## 5/29/20083:32:55 PM1age 1 of 1

### **Ruth Nettles**

From:

Robin Faxas (drfaxas@tecoenergy.com)

Sent:

Thursday, May 29, 2008 3:00 PM

To:

Filings@psc.state.fl.us

Cc:

AW@macfar.com; Daniel Lee; Ed Elliott; Matt Costa; Paula Brown

Subject:

Docket No. 080003-GU

Attachments: DOC001.PDF

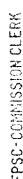
a. Matthew R. CostaTECO Energy, Inc.P.O. Box 111Tampa, Florida 33601

Phone: (813) 228-4938 Fax: (813) 228-1328

E-mail: mcosta@tecoenergy.com

- b. Docket No. 080003-GU Purchased Gas Adjustment (PGA) Notice of Factors
- c. Peoples Gas System
- d. Total of five (5) pages
- e. The attached document consists of a cover letter and Peoples Gas System's notice of PGA factors (or "flex") for the month of May in the above docket.

DOCUMENT NUMBER-DATE



DOCUMENT NUMBER-DATE



May 29, 2008

#### **VIA E-FILING**

Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 080003-GU-- Purchased Gas Adjustment (PGA)

-- Notice of PGA Factors.

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective May 30, 2008, for the month of June 2008, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

Matthew R. Costa Corporate Counsel

**Enclosures** 

CC:

Mr. Daniel Lee (via e-mail)

Ms. Paula Brown (via e-mail)

Mr. W. Edward Elliott (via e-mail)

G:\Matt\Notice PGA ltr. 05.29.08.doc

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA) Clause Docket No. 080003-GU

Submitted for Filing: 05-29-08

# PEOPLES GAS SYSTEM'S NOTICE OF PGA FACTORS

Peoples Gas System, by its undersigned attorney and pursuant to Commission Orders Nos. 24463 and 24463-A, hereby notifies the Commission that, effective May 30, 2008, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-07-0934-FOF-GU to \$1.23033 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$1.15987 per therm for commercial (non-residential) rate class for the month of June, 2008. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for June 2008 has been submitted.

Dated this 29th day of May, 2008.

Respectfully submitted,

Matthew R. Costa, Esq.

Corporate Counsel TECO Energy, Inc.

