

Exhibit B

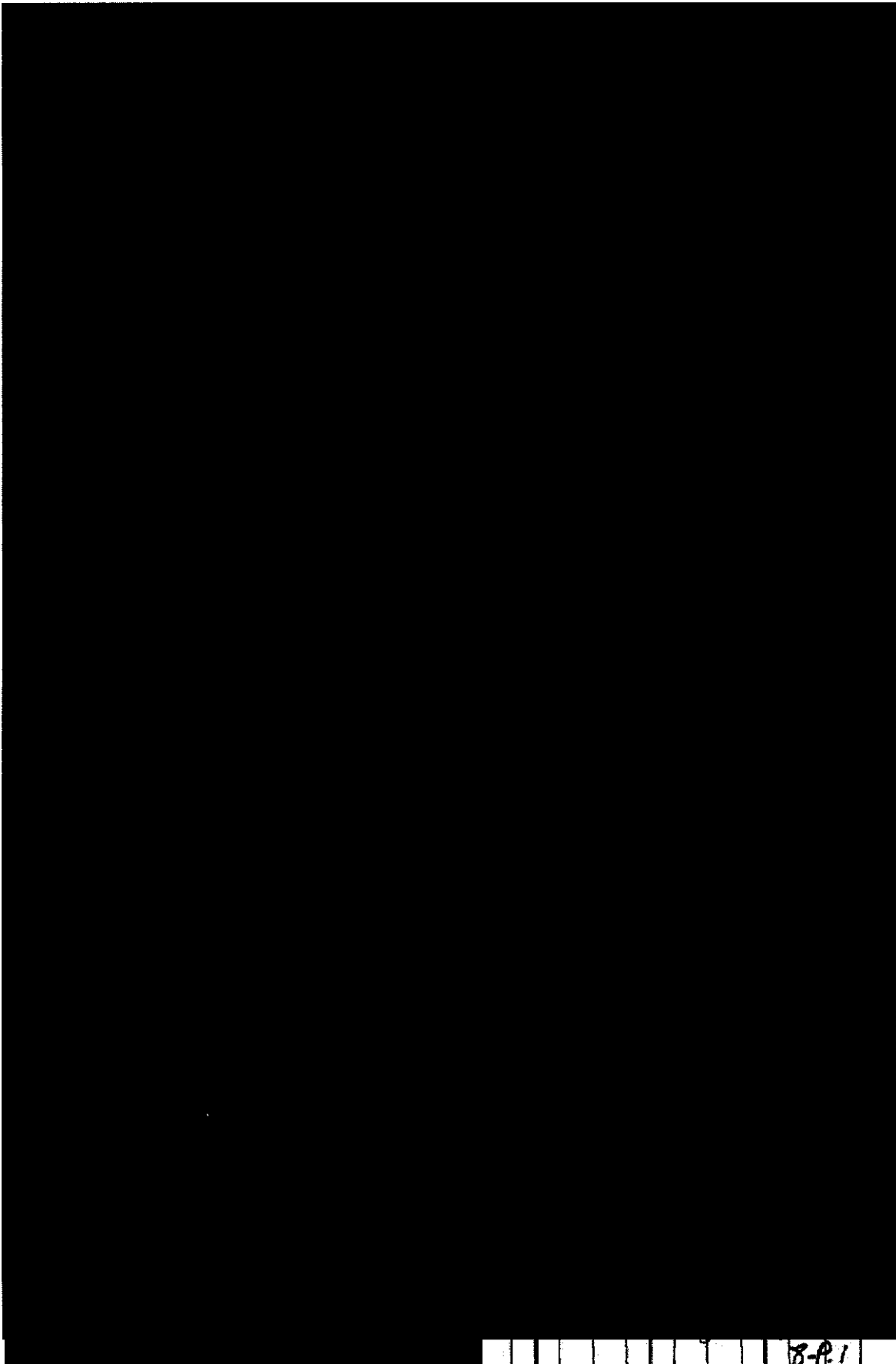
REDACTED

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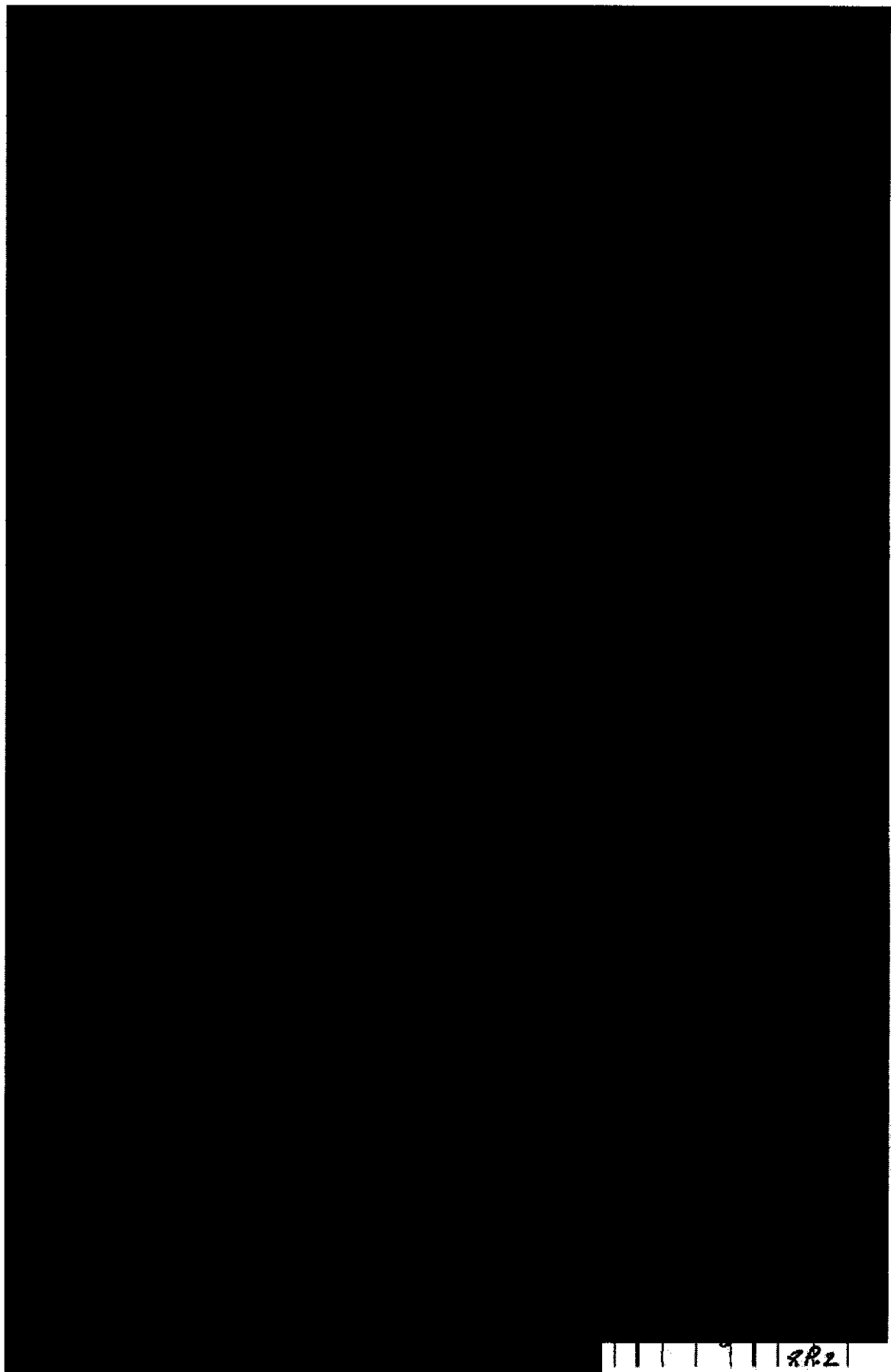
REDACTED DOCUMENTS

- CMP _____
- CSM _____
- CPM _____
- ECR _____
- CEL _____
- CTO _____
- PCA / _____
- SCR _____
- SGA _____
- SEC _____
- OTH _____

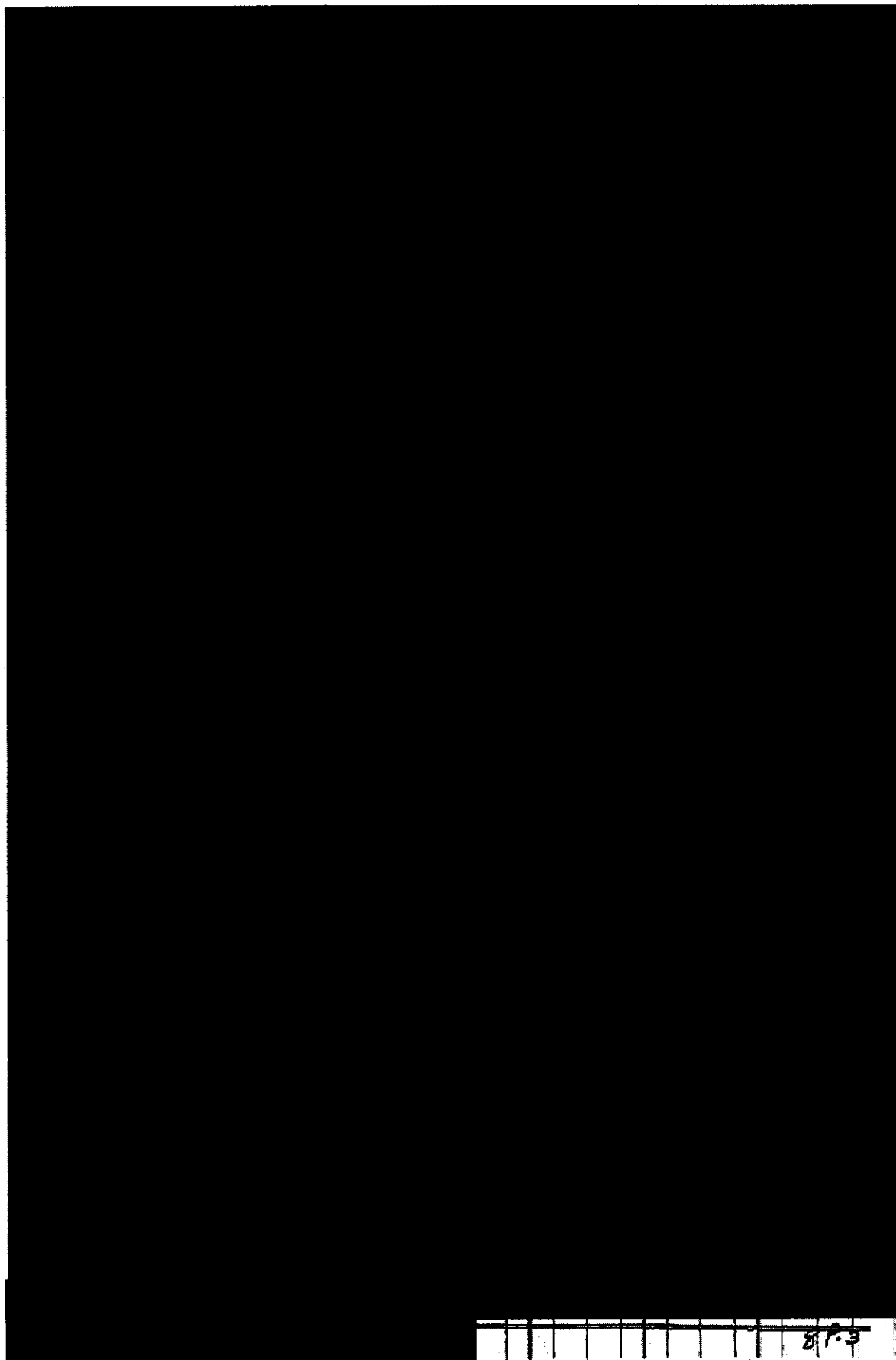
DOCUMENT NUMBER-DATE
04589 MAY 29 8
FPSC-COMMISSION CLERK



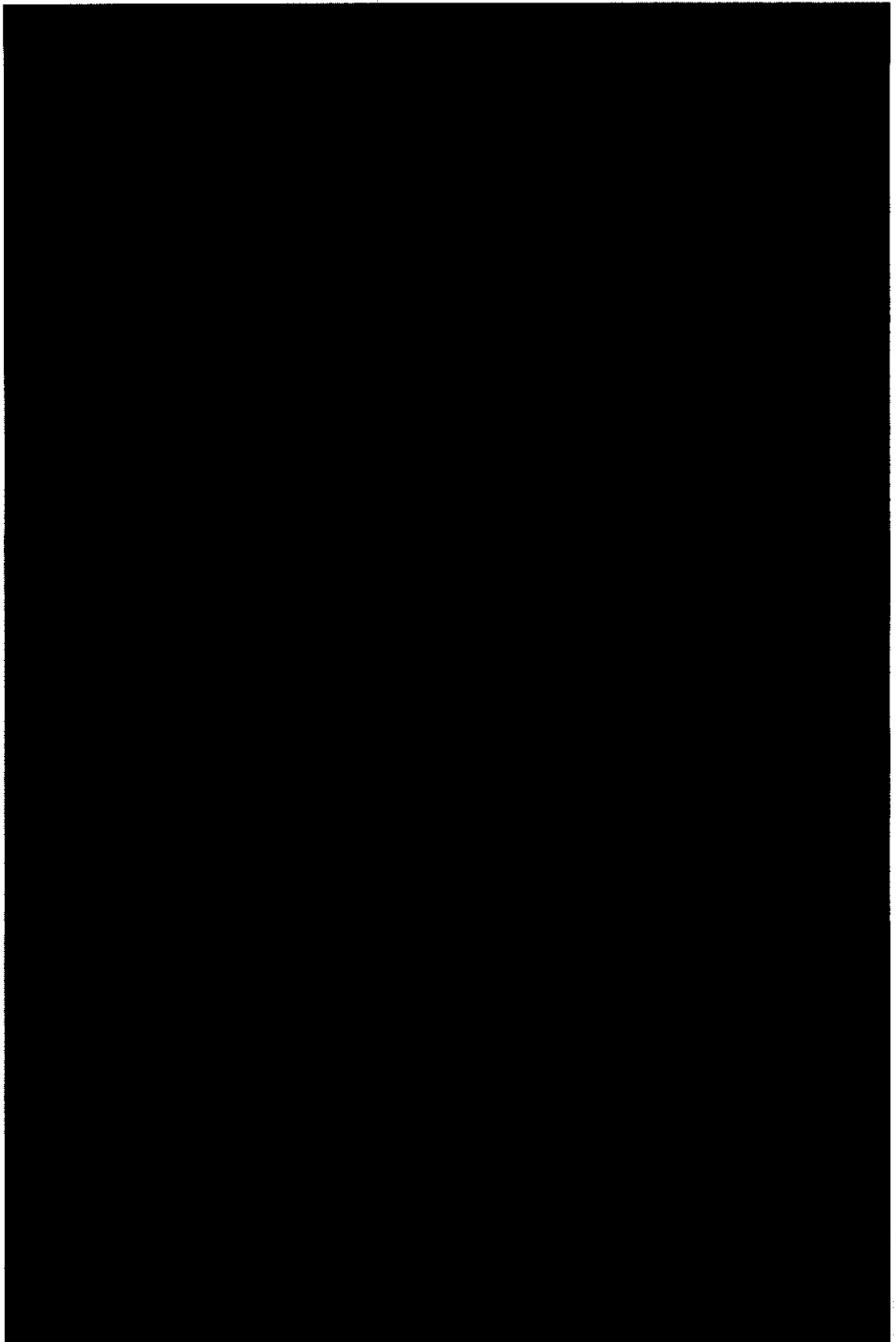
18-A-1



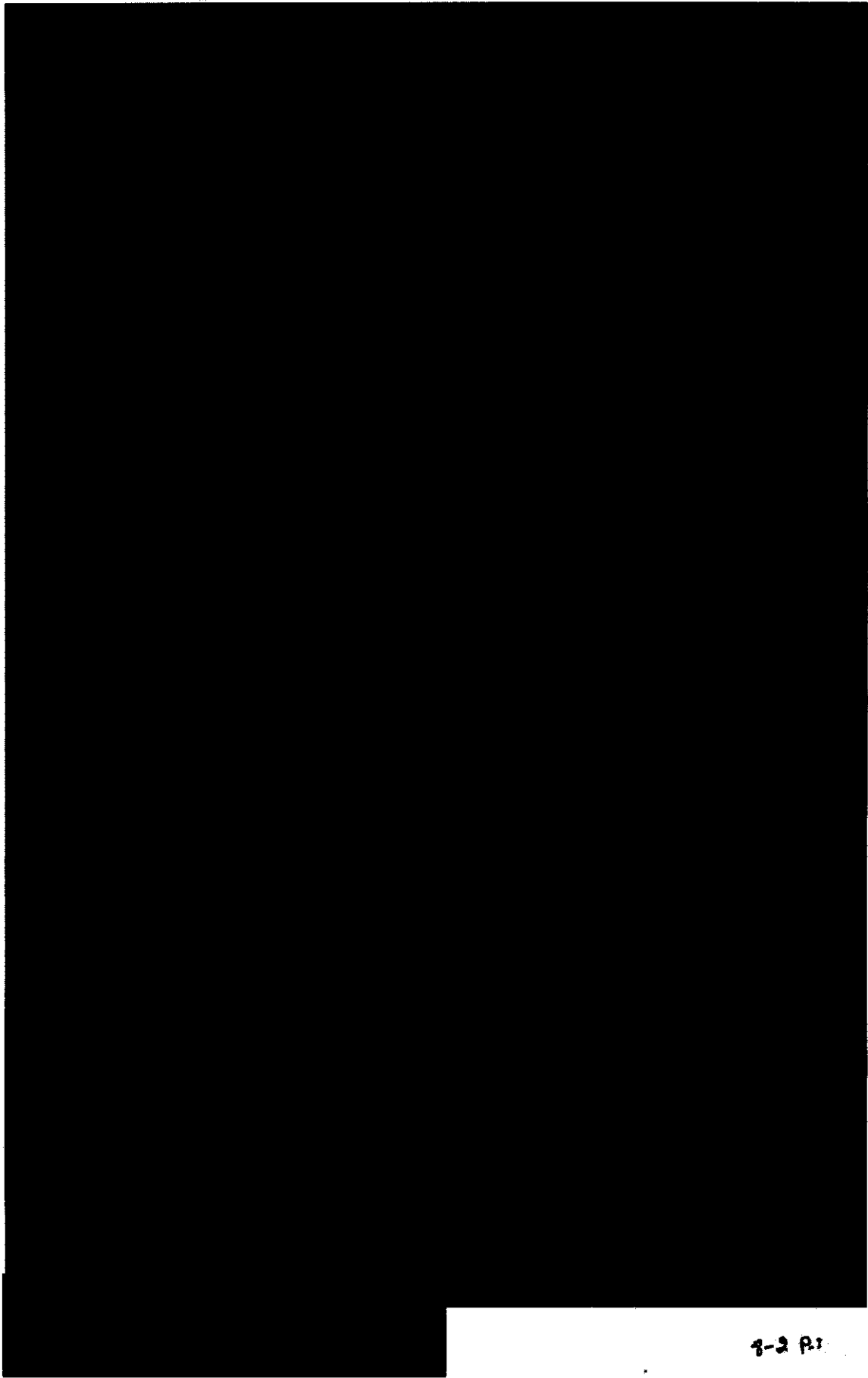
|| | | | 9 | | RR2 |



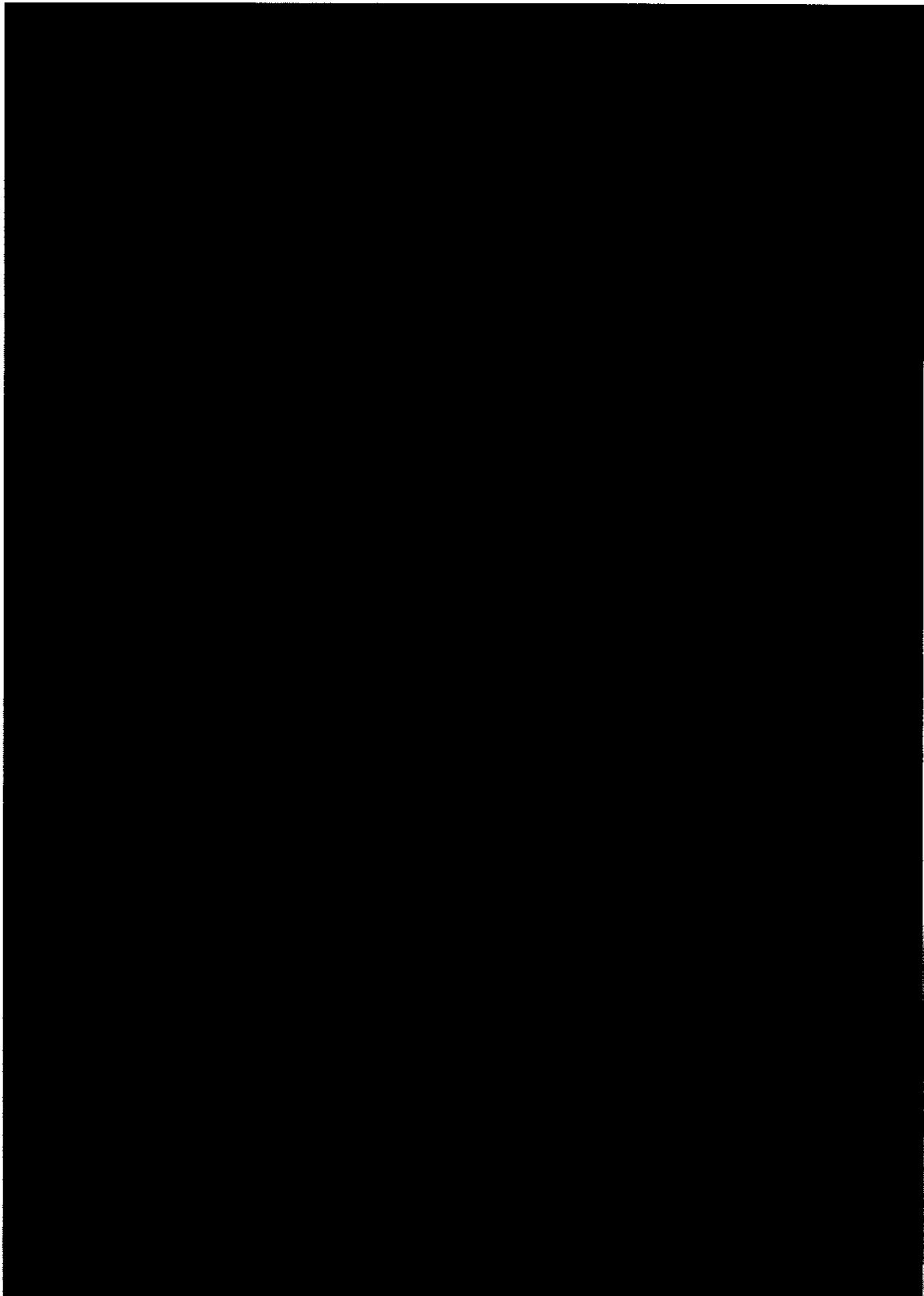
819.3

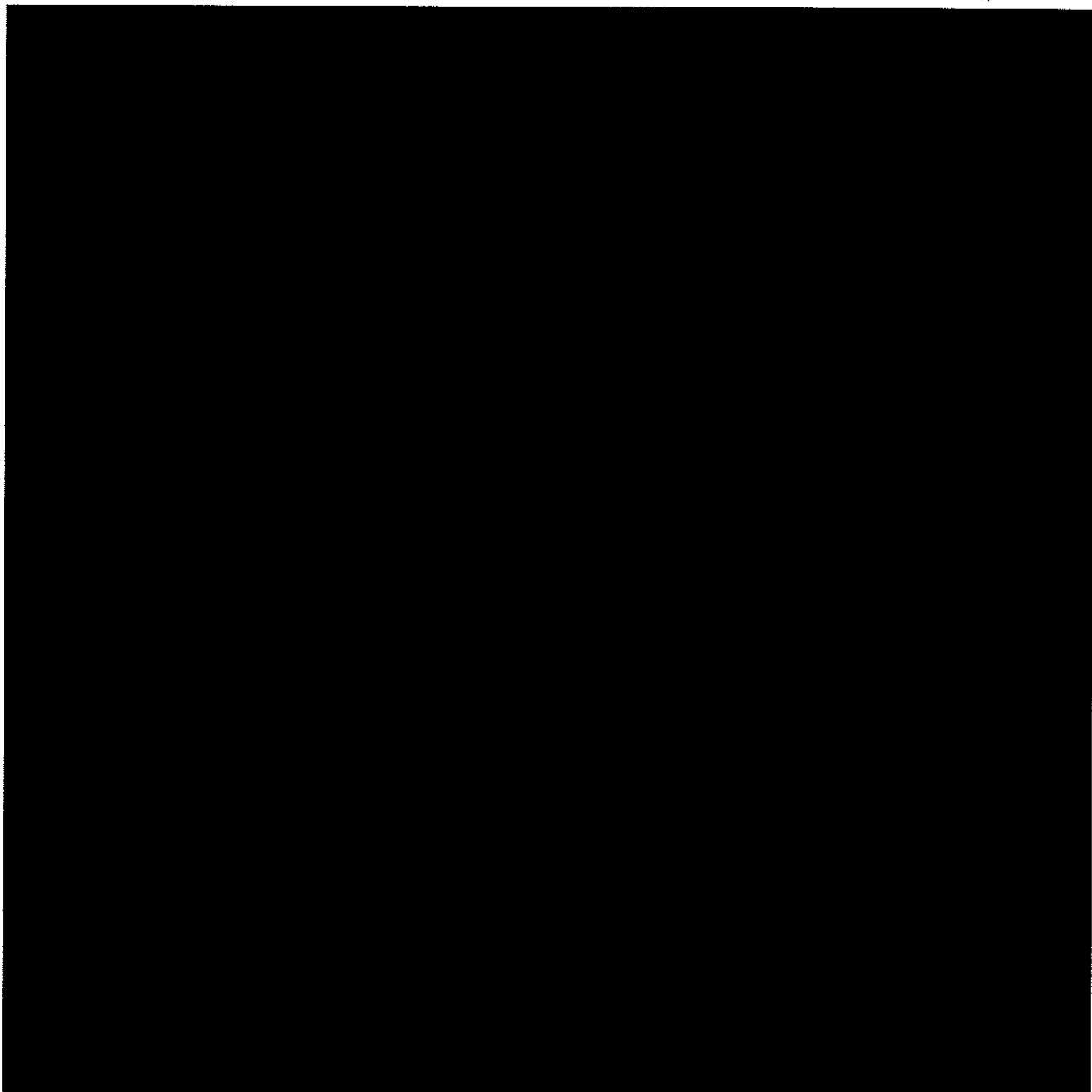


8P.4

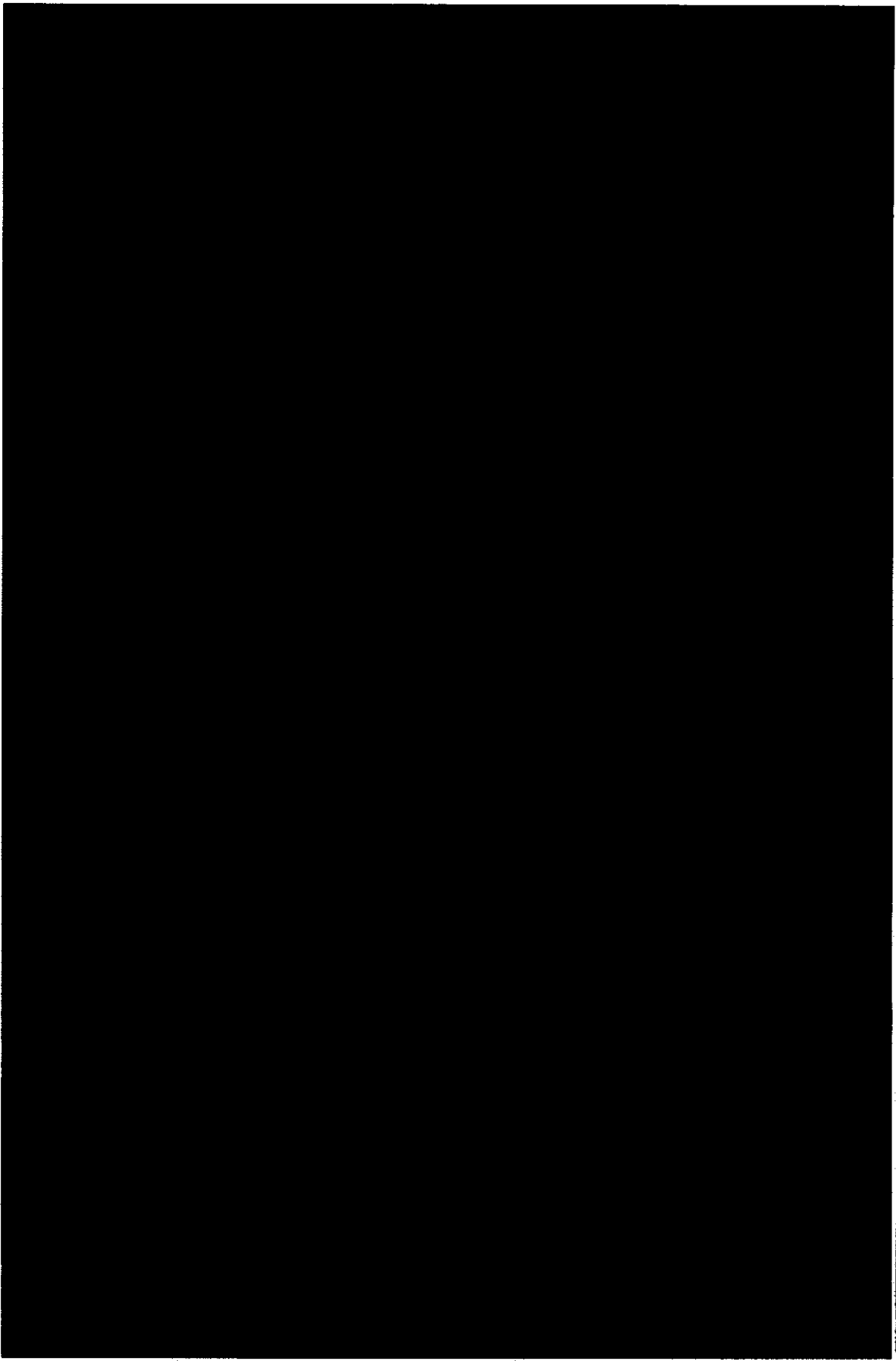


8-2 P1

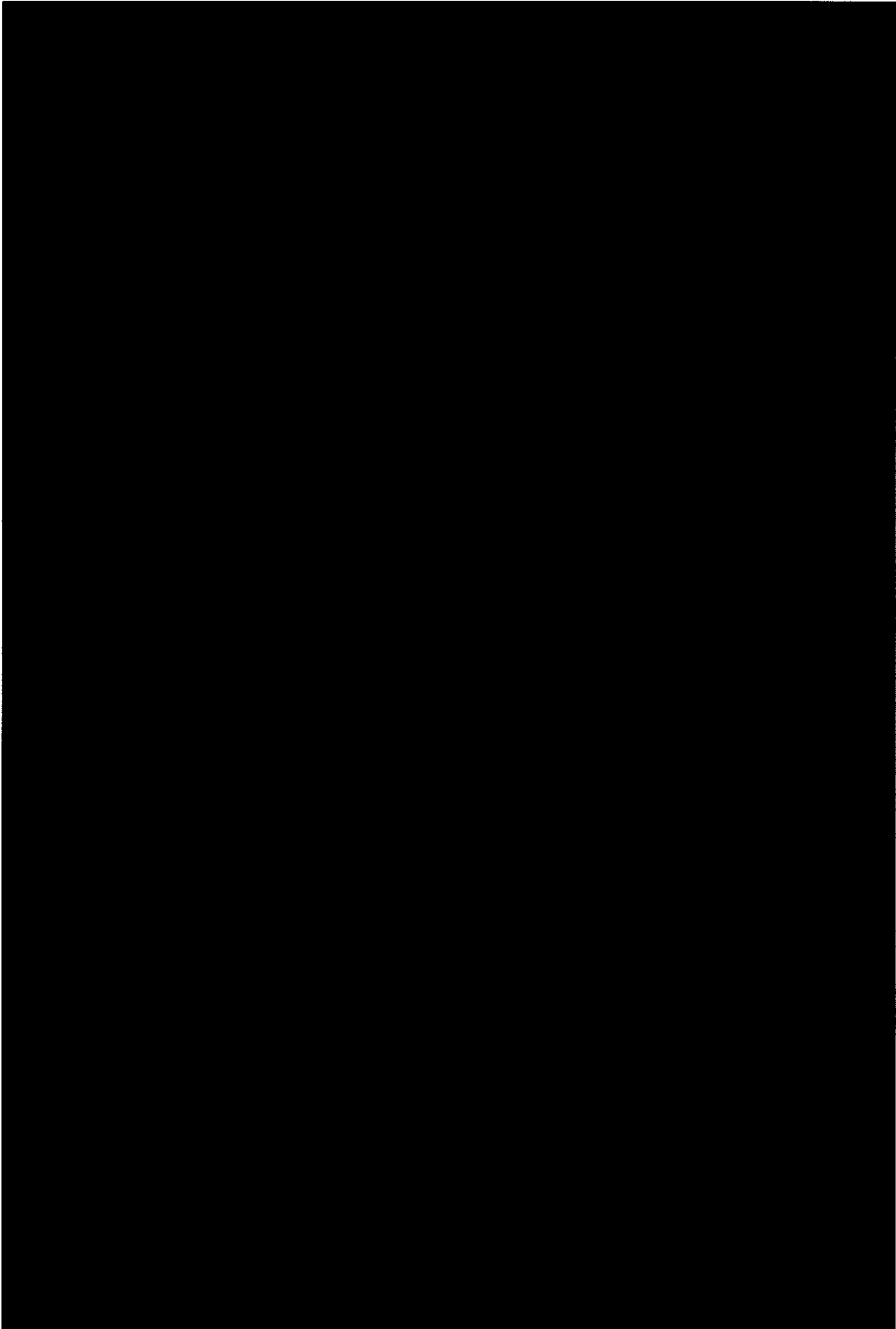




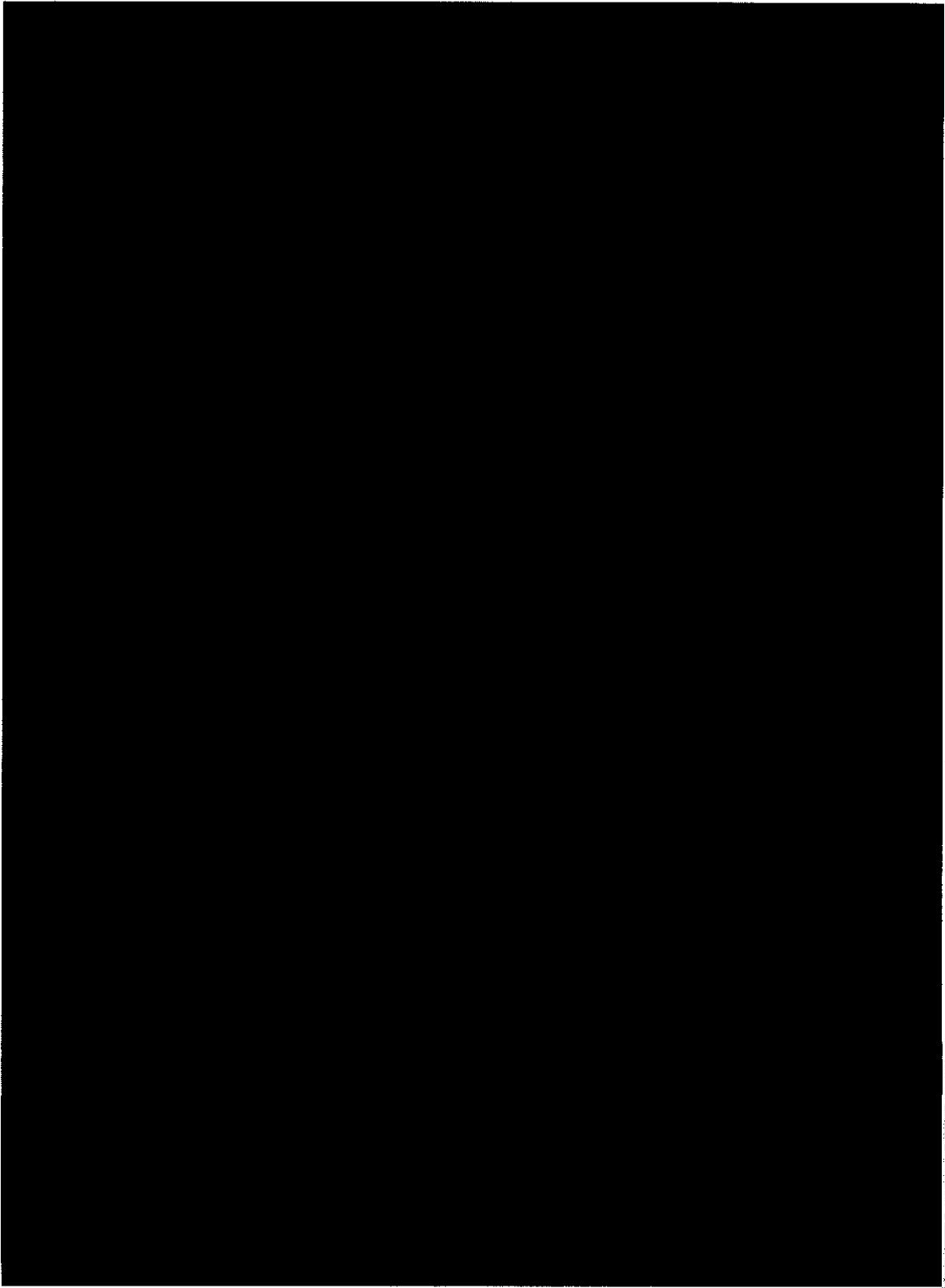
8-3

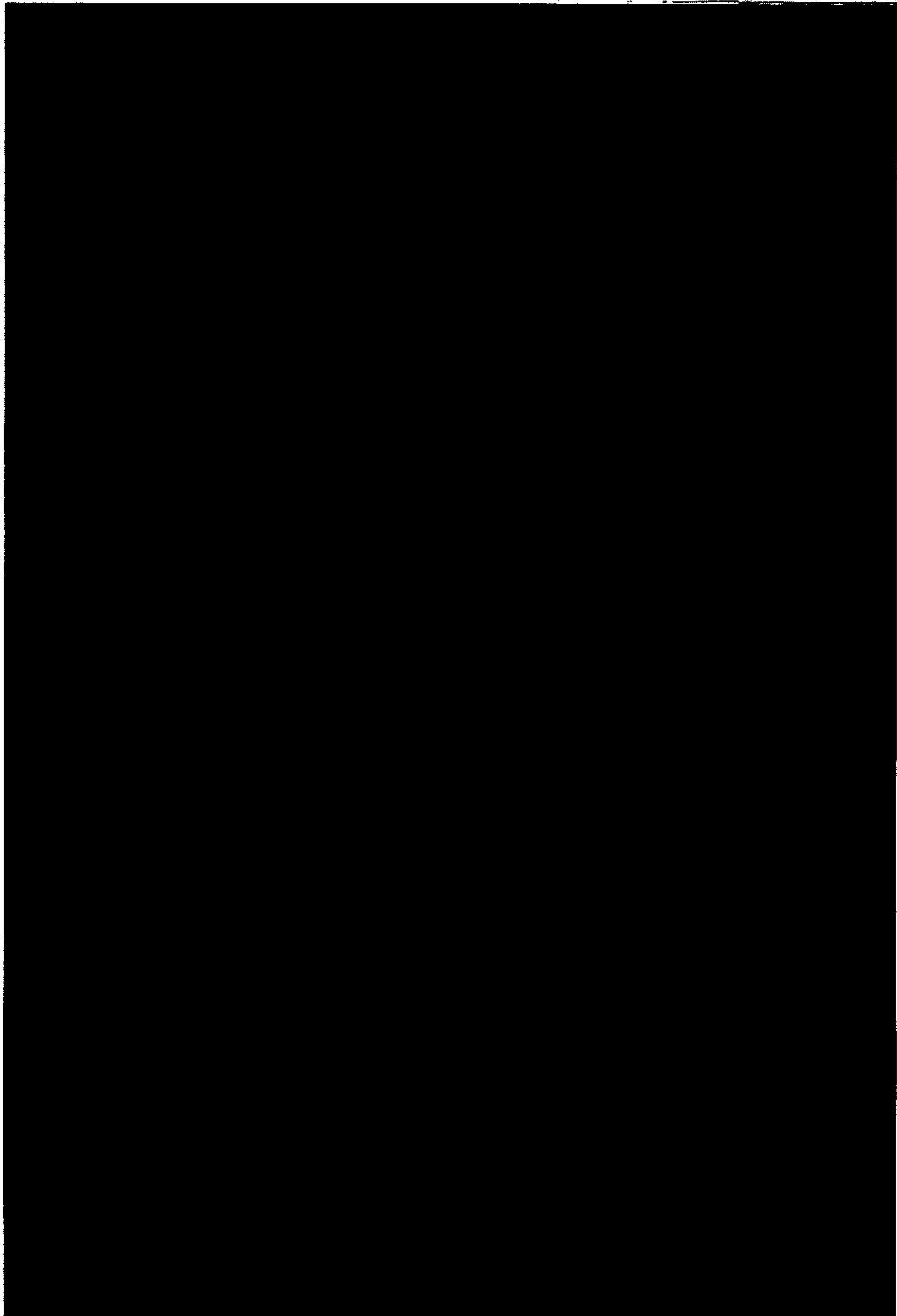


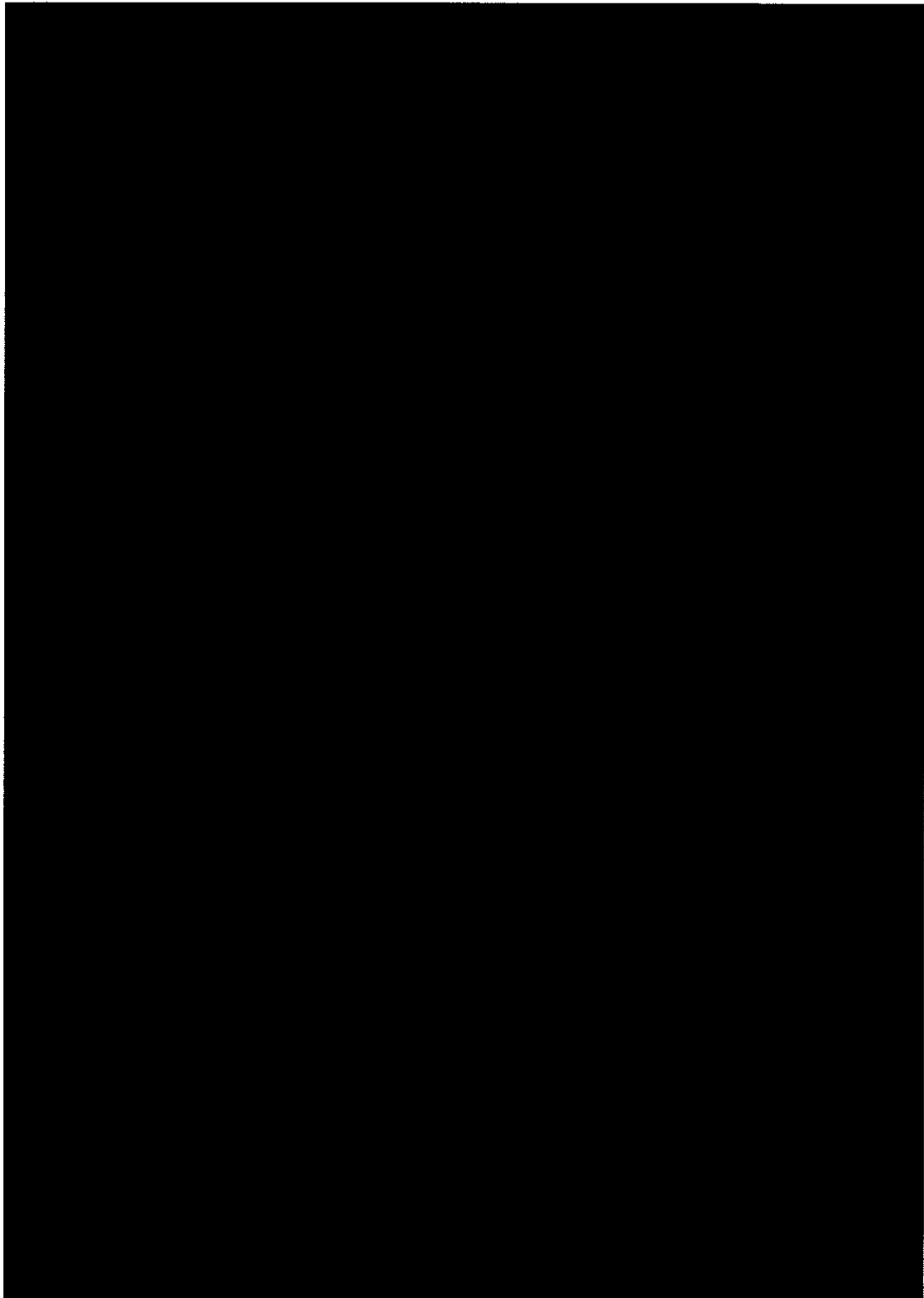
9-1
A2



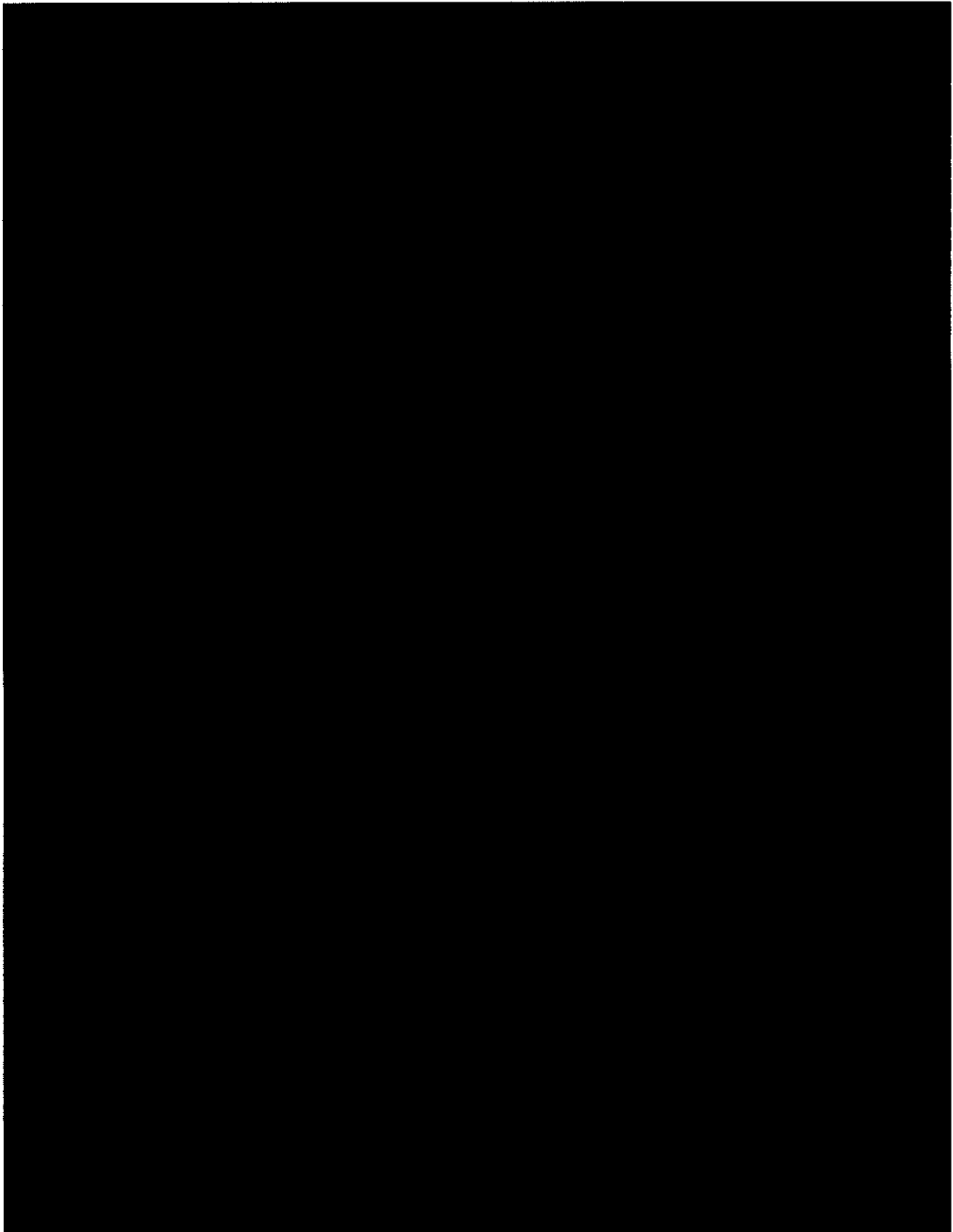
9-1
P3



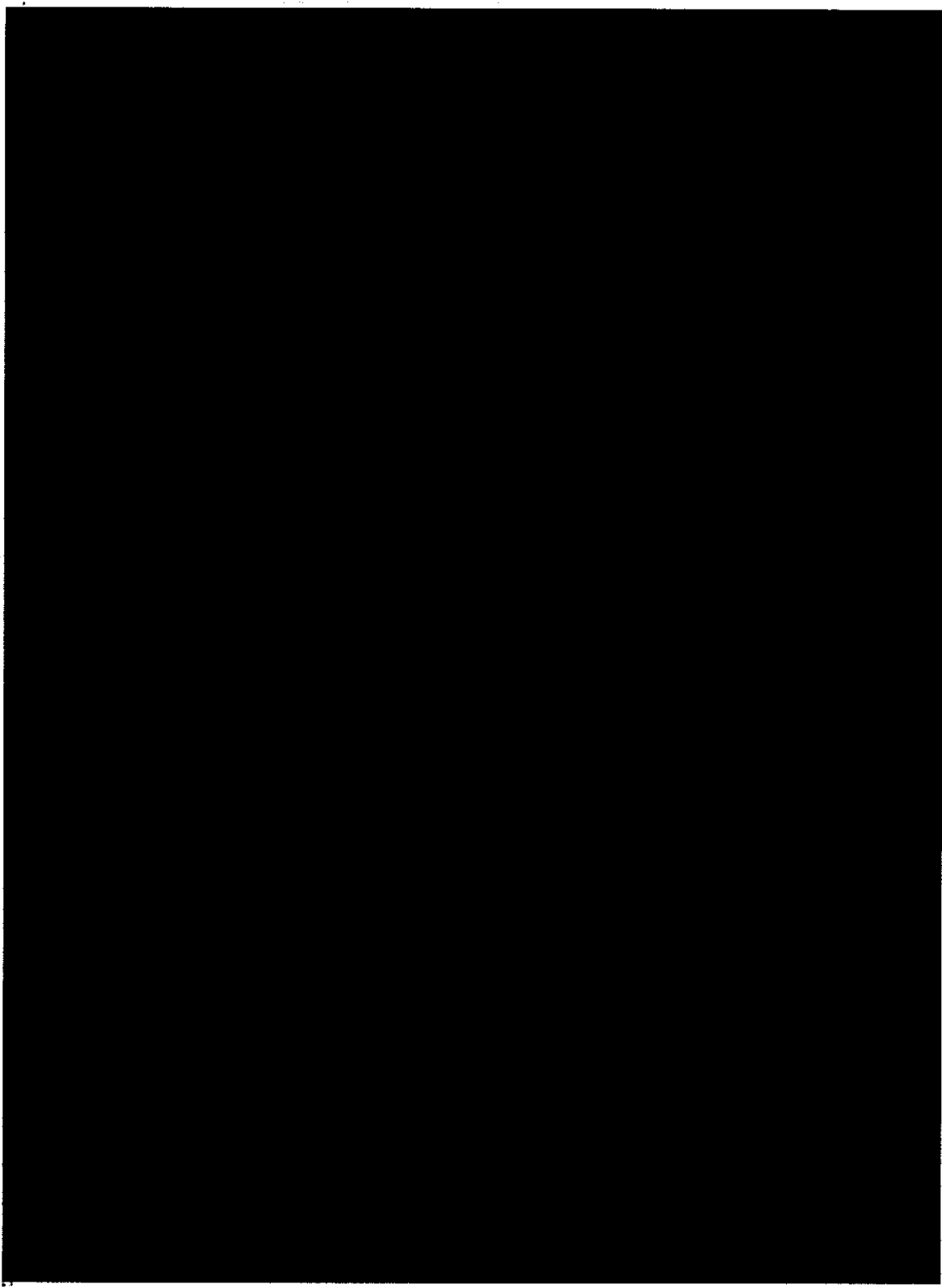




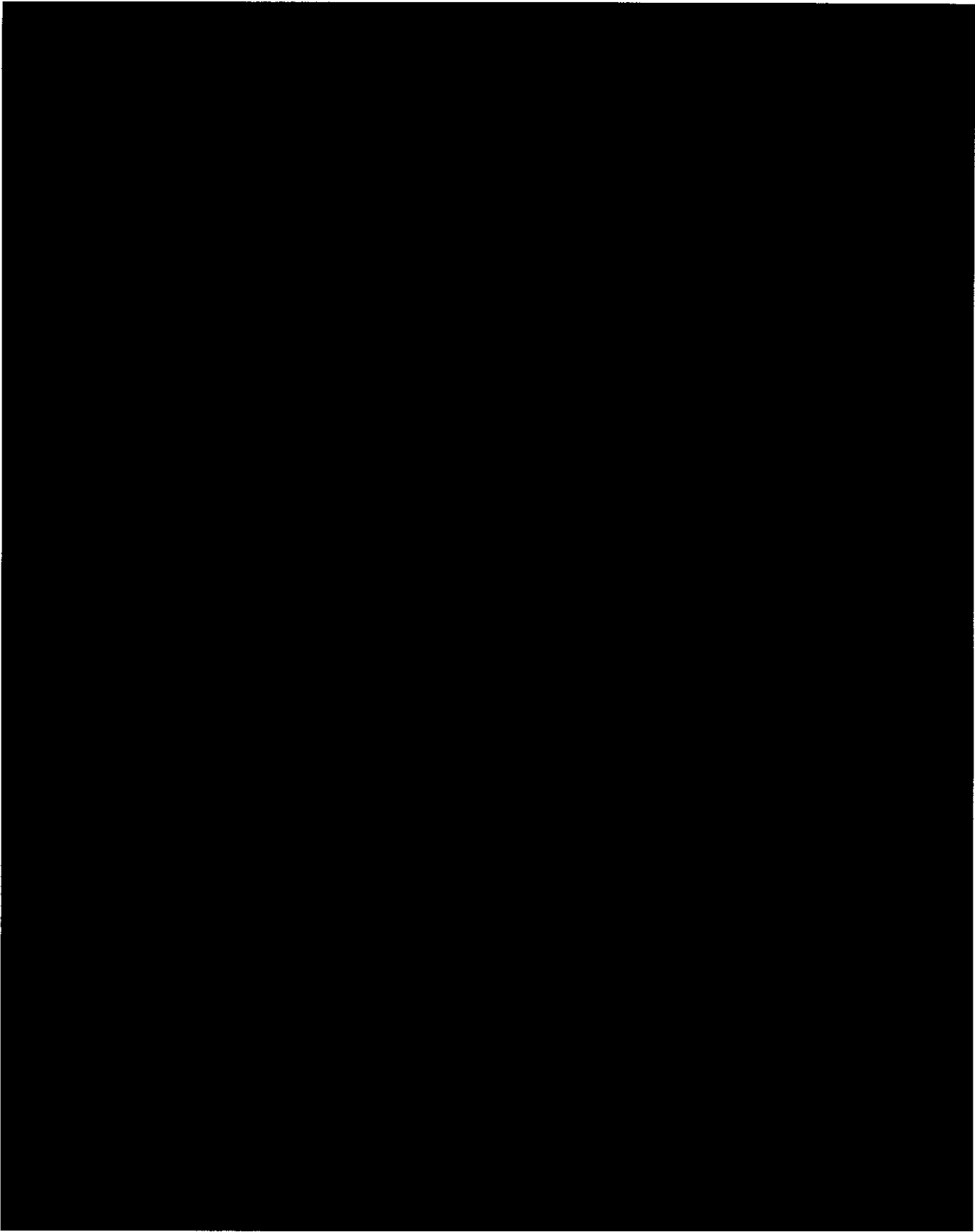
9-2 P-1



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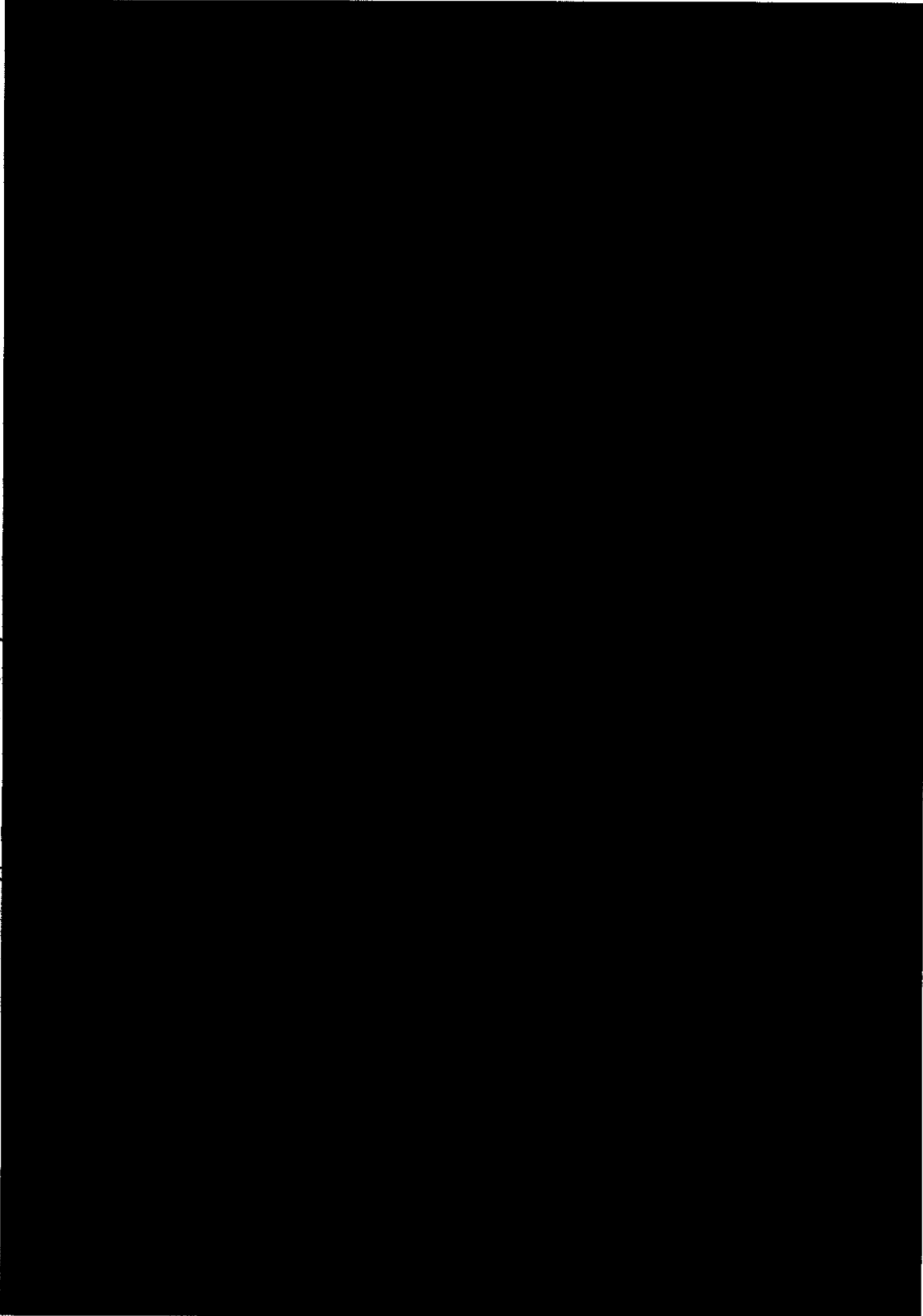


9-2P.3

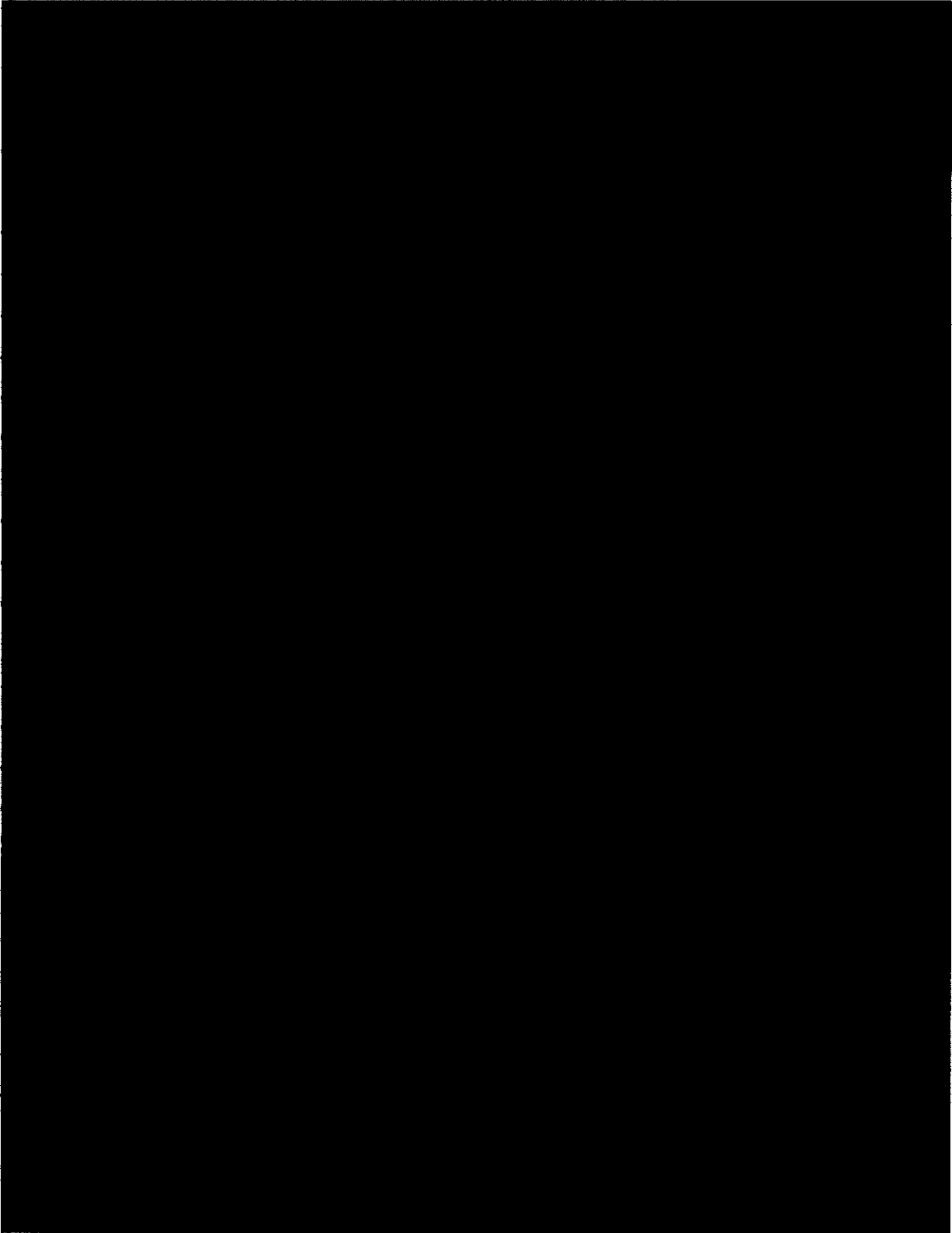


9-2P.4

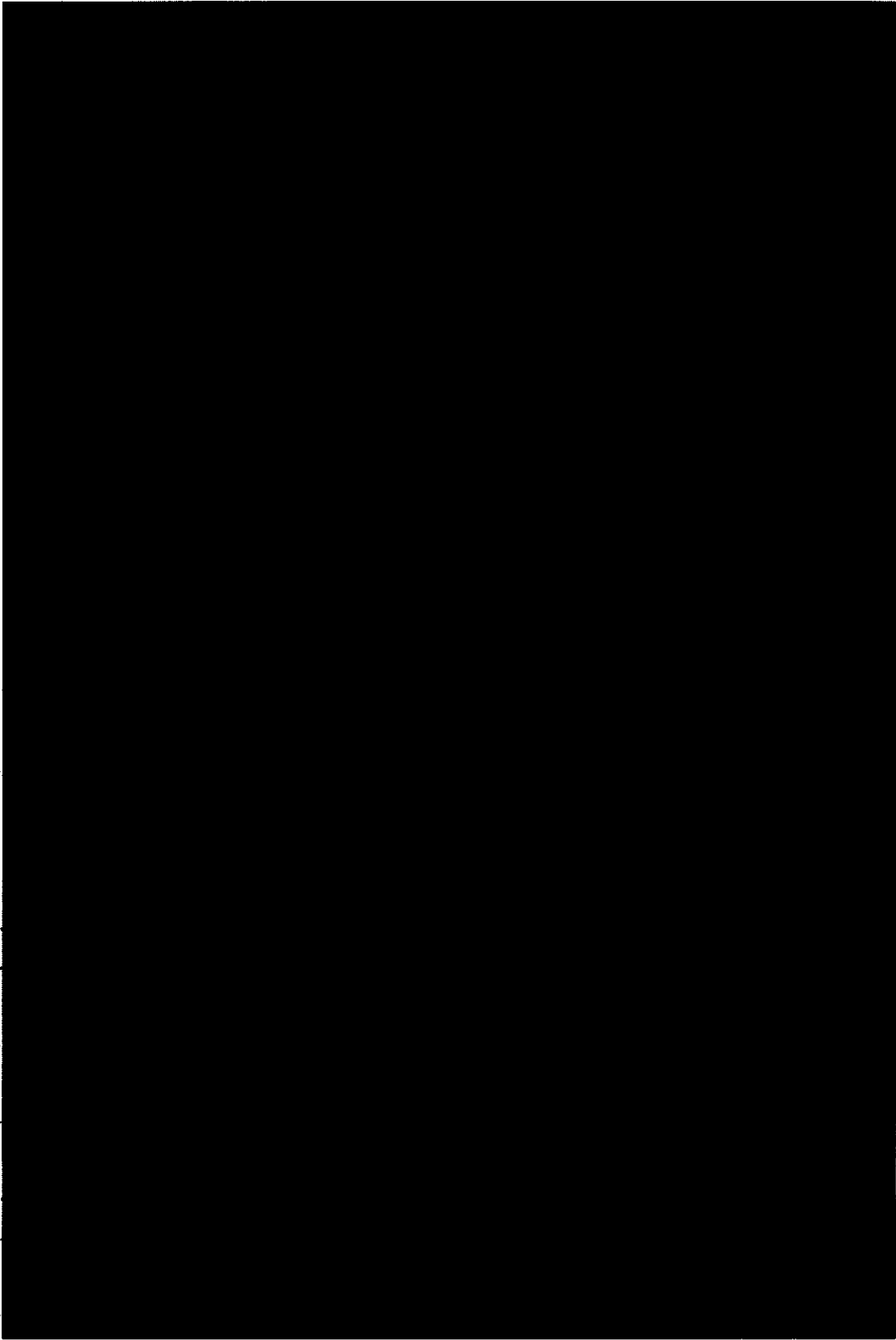
9-2 R5



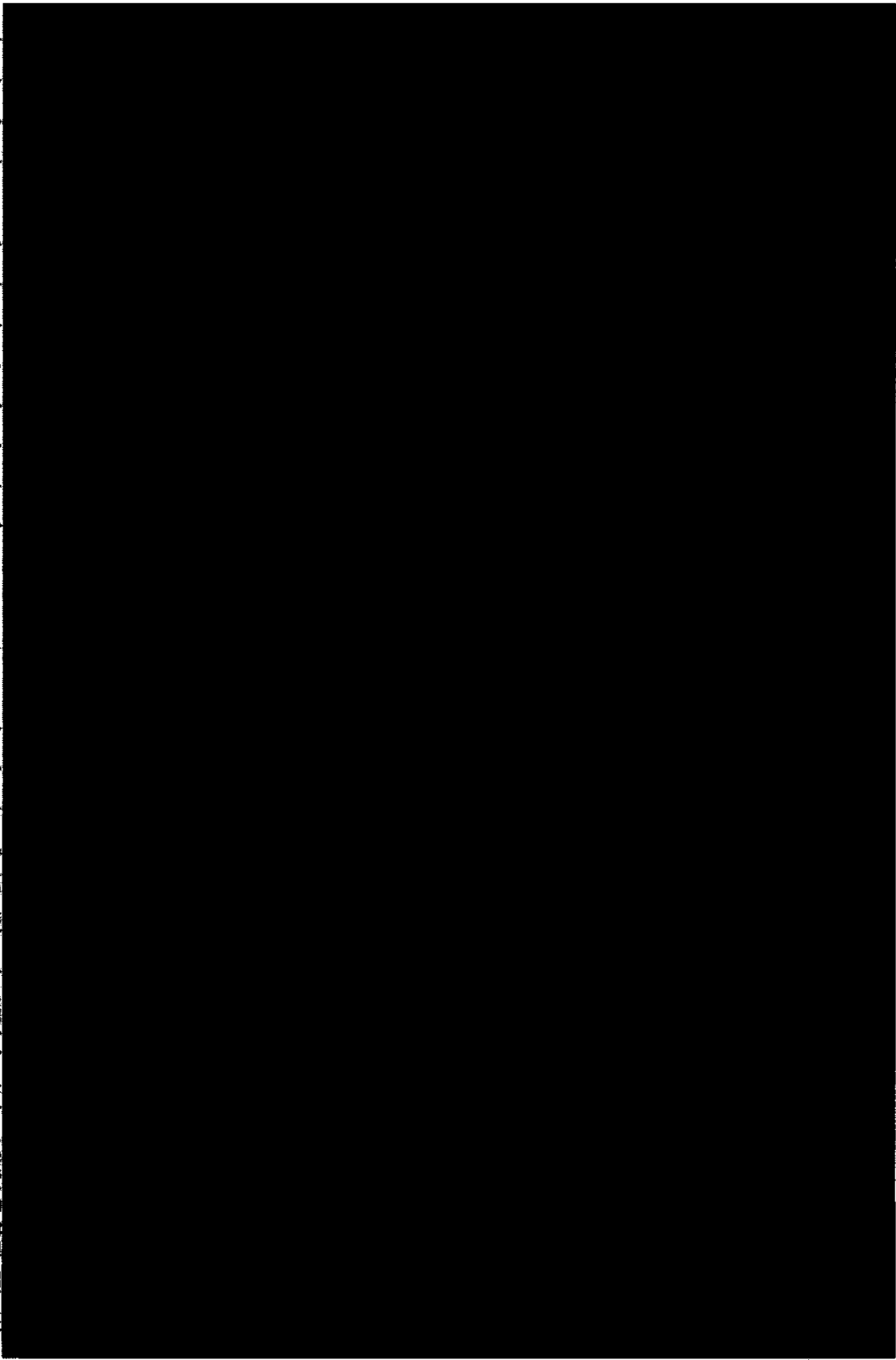
9-29-6



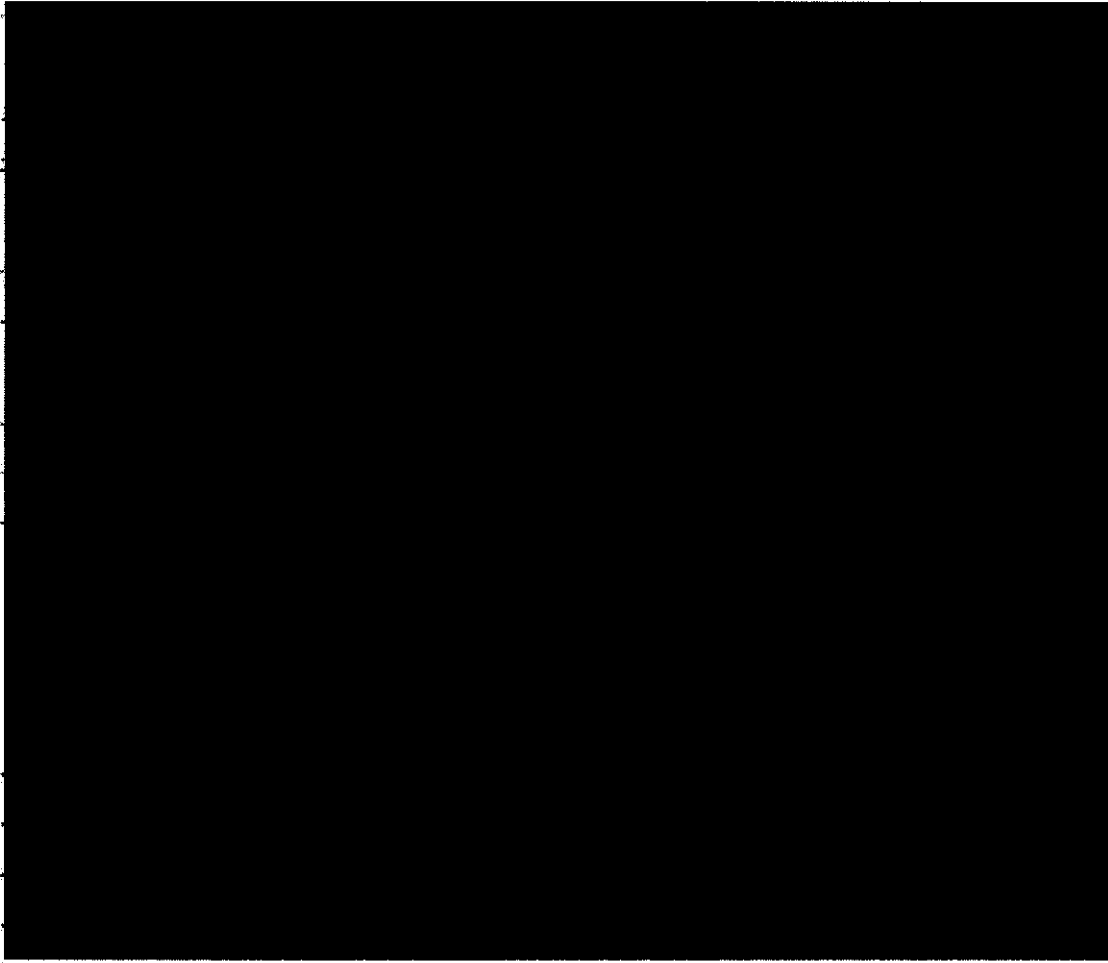
9-2P.7



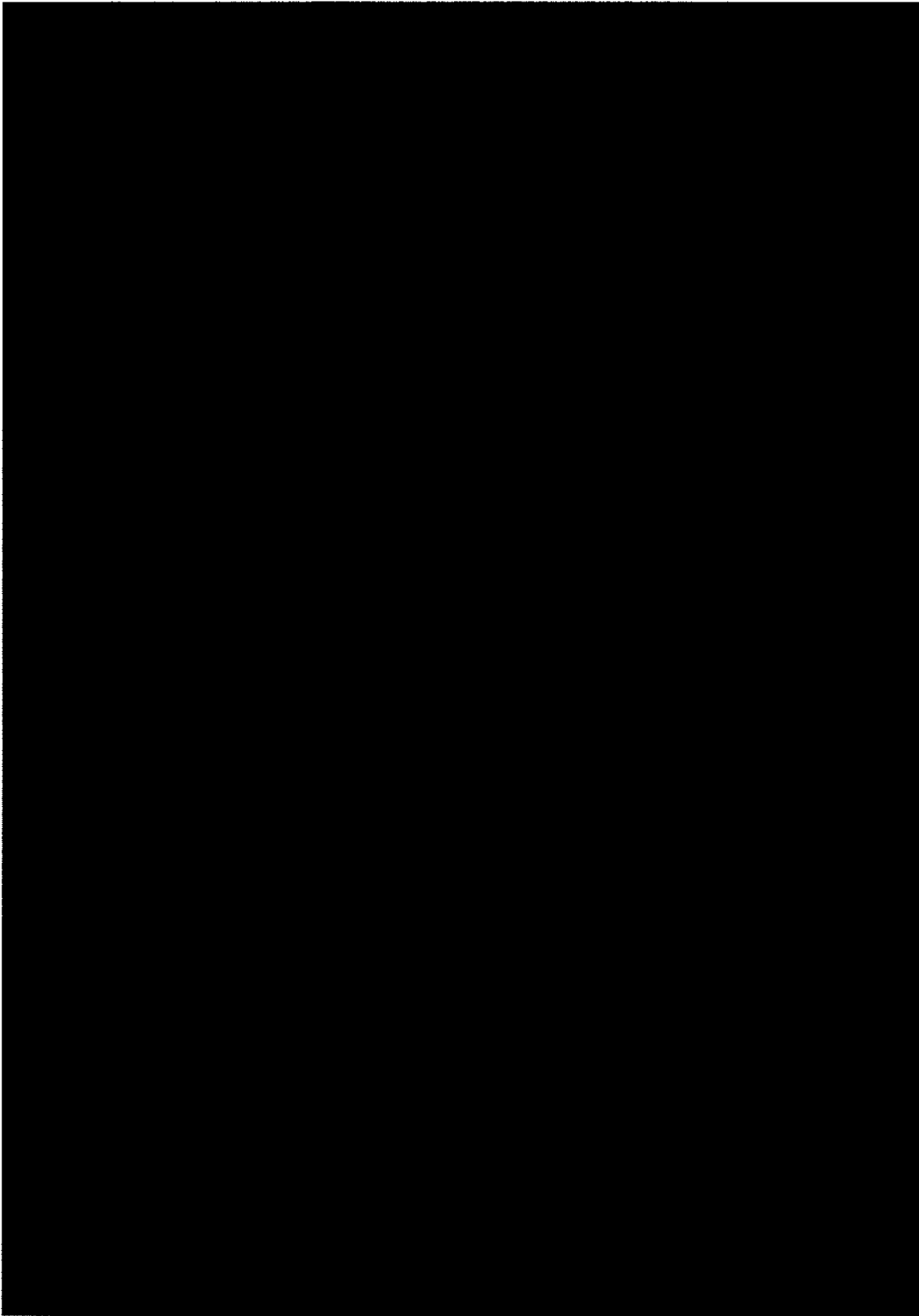
9-2P-8



9-2P.9

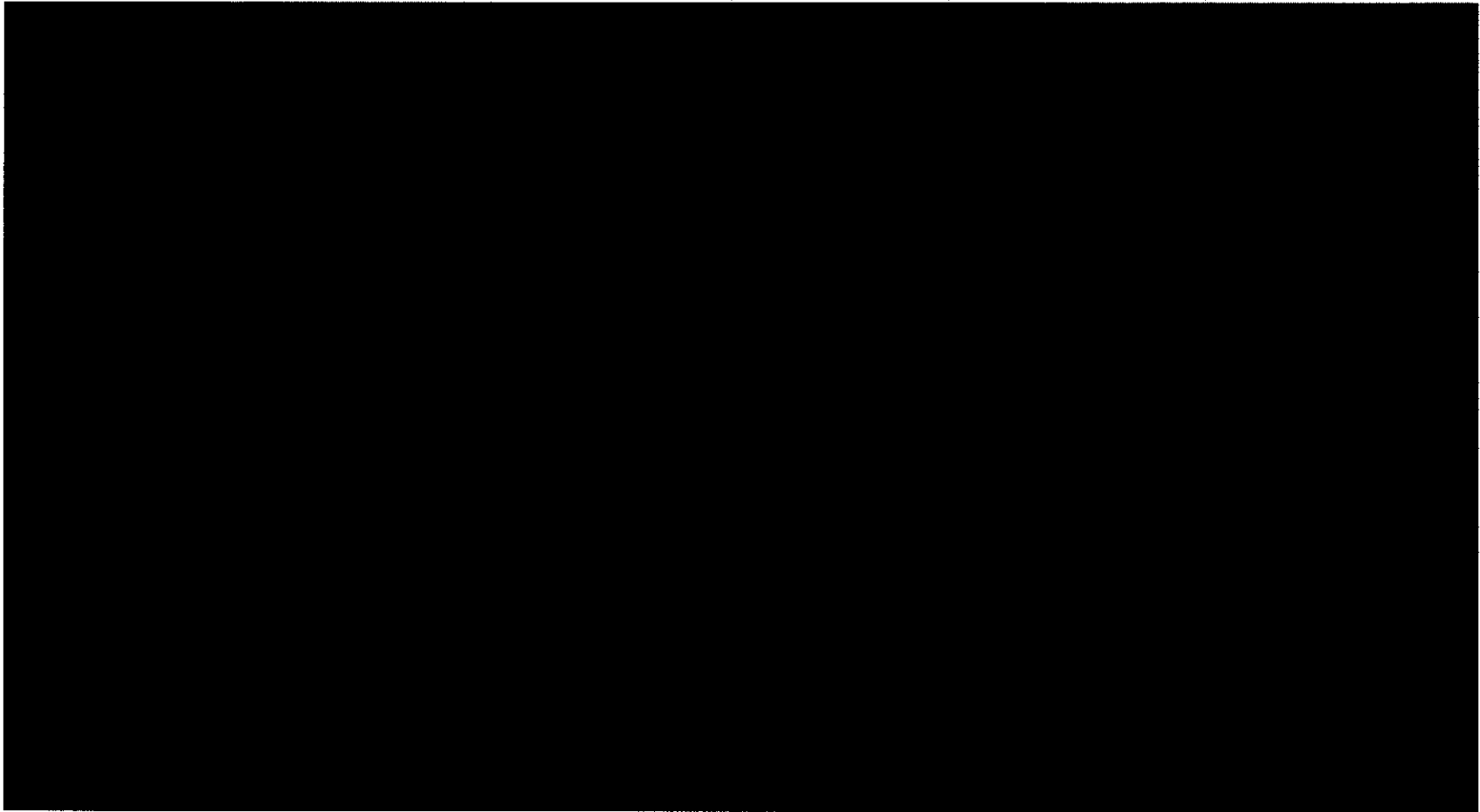


9-2 P.10



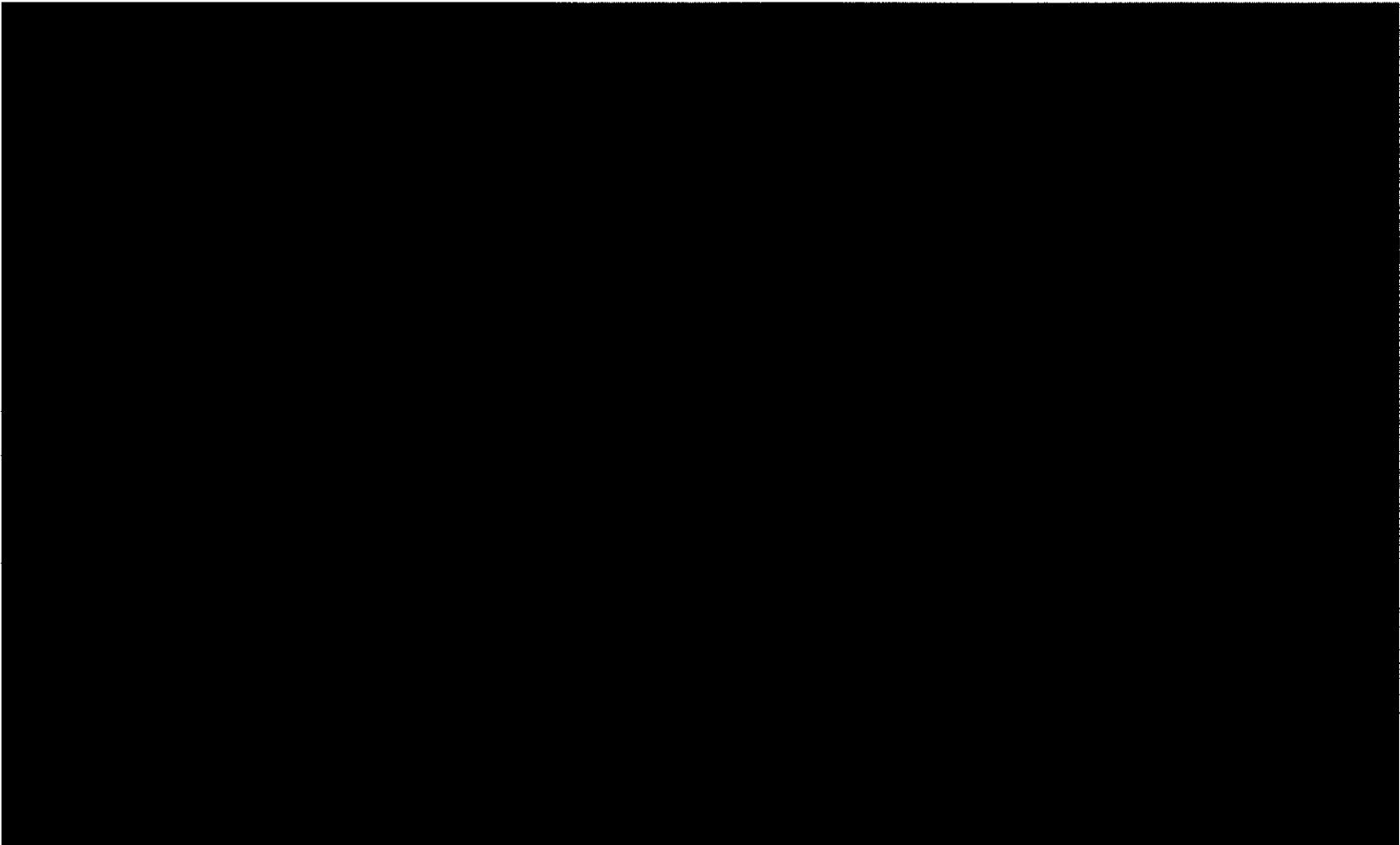
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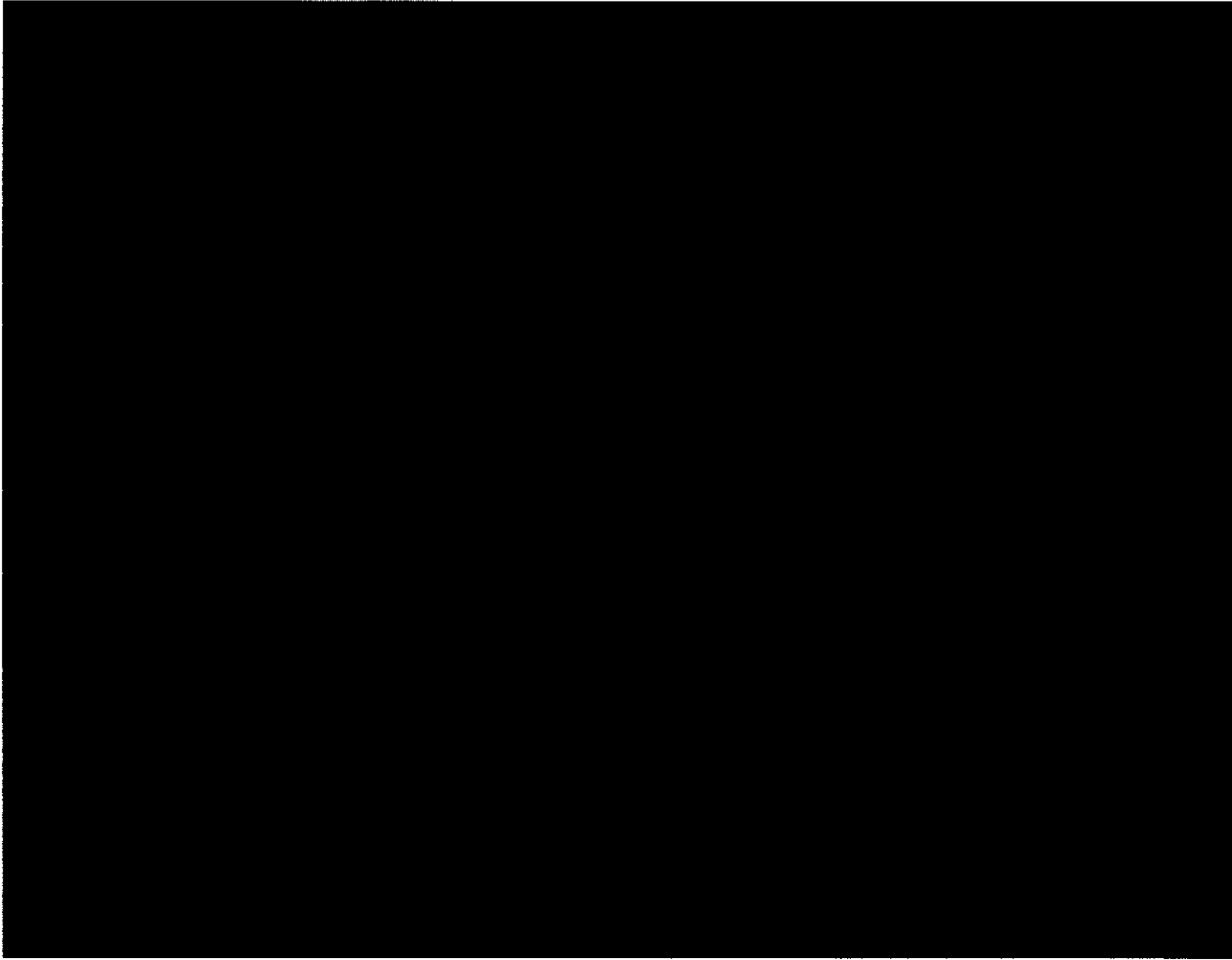
CONFIDENTIAL



9-2 P.13

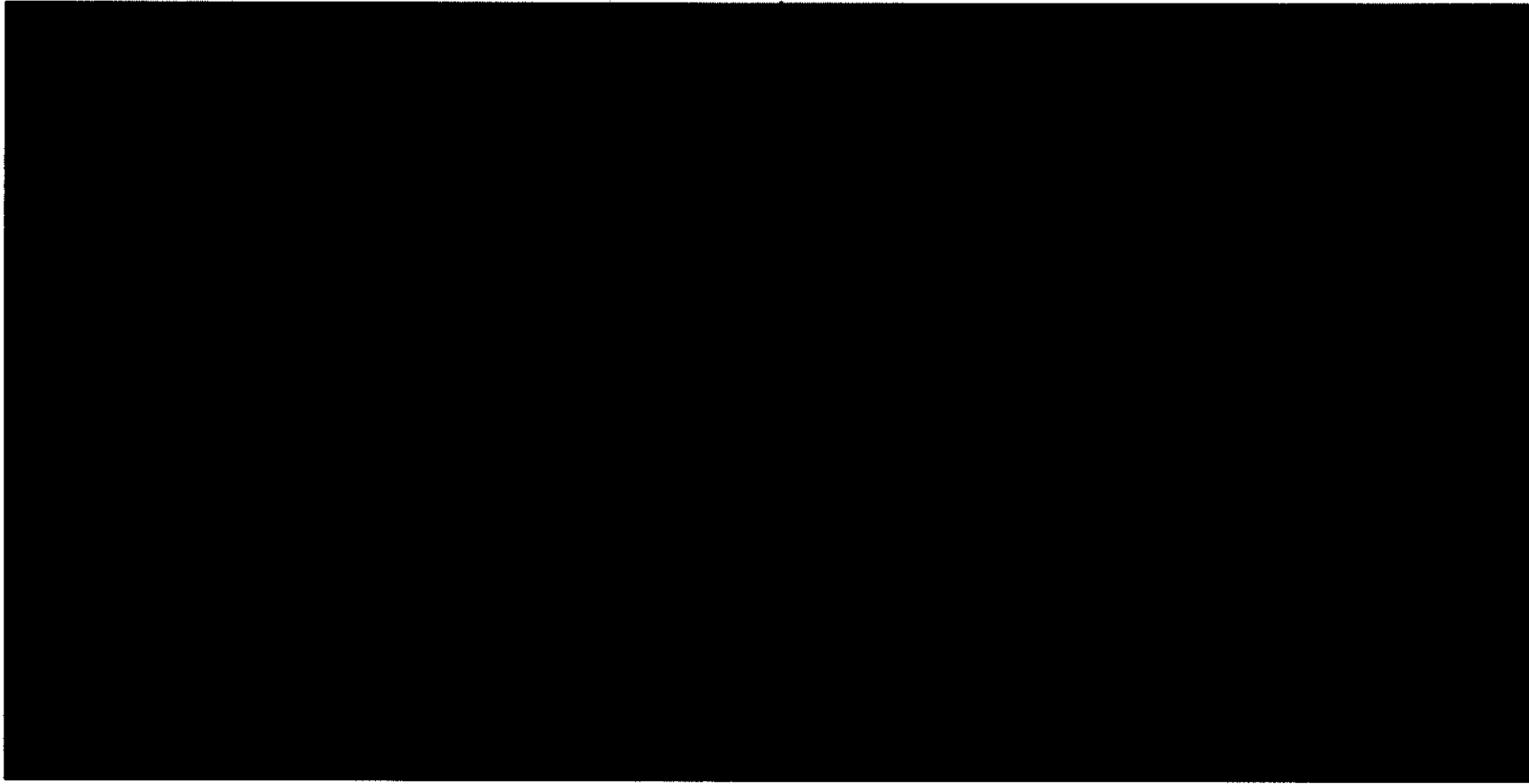
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Q-2 R1A



