

Hopping Green & Sams

Attorneys and Counselors

Writer's Direct Dial No.
(850) 425-2359

May 29, 2008

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COMMISSION
CLERK

BY HAND DELIVERY

Ann Cole
Director Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399

Re: Docket No. 080007-EI – Request for Confidential Classification

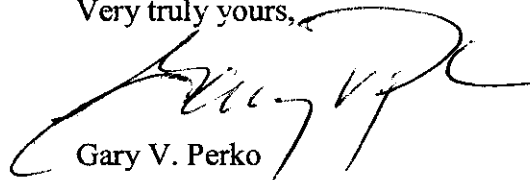
Dear Ms. Cole:

Enclosed for filing on behalf of Progress Energy Florida (PEF) are the following:

- (1) The original and seven copies of its Request for Confidential Classification, including Exhibit A, which identifies by page and line the information for which PEF seeks confidential treatment.
- (2) An envelope containing Exhibit B, which includes two redacted copies of the confidential documents; and
- (3) A CONFIDENTIAL envelope containing Exhibit C which includes one copy of the documents on which the confidential material has been highlighted.

Please stamp and return the enclosed extra copy of this filing. If you have any questions regarding this filing, please contact the undersigned.

Very truly yours,


Gary V. Perko

Enclosures

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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished to all counsel of record and interested parties as listed below by hand-delivery (*) or regular U.S. mail this 29th day of May, 2008.

Martha Carter Brown (*)
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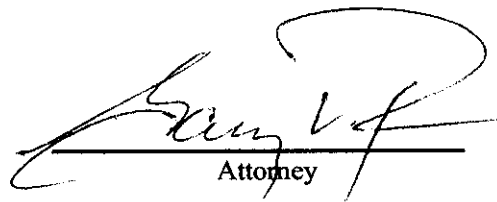
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Attorney

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery)
Clause)
_____)

Docket No. 080007-EI
Filed: May 29, 2008

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**PROGRESS ENERGY FLORIDA'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Progress Energy Florida, Inc., ("Progress" or "Company"). pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(3)(a)2, and (4), Florida Administrative Code, submits this Request For Confidential Classification of the documents and information described below which were provided to the Florida Public Commission Staff in connection with Staff 's audit in this Docket (Audit Control No. 08-029-2-1). In support of this Request for Confidential Classification, Progress states:

1. In connection with Staff's audit, Progress provided workpapers and documents to the Staff containing information that is "proprietary business information" under Section 366.093(3), Florida Statutes.¹ By letter dated May 8, 2008, Staff indicated its intent to retain certain workpapers and documents which had been identified as confidential. Pursuant to 25-22.006(3)(a), Florida Administrative Code, the letter advised Progress that it had 21 days from the date of the letter within which to file a Request for Confidential Classification. Accordingly, this Request is timely.

2. Included within the audit documents requested by staff is an invoice for sulfur dioxide allowance purchases made by Progress (document no. 16-5/1-18). This invoice includes

¹ Based on further review, Progress has decided not to seek confidential classification of some of the documents included with the Staff's letter (specifically, audit documents 16-5/1-17, 43-6/4, 43-6/5, and 43-7/1 through 6). Accordingly, this request only addresses the documents for which Progress seeks confidential classification.

04581 MAY 29 2008
DOCUMENT NUMBER IN LEXIPRODD
COMMISSION CLERK

the quantity of allowances purchased, the unit cost per allowance, and the total amount paid for the allowances. In addition, the documents include several Emission Summaries (document nos. 16-5/1-1 through 16-5/1-16) which include monthly sulfur dioxide emissions, weighted average costs of sulfur dioxide allowances, and total monthly costs of sulfur dioxide allowances for various Progress units during the audit period in question. The disclosure of the information described above would place Progress at a competitive disadvantage when negotiating with sulfur dioxide allowance suppliers, who would know what the Company had recently agreed to pay for allowances.² With this information, suppliers could tailor their prices to remain marginally competitive with prices recently paid by Progress without offering their best price. As such, disclosure of the information would impair the Company's efforts to contract for goods or services on favorable terms. *See* § 366.093(3)(d), F.S. Accordingly, the information constitutes "proprietary confidential business information" which is exempt from disclosure under the Public Records Act pursuant to Section 366.093(1), F.S.

3. The following exhibits are included herewith:

(a) Exhibit A is a table which identifies by page and line the information for which Progress seeks confidential classification and the specific statutory bases for seeking confidential treatment.

(a) Composite Exhibit B is a package containing two copies of redacted versions of documents described above for which Progress requests confidential classification.

(c) Composite Exhibit C is a package containing an unredacted copies of the documents for which Progress seeks confidential treatment, whether in whole or in part. Composite Exhibit C is being submitted separately in a sealed envelope labeled

² Disclosure of weighted costs would directly provide unit cost information; whereas the total costs would be used in conjunction with the total tons to determine unit allowance costs. For that reason, Progress requests confidential classification of the weighted costs and total tons.

“CONFIDENTIAL.” In the unredacted version, the information asserted to be confidential is highlighted by yellow marker.

4. The information discussed above and included in Composite Exhibit C is intended to be and is treated as confidential by the Company. The information has not been disclosed to the public.

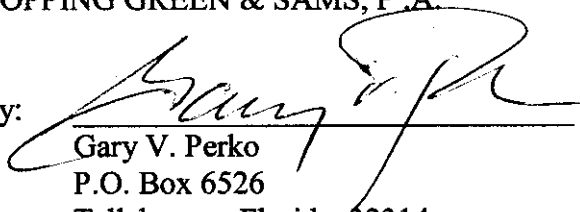
5. Progress requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in section 366.093(4), Florida statutes, and should be returned as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the foregoing reasons, Progress respectfully requests that its Request for Confidential Classification be granted.

RESPECTFULLY SUBMITTED this 29th day of May, 2008.

HOPPING GREEN & SAMS, P. A.