P.O. Box 111, Tampa, Florida 33601

(813) 228-4938

Attorney for Peoples Gas System

DOCUMENT NUMBER-DATE OLES NATE

COMMODITY Pipeline   S223,540   \$45,048   \$(\$178,492)   \$10   \$1	COM	BINED FOR ALL RATE CLASSES	SCHEDULE A-1			
COMMODITY Pipeline   \$223,540   \$45,048   \$178,492   \$16 COMMODITY Pipeline   \$223,540   \$45,048   \$178,492   \$16 COMMODITY Pipeline   \$200,000   \$2						
TOOMMODITY Pipeline		(A)	ORIGINAL	FLEX DOWN	DIFFERENCE	
1a   CCMMODITY Pipeline	cos	r of gas purchased				
10   COMMODITY Pipeline				•		
DIN NOTICE SERVICE						
3 SWINING SERVICE 4 COMMODITY Other (THIRD PARTY) 5 (2447,747 \$8,839,925 \$8,399,278 \$6,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	. –		•			
COMMODITY Other (THIRD PARTY)   \$2,447,747   \$8,839,925   \$8,392,178			- "		•	
SDEMAND						
Sa   DEMAND   S0   S0   S0   S0   S0   S0   S0   S					·	
Sol DEMAND   Sol						
COMMODITY Pipeline						
LESS END-USE CONTRACT:   COMMODITY Pipeline			• .			
T.COMMODITY Pipeline	"				¥ <b>,</b>	
B   DEMAND   \$985,030   \$546,582   \$338,448   10   10   11   TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)   \$199,499   \$271,671   \$72,181   10   11   TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)   \$8,817,021   \$11,507,724   \$2,699,703   12   NET UNBILLED   \$0   \$0   \$50   \$50   \$50   \$13   COMPANY USE   \$36   \$15,007,724   \$2,699,703   12   NET UNBILLED   \$0   \$0   \$50   \$50   \$50   \$14   DUTAL THERM SALES (11)   \$8,817,021   \$11,507,724   \$2,699,703   14   DUTAL THERM SALES (11)   \$1,507,724   \$2,699,703   14   DUTAL THERM SALES (17   THERM SALES (24)   \$9,351,446   \$9,398,476   47,030   DUTAL THERM SALES (24)   \$9,398,476   47,030   DUTAL THERM SALES (24)   \$9,351,446   \$9,398,476   47,030   DUTAL THERM SALES (24)   \$9,398,476   47,030   DUTAL THERM SALES (3	1 7		\$153,802	\$25,991	(\$127,811)	
10		·	\$985,030	\$646,582	(\$338,448)	
TOTAL C(1+1a+1b+2+3+4+5+5a+5b+6)-{7+8+9+10}   \$8,817.021 \$11.507,724 \$2,690,703   \$12.NET UNBILLED \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.						
12   NET UNBILLED	10			•		
13   COMPANY USE						
14   IO/IAL   HERM SALES (11)   \$8,817,021   \$11,507,724   \$2,890,703   THERMS PURCHASED						
THERMS PURCHASED						
15 COMMODITY Pipeline			Ψ0,011,021	#11,001,124	Ψ£,000,100	
15a   COMMODITY Pipeline			42 902 013	31 296 245	(11.605.768)	
15b   COMMODITY Pipeline						
16   NO NOTICE SERVICE						
17   SWING SERVICE   3,198,480   0   (3,198,480)     18   COMMODITY Other (THIRD PARTY)   6,152,966   9,398,476   3,245,510     19   DEMAND   0 0 0 0 0 0     19   DEMAND   0 0 0 0 0 0 0     10   DEMAND   0 0 0 0 0 0 0     10   DEMAND   0 0 0 0 0 0 0     10   DEMAND   0 0 0 0 0 0 0     10   DEMAND   0 0 0 0 0 0 0     10   DEMAND   0 0 0 0 0 0 0     10   DEMAND   0 0 0 0 0 0 0     10   DEMAND   0 0 0 0 0 0 0     10   DEMAND   0 0 0 0 0 0 0     10   DEMAND   24,291,735   15,945,309 (11,519,420)     20   DEMAND   24,291,735   15,945,309 (8,346,426)     21   OEMAND   24,291,735   15,945,309 (8,346,426)     23   OTHER   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			6,450,000	6,450,000	0	