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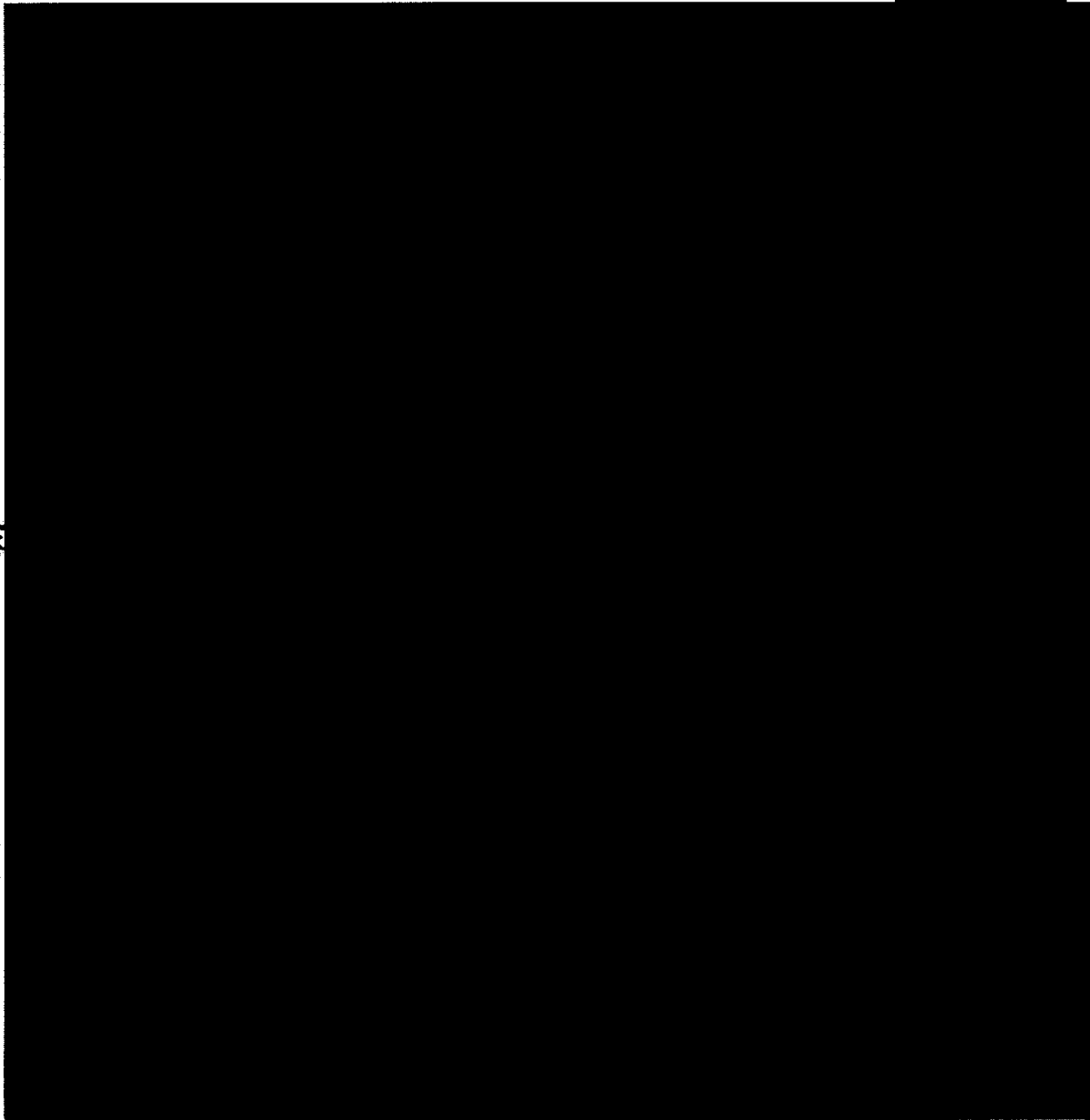
11/11/2011 10:11:11 AM



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9.14



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1



2005 Transformer fire - Vendor Settlements

Turkey Point #4 Replacement Charges

	A	AA	B	C	D
Transmission & Substation					
Description			Original Estimate		
GSU Emergency Tx Replacement Replacement			\$1,210,000		
TP String Bus			\$77,000		
O&M Teardown & Autopsy (Including Consultant Fees)			\$70,000		
Total			\$1,357,000		
PTN's Tx Fire Extent of Condition Cost PTN STATION					
Description			Original Estimate		
Vendor Services (Siemens, NPS labor)			\$1,169,540		
Other Outside Vendors (Road Repair, PPM)			\$170,968		
FPL Labor			\$327,067		
Materials			\$62,243		
Total			\$1,729,806		
Replacement Unit					
Description			Original Estimate		
Credit from Elin or replacement unit			\$3,450,000		
Replacement Installation					
Description			Original Estimate		
Estimated installation costs of replacement Unit (Spring '08)			\$900,000		
Replacement Generation Costs					
Description			Original Estimate		
Estimate replacement fuel (18 Days)			\$20,397,944		
Potential Charges PTN STATION					
Description			Original Estimate		
Field Inspection Procedure (FIP) 303 at next outage to inspect for cranking of generator end winding banding or degradation of basket system			\$69,000		
Description			Original Estimate		
Generator Repairs as determined by FIP			\$266,000		
			Original Estimate		
Total			\$28,169,750		

D) The company estimated the replacement fuel about \$1,133,319.11 / day. (20,397,944/18 days). But because Power Transmission settled w/FPL.

transmission

CONFIDENTIAL

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2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
ACCOUNT NO	RATE CODE	BILLING MONTH	FUEL REVENUES PER CIS II	TOTAL KWH PER CIS II	FUEL FACTOR PER ORDER FOR 1ST 1,000 KWH	FUEL FACTOR PER ORDER FOR ALL ADDITIONAL KWH	CALCULATED FUEL REVENUES FOR 1ST 1,000 KWH	CALCULATED FUEL REVENUES FOR ALL ADDITIONAL KWH	TOTAL CALCULATED FUEL REVENUES COL (8) + COL (9)	
[REDACTED]	RS-1	44	200709	\$0.00	0	$\frac{41-1}{1-1}$ \$0.05295	\$0.06295	0.00	\$0.00	\$0.00
	44	200709	\$119.11	2051	\$0.05295	\$0.06295	52.95	\$66.16	\$119.11	
	44	200709	\$124.84	2142	\$0.05295	\$0.06295	52.95	\$71.89	\$124.84	
	44	200709	\$77.44	1389	\$0.05295	\$0.06295	52.95	\$24.49	\$77.44	
	44	200709	\$43.68	825	\$0.05295	\$0.06295	43.68	\$0.00	\$43.68	
	44	200709	\$82.35	1467	\$0.05295	\$0.06295	52.95	\$29.40	\$82.35	
	44	200709	\$139.82	2380	\$0.05295	\$0.06295	52.95	\$86.87	\$139.82	
	44	200709	\$160.09	2702	\$0.05295	\$0.06295	52.95	\$107.14	\$160.09	
	44	200709	\$22.77	430	\$0.05295	\$0.06295	22.77	\$0.00	\$22.77	
	44	200709	\$104.76	1823	\$0.05295	\$0.06295	52.95	\$51.81	\$104.76	
	44	200709	\$22.56	426	\$0.05295	\$0.06295	22.56	\$0.00	\$22.56	
	44	200709	\$131.83	2253	\$0.05295	\$0.06295	52.95	\$78.88	\$131.83	
	44	200709	\$57.10	1066	\$0.05295	\$0.06295	52.95	\$4.15	\$57.10	
	44	200709	\$150.96	2557	\$0.05295	\$0.06295	52.95	\$98.01	\$150.96	
	44	200709	\$94.37	1658	\$0.05295	\$0.06295	52.95	\$41.42	\$94.37	
	44	200709	\$38.49	727	\$0.05295	\$0.06295	38.49	\$0.00	\$38.49	
	44	200709	\$158.39	2675	\$0.05295	\$0.06295	52.95	\$105.44	\$158.39	
	44	200709	\$104.25	1815	\$0.05295	\$0.06295	52.95	\$51.30	\$104.25	
	44	200709	\$41.25	779	\$0.05295	\$0.06295	41.25	\$0.00	\$41.25	
	44	200709	\$43.26	817	\$0.05295	\$0.06295	43.26	\$0.00	\$43.26	
	44	200709	\$61.13	1130	\$0.05295	\$0.06295	52.95	\$8.18	\$61.13	
	44	200709	\$38.87	734	\$0.05295	\$0.06295	38.87	\$0.00	\$38.87	
	44	200709	\$195.59	3266	\$0.05295	\$0.06295	52.95	\$142.64	\$195.59	
	44	200709	\$186.28	3118	\$0.05295	\$0.06295	52.95	\$133.33	\$186.28	
	44	200709	\$20.44	386	\$0.05295	\$0.06295	20.44	\$0.00	\$20.44	
	44	200709	\$37.12	701	\$0.05295	\$0.06295	37.12	\$0.00	\$37.12	
	44	200709	\$24.52	463	\$0.05295	\$0.06295	24.52	\$0.00	\$24.52	
	44	200709	\$208.31	3468	\$0.05295	\$0.06295	52.95	\$155.36	\$208.31	
	44	200709	\$80.90	1444	\$0.05295	\$0.06295	52.95	\$27.95	\$80.90	
	44	200709	\$147.50	2502	\$0.05295	\$0.06295	52.95	\$94.55	\$147.50	
44	200709	\$12.66	239	\$0.05295	\$0.06295	12.66	\$0.00	\$12.66		
44	200709	\$55.22	1036	\$0.05295	\$0.06295	52.95	\$2.27	\$55.22		
44	200709	\$45.75	864	\$0.05295	\$0.06295	45.75	\$0.00	\$45.75		
44	200709	\$65.48	1199	\$0.05295	\$0.06295	52.95	\$12.53	\$65.48		
44	200709	\$28.91	546	\$0.05295	\$0.06295	28.91	\$0.00	\$28.91		
44	200709	\$13.50	255	\$0.05295	\$0.06295	13.50	\$0.00	\$13.50		

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FUEL CLAUSE AUDIT
REQUEST NO. 11 P-1



21 $\frac{41-1}{1-2}$ recalculated by staff.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ACCOUNT NO	RATE CODE	BILLING MONTH	FUEL REVENUES PER CIS II	TOTAL KWH PER CIS II	FUEL FACTOR PER ORDER FOR 1ST 1,000 KWH	FUEL FACTOR PER ORDER FOR ALL ADDITIONAL KWH	CALCULATED FUEL REVENUES FOR 1ST 1,000 KWH	CALCULATED FUEL REVENUES FOR ALL ADDITIONAL KWH	TOTAL CALCULATED FUEL REVENUES COL (8) + COL (9)
[REDACTED]	44	200709	\$143.85	2444	\$0.05295	\$0.06295	52.95	\$90.90	\$143.85
[REDACTED]	44	200709	\$89.02	1573	\$0.05295	\$0.06295	52.95	\$36.07	\$89.02
[REDACTED]	44	200709	\$208.25	3467	\$0.05295	\$0.06295	52.95	\$155.30 ^x	\$208.25
[REDACTED]	44	200709	\$0.00	0	\$0.05295	\$0.06295	0.00	\$0.00	\$0.00
[REDACTED]	44	200709	\$90.59	1598	\$0.05295	\$0.06295	52.95	\$37.64	\$90.59
[REDACTED]	44	200709	\$18.00	340	\$0.05295	\$0.06295	18.00	\$0.00	\$18.00
[REDACTED]	44	200709	\$102.74	1791	\$0.05295	\$0.06295	52.95	\$49.79	\$102.74
[REDACTED]	44	200709	\$55.91	1047	\$0.05295	\$0.06295	52.95	\$2.96	\$55.91
[REDACTED]	44	200709	\$26.79	506	\$0.05295	\$0.06295	26.79	\$0.00	\$26.79
[REDACTED]	44	200709	\$101.93	1778	\$0.05295	\$0.06295	52.95	\$48.98	\$101.93
[REDACTED]	44	200709	\$238.40	3946	\$0.05295	\$0.06295	52.95	\$185.45 ^x	\$238.40
[REDACTED]	44	200709	\$37.59	710	\$0.05295	\$0.06295	37.59	\$0.00	\$37.59
[REDACTED]	44	200709	\$61.26	1132	\$0.05295	\$0.06295	52.95	\$8.31	\$61.26
[REDACTED]	44	200709	\$78.44	1405	\$0.05295	\$0.06295	52.95	\$25.49	\$78.44
[REDACTED]	44	200709	\$13.08	247	\$0.05295	\$0.06295	13.08	\$0.00	\$13.08
[REDACTED]	44	200709	\$89.59	1582	\$0.05295	\$0.06295	52.95	\$36.64	\$89.59
[REDACTED]	44	200709	\$135.41	2310	\$0.05295	\$0.06295	52.95	\$82.46	\$135.41
[REDACTED]	44	200709	\$89.27	1577	\$0.05295	\$0.06295	52.95	\$36.32	\$89.27
[REDACTED]	44	200709	\$66.92	1222	\$0.05295	\$0.06295	52.95	\$13.97	\$66.92
[REDACTED]	44	200709	\$21.18	400	\$0.05295	\$0.06295	21.18	\$0.00	\$21.18
[REDACTED]	44	200709	\$83.29	1482	\$0.05295	\$0.06295	52.95	\$30.34	\$83.29
[REDACTED]	44	200709	\$69.38	1261	\$0.05295	\$0.06295	52.95	\$16.43	\$69.38
[REDACTED]	44	200709	\$102.24	1783	\$0.05295	\$0.06295	52.95	\$49.29	\$102.24
[REDACTED]	44	200709	\$62.01	1144	\$0.05295	\$0.06295	52.95	\$9.06	\$62.01
[REDACTED]	44	200709	\$30.82	582	\$0.05295	\$0.06295	30.82	\$0.00	\$30.82
[REDACTED]	44	200709	\$107.09	1860	\$0.05295	\$0.06295	52.95	\$54.14	\$107.09
[REDACTED]	44	200709	\$134.47	2295	\$0.05295	\$0.06295	52.95	\$81.52	\$134.47
[REDACTED]	44	200709	\$56.66	1059	\$0.05295	\$0.06295	52.95	\$3.71	\$56.66
[REDACTED]	44	200709	\$82.28	1466	\$0.05295	\$0.06295	52.95	\$29.33	\$82.28
[REDACTED]	44	200709	\$44.80	846	\$0.05295	\$0.06295	44.80	\$0.00	\$44.80
[REDACTED]	44	200709	\$38.07	719	\$0.05295	\$0.06295	38.07	\$0.00	\$38.07
[REDACTED]	44	200709	\$5.14	97	\$0.05295	\$0.06295	5.14	\$0.00	\$5.14
[REDACTED]	44	200709	\$36.91	697	\$0.05295	\$0.06295	36.91	\$0.00	\$36.91
[REDACTED]	44	200709	\$46.28	874	\$0.05295	\$0.06295	46.28	\$0.00	\$46.28
[REDACTED]	44	200709	\$128.43	2199	\$0.05295	\$0.06295	52.95	\$75.48	\$128.43
[REDACTED]	44	200709	\$123.58	2122	\$0.05295	\$0.06295	52.95	\$70.63	\$123.58

FUEL CLAUSE AUDIT
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ACCOUNT NO	RATE CODE	BILLING MONTH	FUEL REVENUES PER CIS II	TOTAL KWH PER CIS II	FUEL FACTOR PER ORDER FOR 1ST 1,000 KWH	FUEL FACTOR PER ORDER FOR ALL ADDITIONAL KWH	CALCULATED FUEL REVENUES FOR 1ST 1,000 KWH	CALCULATED FUEL REVENUES FOR ALL ADDITIONAL KWH	TOTAL CALCULATED FUEL REVENUES COL (8) + COL (9)
	44	200709	\$3.74	70	\$0.05295	\$0.06295	3.71	\$0.00	\$3.71 (1)
	44	200709	\$99.47	1739	\$0.05295	\$0.06295	52.95	\$46.52	\$99.47
	44	200709	\$80.27	1434	\$0.05295	\$0.06295	52.95	\$27.32	\$80.27
	44	200709	\$73.35	1324	\$0.05295	\$0.06295	52.95	\$20.40	\$73.35
	44	200709	\$130.25	2228	\$0.05295	\$0.06295	52.95	\$77.30	\$130.25
	44	200709	\$33.57	634	\$0.05295	\$0.06295	33.57	\$0.00	\$33.57
	44	200709	\$41.88	791	\$0.05295	\$0.06295	41.88	\$0.00	\$41.88
	44	200709	\$73.66	1329	\$0.05295	\$0.06295	52.95	\$20.71	\$73.66
	44	200709	\$86.38	1531	\$0.05295	\$0.06295	52.95	\$33.43	\$86.38
	44	200709	\$40.40	763	\$0.05295	\$0.06295	40.40	\$0.00	\$40.40
	44	200709	\$173.63	2917	\$0.05295	\$0.06295	52.95	\$120.68	\$173.63
	44	200709	\$26.90	508	\$0.05295	\$0.06295	26.90	\$0.00	\$26.90
	44	200709	\$37.54	709	\$0.05295	\$0.06295	37.54	\$0.00	\$37.54
	44	200709	\$86.50	1533	\$0.05295	\$0.06295	52.95	\$33.55	\$86.50
	44	200709	\$102.37	1785	\$0.05295	\$0.06295	52.95	\$49.42	\$102.37
	44	200709	\$327.22	5357	\$0.05295	\$0.06295	52.95	\$274.27x	\$327.22
	44	200709	\$103.88	1809	\$0.05295	\$0.06295	52.95	\$50.93	\$103.88
	44	200709	\$187.85	3143	\$0.05295	\$0.06295	52.95	\$134.90	\$187.85
	44	200709	\$17.47	330	\$0.05295	\$0.06295	17.47	\$0.00	\$17.47
	44	200709	\$91.35	1610	\$0.05295	\$0.06295	52.95	\$38.40	\$91.35
	44	200709	\$112.50	1946	\$0.05295	\$0.06295	52.95	\$59.55	\$112.50
	44	200709	\$77.31	1387	\$0.05295	\$0.06295	52.95	\$24.36	\$77.31
	44	200709	\$47.76	902	\$0.05295	\$0.06295	47.76	\$0.00	\$47.76
	44	200709	\$162.23	2736	\$0.05295	\$0.06295	52.95	\$109.28	\$162.23
	44	200709	\$25.52	482	\$0.05295	\$0.06295	25.52	\$0.00	\$25.52
	44	200709	\$40.29	761	\$0.05295	\$0.06295	40.29	\$0.00	\$40.29
	44	200709	\$92.73	1632	\$0.05295	\$0.06295	52.95	\$39.78	\$92.73
	44	200709	\$1.38	26	\$0.05295	\$0.06295	1.38	\$0.00	\$1.38

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1

FUEL CLAUSE AUDIT
REQUEST NO. 11 P. 3

41-1
1-2

0.3

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ACCOUNT NO	RATE CODE	BILLING MONTH	FUEL REVENUES PER CIS II	TOTAL KWH PER CIS II	FUEL FACTOR PER ORDER FOR 1ST 1,000 KWH	FUEL FACTOR PER ORDER FOR ALL ADDITIONAL KWH	CALCULATED FUEL REVENUES FOR 1ST 1,000 KWH	CALCULATED FUEL REVENUES FOR ALL ADDITIONAL KWH	TOTAL CALCULATED FUEL REVENUES COL (8) + COL (9)

3 (1) EXPLANATION FOR DIFFERENCE:

4 Account No. [REDACTED]
5 Billing date: Sep-07
6 kWh usage: 70
7 No. of days service: 2

9 The September 2007 bill for Account No. 7872892422 was prorated. Please see below for calculation of fuel charge.

10 Account No. [REDACTED]
Billing date: Sep-07
kWh usage: 70
No. of days of billing: 2

fuel charge: \$0.05295 per kWh for 1st 1,000 kWh
\$0.06295 per kWh for all additional kWh

Proration calculation:

Total kWh of 70 multiplied by 30 days = 2,100 kWh divided by 2 billing days = 1,050 kWh
1000 kWh multiplied by \$.05295 = \$52.95
50 kWh multiplied by \$.06295 = \$3.15
Total Fuel \$56.10

\$56.10 multiplied by 2 billing days = \$112.20
\$112.20 divided by 30 days = \$3.74 41-1/1-2 P.3

CONFIDENTIAL



FUEL CLAUSE AUDIT REQUEST NO. 11 P.4

Handwritten calculation: 1/2 41-1/1-2

SOURCE DR# 11



(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
ACCOUNT NO	RATE CODE	BILLING MONTH	ONPEAK FUEL REVENUES PER CIS II	OFFPEAK FUEL REVENUES PER CIS II	ONPEAK KWH PER CIS II	OFFPEAK KWH PER CIS II	TOTAL KWH PER CIS II	ONPEAK FACTOR	OFFPEAK FACTOR	
								CALCULATED		
								COL (4) / COL (6)	COL (5) / COL (7)	
		64	200709	\$3,579	\$8,260	56,901	154,299	211,200	0.06290	\$0.05353
		64	200709	\$9,007	\$15,010	143,200	280,400	423,600	0.06290	\$0.05353
		64	200709	\$4,853	\$8,632	77,152	161,248	238,400	\$0.06290	\$0.05353
		64	200709	\$10,317 ^x	\$19,008 ^x	164,030	355,090	519,120	\$0.06290	\$0.05353
		64	200709	\$5,587	\$12,480	88,816	233,144	321,960	\$0.06290	\$0.05353
		64	200709	\$0	\$0	0	0	0	\$0.00000	\$0.00000
		64	200709	\$0	\$0	0	0	0	\$0.00000	\$0.00000
		64	200709	\$7,187	\$16,591	114,266	309,934	424,200	\$0.06290	\$0.05353
		64	200709	\$0	\$0	0	0	0	\$0.00000	\$0.00000
		64	200709	\$6,310	\$14,826	100,320	276,960	377,280	\$0.06290	\$0.05353
		64	200709	\$0	\$0	0	0	0	\$0.00000	\$0.00000
		64	200709	\$11,322	\$31,090	180,000	580,800	760,800	\$0.06290	\$0.05353
		64	200709	\$6,627	\$15,802	105,360	295,200	400,560	\$0.06290	\$0.05353
		64	200709	\$12,913 ^x	\$30,978 ^x	205,298	578,702	784,000	\$0.06290	\$0.05353
		64	200709	\$3,510	\$7,207	55,800	134,640	190,440	\$0.06290	\$0.05353
		64	200709	\$0	\$0	0	0	0	\$0.00000	\$0.00000
		64	200709	\$2,498	\$7,695	39,720	143,760	183,480	\$0.06290	\$0.05353
		64	200709	\$697	\$10,969	11,078	204,922	216,000	\$0.06290	\$0.05353
		64	200709	\$6,474	\$16,421	102,924	306,756	409,680	\$0.06290	\$0.05353
		64	200709	\$3,120	\$11,759	49,608	219,672	269,280	\$0.06290	\$0.05353
		64	200709	\$6,340	\$11,755	100,800	219,600	320,400	\$0.06290	\$0.05353
		64	200709	\$7,326	\$16,162	116,468	301,932	418,400	\$0.06290	\$0.05353
		64	200709	\$3,311	\$11,464	52,636	214,164	266,800	\$0.06290	\$0.05353
		64	200709	\$2,698	\$5,040	42,892	94,148	137,040	\$0.06290	\$0.05353
		64	200709	\$1,229	\$10,105	19,546	188,774	208,320	\$0.06290	\$0.05353
		64	200709	\$2,038	\$8,948	32,400	167,160	199,560	\$0.06290	\$0.05353
		64	200709	\$10,754	\$23,994	170,973	448,227	619,200	\$0.06290	\$0.05353
		64	200709	\$0	\$0	0	0	0	\$0.00000	\$0.00000
		64	200709	\$7,192	\$11,908	114,348	222,452	336,800	\$0.06290	\$0.05353
		64	200709	\$4,046	\$7,310	64,320	136,560	200,880	\$0.06290	\$0.05353
		64	200709	\$2,574	\$8,608	40,920	160,800	201,720	\$0.06290	\$0.05353
		64	200709	\$7,187	\$16,790	114,268	313,652	427,920	\$0.06290	\$0.05353
		64	200709	\$13,981 ^x	\$29,341 ^x	222,280	548,120	770,400	\$0.06290	\$0.05353
		64	200709	\$8,091	\$23,433	128,640	437,760	566,400	\$0.06290	\$0.05353
		64	200709	\$10,990	\$23,099	174,720	431,520	606,240	\$0.06290	\$0.05353

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1-182

CONFIDENTIAL

FUEL CLAUSE AUDIT
REQUEST NO. 11 P.5

GSWT-1



4/1/13 ^x Recalculated by staff.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ACCOUNT NO	RATE CODE	BILLING MONTH	CALCULATED						
			ONPEAK FUEL REVENUES PER CIS II	OFFPEAK FUEL REVENUES PER CIS II	ONPEAK KWH PER CIS II	OFFPEAK KWH PER CIS II	TOTAL KWH PER CIS II	ONPEAK FACTOR	OFFPEAK FACTOR
	64	200709	\$5,377	\$22,724	85,491	424,509	510,000	\$0.06290	\$0.05353
	64	200709	\$5,752	\$14,813	91,440	276,720	368,160	\$0.06290	\$0.05353
	64	200709	\$8,319	\$20,606	132,258	384,942	517,200	\$0.06290	\$0.05353
	64	200709	\$5,766	\$8,621	91,668	161,052	252,720	\$0.06290	\$0.05353
	64	200709	\$6,274	\$23,374	99,748	436,652	536,400	\$0.06290	\$0.05353
	64	200709	\$1,394	\$3,695	22,169	69,031	91,200	\$0.06290	\$0.05353
	64	200709	\$8,212	\$15,494	130,550	289,450	420,000	\$0.06290	\$0.05353
	64	200709	\$2,632	\$9,939	41,848	185,672	227,520	\$0.06290	\$0.05353
	64	200709	\$7,651	\$23,123	121,630	431,970	553,600	\$0.06290	\$0.05353
	64	200709	\$0	\$0	0	0	0	\$0.00000	\$0.00000
	64	200709	\$5,094	\$9,225	80,987	172,333	253,320	\$0.06290	\$0.05353
	64	200709	\$9,070	\$21,273	144,192	397,408	541,600	\$0.06290	\$0.05353
	64	200709	\$4,725	\$10,047	75,120	187,680	262,800	\$0.06290	\$0.05353
	64	200709	\$10,530	\$24,056	167,406	449,394	616,800	\$0.06290	\$0.05353
	64	200709	\$629	\$7,815	10,000	146,000	156,000	\$0.06290	\$0.05353
	64	200709	\$3,869	\$8,064	61,512	150,648	212,160	\$0.06290	\$0.05353
	64	200709	\$0	\$0	0	0	0	\$0.00000	\$0.00000
	64	200709	\$16,548 ^u	\$35,379 ^u	263,079	660,921	924,000	\$0.06290	\$0.05353
	64	200709	\$6,301	\$8,731	100,172	163,108	263,280	\$0.06290	\$0.05353
	64	200709	\$3,573	\$12,719	56,800	237,600	294,400	\$0.06290	\$0.05353
	64	200709	\$5,013	\$8,575	79,694	160,186	239,880	\$0.06290	\$0.05353
	64	200709	\$1,484	\$1,756	23,600	32,800	56,400	\$0.06290	\$0.05353
	64	200709	\$5,914	\$12,921	94,017	241,383	335,400	\$0.06290	\$0.05353
	64	200709	\$5,781	\$12,167	91,904	227,296	319,200	\$0.06290	\$0.05353
	64	200709	\$4,826	\$9,897	76,720	184,880	261,600	\$0.06290	\$0.05353
	64	200709	\$8,016	\$16,252	127,440	303,600	431,040	\$0.06290	\$0.05353
	64	200709	\$11,655	\$23,784	185,288	444,312	629,600	\$0.06290	\$0.05353
	64	200709	\$4,454	\$9,082	70,809	169,671	240,480	\$0.06290	\$0.05353
	64	200709	\$126	\$7,280	2,000	136,000	138,000	\$0.06290	\$0.05353
	64	200709	\$8,900	\$13,795	141,497	257,703	399,200	\$0.06290	\$0.05353
	64	200709	\$4,438	\$9,533	70,560	178,080	248,640	\$0.06290	\$0.05353
	64	200709	\$14,651 ^u	\$31,640 ^u	232,922	591,078	824,000	\$0.06290	\$0.05353
	64	200709	\$649	\$6,565	10,320	122,640	132,960	\$0.06290	\$0.05353
	64	200709	\$13,070 ^u	\$31,602 ^u	207,792	590,368	798,160	\$0.06290	\$0.05353
	64	200709	\$4,986	\$12,373	79,267	231,133	310,400	\$0.06290	\$0.05353
	64	200709	\$0	\$0	0	0	0	\$0.00000	\$0.00000
	64	200709	\$126	\$2,612	2,000	48,800	50,800	\$0.06290	\$0.05353

FUEL CLAUSE AUDIT
REQUEST NO. 11 P. 4

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1-3

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
									CALCULATED	
ACCOUNT NO	RATE CODE	BILLING MONTH	ONPEAK FUEL REVENUES PER CIS II	OFFPEAK FUEL REVENUES PER CIS II	ONPEAK KWH PER CIS II	OFFPEAK KWH PER CIS II	TOTAL KWH PER CIS II	ONPEAK FACTOR	OFFPEAK FACTOR	
[REDACTED]	64	200709	\$6,901	\$9,651	109,706	180,294	290,000	\$0.06290	\$0.05353	
[REDACTED]	64	200709	\$867	\$7,684	13,778	143,542	157,320	\$0.06290	\$0.05353	
[REDACTED]	64	200709	\$8,177	\$23,425	130,000	437,600	567,600	\$0.06290	\$0.05353	
[REDACTED]	64	200709	\$5,666	\$20,080	90,082	375,118	465,200	\$0.06290	\$0.05353	
[REDACTED]	64	200709	\$7,151	\$17,082	113,694	319,106	432,800	\$0.06290	\$0.05353	
[REDACTED]	64	200709	\$6,994	\$14,175	111,200	264,800	376,000	\$0.06290	\$0.05353	
[REDACTED]	64	200709	\$17	\$14,387	270	268,770	269,040	\$0.06289	\$0.05353	
[REDACTED]	64	200709	\$2,492	\$5,722	39,619	106,901	146,520	\$0.06290	\$0.05353	
[REDACTED]	64	200709	\$1,789	\$6,507	28,440	121,560	150,000	\$0.06290	\$0.05353	
[REDACTED]	64	200709	\$45	\$1,850	720	34,560	35,280	\$0.06290	\$0.05353	
[REDACTED]	64	200709	\$0	\$2,030	0	37,920	37,920	\$0.00000	\$0.05353	
[REDACTED]	64	200709	\$351	\$9,183	5,580	171,540	177,120	\$0.06290	\$0.05353	
[REDACTED]	64	200709	\$11,096	\$24,243	176,400	452,880	629,280	\$0.06290	\$0.05353	
[REDACTED]	64	200709	\$0	\$0	0	0	0	\$0.00000	\$0.00000	
[REDACTED]	64	200709	\$100	\$7,237	1,597	135,203	136,800	\$0.06290	\$0.05353	
[REDACTED]	64	200709	\$2,289	\$6,647	36,391	124,169	160,560	\$0.06290	\$0.05353	
[REDACTED]	64	200709	\$6,099	\$11,755	96,960	219,600	316,560	\$0.06290	\$0.05353	
[REDACTED]	64	200709	\$12,655 ✓	\$28,500 ✓	201,190	532,410	733,600	\$0.06290	\$0.05353	
[REDACTED]	64	200709	\$4,513	\$6,223	71,752	116,248	188,000	\$0.06290	\$0.05353	
[REDACTED]	64	200709	\$25	\$6,081	400	113,600	114,000	\$0.06290	\$0.05353	
[REDACTED]	64	200709	\$2,155	\$6,886	34,260	128,640	162,900	\$0.06290	\$0.05353	
[REDACTED]	64	200709	\$6,567	\$15,712	104,401	293,519	397,920	\$0.06290	\$0.05353	
[REDACTED]	64	200709	\$3,421	\$10,719	54,393	200,247	254,640	\$0.06290	\$0.05353	
[REDACTED]	64	200709	\$6,919	\$14,051	109,995	262,485	372,480	\$0.06290	\$0.05353	
[REDACTED]	64	200709	\$2,270	\$7,678	36,090	143,430	179,520	\$0.06290	\$0.05353	
[REDACTED]	64	200709	\$3,120	\$11,156	49,600	208,400	258,000	\$0.06290	\$0.05353	
[REDACTED]	64	200709	\$7,942	\$13,111	126,264	244,936	371,200	\$0.06290	\$0.05353	
[REDACTED]	64	200709	\$6,688	\$14,774	106,320	276,000	382,320	\$0.06290	\$0.05353	

9.3
5/1/13

FUEL CLAUSE AUDIT
REQUEST NO. 11 P-7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
ACCOUNT NO	RATE CODE	BILLING MONTH	CALCULATED							
			ONPEAK FUEL REVENUES PER CIS II	OFFPEAK FUEL REVENUES PER CIS II	ONPEAK KWH PER CIS II	OFFPEAK KWH PER CIS II	TOTAL KWH PER CIS II	ONPEAK FACTOR	OFFPEAK FACTOR	
	G SMDT-2									
								COL (4) / COL (6)	COL (5) / COL (7)	
		65	200709	10,453	32,221	167,033	604,967	772,000	$\frac{41-1}{1-1}$ \$0.06258	\$0.05326
		65	200709	13,793	11,781	220,405	221,195	441,600	\$0.06258	\$0.05326
		65	200709	3,176	37,882	50,743	711,257	762,000	\$0.06258	\$0.05326
		65	200709	20,333	62,990	324,914	1,182,686	1,507,600	\$0.06258	\$0.05326
		65	200709	4,104	75,609	65,575	1,419,625	1,485,200	\$0.06258	\$0.05326
		65	200709	21,912	49,690	350,147	932,973	1,283,120	\$0.06258	\$0.05326
		65	200709	11,630	16,690	185,839	313,361	499,200	\$0.06258	\$0.05326
		65	200709	22,301	52,623	356,357	988,043	1,344,400	\$0.06258	\$0.05326
		65	200709	17,997	29,124	287,582	546,818	834,400	\$0.06258	\$0.05326
		65	200709	0	0	0	0	0	\$0.00000	\$0.00000
		65	200709	6,259	21,431	100,019	402,381	502,400	\$0.06258	\$0.05326
		65	200709	17,937	56,805	286,632	1,066,568	1,353,200	\$0.06258	\$0.05326
		65	200709	16,616	29,723	265,522	558,078	823,600	\$0.06258	\$0.05326
		65	200709	0	0	0	0	0	\$0.00000	\$0.00000
		65	200709	1,076	33,635	17,201	631,519	648,720	\$0.06258	\$0.05326
		65	200709	11,738	33,981	187,572	638,028	825,600	\$0.06258	\$0.05326
		65	200709	15,550	38,364	248,479	720,321	968,800	\$0.06258	\$0.05326
		65	200709	0	0	0	0	0	\$0.00000	\$0.00000
		65	200709	19,060	46,221	304,564	867,836	1,172,400	\$0.06258	\$0.05326
		65	200709	0	0	0	0	0	\$0.00000	\$0.00000
		65	200709	29,863	78,521	477,202	1,474,298	1,951,500	\$0.06258	\$0.05326
		65	200709	37,162	85,662	593,827	1,608,373	2,202,200	\$0.06258	\$0.05326
		65	200709	0	0	0	0	0	\$0.00000	\$0.00000
		65	200709	15,651	31,993	250,099	600,701	850,800	\$0.06258	\$0.05326
		65	200709	17,908	37,491	286,154	703,926	990,080	\$0.06258	\$0.05326
		65	200709	6,095	28,580	97,389	536,611	634,000	\$0.06258	\$0.05326
		65	200709	21,796	48,664	348,295	913,705	1,262,000	\$0.06258	\$0.05326
		65	200709	4,050	6,992	64,714	131,286	196,000	\$0.06258	\$0.05326
		65	200709	0	0	0	0	0	\$0.00000	\$0.00000
		65	200709	15,315	35,262	244,734	662,066	906,800	\$0.06258	\$0.05326
		65	200709	0	0	0	0	0	\$0.00000	\$0.00000
		65	200709	18,406	31,438	294,120	590,280	884,400	\$0.06258	\$0.05326
		65	200709	6,048	13,004	96,642	244,158	340,800	\$0.06258	\$0.05326
		65	200709	14,178	85,693	226,556	1,608,964	1,835,520	\$0.06258	\$0.05326

PBC

CONFIDENTIAL

FUEL CLAUSE AUDIT
REQUEST NO. 1199

Recalculated by staff.

(1)	(2)	(3)	(4)	(5)	(5)	(7)	(8)	(9)	(10)
ACCOUNT NO	RATE CODE	BILLING MONTH	ONPEAK FUEL REVENUES PER CIS II	OFFPEAK FUEL REVENUES PER CIS II	ONPEAK KWH PER CIS II	OFFPEAK KWH PER CIS II	TOTAL KWH PER CIS II	CALCULATED	
								ONPEAK FACTOR	OFFPEAK FACTOR
								COL (4) / COL (6)	COL (5) / COL (7)
[REDACTED]	65	200709	843	34,849	13,476	654,324	667,800	\$0.06258	\$0.05326
	65	200709	12,788	25,099	204,346	471,254	675,600	\$0.06258	\$0.05326
	65	200709	0	0	0	0	0	\$0.00000	\$0.00000



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P.2

FUEL CLAUSE AUDIT
REQUEST NO. 11 P.9

CONFIDENTIAL



(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ACCOUNT NO	RATE CODE	BILLING MONTH	ONPEAK FUEL REVENUES PER CIS II	OFFPEAK FUEL REVENUES PER CIS II	ONPEAK KWH PER CIS II	OFFPEAK KWH PER CIS II	TOTAL KWH PER CIS II	ONPEAK FACTOR	OFFPEAK FACTOR
								COL (4) / COL (6)	COL (5) / COL (7)
		#LFT (500 - 1999 KW)							
[REDACTED]	164	200709	9,424	16,540	149,818	308,982	458,800	$\frac{9,424}{458,800}$ \$0.06290	\$0.05353
[REDACTED]	164	200709	1,681	3,722	26,717	69,523	96,240	\$0.06290	\$0.05353
[REDACTED]	164	200709	11,019	25,246	175,175	471,625	646,800	\$0.06290	\$0.05353
[REDACTED]	164	200709	10,302	20,511	163,784	383,176	546,960	\$0.06290	\$0.05353
[REDACTED]	164	200709	7,171	14,796	114,000	278,400	390,400	\$0.06290	\$0.05353
[REDACTED]	164	200709	6,084	10,535	96,720	196,800	293,520	\$0.06290	\$0.05353
[REDACTED]	164	200709	6,552	11,781	104,160	220,080	324,240	\$0.06290	\$0.05353
[REDACTED]	164	200709	6,371	14,620	101,280	273,120	374,400	\$0.06290	\$0.05353
[REDACTED]	164	200709	6,174	10,143	98,160	189,480	287,640	\$0.06290	\$0.05353
[REDACTED]	164	200709	6,378	12,391	101,400	231,480	332,880	\$0.06290	\$0.05353
[REDACTED]	164	200709	4,619	10,573	73,440	197,520	270,960	\$0.06290	\$0.05353
[REDACTED]	164	200709	6,627	14,337	105,360	267,840	373,200	\$0.06290	\$0.05353
[REDACTED]	164	200709	0	0	0	0	0	\$0.00000	\$0.00000
[REDACTED]	164	200709	5,727	11,442	91,052	213,748	304,800	\$0.06290	\$0.05353
[REDACTED]	164	200709	4,891	5,576	77,780	104,160	181,920	\$0.06290	\$0.05353
[REDACTED]	164	200709	8,369	16,350	133,049	305,431	438,480	\$0.06290	\$0.05353
[REDACTED]	164	200709	13,033 X	28,649 X	207,200	535,200	742,400	\$0.06290	\$0.05353
[REDACTED]	164	200709	4,378	9,764	69,600	182,400	252,000	\$0.06290	\$0.05353
[REDACTED]	164	200709	5,633	10,901	89,551	203,649	293,200	\$0.06290	\$0.05353
[REDACTED]	164	200709	7,254	16,617	115,332	310,428	425,760	\$0.06290	\$0.05353
[REDACTED]	164	200709	7,151	15,170	113,691	283,389	397,080	\$0.06290	\$0.05353
[REDACTED]	164	200709	5,428	10,005	86,296	186,904	273,200	\$0.06290	\$0.05353
[REDACTED]	164	200709	7,795	15,499	123,927	289,533	413,460	\$0.06290	\$0.05353
[REDACTED]	164	200709	5,510	12,571	87,600	234,840	322,440	\$0.06290	\$0.05353
[REDACTED]	164	200709	6,061	13,638	96,353	254,767	351,120	\$0.06290	\$0.05353
[REDACTED]	164	200709	17,920 X	39,607 X	284,893	739,907	1,024,800	\$0.06290	\$0.05353
[REDACTED]	164	200709	4,696	9,300	74,685	173,735	248,400	\$0.06290	\$0.05353
[REDACTED]	164	200708	8,908	20,336	141,621	379,899	521,520	\$0.06290	\$0.05353
[REDACTED]	164	200709	5,349	11,366	85,035	212,325	297,360	\$0.06290	\$0.05353
[REDACTED]	164	200709	17,702 X	40,499 X	281,438	756,562	1,038,000	\$0.06290	\$0.05353
[REDACTED]	164	200709	5,035	10,747	80,041	200,759	280,800	\$0.06290	\$0.05353
[REDACTED]	164	200709	11,694	22,980	185,913	429,287	615,200	\$0.06290	\$0.05353
[REDACTED]	164	200709	6,848	15,460	108,864	288,816	397,680	\$0.06290	\$0.05353
[REDACTED]	164	200709	10,470	22,565	166,459	421,541	588,000	\$0.06290	\$0.05353
[REDACTED]	164	200709	0	0	0	0	0	\$0.00000	\$0.00000

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FUEL CLAUSE AUDIT REQUEST NO. 11 P. 10

P. 424 Calculated by Staff.

CONFIDENTIAL

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ACCOUNT NO	RATE CODE	BILLING MONTH	ONPEAK FUEL REVENUES PER CIS II	OFFPEAK FUEL REVENUES PER CIS II	ONPEAK KWH PER CIS II	OFFPEAK KWH PER CIS II	TOTAL KWH PER CIS II	CALCULATED	
								ONPEAK FACTOR	OFFPEAK FACTOR
								COL (4) / COL (6)	COL (5) / COL (7)
164	200709	7,358	14,409	116,983	269,177	386,160	\$0.06290	\$0.05353	
164	200709	4,557	9,881	72,452	184,588	257,040	\$0.06290	\$0.05353	
164	200709	9,103	18,950	144,720	354,000	498,720	\$0.06290	\$0.05353	
164	200709	5,648	11,021	89,794	205,886	295,680	\$0.06290	\$0.05353	
164	200709	4,031	8,441	64,080	157,680	221,760	\$0.06290	\$0.05353	
164	200709	9,385	21,455	149,200	400,800	550,000	\$0.06290	\$0.05353	
164	200709	0	0	0	0	0	\$0.00000	\$0.00000	
164	200709	19,330 ^x	42,518 ^x	307,313	794,287	1,101,600	\$0.06290	\$0.05353	
164	200709	0	0	0	0	0	\$0.00000	\$0.00000	
164	200709	4,959	11,119	78,836	207,724	286,560	\$0.06290	\$0.05353	
164	200709	11,477	25,074	182,464	468,416	650,880	\$0.06290	\$0.05353	
164	200709	4,843	9,475	76,992	177,008	254,000	\$0.06290	\$0.05353	
164	200709	5,599	11,551	89,021	215,779	304,800	\$0.06290	\$0.05353	
164	200709	1,147	2,480	18,240	46,320	64,560	\$0.06290	\$0.05353	
164	200709	11,146	22,483	177,200	420,000	597,200	\$0.06290	\$0.05353	
164	200709	10,582	24,294	168,240	453,840	622,080	\$0.06290	\$0.05353	
164	200709	4,706	9,913	74,813	185,187	260,000	\$0.06290	\$0.05353	
164	200709	4,499	10,008	71,520	186,960	258,480	\$0.06290	\$0.05353	
164	200709	3,900	7,280	62,000	136,000	198,000	\$0.06290	\$0.05353	
164	200709	6,547	12,685	104,079	236,961	341,040	\$0.06290	\$0.05353	
164	200709	5,493	11,641	87,330	217,470	304,800	\$0.06290	\$0.05353	
164	200709	9,480	20,239	150,710	378,090	528,800	\$0.06290	\$0.05353	
164	200709	5,027	11,652	79,920	217,680	297,600	\$0.06290	\$0.05353	
164	200709	12,635	21,917	200,880	409,440	610,320	\$0.06290	\$0.05353	
164	200709	7,783	15,987	123,739	298,661	422,400	\$0.06290	\$0.05353	
164	200709	8,856	20,277	140,800	378,800	519,600	\$0.06290	\$0.05353	
164	200709	11,101	22,568	176,490	421,590	598,080	\$0.06290	\$0.05353	
164	200709	8,206	18,274	130,467	341,373	471,840	\$0.06290	\$0.05353	
164	200709	5,471	10,196	86,972	190,468	277,440	\$0.06290	\$0.05353	
164	200709	6,255	11,978	99,444	223,756	323,200	\$0.06290	\$0.05353	
164	200709	5,495	17,594	87,360	328,680	416,040	\$0.06290	\$0.05353	
164	200709	9,480	19,284	150,720	360,240	510,960	\$0.06290	\$0.05353	
164	200709	4,770	9,212	75,837	172,083	247,920	\$0.06290	\$0.05353	
164	200709	3,950	9,079	62,800	169,600	232,400	\$0.06290	\$0.05353	
164	200709	9,155	19,873	145,547	371,253	516,800	\$0.06290	\$0.05353	

FUEL CLAUSE AUDIT
REQUEST NO. 11 P. 11

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ACCOUNT NO	RATE CODE	BILLING MONTH	ONPEAK FUEL REVENUES PER CIS II	OFFPEAK FUEL REVENUES PER CIS II	ONPEAK KWH PER CIS II	OFFPEAK KWH PER CIS II	TOTAL KWH PER CIS II	CALCULATED	
								ONPEAK FACTOR	OFFPEAK FACTOR
								COL (4) / COL (6) COL (5) / COL (7)	
	164	200709	6,521	12,122	103,673	226,447	330,120	\$0.06290	\$0.05353
	164	200709	6,308	13,273	100,283	247,957	348,240	\$0.06290	\$0.05353
	164	200709	9,218	20,912	146,548	390,652	537,200	\$0.06290	\$0.05353
	164	200709	8,981	20,129	142,777	376,023	518,800	\$0.06290	\$0.05353
	164	200709	9,819	17,253	156,103	322,297	478,400	\$0.06290	\$0.05353
	164	200709	13,934	28,888	221,534	539,666	761,200	\$0.06290	\$0.05353
	164	200709	5,620	12,767	89,344	238,496	327,840	\$0.06290	\$0.05353
	164	200709	6,889	15,412	109,521	287,919	397,440	\$0.06290	\$0.05353
	164	200709	1,557	2,991	24,761	55,879	80,640	\$0.06290	\$0.05353
	164	200709	5,139	11,120	81,698	207,742	289,440	\$0.06290	\$0.05353
	164	200709	10,578	24,915	168,168	465,432	633,600	\$0.06290	\$0.05353
	164	200709	4,668	8,721	74,210	162,910	237,120	\$0.06290	\$0.05353
	164	200709	7,005	12,141	111,360	226,800	338,160	\$0.06290	\$0.05353
	164	200709	10,745	14,151	170,819	264,361	435,180	\$0.06290	\$0.05353
	164	200709	5,284	10,792	84,000	201,600	285,600	\$0.06290	\$0.05353
	164	200709	19,252	44,216	306,067	826,013	1,132,080	\$0.06290	\$0.05353
	164	200709	4,570	9,643	72,649	180,151	252,800	\$0.06290	\$0.05353
	164	200709	7,186	13,644	114,242	254,878	369,120	\$0.06290	\$0.05353
	164	200709	4,801	11,216	76,320	209,520	285,840	\$0.06290	\$0.05353
	164	200709	3,321	6,289	52,800	117,120	169,920	\$0.06290	\$0.05353
	164	200709	7,431	11,855	118,137	221,463	339,600	\$0.06290	\$0.05353
	164	200709	7,875	18,072	125,200	337,600	462,800	\$0.06290	\$0.05353
	164	200709	11,787	25,970	187,385	485,151	672,536	\$0.06290	\$0.05353
	164	200709	4,636	9,694	73,711	181,089	254,800	\$0.06290	\$0.05353
	164	200709	5,831	10,390	92,697	194,103	286,800	\$0.06290	\$0.05353
	164	200709	6,959	9,533	110,640	178,080	288,720	\$0.06290	\$0.05353
	164	200709	7,198	13,440	114,437	251,083	365,520	\$0.06290	\$0.05353
	164	200709	5,511	12,538	87,618	234,222	321,840	\$0.06290	\$0.05353
	164	200709	0	0	0	0	0	\$0.00000	\$0.00000
	164	200709	6,177	14,188	98,201	265,039	363,240	\$0.06290	\$0.05353

FUEL CLAUSE AUDIT
REQUEST NO. 11 P13

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(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NO	RATE CODE	BILLING MONTH	FUEL REVENUES PER CIS II	TOTAL KWH PER CIS II	FUEL FACTOR PER ORDER	CALCULATED FUEL REVENUES COL (5) + COL (6)
168		200709	\$27.79	492	\$0.05649	\$27.79
168		200709	\$22.54	399	\$0.05649	\$22.54
168		200709	\$9.55	169	\$0.05649	\$9.55
168		200709	\$29.60	524	\$0.05649	\$29.60
168		200709	\$12.82	227	\$0.05649	\$12.82
168		200709	\$22.20	393	\$0.05649	\$22.20
168		200709	\$32.65	578	\$0.05649	\$32.65
168		200709	\$5.48	97	\$0.05649	\$5.48
168		200709	\$24.06	426	\$0.05649	\$24.06
168		200709	\$19.38	343	\$0.05649	\$19.38
168		200709	\$10.00	177	\$0.05649	\$10.00
168		200709	\$13.11	232	\$0.05649	\$13.11
168		200709	\$19.88	352	\$0.05649	\$19.88
168		200709	\$16.61	294	\$0.05649	\$16.61
168		200709	\$192.86 ^x	3414	\$0.05649	\$192.86 ^x
168		200709	\$25.36	449	\$0.05649	\$25.36
168		200709	\$43.72	774	\$0.05649	\$43.72
168		200709	\$24.35	431	\$0.05649	\$24.35
168		200709	\$28.08	497	\$0.05649	\$28.08
168		200709	\$22.77	403	\$0.05649	\$22.77
168		200709	\$21.64	383	\$0.05649	\$21.64
168		200709	\$137.21 ^x	2429	\$0.05649	\$137.21 ^x
168		200709	\$17.12	303	\$0.05649	\$17.12
168		200709	\$12.03	213	\$0.05649	\$12.03
168		200709	\$22.03	390	\$0.05649	\$22.03
168		200709	\$24.80	439	\$0.05649	\$24.80
168		200709	\$34.85	617	\$0.05649	\$34.85
168		200709	\$22.37	396	\$0.05649	\$22.37
168		200709	\$30.56	541	\$0.05649	\$30.56
168		200709	\$153.03 ^x	2709	\$0.05649	\$153.03 ^x
168		200709	\$10.39	184	\$0.05649	\$10.39
168		200709	\$28.41	503	\$0.05649	\$28.41
168		200709	\$24.12	427	\$0.05649	\$24.12
168		200709	\$27.62	489	\$0.05649	\$27.62
168		200709	\$21.75	385	\$0.05649	\$21.75
168		200709	\$16.44	291	\$0.05649	\$16.44
168		200709	\$24.18	428	\$0.05649	\$24.18

GSCU-1

CONFIDENTIAL

x Recalculated by Staff.

SOURCE DR#11

FUEL CLAUSE AUDIT
REQUEST NO. II P.13



P.1
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(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NO	RATE CODE	BILLING MONTH	FUEL REVENUES PER CIS II	TOTAL KWH PER CIS II	FUEL FACTOR PER ORDER	CALCULATED FUEL REVENUES COL (5) + COL (6)
168		200709	\$88.07	1559	\$0.05649	\$88.07
168		200709	\$25.65	454	\$0.05649	\$25.65
168		200709	\$31.86	564	\$0.05649	\$31.86
168		200709	\$16.78	297	\$0.05649	\$16.78
168		200709	\$34.23	606	\$0.05649	\$34.23
168		200709	\$25.42	450	\$0.05649	\$25.42
168		200709	\$27.28	483	\$0.05649	\$27.28
168		200709	\$22.03	390	\$0.05649	\$22.03
168		200709	\$27.06	479	\$0.05649	\$27.06
168		200709	\$11.19	198	\$0.05649	\$11.19
168		200709	\$30.56	541	\$0.05649	\$30.56
168		200709	\$27.74	491	\$0.05649	\$27.74
168		200709	\$26.66	472	\$0.05649	\$26.66
168		200709	\$19.15	339	\$0.05649	\$19.15
168		200709	\$88.75	1571	\$0.05649	\$88.75
168		200709	\$17.51	310	\$0.05649	\$17.51
168		200709	\$35.70	632	\$0.05649	\$35.70
168		200709	\$17.34	307	\$0.05649	\$17.34
168		200709	\$25.03	443	\$0.05649	\$25.03
168		200709	\$22.14	392	\$0.05649	\$22.14
168		200709	\$31.35	555	\$0.05649	\$31.35
168		200709	\$16.83	298	\$0.05649	\$16.83
168		200709	\$22.93	406	\$0.05649	\$22.93
168		200709	\$25.36	449	\$0.05649	\$25.36
168		200709	\$19.49	345	\$0.05649	\$19.49
168		200709	\$109.03	1930	\$0.05649	\$109.03 ✓
168		200709	\$18.19	322	\$0.05649	\$18.19
168		200709	\$39.77	704	\$0.05649	\$39.77
168		200709	\$28.81	510	\$0.05649	\$28.81
168		200709	\$106.43	1884	\$0.05649	\$106.43 ✓
168		200709	\$19.43	344	\$0.05649	\$19.43
168		200709	\$51.58	913	\$0.05649	\$51.58
168		200709	\$26.04	461	\$0.05649	\$26.04
168		200709	\$24.35	431	\$0.05649	\$24.35
168		200709	\$20.00	354	\$0.05649	\$20.00
168		200709	\$29.37	520	\$0.05649	\$29.37
168		200709	\$13.90	246	\$0.05649	\$13.90

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FUEL CLAUSE AUDIT
REQUEST NO. 11 P.14

CONFIDENTIAL

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NO	RATE CODE	BILLING MONTH	FUEL REVENUES PER CIS II	TOTAL KWH PER CIS II	FUEL FACTOR PER ORDER	CALCULATED FUEL REVENUES COL (5) + COL (6)
168		200709	\$88.89	1570	\$0.05649	\$88.89
168		200709	\$19.55	346	\$0.05649	\$19.55
168		200709	\$100.33	1778	\$0.05649	\$100.33
168		200709	\$4.58	81	\$0.05649	\$4.58
168		200709	\$36.94	654	\$0.05649	\$36.94
168		200709	\$28.98	513	\$0.05649	\$28.98
168		200709	\$25.42	450	\$0.05649	\$25.42
168		200709	\$18.19	322	\$0.05649	\$18.19
168		200709	\$34.80	616	\$0.05649	\$34.80
168		200709	\$31.63	560	\$0.05649	\$31.63
168		200709	\$74.45	1318	\$0.05649	\$74.45
168		200709	\$21.35	378	\$0.05649	\$21.35
168		200709	\$17.68	313	\$0.05649	\$17.68
168		200709	\$24.01	425	\$0.05649	\$24.01
168		200709	\$17.12	303	\$0.05649	\$17.12
168		200709	\$28.13	498	\$0.05649	\$28.13
168		200709	\$14.46	256	\$0.05649	\$14.46
168		200709	\$23.27	412	\$0.05649	\$23.27
168		200709	\$19.66	348	\$0.05649	\$19.66
168		200709	\$27.96	495	\$0.05649	\$27.96
168		200709	\$19.38	343	\$0.05649	\$19.38
168		200709	\$9.89	175	\$0.05649	\$9.89
168		200709	\$14.63	259	\$0.05649	\$14.63
168		200709	\$58.52	1036	\$0.05649	\$58.52
168		200709	\$31.01	549	\$0.05649	\$31.01

Title:

GSCU

Fuel Cost Recovery
RCA: #08-003-4-2 DKT: 080001-EI
TYE 12/3/07

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3/1/10

FUEL CLAUSE AUDIT
REQUEST NO. II 215

4/1/10

CONFIDENTIAL

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
ACCOUNT NO	RATE CODE	BILLING MONTH	ONPEAK FUEL REVENUES PER CIS II	OFFPEAK FUEL REVENUES PER CIS II	ONPEAK KWH PER CIS II	OFFPEAK KWH PER CIS II	TOTAL KWH PER CIS II	ONPEAK FACTOR	OFFPEAK FACTOR	
								COL (4) / COL (6)	COL (5) / COL (7)	
			<i>HLFT (21-499 KW)</i>							
		170	200709	2,227	4,690	35,372	87,508	122,880	<i>41-1</i> \$0.06297	\$0.05359
		170	200709	831	1,981	13,200	36,600	49,800	<i>1-7</i> \$0.06297	\$0.05359
		170	200709	2,274	5,067	36,120	94,560	130,680	\$0.06297	\$0.05359
		170	200709	1,246	2,837	19,783	52,937	72,720	\$0.06297	\$0.05359
		170	200709	4,292	9,775	68,160	182,400	250,560	\$0.06297	\$0.05359
		170	200709	1,384	3,221	21,976	60,104	82,080	\$0.06297	\$0.05359
		170	200709	291	526	4,628	9,811	14,439	\$0.06297	\$0.05359
		170	200709	1,723	3,756	27,360	70,080	97,440	\$0.06297	\$0.05359
		170	200709	1,897	4,604	30,120	85,920	116,040	\$0.06297	\$0.05359
		170	200709	0	1,712	2	31,948	31,950	\$0.06500	\$0.05359
		170	200709	650	1,453	10,320	27,120	37,440	\$0.06297	\$0.05359
		170	200709	477	1,137	7,569	21,211	28,780	\$0.06297	\$0.05359
		170	200709	3,929	8,334	62,400	155,520	217,920	\$0.06297	\$0.05359
		170	200709	4,725	9,020	75,041	168,319	243,360	\$0.06297	\$0.05359
		170	200709	2,630	5,878	41,760	109,680	151,440	\$0.06297	\$0.05359
		170	200709	76	270	1,200	5,040	6,240	\$0.06297	\$0.05359
		170	200709	4,710	10,568	74,800	197,200	272,000	\$0.06297	\$0.05359
		170	200709	3,110	7,174	49,381	133,859	183,240	\$0.06297	\$0.05359
		170	200709	3,383	7,783	53,722	145,238	198,960	\$0.06297	\$0.05359
		170	200709	1,753	3,447	27,840	64,320	92,160	\$0.06297	\$0.05359
		170	200709	5,088 <i>x</i>	11,554 <i>x</i>	80,800	215,600	296,400	\$0.06297	\$0.05359
		170	200709	4,965	9,370	78,843	174,837	253,680	\$0.06297	\$0.05359
		170	200709	455	1,057	7,218	19,721	26,939	\$0.06297	\$0.05359
		170	200709	4,847	9,148	76,981	170,699	247,680	\$0.06297	\$0.05359
		170	200709	2,292	5,338	36,400	99,600	136,000	\$0.06297	\$0.05359
		170	200709	4,700	9,891	74,640	184,560	259,200	\$0.06297	\$0.05359
		170	200709	4,077	9,912	64,752	184,968	249,720	\$0.06297	\$0.05359
		170	200709	456	1,181	7,237	22,046	29,283	\$0.06297	\$0.05359
		170	200709	5,150 <i>x</i>	11,030 <i>x</i>	81,786	205,814	287,800	\$0.06297	\$0.05359
		170	200709	1,020	2,447	16,200	45,660	61,860	\$0.06297	\$0.05359
		170	200709	397	852	6,300	15,902	22,202	\$0.06297	\$0.05359
		170	200709	3,672	6,817	58,320	127,200	185,520	\$0.06297	\$0.05359
		170	200709	500	1,200	7,937	22,399	30,336	\$0.06297	\$0.05359
		170	200709	4,414	9,169	70,100	171,100	241,200	\$0.06297	\$0.05359
		170	200709	4,489	8,707	71,280	162,480	233,760	\$0.06297	\$0.05359

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FUEL CLAUSE AUDIT REQUEST NO. 11 P/W

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ACCOUNT NO	RATE CODE	BILLING MONTH	ONPEAK FUEL REVENUES PER CIS II	OFFPEAK FUEL REVENUES PER CIS II	ONPEAK KWH PER CIS II	OFFPEAK KWH PER CIS II	TOTAL KWH PER CIS II	CALCULATED	
								ONPEAK FACTOR	OFFPEAK FACTOR
								COL (4) / COL (6)	COL (5) / COL (7)
	170	200709	5,078 ^x	10,270 ^x	80,640	191,640	272,280	\$0.06297	\$0.05359
	170	200709	0	0	0	0	0	\$0.00000	\$0.00000
	170	200709	5,138 ^x	9,582 ^x	81,600	178,800	260,400	\$0.06297	\$0.05359
	170	200709	4,564	8,900	72,480	166,080	238,560	\$0.06297	\$0.05359
	170	200709	1,723	3,858	27,360	72,000	99,360	\$0.06297	\$0.05359
	170	200709	209	502	3,320	9,365	12,685	\$0.06297	\$0.05359
	170	200709	4,218	8,972	66,978	167,422	234,400	\$0.06297	\$0.05359
	170	200709	4,720	9,205	74,955	171,765	246,720	\$0.06297	\$0.05359
	170	200709	3,808	8,411	60,480	156,960	217,440	\$0.06297	\$0.05359
	170	200709	322	679	5,121	12,673	17,794	\$0.06297	\$0.05359
	170	200709	396	942	6,289	17,580	23,869	\$0.06297	\$0.05359
	170	200709	2,045	4,261	32,480	79,520	112,000	\$0.06297	\$0.05359
	170	200709	5,637 ^x	12,321 ^x	89,520	229,920	319,440	\$0.06297	\$0.05359
	170	200709	3,159	7,434	50,160	138,720	188,880	\$0.06297	\$0.05359
	170	200709	1,902	2,690	30,207	50,193	80,400	\$0.06297	\$0.05359
	170	200709	1,768	4,013	28,080	74,880	102,960	\$0.06297	\$0.05359
	170	200709	4,677	8,547	74,280	159,480	233,760	\$0.06297	\$0.05359
	170	200709	4,912	11,112	78,000	207,360	285,360	\$0.06297	\$0.05359
	170	200709	2,529	5,886	40,167	109,833	150,000	\$0.06297	\$0.05359
	170	200709	234	502	3,720	9,360	13,080	\$0.06297	\$0.05359
	170	200709	2,468	5,702	39,200	106,400	145,600	\$0.06297	\$0.05359
	170	200709	0	0	0	0	0	\$0.00000	\$0.00000
	170	200709	436	985	6,922	18,384	25,306	\$0.06297	\$0.05359
	170	200709	2,305	4,444	36,600	82,920	119,520	\$0.06297	\$0.05359
	170	200709	3,370	6,444	53,518	120,242	173,760	\$0.06297	\$0.05359
	170	200709	1,950	4,688	30,960	87,480	118,440	\$0.06297	\$0.05359
	170	200709	4,880	10,470	77,499	195,381	272,880	\$0.06297	\$0.05359
	170	200709	854	2,064	13,560	38,520	52,080	\$0.06297	\$0.05359
	170	200709	4,039	6,827	64,134	127,386	191,520	\$0.06297	\$0.05359
	170	200709	1,045	2,468	16,593	46,057	62,650	\$0.06297	\$0.05359
	170	200709	4,987	8,913	79,200	166,320	245,520	\$0.06297	\$0.05359
	170	200709	5,082 ^x	9,579 ^x	80,700	178,740	259,440	\$0.06297	\$0.05359
	170	200709	4,436	8,939	70,440	166,800	237,240	\$0.06297	\$0.05359
	170	200709	839	2,090	13,320	39,000	52,320	\$0.06297	\$0.05359
	170	200709	574	1,296	9,120	24,180	33,300	\$0.06297	\$0.05359

FUEL CASE AUDIT
REQUEST NO. 11 P. 17

P-22

1/17

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ACCOUNT NO	RATE CODE	BILLING MONTH	ONPEAK FUEL REVENUES PER CIS II	OFFPEAK FUEL REVENUES PER CIS II	ONPEAK KWH PER CIS II	OFFPEAK KWH PER CIS II	TOTAL KWH PER CIS II	CALCULATED	
								ONPEAK FACTOR	OFFPEAK FACTOR
								COL (4) / COL (6)	COL (5) / COL (7)
	170	200709	310	502	4,929	9,359	14,288	\$0.06297	\$0.05359
	170	200709	3,374	6,989	53,581	130,419	184,000	\$0.06297	\$0.05359
	170	200709	3,186	7,353	50,593	137,207	187,800	\$0.06297	\$0.05359
	170	200709	4,715	8,129	74,880	151,680	226,560	\$0.06297	\$0.05359
	170	200709	892	2,122	14,160	39,600	53,760	\$0.06297	\$0.05359
	170	200709	1,179	2,527	18,720	47,160	65,880	\$0.06297	\$0.05359
	170	200709	1,481	3,151	23,520	58,800	82,320	\$0.06297	\$0.05359
	170	200709	4,700	10,971	74,640	204,720	279,360	\$0.06297	\$0.05359
	170	200709	2,494	5,884	39,600	109,800	149,400	\$0.06297	\$0.05359
	170	200709	2,433	5,839	38,640	108,960	147,600	\$0.06297	\$0.05359
	170	200709	1,075	2,796	17,072	52,168	69,240	\$0.06297	\$0.05359
	170	200709	1,209	2,785	19,200	51,960	71,160	\$0.06297	\$0.05359
	170	200709	4,262	8,103	67,680	151,200	218,880	\$0.06297	\$0.05359
	170	200709	5,116 ^x	10,688 ^x	81,240	199,440	280,680	\$0.06297	\$0.05359
	170	200709	1,855	4,209	29,464	78,536	108,000	\$0.06297	\$0.05359
	170	200709	409	835	6,492	15,588	22,080	\$0.06297	\$0.05359
	170	200709	1,315	2,643	20,880	49,320	70,200	\$0.06297	\$0.05359
	170	200709	597	1,254	9,480	23,400	32,880	\$0.06297	\$0.05359
	170	200709	1,844	4,000	29,280	74,640	103,920	\$0.06297	\$0.05359
	170	200709	1,971	4,381	31,293	81,747	113,040	\$0.06297	\$0.05359
	170	200709	0	0	0	0	0	\$0.00000	\$0.00000
	170	200709	0	0	0	0	0	\$0.00000	\$0.00000
	170	200709	2,896	6,581	45,993	122,807	168,800	\$0.06297	\$0.05359
	170	200709	4,156	8,682	66,000	162,000	228,000	\$0.06297	\$0.05359
	170	200709	3,884	8,926	61,680	166,560	228,240	\$0.06297	\$0.05359
	170	200709	3,367	6,305	53,470	117,650	171,120	\$0.06297	\$0.05359
	170	200709	3,355	6,315	53,280	117,840	171,120	\$0.06297	\$0.05359
	170	200709	299	689	4,751	12,853	17,604	\$0.06297	\$0.05359
	170	200709	4,660	10,889	74,000	203,200	277,200	\$0.06297	\$0.05359
	170	200709	956	2,437	15,180	45,480	60,660	\$0.06297	\$0.05359

FUEL CLAUSE AUDIT
REQUEST NO. 11 P. 13

2.3
4/1/11

A

B

C

D

E

F

LL DATE : 09/11/07

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2007

CONFIDENTIAL

1 CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 09/05/07

STANDBY CHARGES

RATE 85

CUSTOMER CHARGE \$ [REDACTED]

CONTRACT KW CHARGE \$ [REDACTED]

DEMAND CHARGE \$ [REDACTED]

(GREATER OF A OR B)

A) SUMM DAILY DEMAND CHR G : \$10,090.18 (29,677 @ \$0.34)

B) RESERVATION DEMAND CHR G : \$1,172.16 (1,584 @ \$0.74)

CSD - MAX ON PK KW \$ [REDACTED]

ON PK KWH CHARGE \$ [REDACTED]

OFF PK KWH CHARGE \$ [REDACTED]

TRANSFORMER RIDER CREDIT \$ [REDACTED]

FUEL CHARGES :

(BASED ON GSLDT-2 FUEL CHARGES)

ON PK FUEL \$ [REDACTED]

OFF PK FUEL \$ [REDACTED]

TOTAL (BASE + FUEL) \$ [REDACTED]

SOURCE DR #11

REC
10/2

rate code 85(3)

SUPPLEMENTAL CHARGES

ON PK KW CHARGE \$ [REDACTED]

ON PK KWH CHARGE \$ [REDACTED]

OFF PK KWH CHARGE \$ [REDACTED]

REGULAR KWH CHARGE \$ [REDACTED]

MAX DEMAND CHARGE \$ [REDACTED]

TRANSFORMER RIDER CREDIT \$ [REDACTED]

CURTAIL CREDIT \$ [REDACTED]

FUEL CHARGES :

ON PK FUEL \$ [REDACTED]

OFF PK FUEL \$ [REDACTED]

REGULAR FUEL \$ [REDACTED]

TOTAL (BASE + FUEL) \$ [REDACTED]

ADDITIONAL CHARGES \$ [REDACTED]

Total Base & Fuel Charges	
Standby	[REDACTED]
ECCR	X [REDACTED]
ECRC	X [REDACTED]
CPRC	[REDACTED]
CSD	X [REDACTED]
OBC	X [REDACTED]
Storm Chg	X [REDACTED]
Storm Bond Repay Chrg	X [REDACTED]
Storm Bond Chrg Tx	X [REDACTED]
Electric Service Amount	[REDACTED]

TOTALS
(STANDBY AND SUPPLEMENTAL)

TOTAL KWH: [REDACTED]

TOTAL FPL CHARGES: [REDACTED]

TOTAL ON PK KWH: [REDACTED]

TOTAL FUEL CHARGES: [REDACTED]

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1-8

FUEL CLAUSE AUDIT
REQUEST NO. 11 219

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
ACCOUNT NO	RATE CODE	BILLING MONTH	ON-PEAK FUEL REVENUES PER CIS II	OFF-PEAK FUEL REVENUES PER CIS II	ON-PEAK KWH PER CIS II	OFF-PEAK KWH PER CIS II	CALCULATED ON-PEAK FUEL REVENUES COL(6) x APPROVED ON-PEAK FUEL FACTOR OF	CALCULATED OFF-PEAK FUEL REVENUES COL(7) x APPROVED OFF-PEAK FUEL FACTOR OF	
GSLDT-1						$\frac{41-1}{1-1}$	\$0.06297	\$0.05359	
		70	200709	\$236.26	\$1,001.01	3,752	18,679	\$236.26	\$1,001.01
		70	200709	\$41.81	\$245.98	664	4,590	\$41.81	\$245.98
		70	200709	\$434.49	\$614.14	6,900	11,460	\$434.49	\$614.14
		70	200709	\$71.79	\$189.71	1,140	3,540	\$71.79	\$189.71
		70	200709	\$160.26	\$242.76	2,545	4,530	\$160.26	\$242.76
		70	200709	\$68.01	\$225.08	1,080	4,200	\$68.01	\$225.08
		70	200709	\$12.41	\$25.40	197	474	\$12.41	\$25.40
		70	200709	\$449.61	\$472.66	7,140	8,820	\$449.61	\$472.66
		70	200709	\$249.36	\$279.74	3,960	5,220	\$249.36	\$279.74
		70	200709	\$53.59	\$791.63	851	14,772	\$53.59	\$791.63
		70	200709	\$460.94	\$697.74	7,320	13,020	\$460.94	\$697.74
		70	200709	\$1.32	\$6.32	21	118	\$1.32	\$6.32
		70	200709	\$196.47	\$260.45	3,120	4,860	\$196.47	\$260.45
		70	200709	\$415.60	\$720.25	6,600	13,440	\$415.60	\$720.25
		70	200709	\$127.33	\$152.20	2,022	2,840	\$127.33	\$152.20
		70	200709	\$205.72	\$1,264.99	3,267	23,605	\$205.72	\$1,264.99
		70	200709	\$468.50	\$771.70	7,440	14,400	\$468.50	\$771.70
		70	200709	\$377.82	\$4,485.48	6,000	83,700	\$377.82	\$4,485.48
		70	200709	\$180.66	\$1,106.58	2,869	20,649	\$180.66	\$1,106.58
		70	200709	\$43.01	\$56.64	683	1,057	\$43.01	\$56.64
		70	200709	\$70.46	\$277.49	1,119	5,178	\$70.46	\$277.49
		70	200709	\$117.38	\$171.22	1,864	3,195	\$117.38	\$171.22
		70	200709	\$2,886.54 x	-\$6,302.18 x	45,840 x	117,600 x	\$2,886.54	\$6,302.18
		70	200709	\$100.19	\$134.40	1,591	2,508	\$100.19	\$134.40
		70	200709	\$117.94	\$176.74	1,873	3,298	\$117.94	\$176.74
		70	200709	\$279.59	\$514.46	4,440	9,600	\$279.59	\$514.46
		70	200709	\$132.24	\$125.40	2,100	2,340	\$132.24	\$125.40
		70	200709	\$75.56	\$226.42	1,200	4,225	\$75.56	\$226.42
		70	200709	\$10.08	\$15.06	160	281	\$10.08	\$15.06
		70	200709	\$38.10	\$60.34	605	1,126	\$38.10	\$60.34
		70	200709	\$219.14	\$549.83	3,480	10,260	\$219.14	\$549.83
		70	200709	\$308.74	\$928.45	4,903	17,325	\$308.74	\$928.45
		70	200709	\$124.68	\$163.99	1,980	3,060	\$124.68	\$163.99
		70	200709	\$204.02	\$475.88	3,240	8,880	\$204.02	\$475.88
		70	200709	\$83.12	\$302.25	1,320	5,640	\$83.12	\$302.25

FPSC FUEL AUDIT REQUEST NO. 11

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41-1
1-9

A recalculated by staff.

ppc

CONFIDENTIAL

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
ACCOUNT NO	RATE CODE	BILLING MONTH	ON-PEAK FUEL REVENUES PER CIS II	OFF-PEAK FUEL REVENUES PER CIS II	ON-PEAK KWH PER CIS II	OFF-PEAK KWH PER CIS II	CALCULATED ON-PEAK FUEL REVENUES COL(6) x APPROVED ON-PEAK FUEL FACTOR OF \$0.06297	CALCULATED OFF-PEAK FUEL REVENUES COL(7) x APPROVED OFF-PEAK FUEL FACTOR OF \$0.05359
	70	200709	\$0.00	\$11.15	0	208	\$0.00	\$11.15
	70	200709	\$64.23	\$141.48	1,020	2,640	\$64.23	\$141.48
	70	200709	\$468.50	\$784.56	7,440	14,640	\$468.50	\$784.56
	70	200709	\$151.13	\$360.12	2,400	6,720	\$151.13	\$360.12
	70	200709	\$132.24	\$1,221.85	2,100	22,800	\$132.24	\$1,221.85
	70	200709	\$906.77	\$2,016.06	14,400	37,620	\$906.77	\$2,016.06
	70	200709	\$128.46	\$353.69	2,040	6,600	\$128.46	\$353.69
	70	200709	\$596.96	\$861.73	9,480	18,080	\$596.96	\$861.73
	70	200709	\$400.49	\$1,016.07	6,360	18,960	\$400.49	\$1,016.07
	70	200709	\$91.94	\$130.44	1,460	2,434	\$91.94	\$130.44
	70	200709	\$0.82	\$14.95	13	279	\$0.82	\$14.95
	70	200709	\$105.10	\$522.77	1,669	9,755	\$105.10	\$522.77
	70	200709	\$269.95	\$863.44	4,287	16,112	\$269.95	\$863.44
	70	200709	\$1,360.15	\$1,852.07	21,600	34,560	\$1,360.15	\$1,852.07
	70	200709	\$0.25	\$36.07	4	673	\$0.25	\$36.07
	70	200709	\$181.35	\$163.99	2,880	3,060	\$181.35	\$163.99
	70	200709	\$151.13	\$260.45	2,400	4,860	\$151.13	\$260.45
	70	200709	\$125.94	\$180.06	2,000	3,360	\$125.94	\$180.06
	70	200709	\$740.53	\$1,157.54	11,760	21,600	\$740.53	\$1,157.54
	70	200709	\$2,191.36	\$5,633.38	34,800	105,120	\$2,191.36	\$5,633.38
	70	200709	\$38.66	\$50.70	614	946	\$38.66	\$50.70
	70	200709	\$57.55	\$83.12	914	1,551	\$57.55	\$83.12
	70	200709	\$287.14	\$794.20	4,560	14,820	\$287.14	\$794.20
	70	200709	\$205.66	\$254.98	3,266	4,758	\$205.66	\$254.98
	70	200709	\$1,088.12	\$1,504.81	17,280	28,080	\$1,088.12	\$1,504.81
	70	200709	\$162.46	\$527.33	2,580	9,840	\$162.46	\$527.33
	70	200709	\$1,193.91	\$1,826.35	18,960	34,080	\$1,193.91	\$1,826.35
	70	200709	\$117.12	\$141.48	1,860	2,640	\$117.12	\$141.48
	70	200709	\$188.91	\$2,054.64	3,000	38,340	\$188.91	\$2,054.64
	70	200709	\$48.55	\$53.43	771	997	\$48.55	\$53.43
	70	200709	\$170.27	\$244.00	2,704	4,553	\$170.27	\$244.00
	70	200709	\$117.19	\$692.76	1,861	12,927	\$117.19	\$692.76
	70	200709	\$50.69	\$68.86	805	1,285	\$50.69	\$68.86
	70	200709	\$5.10	\$106.91	81	1,995	\$5.10	\$106.91
	70	200709	\$2.83	\$1.34	45	25	\$2.83	\$1.34

FPSC FUEL AUDIT REQUEST NO. 11

P.3

4/1/9

CONFIDENTIAL

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
ACCOUNT NO	RATE CODE	BILLING MONTH	ON-PEAK FUEL REVENUES PER CIS II	OFF-PEAK FUEL REVENUES PER CIS II	ON-PEAK KWH PER CIS II	OFF-PEAK KWH PER CIS II	CALCULATED ON-PEAK FUEL REVENUES COL(6) x APPROVED ON-PEAK FUEL FACTOR OF	CALCULATED OFF-PEAK FUEL REVENUES COL(7) x APPROVED OFF-PEAK FUEL FACTOR OF
							\$0.06297	\$0.05359
	70	200709	\$0.06	\$6.06	1	113	\$0.06	\$6.06
	70	200709	\$20.02	\$306.96	318	5,728	\$20.02	\$306.96
	70	200709	\$0.13	\$13.24	2	247	\$0.13	\$13.24
	70	200709	\$206.92	\$423.95	3,286	7,911	\$206.92	\$423.95
	70	200709	\$303.14	\$809.21	4,814	15,100	\$303.14	\$809.21
	70	200709	\$2,800.46	\$6,341.14	44,473	118,327	\$2,800.46	\$6,341.14
	70	200709	\$408.05	\$778.13	6,480	14,520	\$408.05	\$778.13
	70	200709	\$105.79	\$446.94	1,680	8,340	\$105.79	\$446.94
	70	200709	\$566.73	\$707.39	9,000	13,200	\$566.73	\$707.39
	70	200709	\$162.46	\$855.30	2,580	15,960	\$162.46	\$855.30
	70	200709	\$56.11	\$102.41	891	1,911	\$56.11	\$102.41
	70	200709	\$0.50	\$7.23	8	135	\$0.50	\$7.23
	70	200709	\$14.80	\$32.10	235	599	\$14.80	\$32.10
	70	200709	\$39.67	\$341.37	630	6,370	\$39.67	\$341.37
	70	200709	\$62.97	\$123.04	1,000	2,296	\$62.97	\$123.04
	70	200709	\$220.08	\$783.81	3,495	14,626	\$220.08	\$783.81
	70	200709	\$11.33	\$250.80	180	4,680	\$11.33	\$250.80
	70	200709	\$458.61	\$518.64	7,283	9,678	\$458.61	\$518.64
	70	200709	\$94.46	\$234.72	1,500	4,380	\$94.46	\$234.72
	70	200709	\$68.01	\$135.05	1,080	2,520	\$68.01	\$135.05
	70	200709	\$46.16	\$404.28	733	7,544	\$46.16	\$404.28
	70	200709	\$45.34	\$55.36	720	1,033	\$45.34	\$55.36
	70	200709	\$80.66	\$89.07	1,281	1,662	\$80.66	\$89.07
	70	200709	\$2,841.21	\$6,662.31	45,120	124,320	\$2,841.21	\$6,662.31
	70	200709	\$0.06	\$0.32	1	6	\$0.06	\$0.32
	70	200709	\$130.66	\$175.99	2,075	3,284	\$130.66	\$175.99
	70	200709	\$122.35	\$489.38	1,943	9,132	\$122.35	\$489.38
	70	200709	\$0.00	\$0.00	0	0	\$0.00	\$0.00
	70	200709	\$0.00	\$411.57	0	7,680	\$0.00	\$411.57
	70	200709	\$79.09	\$675.82	1,256	12,611	\$79.09	\$675.82

FPSC FUEL AUDIT REQUEST NO. 11

9.3

DATE: 09/10/07

STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2007

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 09/06/07

CONFIDENTIAL

PBC

SST-1

85(1)

FPSC FUEL AUDIT REQUEST NO. 11

STANDBY CHARGES

CUSTOMER CHARGE _____ \$

CONTRACT KW CHARGE _____ \$

DEMAND CHARGE _____ \$

CSD - MAX ON PK KW _____ \$

ON PK KWH CHARGE _____ \$

OFF PK KWH CHARGE _____ \$

TRANSFORMER RIDER CREDIT _____ \$

FUEL CHARGES :

ON PK FUEL _____ \$

OFF PK FUEL _____ \$

TOTAL (BASE + FUEL) _____ \$

STANDBY CHARGES

[REDACTED]

(GREATER OF A OR B)

A) SUMM DAILY DEMAND CHR G ; [REDACTED]

B) RESERVATION DEMAND CHR G ; [REDACTED]

(BASED ON OSDT-1 FUEL CHARGES)

SUPPLEMENTAL CHARGES

ON PK KW CHARGE _____ \$

ON PK KWH CHARGE _____ \$

OFF PK KWH CHARGE _____ \$

REGULAR KWH CHARGE _____ \$

MAX DEMAND CHARGE _____ \$

TRANSFORMER RIDER CREDIT _____ \$

CURTAIL CREDIT _____ \$

FUEL CHARGES :

ON PK FUEL _____ \$

OFF PK FUEL _____ \$

REGULAR FUEL _____ \$

TOTAL (BASE + FUEL) _____ \$

Total Base & Fuel Charges		
Standby		
ECCR	X	[REDACTED]
ECRC	X	[REDACTED]
CPRC		
		RDD
	X	\$0.25
		\$42.50
CSD	X	0.250000
OBC	X	0.000000
Storm Chg	X	0.000000
Storm Bond Repay Chrg	X	0.001390
Storm Bond Chrg Tx	X	0.000430
Electric Service Amount		

TOTALS (STANDBY AND SUPPLEMENTAL)

COMBINED CHARGES _____ \$

TOTAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

41-1
1-10

CONFIDENTIAL

MONTHLY CLOSING REPORT

[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

PBC

Source: DR #10 P. 13

A B C

REPORT PREPARED BY: Sharon Patric

CURRENT MONTH: July-2007

PHONE #: 581-481-7897

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES:
(TO BE PAID IN FOLLOWING MONTH)

\$ 384,283,451.73

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
ANADARKO ENERGY SERVICES				
BEAR ENERGY				
BQ ENERGY MERCHANTS				
CHEVRON TEXACO				43-2/2-2
CONOCO PHILLIPS CO.				
CONSTELLATION ENERGY				
CORAL ENERGY RESOURCES				
CROSS TIMBERS ENERGY				
CROSSTEX				
DOMINION EXPLORATION				
ENBRIDGE				
ENERGY AUTHORITY				
EXXONMOBIL GAS MARKETING				43-2/2-3
FLORIDA GAS TRANSMISSION				
FLORIDA GAS UTILITY				
LAKELAND, CITY OF				
LOUIS DREYFUS ENERGY SERVICES				43-2/2-4
MAGNUS ENERGY MARKETING				
MERRILL LYNCH				
MURPHY GAS GATHERING				
NATIONAL ENERGY & MARKETING				
NOBLE ENERGY MARKETING				
ONEOK ENERGY MARKETING & TRADING				
OCCIDENTAL ENERGY MARKETING				
ORLANDO UTILITIES COMMISSION				
PEOPLES GAS				
PROGRESS ENERGY VENTURES				43-2/2-5
SEQUENT ENERGY MANAGEMENT LP				
TRINITY POWER ENERGY MKTG				43-2/2-6
WILLIAMS POWER				
BAY GAS STORAGE - July ACTIVITY				
BAY GAS STORAGE ADJUSTMENT - June				
GULFSTREAM STORAGE ADJUSTMENT				
GULFSTREAM STORAGE - July ACTIVITY				
TOTAL - SUPPLY				

Estimated amt.

43-2/2-2

43-2/2-3

43-2/2-4

43-2/2-5

43-2/2-5

43-2/2-6

CONFIDENTIAL

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT - FT31 (#3247)				
FGT - FT32 (#3623)				
FGT - FT32 (#3623)				
FGT - FT31 (#5486/73541)				
FGT - Western Division (#102135)				
FGT - Compressor Station #22				
FGT - FT3 1 (#0247) SPECIAL FUEL SURCHARGE				
FGT - FT3 2 (#3623) SPECIAL FUEL SURCHARGE				
GULFSTREAM PARK CHARGE (#8000308)				
GULFSTREAM RESERVATION CHARGE (#9051723)				
GULFSTREAM USAGE CHARGE (#9051723)				
GULFSTREAM RESERVATION CHARGE (#9000828)				
GULFSTREAM FIRM CONTRACT (#9000828) usage				
GULFSTREAM FIRM CONTRACT (#9030522) usage				
GULFSTREAM (#9000828) usage				
FGT - #3623 - Cypress Receipt Point				
REBUNDLED - FGT				
REBUNDLED - Gulfstream				
BAY GAS STORAGE (Monthly Charge on 1 MM Capacity including 60%Wholesale Fee)				
TOTAL				

EO = 13,195,370

43-2/2-7

43-2/2-6/4 July-2007

FT31 - FIRM TRANSPORT
 FT32 - FIRM TRANSPORT
 FT33 - FIRM TRANSPORT
 INTERRUPTIBLE TRANSPORT
 INTERRUPTIBLE TRANSPORT
 36 MONTH CHARGE - 406 THRU 408
 36 MONTH CHARGE - 406 THRU 408
 Per Contract beginning May 1, 2007 through Oct.31, 2007
 Per Contract beginning May 1, 2007 through Oct.31, 2007
 Per Contract beginning May 1, 2007 through Oct.31, 2007
 Per Contract beginning June 1, 2008 through June 2008
 Firm Transport per Gulfstream Invoice
 Per Contract beginning Sept 1, 2008 through Dec 31, 2010
 Interruptible Transport per Gulfstream Invoice
 INTERRUPTIBLE TRANSPORT
 REBUNDLED FIRM TRANSPORT
 REBUNDLED FIRM TRANSPORT
 Per contract in effect thru Oct. 2007

ROLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
07/07	0	N/A	0.00	NONE

Source: DR #10

EO = 10,960,581.00

43-2/2-7

43-2/2-6/4

43-2
2-1

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

DR#10 P.14

A

B

FOR MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH:				\$	
TO BE PAID IN FOLLOWING MONTH UNLESS NOTED OTHERWISE					
OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS	
FGT Financial Activity				REFER TO FINANCIAL ATTACHMENT	
Total Adjustments				REFER TO EXPENSE ATTACHMENT	
TOTAL					

CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:				\$	8,929,641.25
FROM	CARMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS	
			8,929,641.25	REFER TO SALES ATTACHMENT	
TOTAL			8,929,641.25		

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH	\$48-2/1P.3	445,529,377.38
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)		47,235,638
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)		9.4321

EQI - GAS DAY ENERGY MEASURED FOR MONTH (MMBTU)	FGT STATION	AVG HEAT VALUE (MMBTU/MCF)	HEAT VALUE APPLICABLE TO:
38,311,248	BROOKER =	1.0340	PPH, PBN, FCC
	FERRY STREAM 1 =	1.0290	FTMYERS
	WEST PALM =	1.0370	PMR, PRV, PPE, PFL, PCU, PTF
	GN23 =	1.0200	PMT
TOT 16,878,834			
			47,291,083.00

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4/3-2
2-1

P.2

A B

Gas Invoice Payment Summary



Supplier: CHEVRON TEXACO - PO 4400001069

Invoice Month/Year: August-2007

Invoice	Invoice #	Volume	Amount Invoiced
	150608	[REDACTED]	\$ [REDACTED]
	Less Purchases	[REDACTED]	\$ [REDACTED]
	Total	[REDACTED] MMBtu	\$ [REDACTED]

Pay This 43-2/2-9

Nucleus Purchase Statement

	Volume	Amount
Purchases	[REDACTED]	\$ [REDACTED]
Sales	[REDACTED]	\$ [REDACTED]
Net Total	[REDACTED]	\$ [REDACTED]
Variance From Invoice*	[REDACTED]	\$ [REDACTED]

* Variance not resolved before payment deadline.