By:



Gary V. Perko
P.O. Box 6526
Tallahassee, Florida 32314
(850) 425-2359

Attorneys for Progress Energy Florida

Exhibit A

Document Description	Document No.	Line(s)	Column(s)	Statutory Justification
CEMs Emissions Summary (Jan. 07)	16-5/1-1	1-12, 19, 21, 22, 30, 34-37	A	§366.093(3)(d), F.S.
		1, 2, 4-6, 8, 9, 11-35	B	§366.093(3)(d), F.S.
CEMs Emissions Summary 1/1/07-12/31/07	16-5/1-2	1-6	A, B	§ 366.093(3)(d), F.S.
		1-5	C	§ 366.093(3)(d), F.S.
CEMs Emissions Summary (Feb. 07)	16-5/1-3	1-22, 27-33, 35, 37, 38	A	§ 366.093(3)(d), F.S.
		1, 2, 4-6, 8, 9, 11-32, 34-36	B	§ 366.093(3)(d), F.S.
CEMs Emissions Summary (Mar. 07)	16-5/1-4	1-4, 6-14, 19-22, 27, 34, 36, 37	A	§ 366.093(3)(d), F.S.
		1, 2, 4-6, 8, 9, 11-35	B	§ 366.093(3)(d), F.S.
CEMs Emissions Summary (Apr. 07)	16-5/1-5	1-8, 10-12, 14-23, 27, 34-37	A	§ 366.093(3)(d), F.S.
		1, 2, 4-6, 8-14, 16-35	B	§ 366.093(3)(d), F.S.
CEMs Emissions Summary 1/1/07-12/31/07	16-5/1-6	1-6	A, B	§ 366.093(3)(d), F.S.
		1-5	C	§ 366.093(3)(d), F.S.
CEMs Emissions Summary May. 07)	16-5/1-7	1-9, 11, 13-17, 19, 21, 23, 24, 31-39	A	§ 366.093(3)(d), F.S.
		1, 2, 4-6, 8-32, 34, 35	B	§ 366.093(3)(d), F.S.
CEMs Emissions Summary (Jun. 07)	16-5/1-8	1-25, 30-38	A	§ 366.093(3)(d), F.S.
		1, 2, 4-6, 8, 9, 11-32, 34-36	B	§ 366.093(3)(d), F.S.
CEMs Emissions Summary (Jul. 07)	16-5/1-9	1-38	A	§ 366.093(3)(d), F.S.
		1, 2, 4-6, 8, 9, 11-32, 34-36	B	§ 366.093(3)(d), F.S.
CEMs Emissions Summary 1/1/07-12/31/07	16-5/1-10	1-6	A, B	§ 366.093(3)(d), F.S.
		1-5	C	§ 366.093(3)(d), F.S.
CEMs Emissions Summary (Aug. 07)	16-5/1-11	1-38	A	§ 366.093(3)(d), F.S.
		1, 2, 4-6, 8, 9, 11-32, 34-36	B	§ 366.093(3)(d), F.S.
CEMs Emissions Summary (Sep. 07)	16-5/1-12	1-14, 18-27, 30-38	A	§ 366.093(3)(d), F.S.
		1, 2, 4-6, 8, 9, 11-32, 34-36	B	§ 366.093(3)(d), F.S.
CEMs Emissions Summary (Oct. 07)	16-5/1-13	1-10, 12, 16-39	A	§ 366.093(3)(d), F.S.
		1, 2, 4-6, 8, 9, 11-32, 34-36	B	§ 366.093(3)(d), F.S.
CEMs Emissions Summary 1/1/07-12/31/07	16-5/1-14	1-6	A, B	§ 366.093(3)(d), F.S.
		1-5	C	§ 366.093(3)(d), F.S.
CEMs Emissions Summary (Nov. 07)	16-5/1-15	1-12, 17-22, 27, 32, 33, 38	A	§ 366.093(3)(d), F.S.
		1, 2, 4-6, 8, 9, 11-32, 34-36	B	§ 366.093(3)(d), F.S.
CEMs Emissions Summary (Dec. 07)	16-5/1-16	1-4, 6-12, 17-23, 38, 39	A	§ 366.093(3)(d), F.S.
		1, 2, 4-6, 8, 9, 11-37	B	§ 366.093(3)(d), F.S.
Invoice	16-5/1-18	1	A, B	§ 366.093(3)(d), F.S.

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Progress Energy Florida
CEMs Emissions Summary

01/01/07 - 12/31/07

Docket No.: 080007-EI

CEMs Emissions Summary
(Jan07) A B

Facility Name	Unit #	Month	SO2 Emissions (tons)	WAC	Expense Amount
Anclote	Unit 1	Jan	[REDACTED]	[REDACTED]	\$ 67,777.58
Anclote	Unit 2	Jan	[REDACTED]	[REDACTED]	\$ 39,995.20
Anclote Total					\$ 107,772.78
Bartow	Unit 1	Jan	[REDACTED]	[REDACTED]	\$ 5,299.36
Bartow	Unit 2	Jan	[REDACTED]	[REDACTED]	\$ 5,585.04
Bartow	Unit 3	Jan	[REDACTED]	[REDACTED]	\$ 35,759.99
Bartow Total					\$ 46,644.39
Crystal River 1/2	Unit 1	Jan	[REDACTED]	[REDACTED]	\$ 108,001.32
Crystal River 1/2	Unit 2	Jan	[REDACTED]	[REDACTED]	\$ 130,677.17
Crystal River 1/2 Total					\$ 238,678.49
Crystal River 4/5	Unit 4	Jan	[REDACTED]	[REDACTED]	\$ 168,929.73
Crystal River 4/5	Unit 5	Jan	[REDACTED]	[REDACTED]	\$ 159,973.66
Crystal River 4/5	Unit 5	Jan	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 5	Jan	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 5	Jan	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 5	Jan	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 5	Jan	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 5	Jan	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 5	Jan	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 5	Jan	[REDACTED]	[REDACTED]	\$ 14.28
Crystal River 4/5	Unit 5	Jan	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 5	Jan	[REDACTED]	[REDACTED]	\$ 21.43
Crystal River 4/5	Unit 5	Jan	[REDACTED]	[REDACTED]	\$ 14.28
Crystal River 4/5	Unit 5	Jan	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 5	Jan	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 5	Jan	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 5	Jan	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 5	Jan	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 5	Jan	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 5	Jan	[REDACTED]	[REDACTED]	\$ 7.14
Crystal River 4/5	Unit 5	Jan	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 5	Jan	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 5	Jan	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 5	Jan	[REDACTED]	[REDACTED]	\$ 7.14
Crystal River 4/5	Unit 5	Jan	[REDACTED]	[REDACTED]	\$ 7.14
Crystal River 4/5 Total					\$ 328,974.80
Grand Total					\$ 722,070.46