19 DEMAND 19a DEMAND 0 0 0 0 0 0 19b DEMAND 0			3,198,480	0	(3,198,480)	
19a   DEMAND	18	COMMODITY Other (THIRD PARTY)			3,245,510	
19b   DEMAND	19	DEMAND				
OTHER   COMMODITY Pipeline   27,464,729   15,945,309   (11,519,420)						
LESS END-USE CONTRACT:  21 COMMODITY Pipeline  22 (DEMAND  23 OTHER  0 0 0 0  24 TOTAL PURCHASES (17+18-23)  25 NET UNBILLED  26 COMPANY USE  27 (101AL THERM SALES (24)  27 (101AL THERM SALES (24)  28 COMM. Pipeline  (11/5)  29 (101AL THERM SALES (24)  20 (101AL THERM SALES (24)  21 (101AL THERM SALES (24)  22 (101AL THERM SALES (24)  23 (101AL THERM SALES (24)  24 (101AL THERM SALES (24)  25 (101AL THERM SALES (24)  26 (101AL THERM SALES (24)  27 (101AL THERM SALES (24)  28 (101AL THERM SALES (25)  29 (101AL THERM SALES (25)  20 (101AL THERM SALES (25)  20 (101AL THERM SALES (25)  21 (101AL THERM SALES (25)  22 (101AL THERM SALES (25)  23 (101AL THERM SALES (25)  24 (101AL THERM SALES (25)  25 (101AL THERM SALES (25)  26 (101AL THERM SALES (25)  27 (101AL THERM SALES (25)  28 (101AL THERM SALES (25)  29 (101AL THERM SALES (25)  20 (101AL THERM SALES (25)  2						
21   COMMODITY Pipeline   27,464,729   15,945,309   (11,519,420)   22   DEMAND   24,291,735   15,945,309   (8,346,426)   0   0   0   0   0   0   0   0   0			U	U	0	
22   DEMAND   24,291,735   15,945,309   (8,346,426)   23   OTHER   0 0 0 0 0   0   0   0   0   0   0			27 464 720	15 945 300	/11 510 //20)	
23 OTHER						
TOTAL PURCHASES (17+18-23)   9,351,446   9,398,476   47,030     25 NET UNBILLED   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					,	
25   NET UNBILLED			9,351,446	9,398,476		
27   IOTAL THERM SALES (24)   9,351,446   9,398,476   47,030			0	0	0	
CENTS PER THERM   28 COMM. Pipeline   (1715)   0.00521   0.00144   (0.00377)   28a COMM. Pipeline   (1a/15a)   0.00000   0.00000   0.00000   28b COMM. Pipeline   (1b/15b)   0.00000   0.00000   0.00000   28b COMM. Pipeline   (1b/15b)   0.00000   0.00000   0.00000   29 NO NOTICE SERVICE   (2/16)   0.00495   0.00495   0.00000   30 SWING SERVICE   (3/17)   1.04387   0.00000   (1.04387)   31 COMM. Other (THIRD PARTY)   (4/18)   0.39782   0.94057   0.54275   32 DEMAND   (5/19)   0.04881   0.05136   0.00255   32a DEMAND   (5a/19a)   0.00000   0.00000   0.00000   32b DEMAND   (5b/19b)   0.00000   0.00000   0.00000   32b DEMAND   (5b/19b)   0.00000   0.00000   0.00000   33 OTHER   (6/20)   0.00000   0.00000   0.00000   1 LESS END-USE CONTRACT:	26	COMPANY USE		_		
28 COMM. Pipeline (1/15) 0.00521 0.00144 (0.00377) 28a COMM. Pipeline (1a/15a) 0.00000 0.00000 0.00000 28b COMM. Pipeline (1b/15b) 0.00000 0.00000 0.00000 29 NO NOTICE SERVICE (2/16) 0.00495 0.00495 0.00000 30 SWING SERVICE (3/17) 1.04387 0.00000 (1.04387) 31 COMM. Other (THIRD PARTY) (4/18) 0.39782 0.94057 0.54275 32 DEMAND (5/19) 0.04881 0.05136 0.00255 32a DEMAND (5/19a) 0.00000 0.00000 0.00000 32b DEMAND (5b/19b) 0.00000 0.00000 0.00000 32b DEMAND (5b/19b) 