43-2/2-9
43-2/2-10
 \$ agrees to recover 43-2/2-2
43-2/2-9

* If [REDACTED]

Pipeline Reports

Pipeline	Volume
FGT	[REDACTED]
Gulfstream	[REDACTED]
FPL did not transport - No pipe support	[REDACTED]
Total Volume	[REDACTED]

43-2/2-4

CONFIDENTIAL

SOURCE DR # 34


43-2
2-2

A

BCD

E F G H I
CONFIDENTIAL

PBC

FROM: Chevron Natural Gas, a division of Chevron USA Inc. PO Box 4700 Houston, TX 77210 United States Contact: Stephen Meier Email: smier@chevron.com Phone: 832-454-2894 Fax: 832-454-2299	TO: Florida Power & Light Company 700 Universe Blvd. Juno Beach, FL 33408 United States VERIFIED QUANTITY <u>State Gas</u> QUALITY _____ Contact: <u>STATE</u> Email: _____ Phone: _____ Fax: _____ ADDITION _____ DATE _____	Remit To: Chevron Natural Gas JPMorgan Chase Bank, N.A. Payment by E.F.T.: <u>1</u> 8/27/07 SAP has the correct PBC	 Purchase / Sales Invoice Invoice #: 150608 Delivery Period: Jul-07 Invoice Date: 08/10/2007 Due Date: 08/27/2007 Currency: USD
---	--	--	---

Deal Name	Description	Trade Date	Buy / Sell	Year	Product	Location	Start / End Date	Price (\$)	Volume (MMBTU)	Amount (\$)
-----------	-------------	------------	------------	------	---------	----------	------------------	------------	----------------	-------------

154404
154404
PHONE: (85)881-7887 COMPANY CODE: 1401
 AUTHORIZED BY Roland 8/21/07
 REQUIRED IF UNDER \$2500

16007										
16076										
16078										
16079										
16080										
16081										
16082										
16083										
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16199										
16200										

Michelle Ladd
 Manager, Power & Fuels Accounting
 Melany Dadd 8/20/07

Florida Power & Light Company will remit the following amount:

Less PA Sales

[Signature] 8/20/07
 Date
 C. Michael Colter
 Director, Accounting & Planning
 FPL, Energy Marketing & Trading

Pay: [Redacted]

43-2/2-2

PBC

SOURCE DA#34

43-2/2-2



A B C D

PURCHASE STATEMENT

1 Invoice Number: 71313
 2 Invoice Date: August 03, 2007
 3 Invoice Amount: [REDACTED]
43-2/3-2
Invoice For:
 Chevron Natural Gas, a div of Chevron U.S.A. Inc.
 Attn: Kay Peracha
 P.O. Box 4700
 Houston TX 77210 US
 713-752-6728
 713-752-3999

Invoice Month: 07/2007
Invoice Due Date:

Mail To/Payment Inquires:
 Florida Power & Light Company
 ARMS Processing (FPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

CONFIDENTIAL

Billing Inquires: Sharon Patie

Deal Number	Description	Volume	Unit	Price	Amount Due	Currency
PURCHASES						
73713	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
73768	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
73843	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
75471	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
75575	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
76310	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
88422	GASIDK	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
88422	GASTRG	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
88423	GASTRG	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
(PURCHASES) SUB TOTAL						
SALES			MMBTU			
73651	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
78651	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD

FLGT
GSNLT

Sold Back
Sold Back

SOURCE DR #34

43-2
2-2
P.1 2



PURCHASE STATEMENT

CONFIDENTIAL

A B

1
2
3

Invoice Number: 71313 Invoice Month: 07/2007

Invoice Date: August 03, 2007

Invoice Amount: [REDACTED]

SALES			
7001	GAS		
(SALES) SUB TOTAL		MMSTU	
TOTAL Volume.		MMSTU	TOTAL:

43-2/3-2/3

Wire Information:

Wire Bank: Bank One N.A.	Wire City/State:
[REDACTED]	Wire Addr. Code:
	Account Name: Chevron Natural Gas, a div of Chevron

ACH Information:

ACH Bank:	ACH City/State:
ABA Number:	ACH Addr. Code:
Account Number:	Account Name: Chevron Natural Gas, a div of Chevron

Comments:

43-2
2-2
2
p.2

A B C D E F G H



Invoice Details

Run Date: Tuesday August 7 2007 8:13 AM
200707

Company: ALL Companies
Division: ALL
Enterprise: ALL
Legal Entity: ALL
Business Unit: EMF, a division of FPL
Profit Center: ALL
Portfolio: ALL

CONFIDENTIAL

Invoice	Company	Deal#	Direction	Pipeline	Point Code	Price	Index	Volume	Cost	Special Terms
Z1113	CHNG	66422	P	[REDACTED]						The Mobile Bay & Death deliveries will be into [REDACTED]
								Point Total:		
	CHNG	66422	P	[REDACTED]						The Mobile Bay & Death deliveries will be into [REDACTED]
	CHNG	76310	P	[REDACTED]						[REDACTED]
								Point Total:		
	CHNG	66422	P	[REDACTED]						The Mobile Bay & Death deliveries will be into [REDACTED]
								Point Total:		
	CHNG	66422	P	[REDACTED]						The Mobile Bay & Death deliveries will be into [REDACTED]
	CHNG	75471	P	[REDACTED]						[REDACTED]
	CHNG	76651	S	[REDACTED]						[REDACTED]
								Point Total:		
	CHNG	66422	P	[REDACTED]						The Mobile Bay & Death deliveries will be into [REDACTED]
	CHNG	73951	S	[REDACTED]						[REDACTED]
	CHNG	75575	P	[REDACTED]						[REDACTED]
								Point Total:		
	CHNG	73713	P	[REDACTED]						
	CHNG	73788	P	[REDACTED]						
	CHNG	73843	P	[REDACTED]						
								Point Total:		
	CHNG	66422	P	[REDACTED]						The Mobile Bay & Death deliveries will be into [REDACTED]
								Point Total:		[REDACTED]
	CHNG	66423	P	[REDACTED]						[REDACTED]
								Point Total:		
								Invoice Total:		

43-2/2-2/2

SOURCE DR #34

W/B
P/P
2/2

A B C D E F G H



FLORIDA GAS TRANSMISSION COMPANY, LLC Shipper Imbalance
A CrossCountry Energy /EL PASO ENERGY AFFILIATE Allocation Pending Imbalance Adjustments

CONFIDENTIAL

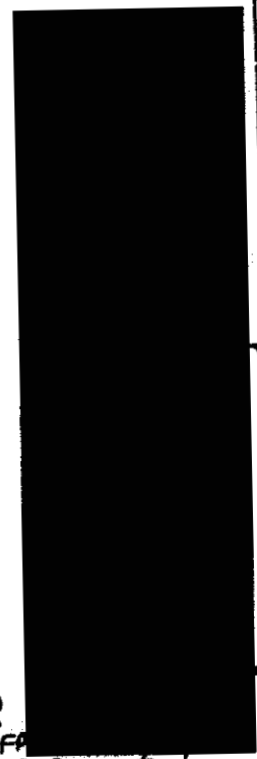
Preparer ID: 008924518	Contact Name: LYNDA LAFERLA	Recipient: 008922371	Start DT: 08/10/2007 12:44 PM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 7130892092	Recipient Name: FLORIDA POWER & LIGHT COMPANY	
Svc Req: 008922371	Service Code: FIRM	Acct Per: 7/1/2007	
Svc Req Name: FLORIDA POWER & LIGHT COMPANY	Rate Schedule: FTB-1		
Svc Req IC: 3247	LS Prop: 655		

0-000006*

Begin Date	End Date	Req Loc	Req Loc Name	Up Name	Sched Req Qty	Alloc Req Qty	Start Date
7/1/2007							
7/1/2007							
7/1/2007							
7/1/2007							

Svc Req: 008922371	Service Code: FIRM	Acct Per: 7/1/2007
Svc Req Name: FLORIDA POWER & LIGHT COMPANY	Rate Schedule: FTB-2	
Svc Req IC: 3823	LS Prop: 856	

Begin Date	End Date	Req Loc	Req Loc Name	Up Name	Sched Req Qty	Alloc Req Qty	Start Date
7/1/2007							
7/1/2007							
7/1/2007							



Study stream natural gas system

43-9/2-2

*FF NO A-pport

43-9/2-2

SOURCE DR#34

A

B

PBC

Gas Invoice Payment Summary

Supplier:

EXXONMOBIL GAS MARKETING - PO 4400001114

Invoice Month/Year:

August-2007

Invoice

Invoice #	Volume	Amount
110788 (complete backup attached to this invoice)		
110784		

Total

MMBtu \$

Pay This

Nucleus and Invoice Statement

	Volume	Amount
Purchases		\$
Sales		
Net Total		\$
Variance From Invoice* Not resolved before payment deadline.		\$

* If variances are unresolved by date required for payment, EMT will pay the lesser amount of Nucleus and invoice and settle later with CP.

Transportation

Pipeline	Volume
FGT	
Gulfstream	
No support - FPL did not transport	
Total Volume	

CONFIDENTIAL

SOURCE DR#25

43-2
2-3

P.1

ExxonMobil Gas & Power Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

A B

FLORIDA POWER & LIGHT COMPANY

Remit Payment to: Exxon Mobil Corporation
 Citibank, N.A.

ENERGY MARKETING & TRADING DIVISION
 ATTN: EMT GAS ACCOUNTING/JB - SHARON PATRIE
 700 UNIVERSE BOULEVARD
 JUNO BEACH FL 33408

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

United States Invoice # 110788
 Invoice Date 13-Aug-07
 Customer # 0708
 Contract # 1007392

Payment Due Date 27-Aug-07

Trade #	Pipeline	Delivery Point	Volume	Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
Total Value for Point											

Subtotal

Tax

Total

VERIFIED
 ITEM QUANTITY Statue DATE 8/22/07
 QUALITY _____
 PRICE _____
 ADDITION _____
 PMT. DATE 8/22/07

43-2/3-3/1A2

3(A) = P.1

ENTERED BY: SHARON PATRIE DATE: 8/21/07

PHONE: (561)691-7897 COMPANY CODE 1001

AUTHORIZED BY: Revised 8/21/07

REQUIRED IF UNDER \$2500

[Signature] 8/20/07
 C. Michael Collier Date
 Director, Accounting & Planning
 FPL Energy Power Marketing Inc.

SAP DOCUMENT #(S): 5105028792

ACCT NUMBER: 232-135-661-790

Melanie Ladd 8/20/07

Registration Number: 590247775

Please direct inquiries to: Patti J. Johnson

Phone: (713) 656-2675

Fax: (713) 656-8292

PO 4400001114

Melanie Ladd
 Manager, Power & Fuels Accounting

43-2
2/3

ExxonMobil Gas & Power Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

A B

FLORIDA POWER & LIGHT COMPANY

2 ENERGY MARKETING & TRADING DIVISION
 3 ATTN: EMT GAS ACCOUNTING/JB - SHARON PATRIE
 4 700 UNIVERSE BOULEVARD
 5 JUNO BEACH FL 33408
 6 United States
 7 Invoice # 110784
 8 Invoice Date 13-Aug-07
 9 Customer # 0708
 10 Contract # 1007392

Remit Payment to: Exxon Mobil Corporation
 Citibank, N.A.

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH
 Payment Due Date 27-Aug-07

Trade #	Pipeline	Delivery Point	Volume	Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
11											
12	Total		43	2	9-3	1A3					

VERIFIED

ITEM	BY	DATE
QUANTITY	Sharon	8/22/07
QUALITY		
PRICE		
ADDITION		
PMT DATE		8/27/07

Melanie Ladd 8/21/07
 Melanie Ladd
 Manager, Power & Fuels Accounting

ENTERED BY: SHARON PATRIE GATE: 8/21/07
 PHONE: (561)691-7897 COMPANY CODE 1001
 AUTHORIZED BY _____

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105029039 ✓
 ACCT NUMBER: 232-135-611-790 ✓

P04400001114 ✓

Registration Number: 590247775
 Please direct Inquires to: Lan-Huong T Tran
 Phone: (713) 656-2363
 Fax: (713) 656-8292

Page 2 of 2
 43-2
 9-3

A B C D E F G

ExxonMobil Gas & Power Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482



FLORIDA POWER & LIGHT COMPANY

ENERGY MARKETING & TRADING DIVISION
 ATTN: EMT GAS ACCOUNTING/JB - SHARON PATRIE
 700 UNIVERSE BOULEVARD
 JUNO BEACH FL 33408
 United States
 Invoice # 110788
 Invoice Date 13-Aug-07
 Customer # 0708
 Contract # 1007392

CONFIDENTIAL

Remit Payment to: Exxon Mobil Corporation
 Citibank, N.A.

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH
 Payment Due Date 27-Aug-07

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
114512			ACTUAL				MBtu			USD
114512			ACTUAL				MBtu			USD
114512			ACTUAL				MBtu			USD
Total Value for Point										
114512			ACTUAL				MBtu			USD
114512			ACTUAL				MBtu			USD
129143			ACTUAL				MBtu			USD
114512			ACTUAL				MBtu			USD
129346			ACTUAL				MBtu			USD
129377			ACTUAL				MBtu			USD
129143			ACTUAL				MBtu			USD
129360			ACTUAL				MBtu			USD
Total Value for Point										
114512			ACTUAL				MBtu			USD

Registration Number: 590247775
 Please direct inquires to: Patti J. Johnson
 Phone: (713) 656-2675
 Fax: (713) 656-8292

SOURCE DR # 25

Handwritten signature/initials

A B C D E F G

ExxonMobil Gas & Power Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

FLORIDA POWER & LIGHT COMPANY

ENERGY MARKETING & TRADING DIVISION
 ATTN: EMT GAS ACCOUNTING/JB - SHARON PATRIE
 700 UNIVERSE BOULEVARD
 JUNO BEACH FL 33408

United States
 Invoice # 110788
 Invoice Date 13-Aug-07
 Customer # 0708
 Contract # 1007392

Remit Payment to: Exxon Mobil Corporation
 Citibank, N.A.

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH
 Payment Due Date 27-Aug-07

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
126085			ACTUAL				MBtu			USD
114512			ACTUAL				MBtu			USD
114512			ACTUAL				MBtu			USD
114512			ACTUAL				MBtu			USD
126085			ACTUAL				MBtu			USD
Total Value for Point										
114512			ACTUAL				MBtu			USD
Total Value for Point										
114512			ACTUAL				MBtu			USD
126085			ACTUAL				MBtu			USD
126085			ACTUAL				MBtu			USD
114512			ACTUAL				MBtu			USD
114512			ACTUAL				MBtu			USD
114512			ACTUAL				MBtu			USD

Registration Number: 590247775
 Please direct inquiries to: Patti I. Johnson
 Phone: (713) 656-2675
 Fax: (713) 656-8292

Σ(A) =
 Σ(B) =

113-2/2-3 P.2

2/2
 1/10/07
 1/10/07

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ExxonMobil Gas & Power Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

FLORIDA POWER & LIGHT COMPANY

ENERGY MARKETING & TRADING DIVISION
 ATTN: EMT GAS ACCOUNTING/JB - SHARON PATRIE
 700 UNIVERSE BOULEVARD
 JUNO BEACH FL 33408

United States Invoice # 110784
 Invoice Date 13-Aug-07
 Customer # 0708
 Contract # 1007392

Remit Payment to: Exxon Mobil Corporation
 Citibank, N.A.

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 27-Aug-07

Trade #	Pipeline	Delivery Point	Volume Status	Beptime	Endtime	Energy	Unit	Price	Value	Currency
129329			ACTUAL				MBtu			USD
129373			ACTUAL				MBtu			USD
129348			ACTUAL				MBtu			USD
129407			ACTUAL				MBtu			USD
129400			ACTUAL				MBtu			USD
129358			ACTUAL				MBtu			USD
Total Value for Point										
114512			ACTUAL				MBtu			USD
129329			ACTUAL				MBtu			USD
128122			ACTUAL				MBtu			USD
Total Value for Point										

Subtotal

Tax

Registration Number: 590247775

Please direct inquires to: Lan-Huong T Tran

Phone: (713) 656-2363

Fax: (713) 656-8292

Ⓢ
 Ⓢ
 43-2/2-3 P.3

23

43-2/2-3 P.3



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CONFIDENTIAL



PURCHASE STATEMENT

1 Invoice Number: 71323
 2 Invoice Date: August 03, 2007
 3 Invoice Amount [REDACTED]

Invoice Month: 07/ 2007
Invoice Due Date: August 25, 2007

Invoice For:
 ExxonMobil Gas & Power Marketing Company
 Attn: Evelyn Scott
 P.O. Box 4482
 Gas Marketing Acct-Room 3105
 Houston TX 77210-4482 US
 713-656-3738
 713-656-8292 (FAX)

Mail To/Payment Inquires:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing Inquires: Sharon Patrie

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
56423	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
68494	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
70665	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
73765	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
73841	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
73922	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
73983	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
73700	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
73290	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
73672	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
(PURCHASES) SUB TOTAL		[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	
SOURCE <i>Del #25</i>		TOTAL Volume: <i>43-2/2-3</i>		TOTAL:	[REDACTED]	

43-2
2-3
2

P.1



PURCHASE STATEMENT

1 Invoice Number: 71323 Invoice Month: 07/ 2007
2 Invoice Date: August 03, 2007
3 Invoice Amount [REDACTED]

Wiring Information:

Wire Bank: Citibank, N.A.	Wire City/State: New York, NY
	Wire Addr. Code:
	Account Name: ExxonMobil Gas & Power Marketing C

ACH Information:

ACH Bank:	ACH City/State:
ABA Number:	ACH Addr. Code:
Account Number:	Account Name: ExxonMobil Gas & Power Marketing C

Comments:

43-2
2-3
2



Invoice Details

Run Date: Tuesday August 7 2007 9:13 AM

200707

Company: ALL Companies
 Direction: ALL
 Enterprise: ALL
 Legal Entity: ALL
 Business Unit: EMT, a division of FPL
 Profit Center: ALL
 Portfolio: ALL

A B C D E F G

Invoice Company	Deal#	Direction	Pipeline	Point Code	Price Index	Volume	Cost	Special Terms
71323 EXXONMOBII70665		P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Delivery Point: [REDACTED]
EXXONMOBII73672		P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Swing gas.
EXXONMOBII73672		P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Swing gas.
EXXONMOBII73672		P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Swing gas.
EXXONMOBII73672		P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Swing gas.
EXXONMOBII73672		P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Swing gas.
EXXONMOBII73672		P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Swing gas.
EXXONMOBII73672		P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Swing gas.
EXXONMOBII73672		P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Swing gas.
EXXONMOBII73672		P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Swing gas.
EXXONMOBII73672		P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Swing gas.
EXXONMOBII73672		P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Swing gas.
EXXONMOBII73672		P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Swing gas.
EXXONMOBII73672		P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Swing gas.
EXXONMOBII73672		P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Swing gas.
EXXONMOBII73672		P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Swing gas.
EXXONMOBII73700		P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Swing gas.
EXXONMOBII73765		P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Swing gas.
EXXONMOBII73841		P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Swing gas.
EXXONMOBII73822		P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Swing gas.
EXXONMOBII73983		P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Swing gas.

PBC

CONFIDENTIAL

DESTIN Point Total:

SOURCE DR#25

Σ(A) = [REDACTED] - 8/2

Σ(B) = [REDACTED]

to W/L
W/L

* Agreed to Purchase Statement (11/3/02/2-3/02)

P.2

P.2
P.2
*



Invoice Details

Run Date: Tuesday August 7 2007 9:13 AM

A B C D 200707

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Company: ALL Companies
 Diraction: ALL
 Enterprise: ALL
 Legal Entry: ALL
 Business Unit: EMT, a division of FPL
 Profit Center: ALL
 Portfolio: ALL

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Invoice Company	Deah#	Direction	Pipeline	Point Code	Price	Index	Volume	Cost	Special Terms
71323 EXXONMOBIL56423		P	[REDACTED]				[REDACTED]	[REDACTED]	Delivery [REDACTED]
EXXONMOBIL73290		P	[REDACTED]				[REDACTED]	[REDACTED]	
EXXONMOBIL73290		P	[REDACTED]				[REDACTED]	[REDACTED]	
EXXONMOBIL73290		P	[REDACTED]				[REDACTED]	[REDACTED]	
EXXONMOBIL73290		P	[REDACTED]				[REDACTED]	[REDACTED]	
EXXONMOBIL73290		P	[REDACTED]				[REDACTED]	[REDACTED]	
EXXONMOBIL73290		P	[REDACTED]				[REDACTED]	[REDACTED]	
EXXONMOBIL73290		P	[REDACTED]				[REDACTED]	[REDACTED]	
EXXONMOBIL73290		P	[REDACTED]				[REDACTED]	[REDACTED]	
EXXONMOBIL73290		P	[REDACTED]				[REDACTED]	[REDACTED]	
EXXONMOBIL73290		P	[REDACTED]				[REDACTED]	[REDACTED]	
EXXONMOBIL73290		P	[REDACTED]				[REDACTED]	[REDACTED]	
EXXONMOBIL73290		P	[REDACTED]				[REDACTED]	[REDACTED]	
EXXONMOBIL73290		P	[REDACTED]				[REDACTED]	[REDACTED]	
EXXONMOBIL73290		P	[REDACTED]				[REDACTED]	[REDACTED]	
EXXONMOBIL73290		P	[REDACTED]				[REDACTED]	[REDACTED]	
EXXONMOBIL73290		P	[REDACTED]				[REDACTED]	[REDACTED]	
EXXONMOBIL73290		P	[REDACTED]				[REDACTED]	[REDACTED]	
EXXONMOBIL73290		P	[REDACTED]				[REDACTED]	[REDACTED]	
EXXONMOBIL73700		P	[REDACTED]				[REDACTED]	[REDACTED]	
EXXONMOBIL73765		P	[REDACTED]				[REDACTED]	[REDACTED]	
EXXONMOBIL73841		P	[REDACTED]				[REDACTED]	[REDACTED]	

EXXON PLNT Point Total:

EXXONMOBIL88484 P
 [REDACTED]
 [REDACTED]

[REDACTED]
 [REDACTED]
 [REDACTED]

[REDACTED]
 WILMS MBPP Point Total:
 Invoice Total:
 [REDACTED]

Delivery Points [REDACTED]

43-9/2-3

Σ(D) = [REDACTED]

Σ(D) = 573,882.50

Handwritten notes: 43-9/2-3, P.I.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

Shipper Imbalance

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Allocation Pending Imbalance Adjustments



Preparer ID:	006924518	Contact Name:	LYNDA LAFERLA	Recipient:	006922371	Stmnt D/T:	
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	7139892092	Recipient Name:	FLORIDA POWER & LIGHT COMPANY	08/10/2007 12:44 PM	
Svc Req:	006922371	Service Code:	FIRM	Acct Per:	7/1/2007		
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Rate Schedule:	FTS-1				
Svc Req K:	3247	LE Prop.:	655				

CONFIDENTIAL

0-006+

Begin Date	End Date	Rec Loc Prop(PO)	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty	Stmnt Basis
------------	----------	------------------	--------------	---------	---------------	---------------	-------------

7/1/2007

Svc Req:	006922371	Service Code:	FIRM	Acct Per:	7/1/2007		
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Rate Schedule:	FTS-2				
Svc Req K:	3623	LE Prop.:	655				

Begin Date	End Date	Rec Loc Prop(PO)	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty	Stmnt Basis
------------	----------	------------------	--------------	---------	---------------	---------------	-------------

7/1/2007

7/1/2007

7/1/2007

7/1/2007

Svc Req:	006922371	Service Code:	NT	Acct Per:	7/1/2007		
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Rate Schedule:	ITS-1				
Svc Req K:	5496	LE Prop.:	655				

Begin Date	End Date	Rec Loc Prop(PO)	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty	Stmnt Basis
------------	----------	------------------	--------------	---------	---------------	---------------	-------------

7/1/2007

7/1/2007

7/1/2007

7/1/2007

Early Dream Natural Gas

Σ(A) =

Σ(B) =

SOURCE DR #25

113-2/2-3

08-2/2-5/3

7/1/2007

01

Gas Invoice Payment Summary

Supplier:

LOUIS DREYFUS - PO 4400001060

Invoice Month/Year:

August-2007

PBC

[REDACTED]

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CONFIDENTIAL

Invoice #	Volume		Amount
3D 12284		\$	
Less Purchases		\$	
Total		MMBtu	\$

[REDACTED]

	Volume		Amount
Purchases		\$	
Sales		\$	
Net Total		\$	
Variance From Invoice*		\$	

43-2/29
P3

43-2/24/4

43-2/3-4/2

43-2
2-4
1

Pay This

Variance From Invoice*
Difference not resolved before payment deadline.

* If variances are unresolved by date required for payment, EMT will pay the lesser amount of Nucleus and invoice and settle later with CP.

[REDACTED]

Pipeline	Volume
FGT	
Gulfstream	
FPL did not t-port	
Park	
Total Volume	
Immaterial	1

43-2/2-4/4

SOURCE DR #25

43-2
2-4

PBC

08/15/2007 11:40:09 AM -0400

FAX 5616257199 DESC(@95Z29 NG INV JUL07 3D S 012284 FLORIDA POW)

Louis Dreyfus

TO: FLORIDA POWER & LIGHT COMPANY

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203-761-8478

Julie.koss@ldhenergy.com

Payment confirm only: CASH CONFIRMATIONS GROUP 203-761-8160

SUBJ: NG INV JUL07 3D S 012284 FLORIDA POWER & LIGH

CONFIDENTIAL

LD ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 12284 ***REVISED***
Invoice Month: 07/2007
Invoice Date: 8/15/2007
Invoice Due Date: 8/27/2007
Customer Number: 7839

Billed To: FLORIDA POWER & LIGHT COMPANY
ENERGY MARKETING & TRADING
DIVISION (EMT/JB)
700 UNIVERSE BOULEVARD
JUNO BEACH, FL 33408

Customer: FLORIDA POWER & LIGHT COMPANY
ENERGY MARKETING & TRADING
DIVISION (EMT/JB)
700 UNIVERSE BOULEVARD
JUNO BEACH, FL 33408

Trade	Date	Deal#	Pipe	Meter	Flow Date	From	To	Publication	Volume	UoM	Price	Month	Ant Due	Cur
	07/01/07	313315												
	07/01/07	313316												
	07/01/07	313318												
	07/01/07	353333												
	07/01/07	353333												
	07/01/07	359770												

1/2
5-3
2/2

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Page 1 of 2

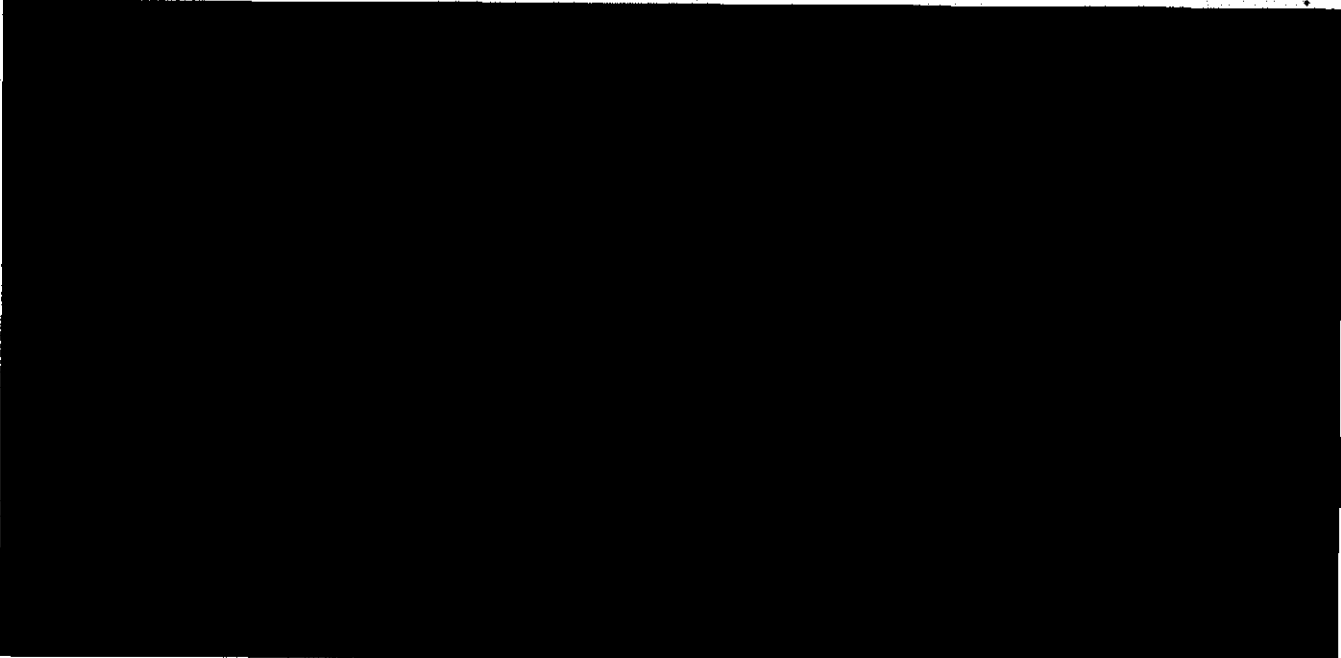
SOURCE DR # 24

P.1

PAGE 1 OF 2

A B C D E F G H I J

07/01/07 409980
07/01/07 410682
07/01/07 413692
07/03/07 414369
07/04/07 415244
07/06/07 416092
07/09/07 417617
07/11/07 418599
07/12/07 419458
07/13/07 420431
07/14/07 421300
07/17/07 421985
07/17/07 421985
07/18/07 422761
07/19/07 423978
07/20/07 425145
07/21/07 426087
07/24/07 426913
07/25/07 428133
07/26/07 429250
07/27/07 430826
07/28/07 431984
07/31/07 433129



08/15/2007 11:40:09 AM -0400

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery:
JPMorgan Chase

Account Name: Australia and New Zealand Banking Group Limited
Reference: Louis Dreyfus

Handwritten: 43-2 / 2-4 / 1

Handwritten: Less Sales
pay: 8

USD
Handwritten: 43-2/2-4
Handwritten: 2 ✓
Handwritten: 1 ✓

ENTERED BY: SHARON PATRIE DATE: 8/21/07
PHONE: (561)691-7897 COMPANY CODE: 1001
AUTHORIZED BY: Richard 8/21/07 J. Morgan

REQUIRED IF UNDER \$2500

WP DOCUMENT #(S): 5105028793
INVOICE NUMBER: 232-135-611-790
Handwritten: P.2
Handwritten: P04400001060

VERIFIED

ITEM	QUANTITY	QUALITY	PRICE	ADDITION	PMT. DATE	DATE
8/21/07						8/20/07
						8/22/07

Page 2 of 2

Handwritten signature: J
Date: 8/22/07
Michael Collier
Director, Accounting & Planning
Energy Marketing & Trading
Melanie Ladd
Manager, Power & Fuels Accounting
Handwritten: 4/20/07

PAGE 2 OF 2



A

B
CONFIDENTIAL

C



PURCHASE STATEMENT

1 Invoice Number: 71336
 2 Invoice Date: August 03, 2007
 3 Invoice Amount [REDACTED]

Invoice Month: 07/2007

Invoice Due Date: SOURCE DE #25

Invoice For:
 Louis Dreyfus Energy Services, L.P.
 Attn: Mark Lesson
 20 Westport Road.
 PO Box 810
 Wilton CT 06897-0810 US
 203-761-8070
 203-761-8015 (FAX)

Mail To/Payment Inquiries:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing Inquiries: Sharon Patrie

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
73701	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
73764	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
73839	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
73941	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
75393	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
75394	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
75456	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD ✓
75568	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
75614	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD ✓
75697	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
75776	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
75856	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD

43-2
 3-4
 2



A

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PURCHASE STATEMENT

1 Invoice Number: 71336

Invoice Month: 07/ 2007

2 Invoice Date: August 03, 2007

3 Invoice Amount [REDACTED]

PURCHASES

75856 GAS

75948 GAS

76016 GAS

76045 GAS

76114 GAS

76171 GAS

76312 GAS

76448 GAS

76550 GAS

76633 GAS

68898 GASIDX

69410 GASIDX

73498 GASIDX

75776 GASIDX

66958 GASTRG

MMBTU

MMBTU

MMBTU

MMBTU

MMBTU

MMBTU

MMBTU

MMBTU

MMBTU

MMBTU

MMBTU

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MMBTU

USD

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USD

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USD

USD

43-2
2-4
2



A

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PURCHASE STATEMENT

- 1 Invoice Number: 71336 Invoice Month: 07/2007
- 2 Invoice Date: August 03, 2007
- 3 Invoice Amount [REDACTED]

PURCHASES					
66961	GASTRG	[REDACTED]	[REDACTED]	MMBTU	[REDACTED] USD
68898	GASTRG	[REDACTED]	[REDACTED]	MMBTU	[REDACTED] USD
73439	GASTRG	[REDACTED]	[REDACTED]	MMBTU	[REDACTED] USD
(PURCHASES) SUB TOTAL			[REDACTED]	MMBTU	[REDACTED]
SALES					
73942	GAS	[REDACTED]	[REDACTED]	MMBTU	[REDACTED] USD
(SALES) SUB TOTAL			[REDACTED]	MMBTU	[REDACTED]
TOTAL Volume:			[REDACTED]	MMBTU	TOTAL: [REDACTED]

43-2/3-4

Wiring Information:

Wire Bank: HSBC Bank USA	Wire City/State:
	Wire Addr. Code:
	Account Name: Louis Dreyfus Energy Services, L.P.

Trust
Discov
D: f . s

ACH Information:

ACH Bank:	ACH City/State:
ABA Number:	ACH Addr. Code:
Account Number:	Account Name: Louis Dreyfus Energy Services, L.P.

Comments:

43-2
2-4
2

A B C D E F G H



Invoice Details

Run Date: Tuesday August 7 2007 9:13 AM
200707

CONFIDENTIAL

Company: ALL Companies
Direction: ALL
Enterprise: ALL
Legal Entity: ALL
Business Unit: EMT, a division of FPL
Profit Center: ALL
Portfolio: ALL

Invoice Company	Deal#	Direction	Pipeline	Point Code	Price	Index	Volume	Cost	Special Terms
71336 LDES	75458	P	[REDACTED]			N/A	[REDACTED]	[REDACTED]	[REDACTED]
LDES	76016	P				N/A			
LDES	78550	P				N/A			
							Point Total:		
LDES	75393	P				N/A	[REDACTED]	[REDACTED]	[REDACTED]
							Point Total:		
LDES	73439	P				[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
LDES	78394	P				N/A	[REDACTED]	[REDACTED]	[REDACTED]
LDES	75568	P				N/A	[REDACTED]	[REDACTED]	[REDACTED]
							Point Total:		
LDES	88898	P				NG(FS) .005	[REDACTED]	[REDACTED]	[REDACTED]
							Point Total:		
LDES	73498	P				[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
LDES	75568	P				N/A	[REDACTED]	[REDACTED]	[REDACTED]
LDES	75614	P				N/A	[REDACTED]	[REDACTED]	[REDACTED]
LDES	75776	P				N/A	[REDACTED]	[REDACTED]	[REDACTED]
LDES	75948	P				N/A	[REDACTED]	[REDACTED]	[REDACTED]
LDES	76016	P				N/A	[REDACTED]	[REDACTED]	[REDACTED]
LDES	78045	P				N/A	[REDACTED]	[REDACTED]	[REDACTED]
LDES	76045	P				N/A	[REDACTED]	[REDACTED]	[REDACTED]
LDES	76448	P				N/A	[REDACTED]	[REDACTED]	[REDACTED]
LDES	76550	P				N/A	[REDACTED]	[REDACTED]	[REDACTED]
							Point Total:		
LDES	66958	P				[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
LDES	68898	P				[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
							Point Total:		

28 = 17,426
29 = 17,426
30 = 17,426

28 =
29 =
30 =

11/13/07
3/2/07
P1

SOURCE DR #25



A B C D E F G H



Invoice Details

Run Date: Tuesday August 7 2007 9:13 AM

200707

Company: ALL Companies
 Direction: ALL
 Enterprise: ALL
 Legal Entity: ALL
 Business Unit: EMT, a division of FPL
 Profit Center: ALL
 Portfolio: ALL

Invoice Company	Deal#	Direction	Pipeline	Point Code	Price	Index	Volume	Cost	Special Terms
71338 LDES	66958	P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
LDES	78114	P		N/A					
LDES	78171	P		N/A					
LDES	78312	P		N/A					
LDES	78448	P		N/A					
LDES	76550	P		N/A					
LDES	76833	P		N/A					
							JOHNSONS B Point Total:		
LDES	73498	P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
LDES	75778	P		[REDACTED]					
							PEARL RVR Point Total:		
LDES	88898	P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
LDES	89410	P		[REDACTED]					
LDES	75383	P		N/A					
LDES	75458	P		N/A					
LDES	75568	P		N/A					
LDES	75814	P		N/A					
LDES	75778	P		N/A					
LDES	75948	P		N/A					
							POOL PT 11 Point Total:		

Day 10

28
29
30

Day 15
16
30

28
29
30



A B C D

Invoice Details

Run Date: Tuesday August 7 2007 9:13 AM

200707

E F G

Company: ALL Companies
 Direction: ALL
 Enterprise: ALL
 Legal Entity: ALL
 Business Unit: EMT, a division of FPL
 Freight Center: ALL
 Portfolio: ALL

Invoice Company	Deal#	Direction	Pipeline	Point Code	Price	Index	Volume	Cost	Special Terms
71336 LOES	73439	P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
LOES	73701	P				N/A			
LDES	73764	P				N/A			
LDES	73839	P				N/A			
LDES	73941	P				N/A			
LDES	73942	S				N/A			
LDES	76393	P				N/A			
LDES	76394	P				N/A			
LDES	75456	P				N/A			
LDES	75568	P				N/A			
LDES	76614	P				N/A			
LDES	75697	P				N/A			
LDES	75776	P				N/A			
LDES	75856	P				N/A			
LDES	75948	P				N/A			
LDES	76016	P				N/A			
LDES	76045	P				N/A			
LDES	76114	P				N/A			
LDES	76171	P				N/A			
LDES	76448	P				N/A			
LDES	76550	P	N/A						
LDES	66961	P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

ST HELENA Point Total:

TRUNK MANG Point Total:

Invoice Total:

Day 13 = [REDACTED]
 26 = [REDACTED]

43.2
 2.4

W/A
 43.2
 2.4

A B C D E F G H I



FLORIDA GAS TRANSMISSION COMPANY, LLC

Shipper Imbalance



A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Allocation Pending Imbalance Adjustments

Preparer ID:	006924518	Contact Name:	LYNDA LAFERLA	Recipient:	006922371	Stmt D/T:	
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	7139892092	Recipient Name:	FLORIDA POWER & LIGHT COMPANY	08/10/2007 12:44 PM	
Svc Req:	006922371	Service Code:	FIRM	Acct Per:	7/1/2007		
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Rate Schedule:	FTS-1				
Svc Req K:	3247	LE Prop.:	655				

Begin Date	End Date	Rec Loc	Rec Loc Prop(PO)	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty	Stmt Basis	Adj Type
7/1/2007									
7/1/2007									
7/1/2007									
7/1/2007									
7/1/2007									
7/1/2007									
7/1/2007									
7/1/2007									

43-2
2-4
4
P.1

Σ(A) =
Σ(B) =

43-319-4

CONFIDENTIAL

Melrose
Natural
Gas Co.

SOURCE Detter

43-2

CONFIDENTIAL

A

B



Gas Invoice Payment Summary

Supplier: PROGRESS VENTURES - PO 4400001082

Invoice Month/Year: August-2007

Invoice #	Volume	Amount
000GH	[REDACTED]	\$ [REDACTED]

Total 43-2/2-5/11 [REDACTED] MMBtu 43-2/2-9 \$ [REDACTED] **Pay This** ←

	Volume	Amount
Purchases	[REDACTED]	\$ [REDACTED]
Sales		\$
Net Total	<u>43-2/2-5/2</u> [REDACTED]	\$ [REDACTED] ✓
Variance From Invoice*	[REDACTED]	[REDACTED]

Agree to Discoverer

* If variances are unresolved by date required for payment, EMT will pay Nucleus amount and settle later with CP.

Pipeline	Volume
FGT	[REDACTED]
Gulfstream	[REDACTED]
Petal	
Total Volume	[REDACTED]

SOURCE DR #25

43-2
2-5



Progress Ventures, Inc. d/b/a Progress Energy Ventures, Inc.
P.O. Box 1981
TPP 9
Raleigh, NC 27602-1981
invoice
www.Progress-Energy.com

Invoice Number: 00UGH
Activity Month: Jul-07
Invoice Date: 09-Aug-20

To: Florida Power and Light Company
Address: 700 Universe Blvd

Juno Beach, FL 33408

Counterparty Contact: Sharon Patrie
Phone: 681-691-7897
E-Mail:
Fax: 561-625-7199

CONFIDENTIAL

Sales Deal #	Description	A	B	C	D	E	MMBTU's	Price	Total Charges	
BCG982										USD Δ
BCH566										USD Δ
BCJ984										USD /
BCK456										USD /
BCK865										USD /
BCL113				37,448						USD Δ
BCL795										USD /
BCL796										USD /
BCL799										USD /
BCM074										USD /
BCM075										USD /
BCM451										USD /
BCM452										USD /
BCM453										USD /
BCM728										USD Δ
BCM729										USD /
BCM731										USD /
BCN239										USD Δ

43-2
2-5

0.1

A B C D



Progress Ventures, Inc. d/b/a Progress Energy Ventures, Inc.

P.O. Box 1981

TPP 9

Raleigh, NC 27602-1981

Invoice

www.Progress-Energy.com

Invoice Number: 00UGH

Activity Month: Jul-07

Invoice Date: 09-Aug-20

To: Florida Power and Light Company
Address: 700 Universe Blvd

Juno Beach, FL 33408

Counterparty Contact: Sharon Patrio

Phone: 561-891-7897

E-Mail:

Fax: 561-825-7199

BCN240

USD ✓

BCN241

USD /

BCN868

USD ✓

BCN869

USD /

BCN870

USD /

BCN871

USD ✓

BCN928

USD ✓

BCO141

USD /

BCO143

USD /

BCO555

USD /

BCP585

USD /

BCP509

USD /

BCP610

USD /

BCQ001

USD /

BCQ561

USD /

BCQ526

USD /

BCQ530

USD /

BCQ843

USD /

BCR195

USD /

43-2
2-5
1

p. 2



Progress Ventures, Inc. d/b/a Progress Energy Ventures, Inc.
P.O. Box 1981
TPP 9
Raleigh, NC 27602-1981
Invoiced
www.Progress-Energy.com

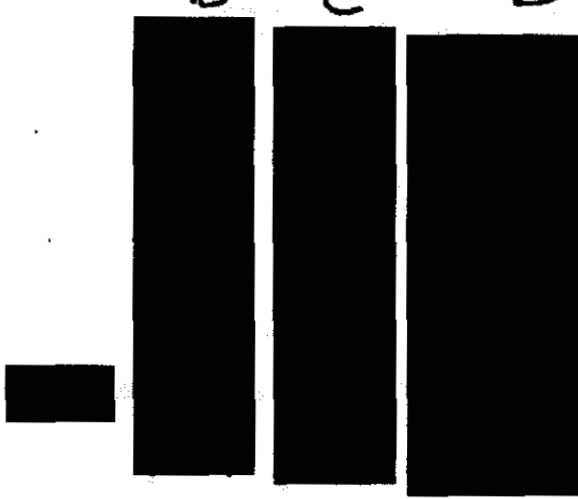
Invoice Number: 00UGH
Activity Month: Jul-07
Invoice Date: 09-Aug-20

To: Florida Power and Light Company
Address: 700 Universe Blvd

Counterparty Contact: Sharon Patrie
Phone: 581-691-7897
E-Mail:
Fax: 581-625-7199

Juno Beach, FL 33408

BCR803
BCR519
BCR523
BCR912
BCR914
BCR915
BCS581



USD ✓
USD ✓
USD ✓
USD ✓
USD ✓
USD ✓
USD ✓

SUBTOTALS

TOTALS

43-2
2-5

PLEASE REMIT PAYMENT BY: 27-Aug-2007
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact

VERIFIED

ITEM _____
QUANTITY BY _____
QUALITY Slater _____
PRICE _____
ADDITION _____
PMT. DATE 8/22/07

at
Fax:
E-Mail:

Melanie Ladd 8/22/07
Melanie Ladd
Manager, Power & Fuels Accounting

Payable to: Progress Energy Ventures, Inc.

Wire Bank: Wachovia Bank NA

Memo:

ENTERED BY: SHARON PATRIE DATE: 8/22/07
PHONE: (561)691-7897 COMPANY CODE: 1001
AUTHORIZED BY: _____

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105029264 ✓

ACCT NUMBER: 232-135-611-790 ✓

18 4400001082 ✓

Print Date: 8/9/2007

Page 3 of 3

10:56:24AM

43-2
2-5
1

p.3 v4



A

B

C

D

CONFIDENTIAL



PURCHASE STATEMENT

1 Invoice Number: 71346
 2 Invoice Date: August 03, 2007
 3 Invoice Amount [REDACTED]

Invoice Month: 07/ 2007
Invoice Due Date:

SOURCE Dr. Post

Invoice For:
 Progress Ventures, Inc.
 Attn: Contract Admin.x5164
 410 S. Wilmington Street (PEB 9A)
 P. O. Box 1551
 Raleigh NC 27601 US
 919-546-5164
 919-546-2826 (FAX)

Mail To/Payment Inquires:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing Inquires: Sharon Patrie

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
73767	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
73845	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
73930	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
73979	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
75379	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
75458	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
75555	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
75655	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
75694	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
75806	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
75847	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
75917	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD

43-2
2/5/2



A

B

C

D

PURCHASE STATEMENT

1 Invoice Number: 71346
 2 Invoice Date: August 03, 2007
 3 Invoice Amount [REDACTED]

Invoice Month: 07/ 2007

PURCHASES				
75917	GAS	[REDACTED]		
75991	GAS	[REDACTED]	MMBTU	[REDACTED] USD
76043	GAS	[REDACTED]	MMBTU	[REDACTED] USD
76112	GAS	[REDACTED]	MMBTU	[REDACTED] USD
76198	GAS	[REDACTED]	MMBTU	[REDACTED] USD
76296	GAS	[REDACTED]	MMBTU	[REDACTED] USD
76569	GAS	[REDACTED]	MMBTU	[REDACTED] USD
76446	GAS	[REDACTED]	MMBTU	[REDACTED] USD
76629	GAS	[REDACTED]	MMBTU	[REDACTED] USD
75832	GASIDX	[REDACTED]	MMBTU	[REDACTED] USD
73160	GASTRG	[REDACTED]	MMBTU	[REDACTED] USD
73281	GASTRG	[REDACTED]	MMBTU	[REDACTED] USD
(PURCHASES) SUB TOTAL		[REDACTED]	MMBTU	[REDACTED]
TOTAL Volume:		[REDACTED]	MMBTU	TOTAL: [REDACTED]

43.9/9.5
 43.9/9.5/3

43.2
 2.5
 2



PURCHASE STATEMENT

1 Invoice Number: 71346 Invoice Month: 07/ 2007
2 Invoice Date: August 03, 2007
3 Invoice Amount [REDACTED]

Wiring Information:

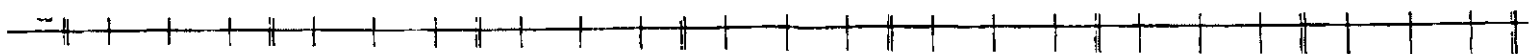
Wire Bank: Wachovia Bank, N.A.	Wire City/State:
[REDACTED]	Wire Addr. Code:
[REDACTED]	Account Name: Progress Ventures, Inc.

ACH Information:

ACH Bank:	ACH City/State:
ABA Number:	ACH Addr. Code:
Account Number:	Account Name: Progress Ventures, Inc.

Comments:

43-2
2-5
2





Invoice Details

Run Date: Monday August 20 2007 8:6 AM

Company: Progress Ventures, Inc.
 Direction: ALL
 Enterprise: ALL
 Legal Entity: ALL
 Business Unit: EMT, a division of FPL
 Profit Center: ALL
 Portfolio: ALL

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Invoice Company	Deal#	Direction	Pipeline	Point Code	Price	Index	Volume	Cost	Special Terms
71348 PEV	73160	P							
PEV	73281	P							
PEV	73767	P				N/A			
PEV	73845	P				N/A			
PEV	73930	P				N/A			
PEV	73979	P				N/A			
PEV	75379	P				N/A			
PEV	75458	P				N/A			
PEV	75555	P				N/A			
PEV	76055	P				N/A			
PEV	75894	P				N/A			
PEV	75806	P				N/A			
PEV	75847	P				N/A			
PEV	75917	P				N/A			
PEV	75991	P				N/A			
PEV	76043	P				N/A			
PEV	76112	P				N/A			
PEV	76198	P				N/A			
PEV	76296	P				N/A			
PEV	78448	P				N/A			
PEV	76629	P				N/A			

CYPRESS Point Total:

SOURCE DE #25

CONFIDENTIAL



20
 6/2/07
 5/1/07



FPL

Invoice Details

Run Date: Monday August 20 2007 8:6 AM

200707

Company: Progress Ventures, Inc
Direction: ALL
Enterprise: ALL
Legal Entity: ALL
Business Unit: EMT, a division of FPL
Profit Center: ALL
Portfolio: ALL

A B C

D E

Invoice Company	Deal#	Direction	Pipeline	Point Code	Price	Index	Volume	Cost	Special Terms
<u>71348</u> PEV	75379	P				N/A			
PEV	75379	P				N/A			
PEV	75458	P				N/A			
PEV	75555	P				N/A			
PEV	75555	P				N/A			
PEV	75655	P				N/A			
PEV	75655	P				N/A			
PEV	75694	P				N/A			
PEV	75694	P				N/A			
PEV	75694	P				N/A			
PEV	75694	P				N/A			
PEV	75686	P				N/A			
PEV	75806	P				N/A			
PEV	75808	P				N/A			
PEV	75832	P							
PEV	75832	P							
PEV	75847	P				N/A			
PEV	75917	P				N/A			
PEV	75991	P				N/A			
PEV	75991	P				N/A			
PEV	76043	P				N/A			
PEV	76112	P				N/A			
PEV	76298	P				N/A			
PEV	78446	P				N/A			
PEV	78569	P				N/A			
PEV	78569	P				N/A			
PEV	78569	P				N/A			
PEV	78569	P				N/A			
PEV	78569	P				N/A			
PEV	78569	P				N/A			

DESTIN Point Total:

PORT EVERG Point Total:

Invoice Total:

43-2/25/2

43-2
2/25/2
P.2

A B C D E F G H I



FLORIDA GAS TRANSMISSION COMPANY, LLC

Shipper Imbalance

A CrossCountry Energy /EL PASO ENERGY AFFILIATE * Allocation Pending Imbalance Adjustments.

Preparer ID:	006924518	Contact Name:	LYNDA LAFERLA	Recipient:	006922371	Stmt D/T:	
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	7139892092	Recipient Name:	FLORIDA POWER & LIGHT COMPANY	08/10/2007 12:44 PM	
Svc Req:	006922371	Service Code:	FIRM	Acct Per:	7/1/2007		
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Rate Schedule:	FTS-2				
Svc Req K:	3823	LE Prop.:	855				

Begin Date	End Date	Rec Loc	Rec Loc Prop(POI)	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty	Stmt Qty Basis
------------	----------	---------	-------------------	--------------	---------	---------------	---------------	----------------

[REDACTED]								
------------	--	--	--	--	--	--	--	--

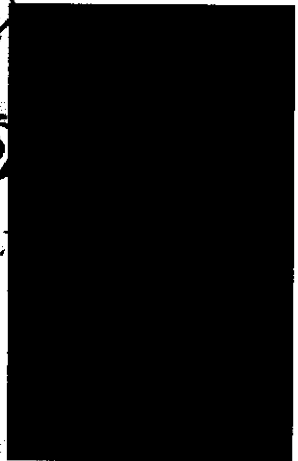
Svc Req:	006922371	Service Code:	INT	Acct Per:	7/1/2007			
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Rate Schedule:	FTS-1					
Svc Req K:	5498	LE Prop.:	855					

Begin Date	End Date	Rec Loc	Rec Loc Prop(POI)	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty	Stmt Qty Basis
------------	----------	---------	-------------------	--------------	---------	---------------	---------------	----------------

[REDACTED]								
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Ⓟ *Hedystream Natural Gas System.*

Ⓟ $\frac{43-2}{9-1}$

SOURCE DL #95

CONFIDENTIAL

P1 7/16/07
7/15/07

Gas Invoice Payment Summary

Supplier: FLORIDA GAS TRANSMISSION - PO 440000341
 Invoice Month/Year: August-2007
 Production Month/Year: July-2007

	A	B
Invoice	Volume	Amount
Invoice #		
306910	[REDACTED]	\$ [REDACTED]
Total	[REDACTED]	\$ [REDACTED]

Pay This

	Volume	Amount
Per Nucleus	[REDACTED]	[REDACTED]
Net Total	(43-2/2-6/4)	\$ [REDACTED]
Variance From Invoice*	<p><i>This is the reserved amount; therefore, it is not reported in the Gas Usage Report which only has the usage amount. The reserved is to guarantee that the company will have this amount.</i></p>	

$$\frac{43-2}{2-6} = 3$$

Pipeline Reports	Volume
FGT	[REDACTED]
Total Volume	[REDACTED]
Immaterial	

CONFIDENTIAL

(43-2/2-6)

SOURCE DB#25

P.2

P.1

Variance P.1

Gas Invoice Payment Summary

Supplier: FLORIDA GAS TRANSMISSION - PO 4400000341

Invoice Month/Year: August-2007

Production Month/Year: July-2007



	A	B
Invoice	Volume	Amount

CONFIDENTIAL

306911

	[REDACTED]	\$ [REDACTED]
--	------------	---------------

Total	[REDACTED]	\$ [REDACTED]
-------	------------	---------------

Pay This

Nucleus Purchase Statement

	Volume	Amount
Per Nucleus	[REDACTED]	[REDACTED]

Net Total	[REDACTED]	\$ [REDACTED]
Variance From Invoice* Difference is immaterial.	18	\$ 0.99

$$\frac{43-2}{2-6} = 1$$

$$\frac{43-2}{2-6} = 3$$

Pipeline Reports

Pipeline	Volume
FGT	[REDACTED]
Total Volume	[REDACTED]

SOURCE DR #25

43-2
2-6

P.2

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

1-23
4
5
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11

Billable Party: 006922371 FLORIDA POWER & LIGHT COMPANY SHARON PATRIE	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142	Stmnt D/T: 08/08/2007 12:00 AM Payee's Bank Account Number: [REDACTED] Payee's Bank ABA Number: [REDACTED] Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: LYNDA LAFERLA Contact Phone: 713-669-2002
FPL - ENERGY MARKETING & TRADING (EMT) 700 UNIVERSE BOULEVARD JUNO BEACH FL 33408	Houston TX 77218-3142 Payee: 006924518	
Svc Req Name: FLORIDA POWER & LIGHT COMPANY Svc Req: 006922371 Svc Req IC: 3247 Svc CD: FTS-1	Invoice Date: August 10, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID: [REDACTED]	Invoice Identifier: 000306911 Account Number: 63002404

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01	337605	78349		[REDACTED]			0												
01	337605	78349		[REDACTED]			0												
01	454599	78427		[REDACTED]			0												
01	454599	78427		[REDACTED]			0												

VERIFIED
ITEM QUANTITY
QUALITY
PRICE
ADDITION
PMT DATE
By Stalwe DATE 8/14/07
8/20/07

ENTERED BY: SHARON PATRIE DATE: 8/14/07
PHONE: (561)891-7897 COMPANY CODE: 1001

Invoice Total Amount: [REDACTED]

AUTHORIZED BY: _____
REQUIRED IF UNDER \$2500 SOURCE: DR # 215
SAP DOCUMENT #(S): 5105028028 ✓
ACCT NUMBER: 232-135611-790 ✓

Melanie Ladd 8/14/07
Melanie Ladd
Manager, Power & Fuels Accounting



Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

P04400000341 ✓

CONFIDENTIAL

Page 79 of 97

10
45-2
8/2

A

B C D E F G H I

Monthly Transportation Summary (SOX)

DW_GAS.Transportation Journal (SOX)
Run Time: 10-AUG-07 11.31.23 AM

A B

DATE	AMOUNT	DESCRIPTION	SYSTEM	USD	01-FEB-2007

43-2
2-6
2-1

1

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P.2 [Redacted]

43-2/3-6

P.2 [Redacted]

43-2/3-6

CONFIDENTIAL

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- 4
- 5
- 6
- 7

SOURCE DR #25

P.1

43-2
2/2

PBC

Monthly Transportation Summary (SOX)

A B C D

DW_GAS.Transportation Journal (SOX)
Run Time: 10-AUG-07 11.31.38 AM

DATE	DESCRIPTION	STATION	SYSTEM	USD	88-344-0002
07-JAN-2002			SYSTEM	USD	
			SYSTEM	USD	
			SYSTEM	USD	
			SYSTEM	USD	
			SYSTEM	USD	
			SYSTEM	USD	



43-2
9-6
9-1

8.2
43-2
2-4
2

A B C D E F G H

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice



Billable Party: 006922371 FLORIDA POWER & LIGHT COMPANY SHARON PATRIE FPL - ENERGY MARKETING & TRADING (EMT) 700 UNIVERSE BOULEVARD JUNO BEACH FL 33408	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77218-3142 Payee: 006924518	Stmnt D/T: 07/30/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: LYNDA LAFERLA Contact Phone: 713-889-2652
---	---	---

Svc Req Name: FLORIDA POWER & LIGHT COMPANY Svc Req: 006922371 Svc Req IC: 3247 Svc CD: FTS-1	Invoice Date: August 01, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Identifier: 000308910 Account Number: 52002404
--	--	---

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Res Loc	Res Loc Prop	Res Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rat Cd	Acct Adj Mthd	Chrg Type	Unit Base	Unit Sur	Price Dfct	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
01				Reservation/Demand 01															

VERIFIED
 ITEM QUANTITY
 QUALITY
 PRICE
 ADDITION
 PMT DATE
 Status: 8/6/07
 8/10/07

Invoice Total Amount:
 [Redacted] 43-2/2-6
 [Redacted] 43-2/2-6/3-1

ENTERED BY: SHARON PATRIE DATE: 8/6/07
 PHONE: (561)691-7897 COMPANY CODE: 1001
 AUTHORIZED BY: _____

Melanie Ladd 8/6/07
 Melanie Ladd
 Manager, Power & Fuels Accounting

SOURCE DR #205

REQUIRED IF UNDER \$2500
 SAP DOCUMENT #(S): 5105027049
 ACCT NUMBER: 232-135-611-2900

Po 4400000341

W/2/4
43-2/2-6

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be fixed to your Gas Logistics Representative's.

A

B

C (PBC)

	A	B	G
1	LABEL	07/31/07	07/31/07
2	NUMBER OF DAYS	31	31
3	FPL FIRM FTS1 DAILY QNTY		
4	FPL FIRM FTS2 DAILY QNTY		
5	FPL FIRM FTS2-3 DAILY QNTY		
7	FTS1 (3247) TOTAL INVOICE	\$	\$
8	FTS2 (3623) TOTAL INVOICE	\$	\$
9	FTS2 (3623) TOTAL INVOICE	\$	\$
10	ITS1 (5496) TOTAL INVOICE	\$	\$
11	FTS1 (3247) RSRV INVOICE \$\$\$	\$	\$
12	FTS2 (3623) RSRV INVOICE \$\$\$	\$	\$
13	FTS2-3 (3623) RSRV INVOICE \$\$\$	\$	\$
14	FTS1 (3247) USAGE INVOICE \$\$\$	\$	\$
15	FTS2 (3623) USAGE INVOICE \$\$\$	\$	\$
16	FTS2-3 (3623) USAGE INVOICE \$\$\$	\$	\$
17	ITS1 (5496) USAGE INVOICE \$\$\$	\$	\$
18	FTS1 (3247) RSRV TOTAL MMBTU		
19	FTS2 (3623) RSRV TOTAL MMBTU		
20	FTS2-3 (3623) RSRV TOTAL MMBTU		
21	FTS1 (3247) USAGE TOTAL MMBTU		
22	FTS2 (3623) USAGE TOTAL MMBTU		
23	FTS2-3 (3623) USAGE TOTAL MMBTU		
24	ITS1 (5496) USAGE TOTAL MMBTU		
25	FTS1 MAX INCL. SURCHARGES RSRV RATE	0.4055	0.4055
26	FTS2 MAX INCL. SURCHARGES RSRV RATE	0.7690	0.7690
27	FTS1 MAX INCL. SURCHARGES USAGE RATE	0.0560	0.0560
28	FTS2 MAX INCL. SURCHARGES USAGE RATE	-0.0285	0.0285
29	FTS2-3 INCL. SURCHARGES USAGE RATE	0.0285	0.0285
30	ITS1 MAX INCL. SURCHARGES USAGE RATE	0.6195	0.6195
31	FTS1 RSRV	0.3855	0.3855
32	FTS1 USAGE	0.0345	0.0345
33	FTS2 RSRV	0.7690	0.7690
34	FTS2 USAGE	0.0070	0.0070
35	ITS1 USAGE	0.5980	0.5980
36	TCR RSRV	0.0000	0.0000
37	GRI DMND	0.0000	0.0000
38	GRI VOLUM	0.0000	0.0000
39	ACA	0.0016	0.0016
40	TCR USAGE	0.0000	0.0000
41	UNIT FUEL SURCHARGE	0.0199	0.0199
42	FTS1 FUEL % (.03)	0.0378	0.0378
43			
44			

CONFIDENTIAL

43-2/9-1
2008
[Redacted]

[Redacted]

Reserved
There are 31 days
in July

(A) [Redacted] (31) =

[Redacted]

(B) [Redacted]

[Redacted]

[Redacted]

43-2/9-7

SOURCE DR #34

43-2
2-6
4

A

B

Gas Invoice Payment Summary

Supplier: FLORIDA GAS TRANSMISSION - PO 4400000341

Invoice Month/Year: August-2007

Production Month/Year: July-2007



Invoice	Invoice #	Volume	Amount
	306883	[REDACTED]	\$ [REDACTED]

Total [REDACTED] \$ [REDACTED] ← Pay This

Nucleus Filing Statement	Volume	Amount
Per Nucleus	[REDACTED]	[REDACTED]

Net Total [REDACTED] \$ [REDACTED]

Variance From Invoice* *see explanation on 43-2/2-6* \$ [REDACTED]

Pipeline Reports	Pipeline	Volume
	FGT	[REDACTED]
	Total Volume	[REDACTED]
	Immaterial	

43-2/2-1

Diff P.2

43-2/2-9

Diff. is immat.

Variance

$\frac{43-2}{2-7}$

CONFIDENTIAL

P.1

A B C D E F G H I

FLORIDA GAS TRANSMISSION COMPANY, LLC ✓

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice PBC

Billable Party: 008922371 FLORIDA POWER & LIGHT COMPANY SHARON PATRIE FPL - ENERGY MARKETING & TRADING (EMT) 700 UNIVERSE BOULEVARD JUNO BEACH FL 33408	Remit to Party: 008924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77218-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: LYNDA LAFERLA Contact Phone: 713-889-2092
---	--	---

CONFIDENTIAL

Invoice Identifier:	000308884
Account Number:	52002404

Svc Req Name: FLORIDA POWER & LIGHT COMPANY Svc Req: 008922371 Svc Req IC: 3623 Svc CD: FT8-2	Invoice Date: August 10, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007

TT	Req Loc	Req Loc Prop	Req Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
	Transportation Commodity																		
01	495776	78458																	
	Transportation Commodity																		
01	495776	78459																	
	Transportation Commodity																		
01	495776	78459																	
	Transportation Commodity																		
01	495776	78459																	
	Transportation Commodity																		
01	495776	78459																	

VERIFIED

ITEM	DATE
QUANTITY	8/16/07
QUALITY	
PRICE	
ADDITION	
PMT DATE	8/30/07

ENTERED BY: SHARON PATRIE DATE: 8/16/07

PHONE: (561)691-7897 COMPANY CODE: 1001 Invoice Total Amount: 43-3

AUTHORIZED BY: _____

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105028495 ✓

ACCT NUMBER: 232-125-611-790 ✓

43-3
37

Melanie Ladd 8/16/07
 Melanie Ladd
 Manager, Power & Fuels Accounting

SOURCE DL #25

43-3
27

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Po 4400000341 ✓

A B C D E F G H I

OW_GAS.Transportation Journal (SOX)
Run: 16-AUG-07 08.38.58 AM

Tport Commodity Charge Details

Begin Date: 01-JUL-2007
End Date: 31-JUL-2007

The table area is largely obscured by a thick black redaction. On the left side, a grid of approximately 15 columns and 20 rows is visible. The grid lines are faint, but the structure is clear. In the bottom right corner of the grid, there is a handwritten number '43-2'.

PH
 $\frac{43-2}{2-7}$
2



A

B

C

D

PURCHASE STATEMENT

1
323

Invoice Number: 71348
Invoice Date: August 03, 2007
Invoice Amount: [REDACTED]

Invoice Month: 07/ 2007
Invoice Due Date:



Invoice For:
Virginia Power Energy Marketing, Inc.
Attn: Electric Transactions
P. O. Box 25615
Richmond VA 23060 US
868-339-8874 (FAX)

Mail To/Payment Inquiries:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquiries: Sharon Patrie

Deal Number	Description	Volume	Unit	Price	Amount Due	Currency
PURCHASES						
68595	GASIDX	[REDACTED]	MMBTU	\$8.837500	[REDACTED]	USD ✓
69861	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD ✓
73489	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD ✓
73788	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD ✓
73938	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD ✓
75682	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
73699	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD ✓
75923	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD ✓
78123	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD ✓
78200	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD ✓
78455	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
68595	GASTRG	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD ✓

SOURCE DR#25

CONFIDENTIAL

43-2
2-8
2

f.l

A B C D E F G



Invoice Details
Run Date: Tuesday August 7 2007 9:13 AM
200707

Company: ALL Companies
Division: ALL
Enterprise: ALL
Legal Entity: ALL
Business Unit: ENT, a division of FPL
Profit Center: ALL
Market: ALL

Invoice Company	Deal#	Direction	Pipeline	Point Code	Price Index	Volume	Cost	Special Terms
11349 VPEM	68595	P						
VPEM	68505	P						
VPEM	69063	P						
VPEM	73499	P						
VPEM	73899	P						
VPEM	73766	P						
VPEM	73766	P						
VPEM	73766	P						
VPEM	73938	P						
VPEM	73938	P						
VPEM	73938	P						
VPEM	73943	S						
VPEM	76082	P						
VPEM	75082	P						
VPEM	75082	P						
VPEM	75082	P						
VPEM	75082	P						
VPEM	75082	P						
VPEM	75082	P						
VPEM	75082	P						
VPEM	75082	P						
VPEM	75082	P						
VPEM	75082	P						
VPEM	75082	P						
VPEM	75082	P						
VPEM	78123	P						
VPEM	78200	P						
VPEM	78455	P						
VPEM	78455	P						
VPEM	78455	P						

NOPL VERM Point Total:

Invoice Total:

23-29-07/2

28
29
30

(B)

11349
9.12

W/N/8-2

FLORIDA POWER & LIGHT
ENERGY MARKETING & TRADING
December 31, 2007

Prep by: _____

Rev by: A B C D

232.135 - GAS PURCHASES - EMT

EVFACT2007\Account Reconciliations\232.135 Gas P

CONFIDENTIAL

CUSTOMER 43-2/2-1 Jul-07 Accruals A Aug-07 Corrections Aug-07 Payments 43-2/2-9/11

CURRENT ACTIVITY - SUPPLIER

Chevron Texaco
Exxon Mobil
Louis Dreyfus Energy
Progress Ventures
Virginia Power Energy & Marketing

CURRENT ACTIVITY - TRANSPORTER
FGT - FTS1 (K-3247)

43-2/2-3
43-2/2-5
43-2/2-4
43-2/2-5
43-2/2-6
diff of [redacted] Sales
diff of [redacted] Sales
See Gas Variance Analysis

SOURCE DR#34

FGT - FTS2 (K-3623)

GAS VARIANCE ANALYSIS - JULY'S PAYABLE BOOKED IN AUGUST
Aug-07

Diff. is immaterial

Counterparty	Amount	Comments	Volume Calc	Price Calc	Total	DIFF	Amount
			Column	Column			
Louis Dreyfus	[redacted]	Variance due to 3,088 mmbtu's more combined with a higher price than accrued. Difference is due to rounding.					
Progress Ventures	[redacted]	Variance due to 4,335 mmbtu's less than accrued. Difference is due to rounding.					
FGT - FTS 2 (K 3247)	[redacted]	Variance due to Unit Fuel Surcharge not charged on FGT invoice on the Bay Gas Storage volume. Difference is immaterial.					
FGT - FTS 2 (K 3623)	[redacted]	Variance due to fuel surcharge accrued but not charged on storage and Cypress & Hardee receipt locations combined with over-accruing Cypress. Difference is due to rounding.					

- ①
- ②
- ③
- ④
- ⑤

43-2/2-9

GAS VARIANCE ANALYSIS - JANUARY'S PAYABLE BOOKED IN FEBRUARY

Feb-08

A			B	C	D	E	F
Counterparty	Amount	Comments	Volume Calc Column	Price Calc Column	Total	DIFF	Amount
Bay Gas Storage	\$	Immaterial difference due to rounding.					
BG Energy	\$	Variance due to a higher price than accrued. Difference is immaterial.					
City of Lakeland	\$	Variance due to a higher price than accrued. Difference is immaterial.					
Cross Timbers	\$	Immaterial difference due to rounding.					
Energy South	\$	Variance due to 33,247 mmbtu's (in ground storage transfer was not included) combined with a higher price than accrued. Difference is immaterial.					
FGT Turkey Point CS #22	\$	Variance due to monthly under accrual.					
Oneck Energy	\$	Variance due to a higher price than accrued. Difference is immaterial.					
Williams Power	\$	Immaterial difference due to rounding.					
CURRENT ACTIVITY - TRANSPORTER							
FGT - FTS 2 (K 3247)	\$	Immaterial difference due to rounding.					
FGT - FTS 2 (K 3623)	\$	Variance due to fuel surcharge accrued but not charged on storage and Cypress & Hardee receipt locations. Difference is due to rounding.					
GULFSTREAM (K 826)	\$	Variance due to 410,741 mmbtu's more than accrued. Difference is due to rounding.					
GULFSTREAM (K 3985)	\$	Variance due to 62,281 mmbtu's more than accrued. Difference is due to rounding.					
BOOKOUTS:							
Florida Gas Utility	\$	December 2007 bookout not accrued.					
Peoples Gas	\$	January 2007 bookout not accrued.					
FGT K 655	\$	Variance due to 29,124 mmbtu's less and a higher price than accrued.					
OTHER:							
PRIOR MONTH CARRYOVERS							
Chevron Texaco	\$	August 2006 production not resolved (Per Chevron Contact, remove from payable.)					
Exxon Mobile	\$	July 2007 production not resolved (Per Exxon Contact, remove from payable.)					
Sequent Energy	\$	April 2006 production not resolved (Per Sequent Contact, remove from payable.)					
Virginia Power	\$	December 2006 & January 2207 not resolved (Per VPPEM contact no changes will be made)					
Williams Power	\$	October 2005 production not resolved, (Per Williams' Contact, remove from payable. They will not make changes to invoices over two years old)					
TOTAL	\$						

\$ 28.36 \$ (232,587.94)

GAS VARIANCE ANALYSIS - JANUARY'S RECEIVABLE TO BE BOOKED ON FEBRUARY'S GAS CLOSING REPORTS

Counterparty	Amount Fav./Unfav.	Comments	Volume Calc Column	Price Calc Column	Total	DIFF	Amount
FGT		Variance due to 16 mmbtu's less combined with a lower price than accrued. Difference is due to rounding.					
Gulfstream Natural Gas		September 2006 usage adjustment between IT and FT contracts					
TOTAL							
TOTAL NET GAS VARIANCE							

ETACT2008\Natural Gas Variance\Gas Variance Analysis.xls\March

43-2
29
p.2

40							
41							
42							43-2 29
43							9.9

4/28/08
YN
4/4/08

Title: Reconciliation of Inv.

A

Chevron Texaco		
43-2/2-1		Estimated
43-2/2-2		Actual
		Lesser Purchase
43-2/2-2		Sales
43-2/2-2		Still Due
		(0) Difference

Louis Dreyfus

43-2/2-1		Estimated
43-2/2-4		Actual
(A)		Additional Purchase
43-2/2-9 p.1	\$	
(A)		
Unit Price	\$	

The unit price is within the unit price range of the Louis Dreyfus invoice. (43-2/2-4/1)

Progress Venture

43-2/2-1		Estimated
43-2/2-5		Actual
(B)		Lesser Purchase
43-2/2-9 p.1	\$	
(B)		
Unit Price	\$	

The unit price is within the unit price range of the Progress Venture invoice. (43-2/2-5/1)

43-2

2-9
P.3

A

FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

August 2007

TOTAL GAS USED DURING MONTH	MMBTU	CREDIT/REFUND ALLOCATION
Duiker	222 778	(\$25,802.51)
Rivers	453 932	(\$52,675.80)
Putnam	1 383 948	(\$160,292.82)
Sanford	8 915 591	(\$1,032,627.32) ✓
Pt Lauderdale	4 217 370	(\$488,466.94)
Port Everglades - Steam	576 705	(\$101,542.29)
Lauderdale/Pt Everglades GT	308,882	(\$35,780.05)
Capo Canaveral	1,373 303	(\$159,058.58)
Martin Bt 1 & 2	2 806 977	(\$325,111.50)
Turkey Point Units 1 2 & 5	5 084 138	(\$588,941.85)
Martin Units 3, 4 & 6	8,879 192	(\$1,028,411.49) ✓
Pt. Myers Units 2 & 3	6 848 541	(\$793,216.13) ✓
Manatee	8,363 365	(\$737,020.51) ✓
TOTAL		(\$5,528,418.39) ✓

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

		UNIT PRICE (\$/MMBTU)	NOTE
Natural Gas Supplied	338 461 350 23 ✓		(1)
Gas Tolling (Reverse Tolling)	0 00		(1)
Natural Gas Transporter	29 335 392 98 ✓		(1)
Miscellaneous Expense			(1)
Total Estimated (1)	\$481 877 788 10 ✓	9 860032 ✓	
Gas Adjustment (2)	291 463 89 ✓	0.006109 ✓	(2)
Total Receiving Report		8 866141 ✓	
Less: Sales/Refunds (3)		(0.115823) ✓	(3)
Total Estimated		8 750318 ✓	(4)

NOTES:

- (1) SOURCE OF ESTIMATED PAYMENT IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKETING & TRADING
 (2) ADJUSTMENT FROM THE GAS ADJUSTMENT MEMO FROM ENERGY MARKETING & TRADING.
 (3) SOURCE OF SALES/REFUNDS IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKETING & TRADING
 (4) UNIT PRICE COLUMN DOES NOT NECESSARILY ADD DUE TO ROUNDING

Distribution:

M Collier	EPM/JB	M Kizad	RAD/GO
O Dale	EMT/JB	O Rodriguez	RAD/GO
D Gussow	EMT/JB	T Conway	ACG/JB
M Ladd	EMT/JB	S Prince	ACG/GO
S Petrie	EMT/JB		

Reviewed: *Anna O'Garr*
9/5/07

43-2
3

P.3

A B C

PBC

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MONTHLY GAS CLOSING REPORT
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

Source: DR #10 P. 15

REPORT PREPARED BY: Sharon Padra

August-2007

PHONE #: 581-681-7837

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES:

\$ 367,796,733.22

(TO BE PAID IN FOLLOWING MONTH)

>> [REDACTED]

SUPPLIER NAME	QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
ANADARKO ENERGY SERVICES				
BEAR ENERGY				
BO ENERGY MERCHANTS				
CHEVRON TEXACO				
CONOCO PHILLIPS CO.				
CONSTELLATION ENERGY				
CORAL ENERGY RESOURCES				
CROSS TIMBERS ENERGY				
CROSSTEX				
DOMINION EXPLORATION				
ENBRIDGE				
ENERGY AUTHORITY				
ENERGY SOUTH				
ENI PETROLEUM				
EXXONMOBIL GAS MARKETING				
FLORIDA GAS TRANSMISSION				
FLORIDA GAS UTILITY				
GLENCORE LTD				
LOUIS DREYFUS ENERGY SERVICES				
MAGNUS ENERGY MARKETING				
MERRILL LYNCH				
MURPHY GAS GATHERING				
NATIONAL ENERGY & MARKETING				
NOBLE ENERGY MARKETING				
ONEOK ENERGY MARKETING & TRADING				
OCCIDENTAL ENERGY MARKETING				
ORLANDO UTILITIES COMMISSION				
PEOPLES GAS				
PROGRESS ENERGY VENTURES				
REGULATORY ENERGY MANAGEMENT LP				
TAMPA ELECTRIC				
VIRGINIA POWER ENERGY MGMT				
WILLIAMS POWER				
BAY GAS STORAGE - August ACTIVITY				
BAY GAS STORAGE ADJUSTMENT - July				
GULFSTREAM STORAGE ADJUSTMENT				
GULFSTREAM STORAGE - August ACTIVITY				
[REDACTED]				
TOTAL - SUPPLY				

CONFIDENTIAL

43-2/3-1
43-2/3-2
43-2/3-3
43-2/3-4
43-2/3-5
43-2/3-7
43-2/3-7
43-2/3-7
43-2/3-7

>> SUMMARY BY NATURAL GAS TRANSPORTER

August-2007

TRANSPORT TYPE & CONTRACT NUMBER	QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT - FTS1 (#324)				FTS1 - FIRM TRANSPORT
FGT - FTS2 (#362)				FTS2 - FIRM TRANSPORT
FGT - FTS3 (#362)				FTS3 - FIRM TRANSPORT
FGT - FTS4 (#548 / #541)				INTERRUPTIBLE TRANSPORT
FGT Western Division (#102133)				INTERRUPTIBLE TRANSPORT
FGT - Cypressair Station #22				
FGT - FTS 1 (#324) SPECIAL FUEL SURCHARGE				36 MONTH CHARGE - 405 THRU 409
FGT - FTS 2 (#362) SPECIAL FUEL SURCHARGE				36 MONTH CHARGE - 405 THRU 409
GULFSTREAM PARK CHARGE (#900030)				Per Contract beginning May 1 2007 through Oct 31 2007
GULFSTREAM RESERVATION CHARGE (#900177)				Per Contract beginning May 1 2007 through Oct 31 2007
GULFSTREAM USAGE CHARGE (#900172)				Per Contract beginning May 1 2007 through Oct 31 2007
GULFSTREAM RESERVATION CHARGE (#900028)				Per Contract beginning Nov 1 2002 through June 2005
GULFSTREAM FIRM CONTRACT (#900028) usage				Firm Transport per Gulfstream Invoice
GULFSTREAM FIRM CONTRACT (#900022) usage				Per Contract beginning Sept 1 2003 through Oct 31 2010
GULFSTREAM (#900051) usage				Interruptible Transport per Gulfstream Invoice
FGT - #3623 - Cypress Receipt Point				INTERRUPTIBLE TRANSPORT
REBUNDLED - FGT				REBUNDLED FIRM TRANSPORT
REBUNDLED - Gulfstream				REBUNDLED FIRM TRANSPORT
BAY GAS STORAGE (Monthly Charge for 1 MM Capacity including Interruptible Firm)				Per contract in effect thru Oct 2007
TOTAL				

43-2
3-6

EA = 2,892,815
43-2/3-7
EA = 6,043,970.59

>>> REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
08/07	0	N/A	0.00	None

Source: DR #10

43-2
3-1
P.1

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

Source: DR# 10 P 16

A

B

R MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH: (TO BE PAID IN FOLLOWING MONTH UNLESS NOTED OTHERWISE)				\$	
OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS	
FOY Financial Activity				REFER TO FINANCIAL ATTACHMENT	
Total Adjustments				REFER TO EXPENSE ATTACHMENT	
TOTAL					
CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:				\$	5,528,418.39
FROM	CARMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS	
			5,528,418.39	REFER TO SALES ATTACHMENT	
TOTAL			5,528,418.39		
NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH					456,351,367.70
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)					47,908,881
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)					9.5258
FUEL GAS BAY ENERGY HEAT VALUE per MONTH		PCT STATION		Avg HEAT VALUE (\$/MMBTU/GCF)	
30,848,584		BROOKER =		1.0340	
(MMBTU)		PERRY STREAM 1 =		1.0280	
Customer deliveries to March 27th for MONTH		WEST PALM =		1.0380	
17,262,867		ORCS =		1.0170	
				HEAT VALUE APPLICABLE TO: PPN, PBN, PCC PTM, PTK PNR, PRV, PPE, PPL, PCU, PTF PBT	
TO		47,908,281.00			

C:\Temp\Home RemoteAccess gas\kno\GCR200708.xls\AUG RPT

43-2
3-1

P.2

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Gas Invoice Payment Summary

Supplier: CONOCOPHILLIPS - [REDACTED]

Invoice Month/Year: September-2007

Invoice Month/Year: August-2007

CONFIDENTIAL

Invoice #	Volume	Amount
R080758938	[REDACTED]	\$ [REDACTED]
R080759280	[REDACTED]	\$ [REDACTED]
R080759317	[REDACTED]	\$ [REDACTED]
R080759363	[REDACTED]	\$ [REDACTED]
Total	[REDACTED] MMBtu	\$ [REDACTED]

Pay This
43-2/3-7

43-2/3-2/1

Nucleus Purchase Statement

	Volume	Amount
Purchases	[REDACTED]	[REDACTED]
Sales	-	\$ -
Net Total	[REDACTED]	[REDACTED]
Variance From Invoice*	[REDACTED]	[REDACTED]

Variance not resolved before payment deadline.

* If variances are unresolved by date required for payment, EMT will pay the lesser amount of Nucleus and Invoice and settle later with CP.

Pipeline Report

Pipeline	Volume
[REDACTED]	[REDACTED]
No Support - FPL did not transport	-
Total Volume	[REDACTED]

CONFIDENTIAL

43-2/3-2/4

SOURCE DR#31

43-2
3-2

A B C D

E F G H I J

PBC

ConocoPhillips Company

Attn: Gas Marketing Accounting
P.O.Box 2197, PO1056
Houston, TX 77252-2197

Bill To: Florida Power and Light Co Attn: EMT Gas Accounting, EMT/JB Room #03500 700 Universal Boulevard Juno Beach, FL 33408 Contact: Telephone: (561) 691-7897 Fax: (561) 625-7199	Remit To: ConocoPhillips Company JP Morgan Chase Chicago, IL Contact: James xxx Magwo Telephone: (281) 293-4358 Fax: (281) 293-3940	Statement Number: R080758938 ✓ Billing Period: Aug-2007 Statement Date: September 11, 2007 ✓ Due Date: September 25, 2007 ✓ Payment Method: Wire Terms: NETOUT - 25TH OF MONTH
--	---	--

ConocoPhillips

9/11/2007 12:03:40 PM

PAGE

5/005

Fax Server

Delivery Date	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
42			Commodity						
Delivery Period:	Aug-2007	Contract:	19939						
43			Commodity						
Delivery Period:	Aug-2007	Contract:	19939						
44			Commodity						
Delivery Period:	Aug-2007	Contract:	19939						
45			Commodity						
Delivery Period:	Aug-2007	Contract:	19939						
46			Commodity						
Delivery Period:	Aug-2007	Contract:	19939						
47			Commodity						

CONFIDENTIAL

VERIFIED

ITEM	BY	DATE
QUANTITY	Stature	9/20/07
QUALITY		
PRICE		
ADDITION		
PMT DATE		9/25/07

Statement Total: 43-2/3-2/1-1
43-2/3-1

Sale Sub-Total:

US\$

43-2/3-2

Pay:

ENTERED BY: SHARON PATRIE DATE: 9/21/07
PHONE: (561)691-7897 COMPANY CODE: 1061
AUTHORIZED BY: _____

REQUIRED IF UNDER \$2500

43-2/3-2/4

DIFF.

53

SAP DOCUMENT #(S): 5105633195 ✓

ACCT NUMBER: 232-135-611-790 ✓

PO 4400001228 ✓

Difference is immaterial

-1/w/3/20

Melanie Ladd 9/21/07
Manager, Power & Fuels Accounting

SOURCE DL #90

21

A B C D E F G H I J K

ConocoPhillips Company

Attn: Gas Marketing Accounting
 P.O.Box 2197, PO1056
 Houston, TX 77252-2197

Bill To: Florida Power and Light Co Attn: EMT Gas Accounting, EMT/JB Room #03500 700 Universe Boulevard Juno Beach, FL 33408 Contact: Telephone: (561) 691-7897 Fax: (561) 825-7199	Remit To: ConocoPhillips Company JP Morgan Chase Chicago, IL Contact: James zzz Magwo Telephone: (281) 293-4358 Fax: (281) 293-3940	Statement Number: R080759363 Billing Period: Aug-2007 Statement Date: September 19, 2007 Due Date: September 25, 2007 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH
---	---	--

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									
Sell										
Delivery Period:		Aug-2007		Contract: 19939			Deal: 19939-533			

Commodity	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Statement Total:				US\$		

SOURCE PR #95

CONFIDENTIAL

CONFIDENTIAL



43-2
3-2
1-1

A B C D E F G H I J K

ConocoPhillips Company

Attn: Gas Marketing Accounting
 P.O. Box 2197, PO1056
 Houston, TX 77252-2197

Bill To: Florida Power and Light Co Attn: EMT Gas Accounting, EMT/JB Room #03500 700 Universe Boulevard Juno Beach, FL 33408 Contact: Telephone: (561) 691-7897 Fax: (561) 625-7199	Remit To: ConocoPhillips Company JP Morgan Chase _____ _____ Chicago, IL Contact: James zzz Magwe Telephone: (281) 293-4358 Fax: (281) 293-3940	Statement Number: R080759280 Billing Period: Aug-2007 Statement Date: September 17, 2007 Due Date: September 25, 2007 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH
---	---	--

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									
Sell										
Delivery Period:		Aug-2007	Contract: 19939		Deal: 19939-686					
1	[REDACTED]									
2	[REDACTED]									
Delivery Period:		Aug-2007	Contract: 19939		Deal: 19939-690					
3	[REDACTED]									
4	[REDACTED]									
Delivery Period:		Aug-2007	Contract: 19939		Deal: 19939-684					
5	[REDACTED]									
6	[REDACTED]									
Delivery Period:		Aug-2007	Contract: 19939		Deal: 19939-696					
7	[REDACTED]									
8	[REDACTED]									
Delivery Period:		Aug-2007	Contract: 19939		Deal: 19939-697					
9	[REDACTED]									
10	[REDACTED]									
Delivery Period:		Aug-2007	Contract: 19939		Deal: 19939-713					
11	[REDACTED]									
12	[REDACTED]									

(P.1) [REDACTED] Sales Sub-Total: [REDACTED]

8.22

$$\begin{array}{r} 43-2 \\ 3-2 \\ \hline 1-1 \end{array}$$

ConocoPhillips Company

Attn: Gas Marketing Accounting
P.O.Box 2197, PO1056
Houston, TX 77252-2197

Bill To: Florida Power and Light Co Attn: EMT Gas Accounting, EMT/JB Room #03500 700 Universe Boulevard Juno Beach, FL 33408	Remit To: ConocoPhillips Company JP Morgan Chase Chicago, IL Contact: James Tzz Magwa Telephone: (281) 293-4358 Fax: (281) 293-3940	Statement Number: R080759280 Billing Period: Aug-2007 Statement Date: September 17, 2007 Due Date: September 25, 2007 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH
--	--	--

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Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									
Statement Total: US\$ [REDACTED]										

93

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ConocoPhillips Company

Attn: Gas Marketing Accounting
P.O.Box 2197, PO1058
Houston, TX 77252-2197

Bill To:
Florida Power and Light Co
Attn: EMT Gas Accounting, EMT/JB
Room #D3500
700 Universe Boulevard
Juno Beach, FL 33408

Contact:
Telephone: (561) 691-7897
Fax: (561) 625-7199

Remit To:
ConocoPhillips Company
JP Morgan Chase

Chicago, IL

Contact: James xxx Magwo
Telephone: (281) 293-4358
Fax: (281) 293-3940

Statement Number: R080759317
Billing Period: Aug-2007
Statement Date: September 17, 2007

Due Date: September 25, 2007
Payment Method: Wire
Terms:

NETOUT - 25TH OF MONTH

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									
Sell										
Delivery Period: Aug-2007		Contract: 19939			Deal: 19939-887					
1				Reverse Item 8 of Stmt R080758938		MMBtu		US\$	MMBtu	
2				Commodity		MMBtu		US\$	MMBtu	
3				Reverse Item 9 of Stmt R080758938		MMBtu		US\$	MMBtu	
4				Commodity		MMBtu		US\$	MMBtu	
5				Reverse Item 10 of Stmt R080758938		MMBtu		US\$	MMBtu	
6				Commodity		MMBtu		US\$	MMBtu	
7				Reverse Item 11 of Stmt R080758938		MMBtu		US\$	MMBtu	
8				Commodity		MMBtu		US\$	MMBtu	
9				Reverse Item 12 of Stmt R080758938		MMBtu		US\$	MMBtu	
10				Commodity		MMBtu		US\$	MMBtu	
11				Reverse Item 13 of Stmt R080758938		MMBtu		US\$	MMBtu	
12				Commodity		MMBtu		US\$	MMBtu	
13				Reverse Item 14 of Stmt R080758938		MMBtu		US\$	MMBtu	
14				Commodity		MMBtu		US\$	MMBtu	
15				Reverse Item 15 of Stmt R080758938		MMBtu		US\$	MMBtu	
16				Commodity		MMBtu		US\$	MMBtu	
17				Reverse Item 16 of Stmt R080758938		MMBtu		US\$	MMBtu	
18				Commodity		MMBtu		US\$	MMBtu	
19				Reverse Item 17 of Stmt R080758938		MMBtu		US\$	MMBtu	
20				Commodity		MMBtu		US\$	MMBtu	
21				Reverse Item 18 of Stmt R080758938		MMBtu		US\$	MMBtu	
22				Commodity		MMBtu		US\$	MMBtu	
23				Reverse Item 19 of Stmt R080758938		MMBtu		US\$	MMBtu	

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C D E F

ConocoPhillips Company
 Attn: Gas Marketing Accounting
 P.O.Box 2197, PO1058
 Houston, TX 77252-2197

Bill To:
 Florida Power and Light Co
 Attn: EMT Gas Accounting, EMT/JB
 Room #D3500
 700 Universe Boulevard
 Juno Beach, FL 33408

Contact:
 Telephone: (561) 691-7897
 Fax: (561) 625-7199

Remit To:
 ConocoPhillips Company
 JP Morgan Chase
 Chicago, IL

Contact: James xxx Magwe
 Telephone: (281) 293-4358
 Fax: (281) 293-3940

Statement Number: R080759317
Billing Period: Aug-2007
Statement Date: September 17, 2007

Due Date: September 25, 2007
Payment Method: Wire
Terms:
 NETOUT - 25TH OF MONTH

Sell	Delivery Date		Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
	Start	End								
24				Commodity		MMBtu		US\$	MMBtu	
25				Reverse Item 20 of Stmt R080758938		MMBtu		US\$	MMBtu	
26				Commodity		MMBtu		US\$	MMBtu	
27				Reverse Item 21 of Stmt R080758938		MMBtu		US\$	MMBtu	
28				Commodity		MMBtu		US\$	MMBtu	
29				Reverse Item 22 of Stmt R080758938		MMBtu		US\$	MMBtu	
30				Commodity		MMBtu		US\$	MMBtu	
31				Reverse Item 23 of Stmt R080758938		MMBtu		US\$	MMBtu	
32				Commodity		MMBtu		US\$	MMBtu	
33				Reverse Item 24 of Stmt R080758938		MMBtu		US\$	MMBtu	
34				Commodity		MMBtu		US\$	MMBtu	
35				Reverse Item 25 of Stmt R080758938		MMBtu		US\$	MMBtu	
36				Commodity		MMBtu		US\$	MMBtu	
37				Reverse Item 26 of Stmt R080758938		MMBtu		US\$	MMBtu	
38				Commodity		MMBtu		US\$	MMBtu	
39				Reverse Item 27 of Stmt R080758938		MMBtu		US\$	MMBtu	
40				Commodity		MMBtu		US\$	MMBtu	
41				Reverse Item 29 of Stmt R080758938		MMBtu		US\$	MMBtu	
42				Commodity		MMBtu		US\$	MMBtu	

Statement Total: (P.1) [redacted] US\$ [redacted]
 Sale Sub-Total: [redacted] US\$ [redacted]

43-2
 3-2
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 9.5

A B C D



PURCHASE STATEMENT

1 Invoice Number: 72411
 2 Invoice Date: September 05, 2007
 3 Invoice Amount: [REDACTED]

Invoice Month: 08/2007
Invoice Due Date:

Invoice For:
 CanocoPhillips Company
 Attn: Geralyn Hageman
 P. O. Box 2197 (PO 1056)
 Houston TX 77252-2197 US
 281-293-2115
 281-293-6164 (FAX)

Mail To/Payment Inquires:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

CONFIDENTIAL

Billing Inquires: Sharon Patrie

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
76734	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
76818	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
77054	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
77543	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
77674	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
77769	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
77891	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
77948	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
78172	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
78288	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
78357	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
76169	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD

Approx 6 months

*43-2
3-2
2*



A . . B C D

PURCHASE STATEMENT

1 Invoice Number: 72411 Invoice Month: 08/2007
 2 Invoice Date: September 05, 2007
 3 Invoice Amount: [REDACTED]

PURCHASES			
76169	GASIDX		
76257	GASIDX	[REDACTED]	MMBTU USD
76385	GASIDX	[REDACTED]	MMBTU USD
68740	GASIDX	[REDACTED]	MMBTU USD
76483	GASIDX	[REDACTED]	MMBTU USD
76508	GASIDX	[REDACTED]	MMBTU USD
76599	GASIDX	[REDACTED]	MMBTU USD
68737	GASTRG	[REDACTED]	MMBTU USD
68747	GASTRG	[REDACTED]	MMBTU USD
76169	GASTRG	[REDACTED]	MMBTU USD
(PURCHASES) SUB TOTAL		[REDACTED]	MMBTU
TOTAL Volume:		[REDACTED]	MMBTU TOTAL: [REDACTED]

43-9
 3-2
 3

48-2
 3-2
 2



PURCHASE STATEMENT

1 Invoice Number: 72411 Invoice Month: 08/ 2007
2 Invoice Date: September 05, 2007
3 Invoice Amount [REDACTED]

Wiring Information:

Wire Bank: JP Morgan Chase	Wire City/State:
[REDACTED]	Wire Addr. Code:
[REDACTED]	Account Name: ConocoPhillips Company

ACH Information:

ACH Bank:	ACH City/State:
ABA Number:	ACH Addr. Code:
Account Number:	Account Name: ConocoPhillips Company

Comments:

43-2
3-2
2

A

B C D E F G H



August 2007 Gas Deal Journal.DIS
Run : 17-SEP-07 02.01.58 PM

Gas Deal Details Summary (SOX)

Flow Begin Date: 01-AUG-2007
Flow End Date: 31-AUG-2007

[REDACTED TABLE]

43
3-9
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28
43-2
3/2
3/2

A BC D E F G H I



FLORIDA GAS TRANSMISSION COMPANY, LLC

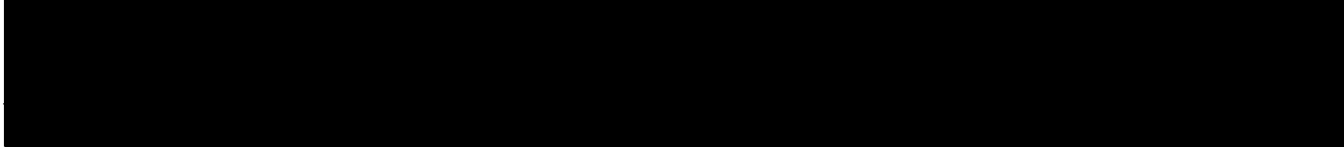
Shipper Imbalance

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Allocation Pending Imbalance Adjustments

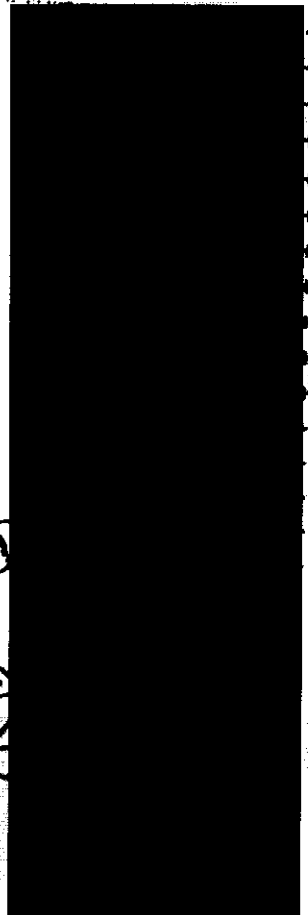
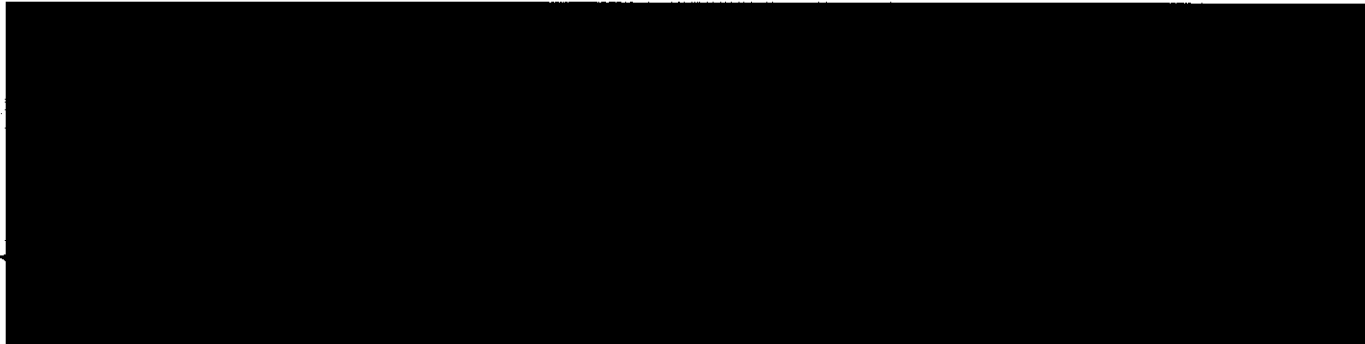
Preparer ID:	006924518	Contact Name:	LYNDA LAFERLA	Recipient:	006922371	Stmt D/T:	
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	7139892092	Recipient Name:	FLORIDA POWER & LIGHT COMPANY	09/10/2007 8:41 AM	
Svc Req:	006922371	Service Code:	FIRM	Acct Per:	8/1/2007		
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Rate Schedule:	FTS-1				
Svc Req K:	3247	LE Prop.:	855				

Begin Date	End Date	Rec Loc	Rec Loc Prop(POI)	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Stmt Qty Basis
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Svc Req:	006922371	Service Code:	FIRM	Acct Per:	8/1/2007		
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Rate Schedule:	FTS-2				
Svc Req K:	3623	LE Prop.:	855				

Begin Date	End Date	Rec Loc	Rec Loc Prop(POI)	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Stmt Qty Basis
------------	----------	---------	-------------------	--------------	---------	---------------	--------------------------



ⓐ Gulfstream National Gas

12 7/31/07 SOURCE #25

CONFIDENTIAL

ⓐ PBC Shoreline volume needed from Conoco.

