO63	10,000
Financial	FIXED SW	10/1/2007	1813394	2006	USGLF	NO63	5,000
Financial	FIXED SW	10/1/2007	1813442	2006	USGLF	NO63	5,000
Financial	FIXED SW	10/1/2007	2072268	2007	NYHRBR	NO61	10,000

Source:

WIP 47-5

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Company: Progres Energy Florida
Subject: C-6
Period: 01/01/07 - 12/31/07
Auditor: Tomer Kopelovich *TK*

Docket No.: 070001-EI

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Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume BBL
Financial	FIXED SW	10/1/2007	2075324	2007	NYHRBR	NO61	5,000
Financial	FIXED SW	10/1/2007	2075795	2007	NYHRBR	NO61	5,000
Financial	FIXED SW	10/1/2007	2096715	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	10/1/2007	2109656	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	10/1/2007	2129552	2007	NYHRBR	NO61	5,000
Financial	FIXED SW	10/1/2007	2129558	2007	NYHRBR	NO61	5,000
Financial	FIXED SW	11/1/2007	1119798	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	11/1/2007	1119997	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	11/1/2007	1120122	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	11/1/2007	1175334	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	11/1/2007	1175610	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	11/1/2007	1190662	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	11/1/2007	1197422	2005	NYHRBR	NO61	25,000
Financial	FIXED SW	11/1/2007	1235775	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	11/1/2007	1238157	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	11/1/2007	1238288	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	11/1/2007	1244105	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	11/1/2007	1288146	2005	NYHRBR	NO61	-
Financial	FIXED FIN	11/1/2007	1361176	2005	NYHRBR	NO61	-
Financial	FIXED SW	11/1/2007	1361021	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	11/1/2007	1386888	2005	NYHRBR	NO61	-
Financial	FIXED SW	11/1/2007	1386857	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	11/1/2007	1718915	2006	NYHRBR	NO61	40,000
Financial	FIXED SW	11/1/2007	1721747	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	11/1/2007	1721773	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	11/1/2007	1723102	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	11/1/2007	1766093	2006	USGLF	NO63	10,000
Financial	FIXED SW	11/1/2007	1768065	2006	USGLF	NO63	10,000
Financial	FIXED SW	11/1/2007	1768131	2006	USGLF	NO63	10,000
Financial	FIXED SW	11/1/2007	1768164	2006	USGLF	NO63	10,000
Financial	FIXED FIN	11/1/2007	1794107	2006	USGLF	NO63	10,000
Financial	FIXED SW	11/1/2007	1813395	2006	USGLF	NO63	5,000
Financial	FIXED SW	11/1/2007	1813444	2006	USGLF	NO63	6,000
Financial	FIXED SW	11/1/2007	2072273	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	11/1/2007	2075326	2007	NYHRBR	NO61	5,000
Financial	FIXED SW	11/1/2007	2075797	2007	NYHRBR	NO61	5,000
Financial	FIXED SW	11/1/2007	2096719	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	11/1/2007	2109658	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	12/1/2007	1119801	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	12/1/2007	1119999	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	12/1/2007	1120124	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	12/1/2007	1175340	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	12/1/2007	1175618	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	12/1/2007	1190664	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	12/1/2007	1197425	2005	NYHRBR	NO61	25,000
Financial	FIXED SW	12/1/2007	1235795	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	12/1/2007	1238159	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	12/1/2007	1238298	2005	NYHRBR	NO61	10,000
Financial	FIXED SW	12/1/2007	1244108	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	12/1/2007	1288148	2005	NYHRBR	NO61	-
Financial	FIXED FIN	12/1/2007	1361178	2005	NYHRBR	NO61	-
Financial	FIXED SW	12/1/2007	1361023	2005	NYHRBR	NO61	10,000
Financial	FIXED FIN	12/1/2007	1386890	2005	NYHRBR	NO61	-
Financial	FIXED SW	12/1/2007	1386861	2005	NYHRBR	NO61	20,000
Financial	FIXED SW	12/1/2007	1718917	2006	NYHRBR	NO61	40,000
Financial	FIXED SW	12/1/2007	1721750	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	12/1/2007	1721775	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	12/1/2007	1723105	2006	NYHRBR	NO61	10,000
Financial	FIXED SW	12/1/2007	1766095	2006	USGLF	NO63	10,000
Financial	FIXED SW	12/1/2007	1768067	2006	USGLF	NO63	10,000
Financial	FIXED SW	12/1/2007	1768135	2006	USGLF	NO63	10,000
Financial	FIXED SW	12/1/2007	1768170	2006	USGLF	NO63	10,000
Financial	FIXED FIN	12/1/2007	1793424	2006	USGLF	NO63	-
Financial	FIXED FIN	12/1/2007	1794109	2006	USGLF	NO63	10,000
Financial	FIXED SW	12/1/2007	1813405	2006	USGLF	NO63	5,000
Financial	FIXED SW	12/1/2007	1813446	2006	USGLF	NO63	5,000
Financial	FIXED SW	12/1/2007	2072275	2007	NYHRBR	NO61	10,000
Financial	FIXED SW	12/1/2007	2075336	2007	NYHRBR	NO61	6,000
Financial	FIXED SW	12/1/2007	2075801	2007	NYHRBR	NO61	5,000
Total							5,775,000