0.00000 0.00000 0.00000 33 OTHER (6/20) 0.00000 0.00000 0.00000 0.00000 LESS END-USE CONTRACT: 34 COMMODITY Pipeline (7/21) 0.00560 0.0163 (0.00397) 35 DEMAND (8/22) 0.04055 0.04055 (0.00000) 36 OTHER (9/23) 0.00000 0.00000 0.00000 37 TOTAL COST (11/24) 0.94285 1.22442 0.28157 38 NET UNBILLED (12/25) 0.00000 0.00000 0.00000 40 TOTAL THERM SALES (37) 0.94285 1.22442 0.28157 41 TRUE-UP (E-4) (0.04038) (0.04038) 0.00000 40 TOTAL THERM SALES (37) 0.94285 1.22442 0.28157 41 TRUE-UP (E-4) (0.04038) (0.04038) 0.00000 40 TOTAL THERM SALES (37) 0.94285 1.22442 0.28157 41 TRUE-UP (E-4) (0.04038) (0.04038) 0.00000 40 TOTAL THERM SALES (37) 0.99248 1.18404 0.28157 41 TRUE-UP (E-4) (0.04038) (0.04038) 0.00000 40 TOTAL THERM SALES (37) 1.100503 1.00503 0.00000 40 PGA FACTOR ADJUSTED FOR TAXES (42×43) 0.99702 1.19000 0.00000	1 (		9,351,446	9,398,476	47,030	
28a COMM. Pipeline         (1a/15a)         0.00000         0.00000         0.00000           28b COMM. Pipeline         (1b/15b)         0.00000         0.00000         0.00000           29 NO NOTICE SERVICE         (2/16)         0.00495         0.00495         0.00000           30 SWING SERVICE         (3/17)         1.04387         0.00000         (1.04387)           31 COMM. Other (THIRD PARTY)         (4/18)         0.39782         0.94057         0.54275           32 DEMAND         (5/19)         0.04881         0.05136         0.00255           32a DEMAND         (58/19a)         0.00000         0.00000         0.00000           32b DEMAND         (5b/19b)         0.00000         0.00000         0.00000           30 OTHER         (6/20)         0.00000         0.00000         0.00000           4 COMMODITY Pipeline         (7/21)         0.00560         0.00163         (0.00397)           35 DEMAND         (8/22)         0.04055         0.04055         (0.00000)           36 OTHER         (9/23)         0.00000         0.00000         0.00000           37 TOTAL COST         (11/24)         0.94285         1.22442         0.28157           38 NET UNBILLED         (12/25)			A ABEAS	R 60221	/n nna	
28b COMM. Pipeline (1b/15b) 0.00000 0.00000 0.00000 0.00000 29 NO NOTICE SERVICE (2/16) 0.00495 0.00495 0.00495 0.00000 30 SWING SERVICE (3/17) 1.04387 0.00000 (1.04387) 31 COMM. Other (THIRD PARTY) (4/18) 0.39782 0.94057 0.54275 32 DEMAND (5/19) 0.04881 0.05136 0.00255 32 DEMAND (5/19a) 0.00000 0.00000 0.00000 0.00000 32b DEMAND (5b/19b) 0.00000 0						
29 NO NOTICE SERVICE (2/16) 0.00495 0.00495 0.00000 30 SWING SERVICE (3/17) 1.04387 0.00000 (1.04387) 31 COMM. Other (THIRD PARTY) (4/18) 0.39782 0.94057 0.54275 32 DEMAND (5/19) 0.04881 0.05136 0.00255 32a DEMAND (5a/19a) 0.00000 0.00000 0.00000 0.00000 33b DEMAND (5b/19b) 0.00000 0.00000 0.00000 0.00000 33 OTHER (6/20) 0.00000 0.00000 0.00000 0.00000 LESS END-USE CONTRACT: 34 COMMODITY Pipeline (7/21) 0.00560 0.00163 (0.00397) 35 DEMAND (8/22) 0.04055 0.04055 (0.00000) 36 OTHER (9/23) 0.00000 0.00000 0.00000 0.00000 37 TOTAL COST (11/24) 0.94285 1.22442 0.28157 38 NET UNBILLED (12/25) 0.00000 0.00000 0.00000 0.00000 39 COMPANY USE (13/26) 0.00000 0.000						