A B C D E

ONEOK Energy Services Company, L.P. ✓
P.O. Box 2405
Suite 1600
Attn: Gas Accounting
Tulsa, OK 74102-2405

Fax: (561) 625-7199
Florida Power & Light Company
EMT Gas Accounting
EMT/JB - Room D3500
700 Universe Blvd.
Juno Beach, FL 33408

Invoice Number: S-2007-08-01287-OES ✓
Customer ID: FLAPOW
Customer Number: FLAREG
GMS Contract Number: S-FLAPOW-T-0001
Invoice Date: 11-Sep-2007 ✓
Due Date: 25-Sep-2007 ✓ by Wire
Production Month: 8/2007 (see instructions below)
Code: F

PBC

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
NGPL	7936	FLAGAS / Vermillion				
Current Totals						

Recap: Commodity Total
Net Amount Due

VERIFIED
ITEM QUANTITY PRICE ADDITION PMT DATE
BY Statue DATE 9/21/07
9/25/07

[Redacted area]

43-2
3-3

ENTERED BY: SHARON PATRICK DATE: 9/21/07
PHONE: (561) 691-7897 COMPANY CODE: 1001
AUTHORIZED BY: _____
REQUIRED IF UNDER \$2500

Melanie Ladd 9/21/07
Melanie Ladd
Manager, Power & Fuels Accounting

SAP DOCUMENT #(S): 5105033205 ✓
ACCT NUMBER: 232-135-611-790 ✓
PO 4400000032 ✓

CONFIDENTIAL

SOURCE PR. #25 P.1

43-2
3-3
1

A B C D E

ONEOK Energy Services Company, L.P. ✓
 P.O. Box 2405
 Suite 1600
 Attn: Gas Accounting
 Tulsa, OK 74102-2405

Invoice Number: S-2007-08-01286-OES
 Customer ID: FLAPOW
 Customer Number: FLAREG
 GMS Contract Number: S-FLAPOW-S-0001
 Invoice Date: 11-Sep-2007 ✓
 Due Date: 25-Sep-2007 ✓ by Wire
 Production Month: 8/2007 (see instructions below)
 Code: F



Fax: (561) 625-7199
 Florida Power & Light Company
 EMT Gas Accounting
 EMT/JB - Room D3500
 700 Universe Blvd.
 Juno Beach, FL 33408

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
NGPL	3618	FLAGAS				
NGPL	3618	FLAGAS				
NGPL	7936	FLAGAS				
NGPL	7936	FLAGAS				

39,508

Current Totals

Recap:

CONFIDENTIAL

Commodity Total

Net Amount Due

Less Adj. Attached (104.80)

VERIFIED

ITEM QUANTITY BY DATE
 QUALITY Statue 9/2/07
 PRICE /
 ADDITION /
 PMT DATE 9/25/07

ENTERED BY: SHARON PATRIE DATE: 9/21/07
 PHONE: (561)691-7897 COMPANY CODE: 1001
 AUTHORIZED BY: _____

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105033204 ✓

ACCT NUMBER: 232-135-611-790 ✓

P04400000032 ✓

43-2/3-3/1 P.B. RI

Melanie Ladd 9/21/07
 Melanie Ladd
 Manager, Power & Fuels Accounting

349,503

51,150 (P.B.)

400,653 (P.I.)

43-2
 3-3
 1
 P.2



A . B C D



PURCHASE STATEMENT

1 Invoice Number: 72439 Invoice Month: 08/2007
 2 Invoice Date: September 05, 2007 Invoice Due Date: September 25, 2007
 3 Invoice Amount: [REDACTED] *Agreed to Deliveries*

Invoice For:
 ONEOK Energy Services Company, L.P.
 P.O. Box 502607
 Gas Accounting
 Tulsa OK 74102-2405 US

Mail To/Payment Inquires:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

CONFIDENTIAL

Billing Inquires: Sharon Patrie

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
77182	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
77228	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
77456	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
77525	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
77591	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
77665	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
77750	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
77866	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
77986	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
69196	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
76262	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
76900	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD

2/23/07



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PURCHASE STATEMENT

1 Invoice Number: 72439
 2 Invoice Date: September 05, 2007
 3 Invoice Amount [REDACTED]

Invoice Month: 08/ 2007

PURCHASES			
76900	GASIDX		
77298	GASIDX	[REDACTED]	[REDACTED] MMBTU [REDACTED] USD
69196	GASTRG	[REDACTED]	[REDACTED] MMBTU [REDACTED] USD
(PURCHASES) SUB TOTAL		[REDACTED]	[REDACTED] MMBTU
TOTAL Volume:		[REDACTED]	[REDACTED] MMBTU TOTAL: [REDACTED]

43-2/3-3

Wiring Information:

Wire Bank: Bank of America	Wire City/State: Tulsa, OK
ABA Number: [REDACTED]	Wire Addr. Code:
Account Number: [REDACTED]	Account Name: ONEOK Energy Services Company, L

ACH Information:

ACH Bank:	ACH City/State:
ABA Number:	ACH Addr. Code:
Account Number:	Account Name: ONEOK Energy Services Company, L

Comments:

43-2
3-3
2

A B C D E F G



Invoice Details

Run Date: Wednesday September 5 2007 1:12 PM

200708

Company: All Companies
 Division: All
 Stripper: All
 Load Type: All
 Payment Method: All
 Fuel Order: All
 Product: All

Invoice	Company	Deal#	Direction	Pipeline	Point Code	Price	Index	Volume	Cost	Special Terms
72438	ONEOK	77456	P	[REDACTED]			N/A	[REDACTED]	[REDACTED]	
	ONEOK	77525	P	[REDACTED]			N/A	[REDACTED]	[REDACTED]	
	ONEOK	77591	P	[REDACTED]			N/A	[REDACTED]	[REDACTED]	
	ONEOK	77750	P	[REDACTED]			N/A	[REDACTED]	[REDACTED]	
										Point Total:
	ONEOK	77182	P	[REDACTED]			N/A	[REDACTED]	[REDACTED]	
	ONEOK	77228	P	[REDACTED]			N/A	[REDACTED]	[REDACTED]	
	ONEOK	77298	P	[REDACTED]			[REDACTED]	[REDACTED]	[REDACTED]	
	ONEOK	77298	P	[REDACTED]			[REDACTED]	[REDACTED]	[REDACTED]	
	ONEOK	77665	P	[REDACTED]			N/A	[REDACTED]	[REDACTED]	
	ONEOK	77866	P	[REDACTED]			N/A	[REDACTED]	[REDACTED]	
	ONEOK	77986	P	[REDACTED]			N/A	[REDACTED]	[REDACTED]	
										Point Total:
	ONEOK	69196	P	[REDACTED]			[REDACTED]	[REDACTED]	[REDACTED]	
	ONEOK	69196	P	[REDACTED]			[REDACTED]	[REDACTED]	[REDACTED]	
	ONEOK	76262	P	[REDACTED]			[REDACTED]	[REDACTED]	[REDACTED]	
	ONEOK	76900	P	[REDACTED]			[REDACTED]	[REDACTED]	[REDACTED]	
	ONEOK	76900	P	[REDACTED]			[REDACTED]	[REDACTED]	[REDACTED]	
	ONEOK	76900	P	[REDACTED]			[REDACTED]	[REDACTED]	[REDACTED]	
										Point Total:
										Invoice Total:

39,50

8076

43-2/3-3

SOURCE DR # 245

CONFIDENTIAL



W/C/W
 W/C

A B C D E F G H I

FLORIDA GAS TRANSMISSION COMPANY, LLC

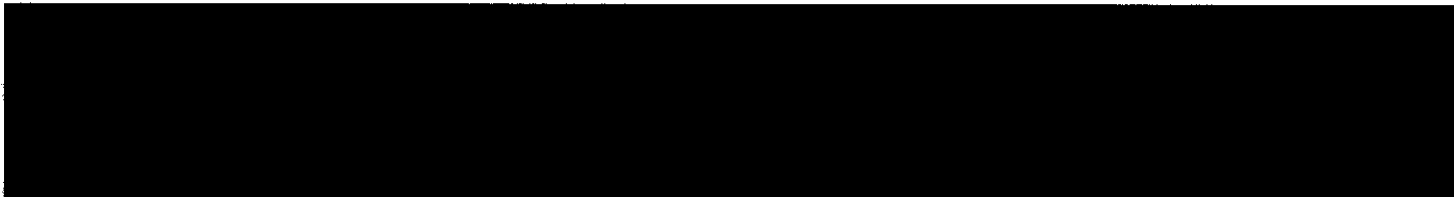
Shipper Imbalance

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Allocation Pending Imbalance Adjustments

Preparer ID:	006924518	Contact Name:	LYNDA LAFERLA	Recipient:	006922371	Stmt D/T:	
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	7139892092	Recipient Name:	FLORIDA POWER & LIGHT COMPANY	09/10/2007 6:41 AM	
Svc Req:	006922371	Service Code:	FIRM	Acct Per:	8/1/2007		
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Rate Schedule:	FTS-1				
Svc Req K:	3247	LE Prop.:	655				

Begin Date	End Date	Rec Loc	Rec Loc Prop(POI)	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty	Stmt Basis	Adj Type	Imb Qty	Prod Per
------------	----------	---------	-------------------	--------------	---------	---------------	---------------	------------	----------	---------	----------



0 092007

0+00G+

Svc Req:	006922371	Service Code:	FIRM	Acct Per:	8/1/2007
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Rate Schedule:	FTS-2		
Svc Req K:	3623	LE Prop.:	655		



+
+
+
+
G+

43-2/3-3

SOURCE _____

CONFIDENTIAL



Handwritten notes: 43-2, 43-3, 43-4

A B

Gas Invoice Payment Summary

PBC

Supplier: SEQUENT ENERGY MANAGEMENT - PO 4400001243

Invoice Month/Year: September-2007

Invoice Month/Year: August-2007

Invoice #	Volume	Amount
315880-2		\$

Total MMBtu \$

Description	Volume	Amount
Purchases		\$
Less Sales	-	\$
Net Total		\$ ← Pay This

Variance From Invoice*

$$\frac{43-2}{3-4} = 1$$
43-2/3-4/2

* If variances are unresolved by date required for payment, EMT will pay Nucleus amount and settle later with CP.

Pipeline	Volume	Amount
FGT		
Gulfstream	-	
No support - FPL did not transport	-	
Total Volume		

1303

CONFIDENTIAL

SOURCE DE # 25

$$\frac{43-2}{3-4}$$

P1

A B C D E F G H I J K

SELLER:
 Sequent Energy Management ✓
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

 Contact: Tracy Tran
 Phone: 832.397.8505
 Fax: 832.397.3711

BUYER:
 Florida Power & Light Company
 700 Universe Boulevard

 Juno Beach, FL 33408 United States

 Contact: Sharon Patrie
 Phone: 561.691.7897
 Fax: 561.625.7517

Remit To:
 Sequent Energy Management
 Wachovia, N.A.

Sequent Energy Management

Sales Invoice
 Invoice #: 315880-2 ✓
 Delivery Period: Aug-2007
 Invoice Date: 09/14/2007 ✓
 Due Date: 09/20/2007 ✓

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
----------	-------------	------------	--------	----------	----------	------------	----------	----------------	--------	-------------

Subtotal for Florida Gas Transmission Company: 620,001
 Grand Total: 43-2/3-7 620,001

Florida Power & Light Company will pay the following amount:

43-2/3-4

VERIFIED

ITEM	QTY	DATE
QUANTITY	1	9/18/07
QUALITY		
PRICE		
ADDITION		
PMT. DATE		9/25/07

CONFIDENTIAL

PBC

ENTERED BY: SHARON PATRIE UA-2 9/18/07
 PHONE: (561)691-7897 COMPANY CODE 1001
 AUTHORIZED BY _____

Melanie Ladd 9/18/07
 Melanie Ladd
 Manager, Power & Fuels Accounting

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105032626
 ACCT NUMBER: 232-135-611-790 ✓

SOURCE DR #95

PO 4400001243 ✓

43-2/3-4
1
2
1

A

SELLER:
 Sequent Energy Management ✓
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Tracy Tran
 Phone: 832.397.8505
 Fax: 832.397.3711

BUYER:
 Florida Power & Light Company
 700 Universe Boulevard
 Juno Beach, FL 33408 United States

Contact: Sharon Patrie
 Phone: 561.691.7897
 Fax: 561.625.7517

Remit To:
 Sequent Energy Management
 Wachovia, N.A.

Sequent Energy Management

Sales Invoice
 Invoice #: 315881-3
 Delivery Period: Aug-2007
 Invoice Date: 09/14/2007 ✓
 Due Date: 09/25/2007 ✓

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
----------	-------------	------------	--------	----------	----------	------------	----------	----------------	--------	-------------

Florida Power & Light Company will pay the following amount:

43-2/3-4

VERIFIED

ITEM	BY	DATE
QUANTITY	Sharon	9/18/07
QUALITY		
PRICE		
ADDITION		
PMT. DATE		9/25/07

ENTERED BY: SHARON PATRIE DATE 9/18/07
 PHONE: (561)691-7897 COMPANY CODE 1001
 AUTHORIZED BY _____

Melanie Ladd 9/12/07
 Melanie Ladd
 Manager, Power & Fuels Accounting

REQUIRED IF UNDER \$2500

MAP DOCUMENT #(S): 5105032625 ✓
 OCC NUMBER: 232-135-611-790 ✓
P04400001243 ✓

9-2
 43-2
 3-4

A B C DE F G H

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

 Contact: Tracy Tran
 Phone: 832.397.8505
 Fax: 832.397.3711

BUYER:
 Florida Power & Light Company
 700 Universe Boulevard
 Juno Beach, FL 33408 United States

 Contact: Sharon Patie
 Phone: 561.691.7897
 Fax: 561.625.7517

Remit To:
 Sequent Energy Management
 Wachovia, N.A.

Sequent Energy Management

Sales Invoice
 Invoice #: 315881-3
 Delivery Period: Aug-2007
 Invoice Date: 09/14/2007
 Due Date: 09/25/2007

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
631880	COMM-PHYS - Commodity		ksanders					MMBTU		
632652	COMM-PHYS - Commodity		ksanders					MMBTU		
647322	COMM-PHYS - Commodity		mmickels					MMBTU		
648858	COMM-PHYS - Commodity		mmickels					MMBTU		
Subtotal for Bay Gas Storage:										
629672	COMM-PHYS - Commodity		mmickels					MMBTU		
630543	COMM-PHYS - Commodity		mmickels					MMBTU		
631854	COMM-PHYS - Commodity		ksanders					MMBTU		
631859	COMM-PHYS - Commodity		ksanders					MMBTU		
632657	COMM-PHYS - Commodity		ksanders					MMBTU		
633518	COMM-PHYS - Commodity		ksanders					MMBTU		
635962	COMM-PHYS - Commodity		mmickels					MMBTU		
637678	COMM-PHYS - Commodity		mmickels					MMBTU		
639050	COMM-PHYS - Comm Tier 1		mmickels					MMBTU		
641806	COMM-PHYS - Commodity		mmickels					MMBTU		
645885	COMM-PHYS - Commodity		mmickels					MMBTU		
647319	COMM-PHYS - Commodity		mmickels					MMBTU		
648865	COMM-PHYS - Commodity		mmickels					MMBTU		
Subtotal for Destin:										
483709	COMM-PHYS - Comm Tier 1		tdapaol					MMBTU		
483710	COMM-PHYS - Commodity		tdapaol					MMBTU		
625772	COMM-PHYS - Commodity		mmickels					MMBTU		
639050	COMM-PHYS - Comm Tier 1		mmickels					MMBTU		
Subtotal for Florida Gas Transmission Company:										
637680	COMM-PHYS - Commodity		mmickels					MMBTU		
639051	COMM-PHYS - Commodity		mmickels					MMBTU		
642677	COMM-PHYS - Commodity		mmickels					MMBTU		
645680	COMM-PHYS - Commodity		mmickels					MMBTU		
647318	COMM-PHYS - Commodity		mmickels					MMBTU		
Subtotal for Mobile Bay Pipeline:										
483708	COMM-PHYS - Commodity		tdapaol					MMBTU		
Subtotal for Southern Natural Gas Company:										
Grand Total:										

13-3-11
 9.3

49-2/3-1
 42-2/3-1



A

B

C



D

PURCHASE STATEMENT

1 Invoice Number: 72445
 2 Invoice Date: September 05, 2007
 3 Invoice Amount: [REDACTED]

Invoice Month: 08/ 2007
Invoice Due Date: September 10, 2007

Invoice For:
 Sequent Energy Mgmt., L.P.
 1200 Smith, Suite 900
 Houston TX 77002 US

Mail To/Payment Inquires:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing Inquires: Sharon Patrie

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
66432	GASADR	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
66432	GASADR	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
66432	GASIDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
(PURCHASES) SUB TOTAL			MMBTU		[REDACTED]	
TOTAL Volume:			MMBTU	TOTAL:	[REDACTED]	

agreed to draw

Wiring Information:

Wire Bank: _____ Wire City/State: _____
 ABA Number: _____ Wire Addr. Code: _____
 Account Number: _____ Account Name: Sequent Energy Mgmt., L.P.

ACH Information:

ACH Bank: _____ ACH City/State: _____
 ABA Number: _____ ACH Addr. Code: _____
 Account Number: _____ Account Name: Sequent Energy Mgmt., L.P.

Comments:

SOURCE DR #25

CONFIDENTIAL

43-2
3-4
2

P-1



A

B

C

D

PURCHASE STATEMENT

1 Invoice Number: 72931
 2 Invoice Date: September 17, 2007
 3 Invoice Amount: [REDACTED]

Invoice Month: 08/ 2007
Invoice Due Date:

Invoice For:
 Sequent Energy Mgmt., L.P.
 1200 Smith, Suite 900
 Houston TX 77002 US

Mail To/Payment Inquires:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing Inquires: Sharon Patrie

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES 26013 MISC	[REDACTED]		MMBTU	[REDACTED]	[REDACTED]	USD
(PURCHASES) SUB TOTAL			MMBTU		[REDACTED]	
TOTAL Volume:			MMBTU	TOTAL:	[REDACTED]	

43-2/3-4/3-1

Wiring Information:

Wire Bank:	Wire City/State:
ABA Number:	Wire Addr. Code:
Account Number:	Account Name: Sequent Energy Mgmt., L.P.

ACH Information:

ACH Bank:	ACH City/State:
ABA Number:	ACH Addr. Code:
Account Number:	Account Name: Sequent Energy Mgmt., L.P.

Comments:

43-2
 3-4
 2

0.006+

(A)
 (P.1) 59,947.04 +
 4,366,145.44 +
 4,426,092.48G+
 43-2/3-4
 43-2/3-4/3

P.2



A

B

C

D

PURCHASE STATEMENT

1
2
3

Invoice Number: 72444
Invoice Date: September 05, 2007
Invoice Amount: [REDACTED]

Invoice Month: 08/ 2007
Invoice Due Date:

Invoice For:
Sequent Energy Management, L.P.
Attn: Natural Gas Accounting
1200 Smith, Suite 900
Houston TX 77002 US
832-397-1700
832-397-3711 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Sharon Patrie

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
76723	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
76812	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
77061	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
77136	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
77178	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
77366	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
77539	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
77673	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
77909	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
78005	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
78296	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
78334	GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD

13-2
3-4
2

P.3

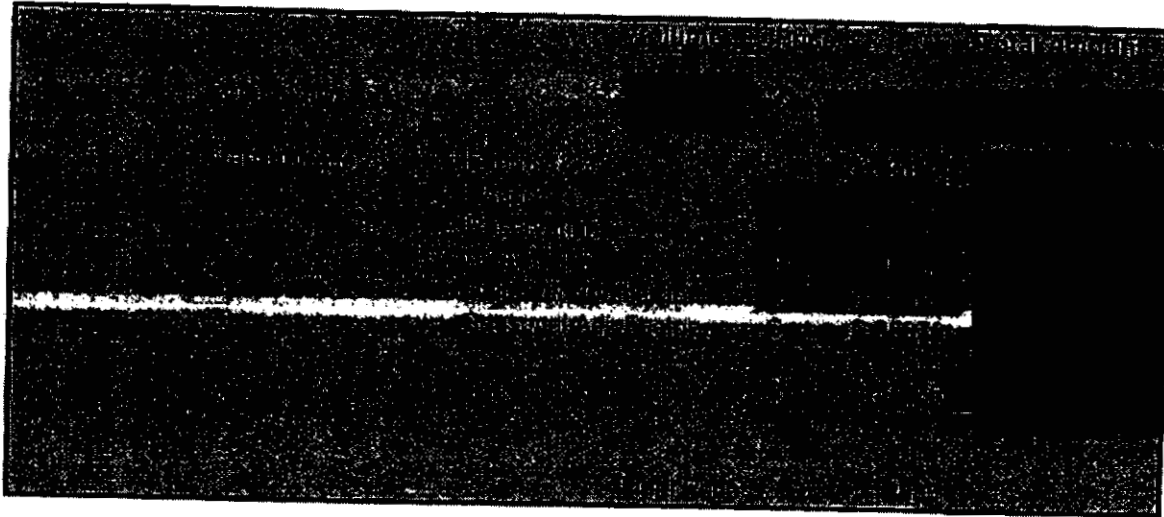
PBC

Aug-07

A

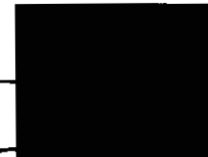
B

C



Due Sequent
Nucleus

Misc Deal



43-2/3-4/2

SOURCE DE #25

CONFIDENTIAL

43-2
3-4
27

A B C D E F



Invoice Details

Run Date: Wednesday September 5 2007 1:12 PM

200708

Company: All Company
 Billing: All
 Contract: All
 Legal Entity: All
 Business Unit: All
 Product: All
 Portfolio: All

Invoice Company	Deal#	Direction	Pipeline	Point Code	Price	Index	Volume	Cost	Special Terms
72445 SEM STRUC	66432	P							
SEM STRUC	66432	P							
SEM STRUC	66432	P							
SEM STRUC	66432	P							
SEM STRUC	66432	P							
SEM STRUC	66432	P							
SEM STRUC	66432	P							
SEM STRUC	66432	P							
SEM STRUC	66432	P							
SEM STRUC	66432	P							
SEM STRUC	66432	P							
SEM STRUC	66432	P							
SEM STRUC	66432	P							
SEM STRUC	66432	P							
SEM STRUC	66432	P							
SEM STRUC	66432	P							
SEM STRUC	66432	P							
SEM STRUC	66432	P							
SEM STRUC	66432	P							
SEM STRUC	66432	P							
SEM STRUC	66432	P							
SEM STRUC	66432	P							

CONFIDENTIAL



43-2/3-4/2

10

SOURCE De #25

TURKEY PT Point Total:

Invoice Total:

43-2/3-4/2

A B C D E F G



Invoice Details

Run Date: Wednesday September 5 2007 1:12 PM

200708

Company: FPL
 Division: A
 Location: A
 Meter: A
 Meter ID: A
 Meter Type: A
 Meter Status: A
 Meter Date: A
 Meter Size: A

Invoice Company	Deal#	Direction	Pipeline	Point Code	Price	Index	Volume	Cost	Special Terms
72444 SEM	66548	P	[REDACTED]						
									Point Total:
SEM	77061	P	[REDACTED]			N/A			
SEM	77136	P	[REDACTED]			N/A			
SEM	78334	P	[REDACTED]			N/A			
SEM	78421	P	[REDACTED]			N/A			
									Point Total:
SEM	76400	P	[REDACTED]						
									Point Total:
SEM	76723	P	[REDACTED]			N/A			
SEM	76812	P	[REDACTED]			N/A			
SEM	77061	P	[REDACTED]			N/A			
SEM	77061	P	[REDACTED]			N/A			
SEM	77136	P	[REDACTED]			N/A			
SEM	77170	P	[REDACTED]			N/A			
SEM	77386	P	[REDACTED]			N/A			
SEM	77539	P	[REDACTED]			N/A			
SEM	77873	P	[REDACTED]			N/A			
SEM	77909	P	[REDACTED]			N/A			
SEM	78296	P	[REDACTED]			N/A			
SEM	78334	P	[REDACTED]			N/A			
SEM	78421	P	[REDACTED]			N/A			
									Point Total:
SEM	77539	P	[REDACTED]			N/A			
SEM	77673	P	[REDACTED]			N/A			
SEM	78296	P	[REDACTED]			N/A			
									Point Total:
SEM	66549	P	[REDACTED]						
									Point Total:

6/13/07
 137
 12
 13

2.0

A B C D E

FLORIDA GAS TRANSMISSION COMPANY, LLC

Operator Scheduled Quantities Report

(Final)

Effective Date: 08/31/2007

As Of: 09/01/2007 08:11:35

Conf. Party Name: FLORIDA POWER & LIGHT COMPANY

ID: 6922371

Conf. Svc K# 5074

Loc	Loc Name	K Flow	Meter Number	Svc Req Name	Svc Req K	Daily Nom Qty	Daily Sched Qty	RR	MTD Sched Qty	Daily Estimated QTY	MTD Estimated Qty	Estimated As Of Date
3015	FP&L-TURKEY POINT	D	90688	[REDACTED]	3630 5141	[REDACTED]	[REDACTED]	CCR	[REDACTED]	[REDACTED]	[REDACTED]	0.006+
Subtotal for Location: 3015												

CONFIDENTIAL

PBC

SOURCE PR #201

4.1

$$\frac{43-2}{2-3}$$

REBUNDLED

A B C D E F G H I J K L M N O P

MONTHLY SUMMARY -- FGT DELIVERED PURCHASES AND SALES

Aug-07

PURCHASES

1-Aug 2-Aug 3-Aug 4-Aug 5-Aug 6-Aug 7-Aug 8-Aug 9-Aug 10-Aug 11-Aug 12-Aug 13-Aug 14-Aug 15-Aug

SEQUENT



to be calculate by staff.

p.2
$$\frac{43-2}{3-4}$$

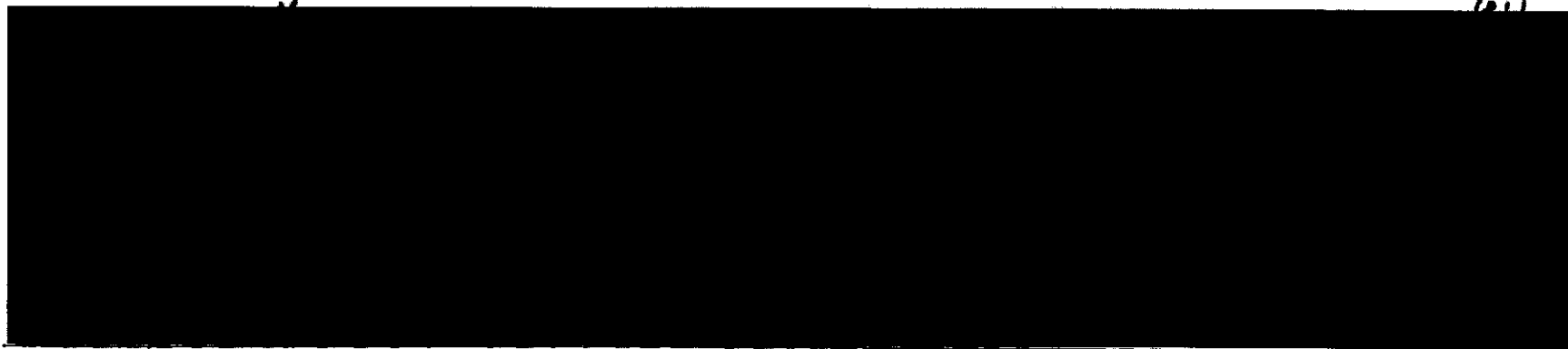
REBUNDLED

A B C D E F G H I J K L M N O P Q

16-Aug 17-Aug 18-Aug 19-Aug 20-Aug 21-Aug 22-Aug 23-Aug 24-Aug 25-Aug 26-Aug 27-Aug 28-Aug 29-Aug 30-Aug 31-Aug

MONTHLY
TOTAL

21



** Recalculate by staff.*

0.3
 $\frac{43-2}{3-4}$

A B C D E F G H I



FLORIDA GAS TRANSMISSION COMPANY, LLC

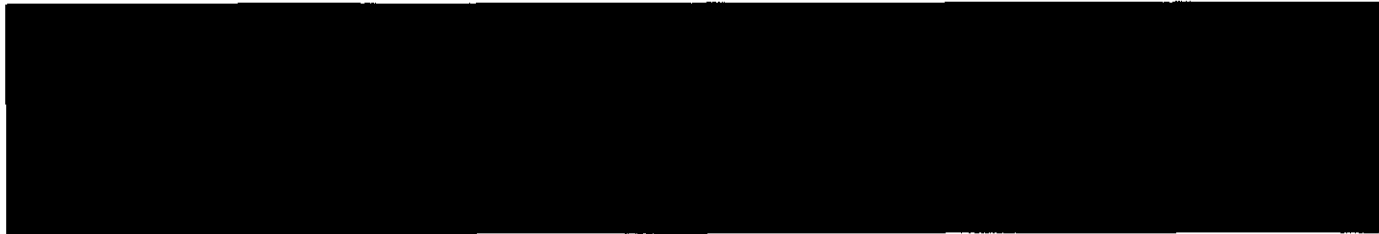
Shipper Imbalance

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

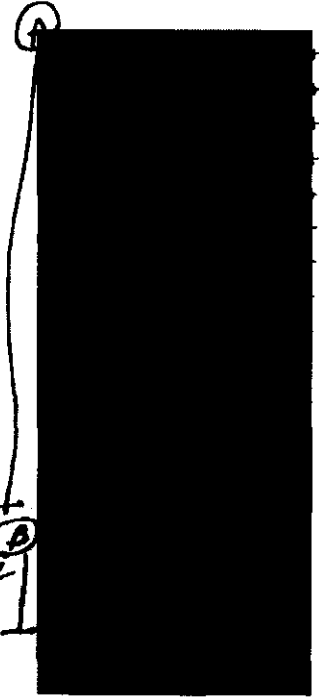
Allocation Pending Imbalance Adjustments

Preparer ID:	006924518	Contact Name:	LYNDA LAFERLA	Recipient:	006922371	Stmt D/T:	
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	7139892092	Recipient Name:	FLORIDA POWER & LIGHT COMPANY	09/10/2007 6:41 AM	
Svc Req:	006922371	Service Code:	FIRM	Acct Per:	8/1/2007		
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Rate Schedule:	FTS-1				
Svc Req K:	3247	LE Prop.:	655				

Begin Date	End Date	Rec Loc	Rec Loc Prop(POI)	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty	Stmt Basis	Adj Type	Imb Qty	Prod Per
------------	----------	---------	-------------------	--------------	---------	---------------	---------------	------------	----------	---------	----------



0.00G+



Σ (A) = [redacted] NB-2/3-4 P.2
 Σ (B) = [redacted]

Substream (B)
 Natural Gas

2.11
 7/4
 3-4
 43-2

A B C D E F G H I J



918 573 1955 P.003

Williams Power Company, Inc.

VERIFIED
 ITEM QUANTITY PRICE ADDITION PMT. DATE
 880 Status 9/2/07
 DATE 9/25/07

Bill To: Florida Power And Light Company 700 Universe Boulevard, EM7A/B PO Box 14000 Juno Beach, FL 33408 Contact: Sharon Patrie Telephone: (561) 691-7897 Fax: (561) 625-7199	Remit To: Williams Power Company, Inc. JPMorgan Chase, New York _____ New York, NY Contact: Teresa Mabardy Telephone: (918) 573-1957 Fax: (918) 573-1955 Email: Teresa.Mabardy@Williams.com	Statement Number: 120114448 ✓ Billing Period: Aug-07 ✓ Statement Date: September 10, 2007 ✓ Due Date: September 25, 2007 ✓ Payment Method: Wire Terms:
---	--	---

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Book Quantity	Unit Price	Extended	Invoice
Sell Delivery Period: Aug-07 Contract: 83195 Deals: 83195-10											

WILLIAMS POWER CO. 28

CONFIDENTIAL

Deal: 83195-10
 TGPL
 Delivery Period: Aug-07

Sell Pro-tax Sub-total
 Sell Tax Sub-total
 Pre-tax Sub-total
 Tax Sub-total
 Statement Total: $\frac{49.2}{3.5}$
 Currency:
 Due Date:
 Statement Date:

ENTERED BY: SHARON PATRIE DATE: 9/21/07
 PHONE: (561) 691-7897 COMPANY CODE: 1001
 AUTHORIZED BY: _____

REQUIRED IF UNDER \$2500
 SAP DOCUMENT #(S): 5105033201 ✓
 232 135 0011 792
 ACCT NUMBER: _____

Melanie Ladd 9/10/07
 Melanie Ladd
 Manager, Power & Fuels Accounting

PO 4400000834 ✓

SOURCE DE #21



TOTAL P.003

11/5/07
 5/2/07
 10 SEP-17-2007 09:31



A

B

C

D

CONFIDENTIAL



PURCHASE STATEMENT

1 Invoice Number: 72448
2 Invoice Date: September 05, 2007
3 Invoice Amount [REDACTED]

Invoice Month: 08/2007
Invoice Due Date:

Invoice For:
Williams Power Company, Inc.
Attn: Confirmations Dept.
PO BOX 2400
Tulsa OK 74102 US
918-573-8626
918-732-0247 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Sharon Patie

Table with columns: Deal Number, Description, Volume UoM, Price, Amount Due, Currency. Rows include deal numbers 66109, 77542, 77602, 77666, 77763, 77893, 78173 and a total row.

Handwritten circled calculation: 43-2 over 3-5

Handwritten circled calculation: 43-2 over 3-5 over 2

SOURCE DR # 95

CONFIDENTIAL with handwritten calculations 43-2 over 3-5 over 2

Grid table with columns and rows, containing handwritten numbers and calculations.



A B C D E F G H

Invoice Details

Run Date: Wednesday September 5 2007 1:12 PM

200708

Company	AL
Contract	AL
Product	AL
Location	AL
Point Code	AL
Price Index	AL
Volume	AL
Cost	AL
Special Terms	AL

Invoice Company	Deal#	Direction	Pipeline	Point Code	Price Index	Volume	Cost	Special Terms
12448 WEMT	77893	P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
WEMT	77893	P						
WEMT	77893	P						
WEMT	77893	P						
WEMT	78173	P						
WEMT	78173	P						
WEMT	78173	P						
WEMT	78173	P						
						Point Total:		
WEMT	66109	P	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
WEMT	77542	P						
WEMT	77602	P						
WEMT	77666	P						
WEMT	77763	P						
						Point Total:		
						Invoice Total:		

43-2/3-5/2

CONFIDENTIAL

SOURCE DR#25

W/W/13
1/2



A

B



Gas Invoice Payment Summary

Supplier: GULFSTREAM - PO 4400000873
 Invoice Month/Year: September-2007
 Invoice Month/Year: August-2007

CONFIDENTIAL

Invoice #	Volume	Amount		
406597 K 9000828	[Redacted]	\$	1	
K9051723		\$		(2)
K9000306		\$		
K9030522		\$		
K9000003		\$		120
Total		\$		

Handwritten: 43-2/3-6 (circled), 43-2/3-7 (circled), Pay This (arrow pointing to Total)

Invoice #	Volume	Amount		
Per Nucleus K 9000828	[Redacted]	\$	200	
K9051723		\$		
K9000306		\$		
K9030522		\$		
K9000003		\$		
Net Total		\$		
Variance From Invoice*	22	(119.43)		
Variance Is Immaterial.				

Handwritten: 43-2/3-1 (circled), 43-2/3-6/i-1 (circled), 43-2 (circled), 17,409,186.51

Pipeline	Volume
Gulfstream	[Redacted]
Total Volume	[Redacted]
Rounding	[Redacted]



43-2
3-6

SOURCE DR # 25

A B C D E

Monthly Transportation Summary (SOX)

DW_GAS.Transportation Journal (SOX)
Run Time: 11-SEP-07 08.53.47 AM

522	COMMODITY	DEMAND	USAGE	MBTU	USD	OPERATE	ACLOPX0
3010	COMMODITY	DEMAND	USAGE	MBTU	USD	OPERATE	ACLOPX0
1783	COMMODITY	DEMAND	USAGE	MBTU	USD	OPERATE	ACLOPX0
	DEMAND	DEMAND		MBTU	USD	OPERATE	ACLOPX0

A
43-2/3-6
43-2
3-6

PBC

SOURCE DR # 25

CONFIDENTIAL

43-2
3-6
1

A B C D



INVOICE

1 Invoice Number: 72763
2 Invoice Date: September 12, 2007
3 Invoice Amount [REDACTED]

Invoice Month: 08/ 2007
Invoice Due Date:

CONFIDENTIAL

Invoice For:
Gulfstream Natural Gas System, L.L.C.
Attn: Ken Newbury
2701 North Rocky Point Drive
Suite 1050
Tampa FL 33607 US
713-215-3190
713-215-3648

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Sharon Patrie

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES 79202	GAS [REDACTED]	<i>Has Value</i> [REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
(SALES) SUB TOTAL		[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	
TOTAL Volume:		[REDACTED]	MMBTU	TOTAL:	[REDACTED]	

43-2
3-6
1

Wiring Information:

Wire Bank: Bank of America
Wire City/State: Dallas, TX
Wire Addr. Code:
Account Name: Florida Power & Light Company

ACH Information:

ACH Bank: Bank of America
ACH City/State:
ABA Number:
ACH Addr. Code:
Account Number:
Account Name: Florida Power & Light Company

Comments:

SOURCE DR # 25

43-2
3-6
1-1



Invoice Identifier:

Billable Party (Prop)/(Duns):

644170 (for credit memo)

84417 ✓

406597 FLORIDA P&L / 006922371

SHARON PATRIE

700 Universe Blvd EMT/JB

P.O. Box 14000

Juno Beach, FL 33408

Gulfstream Natural Gas System, LLC

Invoice Summary Statement

Accounting Period:

Aug, 2007

Service Requester (Prop)/(Duns):

406597 FLORIDA P&L / 006922371

Invoice Date:

09/10/2007 ✓

Net Due Date:

09/20/2007 ✓

Contact Name/Phone:

Stacey Woolcock / (713) 215-3443

Contact E-mail:

stacey.c.woolcock@Williams.com

ONE



Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000828	FT / FIRM TRANSPORTATION 6%	[REDACTED]
2	9051723	FT / FIRM TRANSPORTATION 6%	
3	9000306	PK / PARK AND LOAN - PARKING SERVICE	
4	9030522	IT / INTERRUPTIBLE TRANSPORTATION	
5	9000003	OB / OBA FGTCITY GATE INDEX	
Invoice Total Amount			43,213.60

Please make wire transfer payments

on Net Due Date: 09/20/2007 By Noon Central Standard Time
Gulfstream Natural Gas System L.L.C.

JPMorgan Chase Bank
NEW YORK, NY

SOURCE DR # 25

VERIFIED
 ITEM BY STATUS DATE
 QUANTITY /
 QUALITY /
 PRICE /
 ADDITION /
 PMT DATE / 9/13/07

CONFIDENTIAL

ENTERED BY: SHARON PATRIE DATE: 9/13/07
 PHONE: (561)891-7897 COMPANY CODE: 1001
 AUTHORIZED BY:

REQUIRED IF UNDER \$2500
 ✓ 15105032040
 SAP DOCUMENT #(S): ✓ 15105032041
 ✓ 143-450-611-601 #22,056.11
 ACCT NUMBER: ✓ 232-135-611-790

P04400000873

*If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

Run Date/Time: 9/10/2007 13:23:33
Report Number: I-1503

Melanie RAO 9/14/07
Melanie Ladd
Manager, Power & Fuels Accounting

P.B

2/11/07

A B C D E F G

FLORIDA POWER & LIGHT
ENERGY MARKETING & TRADING
December 31, 2007

Prep by: _____

Rev by: _____

CONFIDENTIAL

PBC

232.135 - GAS PURCHASES - EMT

✓ EMTACT2007 Account Reconciliations (232.135 Gas P

CUSTOMER	(B) Aug-07 Accruals	(A) Sep-07 Correction Required	Sep-07 Payments
CURRENT ACTIVITY - SUPPLIER			
ConocoPhillips Co.	[REDACTED]	[REDACTED]	[REDACTED]
OneOk (K&N Mktg)			
Sequent Energy Management			
Williams Power Co.			
CURRENT ACTIVITY - TRANSPORTA'			
Gulfstream Reservation/Usage (9000828)	[REDACTED]	[REDACTED]	[REDACTED]
Gulfstream Reservation/Usage (9051723)			

(A) GAS VARIANCE ANALYSIS - AUGUST'S PAYABLE BOOKED IN SEPTEMBER

Sep-07

Counterparty	Amount	Comments	Volume Calc Column	Price Calc Column	Total	DIFF	Amount
		<i>see P.2</i>					
Conoco Phillips		Variance due to 82,420 mmbtu's more than accrued in addition to balance due to Conoco of \$7,585,711. Difference is due to rounding.					
Sequent Energy		Variance due to 2,828 mmbtu's less combined with a higher price than accrued. Difference is due to rounding. <i>see P.2</i>					
CURRENT ACTIVITY - TRANSPORTER							
GULFSTREAM (K 1723)		Variance is immaterial.					
GULFSTREAM (K 828)		Variance is immaterial.					

21
43-2
3-7

SOURCE DR #34

WWS/28
4/10/08

Title: Gas Purchase Conciliation

CONFIDENTIAL

Conoco Phillips

11/3-2/3-1

Estimated MMBTU

11/3-2/3-2/1

Purchased MMBTU

Diff. (11/3-2/3-7 P.1)

MMBTU (additional)

11/3-2/3-7 P.1

The unit price is within the unit price range
 in the Conoco Phillips Company invoice 11/3-2/3-2/1

Sequent Energy

11/3-2/3-1

Estimated MMBTU

11/3-2/3-4/1 P.1

Actual Purchase of MMBTU

↓ P.3

11/3-2/3-7 P.1

The unit price is within the unit price range
 in the Sequent Energy Management invoice

11/3-2/3-4/1

11/3-2/3-7 P.2

A B

CONFIDENTIAL

ENERGY MARKETING & TRADING DIVISION
ALLOCATION OF OIL FINANCIAL INSTRUMENTS
31-Jan

KVTL Financial Instruments (January 2007)

1/3/06
Transferred to FINS
11/06
Reversed

Plant	M&S Number	SAP Barrels Received	Prior Month Actual	Current Month Actual	Current Month Purchase	%	Allocation of Financial Instruments
Prior Month True Up							
Rivers	901-10400-8	214,233	(214,951)	124,643	* 124,643	② 12.0%	\$ 1,310.40
Sandford	901-10700-7	-	-	-	-	0.0%	\$ -
Pt. Myers	901-11100-4	-	-	-	-	0.0%	\$ -
Port Everglades	901-11200-1	437,236	(437,201)	-	97	0.0%	\$ -
Cape Canaveral	901-11300-7	-	-	216,020	216,020	37.8%	\$ 2,267.20
Minnie	901-11700-3	147,538	(147,538)	304,492	304,492	30.7%	\$ 3,182.80
Martin	901-11800-9	324,427	(324,427)	304,167	169,745	37.1%	\$ 1,778.40
Turkey Point	901-12600-1	255,319	(227,581)	69,807	777,245	17.0%	\$ 1,851.20
		1,379,814	(1,406,307)	1,018,029	* 991,273	100.0%	\$ 10,400.00

1,379,814
(1,406,300)
1,018,959
992,373

43-2
2-1

* 124,645 / 992,373 =
② 12.56%

Transferred to 12/06 Accounts

Prior Month	Actual	Accrued	True-up Amount
	\$ 5,143,500.00	\$(5,136,400.00)	\$ 7,100.00
	\$(1,642,750.00)	1,634,350.00	\$(8,400.00)
	\$(3,638,750.00)	3,634,450.00	\$(4,300.00)
	10,905,000.00	(10,891,000.00)	\$ 14,000.00
	\$ 10,767,000.00	\$(10,756,600.00)	\$ 10,400.00

Current Month Activity (January '07)	SAP Barrels Received	Prior Month Actual	Current Month Actual	Current Month Purchase	%	Allocation of Financial Instruments	
Current Month True-up							
Rivers	901-10400-8	124,643	59,345	* 59,345	② 6.4%	\$ 7,642,191.62	
Sandford	901-10700-7	-	0	-	0.0%	\$ -	
Pt. Myers	901-11100-4	-	0	-	0.0%	\$ -	
Port Everglades	901-11200-1	-	0	-	0.0%	\$ -	
Cape Canaveral	901-11300-7	216,020	107,368	107,368	30.0%	\$ 4,773,043.10	
Minnie	901-11700-3	304,492	0	211	0.1%	\$ 15,916.82	
Martin	901-11800-9	304,167	0	134,581	37.0%	\$ 5,984,723.19	
Turkey Point	901-12600-1	69,807	56,030	36,030	13.7%	\$ 2,498,340.27	
		1,153,827	722,743	* 357,611	100.0%	\$ 15,916,817.00	

① 1,153,827
(1,019,959)
333,743
357,611

43-3
2-2

* 59,345 / 357,611 =
② 16.59%

Current Month	Actual	Accrued	True-up Amount
	\$ 1,094,363.00	\$(1,094,363.00)	\$ -
	344,918.00	1,461,399.00	1,902,778.00
	2,791,649.00	6,591,941.00	3,800,292.00
	1,154,723.00	\$(1,401,763.00)	2,556,460.00
	459,048.00	-	459,048.00
	\$ 15,916,817.00	\$(15,916,817.00)	\$ -

① + ② = 2,643,502.02

Total Impact of Financial Instruments	M&S Number	Allocation
Rivers	901-10400-8	\$ 3,460,502.02
Sandford	901-10700-7	\$ -
Pt. Myers	901-11100-4	\$ -
Port Everglades	901-11200-1	\$ -
Cape Canaveral	901-11300-7	\$ 4,777,312.30
Minnie	901-11700-3	\$ 19,199.42
Martin	901-11800-9	\$ 5,986,501.59
Turkey Point	901-12600-1	\$ 2,500,791.47
		\$ 15,977,207.80

43-3
2

Increase / (Decrease) to Inventory Balance

Florida Power & Light
Fuel Cost Recovery
RCA: #08-003-4-2 DKT: 080001-EI
TYE 12/31/07

WJ
4/28/08
4/2/08

Title: *Gas Adjustments*

A *B* *C*

Reconciliation from FPL Derivative Settlements to Allocation of Oil Financial Instruments

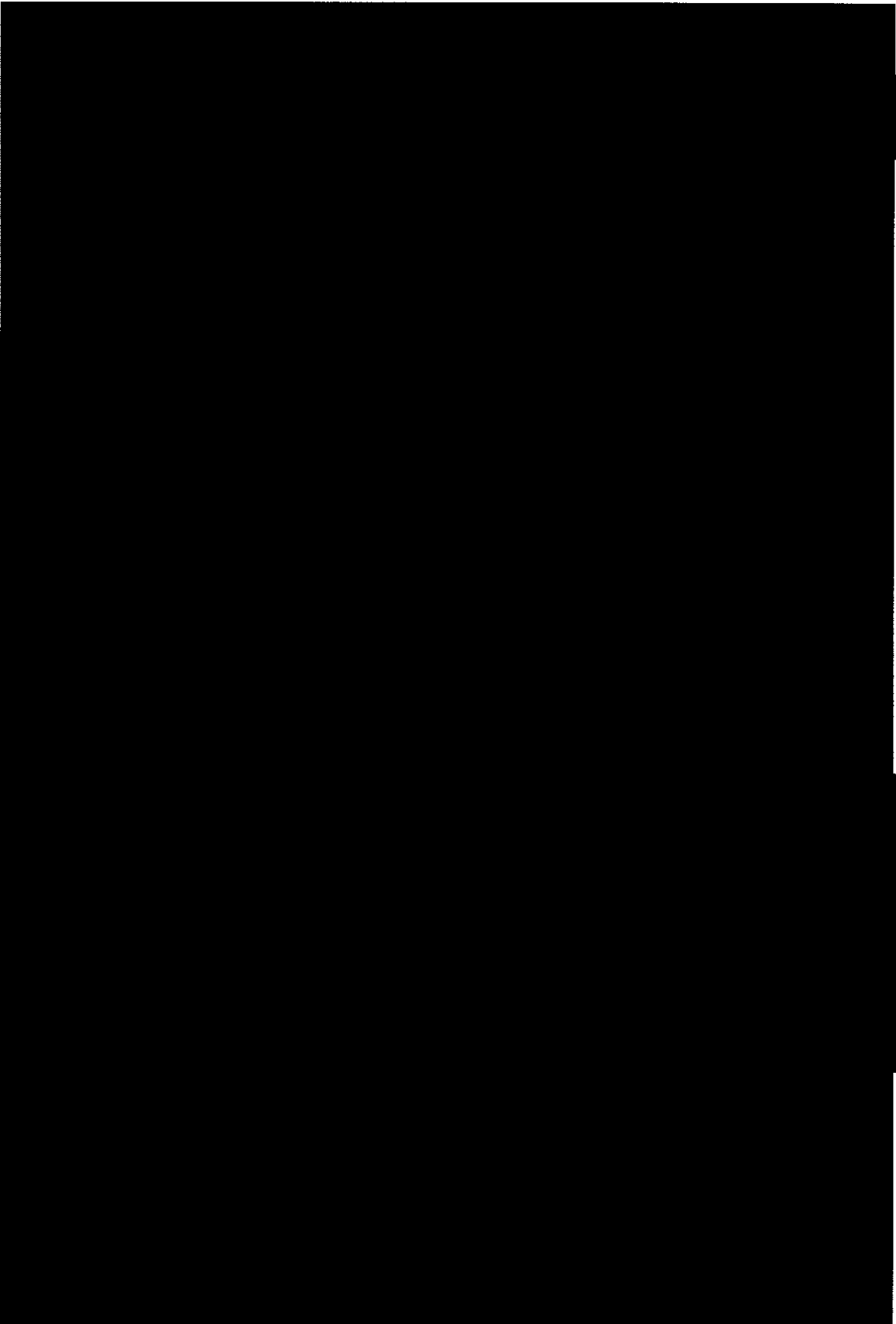
	Estimated	Actual	True-up	Reference
1				
2				
3				
4				
1				
2				
3				
4				
				43-3/2 p.2
1				
				43-3/2 p.2
2				
				43-3/2 p.2
3				
				43-3/2 p.2
4				
				43-3/2 p.2

SOURCE: FPL DERIVATIVE SETTLEMENTS (WP 43-2/2-1/1)

CONFIDENTIAL

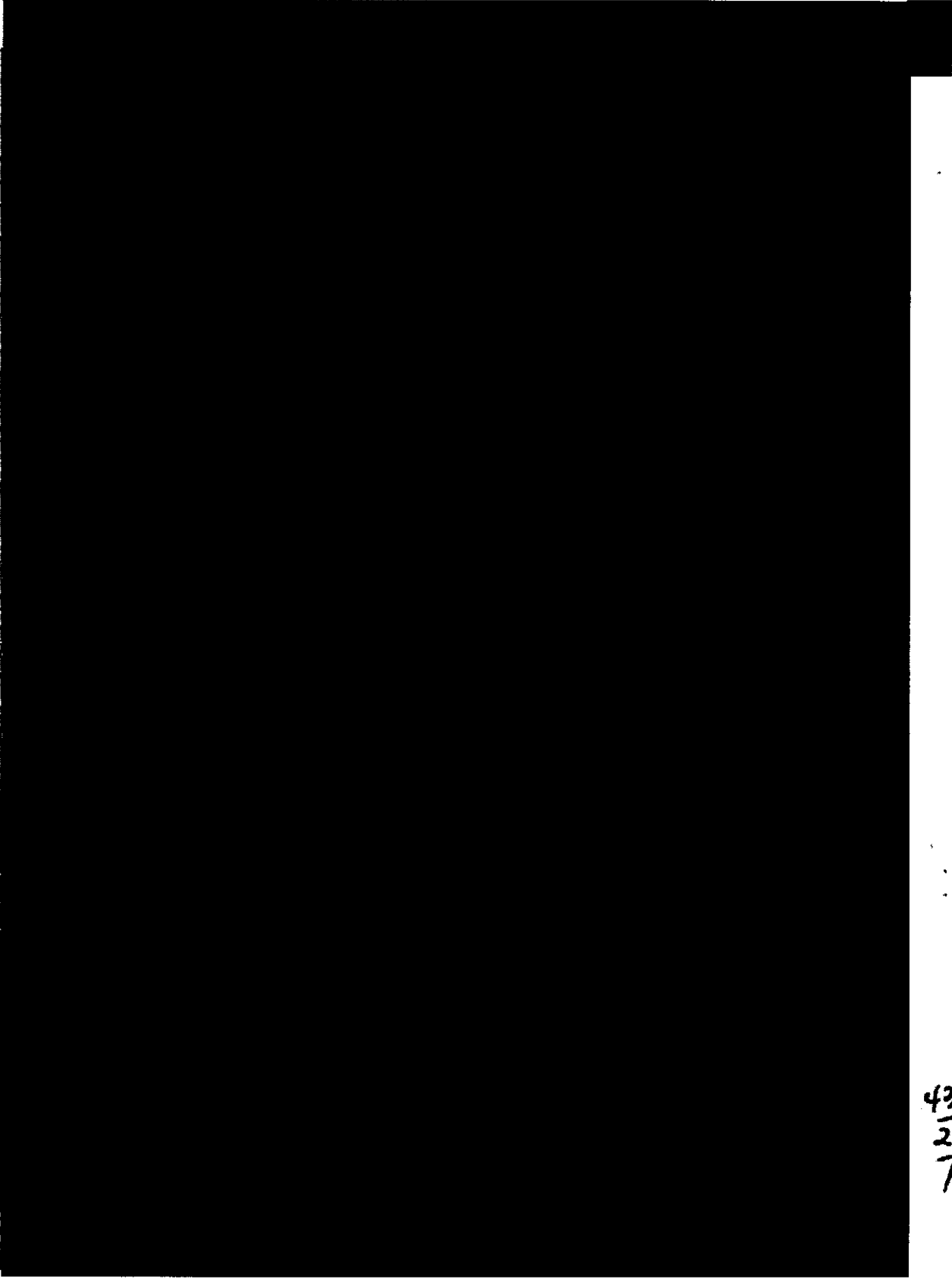
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2-1

CONFIDENTIAL

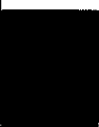
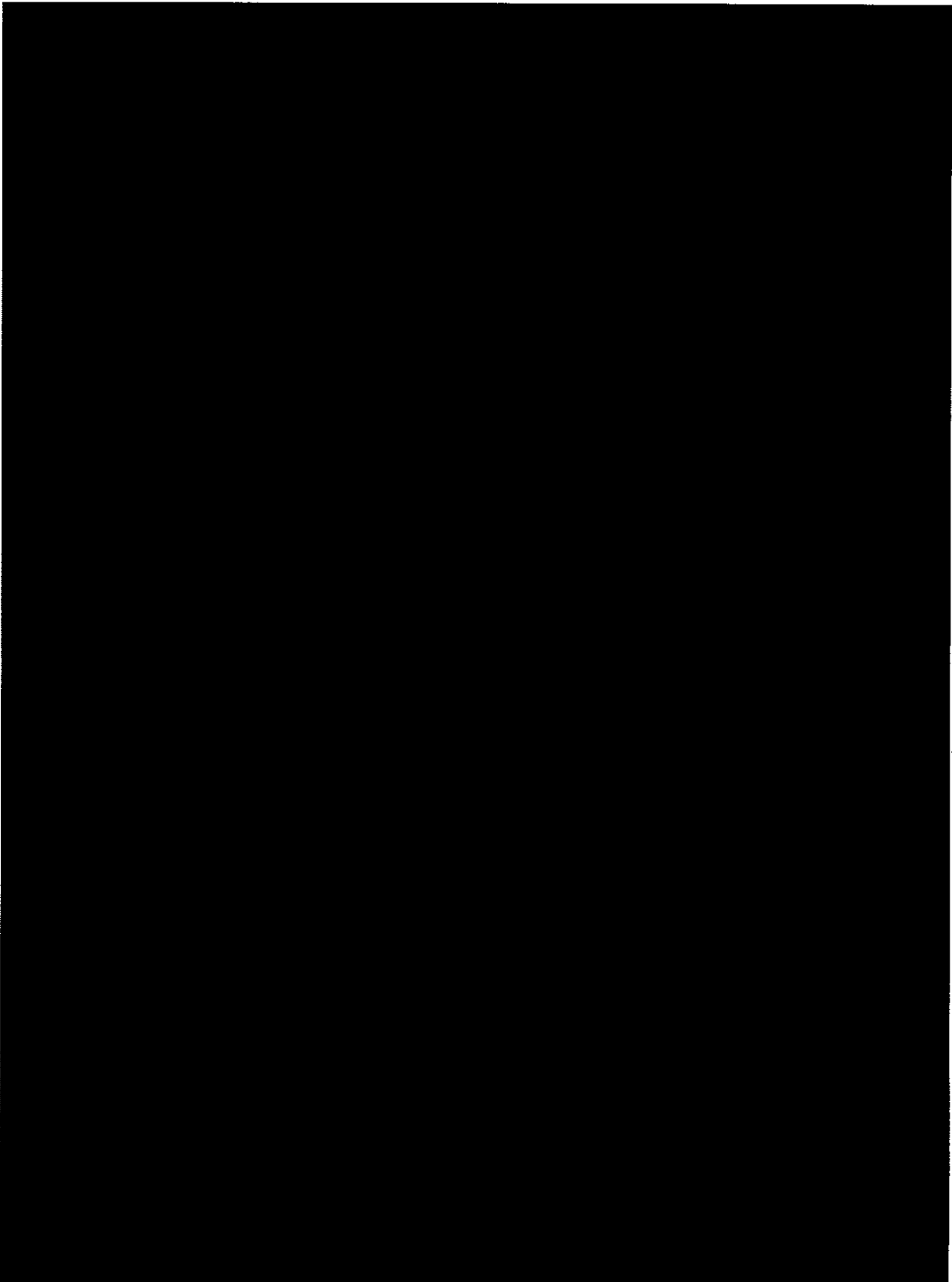


43-3
2-1
1
PI

CONFIDENTIAL

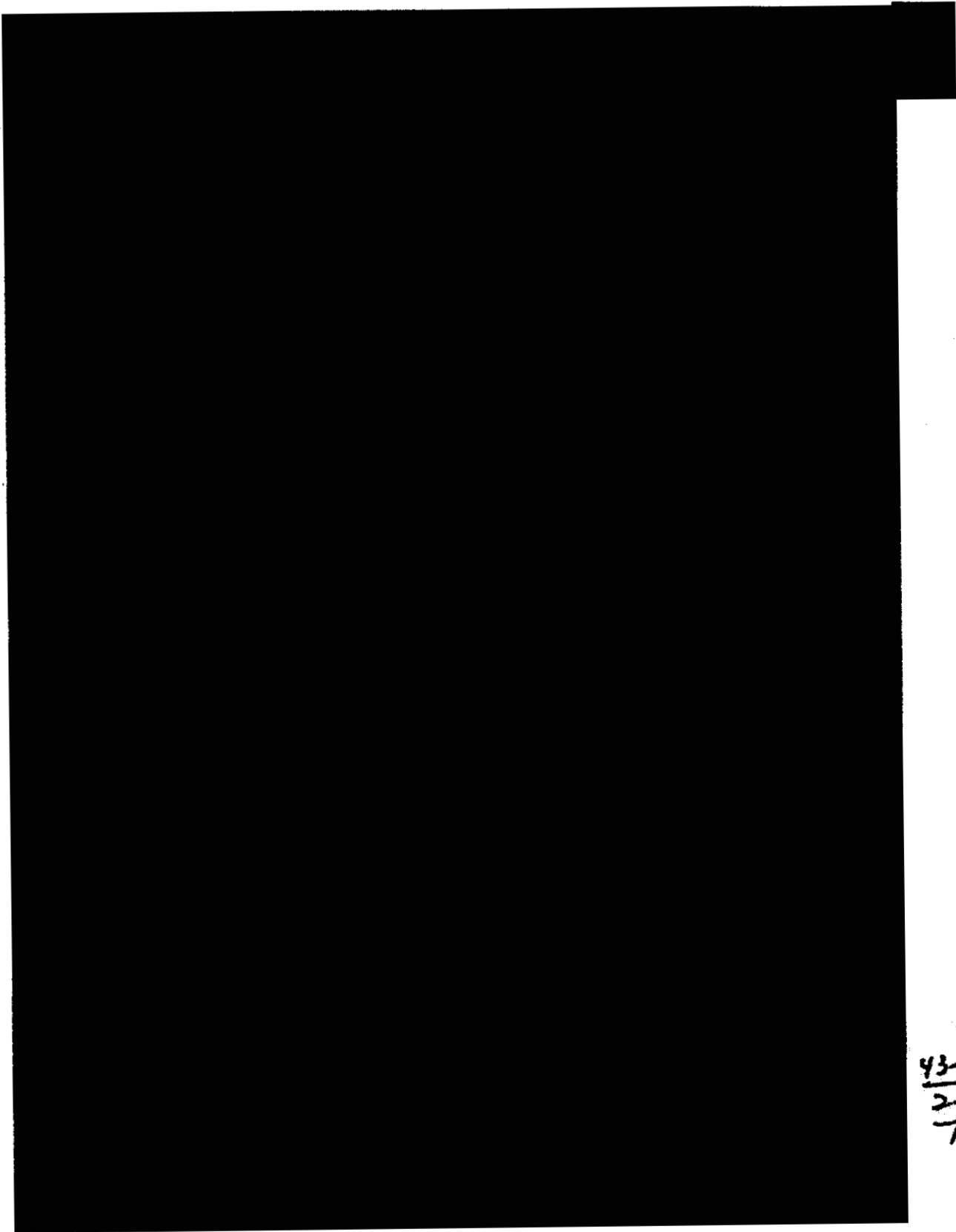


43-3
2-1
T



43-3
2-1
1
P.3

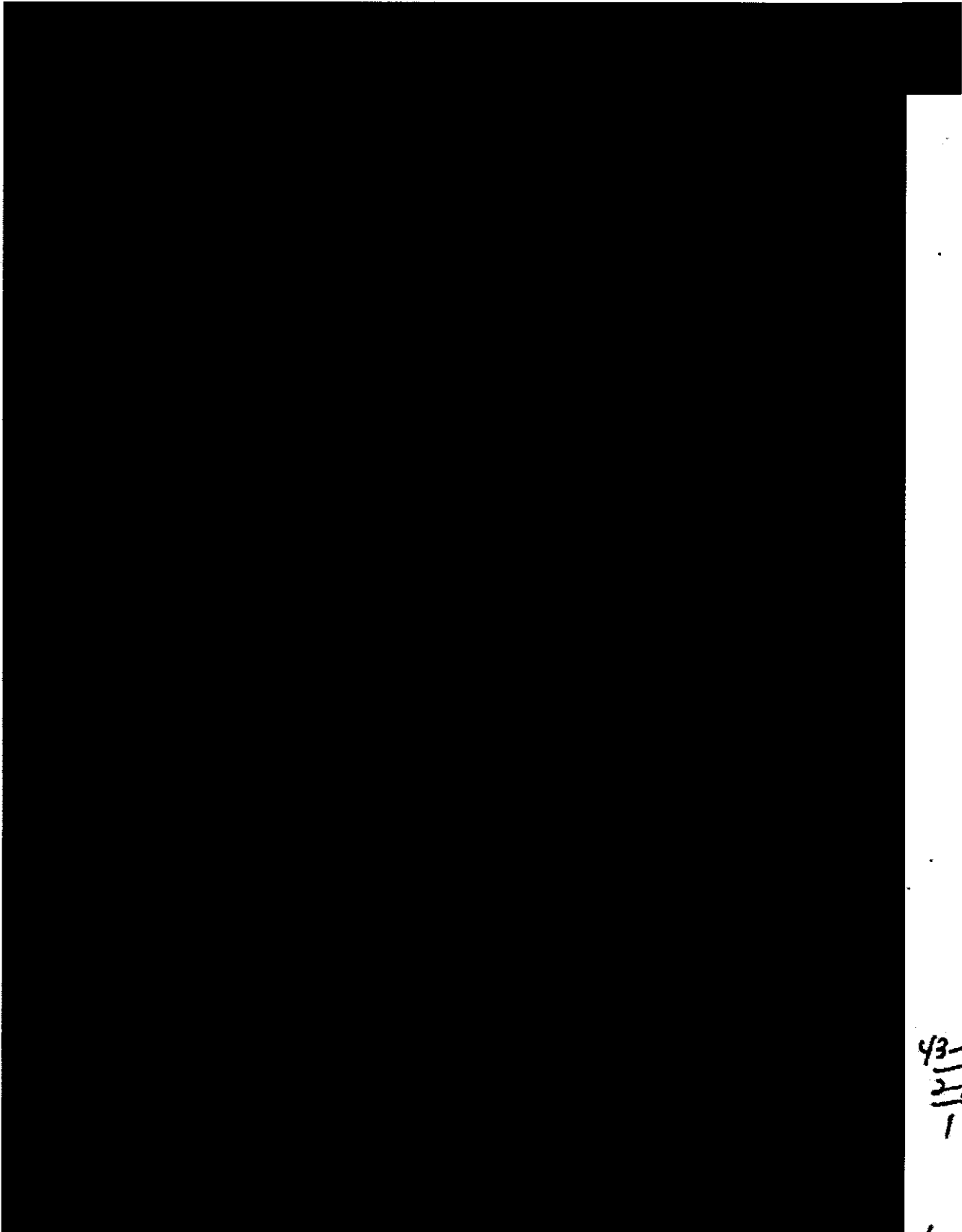
CONFIDENTIAL



43-3
2-1
7

2A

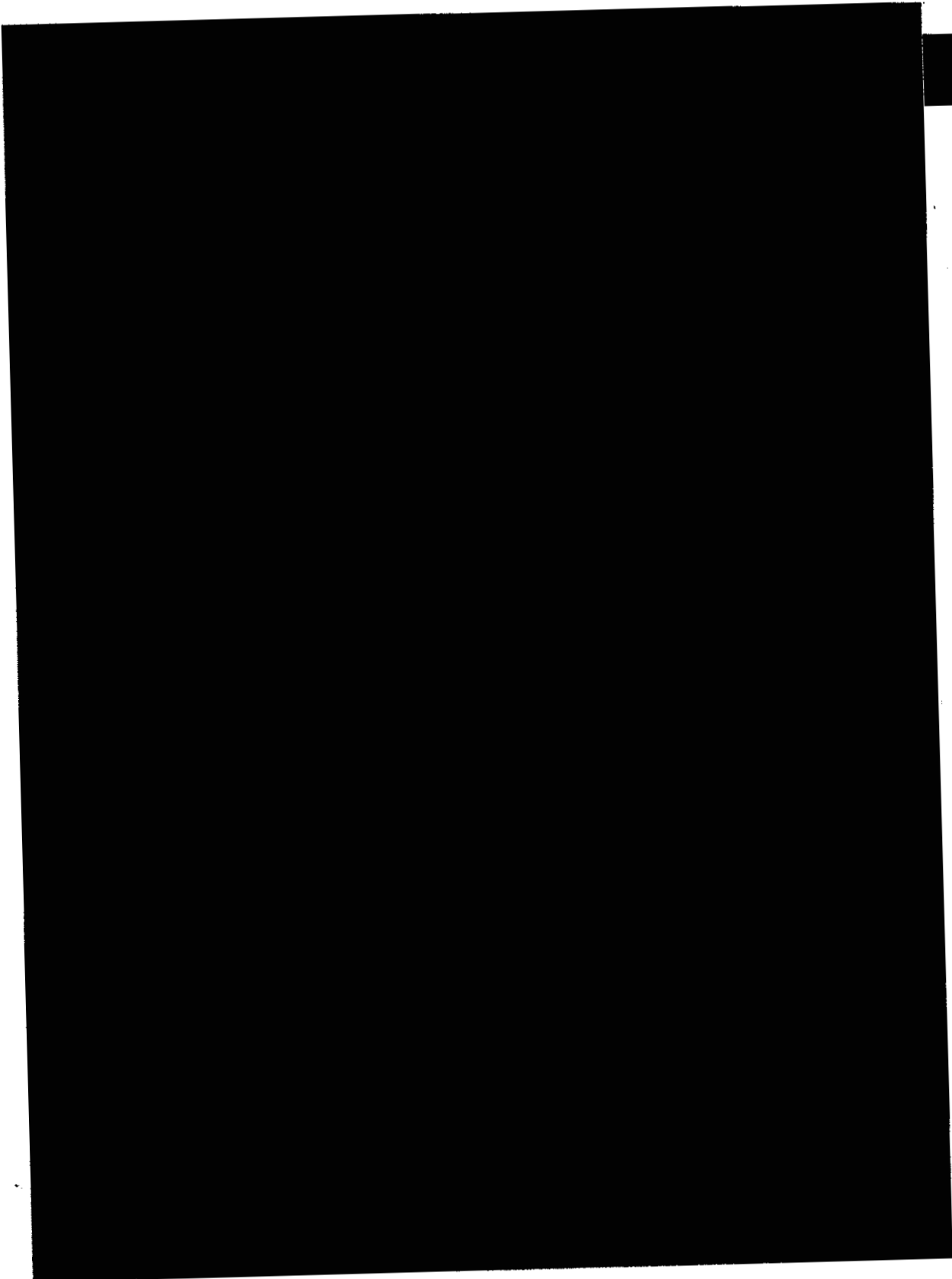
CONFIDENTIAL



43-3
21
1

28

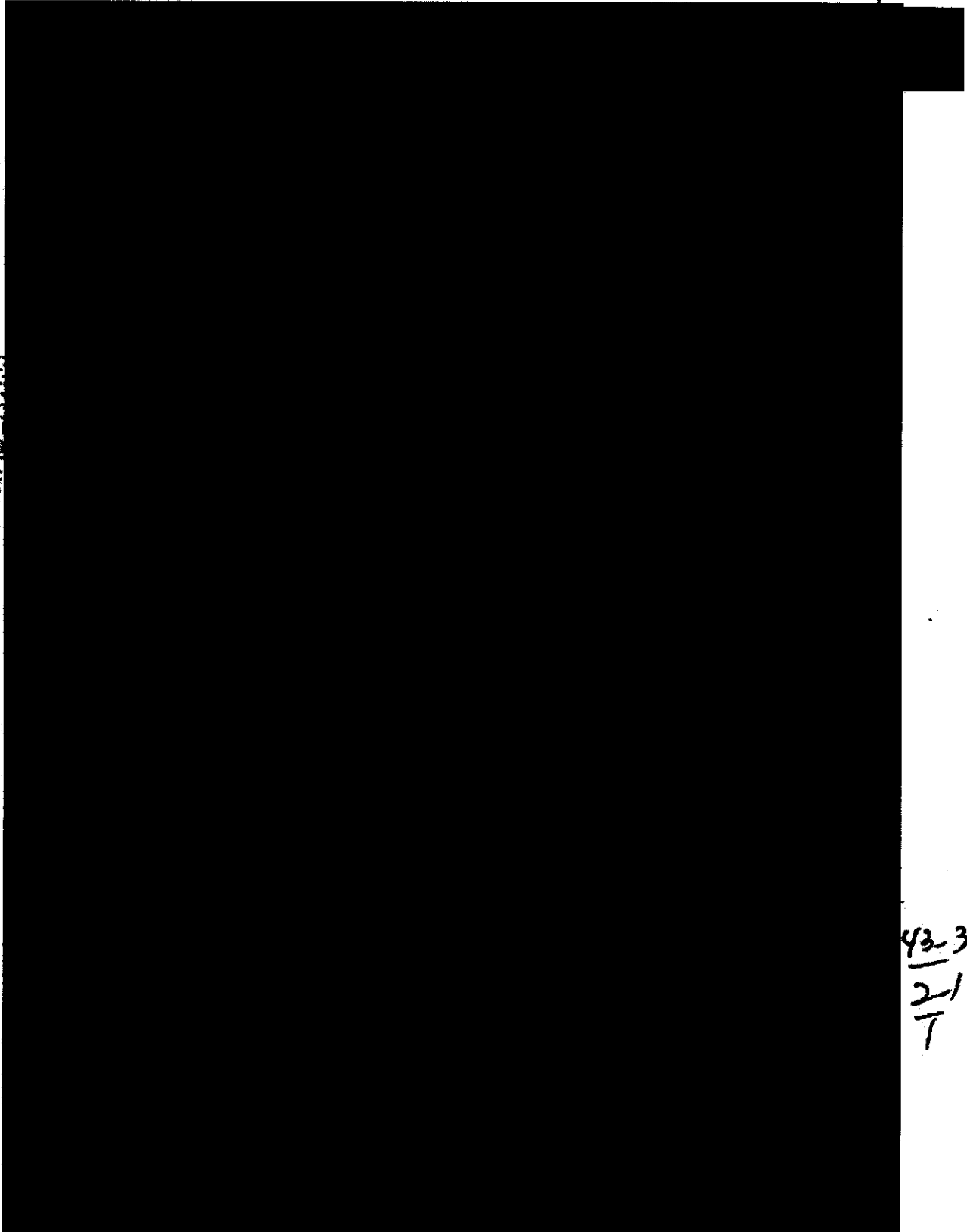
CONFIDENTIAL



43-3
2-1
1

24

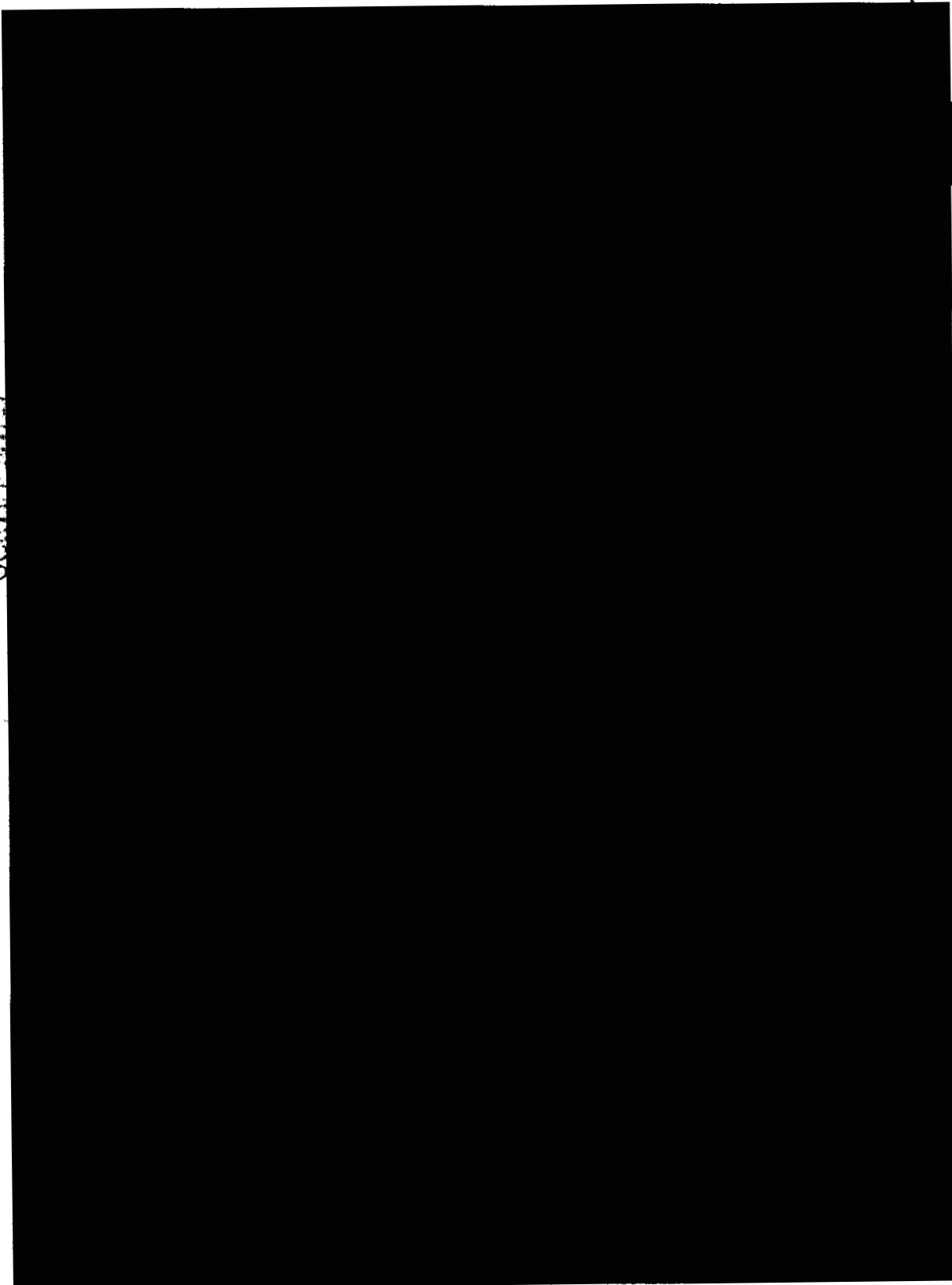
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43-3
21
T

87

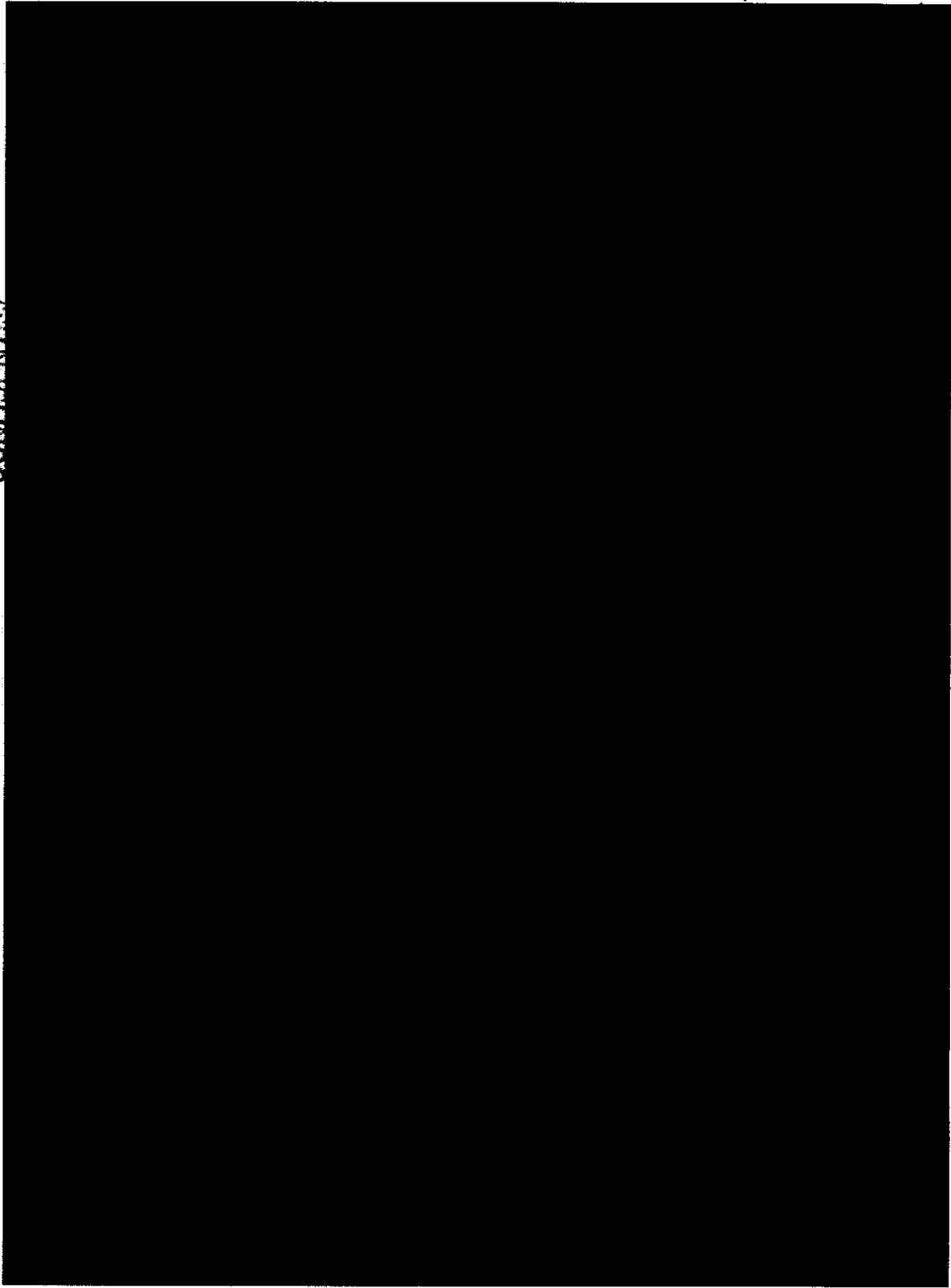
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43-3
21
1

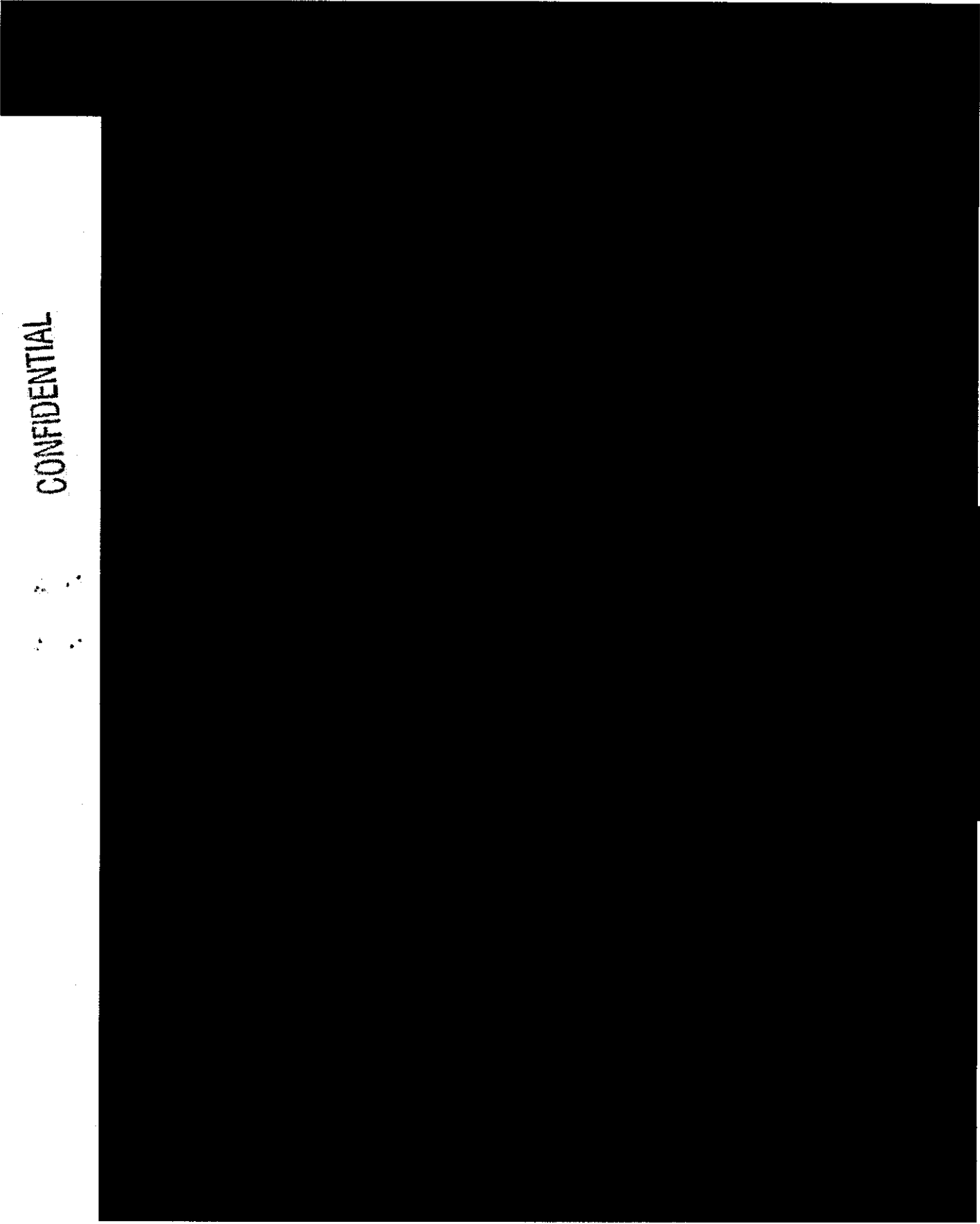
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CONFIDENTIAL



43-3
21
1

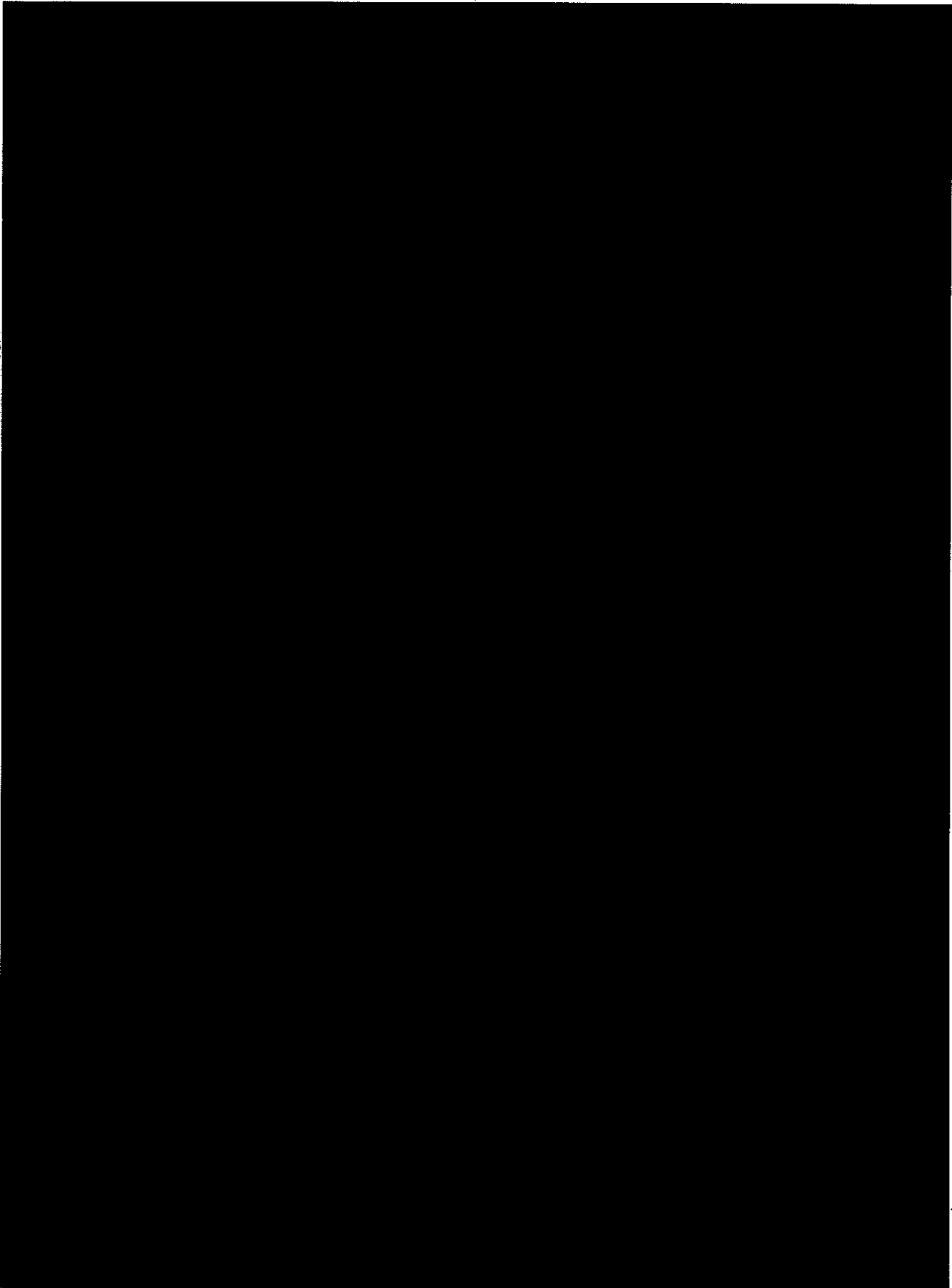
CONFIDENTIAL



42-3
22

P2

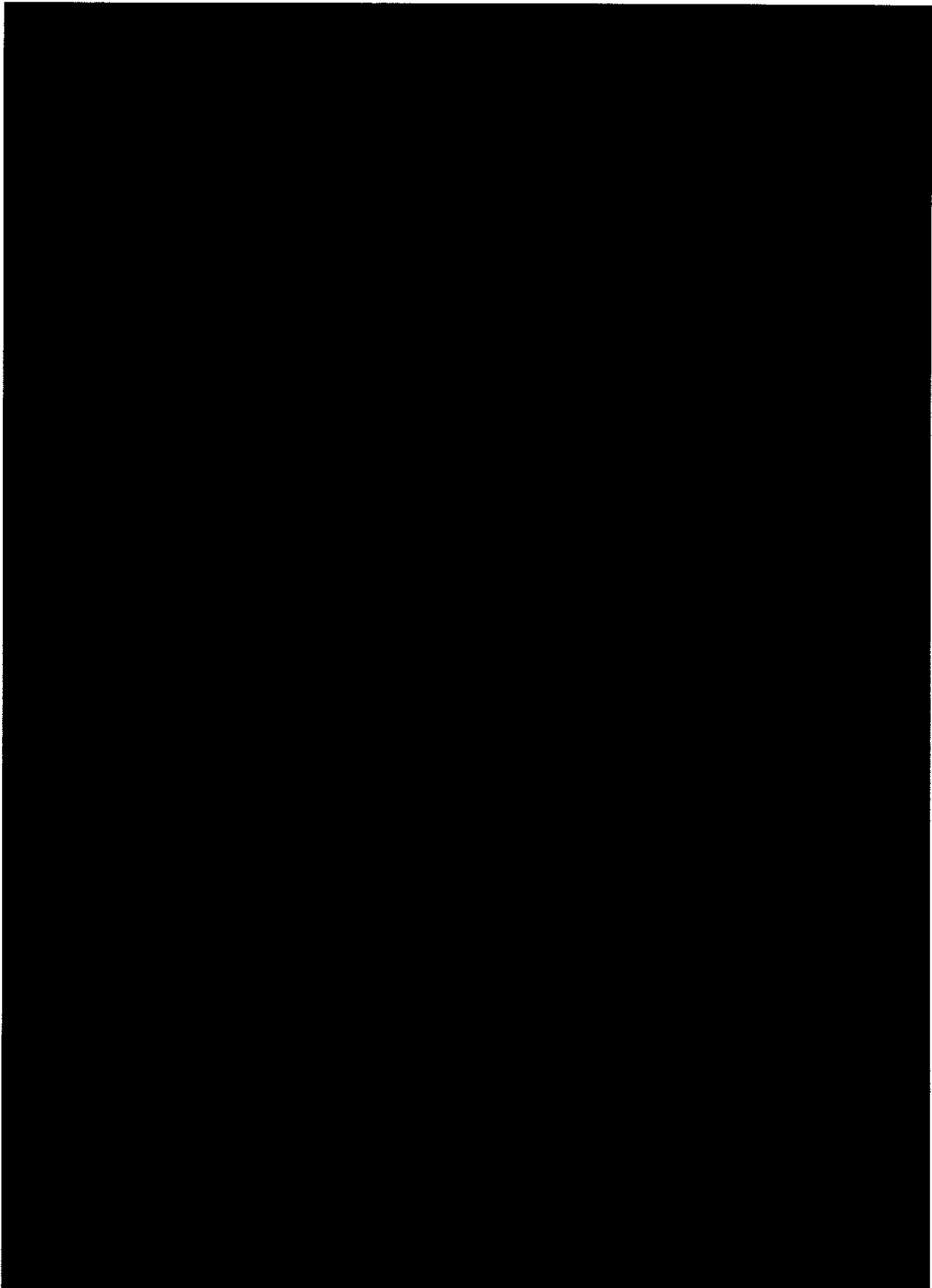
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43-3
2-2

p2

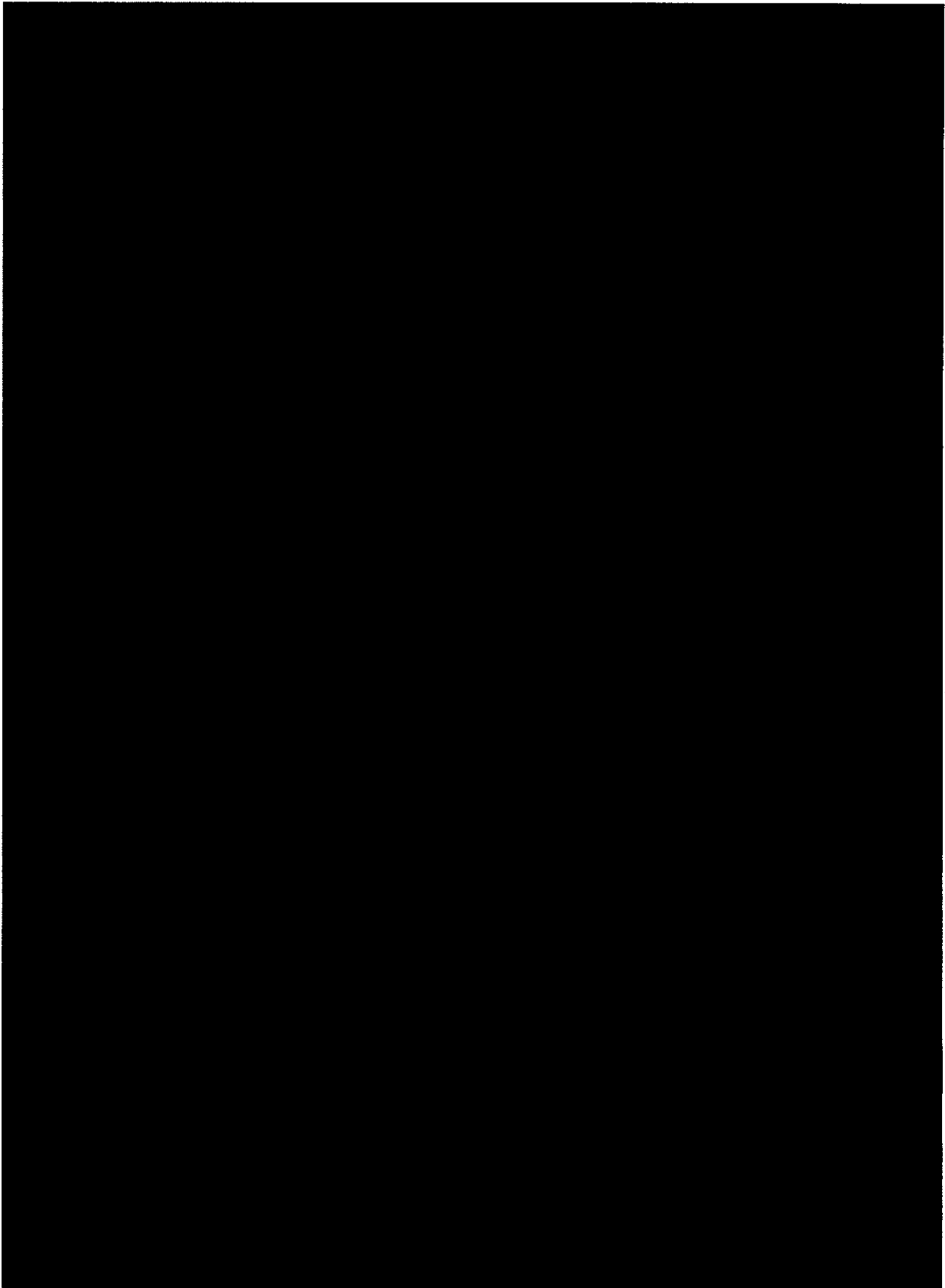
CONFIDENTIAL



43-3
2-2

P.3

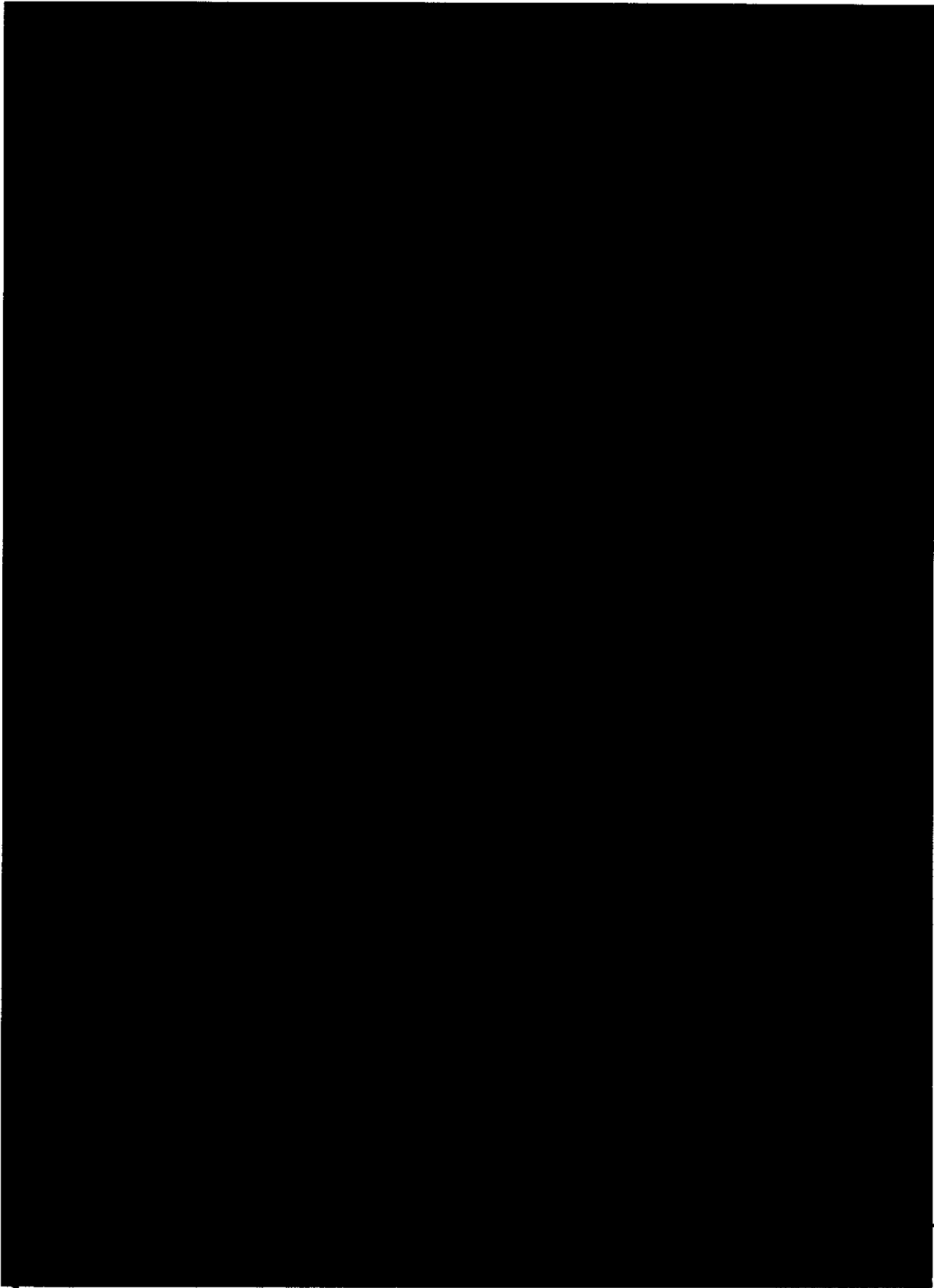
CONFIDENTIAL



43-3
2-2

P.4

CONFIDENTIAL



43-3

2-2

P.5

A

B C D

BAY GAS STORAGE CO., LTD.