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Source: As Referenced

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Progress Energy Florida
CEMs Emissions Summary

01/01/07 - 12/31/07 *TT*

Docket No.: 080007-E1

Facility	2006			2007			4Q YTD Tons Reported by ESS (for 2006)	4Q Tons (w/adjust) \$	4Q YTD Tons Reported by ESS (for 2007)										
	Jan SO2 (Tons)	Feb SO2 (Tons)	Mar SO2 (Tons)	1Q True-Up	Apr SO2 (Tons)	May SO2 (Tons)				Jun SO2 (Tons)	2Q True-Up	Jul SO2 (Tons)	Aug SO2 (Tons)	Sep SO2 (Tons)	3Q True-Up	Oct SO2 (Tons)	Nov SO2 (Tons)	Dec SO2 (Tons)	Total Reported YTD (for 2006)
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Source: As Referenced

*WP 16-5
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Progress Energy Florida
CEMs Emissions Summary

01/01/07 - 12/31/07

Docket No.: 080007-EI

CEMs Emissions Summary

(Feb07) A B

Facility Name	Unit #	Month	Mthly SO2 Emissions (tons)	WAC	Expense Amount
Anclote	Unit 1	Feb			\$ 86,084.76
Anclote	Unit 2	Feb			\$ 84,328.07
Anclote Total					\$ 170,412.83
Bartow	Unit 1	Feb			\$ 5,284.34
Bartow	Unit 2	Feb			\$ 4,277.46
Bartow	Unit 3	Feb			\$ 37,818.74
Bartow Total					\$ 47,380.54
Crystal River 1/2	Unit 1	Feb			\$ 17,666.83
Crystal River 1/2	Unit 2	Feb			\$ 133,293.91
Crystal River 1/2 Total					\$ 150,960.74
Crystal River 4/5	Unit 4	Feb			\$ 178,582.13
Crystal River 4/5	Unit 5	Feb			\$ 165,721.19
Crystal River 4/5	Unit 5	Feb			\$ 21.42
Crystal River 4/5	Unit 5	Feb			\$ 7.14
Crystal River 4/5	Unit 5	Feb			\$ 7.14
Crystal River 4/5	Unit 5	Feb			\$ 14.28
Crystal River 4/5	Unit 5	Feb			\$ 7.14
Crystal River 4/5	Unit 5	Feb			\$ 7.14
Crystal River 4/5	Unit 5	Feb			\$ 21.42
Crystal River 4/5	Unit 5	Feb			\$ 14.28
Crystal River 4/5	Unit 5	Feb			\$ 21.42
Crystal River 4/5	Unit 5	Feb			\$ 14.28
Crystal River 4/5	Unit 5	Feb			\$ -
Crystal River 4/5	Unit 5	Feb			\$ -
Crystal River 4/5	Unit 5	Feb			\$ -
Crystal River 4/5	Unit 5	Feb			\$ 185.67
Crystal River 4/5	Unit 5	Feb			\$ 7.14
Crystal River 4/5	Unit 5	Feb			\$ 7.14
Crystal River 4/5	Unit 5	Feb			\$ 14.28
Crystal River 4/5	Unit 5	Feb			\$ 7.14
Crystal River 4/5	Unit 5	Feb			\$ 7.14
Crystal River 4/5 Total					\$ 344,667.49
Suwannee River Plant	Unit 1	Feb			\$ -
Suwannee River Plant	Unit 2	Feb			\$ 1,742.40
Suwannee River Plant	Unit 3	Feb			\$ -
Suwannee River Plant Total					\$ 1,742.40
Grand Total					\$ 735,162.09

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Source: As Referenced

W/E 16-5
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Progress Energy Florida
CEMs Emissions Summary

01/01/07 - 12/31/07 *TT*

Docket No.: 080007-EI

CEMs Emissions Summary
(Mar07)

Facility Name	Unit #	Month	Mthly SO2 Emissions (tons)	WAC	Expense Amount
Anclore	Unit 1	Mar	[REDACTED]	[REDACTED]	\$ 88,289.84
Anclore	Unit 2	Mar	[REDACTED]	[REDACTED]	\$ 81,640.69
Anclore Total					\$ 169,930.53
Bartow	Unit 1	Mar	[REDACTED]	[REDACTED]	\$ 10,820.88
Bartow	Unit 2	Mar	-	[REDACTED]	\$ -
Bartow	Unit 3	Mar	[REDACTED]	[REDACTED]	\$ 1,381.09
Bartow Total					\$ 12,201.97
Crystal River 1/2	Unit 1	Mar	[REDACTED]	[REDACTED]	\$ 58,639.20
Crystal River 1/2	Unit 2	Mar	[REDACTED]	[REDACTED]	\$ 97,160.11
Crystal River 1/2 Total					\$ 155,799.31
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ 179,078.45
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ 158,817.77
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ 35.60
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ 35.60
Crystal River 4/5	Unit 4/5	Mar	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Mar	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Mar	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Mar	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ 21.36
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ 14.24
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ 21.36
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ 14.24
Crystal River 4/5	Unit 4/5	Mar	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Mar	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Mar	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ 28.48
Crystal River 4/5	Unit 4/5	Mar	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Mar	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Mar	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Mar	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Mar	[REDACTED]	[REDACTED]	\$ 21.36
Crystal River 4/5	Unit 4/5	Mar	-	[REDACTED]	\$ -
Crystal River 4/5 Total					\$ 338,088.46