30   SWING SERVICE   (3/17)   1.04387   0.00000   (1.04387)   31   COMM. Other (THIRD PARTY)   (4/18)   0.39782   0.94057   0.54275   32   DEMAND   (5/19)   0.04881   0.05136   0.00255   32a   DEMAND   (5a/19a)   0.00000   0.00000   0.00000   0.00000   0.00000   32b   DEMAND   (5b/19b)   0.000000   0.00000   0.00000   0.00000   0.00000   0.00000   0.000000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.000000   0.00000   0.00000   0.00000   0.00000   0.00000   0.000000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.000000   0.000000   0.000000   0.000000   0.000000   0.000000   0.00000   0.00000   0.000000   0.000000   0.000000   0.000000   0						
31 COMM. Other (THIRD PARTY) (4/18)	1 1					
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32a DEMAND (5a/19a) 0.00000 0.00000 0.00000 32b DEMAND (5b/19b) 0.00000 0.00000 0.00000 0.00000 33b DEMAND (5b/19b) 0.00000 0.						
32b DEMAND (5b/19b) 0.00000 0.00000 0.00000 0.00000 33 OTHER (6/20) 0.00000 0.					l	
LESS END-USE CONTRACT:       34       COMMODITY Pipeline       (7/21)       0.00560       0.0163       (0.00397)         35       DEMAND       (8/22)       0.04055       0.04055       (0.00000)         36       OTHER       (9/23)       0.00000       0.00000       0.00000         37       TOTAL COST       (11/24)       0.94285       1.22442       0.28157         38       NET UNBILLED       (12/25)       0.00000       0.00000       0.00000         39       COMPANY USE       (13/26)       0.00000       0.00000       0.00000         40       TOTAL THERM SALES       (37)       0.94285       1.22442       0.28157         41       TRUE-UP       (E-4)       (0.04038)       (0.04038)       0.00000         42       TOTAL COST OF GAS       (40+41)       0.90248       1.18404       0.28157         43       REVENUE TAX FACTOR       1.00503       1.00503       0.00000         44       PGA FACTOR ADJUSTED FOR TAXES (42x43)       0.90702       1.19000       0.00000			0.00000	0.00000	0.00000	
34 COMMODITY Pipeline       (7/21)       0.00560       0.0163       (0.00397)         35 DEMAND       (8/22)       0.04055       0.04055       (0.00000)         36 OTHER       (9/23)       0.00000       0.00000       0.00000         37 TOTAL COST       (11/24)       0.94285       1.22442       0.28157         38 NET UNBILLED       (12/25)       0.00000       0.00000       0.00000         39 COMPANY USE       (13/26)       0.00000       0.00000       0.00000         40 TOTAL THERM SALES       (37)       0.94285       1.22442       0.28157         41 TRUE-UP       (E-4)       (0.04038)       (0.04038)       0.00000         42 TOTAL COST OF GAS       (40+41)       0.90248       1.18404       0.28157         43 REVENUE TAX FACTOR       1.00503       1.00503       0.00000         44 PGA FACTOR ADJUSTED FOR TAXES (42x43)       0.90702       1.19000       0.00000		, , ,	0.00000	0.00000	0.00000	