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Docket No.: 070001-EI

Company: Progress Energy Florida
Subject: PEF #2
Period: 01/01/07 - 12/31/07
Auditor: Tomer Kopelovich

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Year	Volume	Total % per Year	Accumulated % per Year	Total % per Year	Accumulated % per Year
2003	0	0.00%	0.00%	0.00%	0.00%
2004	0	0.00%	0.00%	0.00%	0.00%
2005	0	0.00%	0.00%	0.00%	0.00%
2006	230,000	18.54%	18.54%	32.93%	32.93%
2007	60,000	4.84%	23.37%	8.59%	41.52%
	290,000	1,240,812		698,397	

From A-3
LIGHT OIL (BBL)

Actual 698,397
Projected 1,240,812

PEF #2 Oil Hedging Status 2007

As of December 31, 2007

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume (Bbls)
Financial	FIXED SW	1/1/2007	1769886	2006	USGLF	NO2HSD	10,000
Financial	FIXED SW	1/1/2007	1769910	2006	USGLF	NO2HSD	10,000
Financial	FIXED SW	2/1/2007	1769888	2006	USGLF	NO2HSD	10,000
Financial	FIXED SW	2/1/2007	1769913	2006	USGLF	NO2HSD	10,000
Financial	FIXED SW	3/1/2007	1769892	2006	USGLF	NO2HSD	10,000
Financial	FIXED SW	3/1/2007	1769915	2006	USGLF	NO2HSD	10,000
Financial	FIXED SW	4/1/2007	1774572	2006	USGLF	NO2HSD	10,000
Financial	FIXED SW	4/1/2007	1774827	2006	USGLF	NO2HSD	10,000
Financial	FIXED SW	5/1/2007	1774574	2006	USGLF	NO2HSD	10,000
Financial	FIXED SW	5/1/2007	1774831	2006	USGLF	NO2HSD	10,000
Financial	FIXED SW	5/1/2007	1885897	2006	USGLF	NO2HSD	5,000
Financial	FIXED SW	5/1/2007	1889672	2006	USGLF	NO2HSD	5,000
Financial	FIXED SW	5/1/2007	1895378	2006	USGLF	NO2HSD	5,000
Financial	FIXED SW	5/1/2007	1895589	2006	USGLF	NO2HSD	5,000
Financial	FIXED SW	6/1/2007	1774576	2006	USGLF	NO2HSD	10,000
Financial	FIXED SW	6/1/2007	1774833	2006	USGLF	NO2HSD	10,000
Financial	FIXED SW	6/1/2007	1895380	2006	USGLF	NO2HSD	5,000
Financial	FIXED SW	6/1/2007	1895590	2006	USGLF	NO2HSD	5,000
Financial	FIXED SW	6/1/2007	2033207	2007	USGLF	NO2HSD	5,000
Financial	FIXED SW	6/1/2007	2041309	2007	USGLF	NO2HSD	5,000
Financial	FIXED SW	7/1/2007	1876408	2006	USGLF	NO2HSD	10,000
Financial	FIXED SW	7/1/2007	1876420	2006	USGLF	NO2HSD	5,000
Financial	FIXED SW	7/1/2007	1876426	2006	USGLF	NO2HSD	5,000
Financial	FIXED SW	7/1/2007	1896963	2006	USGLF	NO2HSD	5,000
Financial	FIXED SW	7/1/2007	2033215	2007	USGLF	NO2HSD	5,000
Financial	FIXED SW	7/1/2007	2041311	2007	USGLF	NO2HSD	5,000
Financial	FIXED SW	7/1/2007	2056247	2007	USGLF	NO2HSD	5,000
Financial	FIXED SW	8/1/2007	1876422	2006	USGLF	NO2HSD	5,000
Financial	FIXED SW	8/1/2007	1876429	2006	USGLF	NO2HSD	5,000
Financial	FIXED SW	8/1/2007	1896969	2006	USGLF	NO2HSD	5,000
Financial	FIXED SW	8/1/2007	1901569	2006	USGLF	NO2HSD	5,000
Financial	FIXED SW	8/1/2007	1901657	2006	USGLF	NO2HSD	5,000
Financial	FIXED SW	8/1/2007	1931345	2007	USGLF	NO2HSD	10,000
Financial	FIXED SW	8/1/2007	2033220	2007	USGLF	NO2HSD	5,000
Financial	FIXED SW	9/1/2007	1876424	2006	USGLF	NO2HSD	5,000
Financial	FIXED SW	9/1/2007	1876431	2006	USGLF	NO2HSD	5,000
Financial	FIXED FIN	9/1/2007	1882153	2006	USGLF	NO2HSD	5,000
Financial	FIXED SW	9/1/2007	1940907	2007	USGLF	NO2HSD	5,000
Financial	FIXED FIN	10/1/2007	1882155	2006	USGLF	NO2HSD	5,000
Financial	FIXED SW	10/1/2007	1940910	2007	USGLF	NO2HSD	5,000
Financial	FIXED SW	10/1/2007	1961199	2007	USGLF	NO2HSD	5,000
Financial	FIXED SW	10/1/2007	1961205	2007	USGLF	NO2HSD	5,000
Financial	FIXED FIN	11/1/2007	1882157	2006	USGLF	NO2HSD	5,000
Financial	FIXED FIN	12/1/2007	1882159	2006	USGLF	NO2HSD	5,000
						Total	290,000

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