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CONFIDENTIAL

Source: As Referenced

WIP 16-5
1-27

Progress Energy Florida
 CEMs Emissions Summary
 01/01/07 - 12/31/07

Docket No.: 080007-EI

CEMs Emissions Summary
 (Apr07) A B

Facility Name	Unit #	Month	Mthly SO2 Emissions (tons)	WAC	Expense Amount
Anclole	Unit 1	Apr	[REDACTED]	[REDACTED]	\$ 68,522.05
Anclole	Unit 2	Apr	[REDACTED]	[REDACTED]	\$ 68,116.55
Anclole Total					\$ 136,638.60
Bartow	Unit 1	Apr	[REDACTED]	[REDACTED]	\$ 11,211.66
Bartow	Unit 2	Apr	[REDACTED]	[REDACTED]	\$ 2,134.20
Bartow	Unit 3	Apr	[REDACTED]	[REDACTED]	\$ 37,697.09
Bartow Total					\$ 51,042.95
Crystal River 1/2	Unit 1/2	Apr	[REDACTED]	[REDACTED]	\$ 106,048.40
Crystal River 1/2	Unit 1/2	Apr	-	[REDACTED]	\$ -
Crystal River 1/2	Unit 1/2	Apr	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 1/2	Unit 1/2	Apr	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 1/2	Unit 1/2	Apr	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 1/2	Unit 1/2	Apr	-	[REDACTED]	\$ -
Crystal River 1/2	Unit 1/2	Apr	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 1/2 Total					\$ 106,133.76
Crystal River 4/5	Unit 4/5	Apr	[REDACTED]	[REDACTED]	\$ 176,982.09
Crystal River 4/5	Unit 4/5	Apr	[REDACTED]	[REDACTED]	\$ 161,445.12
Crystal River 4/5	Unit 4/5	Apr	[REDACTED]	[REDACTED]	\$ 14.23
Crystal River 4/5	Unit 4/5	Apr	[REDACTED]	[REDACTED]	\$ 14.23
Crystal River 4/5	Unit 4/5	Apr	[REDACTED]	[REDACTED]	\$ 14.23
Crystal River 4/5	Unit 4/5	Apr	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 4/5	Apr	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 4/5	Apr	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 4/5	Apr	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Apr	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Apr	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Apr	[REDACTED]	[REDACTED]	\$ 35.57
Crystal River 4/5	Unit 4/5	Apr	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Apr	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Apr	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Apr	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Apr	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 4/5	Apr	[REDACTED]	[REDACTED]	\$ 14.23
Crystal River 4/5	Unit 4/5	Apr	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5 Total					\$ 338,576.60
Grand Total					\$ 632,391.91

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~~CONFIDENTIAL~~

Source: As Referenced

W/P 16-5
1-5

Progress Energy Florida
CEMs Emissions Summary

01/01/07 - 12/31/07 *TK*

Docket No.: 080007-EI

Facility	2007			Tons Expensed YTD	2007			1Q \$ True-Up
	Jan SO2 (Tons)	Feb SO2 (Tons)	Mar SO2 (Tons)		1Q YTD Tons Reported by ESS	1Q Tons True-Up	1Q WAC (1Qavg tons/1Qavg \$)	
Florida Power & Light Co. - Ft. Pierce	1,509.00	2,386.40	2,387.00	6,282.40			\$ (52,002.46)	
Florida Power & Light Co. - Ft. Pierce	653.10	663.50	171.40	1,488.00			\$ 159.61	
Florida Power & Light Co. - Ft. Pierce	3,341.90	2,114.00	2,188.50	7,644.40			\$ 3,075.58	
Florida Power & Light Co. - Ft. Pierce	4,606.20	4,826.60	4,749.10	14,181.90			\$ (313.08)	
Florida Power & Light Co. - Ft. Pierce		24.40		24.40			\$ (558.64)	
TOTAL	10,107.00	10,014.90	9,749.00	29,621.10			\$ (49,638.99)	

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CONFIDENTIAL

Source: As Referenced

WIP 16-5
1-6

Progress Energy Florida
CEMs Emissions Summary

01/01/07 - 12/31/07 *TH*

Docket No.: 080007-EI

CEMs Emissions Summary

(May07) *A B*
Mthly SO2

Facility Name	Unit #	Month	Emissions (tons)	WAC	Expense Amount	
Anclote	Unit 1	May	[REDACTED]	[REDACTED]	\$ 95,356.06	1
Anclote	Unit 2	May	[REDACTED]	[REDACTED]	\$ 88,590.64	2
Anclote Total					\$ 183,946.70	3
Bartow	Unit 1	May	[REDACTED]	[REDACTED]	\$ 15,785.97	4
Bartow	Unit 2	May	[REDACTED]	[REDACTED]	\$ 24,009.75	5
Bartow	Unit 3	May	[REDACTED]	[REDACTED]	\$ 48,602.85	6
Bartow Total					\$ 88,398.57	7
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 106,902.08	8
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 45,259.27	9
Crystal River 1/2	Unit 1/2	May	-	[REDACTED]	\$ -	10
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 7.11	11
Crystal River 1/2	Unit 1/2	May	-	[REDACTED]	\$ -	12
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 78.25	13
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 21.34	14
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 21.34	15
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 21.34	16
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 21.34	17
Crystal River 1/2	Unit 1/2	May	-	[REDACTED]	\$ -	18
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 14.23	19
Crystal River 1/2	Unit 1/2	May	-	[REDACTED]	\$ -	20
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 7.11	21
Crystal River 1/2	Unit 1/2	May	-	[REDACTED]	\$ -	22
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 7.11	23
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 184.96	24
Crystal River 1/2	Unit 1/2	May	-	[REDACTED]	\$ -	25
Crystal River 1/2	Unit 1/2	May	-	[REDACTED]	\$ -	26
Crystal River 1/2	Unit 1/2	May	-	[REDACTED]	\$ -	27
Crystal River 1/2	Unit 1/2	May	-	[REDACTED]	\$ -	28
Crystal River 1/2	Unit 1/2	May	-	[REDACTED]	\$ -	29
Crystal River 1/2	Unit 1/2	May	-	[REDACTED]	\$ -	30
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 21.34	31
Crystal River 1/2	Unit 1/2	May	[REDACTED]	[REDACTED]	\$ 7.11	32
Crystal River 1/2 Total					\$ 152,573.93	33
Crystal River 4/5	Unit 4/5	May	[REDACTED]	[REDACTED]	\$ 180,411.04	34
Crystal River 4/5	Unit 4/5	May	[REDACTED]	[REDACTED]	\$ 170,913.85	35
Crystal River 4/5 Total					\$ 351,324.89	36
Grand Total					\$ 776,244.09	16-5 37 7