35 DEMAND (8/22) 0.04055 0.04055 (0.00000) 36 OTHER (9/23) 0.00000 0.00000 0.00000 37 TOTAL COST (11/24) 0.94285 1.22442 0.28157 38 NET UNBILLED (12/25) 0.00000 0.00000 0.00000 39 COMPANY USE (13/26) 0.00000 0.00000 0.00000 40 TOTAL THERM SALES (37) 0.94285 1.22442 0.28157 41 TRUE-UP (E-4) (0.04038) (0.04038) 0.00000 42 TOTAL COST OF GAS (40+41) 0.90248 1.18404 0.28157 43 REVENUE TAX FACTOR 1.00503 1.00503 0.00000 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 0.90702 1.19000 0.00000			0	0.55:55	(0.000c=	
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37 TOTAL COST (11/24) 0.94285 1.22442 0.28157 38 NET UNBILLED (12/25) 0.00000 0.00000 0.00000 39 COMPANY USE (13/26) 0.00000 0.00000 0.00000 40 TOTAL THERM SALES (37) 0.94285 1.22442 0.28157 41 TRUE-UP (E-4) (0.04038) (0.04038) 0.00000 42 TOTAL COST OF GAS (40+41) 0.90248 1.18404 0.28157 43 REVENUE TAX FACTOR 1.00503 1.00503 0.00000 44 PGA FACTOR ADJUSTED FOR TAXES (42×43) 0.90702 1.19000 0.00000		· · ·				
38 NET UNBILLED       (12/25)       0.00000       0.00000       0.00000         39 COMPANY USE       (13/26)       0.00000       0.00000       0.00000         40 TOTAL THERM SALES       (37)       0.94285       1.22442       0.28157         41 TRUE-UP       (E-4)       (0.04038)       (0.04038)       0.00000         42 TOTAL COST OF GAS       (40+41)       0.90248       1.18404       0.28157         43 REVENUE TAX FACTOR       1.00503       1.00503       0.00000         44 PGA FACTOR ADJUSTED FOR TAXES (42x43)       0.90702       1.19000       0.00000						
39 COMPANY USE (13/26) 0.00000 0.00000 0.00000 40 TOTAL THERM SALES (37) 0.94285 1.22442 0.28157 41 TRUE-UP (E-4) (0.04038) (0.04038) 0.00000 42 TOTAL COST OF GAS (40+41) 0.90248 1.18404 0.28157 43 REVENUE TAX FACTOR 1.00503 1.00503 0.00000 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 0.90702 1.19000 0.00000						
40 TOTAL THERM SALES       (37)       0.94285       1.22442       0.28157         41 TRUE-UP       (E-4)       (0.04038)       (0.04038)       0.00000         42 TOTAL COST OF GAS       (40+41)       0.90248       1.18404       0.28157         43 REVENUE TAX FACTOR       1.00503       1.00503       0.00000         44 PGA FACTOR ADJUSTED FOR TAXES (42x43)       0.90702       1.19000       0.00000						
41 TRUE-UP       (E-4)       (0.04038)       (0.04038)       0.00000         42 TOTAL COST OF GAS       (40+41)       0.90248       1.18404       0.28157         43 REVENUE TAX FACTOR       1.00503       1.00503       0.00000         44 PGA FACTOR ADJUSTED FOR TAXES (42x43)       0.90702       1.19000       0.00000						
42 TOTAL COST OF GAS       (40+41)       0.90248       1.18404       0.28157         43 REVENUE TAX FACTOR       1.00503       1.00503       0.00000         44 PGA FACTOR ADJUSTED FOR TAXES (42x43)       0.90702       1.19000       0.00000	1 1	· _ *				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 0.90702 1.19000 0.00000					1	
111 0.1						
45 PGA FACTOR ROUNDED TO NEAREST .001 90.702 119.000 0.000						
	45	PGA FACTOR ROUNDED TO NEAREST .001	90.702	119.000	0.000	