Telephone
251.476.2720

P.O. Box 1368
Mobile, Alabama 36633

Fax
251.478.5817

MAY 10, 2007

- 1 FLORIDA POWER & LIGHT COMPANY
- 2 ATTN: SHARON PATRIE
- 3 EMT / JB
- 4 700 UNIVERSE BLVD.
- 5 JUNO BEACH, FL 33408

CONFIDENTIAL

INVOICE NUMBER:
FPL 2007004

VERIFIED

ITEM	QUANTITY	QUALITY	PRICE	ADDITION	PMT DATE

BY: Stalus DATE: 5/17/07

- 6 CUSTOMER NUMBER BGSC - 0008
- 7 DETAIL OF BILLING FOR THE MONTH OF APRIL 2007

	DATE	MMBTU	RATE	BILLING
9 MONTHLY STORAGE CHARGE				
10 INJECTIONS TO STORAGE				
11 WITHDRAWALS FROM STORAGE				

- 12 TOTAL CURRENT BILLING
- 12.5
- 13 TOTAL DUE

59-1

- 14 BEGINNING INVENTORY
- 15 PLUS:
- 16 GAS SENT FOR INJECTION
- 17 LESS:
- 18
- 19 GAS WITHDRAWN
- 20 IN-GROUND TRANSFER
- 21 ENDING INVENTORY

ENTERED BY: SHARON PATRIE DATE: 5/17/07
 PHONE: (561)691-7897 COMPANY CODE: 1001
 AUTHORIZED BY: _____

REQUIRED IF UNDER \$2500

43-9
3

SAP DOCUMENT #(S): 5105616803
 ACCT NUMBER: 232-135-611-790

P04400000650

By Check to:
 Bay Gas Storage Co., Ltd
 Attention: Lorna Hodges
 P. O. Box 1368
 Mobile, Alabama 36633

By Wire Transfer to:
 Regions Bank
 Birmingham, Alabama

SOURCE ORA#32

PAYMENT IS DUE IN OUR OFFICE NO LATER THAN MAY 24, 2007.
PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.

Michael Olowin 5/17/07
 Michael Olowin
 Manager, Power & Fuels Accounting
 43-2
 3-1

A B
ENERGY MARKETING & TRADING DIVISION
ALLOCATION OF OIL FINANCIAL INSTRUMENTS
 1-Dec

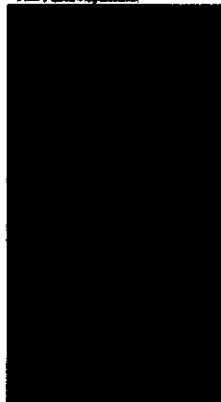
KFFL/NE/NO/OC Financial Instruments 2007-20 (December 2007)

Plant	M&S Number	SAP Basis Received	Prior Month Accrual	Current Month Accrual	Current Month Purchases	%	Increase / (Decrease) Inventory Cost	Allocation of Financial Instruments
Prior Month True Up								
Rivers	901-10400-8	34,426		95,654	180,143	12.8%	\$ (164,872.39)	(A) * 462,718 / 1,497,987
Stollard	901-10700-7					0.0%	\$	
Pl. Myers	901-11100-4					0.0%	\$	
Port Everglades	901-11200-1	295,274	(147,530)		147,944	10.4%	\$ (134,085.14)	(B) (A) 33.4%
Cape Canaveral	901-11300-7					0.0%	\$	
Minner	901-11700-2	315,761		244,977	462,718	32.4%	\$ (623,957.56)	(C) (1,308,511) x 33.4% = (433,957.56)
Martin	901-11800-9	331,291		49,350	350,641	26.7%	\$ (449,372.44)	
Turkey Point	901-12000-1	292,714	(144,593)	108,423	256,542	17.9%	\$ (214,223.47)	
		<u>1,318,526</u>	<u>(292,123)</u>	<u>490,324</u>	<u>1,427,587</u>	<u>100.0%</u>	<u>\$ (3,308,511.00)</u>	

(1) 1,319,526
 (591,925)
727,601
 1,497,987

43-3
 5-1

CONFIDENTIAL



Plant	M&S Number	SAP Basis Received	Prior Month Accrual	Current Month Accrual	Current Month Purchases	%	Increase / (Decrease) Inventory Cost	
Current Month Activity (December 07)								
Rivers	901-10400-8	95,651	(95,654)			82.8%	\$ (2,023,809.00)	
Stollard	901-10700-7					0.0%	\$	
Pl. Myers	901-11100-4					0.0%	\$	
Port Everglades	901-11200-1					0.0%	\$	
Cape Canaveral	901-11300-7					0.0%	\$	
Minner	901-11700-2	147,025	(146,917)		264,490	31.8%	\$ 649,207.00	
Martin	901-11800-9	49,342	(49,350)			31.8%	\$ (778,066.50)	
Turkey Point	901-12000-1	108,519	(108,423)			31.8%	\$ (6,111,981.50)	
		<u>400,537</u>	<u>(403,354)</u>		<u>264,490</u>	<u>100.0%</u>	<u>\$ (12,446,752.00)</u>	

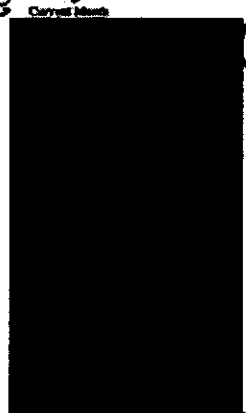
(1) Difference is due to the rounding, which is immaterial.

(2) There was no purchase of heavy oil in 12/07.

(3) Shared to 11/07 Accruals

(1) 69/126 = (26.54%)
 (2) Diff. = 1,308,511 / 33.4% = 3,917,697.60

2,046,250 x (30.44%) = 618,660.00
 (C) 6,469,207



Plant	M&S Number	SAP Basis Received	Prior Month Accrual	Current Month Accrual	Current Month Purchases	%	Increase / (Decrease) Inventory Cost	
Total Impact of Financial Instruments								
Rivers	901-10400-8						\$ (2,023,809.00)	
Stollard	901-10700-7						\$	
Pl. Myers	901-11100-4						\$	
Port Everglades	901-11200-1						\$	
Cape Canaveral	901-11300-7						\$	
Minner	901-11700-2						\$ 649,207.00	
Martin	901-11800-9						\$ (778,066.50)	
Turkey Point	901-12000-1						\$ (6,346,204.97)	
							<u>\$ (9,553,241.00)</u>	

* Spoke to Melaine Ladd, EMT supervisor about percentage allocation for PMT & Turkey Point and effect on unit price per plant. Per conversation with Melaine allocation correct.

43-3
 5
 p. 2

A B C

Reconciliation from FPL Derivative Settlements to Allocation of Oil Financial Instruments

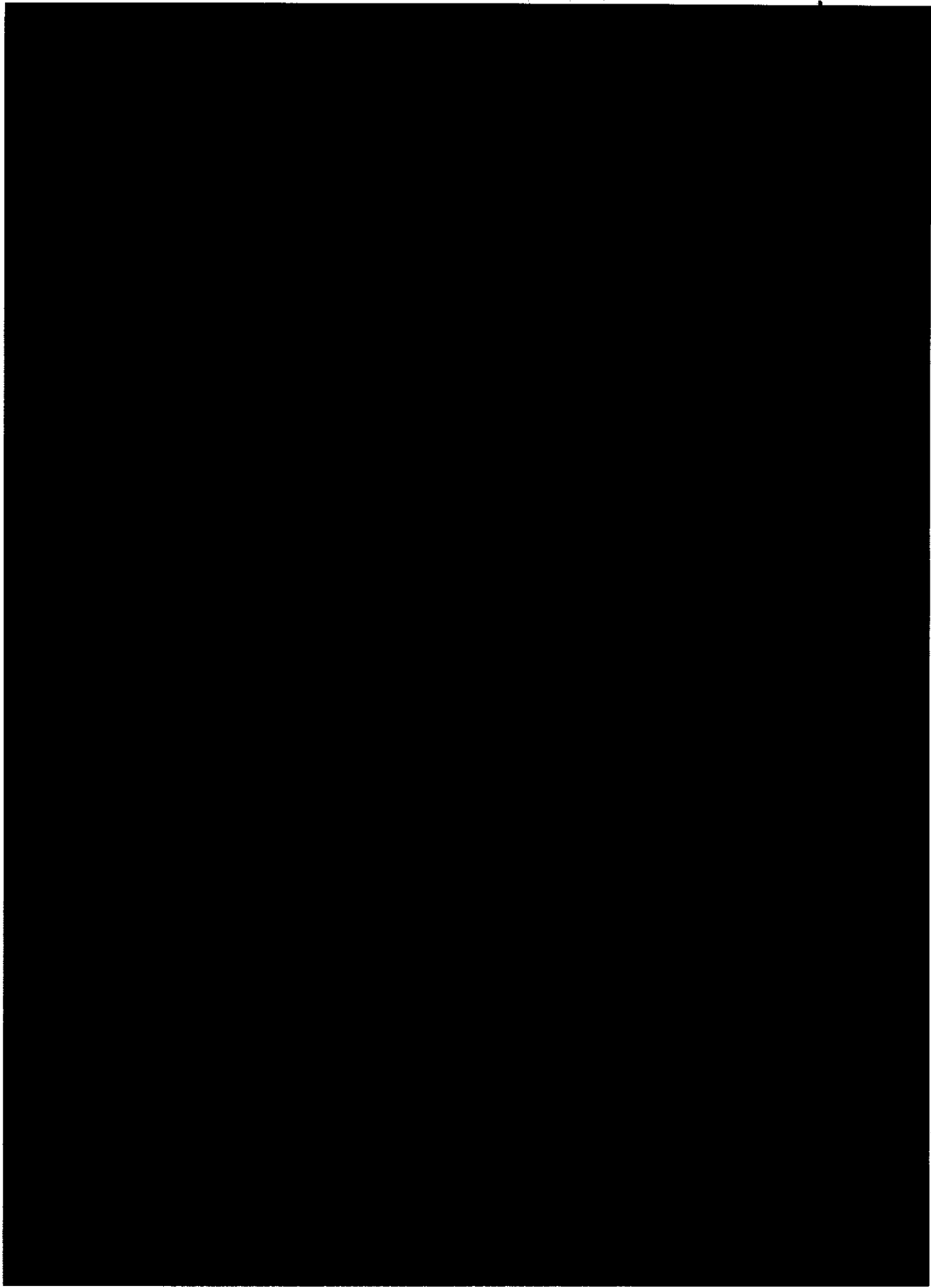
43-3/5

	Estimated	Actual	True-up	Reference
1				43-3/5 p. 2
2				
3				
4				43-3/5 p. 2
5				
6				43-3/5 p. 2
7				
8				43-3/5 p. 2
9				
8				43-3/5 p. 2
2				
4				
6				
8				
10				43-3/5 p. 2
4				
6				
8				
				43-3/5 p. 2
2				
				43-3/5 p. 2
4				
				43-3/5 p. 2
6				
				43-3/5 p. 2
8				
				43-3/5 p. 2

SOURCE: FPL DERIVATIVE SETTLEMENTS (WP 43-2/5-1/1)

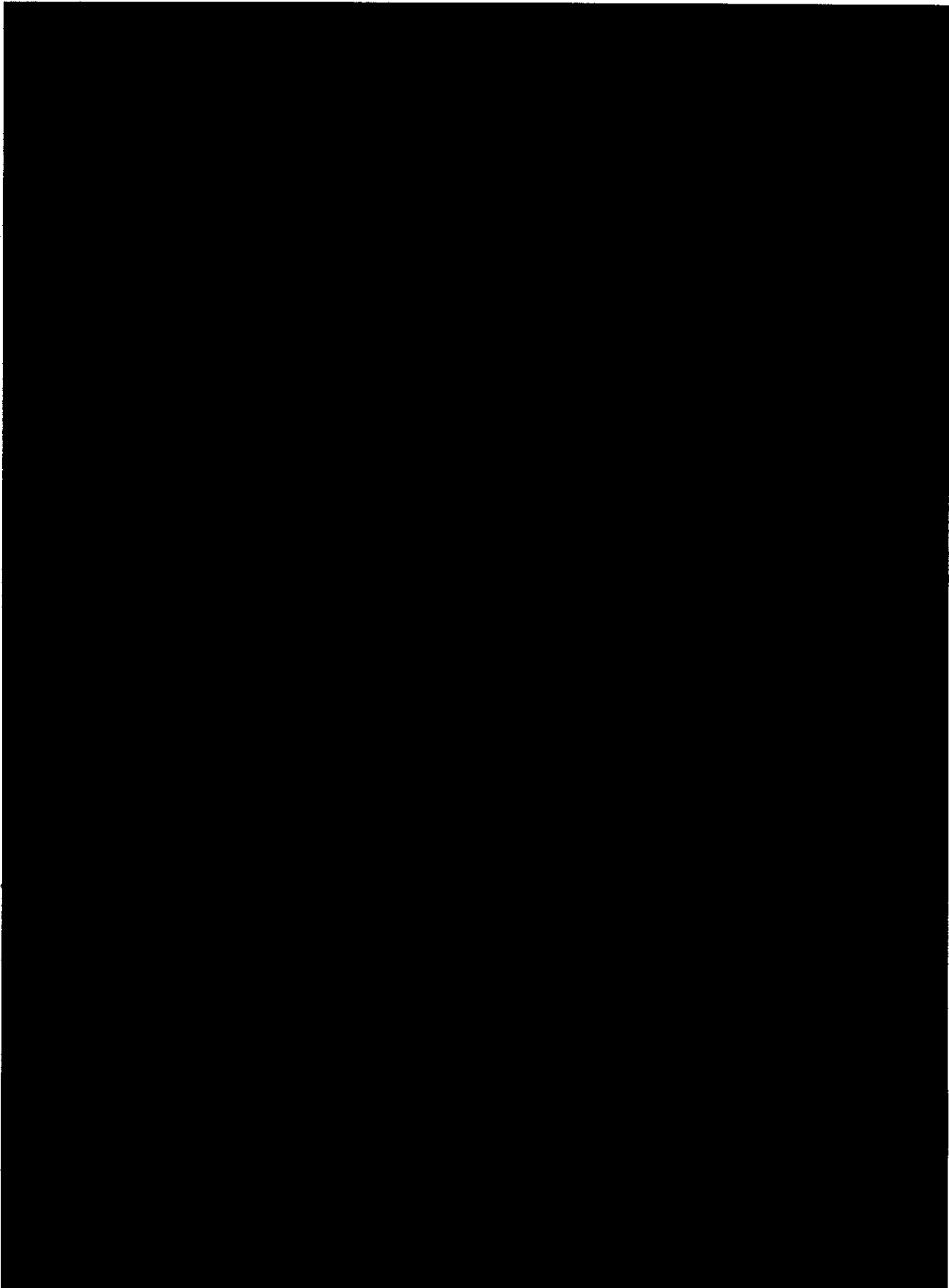
CONFIDENTIAL

43-3
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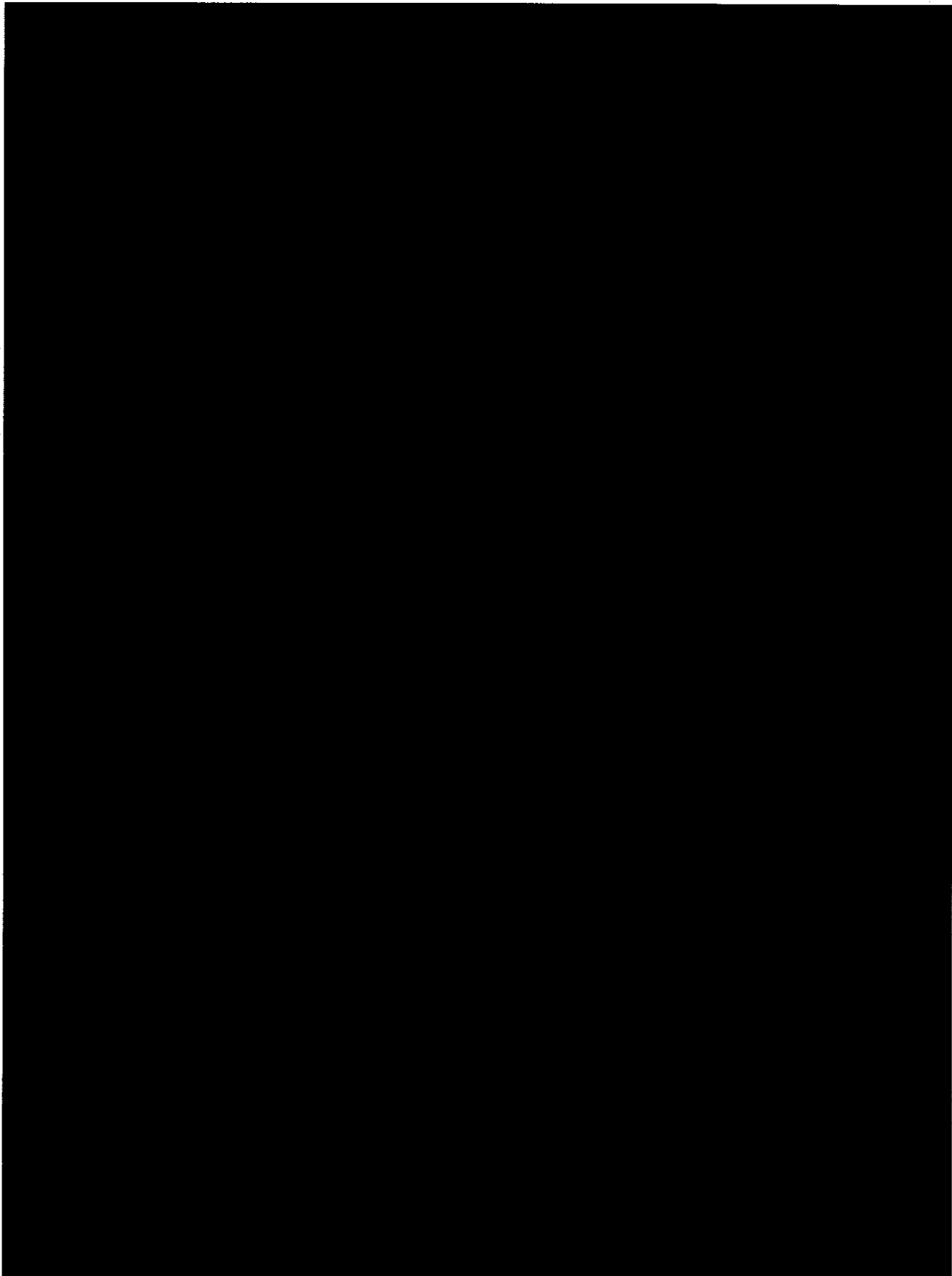
43-3
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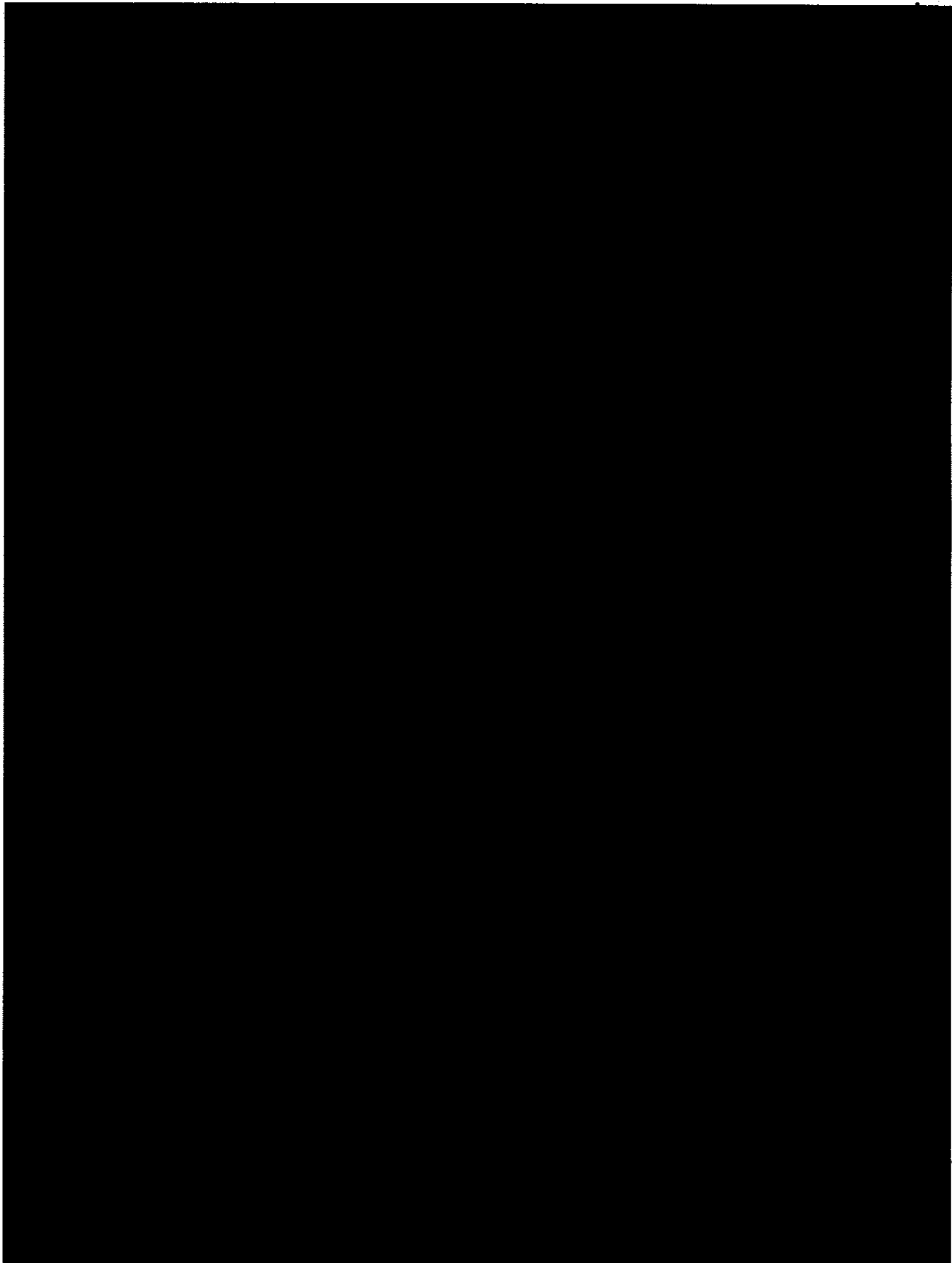
43-3
51
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P.2

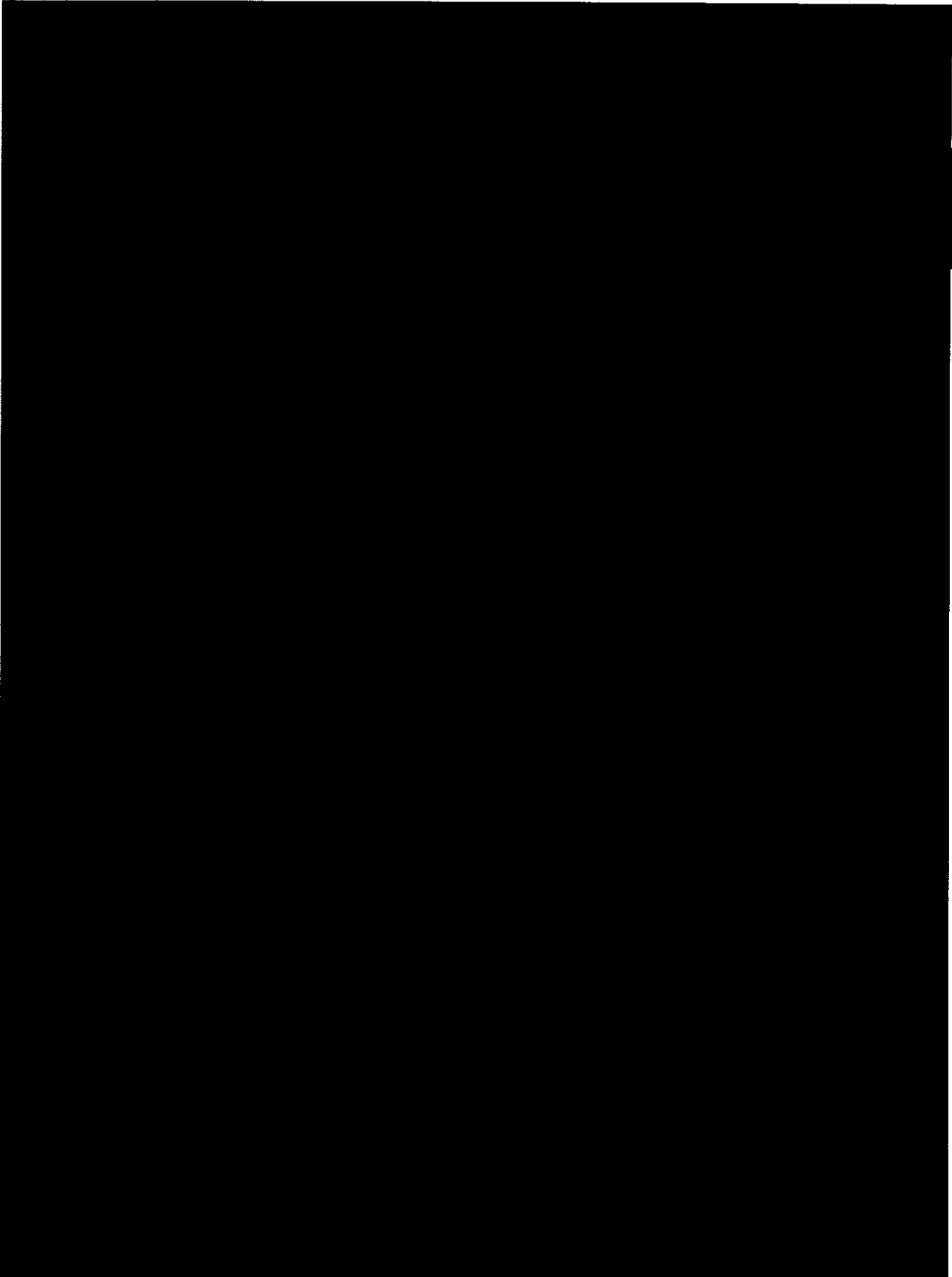


43-3
57
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23

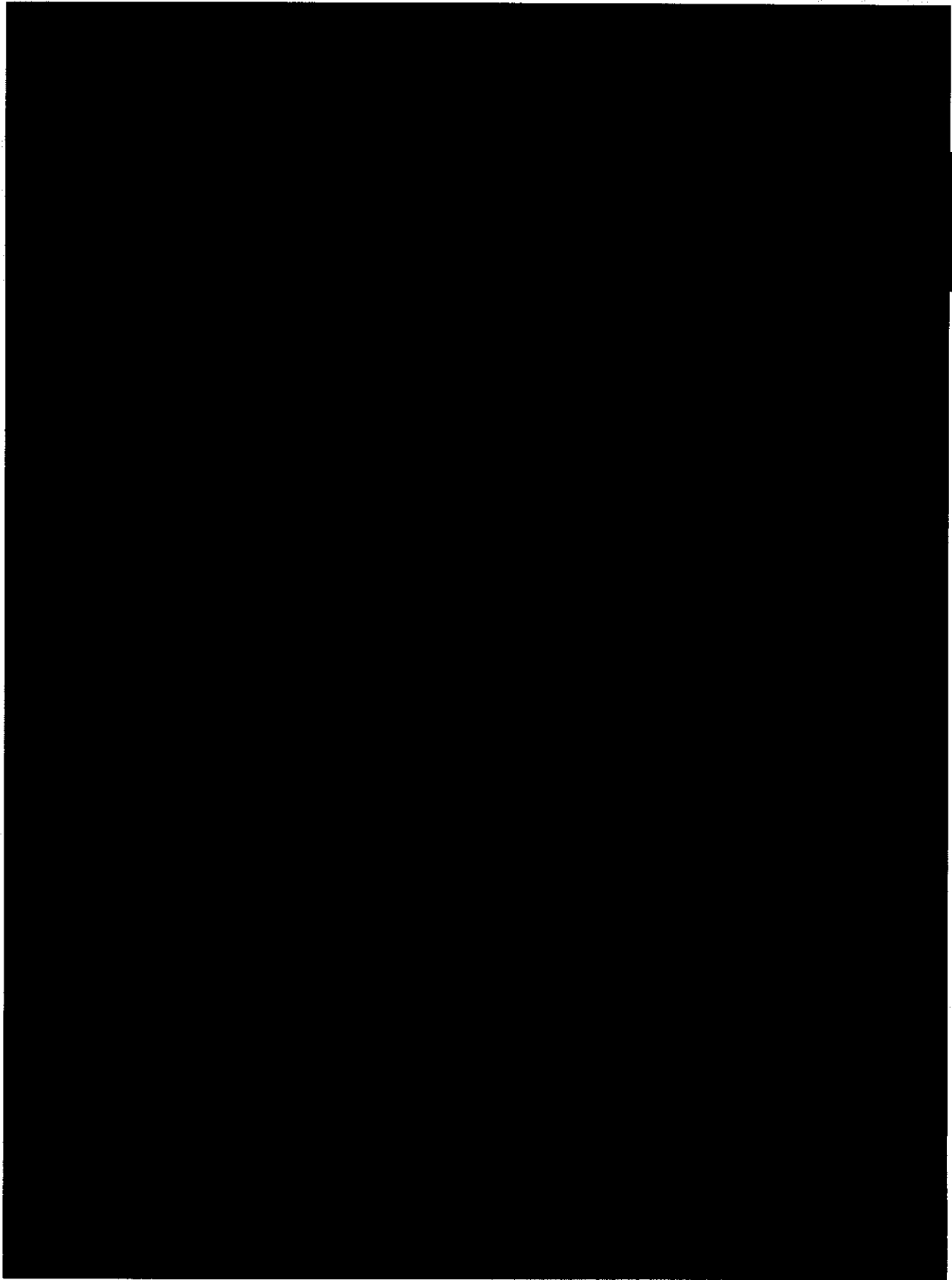


43-3
57
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P.4

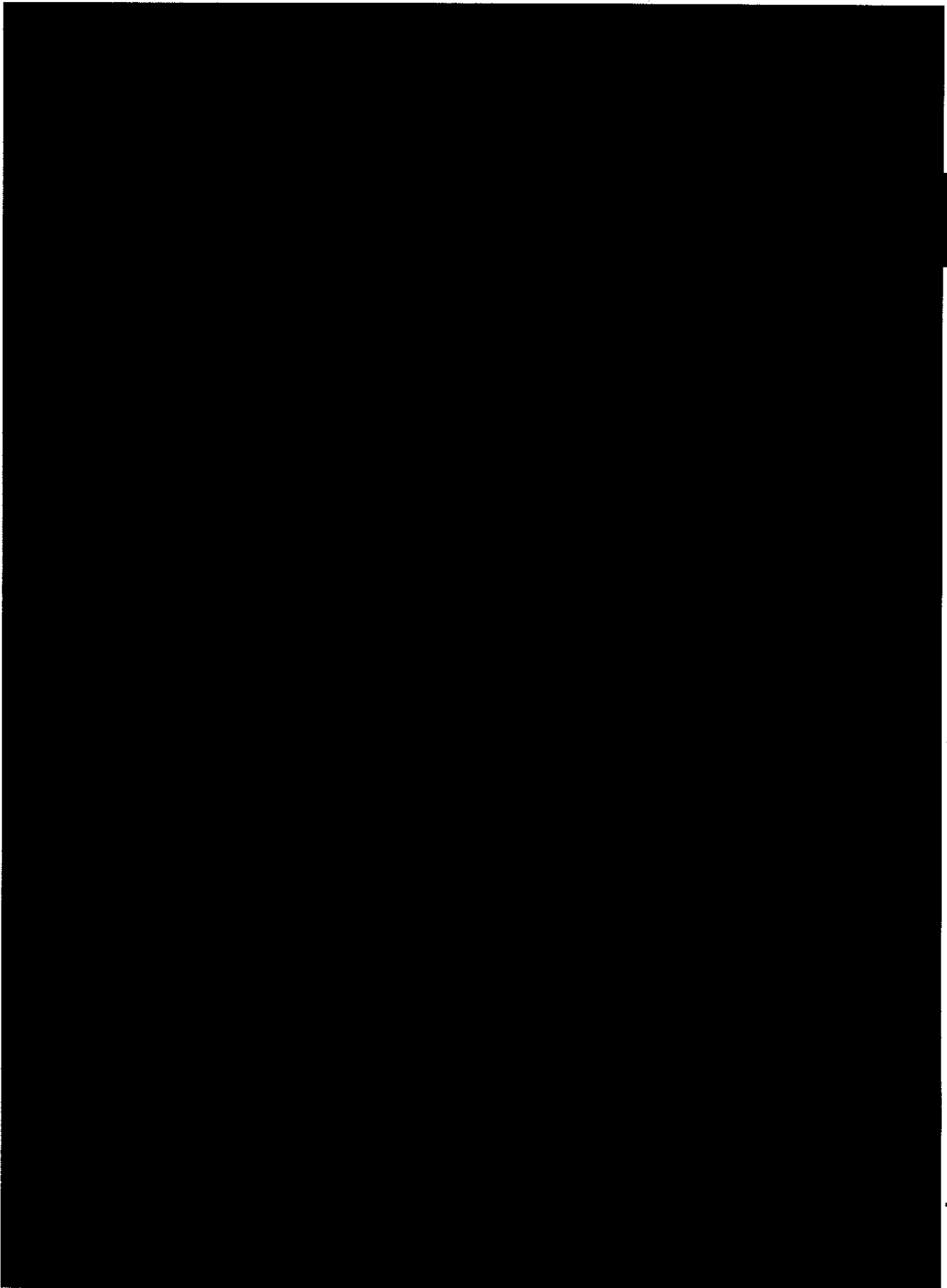


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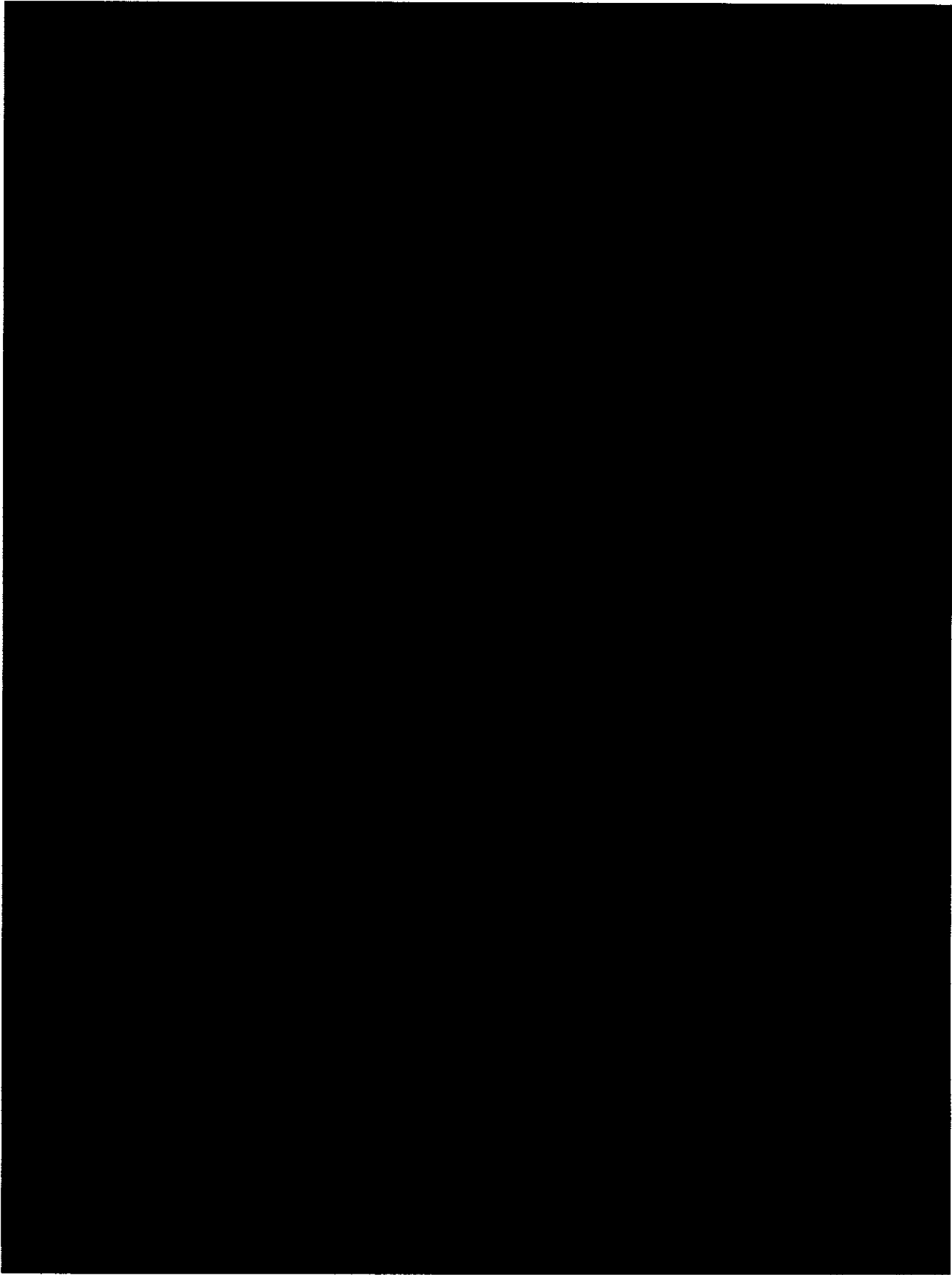
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43-3
151
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p.6

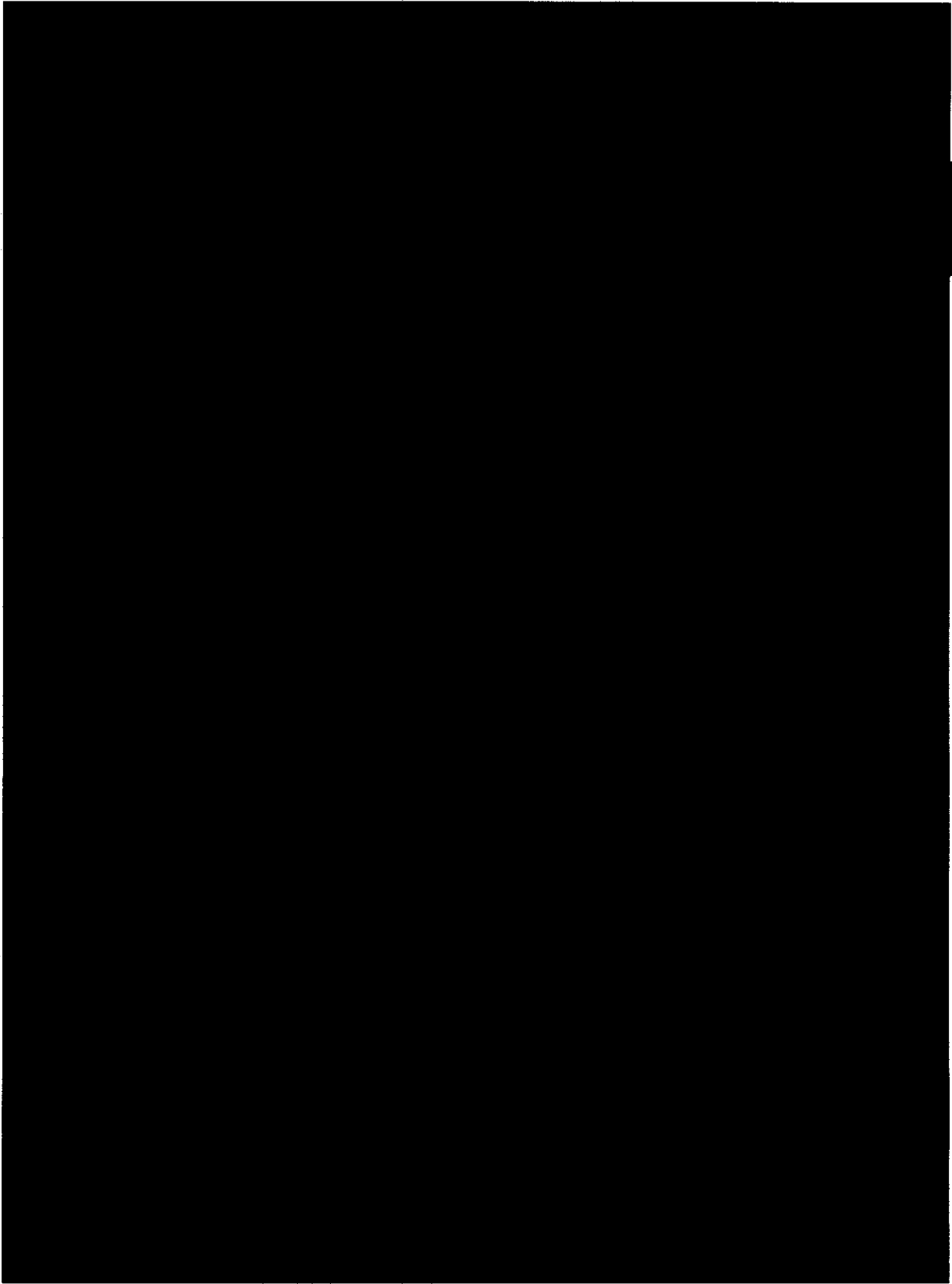


42-3
51
-
P.7

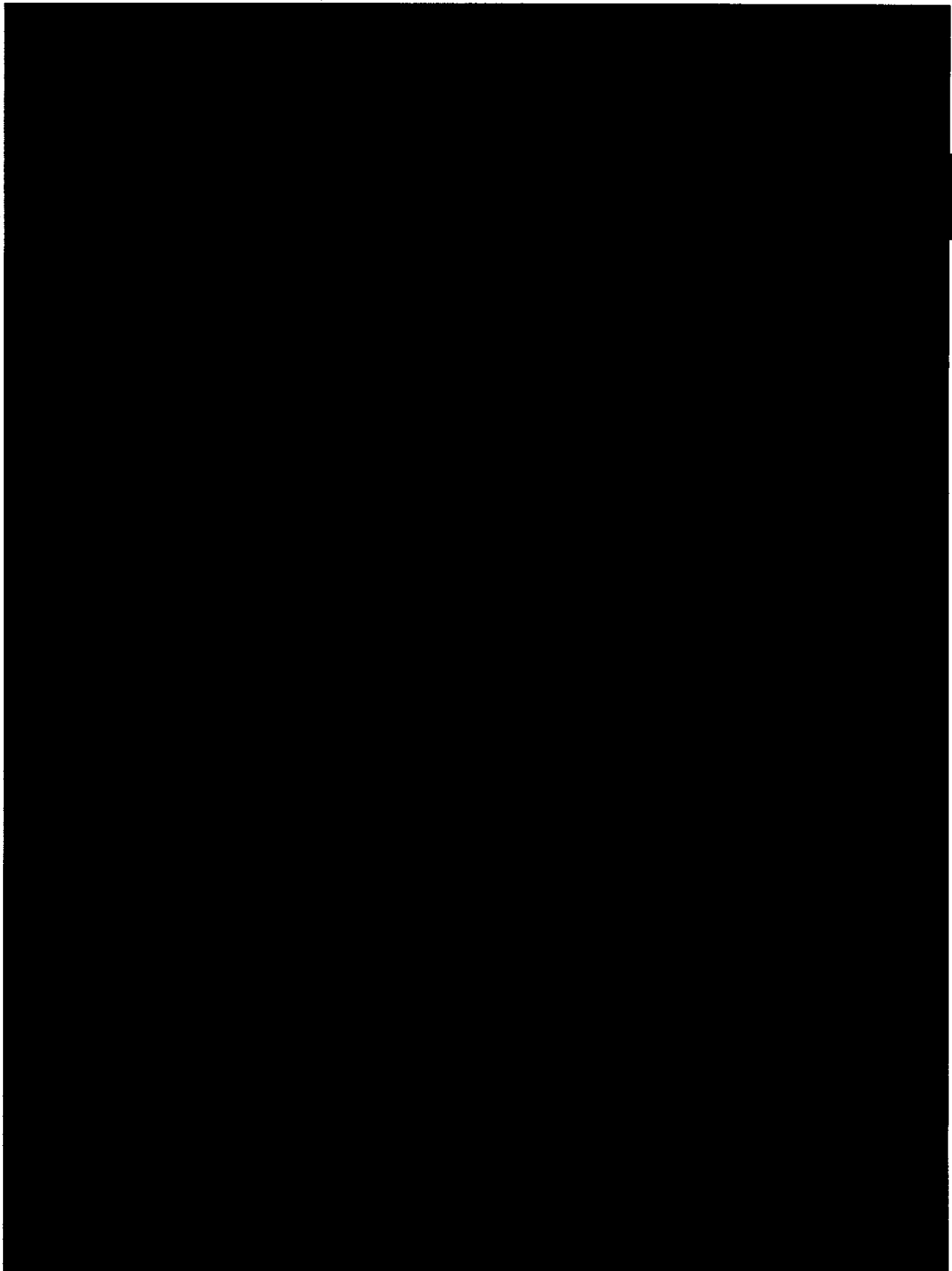


43.3

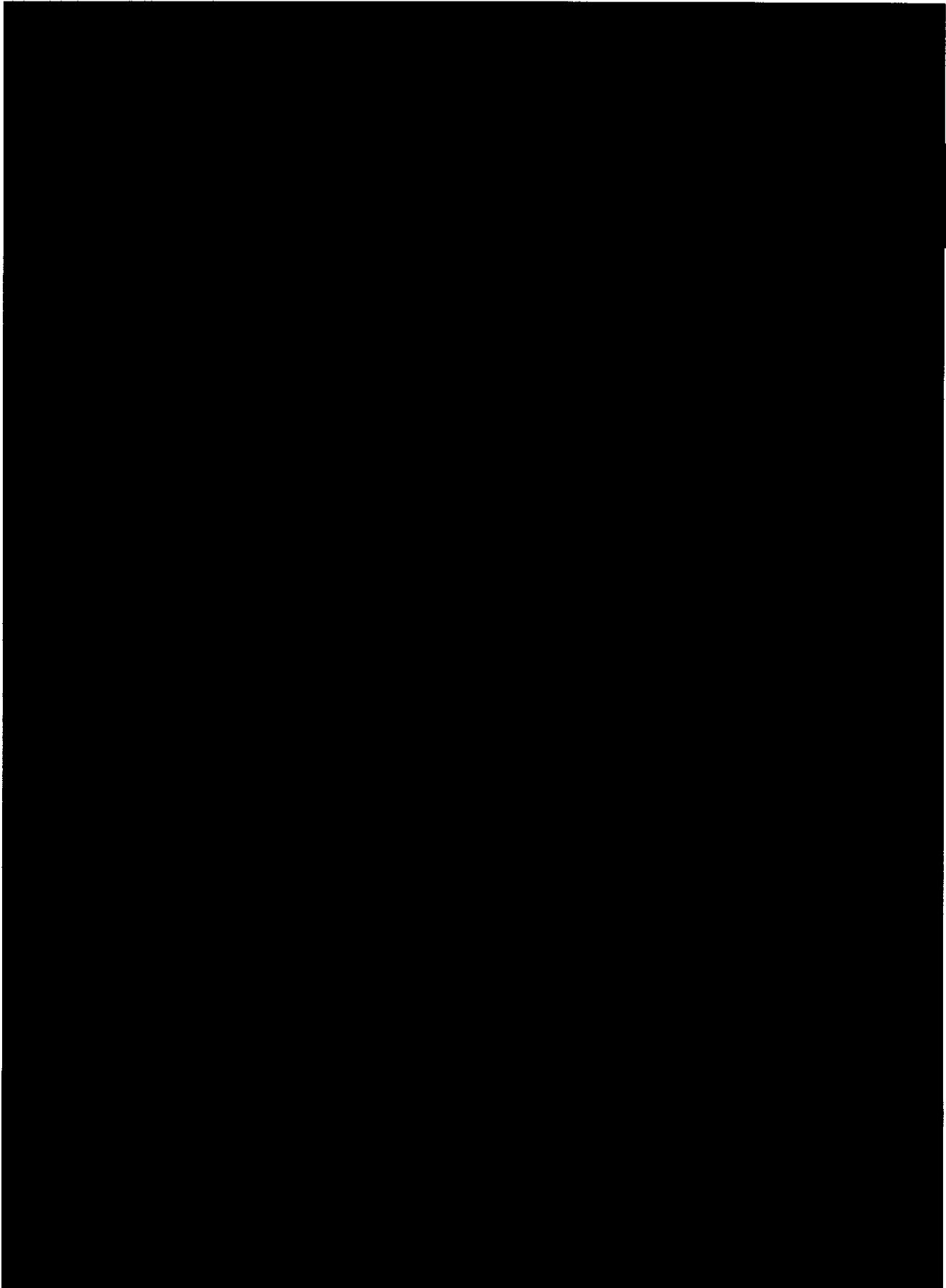
54
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p.8



43-3
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P.9



83-
151-
P-10

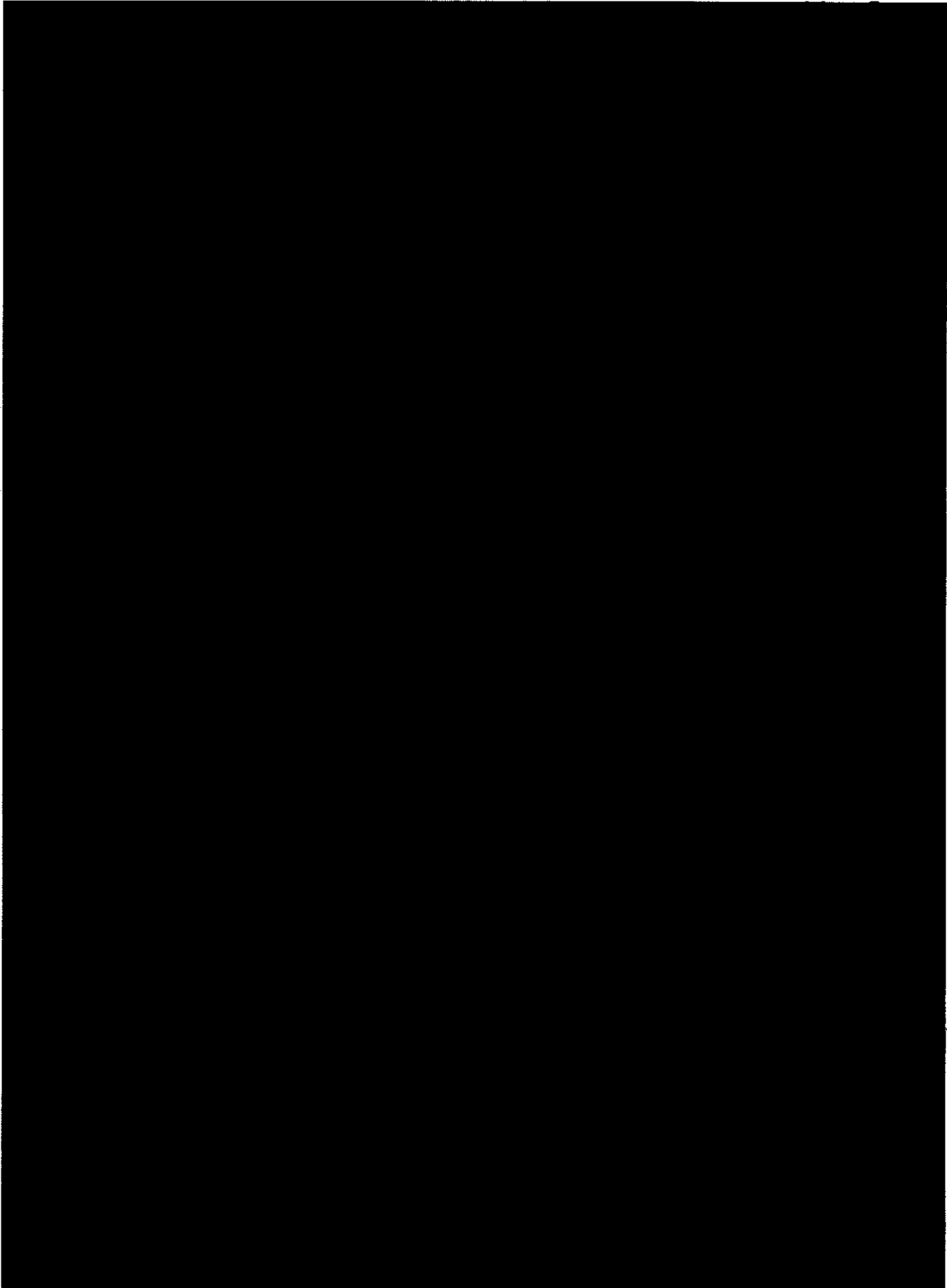


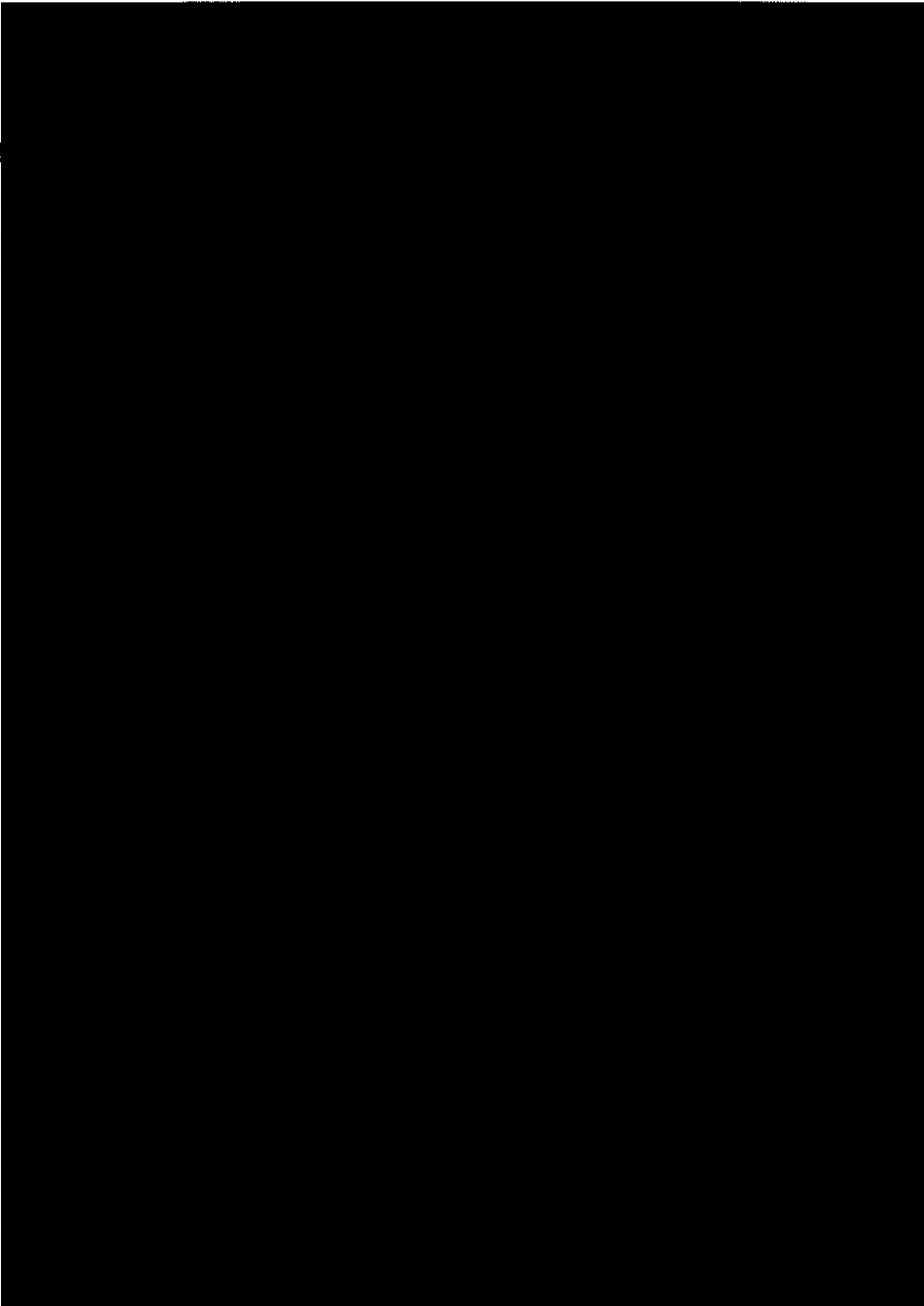
43-3
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P.11

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P.1

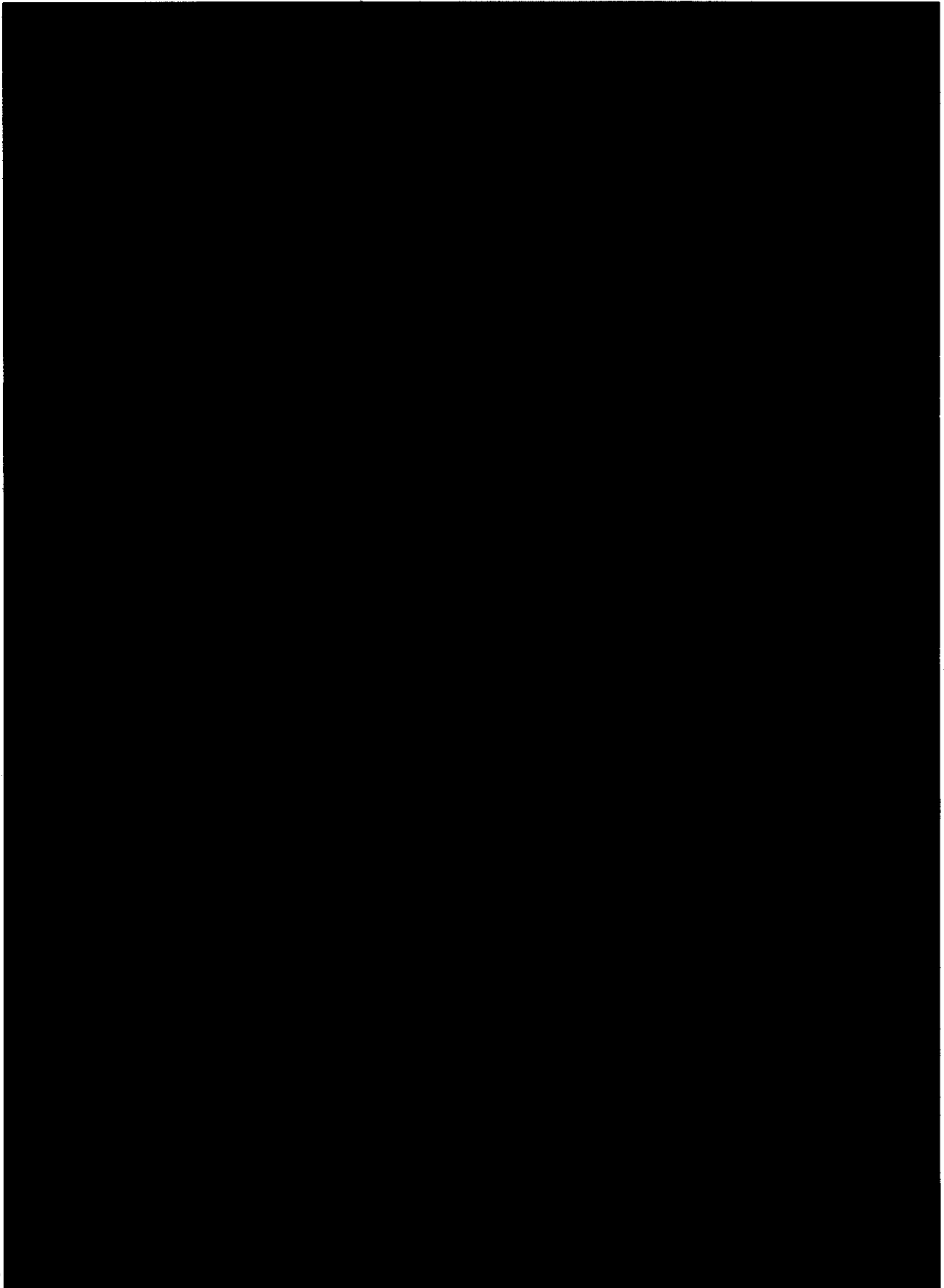




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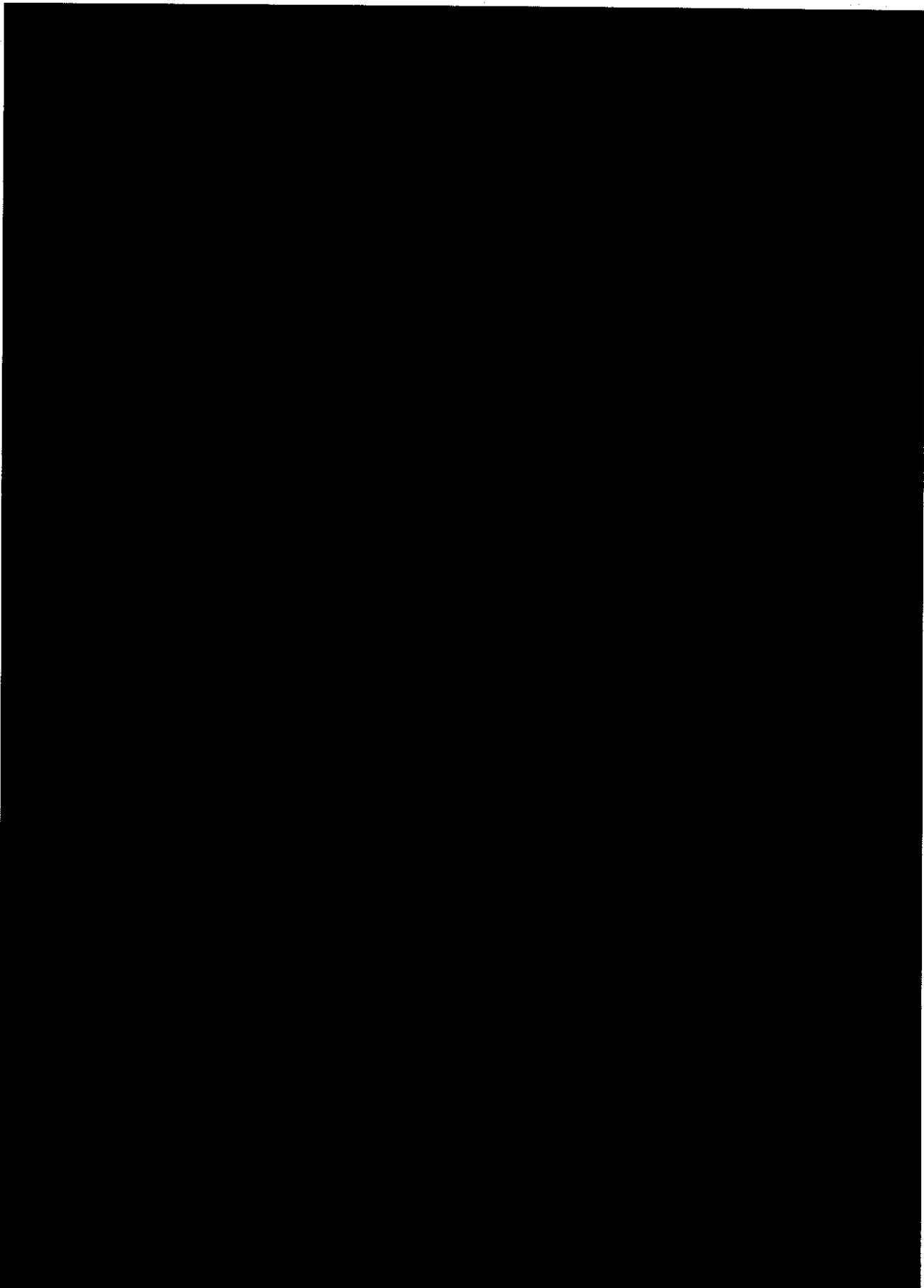
pl

Vertical text on the left margin, possibly a page number or reference code.



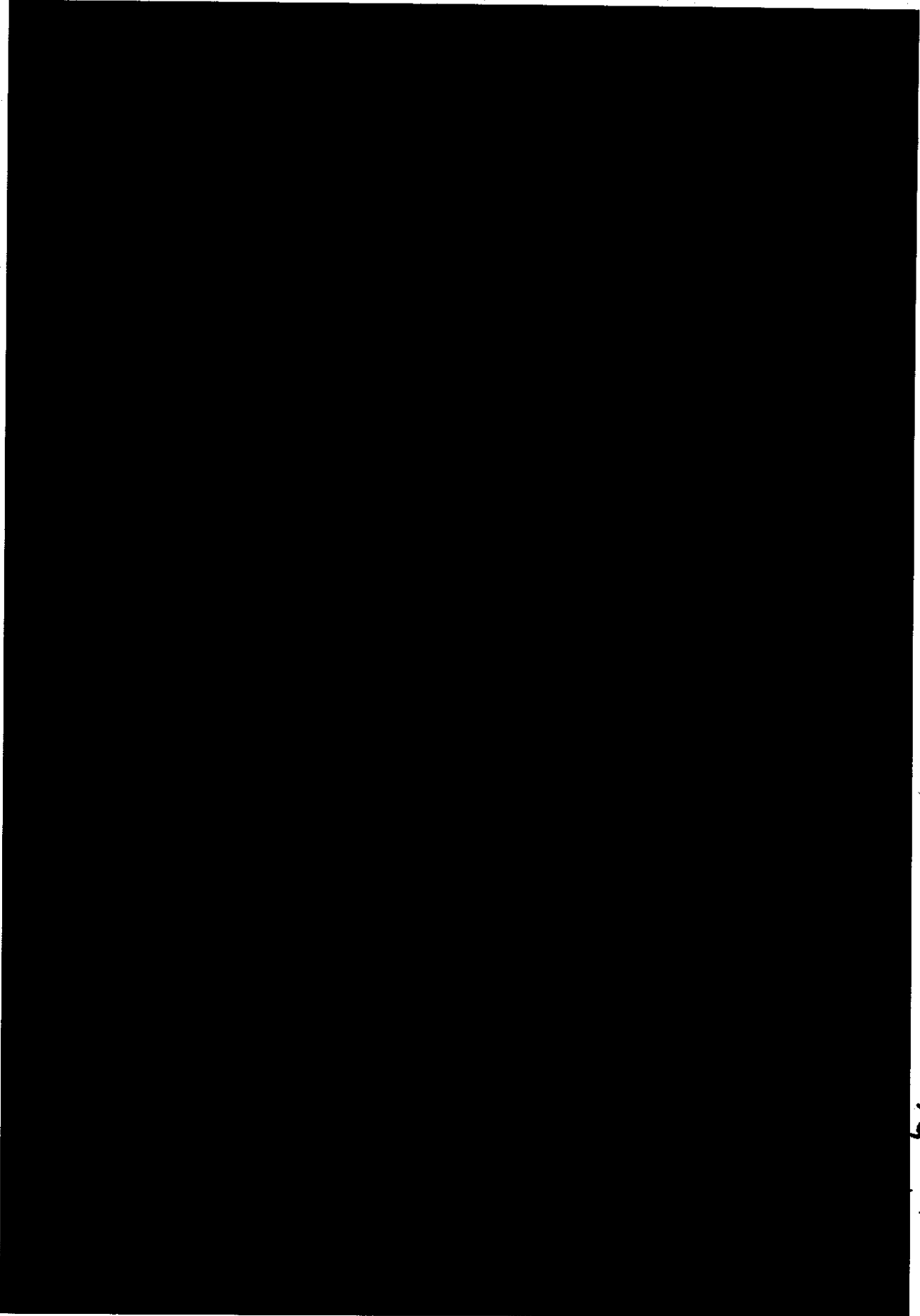
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P-2



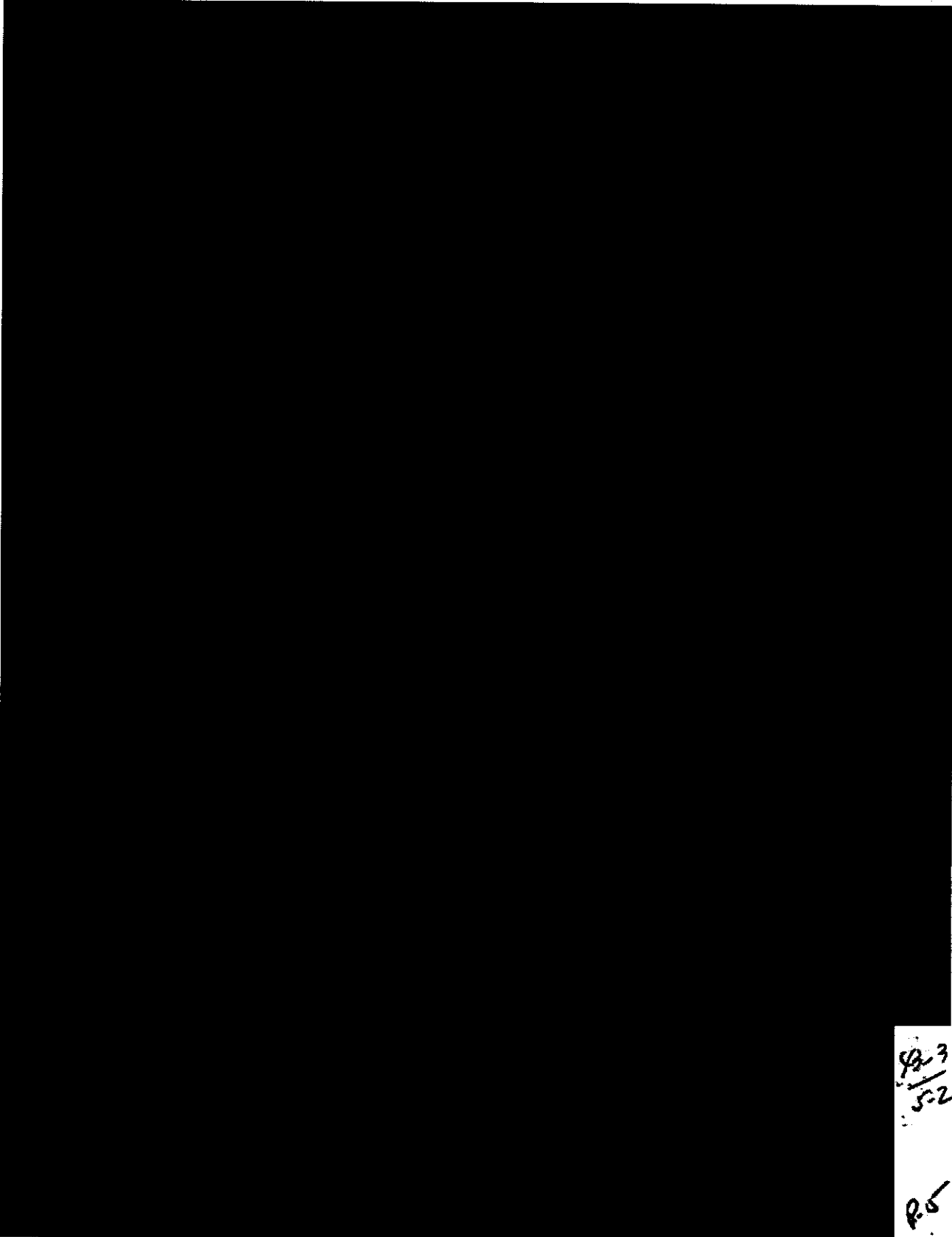
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5-2

P.3



423
5-2

p.4



923
52

P.5

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT

[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]



A B C

REPORT PREPARED BY: Sharon Patricio LP
PHONE #: 861-691-7897

CURRENT MONTH: March-2007

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES:

= \$ 270,463,001.56

(TO BE PAID IN FOLLOWING MONTH)

>> [REDACTED]

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
ANADARKO ENERGY SERVICES				
BG ENERGY MERCHANTS				
BP ENERGY				
CHEVRON TEXACO				
CONOCO PHILLIPS CO.				
CONSTELLATION ENERGY				
CORAL ENERGY RESOURCES				
DOMINION EXPLORATION				
ENBRIDGE MARKETING				
ENERGY AUTHORITY				
EXXONMOBIL GAS MARKETING				
FLORIDA GAS UTILITY				
FLORIDA POWER CORP				
LAKELAND, CITY OF				
LOUIS DREYFUS ENERGY SERVICES				
MAGNUS ENERGY MARKETING				
MURPHY GAS GATHERING				
NOBLE ENERGY MARKETING				
ONEOK ENERGY MARKETING & TRADING				
OCCIDENTAL ENERGY MARKETING				
ORLANDO UTILITIES COMMISSION				
PEOPLES GAS				
SEMINOLE				
SEQUENT ENERGY MANAGEMENT, LP				
VIRGINIA POWER ENERGY MKTG.				
WILLIAMS POWER				
BAY GAS STORAGE- MARCH ACTIVITY				
BAY GAS STORAGE ADJUSTMENT- FEBRUARY				
GULFSTREAM STORAGE ADJUSTMENT				
GULFSTREAM STORAGE - MARCH ACTIVITY				
TOTAL - SUPPLY				

CONFIDENTIAL

>> SUMMARY BY NATURAL GAS TRANSPORTER

March-2007

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT
FGT - FTSZ (#3623)				FTS2 - FIRM TRANSPORT
FGT - ITS1 (#5496/25841)				INTERRUPTIBLE TRANSPORT
FGT Western Division (#102138)				INTERRUPTIBLE TRANSPORT
FGT - Compressor Station #22				
FGT - FTS 1 (#3247) SPECIAL FUEL SURCHARGE				36 MONTH CHARGE - 405 THRU 408
FGT - FTS 2 (#3823) SPECIAL FUEL SURCHARGE				36 MONTH CHARGE - 405 THRU 408
GULFSTREAM RESERVATION CHARGE (#9000828)				Contract beginning June 1 2005
GULFSTREAM FIRM CONTRACT (#9039522) usage				Firm Transport per Gulfstream Invoice
GULFSTREAM FIRM CONTRACT (#9000828) usage				Interruptible Transport per Gulfstream Invoice
GULFSTREAM (#9000831) usage				INTERRUPTIBLE TRANSPORT
DESTIN (# 10PC79)				REBUNDLED FIRM TRANSPORT
REBUNDLED				Per contract in effect thru Oct. 2007
BAY GAS STORAGE (Monthly Charge on 1 MM Capacity)				
TOTAL				

>>> REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
3/07	0	N/A	0.00	NONE

See WP 43 for the testing of the suppliers.
Dr# 4

44-1
1-1
1
P-1

Title: Monthly Gas Closing Report

A B

CONFIDENTIAL MONTHLY GAS CLOSING REPORT
 [ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH: (TO BE PAID IN FOLLOWING MONTH UNLESS NOTED OTHERWISE)				\$
OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT Financial Activity				REFER TO FINANCIAL ATTACHMENT
Total Adjustments				REFER TO EXPENSE ATTACHMENT
TOTAL				

CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:				\$
FROM	CARMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS
TOTAL			9,134,575.58	REFER TO SALES ATTACHMENT

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH	\$	(A) 305,845,848.33
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)		31,250,551
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)		9.7869

USE GAS DATA ENERGY MEASURED FOR MONTH (MMBTU)	FGT STATION	AVG HEAT VALUE (\$/MMBTU/MCF)	HEAT VALUE APPLICABLE TO:
20,799,871	BROCKER =	1.0340	D PPN, PSN, PCC
	PERRY STREAM 1 =	1.0230	D FTMYERS
10,437,047	WEST PALM =	1.0350	D PMR, PRV, PPE, PFL, PCU, PTF
	GNCS =	1.0150	d PHT
TOTAL			

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CONFIDENTIAL

(A) 305,845,848.33
 (305,845,856.21)
 Diff. is immaterial (7.88)

44-1
 1-1
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CONFIDENTIAL



Gas Invoice Payment Summary

Supplier:

CONOCOPHILLIPS - PO 440001228

Invoice Month/Year:

March-2007

[Redacted]

Invoice #	Volume	Amount
R020754198	[Redacted]	[Redacted]
Adjustment invoice R020754596	[Redacted]	[Redacted]
Adjustment invoice R020754624	[Redacted]	[Redacted]
Purchases	[Redacted]	[Redacted]
Total	[Redacted] MMBtu	[Redacted] \$

(A) 16,857,408.51

Pay This ←

[Redacted]

[Redacted]

	Volume	Amount
Purchases	[Redacted]	[Redacted]
Sales	[Redacted]	[Redacted]
Net Total	[Redacted]	[Redacted]
Variance From Invoice*		[Redacted]

Difference of \$929.21 will be written off per Becky Pitre at Conoco in a phone conversation on March 20, 2007.

* If variances are unresolved by date required for payment, EMT will pay the lesser amount of Nucleus and invoice and settle later with CP.

[Redacted]

Pipeline	Volume
FGT	[Redacted]
Gulfstream	[Redacted]
No Support - FPL did not transport	
Total Volume	[Redacted]

(A)
(P.3)
4/21-1/1-1/2

- ① Traced to ConocoPhillips Company invoice.
- ② Traced to FPL Purchase Statement.
- ③ Traced to Florida Gas Transmission Company, LLC.

44-1
1-1
3

SOURCE PR # 29

B.1

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT

[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

A B C

REPORT PREPARED BY: Sharon Patris SP

CURRENT MONTH: February-2007

PHONE #: 561-691-7897

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES:
(TO BE PAID IN FOLLOWING MONTH)

= \$ 221,128,636.04

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (MMBTU)	INVOICE AMT (\$)	COMMENTS
ANADARKO ENERGY SERVICES				
BG ENERGY MERCHANTS				
BP ENERGY				
CHEVRON TEXACO				
CONOCO PHILLIPS CO.				
CONSTELLATION ENERGY				
CORAL ENERGY RESOURCES				
DOMINION EXPLORATION				
ENBRIDGE MARKETING				
ENERGY AUTHORITY				
EXXONMOBIL GAS MARKETING				
FLORIDA GAS UTILITY				
FLORIDA POWER CORP				
FORTIS ENERGY				
KOCH SUPPLY & TRADING				
LAKELAND, CITY OF				
LOUIS DREYFUS ENERGY SERVICES				
MAGNUS ENERGY MARKETING				
MERRILL LYNCH COMMODITIES				
MURPHY GAS GATHERING				
NOBLE ENERGY MARKETING				
ONEOK ENERGY MARKETING & TRADING				
OCCIDENTAL ENERGY MARKETING				
ORLANDO UTILITIES COMMISSION				
PEOPLES GAS				
SEQUENT ENERGY MANAGEMENT, LP				
TOTAL GAS & POWER				
VIRGINIA POWER ENERGY MKTG.				
WILLIAMS POWER				
BAY GAS STORAGE - FEBRUARY ACTIVITY				
BAY GAS STORAGE ADJUSTMENT - JANUARY				
GULFSTREAM STORAGE ADJUSTMENT				
GULFSTREAM STORAGE - FEBRUARY ACTIVITY				
TOTAL - SUPPLY				

CONFIDENTIAL

44-1
1-1
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A B C
 (C) (D) P80
 (10/22)



CONFIDENTIAL

Physical Invoice

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Invoice #: 5087
 Statement Date: 01/29/2007
 Activity Month: Aug 2006
 Due Date: 02/25/2007

To: Florida Power & Light Company
 700 Universe Blvd.
 Juno Beach, FL 33408

Deal ID/Contract	Pricing Description	Volume	Price	Total
fpl01		0	\$0.00	\$0.00
18824	Pricing Index: Fixed			
19160	Pricing Index: Fixed	0	\$0.00	\$0.00

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VERIFIED

ITEM	QTY	PRICE	DATE
QUANTITY	1		3/13/07
QUALITY			
PRICE			
ADDITION			
PMT DATE			

Imbalance made from 8/06. 44-1/1-1/4-1
 * Invoiced to FPL Purchase Statement.

14 ENTERED BY: SHARON PATRIE DATE: 3/14/07

15 PHONE: (561)691-7897 COMPANY CODE: 1001

16 AUTHORIZED BY: _____
 REQUIRED IF UNDER \$2500

17 SAP DOCUMENT #(S): 5105008720

18 ACCT NUMBER: 232-125-611-790

PO 4400000712

19
20
21

Please direct all inquiries to:
 Traci Adair - 205.257.6561
 Stephanie Goode - 205.257.5568

Subtotal: _____
 Tax Due: \$0.00
 Balance Due: _____

Please remit by Wire to:

Please remit by ACH to:

Bank: Bank of America- Dallas, TX
 Southern Company Services, Inc.

Bank: Bank of America-Dallas, TX
 Southern Company Services, Inc.

Thank you for your Business!

1/29/07 3:31 PM

Page 1 of 1

Michael Olwin 3/14/07
 Michael Olwin
 Manager, Power & Fuels Accounting

SOURCE DR # 29

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1-1
4
P.1

A

B
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Gas Invoice Payment Summary

Supplier: SOUTHERN CO. SERVICES - PO 440000712

Invoice Month/Year: March-2007

Invoice	Volume	Amount
Invoice #		
5087 Prior Period Correction (Aug 2006)		\$
Total	MMBtu 	\$

Nucleus Purchase Statement

Purchases	Volume	Amount
Purchases		\$
Sales		\$
Net Total		\$ Pay This ←
Variance From Invoice*	-	\$

FGT originally put the deal in backwards.

** If variances are unresolved by date required for payment, EMT will pay the lesser amount of Nucleus and invoice and settle later with CP.*

Pipeline Reports

Pipeline	Volume
FGT	-
Gulfstream	-
FPL did not transport	-
Total Volume	

44-1
 1-1

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Ana Lozada
02/05/2007 02:10 PM

To: Sharon Patrie/FPL Energy/FPL@FPL
Subject: RE: OLEANDER IMBALANCE TRADE - AUGUST 2006

Sharon, Miscellaneous Deal #22010 has been entered to capture this charge.

@

Sharon Patrie

CONFIDENTIAL

Sharon Patrie
02/05/2007 05:59 AM

To: Ana Lozada/EMT/FPL@FPL
cc:
Subject: RE: OLEANDER IMBALANCE TRADE - AUGUST 2006



That's fine. Thanks so much for your help.

Can you let me know when the deal is entered?

Sharon

Ana Lozada



Ana Lozada
02/02/2007 03:02 PM

To: Sharon Patrie/FPL Energy/FPL@FPL
cc: Dean Sacerdote/EMT/FPL@FPL
Subject: RE: OLEANDER IMBALANCE TRADE - AUGUST 2006

Hi Sharon,

Finally got to the bottom of this, and the error was on FGT's side.

As a result of their error, we received a cashout from FGT that was 20,878 (volume) too much. We need to settle with Southern Company, because (as they explained), FGT took that volume from them.

Please let me know how you want me to proceed so you can issue an invoice to Southern. Probably a miscellaneous deal is the best way to go.

Thanks.

@

--- Forwarded by Ana Lozada/EMT/FPL on 02/02/2007 02:55 PM ---



"Coon, Galen"
<Galen.Coon@SUG.co
m>
02/02/2007 02:51 PM

To: Ana_Lozada@fpl.com
cc:
Subject: RE: OLEANDER IMBALANCE TRADE -- AUGUST 2006

I would agree that this trade was entered to decrease the 28,482 to 18,043 which is opposite to what FPL and Southern Co evidently intended. Sorry for the confusion, I sometimes have a difficult time trying to

*Traced to Florida Gas
Transmission Company, LLC.