WAC calculated by Accounting

CONFIDENTIAL

Source: As Referenced

WIP 16-5
1-7

Progress Energy Florida
CEMs Emissions Summary

01/01/07 - 12/31/07 ~~TT~~

Docket No.: 080007-EI

CEMs Emissions Summary

(Jun07) A B

Facility Name	Unit #	Month	Emissions (tons)	WAC	Expense Amount
Anclote	Unit 1	June	[REDACTED]	[REDACTED]	\$ 104,789.22
Anclote	Unit 2	June	[REDACTED]	[REDACTED]	\$ 110,985.51
Anclote Total					\$ 215,774.73
Bartow	Unit 1	June	[REDACTED]	[REDACTED]	\$ 28,434.66
Bartow	Unit 2	June	[REDACTED]	[REDACTED]	\$ 27,353.33
Bartow	Unit 3	June	[REDACTED]	[REDACTED]	\$ 36,935.89
Bartow Total					\$ 92,723.88
Crystal River 1/2	Unit 1	June	[REDACTED]	[REDACTED]	\$ 112,792.47
Crystal River 1/2	Unit 2	June	[REDACTED]	[REDACTED]	\$ 124,544.80
Crystal River 1/2 Total					\$ 237,337.27
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 180,411.04
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 56.91
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 56.91
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 56.91
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 128.05
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 4	June	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	June	[REDACTED]	[REDACTED]	\$ 161,786.59
Crystal River 4/5 Total					\$ 342,681.34
Suwannee River Plant	Unit 1	June	[REDACTED]	[REDACTED]	\$ 3,834.45
Suwannee River Plant	Unit 2	June	[REDACTED]	[REDACTED]	\$ 3,571.23
Suwannee River Plant	Unit 3	June	[REDACTED]	[REDACTED]	\$ 3,343.58
Suwannee River Plant Total					\$ 10,749.26
GRAND TOTAL					\$ 800,066.49

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CONFIDENTIAL

Source: As Referenced

WIP 16-5
T-8

Progress Energy Florida
CEMs Emissions Summary

01/01/07 - 12/31/07 *7/1*

Docket No.: 080007-EI

CEMs Emissions Summary
(Jul07) A B

Facility Name	Unit #	Month	Mthly SO2 Emissions (tons)	WAC	Expense Amount
Anclote	Unit 1	July	[REDACTED]	[REDACTED]	\$ 96,287.99
Anclote	Unit 2	July	[REDACTED]	[REDACTED]	\$ 100,983.23
Anclote Total					\$ 197,271.22
Bartow	Unit 1	July	[REDACTED]	[REDACTED]	\$ 28,939.75
Bartow	Unit 2	July	[REDACTED]	[REDACTED]	\$ 24,102.23
Bartow	Unit 3	July	[REDACTED]	[REDACTED]	\$ 49,008.35
Bartow Total					\$ 102,050.33
Crystal River 1/2	Unit 1	July	[REDACTED]	[REDACTED]	\$ 110,686.73
Crystal River 1/2	Unit 2	July	[REDACTED]	[REDACTED]	\$ 140,686.46
Crystal River 1/2 Total					\$ 251,373.19
Crystal River 4/5	Unit 4	July	[REDACTED]	[REDACTED]	\$ 188,385.83
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 179,144.75
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 64.03
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 71.14
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 64.03
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 362.81
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 28.46
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 28.46
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 28.46
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 28.46
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 28.46
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 35.57
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 5	July	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5 Total					\$ 368,426.94
Suwannee River Plant	Unit 1	July	[REDACTED]	[REDACTED]	\$ 4,197.26
Suwannee River Plant	Unit 2	July	[REDACTED]	[REDACTED]	\$ 10,969.79
Suwannee River Plant	Unit 3	July	[REDACTED]	[REDACTED]	\$ 7,640.44
Suwannee River Plant Total					\$ 22,807.49

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CONFIDENTIAL

Source: As Referenced

WIP 16-5
109

07 PEF CEM True-ups

A B C

Facility	2007			2007				
	April SO2 (Tons)	May SO2 (Tons)	June SO2 (Tons)	Tons Expended 2Q	2Q Tons Reported by ESS	2Q Tons True-Up	2Q WAC (2Qavg tons/2Qavg \$)	2Q \$ True-Up
APACHE	1,920.70	2,585.70	3,033.10	7,539.50	[REDACTED]	[REDACTED]	[REDACTED]	\$ (50,395.58)
ARROW	717.50	1,242.60	1,303.40	3,263.50	[REDACTED]	[REDACTED]	[REDACTED]	\$ 263.22
CLAYTON	1,491.90	2,144.70	3,336.20	6,972.80	[REDACTED]	[REDACTED]	[REDACTED]	\$ 1,116.90
COALBURN	4,759.30	4,938.50	4,817.00	14,514.80	[REDACTED]	[REDACTED]	[REDACTED]	\$ (4,076.32)
COALBURN	-	-	151.10	151.10	[REDACTED]	[REDACTED]	[REDACTED]	\$ (313.02)
TOTAL	8,889.40	10,911.50	12,549.80	32,441.70	[REDACTED]	[REDACTED]	[REDACTED]	\$ (53,404.80)

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Source: As Referenced

CONFIDENTIAL

WIP 16-5
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Progress Energy Florida
CEMs Emissions Summary