DOCUMENT NUMBER-DATE O L 580 NAY 29 8

FPSC-COMMISSION CLERKS

FOR	FOR RESIDENTIAL CUSTOMERS SCHEDULE A-1				
	ESTIMATE FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08 CURRENT MONTH: JUNE 2008				
	(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
	FOF GAS PURCHASED	#00 4FC	£40.350	/£70 000\	
	COMMODITY Pipeline	\$98,156 \$0	\$19,258 \$0	(\$78,898) \$0	
	COMMODITY Pipeline	\$0 \$0	\$0	\$0	
	COMMODITY Pipeline NO NOTICE SERVICE	\$15.957	\$15,958	\$1	
_	SWING SERVICE	\$1,466,067	\$0	(\$1,466,067)	
4	COMMODITY Other (THIRD PARTY)	\$1,074,805	\$3,779,068	\$2,704,263	
	DEMAND	\$1,855,923	\$1,557,910	(\$298,013)	
	DEMAND	\$0 \$0	\$0 \$0	\$0 \$0	
	DEMAND	\$175,640	\$178,695	\$3,055	
6	OTHER LESS END-USE CONTRACT:	₩17 U,U-10	<b>\$110,030</b>	φο,σσο	
7	COMMODITY Pipeline	\$67,535	\$11,111	(\$56,424)	
	DEMAND	\$492,318	\$323,162	(\$169,156)	
	OTHER	\$99,705	\$135,781	\$36,076	
10	·	\$0 #4.036.004	\$0	\$0 \$1,053,844	
	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$4,026,991	\$5,080,835 \$0	\$1,053,844 \$0	
	NET UNBILLED	\$0 \$0	\$0 \$0	\$0	
	COMPANY USE TOTAL THERM SALES (11)	\$4,026,991	\$5,080,835	\$1,053,844	
	RMS PURCHASED				
	COMMODITY Pipeline	18,838,274	13,379,145	(5,459,129)	
	COMMODITY Pipeline	0	0	0	
15b	COMMODITY Pipeline	0	0	0	
	NO NOTICE SERVICE	3,223,710	3,223,710	(1.404.453)	
17	SWING SERVICE	1,404,453 2,701,681	0 4,017,848	(1,404,453) 1,316,167	
18	COMMODITY Other (THIRD PARTY)	38,022,235	30,331,962	(7,690,273)	
	DEMAND DEMAND	0	0	0	
	DEMAND	0	0	0	
	OTHER	0	0	0	
	LESS END-USE CONTRACT:		6.046.000	(5.040.440)	
	COMMODITY Pipeline	12,059,763	6,816,620 7,969,465	(5,243,143) (4,171,544)	
	DEMAND	12,141,009 0	7,969,465	(4,171,544)	
	OTHER TOTAL PURCHASES (17+18-23)	4,106,134	4,017,848	(88,286)	
	NET UNBILLED	0	0	, o	
1	COMPANY USE	0	0	0	
	TOTAL THERM SALES (24)	4,106,134	4,017,848	(88,286)	
	S PER THERM	N nnena	0.00144	(0.00377)	
1 -	COMM. Pipeline (1/15)	0.00521 0.00000	0.00000	(0.00377) 0.00000	
	COMM. Pipeline (1a/15a) COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000	
200	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000	
	SWING SERVICE (3/17)	1.04387	0.00000	(1.04387)	
31	COMM. Other (THIRD PARTY) (4/18)	0.39783	0.94057	0.54274	
32	DEMAND (5/19)	0.04881	0.05136	0.00255	
	DEMAND (5a/19a)	0.00000	0.00000 0.00000	0.00000 0.0000	
	DEMAND (5b/19b) OTHER (6/20)	0.00000	0.00000	0.00000	
33	OTHER (6/20) LESS END-USE CONTRACT:	3.55500	5.55000		
34	COMMODITY Pipeline (7/21)	0.00560	0.00163	(0.00397)	
	DEMAND (8/22)	0.04055	0.04055	0.00000	
	OTHER (9/23)	0.00000	0.00000	0.00000	
	TOTAL COST (11/24)	0.98073 0.00000	1,26455 0.00000	0.28382 0.00000	
	NET UNBILLED (12/25) COMPANY USE (13/26)	0.00000	0.00000	0.00000	
	COMPANY USE (13/26) TOTAL THERM SALES (37)	0.98073	1.26455	0.28382	
	TRUE-UP (E-4)	(0.04038)	(0.04038)	0.00000	
	TOTAL COST OF GAS (40+41)	0.94035	1.22417	0.28382	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	
	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.94508 94.508	1,23033 123,033	0.00000 0.000	
45	PGA FACTOR ROUNDED TO NEAREST .001	94,308	123.003	0.000	