SOURCE DR # 29

See p. 3



44-1/1-1/24

44-1
1-1
4-1

P.1

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1 determine the intent of the parties to a trade and rely on the Shipper's
2 Imbalance Trade Confirmation Report that I send out to catch any errors.
3 Sorry for the extra work created by this situation.

4 Thanks,
5 Galen

6 -----Original Message-----
7 From: Ana Lozada@fpl.com [mailto:Ana_Lozada@fpl.com]
8 Sent: Friday, February 02, 2007 1:39 PM
9 To: Coon, Galen
10 Subject: RE: OLEANDER IMBALANCE TRADE -- AUGUST 2006

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11 Galen,

12 Further to our telephone conversation, attached is the note from
13 Southern
14 Company regarding the imbalance trade from August 2006. We were short
15 to
16 them by [REDACTED] and requested an imbalance trade for that amount, which *see p.2*
17 Southern approved and you processed on behalf of FGT.

18 My records indicate that we had a negative overall imbalance on the pipe
19 of
20 [REDACTED] This trade should have brought us to a negative [REDACTED]
21 however,
22 the Cash In/Cash Out Report dated October 3, 2006 shows a net balance of
23 [REDACTED]

Will you please verify that this trade was, indeed, entered the opposite
of
how it was intended? If so, then FPL will need to reimburse Southern
for
the difference.

Thank you for looking into this.

@

Ana Lozada
Energy Marketing & Trading
Florida Power & Light
Office: 561-625-7086
Cell: 561-301-9680

"Adair, Traci"

Ana_Lozada@fpl.com
Kenneth M." <KMDAMSGA@southernco.com>
IMBALANCE TRADE -- AUGUST 2006
01/30/2007 03:37

To:
cc: "Damsgard,
Subject: RE: OLEANDER

44-1
1-1
4-1
P.2

CONFIDENTIAL

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e
Ana Lozada
Energy Marketing & Trading
Florida Power & Light
Office: 561-625-7086
Cell: 561-301-9680
----- Forwarded by Ana Lozada/EMT/FPL on 01/30/2007 01:41 PM -----

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Ana Lozada
To: KMDAMSGA@southernco.com
01/19/2007 01:59 PM
Subject: OLEANDER
IMBALANCE TRADE -- AUGUST 2006

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Hi Ken,
I've been advised that Southern Company is billing FPL for an imbalance trade that was processed opposite what it should have been. Do you know anything about this?
I wasn't doing the imbalance transfer process at the time, and don't have the documentation from back then. I understand the imbalance in question is a volume of [redacted] Oleander was short to FGT, so we would have done an imbalance trade in that amount, and we are being billed for double that amount.
Any light you can shed on this would be appreciated.
Thank you!
e

Ana Lozada
Energy Marketing & Trading
Florida Power & Light
Office: 561-625-7086
Cell: 561-301-9680

** Traded to Florida Gas Transmission Company*

(See attached file: Aug06TradedQuantityReport.pdf) (See attached file: FPL-Aug06Invoice.pdf)

The information in this e-mail, and any files transmitted with it, is intended for the exclusive use of the recipient(s) to which it is addressed and may

P. 3

44-1
1-1
4-1

A B C D E F G H I

PBC

J

3

ExxonMobil Gas & Power Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482
USA

CONFIDENTIAL

FLORIDA POWER & LIGHT COMPANY

ENERGY MARKETING & TRADING DIVISION
ATTN: EMT GAS ACCOUNTING/JB - SHARON PATRIE
700 UNIVERSE BOULEVARD
JUNO BEACH FL 33408

Remit Payment to: Exxon Mobil Corporation
Citibank, N.A.
New York, NY ABA # 021000089
Gas Marketing Remittance Acct.#30439217

United States 103209
Invoice Date 16-Mar-05
Customer # 0708
Contract # 1007392

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH
Payment Due Date 28-Mar-05

Trade #	Pipeline	Delivery Point	Volume	Status	Routing	Endtime	Energy	Unit	Price	Value	Currency
109591											USD
109591											USD
109591											USD

Total Value for Point

Subtotal

Tax ENTERED BY: SHARON PATRIE DATE: 3/22/05
Total PHONE: (651)691-7897 COMPANY CODE 1C01
AUTHORIZED BY

Total Volume =

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S):

ACCT NUMBER:

P0440000114

Registration Number: 590247775
Please direct Inquiries to: Christy A. Mills
Phone: (713) 656-3228
Fax: (713) 656-8292

Page 1 of 1

Michael Olowin
Manager, Power & Fuels Accounting

VERIFIED

ITEM QUANTITY DATE
QUALITY \$ Price 3/22/05
PRICE
ADDITION
PMT. DATE 3/22/05

* Florida Gas Transmission Company

16-March-2005 12:32:30PM Houston Time

Based to FPL Purchase Statement.

FPL Purchases

Pa Exxon

Ball

44-11-13

Diff is immaterial

P-1
SOURCE DR # 29
4/1/05

PBC

A B C D E F G H I

ExxonMobil Gas & Power Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482
 USA

Jeff G. Harben 3/23/05
 Jeff G. Harben Date
 Director, Accounting & Planning
 FPL Energy Marketing & Trading

CONFIDENTIAL

FLORIDA POWER & LIGHT COMPANY

ENERGY MARKETING & TRADING DIVISION
 ATTN: EMT GAS ACCOUNTING/JB - SHARON PATRIE
 700 UNIVERSE BOULEVARD
 JUNO BEACH FL 33408

Remit Payment to: Exxon Mobil Corporation
 Citibank, N.A.
 New York, NY ABA # 021000089
 Gas Marketing Remittance Acct.#30439217

Invoice # 103185
 Invoice Date 15-Mar-05
 Customer # 0708
 Contract # 1007392

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH
 Payment Due Date 28-Mar-05

Trade #	Pipeline	Delivery Point	Volume	Status	Begin	End	Energy	Unit	Price	Value	Currency
101828											USD
101828											USD
101828											USD
101828											USD
Total Value for Point											
101827											USD
Total Value for Point											
Subtotal											
Tax											
Total											

ENTERED BY: SHARON PATRIE DATE 3/23/05
 PHONE: (561) 691-7897 COMPANY CODE 101
 AUTHORIZED BY: *James Higgins*
 REQUIRED IF UNDER \$2500
 SAP DOCUMENT #(S):
 ACCT NUMBER: *P04400001114*

VERIFIED
 ITEM QUANTITY DATE
 QUALITY *8 Patric* 3/22/05
 PRICE
 ADDITION
 PMT DATE *3/25/05*

Registration Number: 590247775
 Please direct inquiries to: Debbie L. Hennings
 Phone: (713) 656-3738
 Fax: (713) 656-8292

Michael Clowin
 Michael Clowin
 Manager, Power & Fuels Accounting

15-March-2005 2:30:14PM Houston Time

88
 9/1/05

A B C DE F G H

CONFIDENTIAL

I

SELLER:
Sequent Energy Management
1208 Smith Street
Suite 900
Houston, TX 77002-4374

Contact: Sophie Bacz
Phone: 832.397.1295
Fax: 832.397.3711

BUYER:
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408 United States

Contact: Sharon Patrie
Phone: 561.691.7997
Fax: 561.625.7199

Remit To:
Sequent Energy Management
Wachovia, N.A.

Sequent Energy Management

Sales Invoice
Invoice #: 82019-1
Delivery Period: Jan-2005
Invoice Date: 02/15/2005
Due Date: 02/25/2005

02/15/05 16:58:22

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
106443	COMM-PHYS - Commodity		tdpant							
106444	COMM-PHYS - Commodity		tdpant							
107011	COMM-PHYS - Commodity		tdpant							
107794	COMM-PHYS - Commodity		tdpant							
107795	COMM-PHYS - Commodity		tdpant							
100738	COMM-PHYS - Commodity		tdpant							
99988	COMM-PHYS - Commodity		tdpant							
100416	COMM-PHYS - Commodity		tdpant							
101817	COMM-PHYS - Commodity		tdpant							
101018	COMM-PHYS - Commodity		tdpant							
101581	COMM-PHYS - Commodity		tdpant							
102792	COMM-PHYS - Commodity		tdpant							
104166	COMM-PHYS - Commodity		tdpant							

Subtotal for Florida Gas Transmission Company:

Subtotal for Mobile Bay Pipeline:
Grand Total:

Florida Power & Light Company will pay the following amount:

0.00G+
FPL owed
Amt Invoiced + Paid
Bal due
Miss difference of 171.82.

ENTERED BY: SHARON PATRIE DATE: 2/23/05
PHONE: (681)691-7897 COMPANY CODE: 1001
AUTHORIZED BY: _____
REQUIRED IF UNDER \$2500
GAP DOCUMENT #(S): _____
ACCT NUMBER: _____

VERIFIED
ITEM: _____
QUANTITY: _____
QUALITY: _____
PRICE: _____
ADDITION: _____
PMT DATE: _____
DATE: 2/23/05
DATE: 2/25/05

Michael Olowin
Manager, Power & Fuels Accounting

P0 4400001243

7/1/11
P1

SOURCE DR# 29

PBC

A B C D



PURCHASE STATEMENT

CONFIDENTIAL

1
2
3

Invoice Number: 42288
Invoice Date: February 02, 2005
Invoice Amount: [REDACTED]

Invoice Month: 01/2005

PURCHASES			
48725	GAS		
48739	GAS	[REDACTED]	MMBTU USD
48774	GAS	[REDACTED]	MMBTU USD
48790	GAS	[REDACTED]	MMBTU USD
48628	GAS/DX	[REDACTED]	MMBTU USD
48645	GAS/DX	[REDACTED]	MMBTU USD
48668	GAS/DX	[REDACTED]	MMBTU USD
48725	GAS/DX	[REDACTED]	MMBTU USD
(PURCHASES) SUB TOTAL		[REDACTED]	MMBTU
TOTAL Volume:		[REDACTED]	MMBTU TOTAL: [REDACTED]

Wiring Information:

Wire Bank: Wachovia Bank	Wire City/State: Wachovia, GA
[REDACTED]	Account Name: Sequent Energy Management

Comments:

Less Sequent deal [REDACTED]
48348
Included on Sequent [REDACTED] (P.1)
Invoice 62018-1

* Invoiced to Florida Gas Transmission Company. Page 2

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1-1
6 P.2

CONFIDENTIAL

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CONFIDENTIAL

FLORIDA POWER & LIGHT COMPANY FOSIL FUEL INVENTORY REPORT - ACCOUNT 151.000 MARCH 2007 4/3/2007 (KG) TIME: 06:57

ITEM #	PLANT	BEGINNING INVENTORY		PURCHASES		TRANSFERS		RECOVERABLE FUEL EXPENSE		OTHER ACCOUNTS		TOTAL ISSUES		ENDING INVENTORY		UNIT CO.	PLANT	LOGN CODE
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	AMOUNT	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT			
10000-2	EMT											0	0.00			0.00	EMT	811
10400-4	PRV					100,082	5,865,958.51		147,803	2,788,008.00		147,803	5,788,508.00			56.18	PRV	904
10700-7	PSN								(14)	828.83		(14)	(828.83)			44.77	PSN	907
11200-1	PPE					55	11,187.10		173,054	10,832,980.32		173,054	10,832,980.32			81.44	PPE	920
11300-7	PCC					102	81,111.32		95,441	6,254,082.11		95,441	6,254,082.11			68.83	PCC	913
11700-3	PMT								(404)	(21,082.01)		(404)	(21,082.01)			52.21	PMT	917
11800-8	PMR					(99,782)	(5,814,971.74)		18,778	1,084,372.08		18,778	1,084,372.08			98.28	PMR	918
12000-1	PTP								64,886	5,231,804.83		64,886	5,231,804.83			81.88	PTP	926
TOTAL (BBL)		3,528,128	217,588,271.28	497,633	37,048,868.88	457	123,253.28	519,322	32,888,813.33	0	0.00	519,312	32,888,813.33	3,604,948	222,978,888.38	(8)		
20700-1	PSN								220	834.72		13	8.07			0.62	PSN	927
21500-1	PCC											220	834.72			1.07	PCC	913
21600-4	PTN											6,633	11,761.84			1.77	PTN	914
21600-4	PSL											2,518	4,831.27			1.92	PSL	915
21700-7	PMT											38	86.87			1.71	PMT	917
21800-3	PMR											210	325.82			1.55	PMR	918
22000-6	PTF											62	181.37			2.60	PTF	926
22700-2	SCHERER											10,474	20,787.05			1.96	SCHERER	927
26000-3	SJRPP											25,711	48,813.30			1.89	SJRPP	950
TOTAL (BBL)		684,659	1,153,863.30	43,861	85,814.72	0	0.00	27,828	81,111.87	18,854	35,588.44	45,890	84,888.31	891,768	1,468,913.71	1.68		
(BBL)		14,144		1,037		0		64		449		1,092		14,088		78.29		
30000-1	EMT											0	0.00			0.00	EMT	611
30800-3	PPN											317	18,657.70			52.58	PPN	903
33000-1	TPS											4,728	400,586.98			84.78	TPS	935
30801-1	PFL											(15)	(1,112.17)			74.14	PFL	908
32000-3	PMR											1,887	149,941.90			80.31	PMR	932
TOTAL (BBL)		323,867	22,142,138.48	30,654	2,725,128.82	0	0.00	2,172	185,745.11	4,723	400,391.31	6,895	668,084.42	348,836	28,323,171.83	72.93		
31100-3	PFR											41	2,965.85			72.34	PFR	922
32100-1	GFL											(34)	(2,698.57)			79.37	GFL	921
31200-0	PEG											0	0.00			61.73	PEG	922
TOTAL (BBL)		261,431	28,528,188	0	0.00	0	0.00	7	267.28	0	0.00	7	267.28	261,431	28,528,188	(8)		
60402-7	PRV-M					(3,383)	(49,581.09)					0	0.00			14.70	PRV-M	904
60702-8	PSN-M											0	0.00			5.64	PSN-M	907
61202-0	PPE-M					(2,325)	(11,187.18)					0	0.00			4.80	PPE-M	920
61302-4	PCC-M					(4,284)	(81,111.32)					0	0.00			14.27	PCC-M	913
61702-1	PMT-M											0	0.00			7.27	PMT-M	917
61802-4	PMR-M											0	0.00			3.25	PMR-M	918
62002-1	PTP-M					(432)	(1,403.58)					0	0.00			16.24	PTP-M	926
TOTAL (BBL)		27,563	337,718.69	7,897	87,072.38	(10,401)	(123,253.28)	0	0.00	0	0.00	0	0.00	36,688	281,538.78	8.82		
(BBL)		893		188		(248)		0		0		0		828		337.17		
80400-0	PRV											870	2,292.53			2.64	PRV	904
80700-8	PSN											5	8.44			1.69	PSN	907
80800-5	PFL											0	0.00			0.88	PFL	908
81200-2	PPE											138	298.12			2.18	PPE	920
81300-5	PCC											118	175.90			1.48	PCC	913
81700-4	PMT											0	0.00			1.78	PMT	917
81800-1	PMR											70	108.45			1.68	PMR	918
82000-3	PTP											291	860.78			2.27	PTP	926
TOTAL (BBL)		6,278	8,323.43	1,782	5,999.38	0	0.00	1,493	3,544.23	0	0.00	1,498	3,544.23	8,838	8,878.80	1.62		
(BBL)		128		42		0		35		0		35		132		68.02		
FOSIL FUEL		6,140,188	268,389,840.57	580,781	38,831,783.78	(8,944)	0.00	558,917	33,181,851.88	23,577	435,937.75	573,594	23,617,588.44	5,137,431	274,704,038.83	53.47		
(BBL) (M)		4,518,448		528,848		209		522,179		0		527,351		4,528,163		60.72		

Source: DR 21

Ⓐ Inced to fuel requisition 44-9/1 ; fuel status
 Ⓑ Inced to 1705 fuel used summary report
 ✓ agreed to 43-5

44-3/0
2

443

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E F

A B C D

E F

FLORIDA POWER & LIGHT COMPANY		FOSSIL FUEL INVENTORY REPORT - ACCOUNT 151.000						MARCH 2007		4/5/07 (KC)		TIME: 8:57	
ITEM #	PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS		ISSUES		ENDING INVENTORY		UNIT CODE	PLANT	LOCH CODE	
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT				
SJRPP													
55000-8	COAL							0	0.00				
55001-6	PET COKE							49,623	2,528,709.28			61.07	
								8,616	377,777.00			42.75	
	TOTAL (TONS)	84,823	4,871,177.19	84,748	4,205,166.89	0	0.00	58,139	2,906,486.28	22,801	8,100,799.19	50.35	
SCHERER													
82700-8	COAL							4,388,189	18,946,708.87			2.04	
	TOTAL (MMBTU)	18,103,530	26,702,228.89	4,528,283	8,704,228.93	0	0.00	4,388,189	18,946,708.87	18,245,810	21,500,268.43	2.04	
	NAT. GAS (MMBTU)							2,428,887	23,780,923.92			7.42	
	BBLs							31,089,680	305,023,570.43			611	
	GRAND TOTAL	18,888,448	296,542,028.85	58,786,318	362,160,161.89	(8,944)	0.00	33,855,138	327,207,493.36	2,452,444	24,387,608.19	36,107,582	
	(BBLs) (e)							33,627,500				18.63	

NOTES:

- (a) BARREL TOTALS MAY NOT ADD ACROSS DUE TO CONVERSION FACTORS FROM GALLONS.
- (b) EXCLUDES 180,000 BBLs HEAVY OIL AND 39,862 BBLs GAS TURBINE OIL (TANK BOTTOMS NON-RECOVERABLE) IN ACCORDANCE WITH FPSC DOCKET #13082.
- (c) COAL OTHER ISSUES REFLECTS THE COAL CAR DEPRECIATION EXPENSE FOR:
SCHERER 799,744.52
- (d) OTHER FUEL INVENTORY GENERAL LEDGER ACCOUNT BALANCES ARE AS FOLLOWS:
151.200 3,910,001.74

44-1
Prepared by
K. Collins
4/5/2007
Approved by
I. P. Oucia
4/5/2007

CONFIDENTIAL
p. 2

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44-3



INQS

FLORIDA POWER AND LIGHT
FUEL STATUS

LFARS
0918.1V01

ACCOUNTING ITEM

MO YEAR NUMBER

03 2007 104008

PLANT NAME

RIVIERA

FUEL TYPE

GRADE 6 BUNKER C OIL

UNIT PRICE



BEGINNING BALANCE

---QUANTITY---	---AMOUNT---

RECEIPTS

---QUANTITY---	---AMOUNT---
213,216	14,308,532.53

TRANSFER IN

---QUANTITY---	---AMOUNT---
0	.00

ISSUES

---QUANTITY---	---AMOUNT---
(A) 147,603	(A) 9,769,505.00

OTHER ISSUES

---QUANTITY---	---AMOUNT---
0	.00

TRANSFER-OUT

---QUANTITY---	---AMOUNT---
0	.00

BALANCE ON-HAND

---QUANTITY---	---AMOUNT---

0.00

60,510.00

2,100,000.00

Σ (A) 147,603.00



A

B

C

D

44-3
2

P.1

INQS

FLORIDA POWER AND LIGHT
FUEL STATUS

LFARS
0918.1V01

ACCOUNTING ITEM

MO YEAR NUMBER

PLANT NAME

FUEL TYPE

UNIT PRICE

03 2007 804000

RIVIERA

PROPANE

[REDACTED]

BEGINNING BALANCE

RECEIPTS

---QUANTITY---	---AMOUNT---
[REDACTED]	[REDACTED]

---QUANTITY---	---AMOUNT---
760	2,009.95

TRANSFER IN

ISSUES

---QUANTITY---	---AMOUNT---
0	.00

---QUANTITY---	---AMOUNT---
(A) 870	2,292.53

OTHER ISSUES

TRANSFER-OUT

---QUANTITY---	---AMOUNT---
0	.00

---QUANTITY---	---AMOUNT---
0	.00

BALANCE ON-HAND

---QUANTITY---	---AMOUNT---
[REDACTED]	[REDACTED]

0.00

259.00

613.00

(25) 870.00

[REDACTED]

A B C D

44-3
2

P-2

INQS

FLORIDA POWER AND LIGHT
FUEL STATUS

LFARS
0918.1V01

ACCOUNTING ITEM

MO YEAR NUMBER
03 2007 107007

PLANT NAME
SANFORD

FUEL TYPE
GRADE 6 BUNKER C OIL

UNIT PRICE
[REDACTED]

BEGINNING BALANCE

---QUANTITY---	---AMOUNT---
[REDACTED]	[REDACTED]

RECEIPTS

---QUANTITY---	---AMOUNT---
0	.00

TRANSFER IN

---QUANTITY---	---AMOUNT---
0	.00

ISSUES

---QUANTITY---	---AMOUNT---
0	.00

OTHER ISSUES

---QUANTITY---	---AMOUNT---
14-	626.83-

TRANSFER-OUT

---QUANTITY---	---AMOUNT---
0	.00

BALANCE ON-HAND

---QUANTITY---	---AMOUNT---
[REDACTED]	[REDACTED]

0.00

14.00 (A)

(2) 626.82991 (B)

0.00

0.00

44-3
2

P.3

A

B

C

D

INQS FLORIDA POWER AND LIGHT LFARS
FUEL STATUS 0918.1V01

ACCOUNTING ITEM
MO YEAR NUMBER PLANT NAME FUEL TYPE UNIT PRICE
03 2007 207001 SANFORD DISTILLATE [REDACTED]

BEGINNING BALANCE RECEIPTS
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
[REDACTED] [REDACTED] 0 .00

TRANSFER IN ISSUES
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
0 .00 0 .00

OTHER ISSUES TRANSFER-OUT
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
13 8.07 0 .00

BALANCE ON-HAND
---QUANTITY--- ---AMOUNT---
[REDACTED] [REDACTED]

[REDACTED]
8.07
(A) (20)

44-3
2

P.4

A B C D

INQS

FLORIDA POWER AND LIGHT
FUEL STATUS

LFARS
0918.1V01

ACCOUNTING ITEM

MO YEAR NUMBER

PLANT NAME

FUEL TYPE

UNIT PRICE

03 2007 807009

SANFORD

PROPANE

1.687654

BEGINNING BALANCE

---	QUANTITY---	---	AMOUNT---
	[REDACTED]		[REDACTED]

RECEIPTS

---	QUANTITY---	---	AMOUNT---
	0		.00

TRANSFER IN

---	QUANTITY---	---	AMOUNT---
	0		.00

ISSUES

---	QUANTITY---	---	AMOUNT---
	0		.00

OTHER ISSUES

---	QUANTITY---	---	AMOUNT---
	5		8.44

TRANSFER-OUT

---	QUANTITY---	---	AMOUNT---
	0		.00

BALANCE ON-HAND

---	QUANTITY---	---	AMOUNT---
	[REDACTED]		[REDACTED]

A

B

0.0

5.0

1.687654

8.43029

26

44-3
2

P.5

INQS FLORIDA POWER AND LIGHT LFARS
FUEL STATUS 0918.1V01

ACCOUNTING ITEM
MO YEAR NUMBER PLANT NAME FUEL TYPE UNIT PRICE
03 2007 112001 PORT EVERGLADES GRADE 6 BUNKER C OIL 61.443193

BEGINNING BALANCE
---QUANTITY--- ---AMOUNT---
[REDACTED] [REDACTED]

RECEIPTS
---QUANTITY--- ---AMOUNT---
235,023 17,227,317.49

TRANSFER IN
---QUANTITY--- ---AMOUNT---
0 .00

ISSUES
---QUANTITY--- ---AMOUNT---
① 173,054 10,632,990.32

OTHER ISSUES
---QUANTITY--- ---AMOUNT---
0 .00

TRANSFER-OUT
---QUANTITY--- ---AMOUNT---
0 .00

BALANCE ON-HAND
---QUANTITY--- ---AMOUNT---
[REDACTED] [REDACTED]

A

B

0.0
51,967.49
14,151.49
35,229.49
91,712.49
③ 173,054.00
61,443.193
③ 10,632,990.32

44-3
2

P.6

INQS FLORIDA POWER AND LIGHT LFARS
FUEL STATUS 0918.1V01

ACCOUNTING ITEM
MO YEAR NUMBER PLANT NAME FUEL TYPE UNIT PRICE
03 2007 812002 PORT EVERGLADES PROPANE 2.192088

BEGINNING BALANCE

RECEIPTS

---QUANTITY--- ---AMOUNT---
[REDACTED] [REDACTED]

---QUANTITY--- ---AMOUNT---
443 1,024.04

TRANSFER IN

ISSUES

---QUANTITY--- ---AMOUNT---
0 .00

---QUANTITY--- ---AMOUNT---
Ⓐ 136 298.12

OTHER ISSUES

TRANSFER-OUT

---QUANTITY--- ---AMOUNT---
0 .00

---QUANTITY--- ---AMOUNT---
0 .00

BALANCE ON-HAND

---QUANTITY--- ---AMOUNT---
[REDACTED]

A B

0.0
36.0
36.0
68.0
Ⓐ 136.0
136.0
2.192088
Ⓐ 298.12008

44-3
2

87

INQS . FLORIDA POWER AND LIGHT LEARS
FUEL STATUS 0918.1V01

ACCOUNTING ITEM
MO YEAR NUMBER PLANT NAME FUEL TYPE UNIT PRICE
03 2007 113007 CAPE CANAVERAL GRADE 6 BUNKER C OIL 65.527416

BEGINNING BALANCE
---QUANTITY--- ---AMOUNT---
[REDACTED]

RECEIPTS
---QUANTITY--- ---AMOUNT---
102 192,069.32

TRANSFER IN
---QUANTITY--- ---AMOUNT---
0 .00

ISSUES
---QUANTITY--- ---AMOUNT---
95,450 (A) 6,254,591.86

OTHER ISSUES
---QUANTITY--- ---AMOUNT---
9- 589.75-

TRANSFER-OUT
---QUANTITY--- ---AMOUNT---
0 .00

BALANCE ON-HAND
---QUANTITY--- ---AMOUNT---
[REDACTED]

A B

0.00
36,471.00
56,079.00
9.00
(A) 95,450.00
95,450.00
65.527416
(A) 6,254,591.86

44-3
2

1-3

INQS

FLORIDA POWER AND LIGHT
FUEL STATUS

LFARS
0918.1V01

ACCOUNTING ITEM

MO YEAR NUMBER

PLANT NAME

FUEL TYPE

UNIT PRICE

03 2007 213001

CAPE CANAVERAL

DISTILLATE

1.066922

BEGINNING BALANCE

RECEIPTS

---QUANTITY--- ---AMOUNT---

---QUANTITY--- ---AMOUNT---

0 .00

TRANSFER IN

ISSUES

---QUANTITY--- ---AMOUNT---

---QUANTITY--- ---AMOUNT---

0 .00

0 .00

OTHER ISSUES

TRANSFER-OUT

---QUANTITY--- ---AMOUNT---

---QUANTITY--- ---AMOUNT---

220 234.72

0 .00

BALANCE ON-HAND

---QUANTITY--- ---AMOUNT---

A

B

0.00

0.00

220.00 (A)

1.066922 (A)

(B) 234.72 (A)

44-3
2

89

INQS

FLORIDA POWER AND LIGHT
FUEL STATUS

LFARS
0918.1V01

ACCOUNTING ITEM

M0 YEAR NUMBER
03 2007 813009

PLANT NAME
CAPE CANAVERAL

FUEL TYPE
PROPANE

UNIT PRICE
1.490662

BEGINNING BALANCE

---QUANTITY--- ---AMOUNT---
[REDACTED]

RECEIPTS

---QUANTITY--- ---AMOUNT---
298 438.95

TRANSFER IN

---QUANTITY--- ---AMOUNT---
0 .00

ISSUES

---QUANTITY--- ---AMOUNT---
Ⓟ 118 175.90

OTHER ISSUES

---QUANTITY--- ---AMOUNT---
0 .00

TRANSFER-OUT

---QUANTITY--- ---AMOUNT---
0 .00

BALANCE ON-HAND

---QUANTITY--- ---AMOUNT---
[REDACTED]

A

B

0.0
56.0
62.0
Ⓟ 20 118.0
0.0
118.0
1.490662
Ⓟ 28 175.90136

44-3
2

p.10

INQS	FLORIDA POWER AND LIGHT	LFARS
	FUEL STATUS	0918.1V01
ACCOUNTING ITEM		
MO YEAR NUMBER	PLANT NAME	FUEL TYPE
03 2007 117002	MANATEE	GRADE 6 BUNKER C OIL
		UNIT PRICE
		52.207940

BEGINNING BALANCE

---QUANTITY---	---AMOUNT---
[REDACTED]	[REDACTED]

RECEIPTS

---QUANTITY---	---AMOUNT---
20,147	1,508,427.51

TRANSFER IN

---QUANTITY---	---AMOUNT---
0	.00

ISSUES

---QUANTITY---	---AMOUNT---
0	.00

OTHER ISSUES

---QUANTITY---	---AMOUNT---
404-	21,092.01-

TRANSFER-OUT

---QUANTITY---	---AMOUNT---
0	.00

BALANCE ON-HAND

---QUANTITY---	---AMOUNT---
[REDACTED]	[REDACTED]

A

B

0.0

0.0

406.0

52.207940

(A) (5) 21,092.01

44-3
2

P. 11

INQS FLORIDA POWER AND LIGHT LFARS
FUEL STATUS 0918.1V01

ACCOUNTING ITEM
MO YEAR NUMBER PLANT NAME FUEL TYPE UNIT PRICE
03 2007 217007 MANATEE DISTILLATE 1.712443

BEGINNING BALANCE RECEIPTS
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
[REDACTED] 0 .00

TRANSFER IN ISSUES
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
0 .00 0 .00

OTHER ISSUES TRANSFER-OUT
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
38 65.07 0 .00

BALANCE ON-HAND
---QUANTITY--- ---AMOUNT---
[REDACTED]

A

B

0.00
0.00
0.00
0.00

38.00

1.712443

65.072

(A) (B)

44-3
2

P-12

INQS

FLORIDA POWER AND LIGHT
FUEL STATUS

LFARS
0918.1V01

ACCOUNTING ITEM

MO YEAR NUMBER
03 2007 118009

PLANT NAME
MARTIN (1 & 2)

FUEL TYPE
GRADE 6 BUNKER C OIL

UNIT PRICE
58.285688

BEGINNING BALANCE

---QUANTITY---	---AMOUNT---
[REDACTED]	[REDACTED]

RECEIPTS

---QUANTITY---	---AMOUNT---
29,492	3,830,917.64

TRANSFER IN

---QUANTITY---	---AMOUNT---
0	.00

ISSUES

---QUANTITY---	---AMOUNT---
18,476	1,076,886.37

OTHER ISSUES

---QUANTITY---	---AMOUNT---
300	17,485.71

TRANSFER-OUT

---QUANTITY---	---AMOUNT---
0	.00

BALANCE ON-HAND

---QUANTITY---	---AMOUNT---
[REDACTED]	[REDACTED]

A

B

0.00

12,000.00

300.00

① 12,000.00

0.00

12,000.00

8,276.37

① ② 3,723.63

44-3
2

P.13

INQS FLORIDA POWER AND LIGHT LFARS
FUEL STATUS 0918.1V01

ACCOUNTING ITEM
MO YEAR NUMBER PLANT NAME FUEL TYPE UNIT PRICE
03 2007 218003 MARTIN (1 & 2) DISTILLATE 1.550115

BEGINNING BALANCE RECEIPTS
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
[REDACTED] 0 .00

TRANSFER IN ISSUES
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
0 .00 0 .00

OTHER ISSUES TRANSFER-OUT
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
210 325.52 0 .00

BALANCE ON-HAND
---QUANTITY--- ---AMOUNT---
[REDACTED]

A B

- 140.0
1.550115
- (A) (9) 218.000
0.00

350.0
1.550115
(A) (16) 542.5025

44-3
2

P.14

INQS	FLORIDA POWER AND LIGHT	LFARS
	FUEL STATUS	0918.1V01
ACCOUNTING ITEM		
MO YEAR NUMBER	PLANT NAME	FUEL TYPE
03 2007 328003	MARTIN (3,4&8)	COMBINED CYCLE
		UNIT PRICE
		80.311676

BEGINNING BALANCE

---QUANTITY---	---AMOUNT---
[REDACTED]	[REDACTED]

RECEIPTS

---QUANTITY---	---AMOUNT---
0	.00

TRANSFER IN

---QUANTITY---	---AMOUNT---
0	.00

ISSUES

---QUANTITY---	---AMOUNT---
58	4,658.08

OTHER ISSUES

---QUANTITY---	---AMOUNT---
1,809	145,283.82

TRANSFER-OUT

---QUANTITY---	---AMOUNT---
0	.00

BALANCE ON-HAND

---QUANTITY---	---AMOUNT---
[REDACTED]	[REDACTED]

A

B

0.00
0.00
58.00
1.809.00
② 1.8167.00
1.809.00
80.311676

① ② 149,941.899092

44-3
2

p.15

INQS FLORIDA POWER AND LIGHT LFARS
 FUEL STATUS 0918.1V01

ACCOUNTING ITEM
 MO YEAR NUMBER PLANT NAME FUEL TYPE UNIT PRICE
 03 2007 818001 MARTIN (1 & 2) PROPANE 1.549213

BEGINNING BALANCE
 ---QUANTITY--- ---AMOUNT---
 [REDACTED]

RECEIPTS
 ---QUANTITY--- ---AMOUNT---
 0 .00

TRANSFER IN
 ---QUANTITY--- ---AMOUNT---
 0 .00

ISSUES
 ---QUANTITY--- ---AMOUNT---
 80 123.94

OTHER ISSUES
 ---QUANTITY--- ---AMOUNT---
 10- 15.49-

TRANSFER-OUT
 ---QUANTITY--- ---AMOUNT---
 0 .00

BALANCE ON-HAND
 ---QUANTITY--- ---AMOUNT---
 [REDACTED]

A B

0.0
 80.0
 10.0
 70.0
 70.0 (A)
 1.549213 (A)
 100.00000 (A)

44-3
 2

P.16

INQS	FLORIDA POWER AND LIGHT	LFARS
	FUEL STATUS	0918.1V01
ACCOUNTING ITEM		
MO YEAR NUMBER	PLANT NAME	FUEL TYPE
03 2007 126001	TURKEY POINT	GRADE 6 BUNKER C OIL
		UNIT PRICE
		61.648181

BEGINNING BALANCE

---QUANTITY---	---AMOUNT---
[REDACTED]	[REDACTED]

RECEIPTS

---QUANTITY---	---AMOUNT---
0	104,954.67

TRANSFER IN

---QUANTITY---	---AMOUNT---
0	.00

ISSUES

---QUANTITY---	---AMOUNT---
84,597	5,215,251.17

OTHER ISSUES

---QUANTITY---	---AMOUNT---
269	16,583.36

TRANSFER-OUT

---QUANTITY---	---AMOUNT---
0	.00

BALANCE ON-HAND

---QUANTITY---	---AMOUNT---
[REDACTED]	[REDACTED]

A

B

0.00

84,597.00

269.00

Ⓜ 84,866.00

84,866.00

5,215,251.17

Ⓜ 5,231,834.59874*

44-3
2

P.17

INQS

FLORIDA POWER AND LIGHT
FUEL STATUS

LFARS
0918.1V01

ACCOUNTING ITEM

MO YEAR NUMBER
03 2007 226006

PLANT NAME
TURKEY POINT

FUEL TYPE
DISTILLATE

UNIT PRICE
2.602733

BEGINNING BALANCE

---QUANTITY---	---AMOUNT---
[REDACTED]	[REDACTED]

RECEIPTS

---QUANTITY---	---AMOUNT---
0	.00

TRANSFER IN

---QUANTITY---	---AMOUNT---
0	.00

ISSUES

---QUANTITY---	---AMOUNT---
0	.00

OTHER ISSUES

---QUANTITY---	---AMOUNT---
62	161.37

TRANSFER-OUT

---QUANTITY---	---AMOUNT---
0	.00

BALANCE ON-HAND

---QUANTITY---	---AMOUNT---
[REDACTED]	[REDACTED]

A

B

0.00

62.00

2.602733

161.36110

(10)

(A)

44-3
2

p.18

INQS	FLORIDA POWER AND LIGHT	LFARS
	FUEL STATUS	0918.1V01
ACCOUNTING ITEM		
MO YEAR NUMBER	PLANT NAME	FUEL TYPE
03 2007 826003	TURKEY POINT	PROPANE
		UNIT PRICE
		2.270751

BEGINNING BALANCE

---QUANTITY---	---AMOUNT---
[REDACTED]	[REDACTED]

RECEIPTS

---QUANTITY---	---AMOUNT---
251	526.26

TRANSFER IN

---QUANTITY---	---AMOUNT---
0	.00

ISSUES

---QUANTITY---	---AMOUNT---
291	660.79

OTHER ISSUES

---QUANTITY---	---AMOUNT---
0	.00

TRANSFER-OUT

---QUANTITY---	---AMOUNT---
0	.00

BALANCE ON-HAND

---QUANTITY---	---AMOUNT---
[REDACTED]	[REDACTED]

A

B

0.00
 291.00
 2.270751
 (2) (30) 660.788541

44-3
2

P.19

INQS

FLORIDA POWER AND LIGHT
FUEL STATUS

LFARS
0918.1V01

ACCOUNTING ITEM

M0 YEAR NUMBER
03 2007 214008

PLANT NAME
TURKEY POINT

FUEL TYPE
DISTILLATE

UNIT PRICE
1.771738

BEGINNING BALANCE

---QUANTITY--- ---AMOUNT---

[REDACTED]

RECEIPTS

---QUANTITY--- ---AMOUNT---

0 2,172.97-

TRANSFER IN

---QUANTITY--- ---AMOUNT---

0 .00

ISSUES

---QUANTITY--- ---AMOUNT---

0 .00

OTHER ISSUES

---QUANTITY--- ---AMOUNT---

*6,633 11,751.94

TRANSFER-OUT

---QUANTITY--- ---AMOUNT---

0 .00

BALANCE ON-HAND

---QUANTITY--- ---AMOUNT---

[REDACTED]

A

B

0.0

*

6,633.0

1.771738

(B) 11,751.94

44-3
2

P-20

INQS

FLORIDA POWER AND LIGHT
FUEL STATUS

LFARS
0918.1V01

ACCOUNTING ITEM

MO YEAR NUMBER
03 2007 215004

PLANT NAME
ST LUCIE

FUEL TYPE
DISTILLATE

UNIT PRICE
1.917933

BEGINNING BALANCE

---QUANTITY--- ---AMOUNT---

[REDACTED]

RECEIPTS

---QUANTITY--- ---AMOUNT---

0 .00

TRANSFER IN

---QUANTITY--- ---AMOUNT---

0 .00

ISSUES

---QUANTITY--- ---AMOUNT---

0 .00

OTHER ISSUES

---QUANTITY--- ---AMOUNT---

*2,519 4,831.27

TRANSFER-OUT

---QUANTITY--- ---AMOUNT---

0 .00

BALANCE ON-HAND

---QUANTITY--- ---AMOUNT---

[REDACTED]

A

B

0.00

0.00

695.00

1,820.00

(14) 2,519.00

* 2,519.00

1.917933

(14) 4,831.273224

44-3
2

P.21

CONFIDENTIAL 4.34

INQS

FLORIDA POWER AND LIGHT
FUEL STATUS

LFARS
0918.1V01

ACCOUNTING ITEM

MO YEAR NUMBER
03 2007 305003

PLANT NAME
PUTNAM

FUEL TYPE
COMBINED CYCLE

UNIT PRICE
52.579473

BEGINNING BALANCE

---QUANTITY--- ---AMOUNT---

[REDACTED]

RECEIPTS

---QUANTITY--- ---AMOUNT---

0 .00

TRANSFER IN

---QUANTITY--- ---AMOUNT---

0 .00

ISSUES

---QUANTITY--- ---AMOUNT---

310 16,299.64

OTHER ISSUES

---QUANTITY--- ---AMOUNT---

7 368.06

TRANSFER-OUT

---QUANTITY--- ---AMOUNT---

0 .00

BALANCE ON-HAND

---QUANTITY--- ---AMOUNT---

[REDACTED]

A

B

0.00

168.00

142.00

7.00

(A) (B) 317.00

317.00

52.579473

(A) (B) 167.692

44-3
2

P.22

836

INQS

FLORIDA POWER AND LIGHT
FUEL STATUS

LFARS
0918.1V01

COUNTING ITEM

MO YEAR NUMBER

02 2007 335001

PLANT NAME

TURKEY POINT 5

FUEL TYPE

CT/GT NO 2 FUEL

UNIT PRICE

81.892323 (A)

BEGINNING BALANCE

---QUANTITY--- ---AMOUNT---

[REDACTED]

RECEIPTS

---QUANTITY--- ---AMOUNT---

34,569 2,848,799.07

TRANSFER IN

---QUANTITY--- ---AMOUNT---

0 .00

ISSUES

---QUANTITY--- ---AMOUNT---

12,468 1,021,033.48

OTHER ISSUES

---QUANTITY--- ---AMOUNT---

0 .00

TRANSFER-OUT

---QUANTITY--- ---AMOUNT---

0 .00

BALANCE ON-HAND

---QUANTITY--- ---AMOUNT---

[REDACTED]

A

B

(A) (19) 245,676

44.3
2

P.23

INQS

FLORIDA POWER AND LIGHT
FUEL STATUS

LFARS
0918.1V01

ACCOUNTING ITEM

MO YEAR NUMBER
03 2007 335001

PLANT NAME
TURKEY POINT 5

FUEL TYPE
CT/GT NO 2 FUEL

UNIT PRICE
84.764492

BEGINNING BALANCE

---QUANTITY--- ---AMOUNT---

[REDACTED]

RECEIPTS

---QUANTITY--- ---AMOUNT---

30,058 2,726,129.52

TRANSFER IN

---QUANTITY--- ---AMOUNT---

0 .00

ISSUES

---QUANTITY--- ---AMOUNT---

4,726 400,596.99

OTHER ISSUES

---QUANTITY--- ---AMOUNT---

0 .00

TRANSFER-OUT

---QUANTITY--- ---AMOUNT---

0 .00

BALANCE ON-HAND

---QUANTITY--- ---AMOUNT---

[REDACTED]

A

B

0.00

6,640.00

86.00

6,726.00

6,726.00

66,560.99

600,000.00

600,000.00

215,000.00

(A) (B) 460,351,349.00

44-3
2

p.25

INQS FLORIDA POWER AND LIGHT LEFARS
FUEL STATUS 0918.1V01

ACCOUNTING ITEM
MO YEAR NUMBER PLANT NAME FUEL TYPE UNIT PRICE
03 2007 308011 FT LAUDERDALE JET FUEL/GT 74.144835

BEGINNING BALANCE		RECEIPTS	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
[REDACTED]	[REDACTED]	0	.00
TRANSFER IN		ISSUES	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
0	.00	0	.00
OTHER ISSUES		TRANSFER-OUT	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
*15-	1,112.17-	0	.00
BALANCE ON-HAND			
---QUANTITY---	---AMOUNT---	[REDACTED]	

A

B

0.0

*15-0
74.144835
1,112.1725
①
②

44-3
2

P-26

INQS FLORIDA POWER AND LIGHT LFARS
FUEL STATUS 0918.1V01

ACCOUNTING ITEM
MO YEAR NUMBER PLANT NAME FUEL TYPE UNIT PRICE
03 2007 311003 FT MYERS GAS TURBINE 72.337666

BEGINNING BALANCE RECEIPTS
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
[REDACTED] 0 .00

TRANSFER IN ISSUES
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
0 .00 57 4,123.25

OTHER ISSUES TRANSFER-OUT
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
16- 1,157.40- 0 .00

BALANCE ON-HAND
---QUANTITY--- ---AMOUNT---
[REDACTED]

A

B

0.00

0.00

16.00

26.00

31.00

41.00

41.00

72.337666

2977.000000

(A) (23)

44-3
2

P.27

INQS FLORIDA POWER AND LIGHT LFARS
FUEL STATUS 0918.1V01

ACCOUNTING ITEM
M0 YEAR NUMBER PLANT NAME FUEL TYPE UNIT PRICE
03 2007 321001 FT LAUDERDALE GT CT/GT NO 2 FUEL OIL 79.369460

BEGINNING BALANCE
---QUANTITY--- ---AMOUNT---
[REDACTED]

RECEIPTS
---QUANTITY--- ---AMOUNT---
0 .00

TRANSFER IN
---QUANTITY--- ---AMOUNT---
0 .00

ISSUES
---QUANTITY--- ---AMOUNT---
10 793.69

OTHER ISSUES
---QUANTITY--- ---AMOUNT---
44- 3,492.26-

TRANSFER-OUT
---QUANTITY--- ---AMOUNT---
0 .00

BALANCE ON-HAND
---QUANTITY--- ---AMOUNT---
[REDACTED]

A B

0.0
0.0
10.0
44.0
- 56.0
- 36.0
79.369460
24 9,698.5664

48.3
-
2

P28

CONFIDENTIAL



FLORIDA POWER & LIGHT COMPANY

FOSSEL FUEL INVENTORY REPORT - ACCOUNT 161.000 MARCH 2007

4/52037 (KC) TIME: 08:57

ITEM #	PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS		ISSUES		ENDING INVENTORY		UNIT	COI	PLANT	CODE						
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT										
<p style="text-align: center;">2<1,2,47</p>																			
C	10000-2	EMT										0.00	EMT	611					
R	10400-6	PRV			100.082	5,865,956.61	147,693	9,788,806.80		147,693	9,788,806.00	88.19	PRV	904					
A	10700-7	PSN				(14)	(928.63)			(14)	(928.63)	44.77	PSN	907					
D	11200-1	PPE			55	11,107.10	173,096	16,832,898.32		173,094	16,832,898.22	81.44	PPE	920					
E	11300-7	PCC			102	81,111.32	68,441	6,258,068.11		68,441	6,254,002.11	65.53	PCC	913					
E	11700-2	PMT					(804)	(21,062.01)		(804)	(21,062.01)	82.21	PMT	917					
F	11800-6	PMR				(92,782)	(6,814,971.74)	18,778	1,094,372.08		18,778	1,094,372.08	59.29	PMR	918				
F	12800-1	PTP					85,888	8,231,824.83		85,888	8,231,824.53	81.85	PTP	926					
TOTAL (OALS)			3,626,116	217,899,271.43	497,513	37,244,251.64	457	123,293.28	318,328	12,869,145.80	0	0.00	618,372	32,248,984.30	3,604,343	222,978,808.36	(b)	86.34	
TOTAL (BBLB)																			
D	20700-1	PSN							13	8.07	13	8.07	0.82	PSN	907				
D	21900-1	PCC										1.07	PCC	913					
G	21400-4	PTN					220	234.72				1.77	PTN	914					
G	21600-4	PFL							8,633	11,751.84	8,633	11,751.84	1.92	PFL	915				
T	21700-7	PMT							2,519	4,831.27	2,519	4,831.27	1.71	PMT	917				
L	21800-3	PMR					(140)	(217.02)	350	542.54	210	329.62	1.55	PMR	918				
K	22800-6	PTF					62	161.37			62	161.37	2.63	PTF	926				
K	22700-2	SCHERER					1,173	2,318.20	9,301	18,387.65	10,474	20,707.65	1.98	SCHERER	927				
K	28000-3	BJRPP					25,711	48,813.30			25,711	48,813.30	1.89	BJRPP	930				
TOTAL (OALS)			694,616	1,103,863.30	43,987	84,818.72	0	0.00	37,026	51,111.87	18,834	35,588.44	45,847	86,668.31	667,706	1,102,915.71		1.85	
TOTAL (BBLB)			14,144		1,827		0		843		448		1,092		84,000				78.29
C	30000-1	EMT										0.00	EMT	611					
C	30900-3	PPN					317	16,687.70			317	16,687.70	62.58	PPN	905				
T	33800-1	TPS					3	245.68	4,723	400,351.31	4,728	400,898.98	84.78	TPS	935				
T	36801-1	PFL					(15)	(1,112.17)			(10)	(1,112.17)	74.14	PFL	908				
T	32800-3	PMR					1,667	149,841.90			1,667	149,841.90	80.31	PMR	932				
TOTAL (OALS)			323,847	31,142,138.49	20,058	2,726,126.82	0	0.00	2,172	183,743.11	4,723	400,351.31	6,695	568,084.41	348,836	26,302,171.58		72.95	
TOTAL (BBLB)																			
G	31100-3	PFR					41	2,985.85			41	2,985.85	72.34	PFR	922				
T	32100-1	OFL					(34)	(2,698.57)			(24)	(2,698.57)	79.37	OFL	921				
T	31200-0	PEG									0	0.00	61.73	PEG	923				
TOTAL (OALS)			361,432	28,828,104	0	0.00	0	0.00	7	267.28	0	0.00	7	997.58	331,233	26,509,838.91	(b)	73.78	
TOTAL (BBLB)																			
A	03402-7	PRV-M					(9,380)	(48,581.08)					14.75	PRV-M	904				
D	03702-6	PSN-M											6.84	PSN-M	907				
D	01280-0	PPE-M					(2,325)	(11,157.18)					4.90	PPE-M	920				
T	01302-6	PCC-M					(4,284)	(61,111.32)					14.27	PCC-M	913				
T	01702-1	PMT-M											7.27	PMT-M	917				
T	01802-6	PMR-M											3.25	PMR-M	918				
V	02602-1	PTP-M					(432)	(1,403.69)					16.24	PTP-M	924				
TOTAL (OALS)			37,563	317,718.69	7,897	87,072.34	(10,401)	(123,293.28)	0	0.00	0	0.00	36,689	281,328.76				8.02	
TOTAL (BBLB)			895		168		(248)		0		0		836						337.17
P	04400-6	PRV					870	2,262.53			870	2,262.53	2.84	PRV	904				
D	05700-8	PSN					5	8.44			5	8.44	1.69	PSN	907				
O	06800-6	PFL											0.88	PFL	904				
P	01200-2	PPE					138	295.12			138	295.12	2.19	PPE	920				
A	01300-0	PCC					116	175.90			116	175.90	1.49	PCC	913				
N	01700-4	PMT											1.75	PMT	917				
E	01800-1	PMR					70	108.45			70	108.45	1.55	PMR	918				
E	02600-3	PTP					201	660.78			201	660.78	2.27	PTP	926				
TOTAL (OALS)			8,378	8,823.49	1,782	3,988.26	0	0.00	1,490	3,544.23	0	0.00	1,490	3,544.23	8,538	8,878.46		1.62	
TOTAL (BBLB)			128		42		0		35		0		132						88.02
FOSSEL FULL																			
SUBTOTAL			5,140,188	288,369,840.57	686,781	38,931,785.70	(9,844)	0.00	580,017	33,181,851.69	23,977	435,937.75	573,594	33,817,388.44	4,137,431	274,704,036.83		53.47	
TOTAL (BBLB) (a)			4,518,448		526,648		205		522,179			527,351		4,520,153					60.77

10 SOURCE DR # 30

A B C D

E F

CONFIDENTIAL

A B C D

E F

ITEM #	PLANT	BEGINNING INVENTORY		PURCHASES		TOTAL RECEIPTS		TRANSFERS		RECOVERABLE FUEL EXPENSE		ISSUES		OTHER ACCOUNTS		TOTAL ISSUES		ENDING INVENTORY		UNIT COST	PLANT	LOCK CODE	
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT				
8-JRPP																							
86000-8 BOAL										49,523	2,628,709.29										51.07	8-JRPP	850
86001-8 PFT BOKE										8,619	377,777.50										42.75	8-JRPP	850
86700-8 BOAL										59,139	2,939,486.28	6.50									47.99	8-JRPP	850
86700-8 BOAL										4,399,169	8,948,709.87										2.04	SCHEWER	927
86700-8 BOAL										4,136,169	8,948,709.87	0.00									2.04	SCHEWER	927
86700-8 BOAL										28,650,813	282,172,646.31	2,428,867									7.42	SCHEWER	927
86700-8 BOAL										31,655,138	327,207,461.18	2,452,444									18.03	SCHEWER	927
86700-8 BOAL										33,627,350													
86700-8 BOAL																							
86700-8 BOAL																							

Prepared by
T. Collins
4/17/07
Approved by
L.P. Ochs
4/17/07

NOTES:
(1) BARREL TOTALS MAY NOT ADD ACROSS DUE TO CONVERSION FACTORS FROM GALLONS.
(2) EXCLUDES 190,800 98LBS HEAVY OIL AND 39,002 80LBS OAS TURBINE OIL (TANK BOTTOMS NON-RECOVERABLE) IN ACCORDANCE WITH FPSC DOCKET #15092.
(3) COAL OTHER ISSUES REFLECTS THE COAL CAR DEPRECIATION EXPENSE FDR:
SCHEWER 790744.33
(4) OTHER FUEL INVENTORY GENERAL LEDGER ACCOUNT BALANCES ARE AS FOLLOWS:
151,200 3,910,961.74

44-4
-
P-2

A B C D E F G H I J K

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FUEL AUDIT
 REQUEST NO. 572021323

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: FEB YEAR: 2007

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (905) 522-4916

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: [Signature]

5. DATE COMPLETED: 04/10/2007

CONFIDENTIAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PRV	CONOCO	RIVIERA	02/08/2007	FC6	74378											
2	PRV	CONOCO	RIVIERA	02/21/2007	FC6	75154											
3	PTF	CONOCO	FISHER ISLAND	02/07/2007	FC6	41788											
4	PTF	CONOCO	FISHER ISLAND	02/18/2007	FC6	38182											
5	PCC	SEMPRA	PORT CANAVERAL	02/23/2007	FC6	147701											
6	TP5	PORT		02/25/2007	F03	28952											
7	TP5	PORT		02/28/2007	F03	67477											
8	PPE	AMERIGAS		02/16/2007	PRO	11											
9	PPE	AMERIGAS		02/23/2007	PRO	4											
10	PTF	AMERIGAS		02/23/2007	PRO	7											
11	PRV	FERRELL		02/02/2007	PRO	6											
12	PRV	FERRELL		02/12/2007	PRO	7											
13	PRV	FERRELL		02/16/2007	PRO	2											
14	PRV	FERRELL		02/23/2007	PRO	6											
15	PMT	SUBURBAN		02/13/2007	PRO	3											

8.8
 4/1/07

A B C D E F G H I J K

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: FEB YEAR: 2007

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 04/10/2007

CONFIDENTIAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE	VOLUME OIL (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PRV	CONCCO	RIVIERA	02/08/2007	FC6	74376											
2	PRV	CONCCO	RIVIERA	02/21/2007	FC6	75158											
3	PTF	CONOCO	FISHER ISLAND	02/07/2007	FC6	41788											
4	PTF	CONCCO	FISHER ISLAND	02/18/2007	FC5	39192											
5	PCC	SEMPRA	PORT CANAVERAL	02/23/2007	FC8	147701											
6	TP5	PORT		02/25/2007	F03	29952											
7	TP5	PORT		02/28/2007	F03	4777											
8	PPE	AMERIGAS		02/16/2007	PRO	11											
9	PPE	AMERIGAS		02/23/2007	PRO	4											
10	PTF	AMERIGAS		02/23/2007	PRO	7											
11	PRV	FERRELL		02/02/2007	PRO	5											
12	PRV	FERRELL		02/12/2007	PRO	7											
13	PRV	FERRELL		02/18/2007	PRO	2											
14	PRV	FERRELL		02/23/2007	PRO	5											
15	PMT	SUBURBAN		02/13/2007	PRO	3											

28 H/ 4501 1-558

A B C D E F G H I J K L M

CONFIDENTIAL FPSC FUEL AUDIT REQUEST NO. 5, *Item 4263 P.4*

FPRS

FLORIDA POWER & LIGHT COMPANY		FOSSIL FUEL INVENTORY REPORT - ACCOUNT 151.000				MARCH 2007		ISSUES		6/10/2007 (KC) TIME: 09:50		ENDINO INVENTORY		LOCN		
ITEM #	PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS		RECOVERABLE FUEL EXPENSE		OTHER ACCOUNTS		TOTAL ISSUES		ENDINO INVENTORY		UNIT COL	PLANT	CODE
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT			
G	10000-2 EMT	0									0				EMT	611
H	10400-8 PRV	300,721		113,134		100,082		147,000	9,788,806.08		147,000			PRV	904	
K	10700-7 PSN	187,386						(14)	(628.83)		(14)			PSN	907	
D	11200-1 PPE	300,881		234,908		68		173,054	10,632,000.32		173,054			PPE	920	
E	11300-7 PCC	458,820		0		102		95,441	6,254,002.11		95,441			PCC	913	
	11700-2 PMT	885,740		20,147				(404)	(21,082.81)		(404)			PMT	917	
	11800-9 PMR	1,141,109		129,274		(89,783)		18,778	1,094,372.06		18,778			PMR	918	
	12800-1 PTP	503,624						84,865	5,231,824.83		84,865			PTP	926	
TOTAL (BBL'S)		3,626,188		867,813		287		818,322	92,808,113.38	0	0.00	818,322				
D	20700-1 PSN	1,705								13	8.07	13		PSN	907	
F	21300-1 PCC	2,439						220	234.72		220			PCC	913	
S	21400-8 PTN	140,213								6,833	11,751.94	6,833		PTN	914	
T	21800-4 PSL	184,267								2,519	4,831.27	2,519		PSL	915	
L	21700-7 PMT	32,172								38	65.07	38		PMT	917	
L	21800-3 PMR	35,504						(140)	(217.02)	350	642.54	319		PMR	918	
K	22600-6 PTF	6,871						82	161.37		82			PTF	926	
K	22700-2 SCHEREN	148,936						1,173	2,319.90	0.301	18,287.55	(10,474)		SCHEREN	927	
Y	25000-3 S-JRPP	98,008						25,711	48,613.20		25,711			S-JRPP	950	
TOTAL (GALS)		594,838		18,618		0	0.00	27,828	51,119.87	18,854	25,584.44	45,888				
(BBL'S)		14,144		4,551		0		643		449	1,882	1,882				
	20000-1 EMT	0												EMT	611	
G	30500-3 PPH	84,720												PPH	906	
Y	33500-1 TFS	62,071		30,038										TFS	935	
	30801-1 PFL	97,415												PFL	908	
	32800-3 PMR	79,461												PMR	912	
TOTAL (BBL'S)		323,667		30,038		0	0.00									
D	31100-3 PFR	194,232												PFR	912	
T	32100-1 CFL	123,296												CFL	921	
	31200-8 PEG	33,904												PEG	923	
TOTAL (BBL'S)		251,432		0		0	0.00			0	0.00					
K	60402-7 PRV-M	892		4,140										PRV-M	904	
D	60702-6 PSN-M	4,355												PSN-M	907	
D	61202-0 PPE-M	4,500		825										PPE-M	920	
F	61302-6 PCC-M	4,293		0										PCC-M	913	
F	61702-1 PMT-M	18,847												PMT-M	917	
F	61802-8 PMR-M	2,000		2,832										PMR-M	918	
M	62602-1 PTP-M	4,700												PTP-M	926	
TOTAL (GALS)		37,635		7,897						0	0.00	0				
(BBL'S)		895		188						0		0				
H	80400-8 PRV	335		780										PRV	904	
R	80700-8 PSN	208												PSN	907	
Q	80800-6 PFL	1,246												PFL	908	
P	81200-2 PPE	382		443										PPE	920	
A	81300-6 PCC	110		298										PCC	913	
N	81700-4 PMT	1,344												PMT	917	
E	81800-1 PMR	1,220												PMR	918	
	82800-3 PTP	416		251										PTP	926	
TOTAL (GALS)		4,276		1,752						0	0.00					
(BBL'S)		126		42						0						
FOSSIL FUEL -																
SUBTOTAL		8,148,188		588,781												
(BBL'S) (0)		4,518,648		228,848												

2/26 thru 2/28
30,058 -
(4423)
25,635
whk.

2/25

SOURCE *DR#5* *re-calculated by staff*

FPSC

AB C D E F G H I J K

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FUEL AUDIT
REQUEST NO. 5, *Final 2 63 P. 6*

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUL YEAR: 2007

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 622-4910

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

SOURCE DB#5

5. DATE COMPLETED: 09/21/2007

CONFIDENTIAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM. (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMR	CONOCO	PALM BEACH	07/04/2007	F06	106452											
2	PMR	CONOCO	PALM BEACH	07/13/2007	F06	108227											
3	PMR	CONOCO	PALM BEACH	07/24/2007	F06	105783											
4	PPE	CONOCO	PORT EVERGLADES	07/27/2007	F06	107237											
5	PMR	GLENORE	PALM BEACH	07/29/2007	F06	86012											
6	PPE	GLENORE	PORT EVERGLADES	07/03/2007	F06	146892											
7	PTF	GLENORE	FISHER ISLAND	07/25/2007	F06	82204											
8	PMT	SEMPRA	PORT MANATEE	07/09/2007	F06	147070											
9	PRV	SEMPRA	RIVIERA	07/30/2007	F06	144971											
10	PCC	SHELL	PORT CANAVERAL	07/14/2007	F06	85410											
11	PMR	SHELL	PALM BEACH	07/03/2007	F06	129709											
12	PMT	SHELL	PORT MANATEE	07/30/2007	F06	129720											
13	PPE	SHELL	PORT EVERGLADES	07/23/2007	F06	13431											
14	PRV	SHELL	RIVIERA	07/12/2007	F06	49047											
15	PRV	VITOL	RIVIERA	07/07/2007	F06	53352											
16	PTF	VITOL	FISHER ISLAND	07/02/2007	F06	51919											
17	PTF	VITOL	FISHER ISLAND	07/04/2007	F06	32234											
18	PTF	VITOL	FISHER ISLAND	07/31/2007	F06	149547											
19	PTF	AMERIGAS		07/13/2007	PRO	8											
20	PPE	AMERIGAS		07/19/2007	PRO	8											
21	PPE	FERRELL		07/05/2007	PRO	8											
22	PRV	FERRELL		07/08/2007	PRO	2											
23	PRV	FERRELL		07/13/2007	PRO	3											
24	PRV	FERRELL		07/20/2007	PRO	3											
25	PRV	FERRELL		07/27/2007	PRO	4											
26	PMR	INDIANTOWN		07/30/2007	PRO	10											

45-2/1
2(A) = 388,140 *45-2/1*

45-2/1

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUL YEAR: 2007

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

A B C D E F G H I J K

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 09/21/2007

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. *5, 263*

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO-TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PMT	SUBURBAN		07/24/2007	PRO	27											
28	PMT	SUBURBAN		07/31/2007	PRO	18											
29	PSN	SUBURBAN		07/13/2007	PRO	5											
30	PMT	SUBURBAN		07/03/2007	PRO	13											

45-2/1 1,849,270

(A) = Column (G) Total

45-2
1-1
9.2

A B C D E F G H I J K L M

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 5, Item 2 b3 p. 7

FLORIDA POWER & LIGHT COMPANY		FOSSIL FUEL INVENTORY REPORT - ACCOUNT 184,809						JULY 2007		ISSUES		ENDING INVENTORY		LOCN	
ITEM #	PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS		RECOVERABLE FUEL EXPENSE		OTHER ACCOUNTS		TOTAL ISSUES		QUANTITY	AMOUNT	PLANT	CODE
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	AMOUNT	AMOUNT	QUANTITY	AMOUNT				
10000-2	EMT	0												EMT	611
10400-8	PRV	311,858		102,374		51		183,753	11,015,211.43			183,753		PRV	904
10700-7	PSN	182,258		0		9		18,238	858,791.92			18,238		PSN	907
11200-1	PPE	841,433		346,470		78		365,918	21,886,184.38			365,913		PPE	920
11300-7	PCC	828,408		85,369				121,781	7,238,801.04			121,781		PCC	913
11700-2	PMT	1,432,480		148,707		242		620,498	28,289,061.86			620,498		PMT	917
11800-3	PMR	1,241,898		514,591		266		429,258	24,803,901.88			429,258		PMR	918
12600-1	PTP	497,877		187,787				287,607	17,544,824.83			287,607		PTP	926
TOTAL (BBLs)		4,852,827		1,324,278		766		1,931,428	117,893,847.22	0	0.00	1,931,428			
20700-1	PSN	1,981								80	37.28	80		PSN	907
21300-1	PCC	2,238								600	1,088.30	600		PCC	913
21400-8	PTN	136,128								1,208	2,481.99	1,208		PTN	914
21500-4	PSL	123,084								280	479.48	280		PSL	915
21700-7	PMT	31,948								58	86.81	58		PMT	917
21800-3	PMR	31,473						31	48.55					PMR	918
22600-8	PTF	6,894												PTF	926
22700-2	SCHNERZ	151,084		2,203				19,195	39,028.70	8,628	17,538.82	(27,821)		SCHNERZ	927
25000-3	SJIRPP	86,928		25,154				27,977	56,393.97			27,977		SJIRPP	954
TOTAL (GALS)		584,129		27,337		0	0.00	48,323	88,478.72	10,836	21,712.48	67,133			
TOTAL (BBLs)		13,988		651		0	0.00	1,197	39,478.72	238	0.00	1,268			
30000-1	EMT	0												EMT	611
30500-3	PPN	84,398												PPN	905
33500-1	TP5	87,487												TP5	935
30801-1	PFL	87,306												PFL	908
32800-3	PMR	78,622												PMR	922
TOTAL (BBLs)		344,878		0	0.00	0	0.00	0	0.00	0	0.00	0			
31100-3	PFR	244,888												PFR	922
32100-1	GFL	121,478												GFL	921
31200-0	PEO	23,842												PEO	923
TOTAL (BBLs)		408,318		0	0.00	0	0.00	0	0.00	0	0.00	0			
80402-7	PRV-M	8,051		0										PRV-M	904
60702-8	PSN-M	5,898		0										PSN-M	907
61202-0	PPE-M	1,800		4,125										PPE-M	920
61302-8	PCC-M	12												PCC-M	913
61702-1	PMT-M	12,126		20,775										PMT-M	917
61802-8	PMR-M	3,382		13,810										PMR-M	918
62802-1	PTP-M	4,018												PTP-M	926
TOTAL (GALS)		32,474		38,716		0	0.00	0	0.00	0	0.00	0			
TOTAL (BBLs)		773		822		0	0.00	0	0.00	0	0.00	0			
80400-0	PRV	275		628										PRV	904
80700-8	PSN	195		203										PSN	907
80800-5	PFL	1,248									7.08			PFL	908
61200-2	PPE	473		870										PPE	920
61300-8	PCC	330												PCC	913
61700-4	PMT	618		1,708										PMT	917
61800-1	PMR	1,518												PMR	918
62600-3	PTP	309		228										PTP	926
TOTAL (GALS)		3,164		3,435		0	0.00	0	0.00	0	7.08	0			
TOTAL (BBLs)		123		82		0	0.00	0	0.00	0	7.08	0			
FOSSIL FUEL - SUBTOTAL (BBLs) (8)		6,219,908		1,425,933		0	0.00	0	0.00	0	7.08	0			

2-1/2

SOURCE DR-415

if recalculated by staff.

A

B

C

D

E

F

G

H

FPSC FUEL AUDIT
REQUEST NO. 6, ITEM
NO. 1 *P-4*

Power Deal Lambda Report
02/01/2007 - 02/28/2007

Company: CRGL
Direction: %
Point Code: %
Spec / Hedge: Both

CONFIDENTIAL

Company Name	P/S	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
CRGL	SALE	01-FEB-07	199950	EPT		D							
Cargill Power Markets, LLC		01-FEB-07	200072	EPT		D							
		01-FEB-07	200241	EPT		D							
		02-FEB-07	200074	EPT		D							
		02-FEB-07	200215	EPT		D							
		03-FEB-07	200217	EPT		D							
		03-FEB-07	200443	EPT		D							
		04-FEB-07	200448	EPT		D							
		05-FEB-07	200448	EPT		D							
		06-FEB-07	200452	EPT		D							
		06-FEB-07	200791	EPT		D							
		06-FEB-07	200798	EPT		D							
		07-FEB-07	200795	EPT		D							
		07-FEB-07	200945	EPT		D							
		08-FEB-07	200951	EPT		D							
		08-FEB-07	201020	EPT		D							
		09-FEB-07	201022	EPT		D							
		09-FEB-07	201137	EPT		D							
		09-FEB-07	201146	EPT		D							
		10-FEB-07	201139	EPT		D							
		10-FEB-07	201323	EPT		D							
		11-FEB-07	201329	EPT		D							
		12-FEB-07	201329	EPT		D							
		13-FEB-07	201333	EPT		D							
		13-FEB-07	201511	EPT		D							
		14-FEB-07	201513	EPT		D							
		14-FEB-07	201668	EPT		D							
		14-FEB-07	201888	EPT		D							
		15-FEB-07	201671	EPT		D							
		15-FEB-07	201785	EPT		D							
		15-FEB-07	201806	EPT		D							
		15-FEB-07	201827	EPT		D							
		15-FEB-07	201923	EPT		D							
		15-FEB-07	201925	EPT		D							
		15-FEB-07	201927	EPT		D							
		15-FEB-07	201968	EPT		D							
		15-FEB-07	201980	EPT		D							
		15-FEB-07	202070	EPT		D							
		16-FEB-07	201792	EPT		D							
		16-FEB-07	201808	EPT		D							
		16-FEB-07	202003	EPT		D							
		16-FEB-07	202015	EPT		D							
		16-FEB-07	202020	EPT		D							
		16-FEB-07	202025	EPT		D							
		17-FEB-07	202008	EPT		D							
		17-FEB-07	202021	EPT		D							
		17-FEB-07	202141	EPT		D							

X traced to Fuelco System Deal Form

P-1

46-1/2

A

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Power Deal Lambda Report

02/01/2007 - 02/28/2007

Company: CRGL
Direction: %
Point Code: %
Spec / Hedge: Both

Company Name	P/S	Day	Deal #	T.Z	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
CRGL	SALE	17-FEB-07	202241	EPT		D							
Cargill Power Markets, LLC		19-FEB-07	202214	EPT		D				6-1/2			
		20-FEB-07	202217	EPT		D							
		22-FEB-07	202660	EPT		D							
		27-FEB-07	202885	EPT		D							
		28-FEB-07	202887	EPT		D							
		28-FEB-07	202971	EPT		D							
							Purchase/Sale Totals:		(A)				
							Company Totals:						
							Report Totals:						

Prior mthady
Per 46-1/1

<54	(1,547)	(2,304)
<hr/>		
<55,605>	(2,000,149.89)	3,139,892.76
(46-1)	(46-1)	3,144,500
		(46-1)

CONFIDENTIAL

✓ traced to invoice

2-2
46-1/2

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Power Entry

Copy Back to Back Actualized Transmission Confirm

102301

Merchant: Cargill Power Markets, LLC
 Contract: Ty Severian
 MARCS99-016

Custom

Produce Accrued Probable

IMPROPERATE
 P/L Sales

SYSTEM NON-FIRM
 DAILY ENERGY
 EPT POWER EAST
 NERC MW
 USD ALL DAY

PROCESS

100
200
300
400
500
600
700
800
900
1000

Price Vol

Copy Hour

2040

22
23
24

Σ(A) = [Redacted]

(B) = [Redacted]

46-1/2

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 13

PBC

46-1
2-2

P.1

Power Entry

Copy Back to Back Refresh Transfer to Confirm

PRICE	VOL.
100	
200	
300	
400	
500	
600	
700	
800	
900	

Copy Hour: []
From Hour: []

102340

Copyright Power Markets, LLC
 Copyright Sovereign
 MEMBERS-018

Custom

Market Access [] Probable []

OPERATE []

FPL Sales []

SYSTEM [] NON FIRM []

DAILY [] ENERGY []

EPT [] POWER EAST []

NEHC [] MW []

USD [] ON PEAK []

PROK2520

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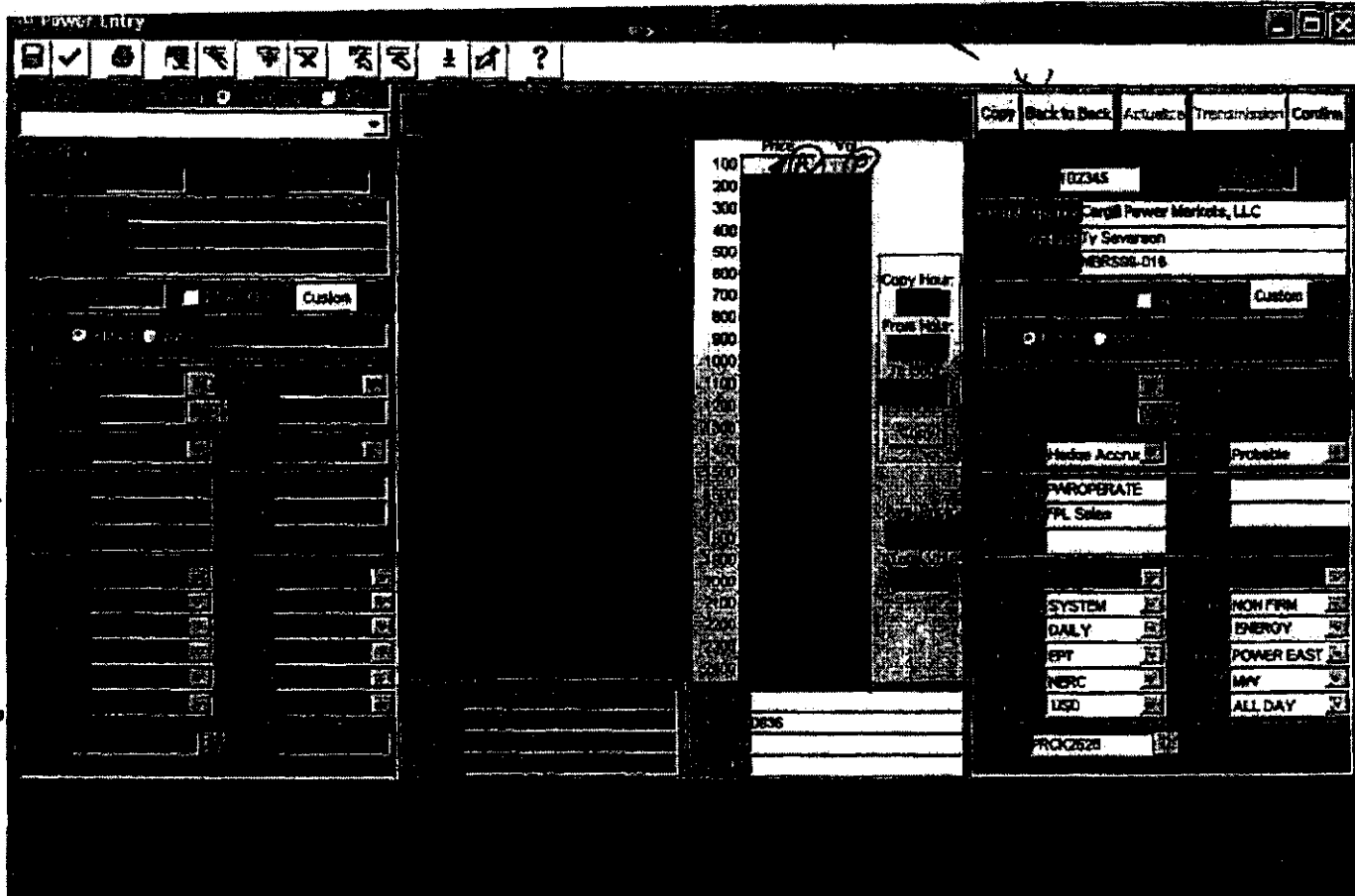
46-1/2

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FPSC FUEL AUDIT
REQUEST NO. 13

46-1
2-2

p.2



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Diff is due to receiving the report late in the day.

Ⓟ
SA
AC-113

CONFIDENTIAL
FPSC FUEL AUDIT
REQUEST NO. 13

46-1
2-2

P.3

1 Fuel Cost Recovery Clause Audit – Docket No. 080001
2 Audit Request No. 16

CONFIDENTIAL

3 Q: Please provide supporting documentation for your adjustment on Schedule A-6
4 for maintenance revenue for the gas turbine. Show how the amount was determined
5 and why the adjustment was made. – February 2007

6 A: Each day, after midnight, the real-time traders track and analyze gas turbine power
7 generation versus net interchange amounts. The real-time trader determines how many
8 megawatts of sales were supported by gas turbine generation. This daily value is
9 recorded on a spreadsheet that is compiled for each month. These monthly megawatt
10 values are then provided to Accounting, which applies gas turbine variable maintenance
11 cost amounts to them in order to determine the adjustment value entered on the Schedule
12 A-6. The current gas turbine variable maintenance cost rate for GTPP is [REDACTED] P1
13 and for FM is [REDACTED]. These rates are developed by the Power Generation
Division and provided to EMT Accounting for use in this calculation.

This adjustment is made in order to assign the variable O&M costs incurred in base O&M, to a fuel clause recovery account when gas turbines are used to support off-system sales. This regulatory treatment was described in Order PSC-00-1744-PAA-EI, which indicated that each IOU shall credit its operating revenues for an amount equal to the incremental operating and maintenance (O&M) cost of generating the energy for each non-separated wholesale power sale.

46-3

P1

A B

C

February		
Date	GTPP	EM
2/1/2007	0	0
2/2/2007	0	0
2/3/2007	(A) [REDACTED]	(P4) 0
2/4/2007	[REDACTED]	(P5) 0
2/5/2007	(B) [REDACTED]	(P6) 0
2/6/2007	(C) [REDACTED]	(P7) 0
2/7/2007	0	0
2/8/2007	0	0
2/9/2007	0	0
2/10/2007	0	0
2/11/2007	0	0
2/12/2007	0	0
2/13/2007	0	0
2/14/2007	0	0
2/15/2007	0	0
2/16/2007	0	0
2/17/2007	0	0
2/18/2007	0	0
2/19/2007	0	0
2/20/2007	(D) [REDACTED]	0
2/21/2007	[REDACTED]	0
2/22/2007	0	0
2/23/2007	0	0
2/24/2007	0	0
2/25/2007	0	0
2/26/2007	0	0
2/27/2007	0	0
2/28/2007	0	0
	0	0
	0	0
	0	0
Totals	(E) [REDACTED]	(F) [REDACTED]

FPSC FUEL AUDIT
REQUEST NO. 16

CONFIDENTIAL

(G) [REDACTED] (H) [REDACTED] = [REDACTED] (I)
 [REDACTED] = [REDACTED] (J)
 (K) 467

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P3

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 16

2/3/2007

		A		B		C		D
H.E.	LG1	LG2	PGT	GTPP	FGT	Net Intch.	FGT Sales	GTPP Sales
1	0	0	0	0	0	[REDACTED]	0	0
2	0	0	0	0	0		0	0
3	0	0	0	0	0		0	0
4	0	0	0	0	0		0	0
5	0	0	0	0	0		0	0
6	0	0	0	0	0		0	0
7	0	0	0	0	0		0	0
8	0	0	0	0	0		0	0
9	0	[REDACTED]	0	[REDACTED]	0		0	[REDACTED]
10	0	0	0	0	0		0	0
11	0	[REDACTED]	0	[REDACTED]	0		0	[REDACTED]
12	0	0	0	0	0		0	0
13	0	0	0	0	0		0	0
14	0	0	0	0	0		0	0
15	0	0	0	0	0		0	0
16	0	0	0	0	0		0	0
17	0	0	0	0	0		0	0
18	0	0	0	0	0		0	0
19	0	0	0	0	0		0	0
20	0	0	0	0	0		0	0
21	0	0	0	0	0		0	0
22	0	0	0	0	0		0	0
23	0	0	0	0	0		0	0
24	0	0	0	0	0		0	0
	0	[REDACTED]	0	[REDACTED]	0	0	[REDACTED]	

(A) p3

46-3

(p4)

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 16

2/5/2007

		A		B		C		D	
H.E.	LG1	LG2	PGT	GTPP	FGT	Net Incht.	FGT Sales	GTPP Sales	
1	0	0	0	0	0		0	0	
2	0	0	0	0	0		0	0	
3	0	0	0	0	0		0	0	
4	0	0	0	0	0		0	0	
5	0	0	0	0	0		0	0	
6	0	0	0	0	0		0	0	
7	0	0	0	0	0		0	0	
8	0	0	0	0	0		0	0	
9	0	0	0	0	0		0	0	
10	0	0	0	0	0		0	0	
11	0	0	0	0	0		0	0	
12	0	0	0	0	0		0	0	
13	0	0	0	0	0		0	0	
14	0	0	0	0	0		0	0	
15	0	0	0	0	0		0	0	
16	0	0	0	0	0		0	0	
17	0	0	0	0	0		0	0	
18	0	0	0	0	0		0	0	
19	0		0		0		0		0
20	0		0		0		0		0
21	0	2	0	2	0		0	2	0
22	0	0	0	0	0		0	0	0
23	0	0	0	0	0		0	0	0
24	0	0	0	0	0		0	0	0
	0		0		0	0		0	

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p5

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 16

2/6/2007

H.E.	LG1	LG2	A PGT	B GTPP	C FGT	D Net Intch.	E FGT Sales	F GTPP Sales
1	0	0	0	0	0		0	0
2	0	0	0	0	0		0	0
3	0	0	0	0	0		0	0
4	0	0	0	0	0		0	0
5	0	0	0	0	0		0	0
6	0	0	0	0	0		0	0
7	0	0	0	0	0		0	0
8	0	0	0	0				0
9	0	0	0	0	0		0	0
10	0	0	0	0	0		0	0
11	0	0	0	0	0		0	0
12	0	0	0	0	0		0	0
13	0	0	0	0	0		0	0
14	0	0			0		0	
15	0	0			0		0	
16	0	0	0	0	0		0	0
17	0	0	0	0	0		0	0
18	0	0	0	0	0		0	0
19	0	0	0	0	0		0	0
20	0	0	0	0	0		0	0
21	0	0	0	0	0		0	0
22	0	0	0	0	0		0	0
23	0	0	0	0	0		0	0
24	0	0	0	0	0			0
	0	0			0			

(A)
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46-3
p6

CONFIDENTIAL

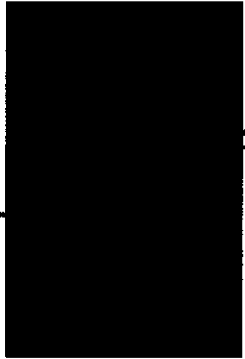
FPSC FUEL AUDIT
REQUEST NO. 16

2/20/2007

		A		B		C		D
H.E.	LG1	LG2	PGT	GTPP	FGT	Net Inrch.	FGT Sales	GTPP Sales
1	0	0	0	0	0		0	0
2	0	0	0	0	0		0	0
3	0	0	0	0	0		0	0
4	0	0	0	0	0		0	0
5	0	0	0	0	0		0	0
6	0	0	0	0	0		0	0
7	0	█	0	█	0	█	0	█
8	0	█	0	█	0	█	0	█
9	0	0	0	0	0		0	0
10	0	0	0	0	0		0	0
11	0	0	0	0	0		0	0
12	0	0	0	0	0		0	0
13	0	0	0	0	0		0	0
14	0	0	0	0	0		0	0
15	0	0	0	0	0		0	0
16	0	0	0	0	0		0	0
17	0	0	0	0	0		0	0
18	0	0	0	0	0		0	0
19	0	0	0	0	0		0	0
20	0	0	0	0	0		0	0
21	0	0	0	0	0		0	0
22	0	0	0	0	0		0	0
23	0	0	0	0	0		0	0
24	0	█	0	█	0		0	█
	0	█	0	█	0		0	█

46-3
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March Estimate & True Up

A		B		C (B-A)		D	
Estimate	MW	Actual	MW	Difference	MW	Estimate	MW
\$ -	0	\$ -	0	\$ -	0	\$ -	0
\$ (4,630.53)	0	\$ (4,630.53)	0	\$ -	0	\$ -	0
\$ -	0	\$ (86,576.49)	0	\$ (86,576.49)	0	\$ 198,098.25	2,459
\$ 72,570.16	728	\$ 72,560.81	730	\$ (9.35)	2	\$ 489,434.11	6,363
\$ 268,632.15	2,711	\$ 268,632.15	2,711	\$ -	0	\$ 1,157,705.77	10,166
\$ -	0	\$ -	0	\$ -	0	\$ -	0
\$ -	0	\$ -	0	\$ -	0	\$ 117,532.80	1,696
336,571.78	3,439	\$ 249,985.94	3,441	\$ (86,585.84)	2	1,962,770.93	20,684

471
11

Apr-07

E (D-C)

Total PPA	
MW	Amount
0	\$ -
0	\$ -
2,459	\$ 411,434.76
6,363	\$ 489,434.70
10,166	\$ 1,157,705.77
0	\$ -
1,696	\$ 117,532.80
20,684	\$ 1,876,185.09

471

$E = E1 + E2$
 $F = F1 + F2$
 $G = G1 + G2$

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471-1

April Estimate & True Up

May-07

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	Estimate	MW	Actual	MW	Difference	MW	Estimate	MW	Total PPA	Amount
\$			\$		\$		\$		MW	
		47.1 1	0	0	0	0	0	0	0	\$
			0	0	0	0	0	0	0	\$
	198,098.25	2,459	265,803.46	2,459	67,705.21	0	474,086.15	4,178	4,178	\$ 541,791.36
	489,434.11	6,363	628,911.58	6,362	139,477.47	(11)	510,095.74	8,149	8,138	\$ 640,073.21
	1,157,705.77	10,186	1,156,775.15	10,186	(930.62)	0	958,096.20	9,421	8,421	\$ 967,168.85
	0	0	0	0	0	0	0	0	0	\$
	117,532.80	1,696	117,532.80	1,696	0	0	1,849,190.40	23,744	23,744	\$ 1,849,190.40
	1,982,770.93	20,684	2,169,022.99	20,673	206,252.06	(11)	3,591,468.49	45,492	45,481	\$ 3,887,285.55

47.1
1-1

CONFIDENTIAL

A. B

FPSC FUEL AUDIT
REQUEST NO. 7 P.5

FLORIDA POWER & LIGHT
PPA RECAP
ACTUAL
4/30/07

CONFIDENTIAL

FOIA Act PPA's Closing Information (March 2007 PPA Receipts) MAR 07 ACTUAL

Provider	\$ 4/30/07 Actual	\$ 4/30/07 Estimate	\$ Adjustment	Mwh 4/30/07 Actual	Mwh 4/30/07 Estimate	Mwh Adjustment
Direct/Program Capacity - \$55,460,786-92-000-97-0-611 EAC 710						
Progress Energy	595,200.00	595,200.00	-	-	-	-
Progress Energy (Fixed Payment Adj)	595,200.00	595,200.00	-	-	-	-
Direct/Program Purchase - \$55,161,760-92-000-97-0-611 EAC 710						
Variable O&M	[REDACTED]	[REDACTED]	(1.69)	6,352	6,363	(11)
Start Charges	[REDACTED]	[REDACTED]	-	-	-	-
Test Energy	[REDACTED]	[REDACTED]	-	-	-	-
Replacement Power	[REDACTED]	[REDACTED]	-	-	-	-
Gas Burn	[REDACTED]	[REDACTED]	139,479.16	-	-	-
Oil Burn (6715-92-151-20-0-611 EAC 694)	[REDACTED]	[REDACTED]	-	-	-	-
	628,911.58	489,434.11	(139,472.47)	6,352	6,363	(11)
Disputed/Southern Capacity - \$45,140,770-92-000-97-0-511 EAC 710						
Southern Company - Long Term	[REDACTED]	[REDACTED]	-	-	-	-
Southern Company (Fixed Payment Adj)	[REDACTED]	[REDACTED]	-	-	-	-
Disputed/Transmission Purchase - \$55,141,720-92-000-97-0-611 EAC 710						
Variable O&M	[REDACTED]	[REDACTED]	-	2,455	2,455	-
Start Charges	[REDACTED]	[REDACTED]	-	-	-	-
Credit to Start Charges	[REDACTED]	[REDACTED]	(780.00)	-	-	-
Test Energy	[REDACTED]	[REDACTED]	-	4	4	-
Replacement Power	[REDACTED]	[REDACTED]	-	-	-	-
Gas Burn	[REDACTED]	[REDACTED]	68,478.73	-	-	-
Oil Burn (6223-92-151-20-0-611 EAC 694)	[REDACTED]	[REDACTED]	6.48	-	-	-
	[REDACTED]	[REDACTED]	67,705.21	2,459	2,459	-
Other PPA's						
Capacity - Indian River	[REDACTED]	[REDACTED]	-	-	-	-
Other PPA's						
Energy - Indian River	[REDACTED]	[REDACTED]	-	10,020	10,020	-
Start Charges - Indian River	[REDACTED]	[REDACTED]	316.70	-	-	-
Test Energy - Indian River	[REDACTED]	[REDACTED]	(1,297.32)	146	146	-
	[REDACTED]	[REDACTED]	(980.62)	18,166	18,166	-
Capacity - Williams	[REDACTED]	[REDACTED]	-	-	-	-
Energy - Williams	[REDACTED]	[REDACTED]	-	1,896	1,896	-
Capacity - Progress	[REDACTED]	[REDACTED]	-	-	-	-
Energy - Progress	[REDACTED]	[REDACTED]	-	-	-	-
TOTAL	6,628,655.30	6,340,413.54	288,241.76	20,872	20,864	(8)

The company verifies w/ dealer to breakdown utilized & unutilized transmissions.