01/01/07 - 12/31/07 ~~TH~~

Docket No.: 080007-EI

CEMs Emissions Summary
(Aug07) A B

Facility Name	Unit #	Month	Emissions (tons)	WAC	Expense Amount
Anclote	Unit 1	Aug	[REDACTED]	[REDACTED]	\$ 114,720.36
Anclote	Unit 2	Aug	[REDACTED]	[REDACTED]	\$ 130,470.76
Anclote Total					\$ 245,191.12
Bartow	Unit 1	Aug	[REDACTED]	[REDACTED]	\$ 37,398.30
Bartow	Unit 2	Aug	[REDACTED]	[REDACTED]	\$ 27,645.00
Bartow	Unit 3	Aug	[REDACTED]	[REDACTED]	\$ 64,324.79
Bartow Total					\$ 129,368.09
Crystal River 1/2	Unit 1	Aug	[REDACTED]	[REDACTED]	\$ 109,626.74
Crystal River 1/2	Unit 2	Aug	[REDACTED]	[REDACTED]	\$ 104,739.42
Crystal River 1/2 Total					\$ 214,366.16
Crystal River 4/5	Unit 4	Aug	[REDACTED]	[REDACTED]	\$ 196,780.35
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 179,038.04
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 135.17
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 85.37
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 142.28
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 839.45
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 28.46
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 28.46
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 28.46
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 28.46
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 156.51
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 5	Aug	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5 Total					\$ 377,411.91
Suwannee River I	Unit 1	Aug	[REDACTED]	[REDACTED]	\$ 6,096.70
Suwannee River I	Unit 2	Aug	[REDACTED]	[REDACTED]	\$ 14,434.31
Suwannee River I	Unit 3	Aug	[REDACTED]	[REDACTED]	\$ 11,353.94
Suwannee River Plant Total					\$ 31,884.95

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WAC calculated by Accounting
Tons Estimate by ESS, S Millsaps

CONFIDENTIAL

4/21/07

Source: As Referenced

WIP/16-5
1-11

Progress Energy Florida
CEMs Emissions Summary

01/01/07 - 12/31/07 *TH*

Docket No.: 080007-EI

CEMs Emissions Summary

(Sep07)

A B

Facility Name	Unit #	Month	Mthly SO2 Emissions (tons)	WAC	Expense Amount	
Anclothe	Unit 1	SEP	[REDACTED]	[REDACTED]	\$ 84,621.03	1
Anclothe	Unit 2	SEP	[REDACTED]	[REDACTED]	\$ 88,626.21	2
Anclothe Total					\$ 173,247.24	3
Bartow	Unit 1	SEP	[REDACTED]	[REDACTED]	\$ 24,899.00	4
Bartow	Unit 2	SEP	[REDACTED]	[REDACTED]	\$ 28,000.70	5
Bartow	Unit 3	SEP	[REDACTED]	[REDACTED]	\$ 50,317.32	6
Bartow Total					\$ 103,217.02	7
Crystal River 1/2	Unit 1	SEP	[REDACTED]	[REDACTED]	\$ 113,318.91	8
Crystal River 1/2	Unit 2	SEP	[REDACTED]	[REDACTED]	\$ 136,482.09	9
Crystal River 1/2 Total					\$ 249,801.00	10
Crystal River 4/5	Unit 1	SEP	[REDACTED]	[REDACTED]	\$ 7.11	11
Crystal River 4/5	Unit 1	SEP	[REDACTED]	[REDACTED]	\$ 7.11	12
Crystal River 4/5	Unit 4	SEP	[REDACTED]	[REDACTED]	\$ 188,279.12	13
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 158,101.54	14
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ -	15
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ -	16
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ -	17
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 92.48	18
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 7.11	19
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 7.11	20
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 7.11	21
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 7.11	22
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 21.34	23
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 28.46	24
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 7.11	25
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 7.11	26
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 7.11	27
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ -	28
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ -	29
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 7.11	30
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 7.11	31
Crystal River 4/5	Unit 5	SEP	[REDACTED]	[REDACTED]	\$ 7.11	32
Crystal River 4/5 Total					\$ 346,608.26	33
Suwannee River Plant	Unit 1	SEP	[REDACTED]	[REDACTED]	\$ 839.45	34
Suwannee River Plant	Unit 2	SEP	[REDACTED]	[REDACTED]	\$ 11,752.33	35
Suwannee River Plant	Unit 3	SEP	[REDACTED]	[REDACTED]	\$ 1,102.67	36
Suwannee River Plant Total					\$ 13,694.45	37
Grand Total					\$ 886,567.97	38

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CONFIDENTIAL

Source: As Referenced

*WIP 1/6-5
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**Progress Energy Florida
CEMs Emissions Summary**