FOR COMMERCIAL CUSTOMERS SCHEDULE A-1					SCHEDULE A-1
		ESTIMATE FOR THE PERIOD: CURRENT MONTH: JUNE 2008	JANUARY 08 THROUGH DECEMBER 08		
	(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
	FOF GAS PURCHASED		6405 202	£05 700	/¢00 502\
	COMMODITY Pipeline		\$125,383 \$0	\$25,790 \$0	(\$99,593) \$0
	COMMODITY Pipeline COMMODITY Pipeline		\$0 \$0	\$0	\$0 \$0
10	NO NOTICE SERVICE		\$15,970	\$15,970	\$0
	SWING SERVICE		\$1,872,732	\$0	(\$1,872,732)
	COMMODITY Other (THIRD PAI	RTY)	\$1,372,941	\$5,060,857	\$3,687,916
, -	DEMAND		\$1,857,408	\$1,559,157	(\$298,251)
	DEMAND		\$0 \$0	\$0 \$0	\$0 \$0
	DEMAND OTHER		\$224,360	\$239,305	\$14,945
"	LESS END-USE CONTRACT:			•	*
7	COMMODITY Pipeline		\$86,268	\$14,880	(\$71,388)
8	DEMAND		\$492,712	\$323,420	(\$169,292)
	OTHER		\$99,785 \$0	\$135,890 \$0	\$36,105 \$0
10	TOTAL C (1+1a+1b+2+3+4+5+5a	ı+5b+6)-(7+8+9+10)	\$4,790,030	\$6,426,889	\$1,636,859
	NET UNBILLED	/ (	\$0	\$0	\$0
13	COMPANY USE		\$0	\$0	\$0
	TOTAL THERM SALES (11)		\$4,790,030	\$6,426,889	\$1,636,859
	MS PURCHASED		24,063,739	17,917,100	(6,146,639)
	COMMODITY Pipeline COMMODITY Pipeline		24,003,739	001,118,11	(0,146,639)
	COMMODITY Pipeline		Õ	Ö	Ö
16	NO NOTICE SERVICE		3,226,290	3,226,290	0
17	SWING SERVICE		1,794,027	0	(1,794,027)
	COMMODITY Other (THIRD PAR	RTY)	3,451,285	5,380,628	1,929,343
	DEMAND DEMAND		38,052,665 0	30,356,238 0	(7,696,427) 0
	DEMAND		ŏ	ŏ	ŏ
	OTHER		0	0	0
	LESS END-USE CONTRACT:		45 404 000	0.400.000	(C 070 077)
	COMMODITY Pipeline		15,404,966 12,150,726	9,128,689 7,975,844	(6,276,277) (4,174,882)
	DEMAND OTHER		12,150,720	0	(4,174,002)
24	TOTAL PURCHASES (17+18-23	)	5,245,312	5,380,628	135,316
25	NET UNBILLED		0	0	0
	COMPANY USE		0 5 245 312	0 5,380,628	0 135,316
	TOTAL THERM SALES (24) S PER THERM		5,245,312	J,300,028	133,310
	COMM. Pipeline	(1/15)	0.00521	0.00144	(0.00377)
28a	COMM. Pipeline	(1a/15a)	0.00000	0.00000	0.0000
		(1b/15b)	0.00000	0.00000	0.00000
		(2/16)	0.00495	0.00495	0.00000
		(3/17) (4/18)	1.04387 0.39781	0.00000 0.94057	(1.04387) 0.54276
		(4/18) (5/19)	0.04881	0.05136	0.00255
		(5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND	(5b/19b)	0.00000	0.00000	0.00000
33		(6/20)	0.00000	0.00000	0.00000
ايد ا	LESS END-USE CONTRACT: COMMODITY Pipeline	(7/21)	0.00560	0.00163	(0.00397)
		(8/22)	0.04055	0.04055	(0.00000)
36	OTHER	(9/23)	0.00000	0.00000	0.00000
		(11/24)	0.91320	1,19444	0.28124
		(12/25) (12/26)	0.00000 0.00000	0.00000 0.00000	0.00000 0.00000
		(13/26) (37)	0.00000	1.19444	0.00000
		(E-4)	(0.04038)	(0.04038)	0.00000
42	TOTAL COST OF GAS	(40+41)	0.87283	1.15406	0.28124
	REVENUE TAX FACTOR		1.00503	1.00503	0.00000
	PGA FACTOR ADJUSTED FOR		0.87722 87.722	1.15987 115.987	0.0000 0.000
45	PGA FACTOR ROUNDED TO NE	AREST .001	87.722	110.90/	0.000