It + need to know

A1 + A2 + A3 + A4 = 1,157,705.77

47-1/1-5

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A B C D E F G H I

RECORDED FOR APRIL

	Commodity Cost	Plant Burn	Total Volume	Transp. Costs	Total Costs
Oleander:					
DeSoto:					
TOTALS:					

DR #14

ACTUAL FOR APRIL

	Commodity Cost	Plant Burn	Total Volume	Transp. Costs	Total Costs
Oleander:					
DeSoto:					
TOTALS:					

47-1/1-11
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11
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47-1/1-11

47-1/1-11
84

83

DR #14

[Redacted header bar]

	Commodity Cost	Plant Burn	Total Volume	Transp. Costs	Total Costs
Oleander:					
DeSoto:					
TOTALS:					

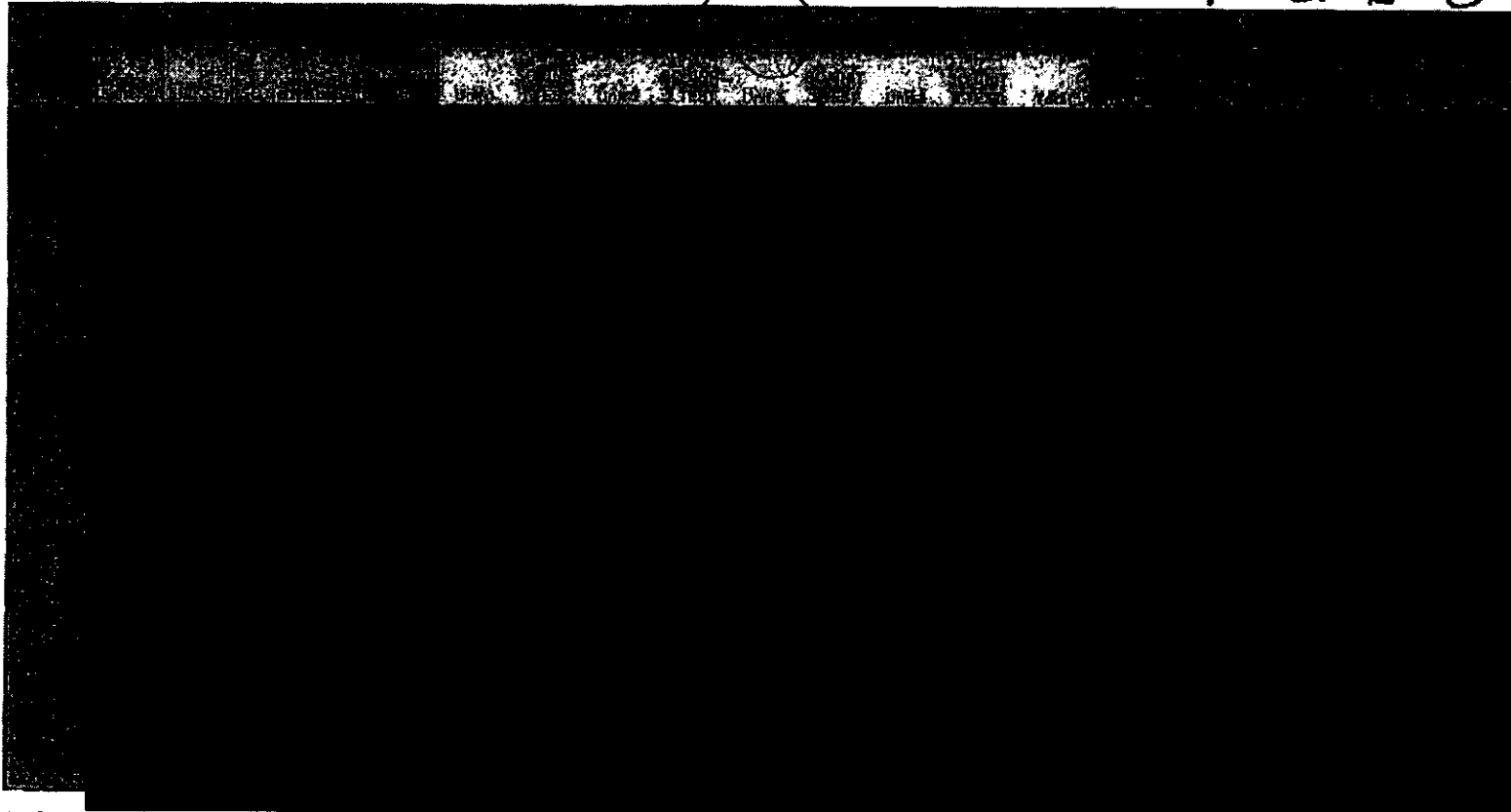
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CLAUSE AUDIT REQUEST NO. 14- FOLLOW UP

A B C D E F G H I J K L M N O P Q R S CONFIDENTIAL

T



Loc Prop 78277
Location 310450

(A) 47-1/1-1/1-1

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PBC

FPSC FUEL CLAUSE AUDIT REQUEST NO. 14- FOLLOW UP

A B C D E F G

FLORIDA GAS TRANSMISSION COMPANY, LLC
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

MTD LOCATION SUMMARY BY DPOA
 Delivery Point Operator Agreement (DPOA)

Preparer ID: 006924518	Contact Name: LYNDA LAFERLA	Recipient: 006922371	Alloc D/T: 05/08/2007 06:10 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY,	Contact Phone: 7139892092	Recipient Name: FLORIDA POWER & LIGHT COMPANY	Report Run DT: 05/24/2007 6:54 AM
Operator: 006922371	Svc Cd Desc: DPOA	Loc (DRN): 316185	Acct Per: 04/2007
Operator Name: FLORIDA POWER & LIGHT COMPANY	Alloc Method: DB	Loc Name: DESOTO CO GENERATION DEL	Division No:
Operator K: 5074	Alloc TT: 11D	Loc Prop (POI): 78312	Division Name:

Rate	[REDACTED]							Total
Ctr	Sched	Sched	Sched	Sched	Sched	Sched	Sched	Sched
Total	Daily Sched	0	0	0	0	0	0	0
Meas	Vol	[REDACTED]						
Total	Alloc	0	0	0	0	0	0	0
Oper	Var on 5074 (1)	[REDACTED]						
Stmt	Basis	A	A	A	A	A	A	A
MTD	Oper Var	[REDACTED]						

(G)

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Statement Basis: A = Actual
 E = Estimate
 S = Scheduled

(1) (+) Measured Exceeds Scheduled: Overburned - Due Pipeline
 (1) (-) Measured Less Than Scheduled: Underburned - Due Shipper

05/11/07 07-1

CONFIDENTIAL

FPSC FUEL AUDIT REQUEST NO. 14

A B C D



INVOICE

Invoice Number : 10992660
Date : 27-MAR-07
Page : 1/2



SUBSTITUTE FOR ORIGINAL

FLORIDA POWER & LIGHT CO
FUELS MANAGEMENT DEPT
PO BOX 14000
JUNO BEACH FL 33408
United States

Customer Number : 134017
Currency : USD
Payment Term : Net due upon receipt
SGS Order No. : 912966

VERIFIED

Attention : Donna Dale

PO# 44 00001494

ITEM	BY	DATE
QUANTITY	DD	4/27
QUALITY		
PRICE		
ADD'L ON		

Unit Type : Shorttank
Primary Unit : INVENTORY
Product Description : # 2 FUEL OIL
Reference Order : 890106,890068,890069

Item	Description	Quantity	UoM	Unit Price	Net Amount	Amount
32764	Measurement (shore tank) External Execution Location : ARCADIA Actual Execution Date(Start-End) : FEBRUARY 1, 2007 <i>Desoto</i>	1				
32764	Measurement (shore tank) External Execution Location : COCOA <i>Oleander</i>	2				
32764	Measurement (shore tank) External Execution Location : DESOTO PLANT V Product Description : NO. 2 FUEL OIL	1				
32764	Measurement (shore tank) External Execution Location : OLEANDER PLANT V Product Description : NO. 2 FUEL OIL	2				
32473	Discharge control (vessel) External Execution Location : WEST PALM BEACH/FP&L Actual Execution Date(Start-End) : JANUARY 3, 2007 Customer Reference : REF # F061203-1 Product Quantity : 134093.190 Product Unit of Measure : Barrel <i>PRV</i>	1				
33700	Analyse Product Description : REF #F061203-1 Sample Marking : P340602857 Sample Description : COMPOSITE SAMPLING BEFORE DISCHARGE <i>PRV</i>	1				
33700	Analyse Sample Origin : REF # F061203-1 Sample Marking : 08-8609-09 Sample Description : BTU PERFORMED BY DONNA DALE <i>PRV</i>	1				

OKAY to pay BML 4/20/07

ENTERED BY: [Redacted]
PHONE: 861-825-7652
AUTHORIZED BY: [Redacted]
COMPANY CODE: 1001
REQUIRED IF UNDER \$2600
No Sales Tax
Net Amount USD
Sum of Tax USD
Total Amount USD

Contact Name: INGRAM, TRICIA
Direct line: 281.478.8155 x5318
E-mail: tricia.ingram@sgs.com

COCT NUMBER: 0-0-151000-975-603
7602-92-000200-611-604
7702-92-000200-611-604
091104008

Houston, TX | SGS North America Inc 12521 N Featherwood Dr Suite 350 77034 Houston United States
281-478-7170

SGS TAX ID 13-3041390

Member of SGS Group

All orders are accepted and all reports and certificates are issued subject to the SGS General Conditions of Service for North America (any available) which may be found at www.sgs.com or its website agreed upon. Any person, including the customer, using or relying on the certificate or report, is aware that the liability of the issuing SGS office shall in no case exceed a limit appropriate to the nature of the service of US \$25,000 or less from the fee paid or payable for the service being used in the claim, but in no event in excess of the amount of the service rendered by the issuing SGS office. The results shown on this test or inspection report are only in the company's interest and are not intended for the customer's use.

Michael Olowin
Manager, Power & Fuels Accounting
4/30/07

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A B C D E F G H I J K

Oleander Monthly Fuel Oil Report
April 2007



FPL Inventory				Oleander Inventory					Tank 3A		Tank 3B		Total		
Date	Unit #1 Consumed	Unit #1 Received	On Hand	Seminole Unit #2 Consumed	Seminole Unit #3 Consumed	Seminole Unit #4 Consumed	Testing Consumed	Received	On Hand	Total S+E	Level	Gallons	Level	Gallons	On Hand
04/01/07	0	0	0	0	0	0	0	0	0						
04/02/07	0	0	0	0	0	0	0	0	0						
04/03/07	0	0	0	0	0	0	0	0	0						
04/04/07	0	0	0	0	0	0	0	0	0						
04/05/07	0	0	0	0	0	0	0	0	0						
04/06/07	0	0	0	0	0	0	0	0	0						
04/07/07	0	0	0	0	0	0	0	0	0						
04/08/07	0	0	0	0	0	0	0	0	0						
04/09/07	0	0	0	0	0	0	0	0	0						
04/10/07	0	0	0	0	0	0	0	0	0						
04/11/07	0	0	0	0	0	0	0	0	0						
04/12/07	0	0	0	0	0	0	0	0	0						
04/13/07	0	0	0	0	0	0	0	0	0						
04/14/07	0	0	0	0	0	0	0	0	0						
04/15/07	0	0	0	0	0	0	0	0	0						
04/16/07	0	0	0	0	0	0	0	0	0						
04/17/07	0	0	0	0	0	0	0	0	0						
04/18/07	0	0	0	0	0	0	0	0	0						
04/19/07	0	0	0	0	0	0	0	0	0						
04/20/07	0	0	0	0	0	0	0	0	0						
04/21/07	0	0	0	0	0	0	0	0	0						
04/22/07	0	0	0	0	0	0	0	0	0						
04/23/07	0	0	0	0	0	0	0	0	0						
04/24/07	0	0	0	0	0	0	0	0	0						
04/25/07	0	0	0	0	0	0	0	0	0						
04/26/07	0	0	0	0	0	0	0	0	0						
04/27/07	0	0	0	0	0	0	0	0	0						
04/28/07	0	0	0	0	0	0	0	0	0						
04/29/07	0	0	0	0	0	0	0	0	0						
04/30/07	0	0	0	0	0	0	0	0	0						
Totals	0	0	0	0	0	0	0	0	0						

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© 47-1/1/1 P.2

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CONFIDENTIAL

FPSC FUEL AUDIT REQUEST NO. 14

FUEL INVENTORY ANALYSIS - OIL
Account 151.200
For the month ended: June 2006

A B C D E F

	A			D						
	AMOUNT	GALLONS	AVG. COST PER GALLON	AMOUNT	GALLONS	AVG. COST PER GALLON	AMOUNT	GALLONS	Amount	Gallons
BEGINNING INVENTORY										
PURCHASES:										
Received to be Accrued										
Actual Payments Made										
Less: Accruals from Prior Month										
Other Payments										
Adjustment										
TOTAL ADJ. PURCHASES										
WEIGHTED AVG TOTAL										
Burn/Consumption										
Inventory Adjustment										
TOTAL BURN/CONSUMPTION										
ENDING OIL INVENTORY										
Inventory Before Adjustment										
Adjustment calculation										
Proof										
Monthly Fuel Oil Report 6/1/06										
Monthly Fuel Oil Report 7/1/06										
Fuel change in gallons										
Monthly burn/consumption										
Calculated receipts for June										
June receipts from invoices & Accrual										
Variance										0.00000

	Amount	Gallons
Receipts / Unpaid Invoices / Unpaid	\$ -	0
Unfilled volume adjustment	\$ DIV/DI	0
	\$ DIV/DI	0

	Amount	Gallons
Receipts / Unpaid Invoices / Unpaid	\$ -	0
Unfilled volume adjustment	\$ -	0
	\$ -	0

(84) 47-11-1 P.2

- June 2006 = last time a payment for a purchase was made.
- Ending oil inventory "A" amount is carried forward from month to month and adjusted for inspections, burns, inventory adjustment, and receipts to determine each month's ending oil inventory
- Payment "B" cleared on 27 July 2006

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A

FPSC FUEL AUDIT
REQUEST NO. 14

CONFIDENTIAL

SAP

Display Vendor Line Items: Basic List

1-2M

2000	0010700000	00	00/02/2000	00/00/2000	200	06/12/2000
4000	0010800000	00	00/02/2000	00/00/2000	200	06/12/2000
6000	0010900000	00	00/02/2000	00/00/2000	200	06/12/2000
8000	0011000000	00	00/02/2000	00/00/2000	200	06/12/2000
10000	0011100000	00	00/02/2000	00/00/2000	200	06/12/2000
12000	0011200000	00	00/02/2000	00/00/2000	200	06/12/2000
14000	0011300000	00	00/02/2000	00/00/2000	200	06/12/2000
16000	0011400000	00	00/02/2000	00/00/2000	200	06/12/2000
18000	0011500000	00	00/02/2000	00/00/2000	200	06/12/2000
20000	0011600000	00	00/02/2000	00/00/2000	200	06/12/2000
22000	0011700000	00	00/02/2000	00/00/2000	200	06/12/2000
24000	0011800000	00	00/02/2000	00/00/2000	200	06/12/2000
26000	0011900000	00	00/02/2000	00/00/2000	200	06/12/2000
28000	0012000000	00	00/02/2000	00/00/2000	200	06/12/2000
30000	0012100000	00	00/02/2000	00/00/2000	200	06/12/2000
32000	0012200000	00	00/02/2000	00/00/2000	200	06/12/2000
34000	0012300000	00	00/02/2000	00/00/2000	200	06/12/2000
36000	0012400000	00	00/02/2000	00/00/2000	200	06/12/2000
38000	0012500000	00	00/02/2000	00/00/2000	200	06/12/2000
40000	0012600000	00	00/02/2000	00/00/2000	200	06/12/2000
42000	0012700000	00	00/02/2000	00/00/2000	200	06/12/2000
44000	0012800000	00	00/02/2000	00/00/2000	200	06/12/2000
46000	0012900000	00	00/02/2000	00/00/2000	200	06/12/2000
48000	0013000000	00	00/02/2000	00/00/2000	200	06/12/2000
50000	0013100000	00	00/02/2000	00/00/2000	200	06/12/2000
52000	0013200000	00	00/02/2000	00/00/2000	200	06/12/2000
54000	0013300000	00	00/02/2000	00/00/2000	200	06/12/2000
56000	0013400000	00	00/02/2000	00/00/2000	200	06/12/2000
58000	0013500000	00	00/02/2000	00/00/2000	200	06/12/2000
60000	0013600000	00	00/02/2000	00/00/2000	200	06/12/2000
62000	0013700000	00	00/02/2000	00/00/2000	200	06/12/2000
64000	0013800000	00	00/02/2000	00/00/2000	200	06/12/2000
66000	0013900000	00	00/02/2000	00/00/2000	200	06/12/2000
68000	0014000000	00	00/02/2000	00/00/2000	200	06/12/2000
70000	0014100000	00	00/02/2000	00/00/2000	200	06/12/2000
72000	0014200000	00	00/02/2000	00/00/2000	200	06/12/2000
74000	0014300000	00	00/02/2000	00/00/2000	200	06/12/2000
76000	0014400000	00	00/02/2000	00/00/2000	200	06/12/2000
78000	0014500000	00	00/02/2000	00/00/2000	200	06/12/2000
80000	0014600000	00	00/02/2000	00/00/2000	200	06/12/2000
82000	0014700000	00	00/02/2000	00/00/2000	200	06/12/2000
84000	0014800000	00	00/02/2000	00/00/2000	200	06/12/2000
86000	0014900000	00	00/02/2000	00/00/2000	200	06/12/2000
88000	0015000000	00	00/02/2000	00/00/2000	200	06/12/2000
90000	0015100000	00	00/02/2000	00/00/2000	200	06/12/2000
92000	0015200000	00	00/02/2000	00/00/2000	200	06/12/2000
94000	0015300000	00	00/02/2000	00/00/2000	200	06/12/2000
96000	0015400000	00	00/02/2000	00/00/2000	200	06/12/2000
98000	0015500000	00	00/02/2000	00/00/2000	200	06/12/2000
100000	0015600000	00	00/02/2000	00/00/2000	200	06/12/2000

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P.2

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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 14



4400000345

Reliant Energy Services, Inc.
P.O. Box 4455

ENTERED BY: JUDITH STEFFEN

DATE: 5/17/07 Houston, TX 77210-4455

PHONE: 501-825-7089 COMPANY CODE 1001

AUTHORIZED BY

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105016799

Attn: Judith Steffen
Florida Power & Light Company
700 Universe Blvd
P.O. Box 14000
Juno Beach, FL 33408

ACCT NUMBER: 242.130.611.790 Cabasita
242.130.611.790 VOM
242.130.611.790 Starts
242.130.611.790 MPP
242.140.611.790 Jan

Invoice No: 200704-1
Invoice Date: May 7, 2006
Terms: May 20, 2006

INVOICE- Indian River

Billing for

April-07

47-1
1-1
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Capacity Payment

Fixed Payment Adjustment

Delivered Energy Payment and Variable O&M
April 2006 Testing Energy

mw/hr
mw/hr

(C1)

Start Charge - Unit 1

2 starts

Start Charge - Unit 2

1 starts

Start Charge - Unit 3

3 starts

(C2)

Manatee Protection Program

Fixed Charge Power - OS Power

mw/hr

(C4)

Net Transmission

(C7a) + (C7b) = (C7)

Total Due

(C7) = (C3) + (C5) - (C6)

If



voice, please contact Derik Truong at 713-497-6240

Co Split
in costs

WIRE PAYMENT TO:

Reliant Energy Services, Inc.

Member Bank

1111111111



not in costs

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1-2

0-800-6+

Michael Olwin 5/17/07
Manager, Power & Fuels Accounting R.1

A B C D E



Date: 05/03/2007
Account: 52551
Page: 1

Billing Address:
Florida Power & Light
Attn: Jeri Ann Hart EMT/JB
700 Universe Blvd
North Palm Beach FL 33408-2683

Customer Address:
Florida Power & Light
Attn: Jeri Ann Hart EMT/JB
700 Universe Blvd
North Palm Beach FL 33408-2683

A B C D

Invoice Date	Invoice Number	Type	Item	Due Date	Description of Charges	Amount
05/03/2007	10607	Invoice				

[Redacted area]

Total Amount Invoiced

Balance Due

4400000201

47-11-11-B

ENTERED BY: JUDITH STEFFEN DATE: 5/14/07
PHONE: 561-625-7089 COMPANY CODE: 1001
AUTHORIZED BY: _____

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105016223

ACCT NUMBER: 242.140.611.790

Michael Olowin 5/14/07
Manager, Power & Fuels Accounting

*** Return this portion of the invoice with your payment ***

Remit Payment By Check To:
Orlando Utilities Commission
Attention: Treasury Management

Remit Payment By Bank Wire or ACH To:
Bank of America
Orlando Utilities Commission

Wire: _____
Account: _____
Remit Payment By Credit Card or Check online:

Click on ~~my~~ your ~~own~~ bill

Note: _____

Florida Power & Light
Account Number: 52551

Total Amount Due: \$ [Redacted]
Due Date: 05/13/2007

Invoice Number: 10607

If you have any billing inquiries, please contact Accounts Receivable at 407.423.9100, Ext. 2065.

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P.2

A B C D E F G H I J K L M N O P Q

RELIANT "Infill" Data

	1-Apr-07	2-Apr-07	3-Apr-07	4-Apr-07	5-Apr-07	6-Apr-07	7-Apr-07	8-Apr-07	9-Apr-07	10-Apr-07	11-Apr-07	12-Apr-07	13-Apr-07	14-Apr-07	15-Apr-07	16-Apr-07	17-Apr-07
Capacity																	
Variable O&M: Scheduled - Gas (Sheet - 5.15)																	
Estimate on Gas Received - Gas (Sheet - 4.15)																	
Actual on Gas Scheduled - Oil (Sheet - 5.15)																	
Estimate on Oil Received - Oil (Sheet - 5.15)																	
Actual on Oil Fuel Energy																	
Replacement Energy																	
Start Charges	0 \$0.00	0 \$0.00	0 \$0.00	0 \$0.00	0 \$0.00	0 \$0.00	0 \$0.00	0 \$0.00	0 \$0.00	0 \$0.00	0 \$0.00	0 \$0.00	0 \$0.00	0 \$0.00	0 \$0.00	0 \$0.00	0 \$0.00
Oil Payment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Heat Rate Adjustment																	
Fuel Payment Adjustment (Bilateral - 3 times per year)																	
Transmission Year - Utilized																	
Yearly - Unutilized																	
Yearly	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

CONFIDENTIAL - FPSC FUEL CLAUSE AUDIT REQUEST NO. 14 - FOLLOW UP

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4/2-1
1/1-3



A B C D

DR#14



PURCHASE STATEMENT

1 Invoice Number: 68255
 2 Invoice Date: May 14, 2007
 3 Invoice Amount: [REDACTED]

Invoice Month: 04/ 2007
Invoice Due Date:

Invoice For:
 Orlando Utilities Commission
 Attn: Lanna Vaughan
 P.O. Box 3193
 Orlando FL 32802 US
 407 426-9100 x2776
 407 426-9179 (FAX)

Mail To/Payment Inquires:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing Inquires: Judith Steffen
 561-625-7089
 561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
51492	TRANS [REDACTED]		MW	[REDACTED]		USD
(PURCHASES) SUB TOTAL			MW		[REDACTED]	
TOTAL Volume:			MW	TOTAL:	[REDACTED]	

Wiring Information:

Wire Bank: Bank of America
 Wire City/State: Orlando, FL
 ABA Number: [REDACTED]
 Wire Addr. Code:
 Account Number: [REDACTED]
 Account Name: Orlando Utilities Commission

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ACH Information:

ACH Bank:
 ACH City/State:
 ABA Number:
 ACH Addr. Code:
 Account Number:
 Account Name: Orlando Utilities Commission

Comments:

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P.1

FOLLOW UP



A

B

C

D



PURCHASE STATEMENT

1 Invoice Number: 68401
 2 Invoice Date: May 17, 2007
 3 Invoice Amount: [REDACTED]

Invoice Month: 04/ 2007
Invoice Due Date: May 20, 2007

Invoice For:
 Reliant Energy Services, Inc.
 Attn: Power Accounting
 1000 Main
 Houston TX 77002 US
 713 207-3573
 713 207-9975 (FAX)

Mail To/Payment Inquires:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing Inquires: Judith Steffen
 561-625-7089
 561-625-7663 (FAX)

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Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
12361	CAPCTY	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
23895	MISC	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
23897	MISC	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
138106	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
207215	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
207216	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
208270	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
208524	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
50838	TRANS	[REDACTED]	MW	\$1.444440	[REDACTED]	USD
(PURCHASES) SUB TOTAL		[REDACTED]	MW	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL Volume:		[REDACTED]	MW	TOTAL:	[REDACTED]	[REDACTED]

7,394.43 = (C4)

Σ C7 = 239,960

CONFIDENTIAL

CONFIDENTIAL - FPSC FUEL CLAUSE AUDIT REQUEST NO. 14- FOLLOW UP

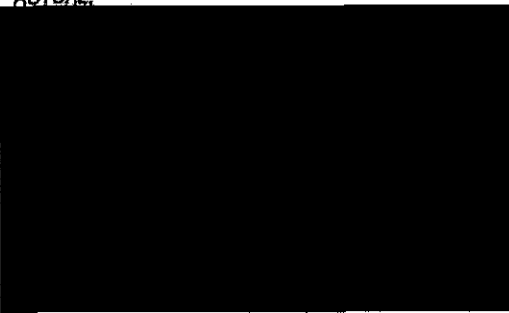
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1-4 P.2

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. *8-8-07*

Energy Payment To Qualifying Facilities
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF September 2007

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		529,616	0	0	529,616	3.366	3.366	17,828,000
TOTAL		529,616	0	0	529,616	3.366	3.366	17,828,000
ACTUAL:								
		36,585	0	0	36,585	2.702	2.702	988,867
		34,461	0	0	34,461	2.785	2.785	959,594
		138,167	0	0	138,167	2.157	2.157 <i>a</i>	2,979,636
		49	0	0	49	8.357	8.362	3,115
		103	0	0	103	5.550	5.550	5,717
		208,542	0	0	208,542	5.017	5.017 <i>b</i>	10,461,876
		1,117	0	0	1,117	6.231	6.231	69,600
		29,050	0	0	29,050	5.579	5.579	1,620,598
		30,646	0	0	30,646	2.089	2.069	640,048
		2,664	0	0	2,664	7.715	7.715	205,539
TOTAL		481,384	0	0	481,384	3.726	3.726	17,934,390
CURRENT MONTH DIFFERENCE					0	(48,232)	0.359	106,390
DIFFERENCE					0.0	(9.1)	10.7	0.6

PERIOD TO D. ACTUAL
ESTIMATED
DIFFERENCE
DIFFERENCE

Order Facility

Sept est. (P.2)

Aug. Act.

Aug. Est.

2,998,366.6

2,943,751.27

54,615.33

2,979,635.6

F&L

Sept est. (P.2)

Aug. Act.

Aug. Est.

10,752,690.46

8,101,019.49

2,651,670.97

(B) 48-1/3

(Sep A8 = Sep est + Aug act - Aug est)

shared to invoice.

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(A) 48-1/3

P.10

A8 Energy Dollars Detail For QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF September 2007

1/22/2008 11:31:13 AM

A

PURCHASED FROM	(1) CURRENT Energy \$ ESTIMATE	(2) PRIOR Energy \$ ACTUAL	(3) PRIOR Energy \$ ESTIMATE	(4) = [(2) - (3)] PRIOR Energy \$ ADJUSTMENT	(5) PRIOR PERIOD Energy \$ ADJUSTMENT	(6) = [(1) + (4) + (5)] REPORT Energy \$
	950,789.71	1,000,869.62	982,991.98	37,877.64	0.00	988,667.35
	915,291.23	1,057,150.06	1,012,846.97	44,303.09	0.00	959,594.32
	<u>(P.1) 2,998,868.60</u>	<u>3,943,751.27</u>	<u>3,962,982.27</u>	<u>(19,231.00)</u>	0.00	<u>2,979,635.60</u>
	3,020.35	2,066.52	1,972.03	94.49	0.00	3,114.84
	5,714.28	8,374.19	8,371.58	2.61	0.00	5,716.89
	<u>(P.1) 7,810,205.51</u>	<u>10,752,690.46</u>	<u>8,101,019.49</u>	<u>2,651,670.97</u>	0.00	<u>10,461,876.48</u>
	66,886.16	126,325.71	123,612.01	2,713.70	0.00	69,599.86
	1,619,227.18	1,323,681.31	1,322,310.39	1,370.92	0.00	1,620,598.10
	643,077.15	666,043.46	669,072.92	(3,029.46)	0.00	640,047.69
	205,508.45	119,809.51	119,778.80	30.71	0.00	205,539.16
	0.00	0.00	0.00	0.00	0.00	0.00
	15,218,586.62	19,000,782.11	16,284,958.44	2,715,803.67	0.00	17,934,390.29

P.1

CONFIDENTIAL

Source:

FPSC FUEL AUDIT
 REQUEST NO. 8 P.2

Solutions: K...

P.2

1 / 7-88

11/20/07

DAILY ENERGY PAYMENT SUMMARY

FPSC FUEL AUDIT
REQUEST NO. 8076

700

Facility Name: [REDACTED]
Report Month : September , 2007

CONFIDENTIAL

This report has 29 days while September has 30 days. An adjustment of @ \$99,962.22 represents the energy payment on the 30th.

Date	Energy (MWH)	Payment (\$)
	5,399.182	117,162.74
	5,801.920	126,085.77
	5,319.043	115,568.28
	5,911.541	128,502.58
	5,923.984	128,685.81
	5,842.137	126,758.83
	5,832.365	126,546.83
	3,945.442	85,605.59
	3,221.976	69,908.29
	3,332.319	72,302.46
	5,852.817	127,014.09
	5,647.381	122,602.07
	5,845.141	126,865.01
	5,354.001	116,167.51
	5,621.473	121,971.00
	5,230.144	113,489.71
09/17/07	5,458.788	118,506.11
09/18/07	5,248.000	113,867.64
09/19/07	5,375.168	116,626.82
09/20/07	4,149.178	90,026.13
09/21/07	3,096.813	67,192.60
09/22/07	2,911.499	63,171.79
09/23/07	3,955.395	85,821.55
09/24/07	5,495.045	119,227.88
09/25/07	3,746.240	81,283.45
09/26/07	187.172	4,061.12
09/27/07	2,834.617	61,503.66
09/28/07	2,850.267	61,843.22
09/29/07	4,172.665	90,535.73

133,561.713 ÷ I
29. =
4,605.57631034*
0. *
133,561.713 +
4,605. +
002
133,166.713 *

2,898,904.38 ÷ I
29. =
@ 99,962.22 *
0. *
2,898,904.38 +
99,962.22 +
002
2,998,866.6 *

Monthly Total ~~133,561.713~~ 2,898,904.38

Average Cost : 21.70 \$/MWH

Maximum Energy : 256.082 MWH on 09/04/07:15

Execution Date/Time : 10/01/07 at 08:30:08

29 days

48-11
AE

48-1
2

M / P!

DAILY ENERGY PAYMENT SUMMARY

Facility Name: XXXXXXXXXX

Report Month : August , 2007

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
08/01/07	6,076.663	132,875.93
08/02/07	5,694.125	124,393.70
08/03/07	6,097.695	133,535.63
08/04/07	5,915.450	129,273.86
08/05/07	6,040.443	132,058.83
08/06/07	5,895.959	128,760.99
08/07/07	6,032.848	131,856.77
08/08/07	5,935.069	129,503.97
08/09/07	5,901.402	128,811.98
08/10/07	5,847.912	127,504.74
08/11/07	5,748.422	125,481.74
08/12/07	6,071.620	132,714.13
08/13/07	5,887.021	128,411.90
08/14/07	5,876.874	128,201.51
08/15/07	5,041.175	109,975.15
08/16/07	5,986.478	130,582.18
08/17/07	5,286.390	115,275.93
08/18/07	5,069.837	110,636.70
08/19/07	5,973.306	130,512.45
08/20/07	5,972.703	130,665.33
08/21/07	6,114.260	134,470.88
08/22/07	6,030.697	131,845.54
08/23/07	5,997.329	131,012.11
08/24/07	5,999.815	131,149.38
08/25/07	6,040.372	131,994.63
08/26/07	5,015.841	109,412.11
08/27/07	5,941.488	129,579.27
08/28/07	5,982.210	130,578.61
08/29/07	5,991.387	130,919.90
08/30/07	5,963.494	130,125.01
08/31/07	5,986.948	130,861.41
Monthly Total	181,415.233 <i>AK</i>	3,962,982.27 <i>AK 48-1/1</i>

Average Cost : 21.84 \$/MWH

Maximum Energy : 260.064 MWH on 08/01/07:13

Execution Date/Time : 09/04/07 at 08:30:11

48-1
2

2008-2

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DAILY ENERGY PAYMENT SUMMARY

FPSC FUEL AUDIT
REQUEST NO. ~~8-546~~

1

Facility Name: XXXXXXXXXX

Report Month : September , 2007

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)	
	6,617.773	248,298.82	
	7,013.172	263,134.24	
	6,447.076	241,894.28	
	7,081.883	265,712.25	
	7,345.151	275,590.06	
291,223-122-1	7,959.907	298,655.70	7,549,891-43-1
29-*	7,479.834	280,643.40	29-*
6,958-728-4482*	7,203.615	270,279.61	(A) 260,311-042-493*
	6,657.217	249,778.80	
U-*	4,980.854	186,881.61	U-*
	474.901	17,818.20	
201,223-122*	7,552.060	283,353.27	7,549,891-43*
6,958-*	7,773.517	291,662.36	260,311-042-493*
002	7,242.303	271,731.20	002
208,161-122*	7,786.855	292,162.81	7,810,205-91*
	6,900.774	258,917.05	
09/17/07	7,250.782	272,049.32	(A) See explanation
09/18/07	7,042.380	264,230.11	on 48-1/2.
09/19/07	6,821.442	255,940.50	
09/20/07	7,415.652	278,235.26	
09/21/07	7,969.970	299,033.27	
09/22/07	6,839.162	256,605.37	
09/23/07	7,454.598	279,696.51	
09/24/07	6,811.430	255,564.84	
09/25/07	7,104.093	266,545.58	
09/26/07	7,250.656	272,044.62	
09/27/07	7,185.375	269,595.28	
09/28/07	7,594.702	284,953.23	
09/29/07	7,965.988	298,883.88	

Monthly Total ~~291,223.122~~ ~~7,549,891.43~~ (48-1/1)
 Average Cost : ~~20,161.122~~ (AP) 37.52 \$/MWH 7,810,205.51 (AP)

Maximum Energy : 336.699 MWH on 09/09/07:22

Execution Date/Time : 10/01/07 at 08:31:27

(A) See explanation on 48-1/2.
(E.O.I.)

48-1
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DAILY ENERGY PAYMENT SUMMARY

FPSC FUEL AUDIT
REQUEST NO. *257*

1 Facility Name: XXXXXXXXXX
Report Month : August , 2007 *RTU*

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
08/01/07	7,187.026	257,870.50
08/02/07	6,453.399	231,547.97
08/03/07	6,786.992	243,517.27
08/04/07	6,743.701	241,964.00
08/05/07	6,908.257	247,868.25
08/06/07	7,974.996	286,142.83
08/07/07	7,134.198	255,975.01
08/08/07	7,564.910	271,428.95
08/09/07	8,004.894	287,215.63
08/10/07	8,003.727	287,173.71
08/11/07	7,954.704	285,414.78
08/12/07	7,909.609	283,796.78
08/13/07	7,840.008	281,299.47
08/14/07	7,642.897	274,227.15
08/15/07	6,544.989	234,834.20
08/16/07	7,083.165	254,143.95
08/17/07	6,876.056	246,712.86
08/18/07	5,119.072	183,672.31
08/19/07	6,792.546	243,716.55
08/20/07	7,974.461	286,123.67
08/21/07	7,964.129	285,752.96
08/22/07	7,958.009	285,533.37
08/23/07	7,977.381	286,228.45
08/24/07	7,981.420	286,373.34
08/25/07	7,906.125	283,671.76
08/26/07	6,635.632	238,086.47
08/27/07	7,067.387	253,577.85
08/28/07	7,088.764	254,344.86
08/29/07	7,681.437	275,609.98
08/30/07	5,025.936	180,330.60
08/31/07	7,995.095	286,864.01
Monthly Total	225,780.922 <i>AL</i>	8,101,019.49 <i>AL</i> <i>(48-11)</i>

Average Cost : 35.88 \$/MWH

Maximum Energy : 336.054 MWH on 08/09/07:07

Execution Date/Time : 09/04/07 at 09:16:40

481
3

229.2



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6

FLORIDA POWER & LIGHT COMPANY

PPC

Billing Statement

For Purchased Power From



FPSC FUEL AUDIT
REQUEST NO. 8 *5/12*

For Transaction Period:

CONFIDENTIAL

AUGUST 1, 2007 through AUGUST 31, 2007

7	<u>GENERATION</u>	<u>AMOUNT</u>
8	226,161.697 MWh	(28) \$8,548,422.10
9	Payment pursuant to Section 8.5 Adjustment for 2007	
10	(January thru July 2007)	\$2,204,268.36 (48-1/4-1)
11	ENERGY TOTAL	(48-1/1) \$10,752,690.46 A8
12	Monthly Capacity Payment	10,892,127.18 (C)
13	FPL Customer Charge ¹	(400.00)
14	TOTAL	<u><u>\$21,644,417.64</u></u>
15	TERMINATION FEE	<u><u>\$0.00</u></u>

16 ¹ GSLDT-3 Rate Schedule

17 ² Revised Capacity Payment due to updated O&M

INVOICE NO: RAP-0807-06-12

48-1/4



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2007 TRUE-UP (January through July)

Section 8.5

CONFIDENTIAL

+1.6386

Month	Original Energy Payment	Original Payment	Revised Energy Payment	Revised Payment	Payment Adjustment
Jan-07	(A) \$36.22	\$7,723,275.99	(A) \$37.86	\$8,072,977.35	\$349,701.36
Feb-07	\$36.22	\$7,354,235.86	\$37.86	\$7,687,227.30	\$332,991.44
Mar-07	\$36.22	\$6,738,650.87	\$37.86	\$7,043,769.32	\$305,118.45
Apr-07	(B) \$36.10	\$4,194,989.43	(B) \$37.74	\$4,385,565.09	\$190,575.66
May-07	\$36.10	\$7,627,361.01	\$37.74	\$7,973,866.96	\$346,505.95
Jun-07	\$36.10	\$7,654,499.54	\$37.74	\$8,002,238.36	\$347,738.82
Jul-07	\$35.88	\$7,255,561.45	\$37.52	\$7,587,198.13	\$331,636.68
TOTALS		\$48,548,574.15		\$50,752,842.51	\$2,204,268.36 *

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(48-1/4)

* Adjustment applied to August 2007 bill

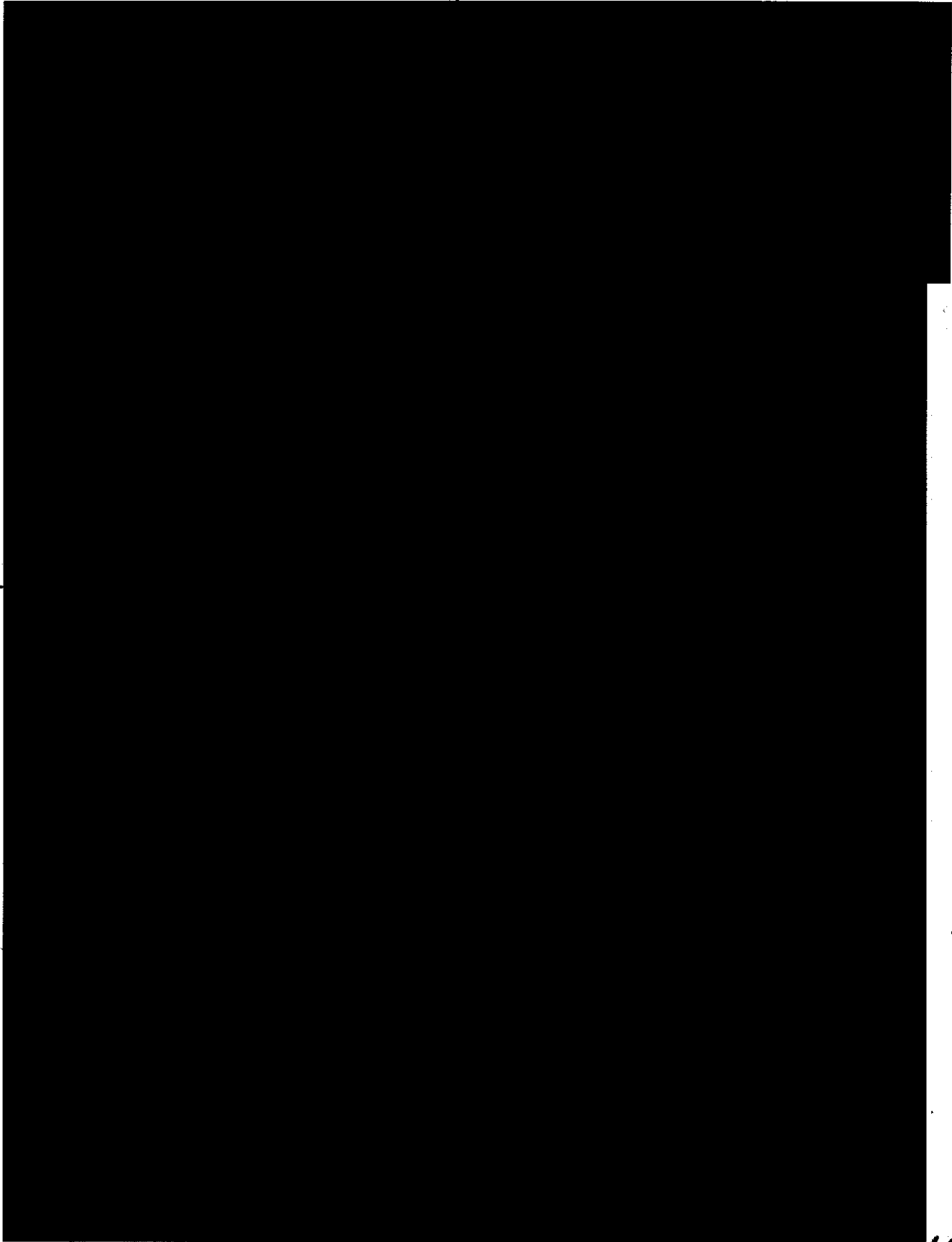
13
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$$\begin{array}{r} \text{(A)} \quad 37.86 \\ \quad \quad (36.22) \\ \hline \quad \quad 1.64 \end{array}$$

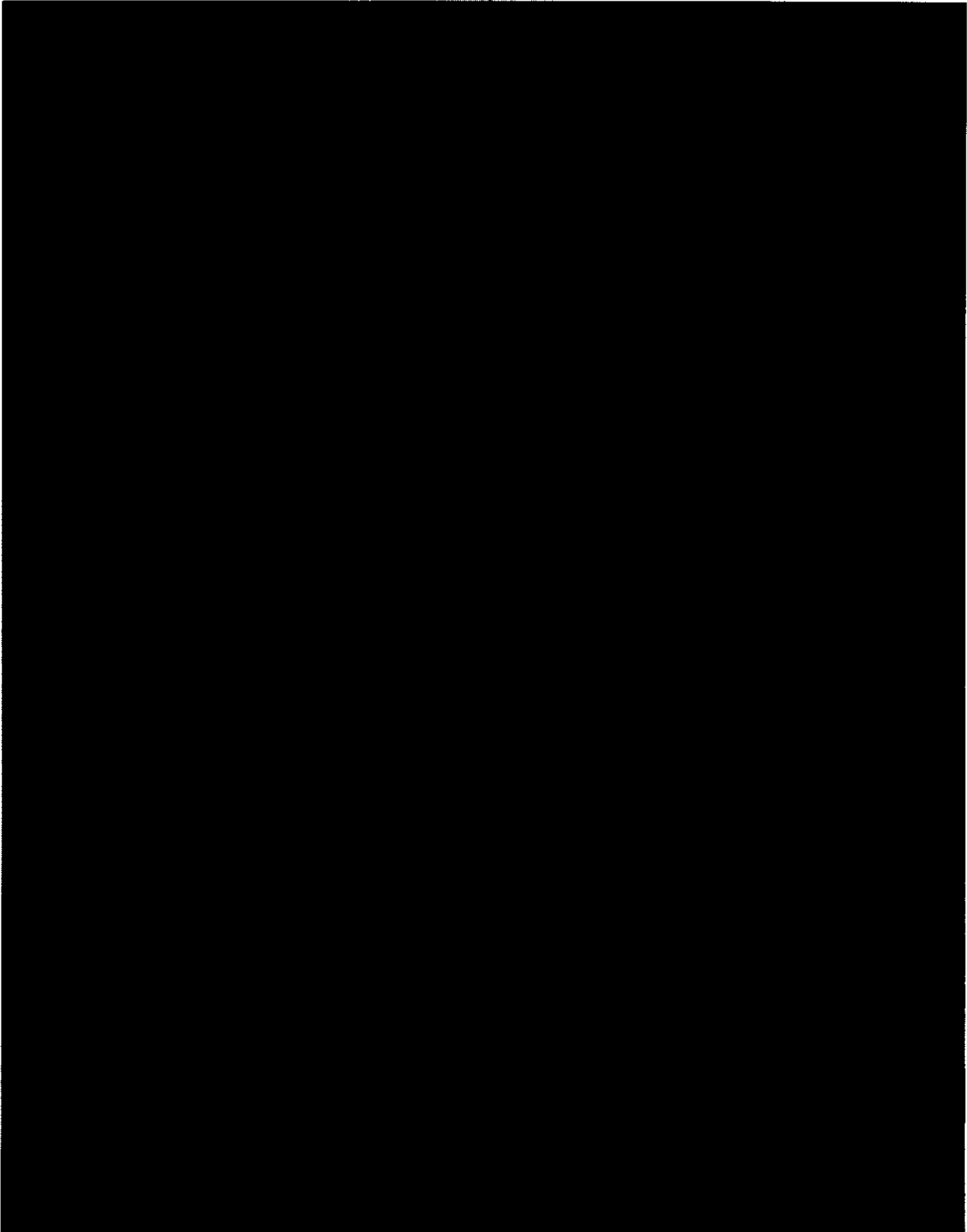
$$\begin{array}{r} \text{(B)} \quad 37.74 \\ \quad \quad (36.10) \\ \hline \quad \quad 1.64 \end{array} \quad \text{(48-1/4-294)}$$

48-1
4-1



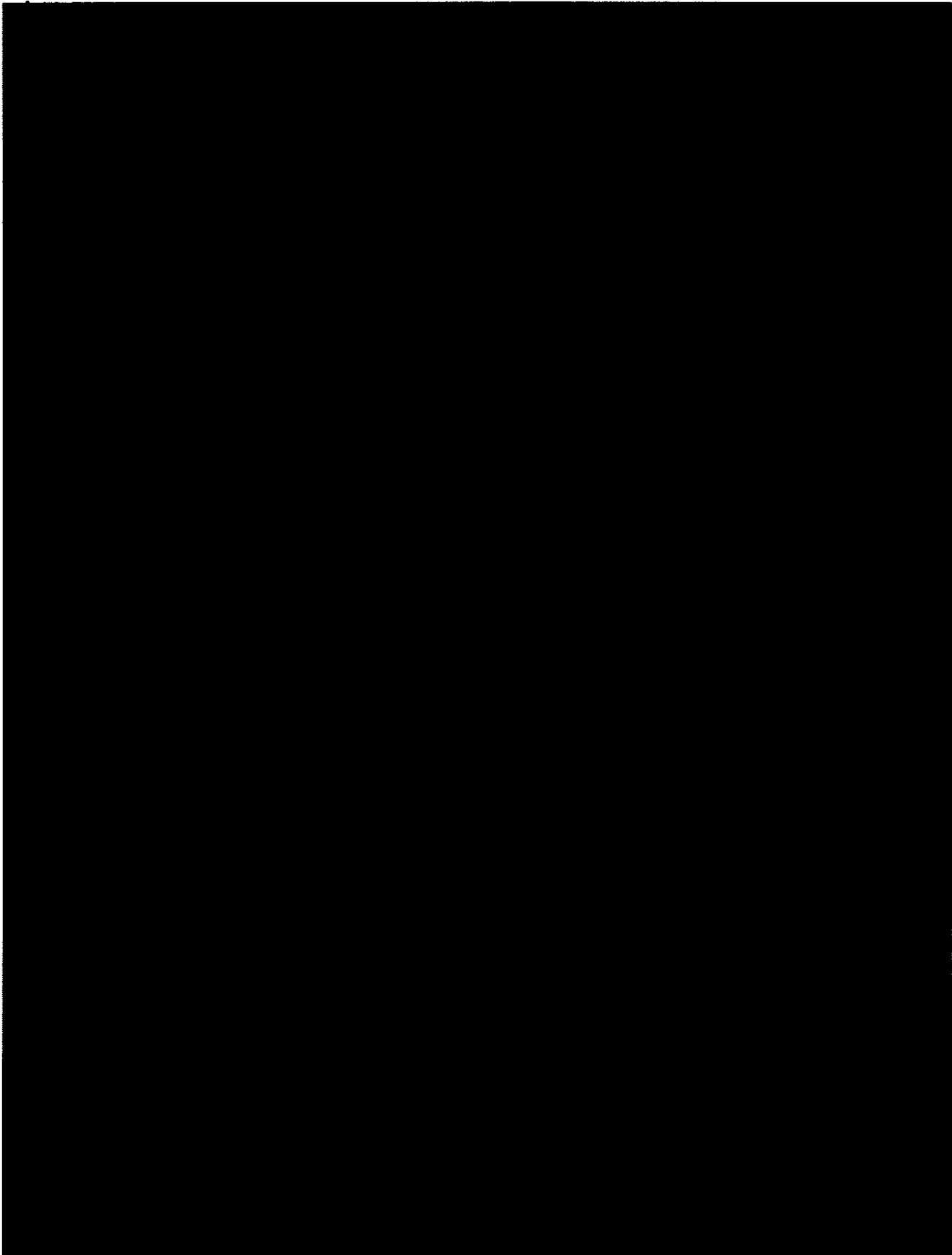


48-1
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48-1
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P3

A B C D



CONFIDENTIAL

Fpsc FUEL AUDIT REQUEST NO. 9 P. 5



Invoice Number: 44732
Invoice Month: 10/ 2007
Invoice Date: November 13, 2007
Invoice Due Date: November 20, 2007
Contract Number: FPL-P02-B

INVOICE

Mail To:
Florida Power & Light Company
Frank Bonam
700 Universe Blvd., D3500
North Palm Beach FL 33408-2683 US

Remit To:
The Energy Authority
Attn: Michael A. Martin
301 West Bay Street
Suite 2600
Jacksonville FL 32202 US

Billing Inquiries
Michael A. Martin 904-356-3900

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
642268	POWER		MW			USD
643290	POWER		MW			USD
643394	POWER		MW			USD
643450	POWER		MW			USD
643571	POWER		MW			USD
643848	POWER		MW			USD
644338	POWER		MW			USD
644416	POWER		MW			USD
644830	POWER		MW			USD
644846	POWER		MW			USD

A B C D



CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 9 P-6

2

Invoice Number: 44732
Invoice Month: 10/ 2007
Invoice Date: November 13, 2007

INVOICE

644888	POWER	[REDACTED]	MW	[REDACTED]	USD
644922	POWER	[REDACTED]	MW	[REDACTED]	USD
644926	POWER	[REDACTED]	MW	[REDACTED]	USD
644928	POWER	[REDACTED]	MW	[REDACTED]	USD
645342	POWER	[REDACTED]	MW	[REDACTED]	USD
645356	POWER	[REDACTED]	MW	[REDACTED]	USD
645440	POWER	[REDACTED]	MW	[REDACTED]	USD
646598	POWER	[REDACTED]	MW	[REDACTED]	USD
647588	POWER	[REDACTED]	MW	[REDACTED]	USD
652387	POWER	[REDACTED]	MW	[REDACTED]	USD
652405	POWER	[REDACTED]	MW	[REDACTED]	USD
652477	POWER	[REDACTED]	MW	[REDACTED]	USD
652497	POWER	[REDACTED]	MW	[REDACTED]	USD

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1 P.2

A B C D



DR#9 B7

Invoice Number: 44732
Invoice Month: 10/2007
Invoice Date: November 13, 2007

INVOICE

652487	POWER			
652499	POWER		MW	USD
654906	POWER		MW	USD
654922	POWER		MW	USD
655235	POWER		MW	USD
(PURCHASES) SUB TOTAL:				
SALES			MW	
641017	POWER		MW	USD
641019	POWER		MW	USD
641021	POWER		MW	USD
641127	POWER		MW	USD
641790	POWER		MW	USD
641826	POWER		MW	USD
641935	POWER		MW	USD
642231	POWER		MW	USD
642269	POWER		MW	USD
642313	POWER		MW	USD

49.2
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P.3

A B C D



CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 9 p-3

4

Invoice Number: 44732
Invoice Month: 10/2007
Invoice Date: November 13, 2007

INVOICE

642323	POWER	[REDACTED]	MW	[REDACTED]	USD
642353	POWER	[REDACTED]	MW	[REDACTED]	USD
642852	POWER	[REDACTED]	MW	[REDACTED]	USD
644489	POWER	[REDACTED]	MW	[REDACTED]	USD
644491	POWER	[REDACTED]	MW	[REDACTED]	USD
644497	POWER	[REDACTED]	MW	[REDACTED]	USD
644527	POWER	[REDACTED]	MW	[REDACTED]	USD
644873	POWER	[REDACTED]	MW	[REDACTED]	USD
644753	POWER	[REDACTED]	MW	[REDACTED]	USD
644989	POWER	[REDACTED]	MW	[REDACTED]	USD
645688	POWER	[REDACTED]	MW	[REDACTED]	USD
645723	POWER	[REDACTED]	MW	[REDACTED]	USD
645725	POWER	[REDACTED]	MW	[REDACTED]	USD
645927	POWER	[REDACTED]	MW	[REDACTED]	USD
645997	POWER	[REDACTED]	MW	[REDACTED]	USD
648009	POWER	[REDACTED]	MW	[REDACTED]	USD
648029	POWER	[REDACTED]	MW	[REDACTED]	USD

49-2
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A B C D



CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 929

5

Invoice Number: 44732
Invoice Month: 10/2007
Invoice Date: November 13, 2007

INVOICE

646029	POWER		
646153	POWER	MW	USD
646165	POWER	MW	USD
646168	POWER	MW	USD
646337	POWER	MW	USD
646489	POWER	MW	USD
646733	POWER	MW	USD
646742	POWER	MW	USD
646777	POWER	MW	USD
647049	POWER	MW	USD
647057	POWER	MW	USD
647063	POWER	MW	USD
647169	POWER	MW	USD
647179	POWER	MW	USD
647185	POWER	MW	USD
647233	POWER	MW	USD
647236	POWER	MW	USD

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FPSC FUEL AUDIT
REQUEST NO. 9 P.P

6

CONFIDENTIAL

Invoice Number: 44732
Invoice Month: 10/ 2007
Invoice Date: November 13, 2007

INVOICE

647244	POWER		MW		USD
647328	POWER		MW		USD
647449	POWER		MW		USD
647483	POWER		MW		USD
647485	POWER		MW		USD
647653	POWER		MW		USD
647655	POWER		MW		USD
647657	POWER		MW		USD
647659	POWER		MW		USD
647671	POWER		MW		USD
647695	POWER		MW		USD
647731	POWER		MW		USD
648109	POWER		MW		USD
648173	POWER		MW		USD
648553	POWER		MW		USD
648671	POWER		MW		USD
648695	POWER		MW		USD

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P.L.

A B C D



7
DR-#9P.11

Invoice Number: 44732
Invoice Month: 10/2007
Invoice Date: November 13, 2007

INVOICE

648695	POWER		
648701	POWER	MMW	USD
849153	POWER	MMW	USD
849158	POWER	MMW	USD
649181	POWER	MMW	USD
849625	POWER	MMW	USD
648685	POWER	MMW	USD
649693	POWER	MMW	USD
649835	POWER	MMW	USD
649844	POWER	MMW	USD
850058	POWER	MMW	USD
850128	POWER	MMW	USD
850130	POWER	MMW	USD
650712	POWER	MMW	USD
650718	POWER	MMW	USD
650766	POWER	MMW	USD
650778	POWER	MMW	USD

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P-7

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6
DR#9 P.12

Invoice Number: 44732
Invoice Month: 10/ 2007
Invoice Date: November 13, 2007

INVOICE

650778	POWER		MW		USD
650984	POWER		MW		USD
651088	POWER		MW		USD
651114	POWER		MW		USD
651162	POWER		MW		USD
651318	POWER		MW		USD
651318	POWER		MW		USD
651418	POWER		MW		USD
651857	POWER		MW		USD
651799	POWER		MW		USD
651805	POWER		MW		USD
651807	POWER		MW		USD
651899	POWER		MW		USD
652089	POWER		MW		USD
652071	POWER		MW		USD
652815	POWER		MW		USD
652818	POWER		MW		USD

49-2
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P.B

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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 9 P.13

Invoice Number: 44732
Invoice Month: 10/2007
Invoice Date: November 13, 2007

INVOICE

652843	POWER	[REDACTED]	[REDACTED]	MW	[REDACTED]	USD
652785	POWER	[REDACTED]	[REDACTED]	MW	[REDACTED]	USD
652816	POWER	[REDACTED]	[REDACTED]	MW	[REDACTED]	USD
653039	POWER	[REDACTED]	[REDACTED]	MW	[REDACTED]	USD
653364	POWER	[REDACTED]	[REDACTED]	MW	[REDACTED]	USD
653384	POWER	[REDACTED]	[REDACTED]	MW	[REDACTED]	USD
653448	POWER	[REDACTED]	[REDACTED]	MW	[REDACTED]	USD
653855	POWER	[REDACTED]	[REDACTED]	MW	[REDACTED]	USD
653870	POWER	[REDACTED]	[REDACTED]	MW	[REDACTED]	USD
653878	POWER	[REDACTED]	[REDACTED]	MW	[REDACTED]	USD
653880	POWER	[REDACTED]	[REDACTED]	MW	[REDACTED]	USD
653902	POWER	[REDACTED]	[REDACTED]	MW	[REDACTED]	USD
653908	POWER	[REDACTED]	[REDACTED]	MW	[REDACTED]	USD
653910	POWER	[REDACTED]	[REDACTED]	MW	[REDACTED]	USD
653916	POWER	[REDACTED]	[REDACTED]	MW	[REDACTED]	USD
653930	POWER	[REDACTED]	[REDACTED]	MW	[REDACTED]	USD
653940	POWER	[REDACTED]	[REDACTED]	MW	[REDACTED]	USD

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9.9

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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 9 P.14

10

Invoice Number: 44732
Invoice Month: 10/2007
Invoice Date: November 13, 2007

INVOICE

653940	POWER			
653952	POWER		MW	USD
653954	POWER		MW	USD
653962	POWER		MW	USD
653964	POWER		MW	USD
653972	POWER		MW	USD
654014	POWER		MW	USD
654040	POWER		MW	USD
654098	POWER		MW	USD
654102	POWER		MW	USD
654110	POWER		MW	USD
654152	POWER		MW	USD
654158	POWER		MW	USD
654180	POWER		MW	USD
654162	POWER		MW	USD
654414	POWER		MW	USD
654422	POWER		MW	USD

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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 99-15

11

Invoice Number: 44732
Invoice Month: 10/ 2007
Invoice Date: November 13, 2007

INVOICE

654424	POWER	
654445	POWER	
654446	POWER	
654561	POWER	
654773	POWER	
655038	POWER	
655040	POWER	
655048	POWER	
655058	POWER	
655062	POWER	
655134	POWER	
655480	POWER	
655490	POWER	
655492	POWER	
655522	POWER	
655524	POWER	
655528	POWER	

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P.11



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CONFIDENTIAL

FPSC FUEL AUDIT REQUEST NO. 9 P.4

Invoice Number: 44732 ✓
Invoice Month: 10/2007
Invoice Date: November 13, 2007

INVOICE

COPY

855528	POWER	
855564	POWER	
855567	POWER	
855673	POWER	
855675	POWER	
(SALES) SUB TOTAL:		
(POWER) SUB TOTAL:		
TOTAL:		

Wiring Information:

Wire Bank: Bank of America
 Wire City/State: Jacksonville, FL
 Credit Bank: N/A
 Credit Acct #: N/A
 ABA Number: [REDACTED]
 Account Name: The Energy Authority
 Account Number: [REDACTED]
 Transit Number: [REDACTED]
 Bank Number: [REDACTED]

Branch Address:
 44000 01071 ✓

Comments:

Melanie Ladd 11/15/07
Melanie Ladd
Manager, Power & Fuels Accounting

ENTERED BY: JERRI ANN HART DATE: 11-15-2007
PHONE: 691-7881 COMPANY CODE 1001
AUTHORIZED BY: _____

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): ① 5105039618 ✓
② 5105039630 ✓

ROOT NUMBER: ① 242130 41190 ✓
② 14313061199P ✓

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1

Approved
Date

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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 9916

PURCHASE STATEMENT

1 Invoice Number: 75284
2 Invoice Date: November 15, 2007
3 Invoice Amount [REDACTED]

Invoice Month: 10/ 2007
Invoice Due Date: November 20, 2007



Invoice For:
Energy Authority, Inc. (The)
Attn: Accounting Manager
76 South Laura Street
Suite 1500
Jacksonville FL 32202 US
904 356-3900
904 634-0453 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing JerriAnn Hart
Inquires: 561-691-7881
561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
(F) PURCHASES 220764	POWER					
220766	POWER					
220929	POWER					
220938	POWER					
220942	POWER					
221012	POWER					
221016	POWER					
221024	POWER					
221028	POWER					
221053	POWER					
221063	POWER					
221411	POWER					

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2

SOURCE [REDACTED]



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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 9 P.17

PURCHASE STATEMENT

Invoice Number: 75284

Invoice Month: 10/ 2007

Invoice Date: November 15, 2007

Invoice Amount \$3,822,006.50

PURCHASES

221411 POWER

221415 POWER

221429 POWER

221435 POWER

221437 POWER

221458 POWER

221459 POWER

221509 POWER

221515 POWER

221661 POWER

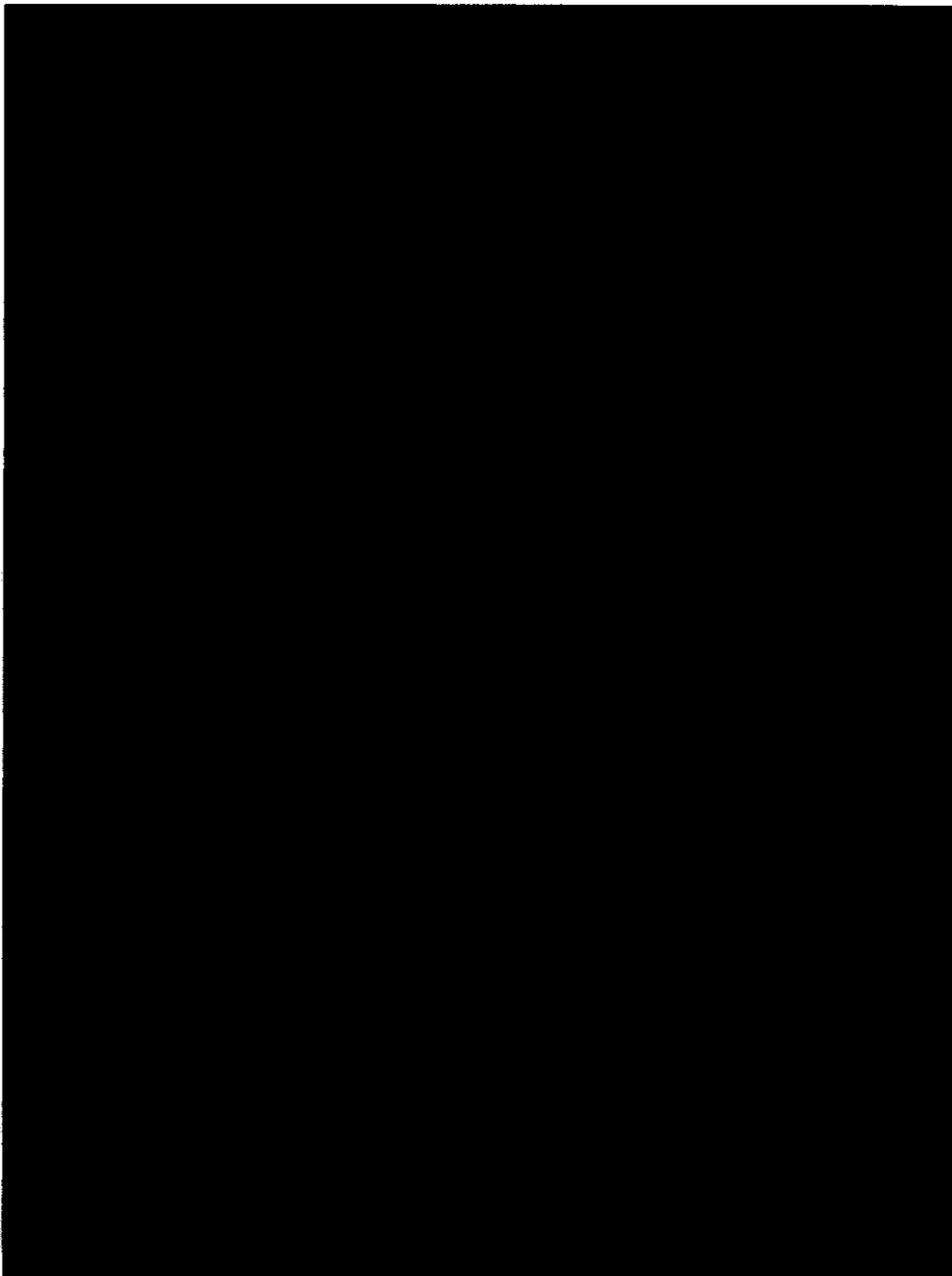
221665 POWER

221736 POWER

221739 POWER

221770 POWER

221774 POWER



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A B C D

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 9 P-18

PURCHASE STATEMENT

Invoice Number: 75284

Invoice Month: 10/ 2007

Invoice Date: November 15, 2007

Invoice Amount: \$3,822,006.50

PURCHASES

221780 POWER

221786 POWER

221792 POWER

221828 POWER

221892 POWER

221908 POWER

221912 POWER

221915 POWER

222008 POWER

222010 POWER

222014 POWER

222016 POWER

222020 POWER

222022 POWER

222029 POWER

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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 9 P. 19

PURCHASE STATEMENT

Invoice Number: 75284

Invoice Month: 10/ 2007

Invoice Date: November 15, 2007

Invoice Amount \$3,822,006.50

PURCHASES

222029 POWER REF:FPL Purchases

222053 POWER

222077 POWER

222102 POWER

222148 POWER

222154 POWER

222156 POWER

222160 POWER

222162 POWER

222186 POWER

222188 POWER

222192 POWER

222194 POWER

222198 POWER

222202 POWER

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PURCHASE STATEMENT

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 9 P-20

Invoice Number: 75284

Invoice Month: 10/ 2007

Invoice Date: November 15, 2007

Invoice Amount \$3,822,006.50

PURCHASES

222206 POWER

222208 POWER

222214 POWER

222216 POWER

222222 POWER

222234 POWER

222238 POWER

222240 POWER

222252 POWER

222269 POWER

222344 POWER

222348 POWER

222359 POWER

222363 POWER

222365 POWER

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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 78-21

PURCHASE STATEMENT

Invoice Number: 75284

Invoice Month: 10/ 2007

Invoice Date: November 15, 2007

Invoice Amount \$3,822,006.50

PURCHASES

222365 POWER

222540 POWER

222542 POWER

222546 POWER

222681 POWER

222685 POWER

222687 POWER

222694 POWER

222696 POWER

222824 POWER

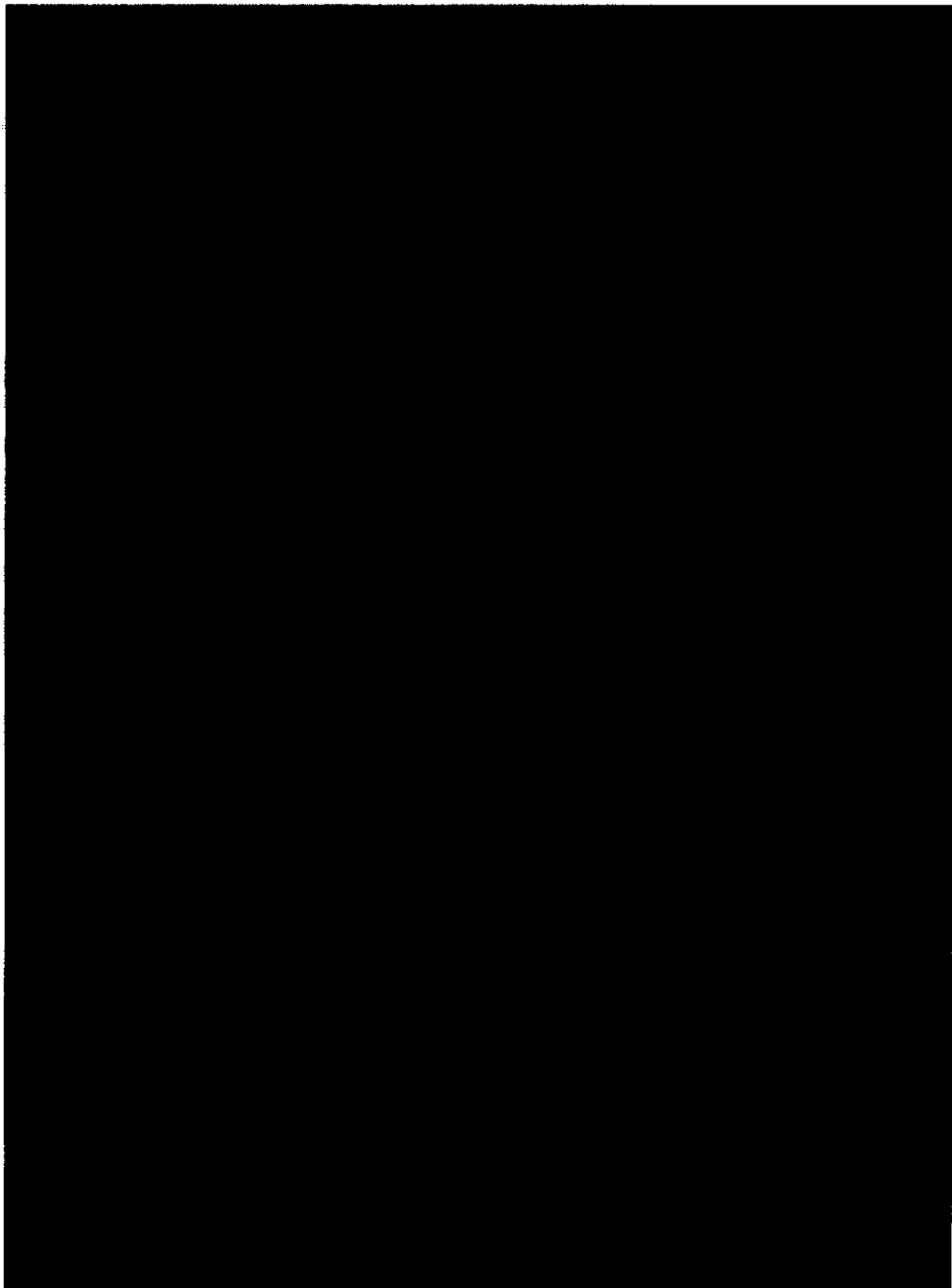
222830 POWER

222923 POWER

222925 POWER

222933 POWER

222947 POWER



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PURCHASE STATEMENT

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 9P-22

Invoice Number: 75284

Invoice Month: 10/ 2007

Invoice Date: November 15, 2007

Invoice Amount \$3,822,006.50

PURCHASES

222967 POWER

222977 POWER

222983 POWER

222996 POWER

222998 POWER

223003 POWER

223071 POWER

223086 POWER

223100 POWER

223102 POWER

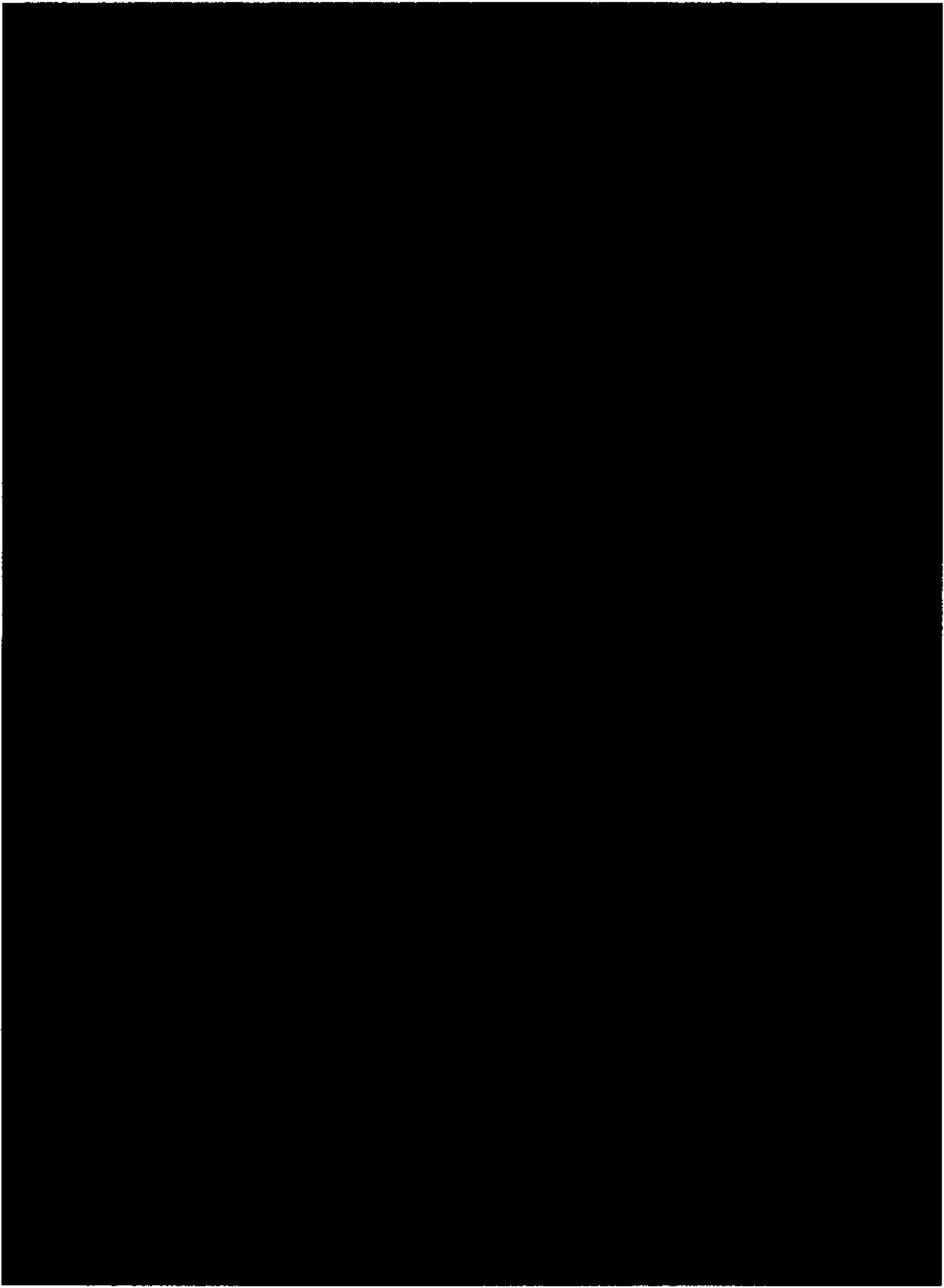
223104 POWER

223106 POWER

223130 POWER

223188 POWER

223192 POWER



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PURCHASE STATEMENT

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 9P-23

Invoice Number: 75284

Invoice Month: 10/ 2007

Invoice Date: November 15, 2007

Invoice Amount \$3,822,006.50

PURCHASES

223192 POWER

223406 POWER

223408 POWER

223445 POWER

223450 POWER

223455 POWER

223461 POWER

223566 POWER

223607 POWER

223608 POWER

223756 POWER

223758 POWER

223760 POWER

223762 POWER

223764 POWER

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A B C D

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 9 P-24

PURCHASE STATEMENT

Invoice Number: 75284

Invoice Month: 10/ 2007

Invoice Date: November 15, 2007

Invoice Amount \$3,822,006.50

PURCHASES

223768 POWER

223772 POWER

223776 POWER

223778 POWER

223780 POWER

223784 POWER

223786 POWER

223788 POWER

223793 POWER

223797 POWER

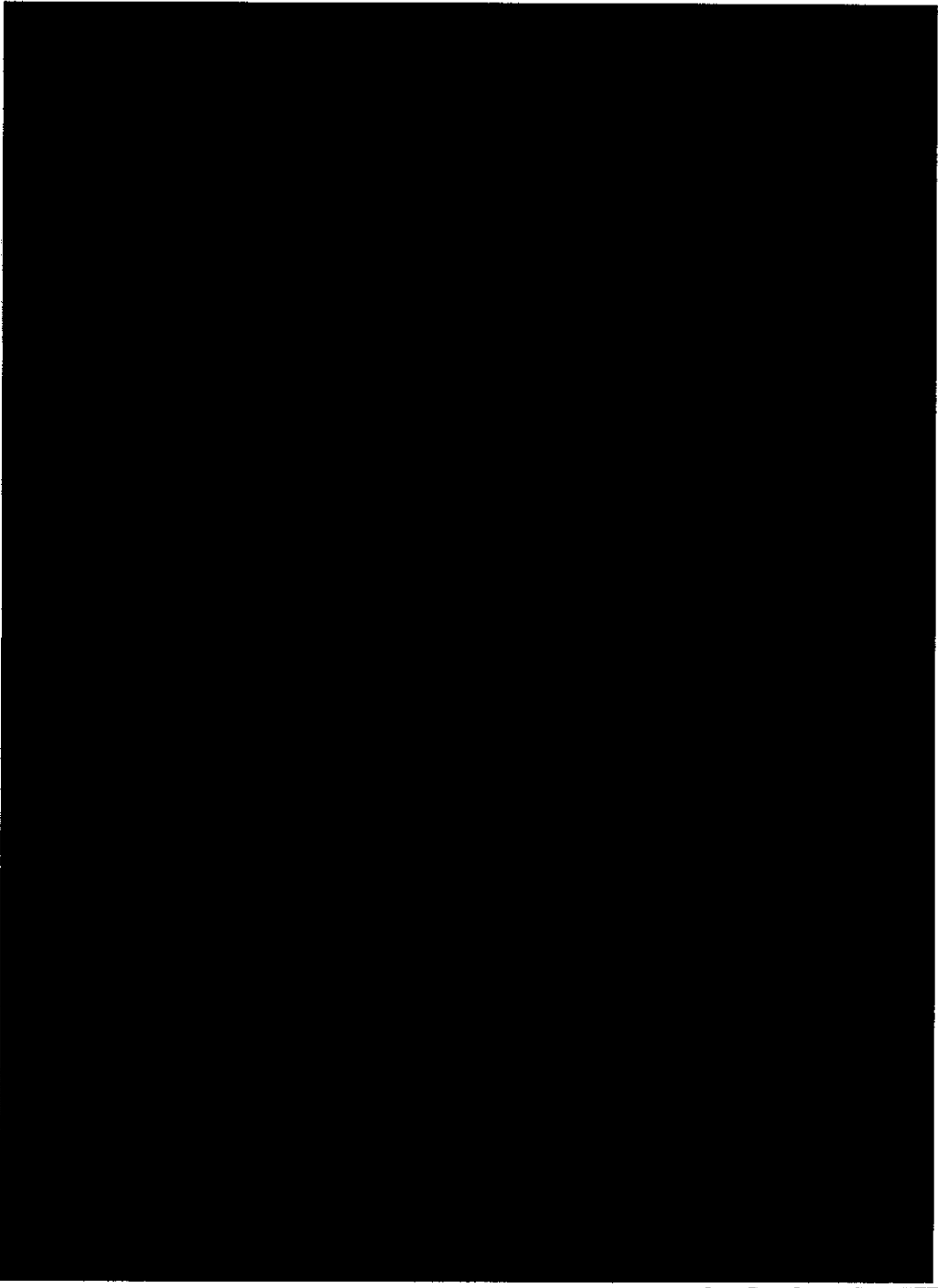
223799 POWER

223801 POWER

223809 POWER

223811 POWER

223815 POWER



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A B C D

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 9P-25

PURCHASE STATEMENT

Invoice Number: 75284

Invoice Month: 10/2007

Invoice Date: November 15, 2007

Invoice Amount: \$3,822,006.50

PURCHASES

223815 POWER

223819 POWER

223827 POWER

223835 POWER

223837 POWER

223839 POWER

223845 POWER

223847 POWER

223849 POWER

223851 POWER

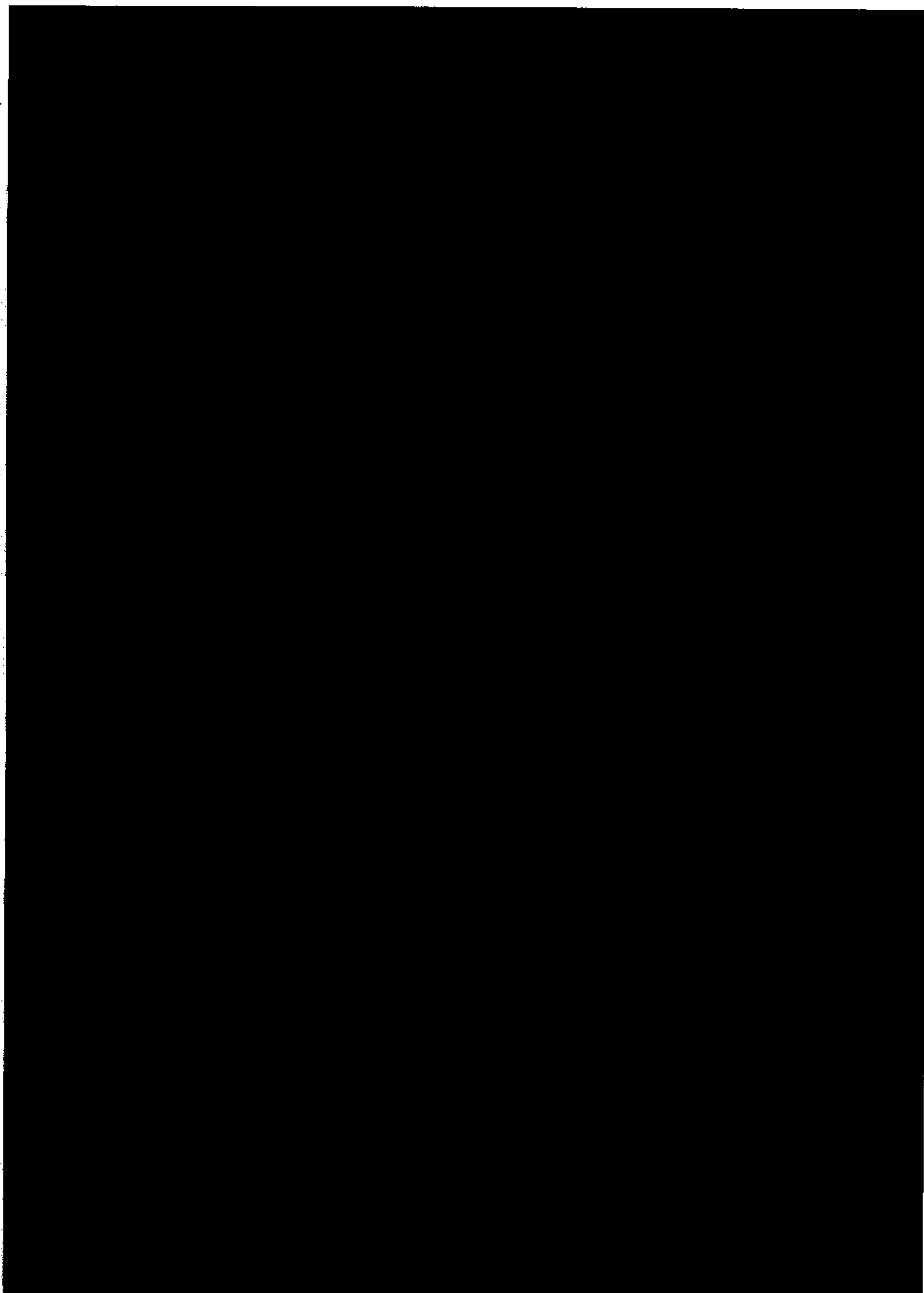
223853 POWER

223855 POWER

223860 POWER

223862 POWER

223865 POWER



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A . . . B C D

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 9 P. 26

PURCHASE STATEMENT

Invoice Number: 75284

Invoice Month: 10/ 2007

Invoice Date: November 15, 2007

Invoice Amount \$3,822,006.50

PURCHASES

223867 POWER

223869 POWER

223871 POWER

223873 POWER

223875 POWER

223877 POWER

223881 POWER

223887 POWER

223889 POWER

223909 POWER

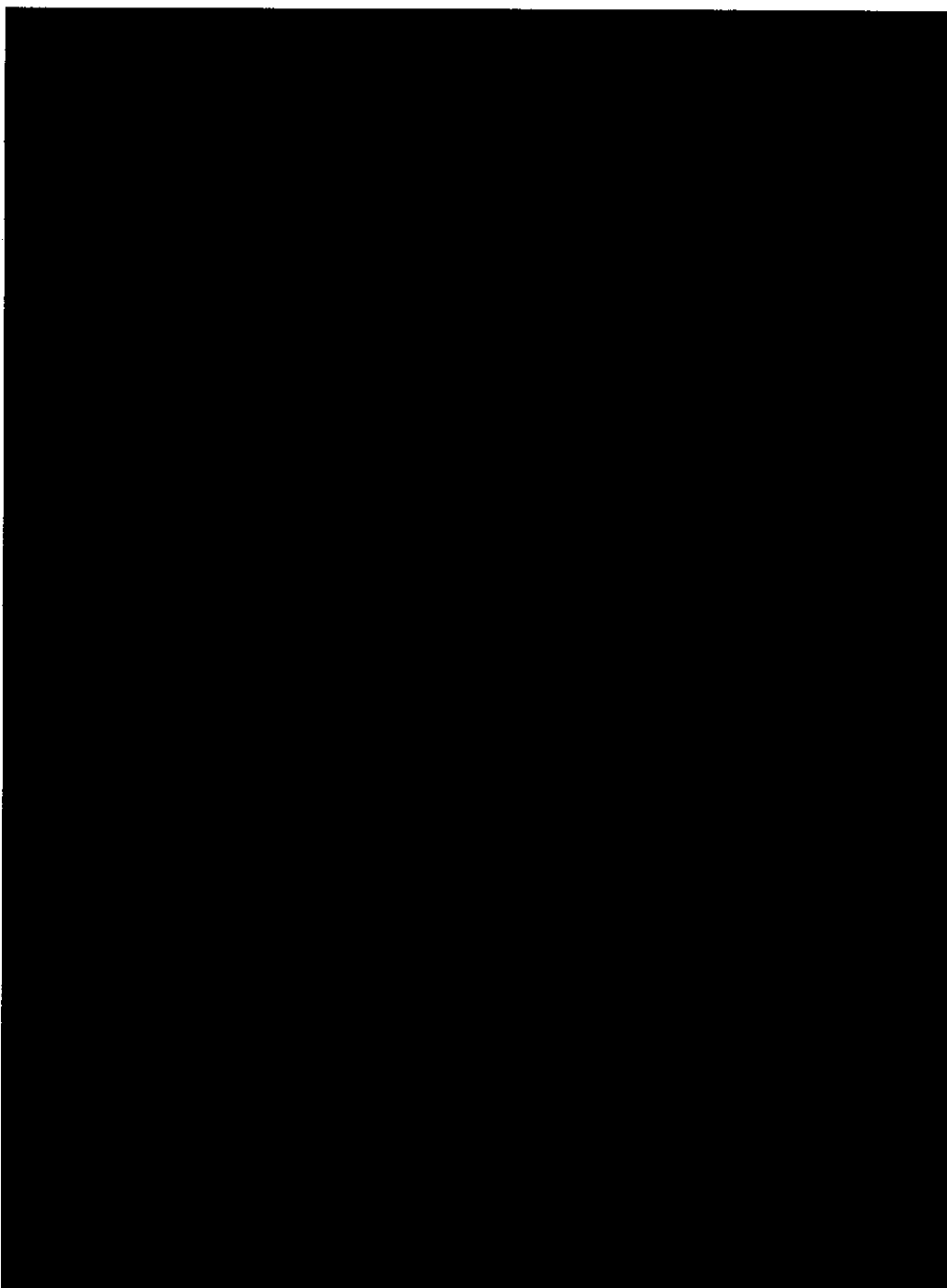
223911 POWER

223913 POWER

223937 POWER

223939 POWER

223946 POWER



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A B C D

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 9 p-27

PURCHASE STATEMENT

Invoice Number: 75284

Invoice Month: 10/ 2007

Invoice Date: November 15, 2007

Invoice Amount \$3,822,006.50

PURCHASES

223946 POWER REF:FPL Purchases

223956 POWER

223960 POWER

223966 POWER

223968 POWER

224014 POWER

224016 POWER

224020 POWER

224052 POWER

224054 POWER

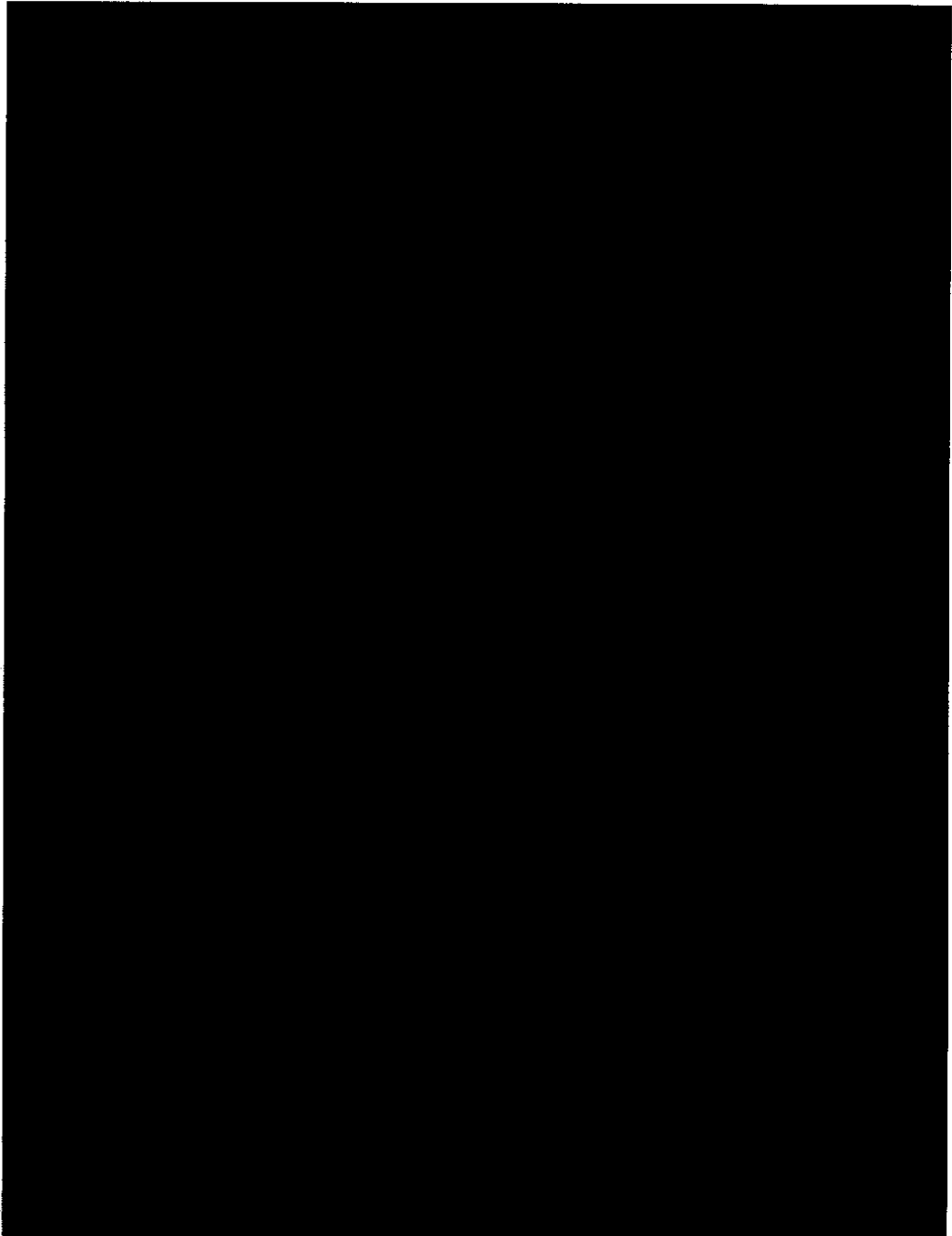
224056 POWER

224066 POWER

224068 POWER

224134 POWER

224136 POWER



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PURCHASE STATEMENT

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 9 P-28

Invoice Number: 75284

Invoice Month: 10/2007

Invoice Date: November 15, 2007

Invoice Amount \$3,822,006.50

PURCHASES

224142 POWER

224152 POWER

224154 POWER

224156 POWER

224158 POWER

224160 POWER

224173 POWER

224175 POWER

224177 POWER

224190 POWER

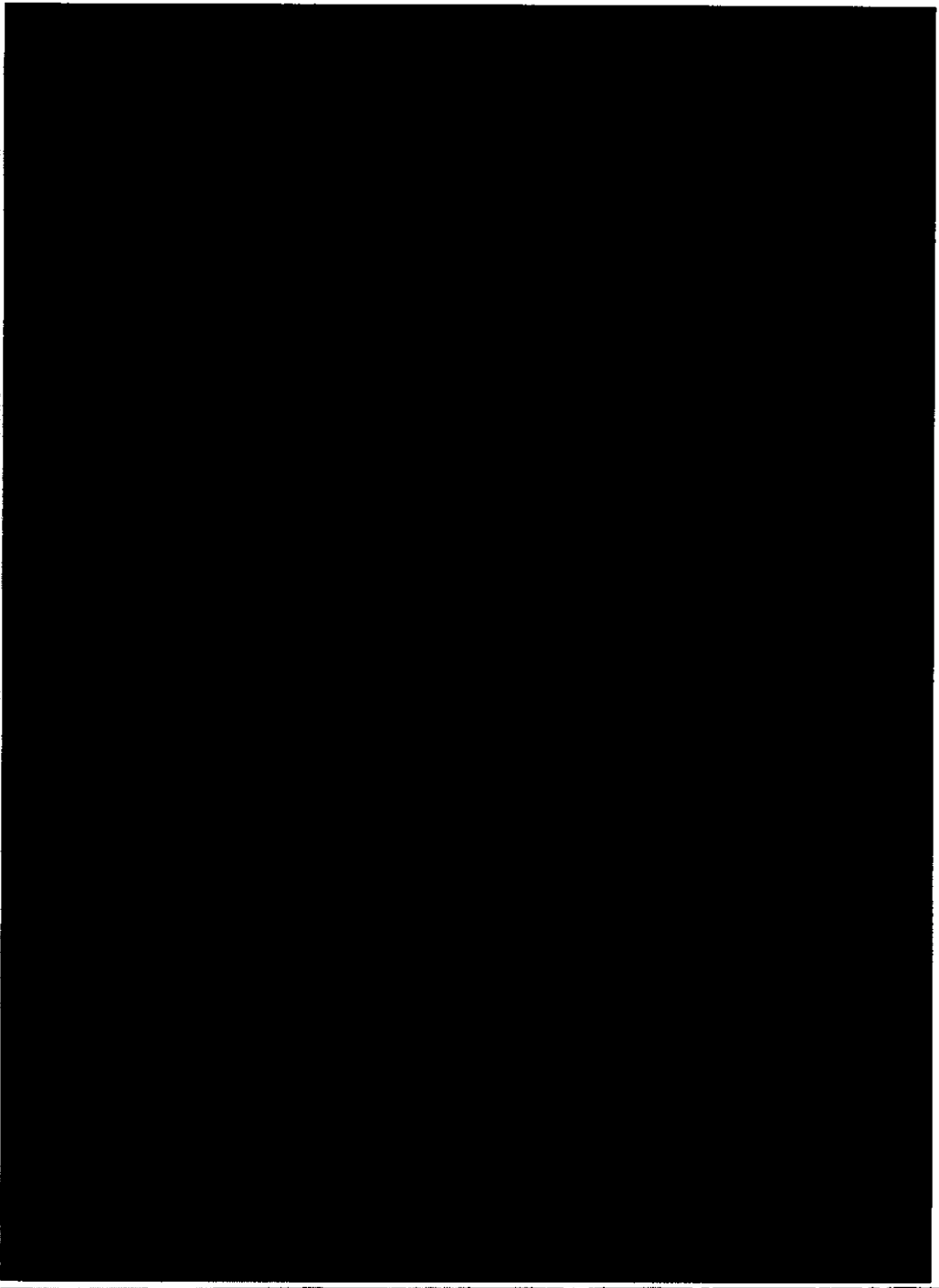
224192 POWER

224195 POWER

224206 POWER

224208 POWER

224216 POWER



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A B C D

PURCHASE STATEMENT

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 9 P.29

Invoice Number: 75284

Invoice Month: 10/2007

Invoice Date: November 15, 2007

Invoice Amount \$3,822,006.50

PURCHASES

224216 POWER

224218 POWER

224224 POWER

224241 POWER

224281 POWER

224296 POWER

224298 POWER

224302 POWER

224305 POWER

224355 POWER

224359 POWER

224377 POWER

224379 POWER

224391 POWER

224393 POWER

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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 9 P.31

Power Deal Lambda Report
10/01/2007 - 10/31/2007



Company: TEA
Direction: PURCHASE
Point Code: %
Spec / Hedge: Both

Company Name	Port	Day	Deal #	T.Z.	Point Code	Spec /Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
TEA	FPL Purchase		220764	EPT	GTC/FPL	D			\$0				
Energy Authority, Inc. (The)	FPL Purchase		220766	EPT	GTC/JEA	D			\$0				
	FPL Purchase		220829	EPT	MEAG/JEA	D			\$0				
	FPL Purchase		220838	EPT	JEA/FPL	D			\$0				
	FPL Purchase		220942	EPT	JEA/FPL	D			\$0				
	FPL Purchase		221012	EPT	SCS/FPL	D			\$0				
	FPL Purchase		221016	EPT	JEA/FPL	D			\$0				
	FPL Purchase		221024	EPT	JEA/FPL	D			\$0				
	FPL Purchase		221026	EPT	SCS/FPL	D			\$0				
	FPL Purchase		221053	EPT	JEA/FPL	D			\$0				
	FPL Purchase		221063	EPT	GVL/FPL	D			\$0				
	FPL Purchase		221411	EPT	JEA/FPL	D			\$0				
	FPL Purchase		221415	EPT	JEA/FPL	D			\$0				
	FPL Purchase		221429	EPT	SCS/JEA	D			\$0				
	FPL Purchase		221435	EPT	JEA/FPL	D			\$0				
	FPL Purchase		221437	EPT	JEA/FPL	D			\$0				
	FPL Purchase		221456	EPT	SCS/FPL	D			\$0				
	FPL Purchase		221459	EPT	JEA/FPL	D			\$0				
	FPL Purchase		221500	EPT	JEA/FPL	D			\$0				
	FPL Purchase		221515	EPT	JEA/FPL	D			\$0				
	FPL Purchase		221681	EPT	GVL/FPL	D			\$0				
	FPL Purchase		221665	EPT	JEA/FPL	D			\$0				
	FPL Purchase		221736	EPT	GVL/FPL	D			\$0				
	FPL Purchase		221739	EPT	GVL/FPL	D			\$0				
	FPL Purchase		221770	EPT	JEA/FPL	D			\$0				
	FPL Purchase		221774	EPT	JEA/FPL	D			\$0				
	FPL Purchase		221780	EPT	JEA/FPL	D			\$0				
	FPL Purchase		221766	EPT	JEA/FPL	D			\$0				
	FPL Purchase		221828	EPT	SCS/JEA	D			\$0				
	FPL Purchase		221892	EPT	MEAG/JEA	D			\$0				
	FPL Purchase		221792	EPT	JEA/FPL	D			\$0				
	FPL Purchase		221908	EPT	JEA/FPL	D			\$0				
	FPL Purchase		221912	EPT	JEA/FPL	D			\$0				
	FPL Purchase		221915	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222008	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222010	EPT	GVL/FPL	D			\$0				
	FPL Purchase		222014	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222016	EPT	GVL/FPL	D			\$0				
	FPL Purchase		222020	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222022	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222053	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222077	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222102	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222028	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222148	EPT	MEAG/FPL	D			\$0				
	FPL Purchase		222154	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222156	EPT	MEAG/FPL	D			\$0				

SOURCE DR #19

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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 932

B C D E F G
Power Deal Lambda Report
10/01/2007 - 10/31/2007

2
Company: TEA
Direction: PURCHASE
Point Code: %
Spec / Hedge : Both

Company Name	Port.	Day	Deal #	T.Z.	Point Code	Spec Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
TEA	FPL Purchase		222160	EPT	JEA/FPL	D			\$0				
Energy Authority, Inc. (The)	FPL Purchase		222162	EPT	MEAG/FPL	D			\$0				
	FPL Purchase		222029	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222186	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222188	EPT	MEAG/FPL	D			\$0				
	FPL Purchase		222192	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222194	EPT	MEAG/FPL	D			\$0				
	FPL Purchase		222198	EPT	MEAG/FPL	D			\$0				
	FPL Purchase		222202	EPT	MEAG/FPL	D			\$0				
	FPL Purchase		222208	EPT	MEAG/FPL	D			\$0				
	FPL Purchase		222208	EPT	MEAG/FPL	D			\$0				
	FPL Purchase		222214	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222218	EPT	MEAG/FPL	D			\$0				
	FPL Purchase		222222	EPT	SCS/FPL	D			\$0				
	FPL Purchase		222234	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222238	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222240	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222029	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222252	EPT	JEA/SEC	D			\$0				
	FPL Purchase		222269	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222344	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222348	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222359	EPT	MEAG/JEA	D			\$0				
	FPL Purchase		222363	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222365	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222540	EPT	SCS/FPL	D			\$0				
	FPL Purchase		222542	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222546	EPT	GVJ/FPL	D			\$0				
	FPL Purchase		222681	EPT	SCS/FPL	D			\$0				
	FPL Purchase		222685	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222687	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222824	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222894	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222896	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222830	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222923	EPT	SCS/FPL	D			\$0				
	FPL Purchase		222925	EPT	GVJ/FPL	D			\$0				
	FPL Purchase		222933	EPT	SCS/FPL	D			\$0				
	FPL Purchase		222947	EPT	GVJ/FPL	D			\$0				
	FPL Purchase		222987	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222977	EPT	GVJ/FPL	D			\$0				
	FPL Purchase		222983	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222996	EPT	JEA/FPL	D			\$0				
	FPL Purchase		222998	EPT	SCS/JEA	D			\$0				
	FPL Purchase		223071	EPT	GVJ/FPL	D			\$0				
	FPL Purchase		223086	EPT	SCS/JEA	D			\$0				
	FPL Purchase		223100	EPT	JEA/FPL	D			\$0				

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P.V.