01/01/07 - 12/31/07 *HT*

Docket No.: 080007-EI

**CEMs Emissions Summary
(Oct07) A B**

Facility Name	Unit #	Month	Mthly SO2 Emissions (tons)	WAC	Expense Amount
Anclote	Unit 1	OCT	[REDACTED]	[REDACTED]	\$ 62,966.01
Anclote	Unit 2	OCT	[REDACTED]	[REDACTED]	\$ 117,373.89
Anclote Total					\$ 180,339.90
Bartow	Unit 1	OCT	[REDACTED]	[REDACTED]	\$ 32,276.22
Bartow	Unit 2	OCT	[REDACTED]	[REDACTED]	\$ 16,909.98
Bartow	Unit 3	OCT	[REDACTED]	[REDACTED]	\$ 57,374.41
Bartow Total					\$ 106,560.61
Crystal River 1/2	Unit 1	OCT	[REDACTED]	[REDACTED]	\$ 123,968.56
Crystal River 1/2	Unit 2	OCT	[REDACTED]	[REDACTED]	\$ 159,382.06
Crystal River 1/2 Total					\$ 283,350.62
Crystal River 4/5	Unit 1	OCT	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 1	OCT	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 1A	OCT	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 1B	OCT	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 2A	OCT	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 2B	OCT	[REDACTED]	[REDACTED]	\$ 14.23
Crystal River 4/5	Unit 3A	OCT	[REDACTED]	[REDACTED]	\$ 28.46
Crystal River 4/5	Unit 3B	OCT	[REDACTED]	[REDACTED]	\$ 28.46
Crystal River 4/5	Unit 4	OCT	[REDACTED]	[REDACTED]	\$ 159,005.01
Crystal River 4/5	Unit 5	OCT	[REDACTED]	[REDACTED]	\$ 81,071.14
Crystal River 4/5	Unit P10	OCT	[REDACTED]	[REDACTED]	\$ 412.61
Crystal River 4/5	Unit P10	OCT	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit P11	OCT	[REDACTED]	[REDACTED]	\$ 512.21
Crystal River 4/5	Unit P12	OCT	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit P13	OCT	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit P14	OCT	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit P7	OCT	[REDACTED]	[REDACTED]	\$ 199.19
Crystal River 4/5	Unit P7	OCT	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit P8	OCT	[REDACTED]	[REDACTED]	\$ 241.88
Crystal River 4/5	Unit P8	OCT	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit P9	OCT	[REDACTED]	[REDACTED]	\$ 199.19
Crystal River 4/5	Unit P9	OCT	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5 Total					\$ 241,769.26
Suwannee River P	Unit 1	OCT	[REDACTED]	[REDACTED]	\$ 7.11
Suwannee River P	Unit 2	OCT	[REDACTED]	[REDACTED]	\$ 7,896.54
Suwannee River P	Unit 3	OCT	[REDACTED]	[REDACTED]	\$ 21.34
Suwannee River Plant Total					\$ 7,924.99
Grand Total					\$ 819,945.33
ESS email file of 11/1/07					<i>16-5</i>
		diff			<i>7</i>

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Source: As Referenced

W/P 16-5
1-13

Progress Energy Florida
CEMs Emissions Summary

01/01/07 - 12/31/07 *HA*

Docket No.: 080007-EI

Facility	2007			Tons Expensed 3Q	3Q Tons Reported by ESS	3Q Tons True-Up	3Q WAC (Tons/Day \$)	3Q \$ True-Up
	Jul SO2 (Tons)	Aug SO2 (Tons)	Sep SO2 (Tons)					
1	2,773.00	3,446.60	2,435.30	8,654.90				\$ 60,063.50
2	1,434.50	1,818.50	1,450.90	4,703.90				\$ 818.92
3	3,533.50	3,013.30	3,511.40	10,058.20				\$ 2,312.05
4	5,178.90	5,305.20	4,872.20	15,356.30				\$ 2,831.37
5	320.60	448.20	192.50	961.30				\$ (24,159.14)
6	3,220.50	4,033.80	2,862.80	39,734.60				\$ 41,666.70

PEF SO2 3007

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Source: As Referenced

WIP 1/6-5
1-19

Progress Energy Florida
CEMs Emissions Summary

01/01/07 - 12/31/07 *TH*

Docket No.: 080007-EI

CEMs Emissions Summary

(Nov07)

Mthly SO2

Emissions

(tons)

WAC

Expense

Amount

Facility Name	Unit #	Month	(tons)	WAC	Expense Amount
Anclote	Unit 1	NOV	[REDACTED]	[REDACTED]	\$ 31,322.94
Anclote	Unit 2	NOV	[REDACTED]	[REDACTED]	\$ 80,807.93
Anclote Total					\$ 112,130.87
Bartow	Unit 1	NOV	[REDACTED]	[REDACTED]	\$ 17,151.85
Bartow	Unit 2	NOV	[REDACTED]	[REDACTED]	\$ 11,318.37
Bartow	Unit 3	NOV	[REDACTED]	[REDACTED]	\$ 19,278.94
Bartow Total					\$ 47,749.16
Crystal River 1/2	Unit 1	NOV	[REDACTED]	[REDACTED]	\$ 108,566.75
Crystal River 1/2	Unit 2	NOV	[REDACTED]	[REDACTED]	\$ 159,567.02
Crystal River 1/2 Total					\$ 268,133.77
Crystal River 4/5	Unit 4	NOV	[REDACTED]	[REDACTED]	\$ 150,816.80
Crystal River 4/5	Unit 5	NOV	[REDACTED]	[REDACTED]	\$ 160,847.54
Crystal River 4/5	Unit P7	NOV	1	[REDACTED]	\$ -
Crystal River 4/5	Unit P8	NOV	-	[REDACTED]	\$ -
Crystal River 4/5	Unit P9	NOV	-	[REDACTED]	\$ -
Crystal River 4/5	Unit P10	NOV	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 1A	NOV	[REDACTED]	[REDACTED]	\$ 14.23
Crystal River 4/5	Unit 1B	NOV	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5	Unit 2A	NOV	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 2B	NOV	[REDACTED]	[REDACTED]	\$ 21.34
Crystal River 4/5	Unit 3A	NOV	[REDACTED]	[REDACTED]	\$ 14.23
Crystal River 4/5	Unit 3B	NOV	[REDACTED]	[REDACTED]	\$ 14.23
Crystal River 4/5	Unit P7	NOV	-	[REDACTED]	\$ -
Crystal River 4/5	Unit P8	NOV	-	[REDACTED]	\$ -
Crystal River 4/5	Unit P9	NOV	-	[REDACTED]	\$ -
Crystal River 4/5	Unit P10	NOV	-	[REDACTED]	\$ -
Crystal River 4/5	Unit P11	NOV	[REDACTED]	[REDACTED]	\$ 35.57
Crystal River 4/5	Unit P12	NOV	-	[REDACTED]	\$ -
Crystal River 4/5	Unit P13	NOV	-	[REDACTED]	\$ -
Crystal River 4/5	Unit P14	NOV	-	[REDACTED]	\$ -
Crystal River 4/5	Unit 1	NOV	[REDACTED]	[REDACTED]	\$ -
Crystal River 4/5	Unit 1	NOV	[REDACTED]	[REDACTED]	\$ 7.11
Crystal River 4/5 Total					\$ 311,799.50
Suwannee River I	Unit 1	NOV	-	[REDACTED]	\$ -
Suwannee River I	Unit 2	NOV	-	[REDACTED]	\$ -
Suwannee River I	Unit 3	NOV	-	[REDACTED]	\$ -
Suwannee River Plant Total					\$ -

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Total \$ 799,513.30 *16-5-38*

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4/21/2008

Source: As Referenced

W/E 16-5
1-15

Progress Energy Florida
CEMs Emissions Summary

01/01/07 - 12/31/07 *TH*

Docket No.: 080007-EI

CEMs Emissions Summary
(Dec07)

Facility Name	Unit #	Month	Mthly SO2 Emissions (tons)	A B WAC	Expense Amount	
Anclote	Unit 1	Dec	[REDACTED]	[REDACTED]	\$ 69,422.88	1
Anclote	Unit 2	Dec	[REDACTED]	[REDACTED]	\$ 11,266.99	2
Anclote Total					\$ 80,689.87	3
Bartow	Unit 1	Dec	[REDACTED]	[REDACTED]	\$ 20,876.66	4
Bartow	Unit 2	Dec	-	[REDACTED]	\$ -	5
Bartow	Unit 3	Dec	[REDACTED]	[REDACTED]	\$ 35,287.59	6
Bartow Total					\$ 56,164.25	7
Crystal River 1/2	Unit 1	Dec	[REDACTED]	[REDACTED]	\$ 111,951.51	8
Crystal River 1/2	Unit 2	Dec	[REDACTED]	[REDACTED]	\$ 126,106.38	9
Crystal River 1/2 Total					\$ 238,057.89	10
Crystal River 4/5	Unit 4	Dec	[REDACTED]	[REDACTED]	\$ 172,575.61	11
Crystal River 4/5	Unit 5	Dec	[REDACTED]	[REDACTED]	\$ 157,581.40	12
Crystal River 4/5	Unit P7	Dec	-	[REDACTED]	\$ -	13
Crystal River 4/5	Unit P8	Dec	-	[REDACTED]	\$ -	14
Crystal River 4/5	Unit P9	Dec	-	[REDACTED]	\$ -	15
Crystal River 4/5	Unit P10	Dec	-	[REDACTED]	\$ -	16
Crystal River 4/5	Unit 1A	Dec	[REDACTED]	[REDACTED]	\$ 14.23	17
Crystal River 4/5	Unit 1B	Dec	[REDACTED]	[REDACTED]	\$ 7.11	18
Crystal River 4/5	Unit 2A	Dec	[REDACTED]	[REDACTED]	\$ 14.23	19
Crystal River 4/5	Unit 2B	Dec	[REDACTED]	[REDACTED]	\$ 21.34	20
Crystal River 4/5	Unit 3A	Dec	[REDACTED]	[REDACTED]	\$ 14.23	21
Crystal River 4/5	Unit 3B	Dec	[REDACTED]	[REDACTED]	\$ 7.11	22
Crystal River 4/5	Unit 4A	Dec	[REDACTED]	[REDACTED]	\$ 7.11	23
Crystal River 4/5	Unit 4B	Dec	-	[REDACTED]	\$ -	24
Crystal River 4/5	Unit P7	Dec	-	[REDACTED]	\$ -	25
Crystal River 4/5	Unit P8	Dec	-	[REDACTED]	\$ -	26
Crystal River 4/5	Unit P9	Dec	-	[REDACTED]	\$ -	27
Crystal River 4/5	Unit P10	Dec	-	[REDACTED]	\$ -	28
Crystal River 4/5	Unit P11	Dec	-	[REDACTED]	\$ -	29
Crystal River 4/5	Unit P12	Dec	-	[REDACTED]	\$ -	30
Crystal River 4/5	Unit P13	Dec	-	[REDACTED]	\$ -	31
Crystal River 4/5	Unit P14	Dec	-	[REDACTED]	\$ -	32
Crystal River 4/5	Unit 1	Dec	-	[REDACTED]	\$ -	33
Crystal River 4/5	Unit 2	Dec	-	[REDACTED]	\$ -	34
Crystal River 4/5	Unit 3	Dec	-	[REDACTED]	\$ -	35
Crystal River 4/5	Unit 1	Dec	-	[REDACTED]	\$ -	36
Crystal River 4/5	Unit 1	Dec	-	[REDACTED]	\$ -	37
Crystal River 4/5 Total					\$ 330,242.37	38
Grand Total					\$ 705,024.38	39

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Environmental (PERC) Audits - FPSC(2007)PFF ADI 12-26 SO2 December 07 11 page 11 of 12

Source: As Referenced

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1-16

**Progress Energy Florida
CEMs Emissions Summary**

01/01/07 - 12/31/07 *TH*

Docket No.: 080007-EI

INVOICE
Morgan Stanley Capital Group Inc.
2000 Westchester Avenue
Attn: Commodities
Purchase, NY 10577-2530

INVOICE DATE: 16-Jan-2007
INVOICE NO: 10199258-1
DUE DATE: 19-Jan-2007

YOUR REFERENCE forward sale so2
MATCH NO: 10018494

TO: Florida Power Corporation d/b/a Progress Energy Flori
ATTN: Olivia Fitzgerald
VOICE: 919-546-4168
FAX: 19195463258

FROM: Ryan Cioffari
VOICE:
FAX:

2005-53

ADDRESS:

TRADE	TRADE DATE	DESCRIPTION	TAX% TAX	QUANTITY	UNIT PRICE	AMOUNT DUE	WITHHOLD AMOUNT
10595641	6/24/2005	Sell Sulfur Dioxide DLVD		<i>A</i> [REDACTED]	<i>B</i> [REDACTED]	10,400,000.00	0.00

TOTAL DUE TO (FROM) Morgan Stanley Capital Group Inc. IN USD 10,400,000.00

16-5
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PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTIONS:

Morgan Stanley Capital Group, Inc.
Northern Trust International NY
Account Number 10289720010
ABA No. 026001122

Electronic Copy * Progress Energy Services Company * Confidential * 4/22/2008

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Source: As Referenced

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