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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 9 33

B C D E F G
Power Deal Lambda Report
10/01/2007 - 10/31/2007

Company: TEA
Direction: PURCHASE
Point Code: %
Spec / Hedge: Both

Company Name	Port	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
TEA	FPL Purchase		223102	EPT	GVJ/FPL	D			\$0				
Energy Authority, Inc. (The)	FPL Purchase		223104	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223106	EPT	GVJ/FPL	D			\$0				
	FPL Purchase		223130	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223003	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223192	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223188	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223406	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223408	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223445	EPT	SEC/FPL	D			\$0				
	FPL Purchase		223450	EPT	GVJ/FPL	D			\$0				
	FPL Purchase		223455	EPT	SEC/FPL	D			\$0				
	FPL Purchase		223461	EPT	SEC/FPL	D			\$0				
	FPL Purchase		223566	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223607	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223609	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223756	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223758	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223760	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223762	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223764	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223768	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223772	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223776	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223779	EPT	GVJ/FPL	D			\$0				
	FPL Purchase		223780	EPT	SEC/FPL	D			\$0				
	FPL Purchase		223784	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223786	EPT	GVJ/FPL	D			\$0				
	FPL Purchase		223788	EPT	SEC/FPL	D			\$0				
	FPL Purchase		223793	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223797	EPT	SEC/FPL	D			\$0				
	FPL Purchase		223799	EPT	FPC/FPL	D			\$0				
	FPL Purchase		223801	EPT	GVJ/FPL	D			\$0				
	FPL Purchase		223809	EPT	FPC/FPL	D			\$0				
	FPL Purchase		223811	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223815	EPT	GVJ/FPL	D			\$0				
	FPL Purchase		223819	EPT	MEAG/FPL	D			\$0				
	FPL Purchase		223807	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223827	EPT	MEAG/FPL	D			\$0				
	FPL Purchase		223835	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223837	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223839	EPT	GVJ/FPL	D			\$0				
	FPL Purchase		223845	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223847	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223849	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223851	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223853	EPT	JEA/FPL	D			\$0				

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CONFIDENTIAL

FPSC FUEL AUDIT
 REQUEST NO. 9 P-34

B C D
Power Deal Lambda Report
 10/01/2007 - 10/31/2007

~~E F G~~

Company: TEA
 Direction: PURCHASE
 Point Code: %
 Spec / Hedge: Both

Company Name	Port	Day	Deal #	T.Z	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
TEA	FPL Purchase		223855	EPT	GVL/FPL	D			\$0				
Energy Authority, Inc. (The)	FPL Purchase		223860	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223882	EPT	GVL/FPL	D			\$0				
	FPL Purchase		223885	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223867	EPT	GVL/FPL	D			\$0				
	FPL Purchase		223869	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223871	EPT	GVL/FPL	D			\$0				
	FPL Purchase		223873	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223875	EPT	SEC/FPL	D			\$0				
	FPL Purchase		223877	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223881	EPT	GVL/FPL	D			\$0				
	FPL Purchase		223887	EPT	SEC/FPL	D			\$0				
	FPL Purchase		223889	EPT	SEC/FPL	D			\$0				
	FPL Purchase		223607	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223911	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223913	EPT	GVL/FPL	D			\$0				
	FPL Purchase		223937	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223939	EPT	GVL/FPL	D			\$0				
	FPL Purchase		223946	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223958	EPT	GVL/FPL	D			\$0				
	FPL Purchase		223960	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223968	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223968	EPT	GVL/FPL	D			\$0				
	FPL Purchase		224014	EPT	GVL/FPL	D			\$0				
	FPL Purchase		224018	EPT	JEA/FPL	D			\$0				
	FPL Purchase		224020	EPT	JEA/FPL	D			\$0				
	FPL Purchase		224052	EPT	GVL/FPL	D			\$0				
	FPL Purchase		224054	EPT	JEA/FPL	D			\$0				
	FPL Purchase		224056	EPT	JEA/FPL	D			\$0				
	FPL Purchase		224066	EPT	GVL/FPL	D			\$0				
	FPL Purchase		224068	EPT	JEA/FPL	D			\$0				
	FPL Purchase		223909	EPT	JEA/FPL	D			\$0				
	FPL Purchase		224134	EPT	JEA/FPL	D			\$0				
	FPL Purchase		224136	EPT	GVL/FPL	D			\$0				
	FPL Purchase		224152	EPT	JEA/FPL	D			\$0				
	FPL Purchase		224154	EPT	GVL/FPL	D			\$0				
	FPL Purchase		224156	EPT	JEA/FPL	D			\$0				
	FPL Purchase		224158	EPT	GVL/FPL	D			\$0				
	FPL Purchase		224160	EPT	JEA/FPL	D			\$0				
	FPL Purchase		224173	EPT	JEA/FPL	D			\$0				
	FPL Purchase		224175	EPT	GVL/FPL	D			\$0				
	FPL Purchase		224177	EPT	JEA/FPL	D			\$0				
	FPL Purchase		224190	EPT	JEA/FPL	D			\$0				
	FPL Purchase		224192	EPT	GVL/FPL	D			\$0				
	FPL Purchase		224195	EPT	JEA/FPL	D			\$0				
	FPL Purchase		224206	EPT	GVL/FPL	D			\$0				
	FPL Purchase		224208	EPT	JEA/FPL	D			\$0				

10/2-2
 2-1 P.M.

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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 9 P. 35

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Power Deal Lambda Report

10/01/2007 - 10/31/2007

Company: TEA
Direction: PURCHASE
Point Code: %
Spec / Hedge: Both

11 05

Company Name	Port.	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
TEA	FPL Purchase		224216	EPT	GVL/FPL	D			\$0				
Energy Authority, Inc. (The)	FPL Purchase		224218	EPT	JEA/FPL	D			\$0				
	FPL Purchase		224224	EPT	GVL/FPL	D			\$0				
	FPL Purchase		224241	EPT	GVL/FPL	D			\$0				
	FPL Purchase		224142	EPT	JEA/FPL	D			\$0				
	FPL Purchase		224281	EPT	JEA/FPL	D			\$0				
	FPL Purchase		224296	EPT	JEA/FPL	D			\$0				
	FPL Purchase		224298	EPT	GVL/FPL	D			\$0				
	FPL Purchase		224302	EPT	JEA/FPL	D			\$0				
	FPL Purchase		224305	EPT	JEA/FPL	D			\$0				
	FPL Purchase		224355	EPT	JEA/FPL	D			\$0				
	FPL Purchase		224359	EPT	GVL/FPL	D			\$0				
	FPL Purchase		224377	EPT	GVL/FPL	D			\$0				
	FPL Purchase		224379	EPT	JEA/FPL	D			\$0				
	FPL Purchase		224381	EPT	GVL/FPL	D			\$0				
	FPL Purchase		224393	EPT	JEA/FPL	D			\$0				
	FPL Purchase		224410	EPT	GVL/FPL	D			\$0				
	FPL Purchase		224425	EPT	JEA/FPL	D			\$0				

Purchase/Sale Totals:
Company Totals:
Report Totals:

55,260	\$4,995,118.55	(\$3,857,606.50)	\$1,137,510.05
(A) 55,260	\$4,995,118.55	(B) (\$3,857,606.50)	\$1,137,510.05
55,260	\$4,995,118.55	(\$3,857,606.50)	\$1,137,510.05

49-2/2 P.A

49-2
2-62
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P

CONFIDENTIAL

Power Deal Ticket

FPSC FUEL AUDIT REQUEST NO. 9 P.36 ✓

Trade Date: 08:51

PBC

Ticket: 3791/A

4

Trader: DRAKE

Time Zone: EPT CPT MPT PPT

H.E.	Buy Price	MW	Sale Price	MW
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23	✓	✓	✓	✓
24				

Buy From: TEA Sell To: PGBU

Contact: WADE MCKENZIE Contact: DRAKE

Source: GTC/FPL GTC/JEA Delivery Point: FPL/PGBU

Product: Non Firm Firm System Firm

Portfolio:

FPL Sales FPL Purchases FRCC, On System FRCC, Off System FRCC, 3rd Party

year leases:

Nucleus Numbers:

Buy: 220764
Buy: 220766
Buy:

Sell: 220765
Sell:
Sell:

Diff.
TFG 4003
TFG 4012
TFG 4008
TFG 4015

Ramp:

Integrated ___ Minutes Blocked

Tag Number:

TFG 4003

FPL to tag: Y

SOURCE DR#9

Comments:

GTC / FPL MON ONLY
GTC / JEA / FPL

Path:

CA / TP / PSE	Bill POR?	MW In / MW Out	Loss \$ or %	OASIS	Nucleus	Product	\$/MWh
			FPL	71631891	-	NW-6	-
			JEA	840281	-	F-7	-
			FPL	71631987	-	NW-6	-
				71632621			

49-2
dr-2

Invoice

Southern Company Services, Inc. ✓
Treasury Department
30, Ivan Allen Jr. Blvd, NW
Atlanta, Georgia 30308

CONFIDENTIAL

FPSF FUEL AUDIT
REQUEST NO. 9 P37

COPY

PBC

Florida Power & Light Company
Attn: Jerri Ann R. Hart
Energy Marketing and Trading
11770 US Highway One
North Palm Beach, FL 33408

November 5, 2007 ✓

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B

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, and Mississippi Power Company and in accordance with rate schedules on file with the Federal Energy Regulatory Commission:

We charge your account with electric energy delivered during the

October 2007, as follows:

EXTERNAL SALE	NON-UPS:	[REDACTED]	MWH	[REDACTED]
EXTPRD	FINANCIALS:	[REDACTED]	MWH	[REDACTED]
	Total Energy:	32,564	MWH	

NET DUE SOUTHERN:

Ⓟ \$1,986,256.00 *off to Oracle*
49-2

44000 01073 ✓

APPROVED BY: JERRI ANN HART DATE: 11-14-2007
 SYSTEM: _____ COMPANY CODE: 1001
 REQUIRED IF UNDER 25520
 ACCOUNT NUMBER: 5105039473 ✓
 CONTACT NUMBER: 240 730 611 780 ✓

Melanie Ladd 11/14/07
Melanie Ladd
Manager, Power & Fuels Accounting

Interchange payment due the 20th of the month receiving the invoice.
Remit via wire transfer (including Invoice Number) to:
Bank of America, Dallas, Texas
ABA Wire Number:
ACH Number:
For Credit to: SWE - Energy Trading
Account Number:
Invoice Number: GEM-0710-8 ✓

For questions regarding this invoice, please contact Adriaene Pickett at (205)257-3467 or Janice Poole at (205)257-3308.

SOURCE DE#9 49-2
3



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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 99.38

PURCHASE STATEMENT

Invoice Number: 75241
Invoice Date: November 14, 2007
Invoice Amount: \$1,986,256.00

Invoice Month: 10/ 2007
Invoice Due Date: November 20, 2007



Invoice For:
Southern Company Services, Inc.
Attn: Barbara Mohon
600 North 18th Street/GS-8259
Birmingham AL 35203 US
205 257-3308
205 257-5777 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: JerriAnn Hart
561-691-7881
561-626-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
220982	POWER	49				
221108	POWER					
221794	POWER					
221796	POWER					
221903	POWER					
221907	POWER					
222026	POWER					
222028	POWER					
222060	POWER					
222560	POWER					
222562	POWER					
222838	POWER					

SOURCE DR#9

49.2
4

A
CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 9 P40

Power Deal Lambda Report
10/01/2007 - 10/31/2007

G H
Company: SCS
Direction: PURCHASE
Point Code: %
Spec / Hedge: Both

Company Name	Port.	Day	Deal #	T.Z.	Point Code	Spec /Hedge	B Price	C Lambda	D Charges	E Volume	F Lambda Cost	Energy Cost	Profit / (Loss)
SCS	FPL Purchase		220982	EPT	SCS/JEA	D							
Southern	FPL Purchase		221108	EPT	SCS/JEA	D							
Company	FPL Purchase		221794	EPT	SCS/FPL	D							
Services, Inc.	FPL Purchase		221796	EPT	SCS/JEA	D							
	FPL Purchase		221903	EPT	SCS/FPL	D							
	FPL Purchase		221907	EPT	SCS/JEA	D							
	FPL Purchase		222060	EPT	SCS/FPL	D							
	FPL Purchase		222026	EPT	SCS/FPL	D							
	FPL Purchase		222026	EPT	SCS/JEA	D							
	FPL Purchase		222026	EPT	SCS/FPL	D							
	FPL Purchase		222028	EPT	SCS/JEA	D							
	FPL Purchase		222026	EPT	SCS/FPL	D							
	FPL Purchase		222028	EPT	SCS/JEA	D							
	FPL Purchase		222560	EPT	GTC/FPL	D							
	FPL Purchase		222562	EPT	GTC/JEA	D							
	FPL Purchase		222836	EPT	SCS/FPL	D							
	FPL Purchase		222836	EPT	SCS/FPL	D							
	FPL Purchase		222838	EPT	SCS/FPL	D							
	FPL Purchase		223000	EPT	SCS/FPL	D							
	FPL Purchase		223002	EPT	SCS/JEA	D							
	FPL Purchase		223299	EPT	SCS/FPL	D							
	FPL Purchase		223301	EPT	SCS/JEA	D							
	FPL Purchase		223631	EPT	SCS/FPL	D							
	FPL Purchase		223636	EPT	SCS/JEA	D							
	FPL Purchase		223631	EPT	SCS/FPL	D							
	FPL Purchase		223636	EPT	SCS/JEA	D							
	FPL Purchase		223631	EPT	SCS/FPL	D							
	FPL Purchase		223636	EPT	SCS/JEA	D							
	FPL Purchase		223636	EPT	SCS/JEA	D							
	FPL Purchase		223906	EPT	SCS/FPL	D							
	FPL Purchase		223908	EPT	SCS/JEA	D							
	FPL Purchase		224129	EPT	SCS/FPL	D							

Purchase/Sale Totals:	34,100	\$3,188,598.72	(\$1,986,256.00)	\$1,202,342.72
Company Totals:	34,100	\$3,188,598.72	(\$1,986,256.00)	\$1,202,342.72
Report Totals:	34100	\$3,188,598.72	(\$1,986,256.00)	\$1,202,342.72

49-2
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49-2
4-3

SOURCE PR #20

49-2
4-1



Power Deal Ticket

CONFIDENTIAL

FPSC FUEL AUDIT REQUEST NO. 9 P.H

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(2)

Trade Date:

C D E F
08:33
PBC

Ticket: 3794

Trader:

DRAKE

Buy From: <u>SOCO</u>		Sell To: <u>2 GBK</u>		Time Zone: EPT CPT MPT PPT				
Contact: <u>STEVE STEPNIKI</u>		Contact: <u>DRAKE</u>		H.E.	Buy Price	MW	Sale Price	MW
Source: <u>SOCO / JEA</u>		Delivery Point: <u>FPL / PL-BU</u>		1				
Product: <input checked="" type="checkbox"/> Non Firm <input type="checkbox"/> Firm <input type="checkbox"/> System Firm				2				
Portfolio:				3				
<input type="checkbox"/> FPL Sales <input checked="" type="checkbox"/> FPL Purchases				4				
<input type="checkbox"/> FRCC, On System <input type="checkbox"/> FRCC, Off System				5				
<input type="checkbox"/> FRCC, 3rd Party <input type="checkbox"/>				6				
Nucleus Numbers:				7				
Buy: <u>220982 (E)</u>		Sell: <u>220983</u>		8				
Buy: <u>49-214</u>		Sell:		9				
Buy:		Sell:		10				
Ramp:		Tag Number: <u>SWF 282 B</u>		11				
<input type="checkbox"/> Integrated _____ Minutes		FPL to tag: Y (P)		12				
<input type="checkbox"/> Blocked				13				
SOURCE <u>DR #20</u>				14				
Comments:				15				
				16				
Path:				17				
				18				
				19				
				20				
				21				
				22				
				23	✓	✓	✓	✓
				24				

CA / TP / PSE	Bill POR?	MW In / MW Out	Loss \$ or %	OASIS	Nucleus	Product	\$/MWh
			JEA	840281	-	F-7	-
			FAL	71636485	-	NU-6	-
41							
42							
43							

49-2
4-2

49-2
4-2

COAL PILE PHYSICAL INVENTORY
ST. JOHNS RIVER POWER PLANT
REPORT NUMBER CSI 670807

SECTION 5.0
SUMMARY OF SURVEY VOLUME AND TONNAGE CALCULATION

Table 5.3.T.1 Plant Total Tonnage Compilation 8/30/07 @10:43 AM

Pile Or Area	Volume Cubic Feet	Density		Tonnage	
		"As Dtrmnd"	"Dry"	"As Dtrmnd"	"Dry"
West Yard West Domestic West Foreign					
East Yard East Foreign East Domestic Lowering Well					
Total Coal East / West Yard					

$\frac{50-1}{2}$

A B C D E

$\frac{50-1}{2-1}$

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 5, ITEM
NO. 147

A B C D E F

G H I J K L

Coal Received in Current Month Prior to Survey

EASTERN PO UNIT TRAM MOISTURE % TONS MOISTURE AVERAGE MOISTURE

TOTAL 0.00 0.00%

WESTERN CO UNIT TRAM MOISTURE % TONS MOISTURE AVERAGE MOISTURE

TOTAL

COMPARE A CURRENT MONTH SURVEY ANALYSIS

Current Month Current Month
Receipts Receipts

Eastern

Western

Eastern Survey Results
Audit Survey Receipts Tons
Receipts Addition
Current Total

Western Survey Results
Audit Survey Receipts Tons
Receipts Addition
Western Total

Coal Received Current Month To Survey

Eastern
Western

TOTAL 100.00%

WESTERN CO UNIT TRAM MOISTURE % TONS MOISTURE AVERAGE MOISTURE

Receipts Allocation to Apply to Survey Variance

EASTERN receipts table with columns for Receipts, Tons, Moisture, and Average Moisture. Rows include items like Fuel Oil, Common, CPC, MEAG, FPL, SEA, and in total.

WESTERN receipts table with columns for Receipts, Tons, Moisture, and Average Moisture. Rows include items like Fuel Oil, Common, CPC, MEAG, FPL, SEA, and in total.

TOTAL Receipts, Tons, Moisture, Average Moisture

FPL Receipts, Tons, Moisture, Average Moisture

OWNER UNIT ALLOCATIONS - SURVEY results table with columns for Unit 1, Unit 2, Unit 3, Unit 4, and Total.

FPL Receipts, Tons, Moisture, Average Moisture

OWNER UNIT ALLOCATIONS - SURVEY % table with columns for Unit 1, Unit 2, Unit 3, Unit 4, and Total.

FPL Receipts, Tons, Moisture, Average Moisture

FPL Receipts, Tons, Moisture, Average Moisture

Allocation % = Avg of 3 prior Month's Receipts

19.59% = 14,030,959 / 71,619,698



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50-1
3-1

CONFIDENTIAL

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FPSC FUEL AUDIT
REQUEST NO. 5, ITEM
NO. 1 69

I J K L

Goal Reached in Current Month Prior to Survey
EASTERN PD UNIT TRAM MOISTURE % TONS MOISTURE AVERAGE MOISTURE

TOTAL 0.00 0 0.00%
WESTERN PD UNIT TRAM MOISTURE % TONS MOISTURE AVERAGE MOISTURE

TOTAL

QUARTER & CURRENT MONTH FUEL ANALYSIS

Table with columns: Quarter Month, Current Month Month, Eastern, Western

Eastern Survey Results
Aerial Survey Regular Tons
Trucks
Sub-SEA Addition
Eastern Total
Western Survey Results
Aerial Survey Regular Tons
Trucks
Sub-SEA Addition
Western Total

Goal Reached Current Month Prior to Survey
Eastern
Western

TOTAL 100.00%

WESTERN PD UNIT TRAM MOISTURE % TONS MOISTURE AVERAGE MOISTURE

Receipts Allocation to Apply to Survey Performance

Table with columns: EASTERN month (Jan-02, Feb-02, Mar-02, Total), Eastern Allocation Receipt

WESTERN month (Jan-02, Feb-02, Mar-02, Total), Western Allocation Receipt

TOTAL

OWNER UNIT ALLOCATIONS - BERRY month (Unit 1, Unit 2, Unit 3, Unit 4, Total)

OWNER UNIT ALLOCATIONS - BERRY % (Unit 1, Unit 2, Unit 3, Unit 4, Total)

Handwritten calculation: $19.15\% \times \frac{50-1}{4} = 12729.955 / 66474.653$

Handwritten notes: $\frac{50-1}{4-1}$

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 5, ITEM
NO. 1 71

A B C D E F

G H I J K L

Coal Received in Current Month Prior to January

EASTERN PO UNIT TRAIL MOISTURE % TONS MOISTURE AVERAGE MOISTURE

TOTAL _____ 0.00 0 0.00%

WESTERN BO UNIT TRAIL MOISTURE % TONS MOISTURE AVERAGE MOISTURE



TOTAL _____

QUARTER & CURRENT MONTH BURN ANALYSIS

Quarter Current Month
Moisture Moisture

Eastern
Western _____

Eastern Survey Results
Audit Survey Regular Tests
Track
Sub-Bit Addition
Eastern Total

Western Survey Results
Audit Survey Regular Tests
Track
Sub-Bit Addition
Western Total

Coal Received Current Month To January

Eastern
Western

TOTAL _____ 0 100.00%

WESTERN BO UNIT TRAIL MOISTURE % TONS MOISTURE AVERAGE MOISTURE

Receipts Allocation to Apply to Survey Volume

EASTERN month	April	May	June	Total	Eastern Allocation Range
Plant to Visit					
Copper					
CPC					
W&A					
J&A					
All Total					

WESTERN month April May June Total Western Allocation Range

PPL	4,800,000.00	4,800,000.00	4,800,000.00	14,400,000.00	14,400,000.00

TOTALS April May June Total

PPL	4,800,000.00	4,800,000.00	4,800,000.00	14,400,000.00

UNIT UNIT ALLOCATIONS - BURN month

Unit	April	May	June	Total
PPL	-	-	-	14,400,000.00

UNIT UNIT ALLOCATIONS - BURN %

Unit	April	May	June	Total
PPL	0%	0%	0%	100%

12 991260 / 66 504772 = 19.53% 50-1

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x recalculated

50-1
5-1

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 5, ITEM
NO. 173

A B C D E F

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I J K L

Coal Received in Current Month Prior to Survey

Receipts Allocated to Assets to Survey Yards

EASTERN
PO UNIT TRAIN MOISTURE % TONS MOISTURE AVERAGE MOISTURE

Plant or Unit Common DPC MCAO PCL SEA at total	Jan-07	Feb-07	Mar-07	Total	Eastern Allocation Percent

TOTAL 0.00 0 0.00%

Plant or Unit Common DPC MCAO PCL SEA at total	Jan-07	Feb-07	Mar-07	Total	Western Allocation Percent

WESTERN
PO UNIT TRAIN MOISTURE % TONS MOISTURE AVERAGE MOISTURE

Plant or Unit Common DPC MCAO PCL SEA at total	Jan-07	Feb-07	Mar-07	Total

TOTAL

Plant or Unit Common DPC MCAO PCL SEA at total	Jan-07	Feb-07	Mar-07	Total

QUARTERLY CURRENT MONTH FUEL ANALYSIS

Eastern
Western

Plant or Unit Common DPC MCAO PCL SEA at total	Jan-07	Feb-07	Mar-07	Apr-07	Total

Eastern Survey Results
Aerial Survey Rapid Test
Trucks
Sub-SEA Addition
Eastern Total

Western Survey Results
Aerial Survey Rapid Test
Trucks
Sub-SEA Addition
Western Total

Coal Received Current Month to Survey
Eastern
Western

TOTAL 0 100.00%

WESTERN
PO UNIT TRAIN MOISTURE % TONS MOISTURE AVERAGE MOISTURE

1220521 / 61689421 = 19.82%

(A) (B) (C) (D)

507/6

I recalculated

50-1
6-1



Scott E Brown
04/02/2008 03:49 PM

To: Monica Vargas/FNR/FPL@FPL
Subject: Re: Audit Request

PBC

1-525
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Monica,

51-1
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A

[REDACTED] JEA received 50% and FPL received 50% per the SJRPP Joint Ownership Agreement. FPL credited 20% ownership as a fuel adjustment [REDACTED] and 30% as a capacity clause credit for the purchase power portion. Please mark this information as Proprietary and Confidential Business Trade Information per our agreement with [REDACTED]

I have faxed the supporting documentation for your review.

Scott
Monica Vargas



Monica Vargas
04/01/2008 02:42 PM

To: Scott E Brown/PGBU/FPL@FPL
cc: Robert Leyva/FNR/FPL@FPL, Martin Garmendia/FNR/FPL@FPL
Subject: Audit Request

Scott,

The FPSC Auditors have requested supporting documentation for the Recoverable Fuel Coal Adjustment of \$1,104,000.00 charged to account 501.143 in August 2007. Can you please provide me with the supporting documentation for the coal adjustment. Attached is the screen print of the CARMS invoice.

A 5,520,000 (20%) = 1,104,000
B
12P.1
51-1
52-1/1

CONFIDENTIAL

SOURCE IR #39P1

51

P.1

f3

1
2 Wachovia Connection Information Reporting

3
4 PAGE: 001
08:15 EST

EFT ADVICE REPORT FOR 08/08/07
SELECTED FOR: ACH PAYMENTS

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** BANK/ACCOUNT: WBFL 2090002205510 JEA REVENUE FUND
TYPE DR AMT CR AMT ORIG CO NAME WB ACH REF #
RECV 0.00 5,520,000.00 [REDACTED] 320072190302212

10 RECV ACCOUNT NBR : 2090002205510 RECV ABA T/R : 063000021
11 ORIG COMPANY ID : 1546000720 SEC CODE : [REDACTED]
12 TRANSACTION REF # : 021101107561451 EFFECTIVE : 08-08-07

13 ID: 7197577
14 ADD CNT: 0007
15 NAME: JACKSONVILLE ELE

16 PAYMENT INFORMATION:
17 AMOUNT: \$5,520,000.00
18 EFFECTIVE DATE: 08/08/2007
19 INPUT FORMAT: [REDACTED]
20 RECEIVING PARTY
21 ROUTING ID: 063000021
22 DEMAND ACCT: 2090002205510

ORIGINATING PARTY
ROUTING ID: 063000021
ACCT:
COMPANY ID: 1546000720

23 TRACE NUMBER: 7197577
24 ORIGINATING CO ID: 1546000720
25 BATCH NUMBER: 1234

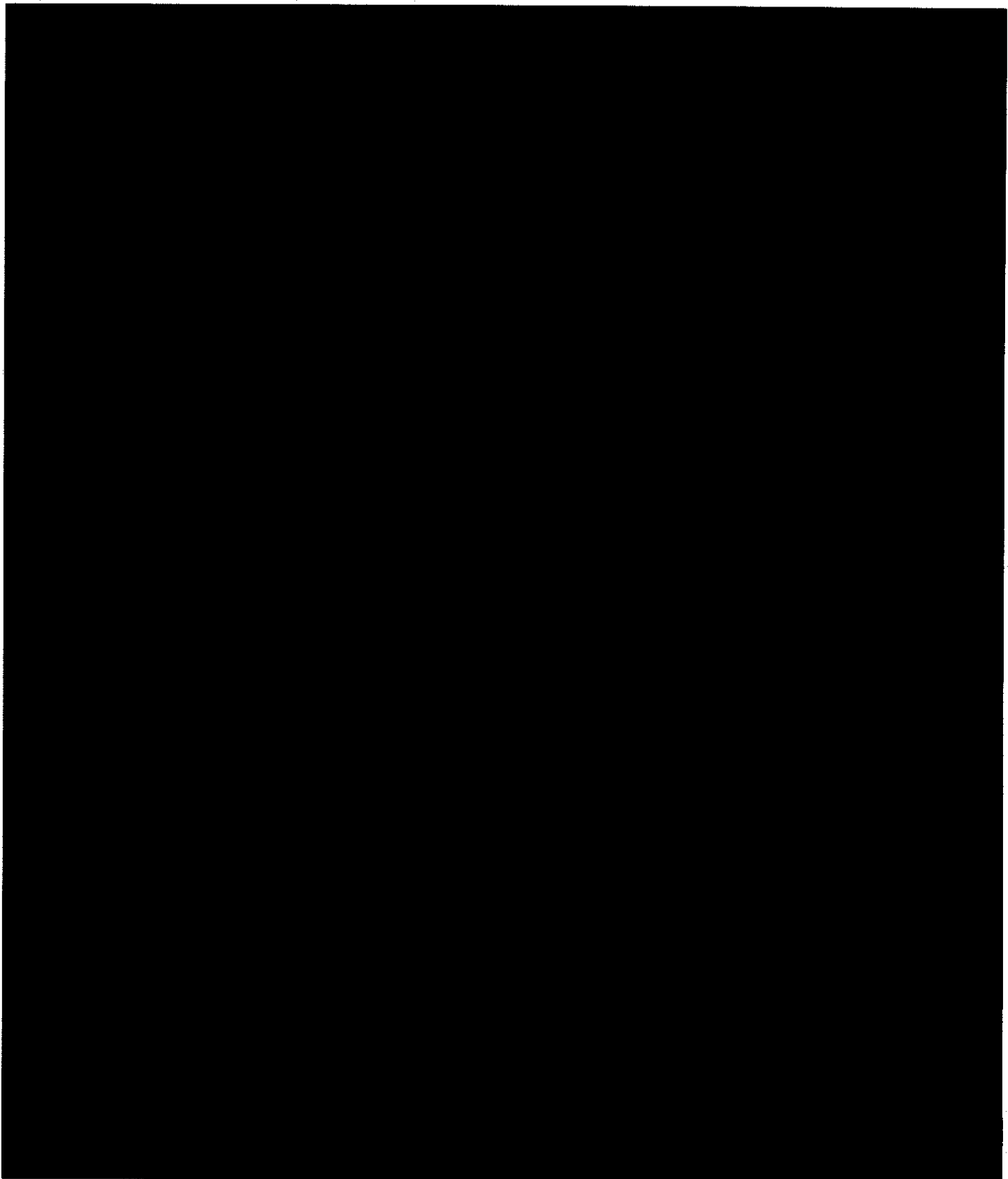
26 TRACE NUMBER (REF): 063000020000054
27 TRADE PAY
28 TRANSACTN CREATN DT: 08/07/2007 02:45:00

29 PAYER: [REDACTED]
30 PAYEE: JACKSONVILLE ELE
ENTITY ASSIGNED NUM: 000001
LINE: 00001
SELLER'S INVC NBR: 239744-73
AMOUNT PAID: \$5,520,000.00
TOTAL INV AMOUNT: \$5,520,000.00
SELLER'S INVCE NBR: 239744-73
INVOICE DATE: 07/30/2007

CONFIDENTIAL

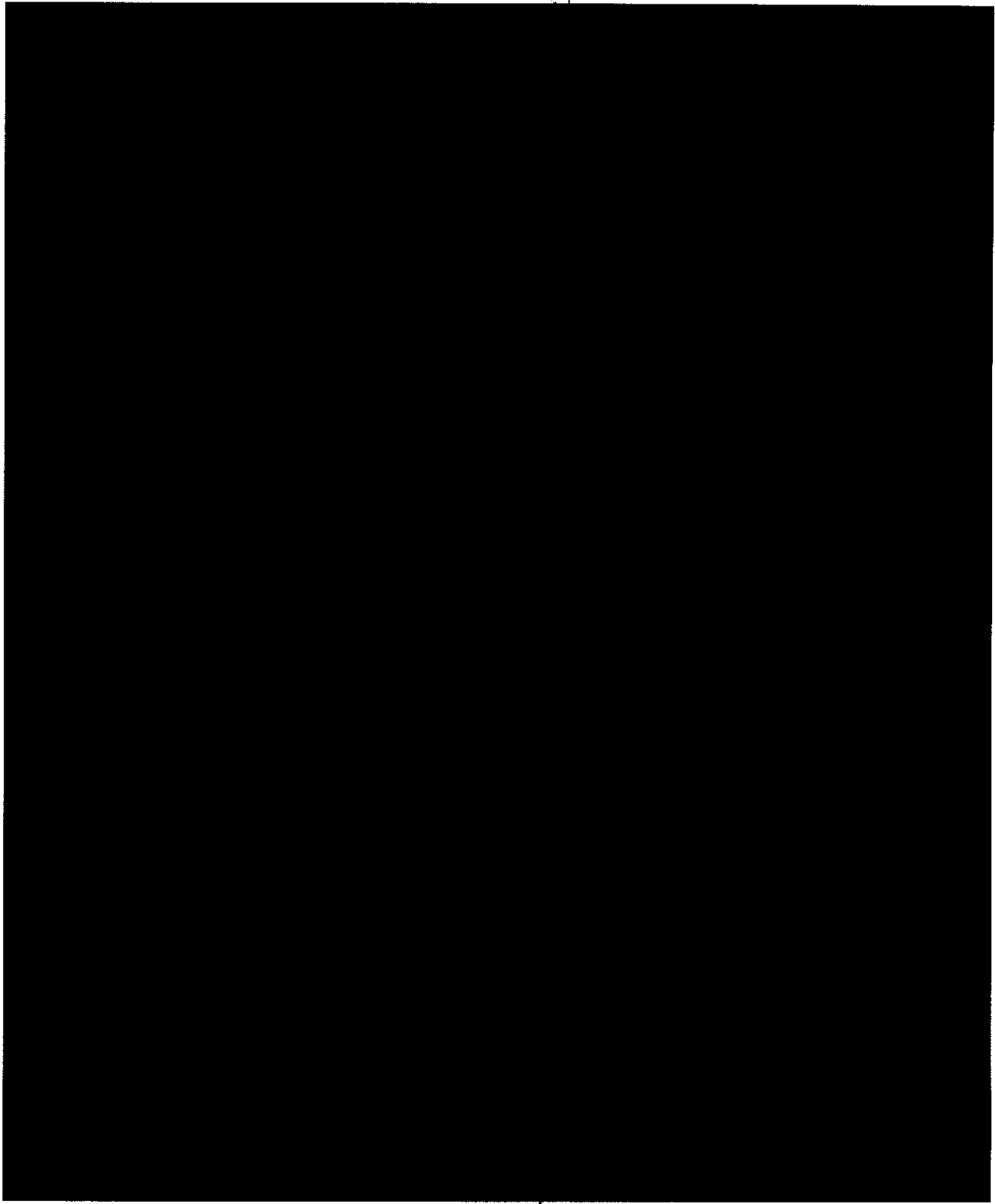
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p.2

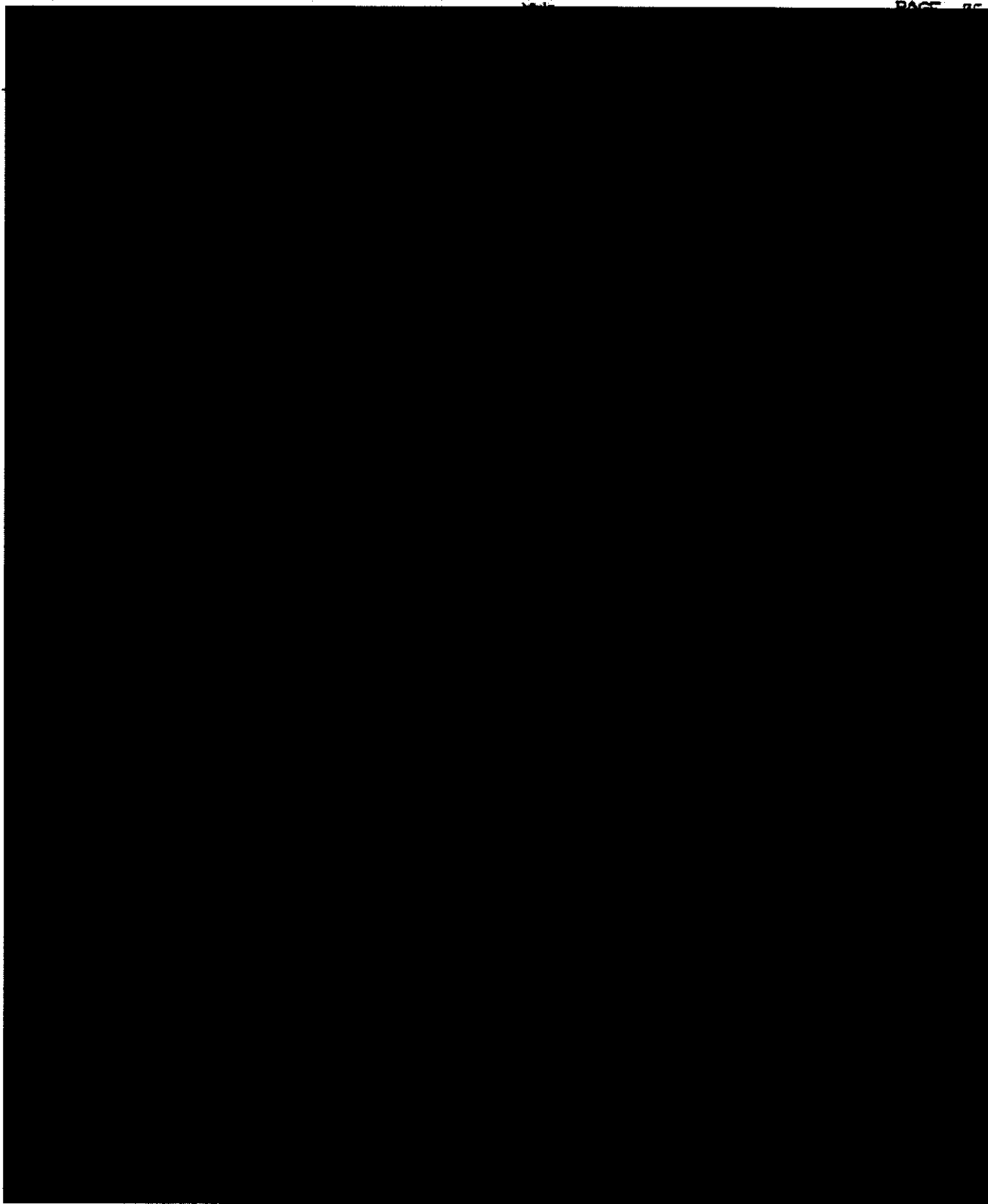


51-1
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p.1

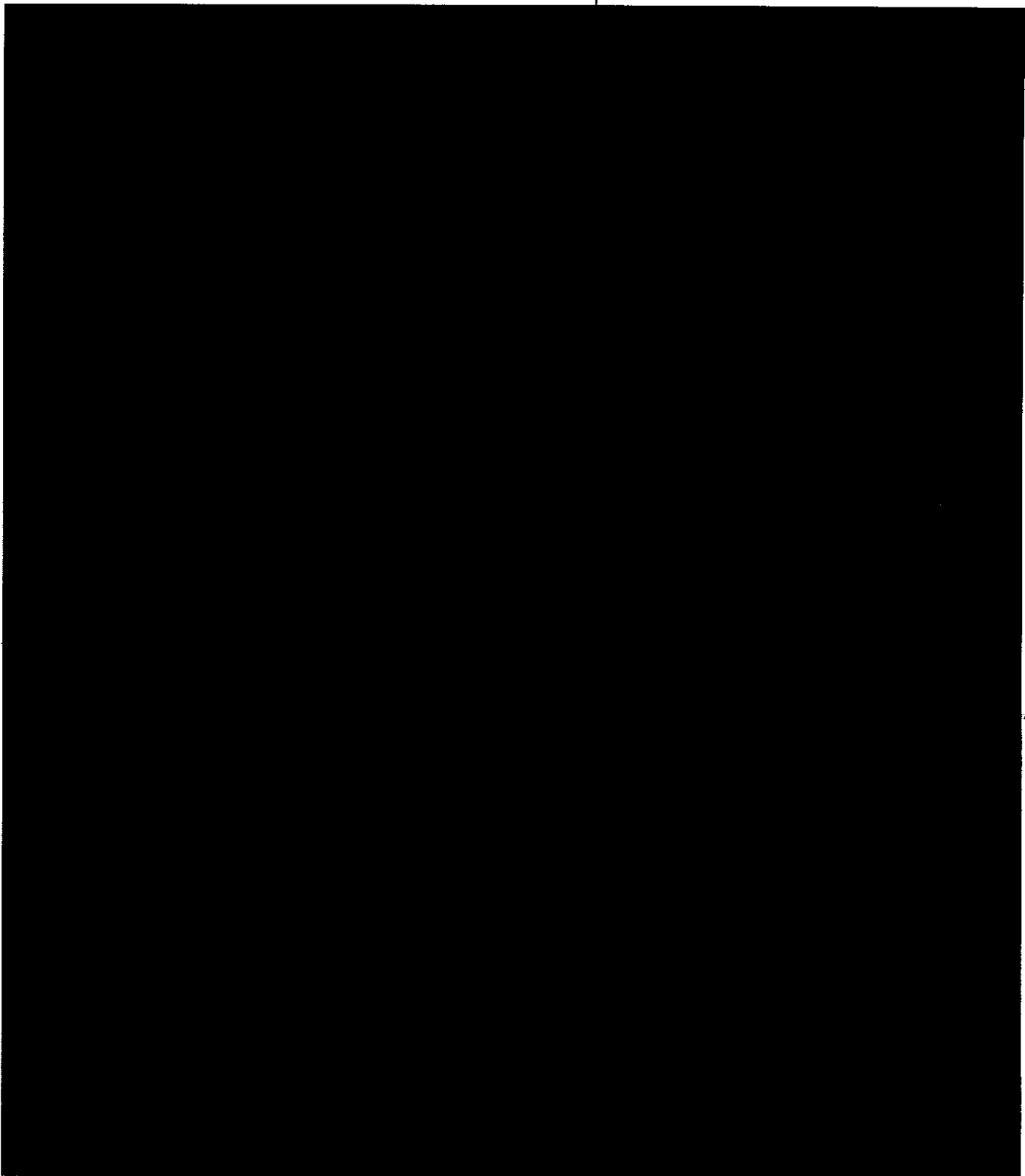


51-1
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P.2



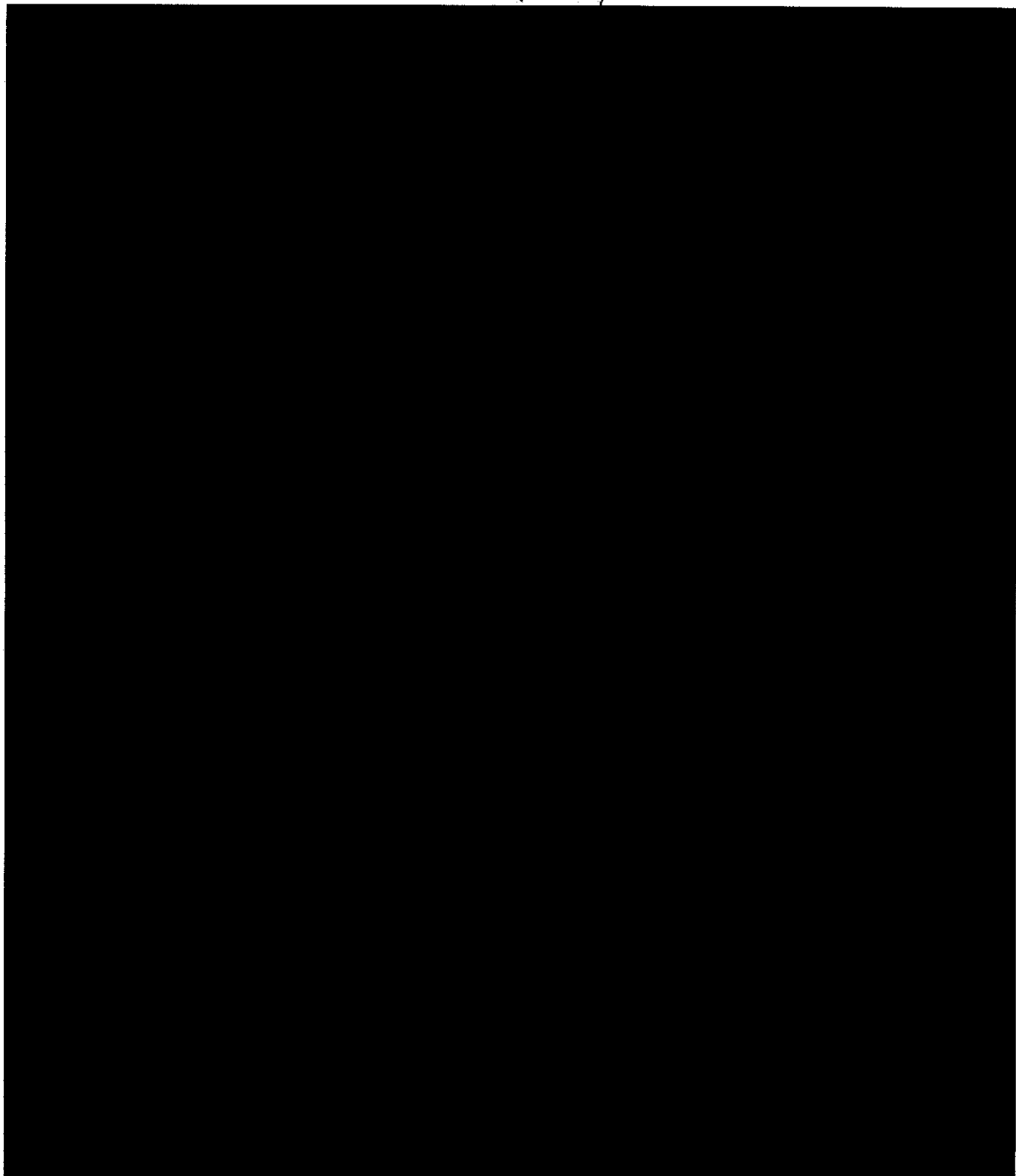
51-1
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p.3



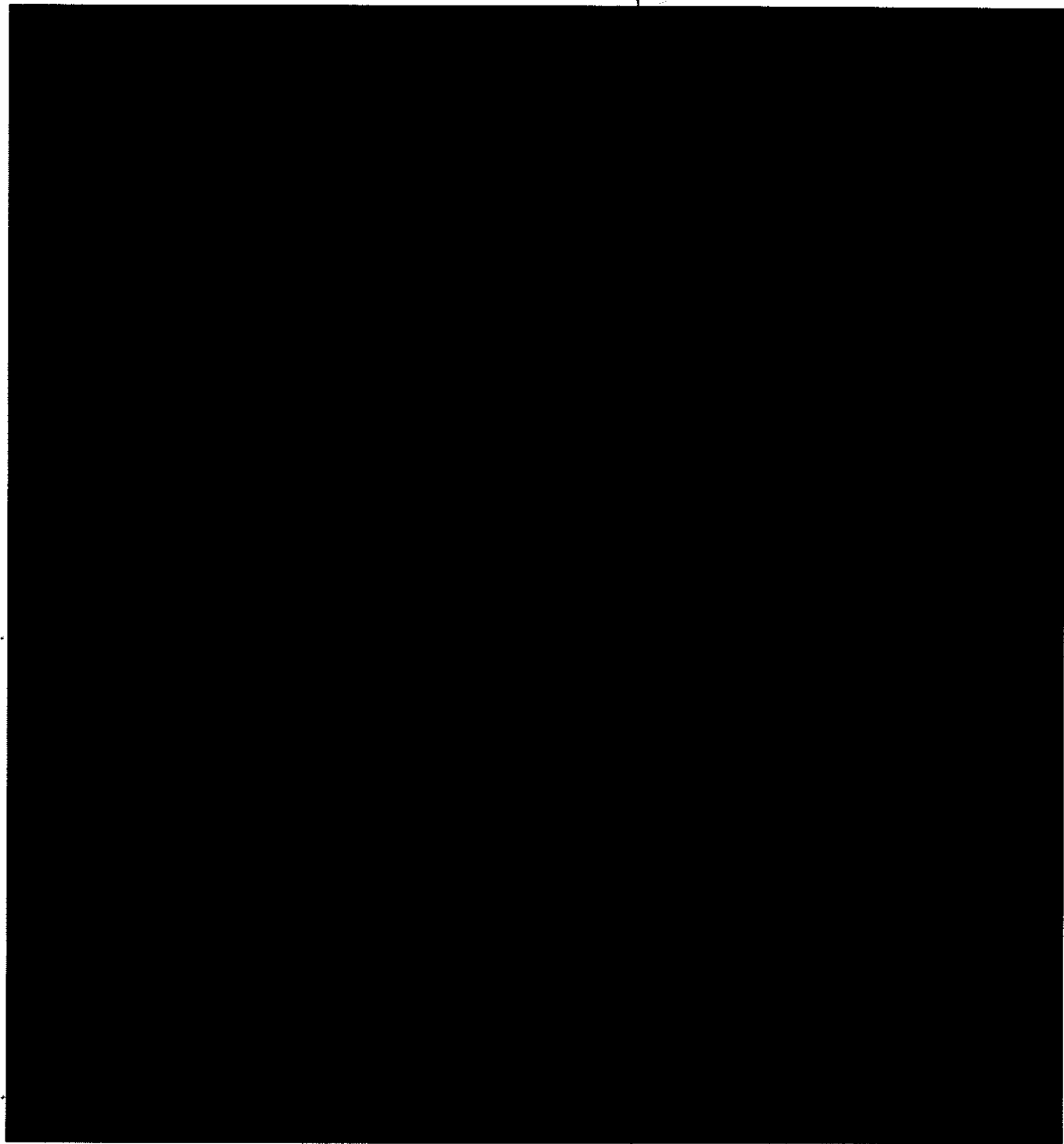
51-1
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p.4

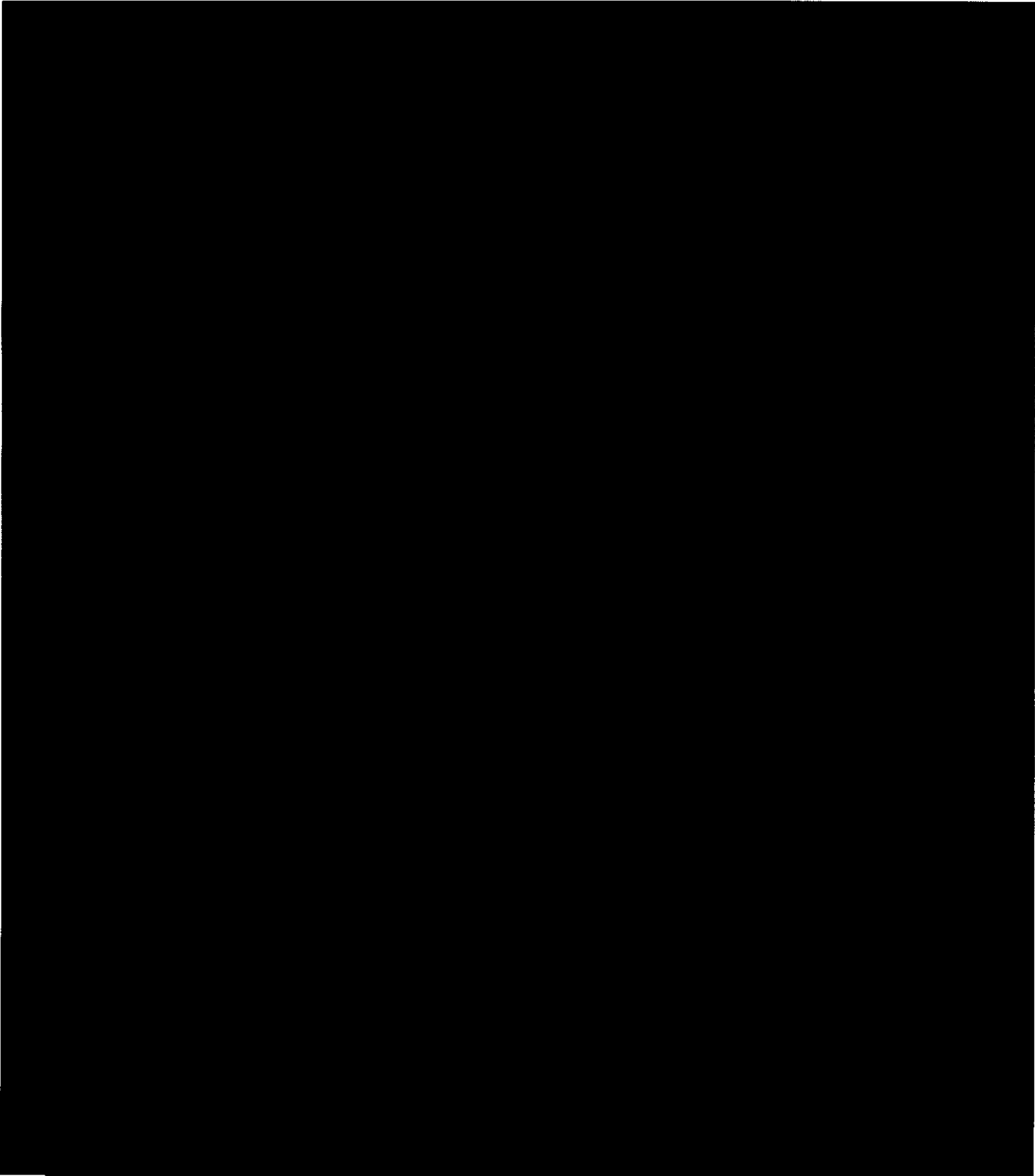


57-1
T

R.57



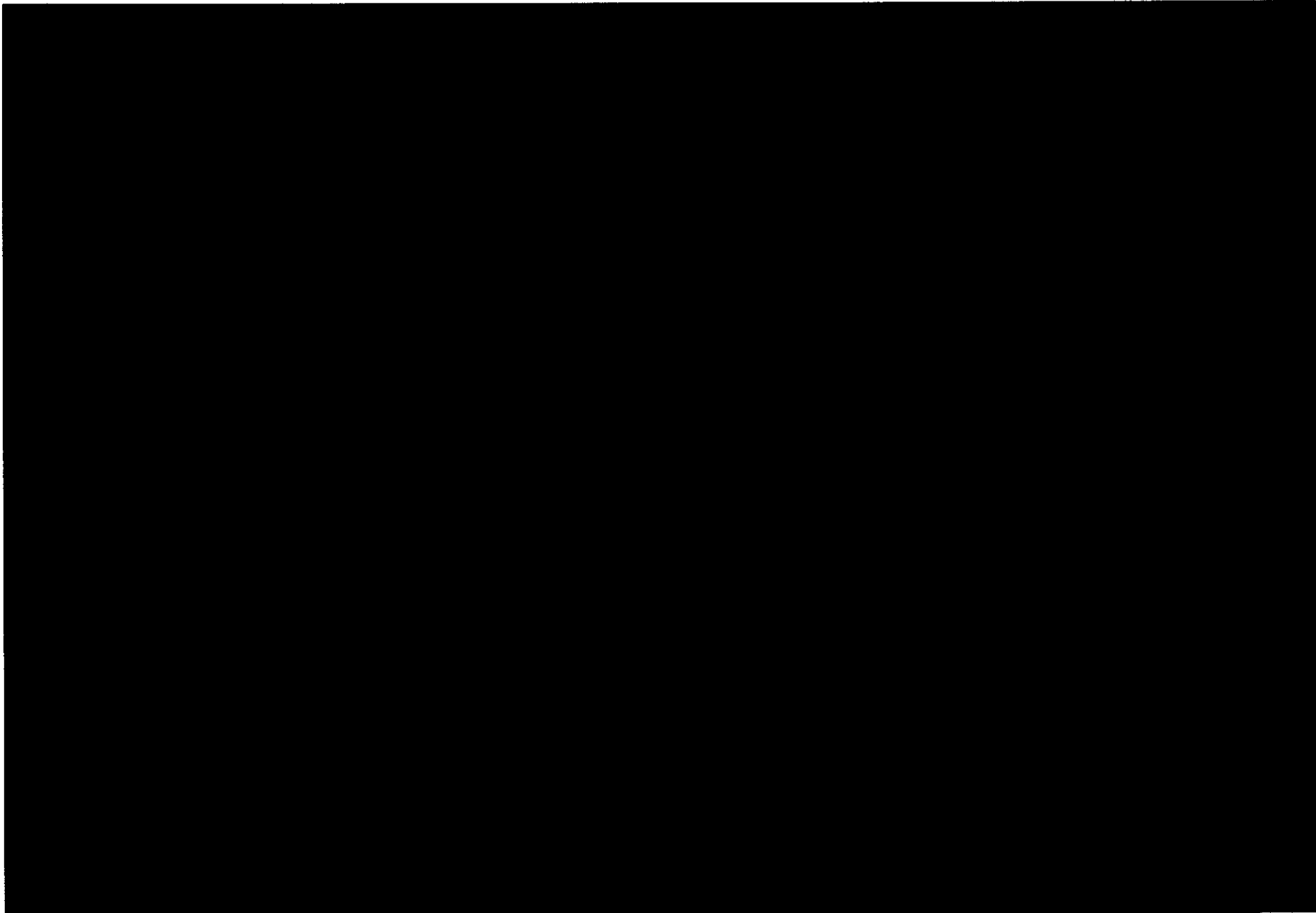
51-1
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p.6



53-3

CONFIDENTIAL

P.1



FPSC FUEL AUDIT
REQUEST NO. 241

CONFIDENTIAL

92
53-3

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 24 2

53-3

P.3

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 243

53-3

P.4

A B C D E F G H I
Energy Imbalance Service

Facility Name: WEST NASSAU

Date	Hr	Schedule (KWH)	Adjusted Load (KWH)	Under Schedule	Over Schedule	Imbalance (%)	\$/MWH	Adjustment (%)	Charge (\$)	Penalty Revenue (\$)
08/31/07	01	3,000	2,022	0	978	32.6		100.0		0.00
08/31/07	02	3,000	1,822	0	1,178	39.3		100.0		0.00
08/31/07	03	3,000	1,742	0	1,258	41.9		100.0		0.00
08/31/07	04	3,000	1,786	0	1,214	40.5		100.0		0.00
08/31/07	05	2,000	1,910	0	90	4.5		100.0		0.00
08/31/07	06	3,000	2,015	0	985	32.8		100.0		0.00
08/31/07	07	3,000	2,321	0	679	22.6		100.0		0.00
08/31/07	08	2,000	2,096	96	0	-4.8		100.0		0.00
08/31/07	09	2,000	2,117	117	0	-5.9		100.0		0.00
08/31/07	10	2,000	2,342	342	0	-17.1		100.0		0.00
08/31/07	11	2,000	2,740	740	0	-37.0		100.0		0.00
08/31/07	12	2,000	3,031	1,031	0	-51.6		100.0		0.00
08/31/07	13	2,000	3,527	1,527	0	-76.4		100.0		0.00
08/31/07	14	2,000	3,728	1,728	0	-86.4		100.0		0.00
08/31/07	15	3,000	4,016	1,016	0	-33.9		100.0		0.00
08/31/07	16	3,000	3,452	452	0	-15.1		100.0		0.00
08/31/07	17	3,000	3,212	212	0	-7.1		100.0		0.00
08/31/07	18	3,000	2,953	0	47	1.6		100.0		0.00
08/31/07	19	3,000	2,904	0	96	3.2		100.0		0.00
08/31/07	20	3,000	2,827	0	173	5.8		100.0		0.00
08/31/07	21	3,000	2,819	0	181	6.0		100.0		0.00
08/31/07	22	3,000	2,491	0	509	17.0		100.0		0.00
08/31/07	23	3,000	2,346	0	654	21.8		100.0		0.00
08/31/07	24	3,000	2,039	0	961	32.0		100.0		0.00
Daily Total:		64,000	62,258	7,261	9,003				121.28	0.00
Month Total:		1,984,000	2,214,354	468,918	238,584	(55-2)		(55-2)	33,657.75	1,675.99

55-3
1-1

55-2
1-1 R2

FPSC FUEL AUDIT
REQUEST NO. 20

55-2
1-1

CONFIDENTIAL

SOURCE DR#20

3/16/09

A B C D E F G H I J K
 Energy Imbalance Service
 (PBC)

Facility Name: SEMINOLE

Date	Hr	SM Schedule (kWH)	Adjusted Schedule (kWH)	Adjusted SDDR Load (kWH)	Under Schedule	Over Schedule	Imbalance (%)	\$/MWH	Adjustment (%)	Charge (\$)	Penalty Revenue (\$)
08/31/07	01	680,000	680,000	676,711	0	3,289	0.48		90.00		
08/31/07	02	620,000	620,000	624,981	4,981	0	-0.80		110.00		
08/31/07	03	585,000	585,000	587,230	2,230	0	-0.38		110.00		
08/31/07	04	560,000	560,000	560,930	930	0	-0.17		100.00		
08/31/07	05	550,000	550,000	553,751	3,751	0	-0.68		110.00		
08/31/07	06	580,000	580,000	587,343	7,343	0	-1.27		110.00		
08/31/07	07	645,000	645,000	646,969	1,969	0	-0.31		100.00		
08/31/07	08	655,000	655,000	655,852	852	0	-0.13		100.00		
08/31/07	09	690,000	690,000	691,514	1,514	0	-0.22		100.00		
08/31/07	10	775,000	775,000	778,103	3,103	0	-0.40		110.00		
08/31/07	11	865,000	865,000	889,828	24,828	0	-2.87		125.00		
08/31/07	12	965,000	965,000	989,637	24,637	0	-2.55		125.00		
08/31/07	13	1,070,000	1,070,000	1,077,715	7,715	0	-0.72		110.00		
08/31/07	14	1,155,000	1,155,000	1,110,586	0	44,414	3.85		75.00		
08/31/07	15	1,125,000	1,125,000	1,094,098	0	30,902	2.75		75.00		
08/31/07	16	1,075,000	1,075,000	1,065,044	0	9,956	0.93		90.00		
08/31/07	17	1,040,000	1,040,000	1,040,000	0	0	0.00		100.00		
08/31/07	18	1,000,000	1,000,000	1,037,301	37,301	0	-3.73		125.00		
08/31/07	19	1,000,000	1,000,000	1,009,844	9,844	0	-0.98		110.00		
08/31/07	20	960,000	960,000	961,663	1,663	0	-0.17		100.00		
08/31/07	21	940,000	940,000	941,711	1,711	0	-0.18		100.00		
08/31/07	22	895,000	895,000	878,971	0	16,029	1.79		75.00		
08/31/07	23	805,000	805,000	806,972	1,972	0	-0.24		100.00		
08/31/07	24	730,000	730,000	730,332	332	0	-0.05		100.00		
Daily Total:		19,965,000	19,965,000	19,997,086	136,676	104,590				5,297.00	2,331.78
Month Total:		653,425,000	653,863,944	654,867,510	4,872,790	3,869,224	(55-3)		(55-3)	239,030.53	103,917.18

FPSC FUEL AUDIT REQUEST NO. 20

55-3

CONFIDENTIAL SOURCE DA #20



A B C D E F G H I

Generator Imbalance Report

Facility Name: OKEELANTA

Date	Hr	Scheduled Energy (kWH)	Actual Energy (kWH)	Under Delivery	Imbalance (%)	\$/MWH	Adjustment (%)	Charge (\$)	Penalty Revenue (\$)
09/30/07	01	15,000	15,000		0.0	0.00	0.0	0.00	0.00
09/30/07	02	0	0		0.0	0.00	0.0	0.00	0.00
09/30/07	03	0	0		0.0	0.00	0.0	0.00	0.00
09/30/07	04	0	0		0.0	0.00	0.0	0.00	0.00
09/30/07	05	0	0		0.0	0.00	0.0	0.00	0.00
09/30/07	06	0	0		0.0	0.00	0.0	0.00	0.00
09/30/07	07	0	0		0.0	0.00	0.0	0.00	0.00
09/30/07	08	0	0		0.0	0.00	0.0	0.00	0.00
09/30/07	09	0	0		0.0	0.00	0.0	0.00	0.00
09/30/07	10	0	0		0.0	0.00	0.0	0.00	0.00
09/30/07	11	0	0		0.0	0.00	0.0	0.00	0.00
09/30/07	12	50,000	43,071	6,929	-13.9		125.0		
09/30/07	13	50,000	50,000		0.0		0.0		
09/30/07	14	50,000	49,686	314	-0.6		100.0		
09/30/07	15	50,000	39,102	10,898	-21.8		125.0		
09/30/07	16	50,000	41,675	8,325	-16.7		125.0		
09/30/07	17	50,000	42,872	7,128	-14.3		125.0		
09/30/07	18	50,000	46,190	3,810	-7.6		125.0		
09/30/07	19	50,000	44,594	5,406	-10.8		125.0		
09/30/07	20	50,000	31,322	18,678	-37.4		125.0		
09/30/07	21	50,000	27,426	22,574	-45.2		125.0		
09/30/07	22	50,000	29,001	20,999	-42.0		125.0		
09/30/07	23	0	0		0.0	0.00	0.0	0.00	0.00
09/30/07	24	0	0		0.0	0.00	0.0	0.00	0.00
Daily Total:		585,000	459,939	105,061				10,392.32	2,591.96
Month Total:		20,996,000	20,306,309	689,691	(55.4) 22			75,026.97	18,594.39

10/15/07 9:16

65-4
17

CONFIDENTIAL

SOURCE DR#20

FPSC FUEL AUDIT
REQUEST NO. 20

65-4
22

PRC

A B C D E F G H I J
Energy Imbalance Service

Facility Name: SEMINOLE

FPSO FUEL AUDIT
REQUEST NO. 20

Date	Hr	SM Schedule (kWH)	Adjusted Schedule (kWH)	Adjusted SSDR Load (kWH)	Under Schedule	Over Schedule	Imbalance (%)	\$/MWH	Adjustment (%)	Charge (\$)
10/31/07	01	490,000	490,000	495,842	5,842		-1.19		110.00	
10/31/07	02	460,000	460,000	459,792		208	0.05		100.00	
10/31/07	03	440,000	440,000	441,520	1,520		-0.35		100.00	
10/31/07	04	430,000	430,000	433,967	3,967		-0.92		110.00	
10/31/07	05	435,000	435,000	444,184	9,184		-2.11		110.00	
10/31/07	06	490,000	490,000	496,208	6,208		-1.27		110.00	
10/31/07	07	575,000	575,000	580,118	5,118		-0.89		110.00	
10/31/07	08	615,000	615,000	605,625		9,375	1.52		90.00	
10/31/07	09	625,000	625,000	607,354		17,646	2.82		75.00	
10/31/07	10	650,000	650,000	648,017		1,983	0.31		100.00	
10/31/07	11	695,000	695,000	704,470	9,470		-1.36		110.00	
10/31/07	12	740,000	740,262	742,819	2,557		-0.35		110.00	
10/31/07	13	775,000	775,000	780,118	5,118		-0.66		110.00	
10/31/07	14	810,000	810,000	803,304		6,696	0.83		90.00	
10/31/07	15	835,000	835,000	812,942		22,058	2.64		75.00	
10/31/07	16	835,000	835,000	829,747		5,253	0.63		90.00	
10/31/07	17	835,000	835,000	846,010	11,010		-1.32		125.00	
10/31/07	18	835,000	835,000	829,298		5,702	0.68		90.00	
10/31/07	19	815,000	815,000	787,446		27,554	3.38		75.00	
10/31/07	20	810,000	810,000	767,268		42,732	5.28		75.00	
10/31/07	21	740,000	740,000	741,991	1,991		-0.27		100.00	
10/31/07	22	640,000	640,000	723,247	83,247		-13.01		125.00	
10/31/07	23	660,000	660,000	657,143		2,857	0.43		90.00	
10/31/07	24	570,000	570,000	563,205		6,795	1.19		90.00	
Daily Total:		15,805,000	15,805,262	15,801,635	145,232	148,859				4,193.36
Month Total:		546,235,000	546,535,425	546,897,366	3,781,812	3,619,871				58,070.94

1-55
55-5
55-5 P-2

CONFIDENTIAL

55-5

Items 14



Reference	Doc. no.	DT	Doc date	Pay/Due Dt	Amount	Clrg Clrg Date	Text
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Cleared items

3D9886	5100003706	RS	01/12/07	01/25/2007		332	01/25/2007
3D10215	5100009546	RS	02/15/07	02/26/2007		322	02/26/2007
3D10130	5100008146	RS	02/07/07	02/26/2007		322	02/26/2007
3D10552	5100016201	RS	03/15/07	03/26/2007		115	03/26/2007
3D10498	5100022380	RS	04/13/07	04/25/2007		866	04/25/2007
3D11216	5100028527	RS	05/15/07	05/25/2007		572	05/25/2007
3D11607	5100034211	RS	06/15/07	06/25/2007		169	06/25/2007
3D11969	5100040374	RS	07/13/07	07/25/2007		403	07/25/2007
3D12284	5100046999	RS	08/15/07	08/27/2007		060	08/27/2007
3D12564	5100052722	RS	09/14/07	09/25/2007		476	09/25/2007
3D12947	5100059172	RS	10/15/07	10/25/2007		727	10/25/2007
3D12284R	5100058481	RS	08/15/07	10/25/2007		727	10/25/2007
3D13186	5100064549	RS	11/14/07	11/26/2007		915	11/26/2007
3D13547	5100070735	RS	12/14/07	12/26/2007		858	12/26/2007

Selected

0000225376		USD
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Displayed

0000225376		USD
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① From your monthly
 ② Agreed to submit Monthly Report
 4th in on Feb 2006 per 1/1/07,
 150 hours no more.

SOURCE DR#97

574
 1

307-843-9526
 FPSC AUDIT REQUEST NO. 27

Items 12



Reference	Doc. no.	DT	Doc date	Pay/Due Dt	Amount	Clrg Clrg Date	Text
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Cleared items

159807-551753

80932	5100003705	RS	01/10/07	01/25/2007		365	01/25/2007
90271	5100010500	RS	02/09/07	02/26/2007		369	02/26/2007
99833	5100016196	RS	03/09/07	03/26/2007		163	03/26/2007
109809	5100021664	RS	04/10/07	04/25/2007		837	04/25/2007
120480	5100028856	RS	05/10/07	05/25/2007		604	05/25/2007
131676	5100034210	RS	06/13/07	06/25/2007		222	06/25/2007
139986	5100040173	RS	07/10/07	07/25/2007		449	07/25/2007
150608	5100047000	RS	08/10/07	08/27/2007		109	08/27/2007
159523	5100052724	RS	09/10/07	09/25/2007		807	09/25/2007
169867	5100059173	RS	10/10/07	10/25/2007		756	10/25/2007
179679	5100064548	RS	11/09/07	11/26/2007		982	11/26/2007
188802	5100070046	RS	12/10/07	12/26/2007		919	12/26/2007

FPSC AUDIT REQUEST NO. 27

Selected

Displayed

(A) From 1/10 -
 (B) Amount to monthly items
 monthly report
 ...
 website ...

SOURCE DR #27

57-1
2

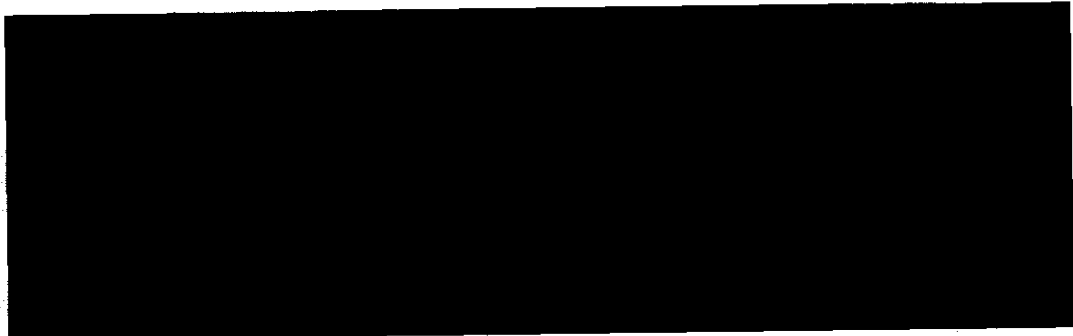
1 Since November 2003, the utility has had a contract with Bay Gas Storage Company
2 (operator of certain underground gas storage facilities). The invoice for the month of
3 July 2007 was selected for review WP 58-1. The contract quantities and storage
4 charges were agreed to the contract (prior audit, Audit Control #07-022-4-1, Dkt
5 #070001-EI):

6 WP 58-3/2
7 Contract Quantities:

8 a.

10 b.

12 c.



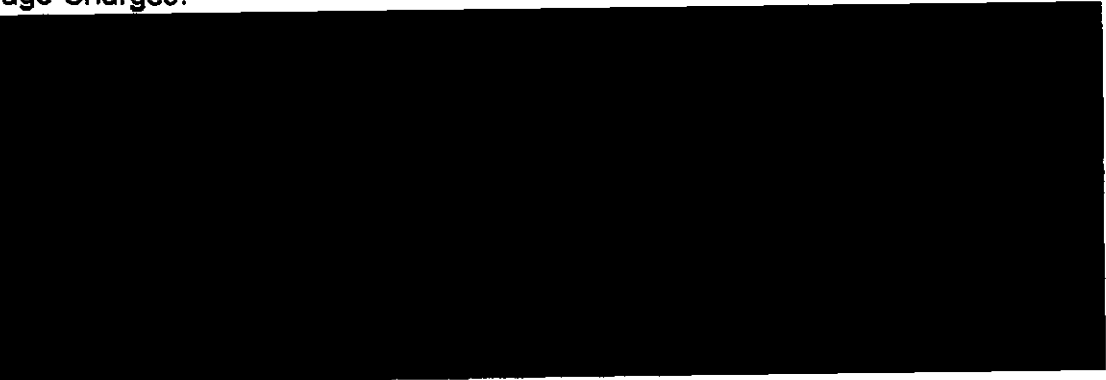
14 Storage Charges:

15 a.

17 b.

18 c.

20 c.



The contract was expired on October 31, 2007. A new contract should be requested in the next fuel audit.

The monthly storage charge amount was agreed to the Gas Closing Report WP 58-2.

The charges for injections are reflected in the inventory cost of natural gas (Bay Gas Storage Monthly Activity) of the Monthly Gas Closing Report WP 58-2 & Storage WACOG Bay Gas WP 58-3/1.

The charges for any withdrawals are reflected in the Gas Adjustment letter adjustment.

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PORT ORDER: DATE GL ACCT LOCN SRC PO NUMBER VENDOR

FROM - TO SELECTION CRITERIA:

GL ACCT:	232.135 - 232.135	LEDGER DATE:	200701	-	200712
CHG LOCN:	-	SOURCE:	-	-	-
EAC:	-	AMOUNT:	-	-	-
DELIV LOCN:	-	REEL/BATCH:	-	-	-
VOUCHER:	-	INTERFACE ID:	-	-	-
PO NUMBER:		VENDOR:	631071177	PAYEE:	

COMMENTS: BAY GAS STORAGE 2007

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DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
100701	232.135	0611	52450	4400000650	631071177	790 STORAGE DEC 2006	450	7016	BAY GAS STORAGE	1.00	
		*LOCN 0611		**GL ACCT 232.135							
				***DATE 200701							
100702	232.135	0611	52450	4400000650	631071177	790 STORAGE JAN 2007	450	7046	BAY GAS STORAGE	1.00	
		*LOCN 0611		**GL ACCT 232.135							
				***DATE 200702							
100703	232.135	0611	52450	4400000650	631071177	790 NG STORAGE FEB 20	450	7073	BAY GAS STORAGE	1.00	
		*LOCN 0611		**GL ACCT 232.135							
				***DATE 200703							
100704	232.135	0611	52450	4400000650	631071177	790 NG PURCH MAR 2007	450	7107	BAY GAS STORAGE	1.00	
		*LOCN 0611		**GL ACCT 232.135							
				***DATE 200704							
100705	232.135	0611	52450	4400000650	631071177	790 NG STORAGE APR 200	450	7137	BAY GAS STORAGE	1.00	

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FPSC FUEL AUDIT
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DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
*LOCN 0611 **GL ACCT 232.135 ***DATE 200705											
100706	232.135	0611	52450	4400000650	631071177	790 STORAGE MAY 2007	450	7170	BAY GAS STORAGE	1.00	
*LOCN 0611 **GL ACCT 232.135 ***DATE 200706											
100707	232.135	0611	52450	4400000650	631071177	790 STORAGE JUN 2007	450	7201	BAY GAS STORAGE	1.00	
*LOCN 0611 **GL ACCT 232.135 ***DATE 200707											
100709	232.135	0611	52450	4400000650	631071177	790 STORAGE JULY 2007	450	7241	BAY GAS STORAGE	1.00	
100709	232.135	0611	52450	4400000650	631071177	790 JULY BALANCE DUE	450	7248	BAY GAS STORAGE	1.00	
100709	232.135	0611	52450	4400000650	631071177	790 NG STORAGE AUG 200	450	7270	BAY GAS STORAGE	1.00	
*LOCN 0611 **GL ACCT 232.135 ***DATE 200709											
100710	232.135	0611	52450	4400000650	631071177	790 STORAGE SEP 2007	450	7289	BAY GAS STORAGE	1.00	
*LOCN 0611 **GL ACCT 232.135 ***DATE 200710											
100711	232.135	0611	52450	4400000650	631071177	790 STORAGE OCT 2007	450	7323	BAY GAS STORAGE	1.00	
*LOCN 0611 **GL ACCT 232.135 ***DATE 200711											
100712	232.135	0611	52450	4400002022	631071177	790 NG PURCH NOV 2007	450	7354	BAY GAS STORAGE	1.00	

FPSC FUEL AUDIT
REQUEST NO. 28 P.2

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P.2

Title: Buy Gas

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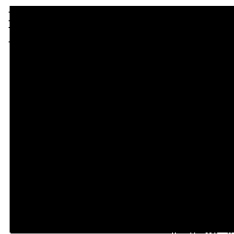
REPORT: 5123-105-030308

FLORIDA POWER & LIGHT COMPANY
FIMS FINANCIAL REPORT
CASH VOUCHER SOURCE

PAGE 3

DATE	GL ACCT	LOCN SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL CVNO	PAYEE NAME	QUANTITY	AMOUNT
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*LOCN 0611
 **GL ACCT 232.135
 ***DATE 200712



*****GRAND TOTAL

FPSC FUEL AUDIT
REQUEST NO. 28

CONFIDENTIAL

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MONTHLY GAS CLOSING REPORT
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)



CONFIDENTIAL

REPORT PREPARED BY: Sharon Peirce LP

CURRENT MONTH: July-2007

PHONE #: 561-491-7857

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES:

\$ 384,283,451.73

(TO BE PAID IN FOLLOWING MONTH)

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
ANADARCO ENERGY SERVICES				
BEAR ENERGY				
BE ENERGY MERCHANTS				
CHEVRON TEXACO				
CONOCO PHILLIPS CO.				
CONSTELLATION ENERGY				
CORAL ENERGY RESOURCES				
CROSS TIMBERS ENERGY				
CROSBTEX				
DOMINION EXPLORATION				
ENERBRIDGE				
ENERGY AUTHORITY				
ECONOMOBIL GAS MARKETING				
FLORIDA GAS TRANSMISSION				
FLORIDA GAS UTILITY				
LAKELAND, CITY OF				
LOUIS DREYFUS ENERGY SERVICES				
MAGNUS ENERGY MARKETING				
MERRILL LYNCH				
MURPHY GAS GATHERING				
NATIONAL ENERGY & MARKETING				
NOBLE ENERGY MARKETING				
ONEOK ENERGY MARKETING & TRADING				
OCCIDENTAL ENERGY MARKETING				
ORLANDO UTILITIES COMMISSION				
PEOPLES GAS				
PROGRESS ENERGY VENTURES				
SEQUENT ENERGY MANAGEMENT LP				
TRIGMIA POWER ENERGY MKTG				
ALLIANS POWER				
BAY GAS STORAGE - July ACTIVITY				
BAY GAS STORAGE ADJUSTMENT - June				
GULFSTREAM STORAGE ADJUSTMENT				
GULFSTREAM STORAGE - July ACTIVITY				
TOTAL - SUPPLY				

58-3/1

58-2/1

SUMMARY BY NATURAL GAS TRANSPORTER:

July-2007

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT - FTS1 (#1247)				FTS1 - FIRM TRANSPORT
FGT - FTS2 (#3823)				FTS2 - FIRM TRANSPORT
FGT - FTS2 (#3823)				FTS2 - FIRM TRANSPORT
FGT - FTS1 (#5486 / #5841)				INTERRUPTIBLE TRANSPORT
FGT Western Division (#102118)				INTERRUPTIBLE TRANSPORT
FGT - Compressor Station #22				
FGT - FTS 1 (#3247) SPECIAL FUEL SURCHARGE				36 MONTH CHARGE - 406 THRU 408
FGT - FTS 2 (#3623) SPECIAL FUEL SURCHARGE				36 MONTH CHARGE - 406 THRU 408
GULFSTREAM PARK CHARGE (#900306)				Per Contract beginning May 1, 2007 through Oct 31, 2007
GULFSTREAM RESERVATION CHARGE (#8051723)				Per Contract beginning May 1, 2007 through Oct 31, 2007
GULFSTREAM USAGE CHARGE (#8051723)				Per Contract beginning May 1, 2007 through Oct 31, 2007
GULFSTREAM RESERVATION CHARGE (#8000825)				Per Contract beginning June 1, 2006 through June 2008
GULFSTREAM FIRM CONTRACT (#8000823) usage				Firm Transport per Gulfstream Invoice
GULFSTREAM FIRM CONTRACT (#8000522) usage				Per Contract beginning Sept 1, 2005 through Dec 31, 2010
GULFSTREAM (#9000331) usage				Interruptible Transport per Gulfstream Invoice
FGT - #5823 - Cypress Receipt Point				INTERRUPTIBLE TRANSPORT
REBUNDLED - FGT				REBUNDLED FIRM TRANSPORT
REBUNDLED - Gulfstream				REBUNDLED FIRM TRANSPORT
BAY GAS STORAGE - monthly Charge at 1 MM Cubic Feet (per 2006 Fuel Cost)				Per contract in effect thru Oct 2007
TOTAL	79,387,878	6,4820	28,288,794.42	

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58-2/1

58-2

REVERSE TOLLING SUMMARY

ALLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
0707	0	N/A	0.00	NONE

SOURCE *Platt's*
 (a) Reducing cost of gas due to more inventory & less usage. 58-2



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BAY GAS STORAGE CO., LTD.
16945 Northchase Drive, Suite 1810
Houston, Texas 77060

TELEPHONE: 281-423-2700
FAX: 281-875-0705

AUGUST 13, 2007 ✓

VERIFIED
ITEM QUANTITY QUALITY PRICE ADDITION PMT. DAT
8/29/07
8/29/07

FLORIDA POWER & LIGHT COMPANY
ATTN: SHARON PATRIE
EMT / JB
700 UNIVERSE BLVD.
JUNO BEACH, FL 33408

INVOICE NUMBER:
FPL 2007007 J

CUSTOMER NUMBER: BGSC - 0006
DETAIL OF BILLING FOR THE MONTH OF JULY 2007

DATE	MMBTU	RATE	BILLING
5/2/3	[REDACTED]	59	13.3
	[REDACTED]		
	[REDACTED]		

0.00 G+
B
Total Paid
Accrued
Variance

ENTERED BY: SHARON PATRIE DATE: 8/29/07
PHONE: (581)691-7897 COMPANY CODE: 1001
AUTHORIZED BY: _____

REQUIRED IF UNDER \$2500

TOTAL CURRENT BILLING
SAP DOCUMENT #(S): 5105030287 ✓

TOTAL DUE
ACCT NUMBER: 232-125-6011-290 ✓

BEGINNING INVENTORY
PLUS:
GAS SENT FOR INJECTION
LESS:
GAS WITHDRAWN
IN-GROUND TRANSFER
ENDING INVENTORY

Melanie Ladd 8/29/07
Melanie Ladd
Manager, Power & Fuels Accounting

By Check to:
Bay Gas Storage Co., Ltd
Attention: Lorna Hodges
P. O. Box 1368
Mobile, Alabama 36633

By Wire Transfer to:
Regions Bank
Birmingham, Alabama

SOURCE PR#35
PAYMENT IS DUE IN OUR OFFICE NO LATER THAN AUGUST 27, 2007.
PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.

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8/27

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CONFIDENTIAL

BAY GAS STORAGE CO., LTD.
16945 Northchase Drive, Suite 1910
Houston, Texas 77060

TELEPHONE: 281-422-2700
FAX: 281-875-0708

AUGUST 13, 2007

VERIFIED

ITEM	QUANTITY	QUALITY	PRICE	ADDITION	PMT DATE
807	1	Patric	9/5/07		

FLORIDA POWER & LIGHT COMPANY
ATTN: SHARON PATRIE
EMT / JB
700 UNIVERSE BLVD.
JLIND BEACH, FL 33408

INVOICE NUMBER:
FPL 2007007 Rev.

CUSTOMER NUMBER BGSC - 0008
DETAIL OF BILLING FOR THE MONTH OF JULY 2007

	DATE	MMBTU	RATE	BILLING
1 MONTHLY STORAGE CHARGE		58	58	
2 INJECTIONS TO STORAGE				
3 WITHDRAWALS FROM STORAGE				

ENTERED BY: SHARON PATRIE DATE: 9/5/07
PHONE: (561) 691-7897 COMPANY CODE: 1001
AUTHORIZED BY:

REQUIRED IF UNDER \$2500

4 TOTAL CURRENT BILLING	SAP DOCUMENT # (S):	5105030911 ✓
5 TOTAL DUE	ACCT NUMBER:	232-135-611-790 ✓
6 BEGINNING INVENTORY		PO 4400000650 ✓
7 PLUS:		
8 GAS SENT FOR INJECTION		58-3/373
9 LESS:		
10 GAS WITHDRAWN		
11 IN-GROUND TRANSFER		
12 ENDING INVENTORY		

Prev. Paid
Pay: (P.1)
Melanie Ladd 9/5/07
Manager, Power & Fuels Account

By Check to:
Bay Gas Storage Co., Ltd
Attention: Lorna Hodges
P. O. Box 1368
Mobile, Alabama 36633

By Wire Transfer to:
Regions Bank
Birmingham, Alabama

PAYMENT IS DUE IN OUR OFFICE NO LATER THAN AUGUST 27, 2007.
PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.

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2
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A B C D E F G H



FLORIDA GAS TRANSMISSION COMPANY, LLC

Shipper Imbalance

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Allocation Pending imbalance Adjustments

Preparer ID:	008824518	Contact Name:	LYNDA LAFERLA	Recipient:	008822371	Stmt D/T:	
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	7138892092	Recipient Name:	FLORIDA POWER & LIGHT COMPANY	08/10/2007 12:44 PM	
Scv Req:	006822371	Service Code:	INT	Acct Per:	7/1/2007		
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Rate Schedule:	ITS-1				
Svc Req K:	5496	LE Prop.:	655				

Begin Date	End Date	Rec Loc	Rec Loc Prop(POJ)	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty	Stmt Basic	Adj Type	Imb Qty	Prod Per
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Statement Basis:

A = Actual Adjustment Type: ADC = Allocation detail Correction
 E = Estimate
 R = Revision

(+) Measured Exceeds Scheduled: Due Pipeline
 (-) Measured Less Than Scheduled: Due Shipper

SOURCE DATA

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