

# AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

June 25, 2008

HAND DELIVERED

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RECEIVED-FPSC  
08 JUN 25 AM 10:38  
COMMISSION  
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 080001-EI

Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of May 2008.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

2 JDB/pp  
Enclosure

cc: All Parties of Record (w/enc.)  
Bernie Windham (w/cd -Schedules A1-A9)

DOCUMENT NUMBER-DATE

05465 JUN 25 08

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (\*) on this 25<sup>th</sup> day of June 2008 to the following:

Ms. Lisa Bennett\*  
Staff Attorney  
Office of General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Mr. John T. Burnett  
Associate General Counsel  
Progress Energy Service Co., LLC  
Post Office Box 14042  
St. Petersburg, FL 33733-4042

Mr. Paul Lewis, Jr.  
106 East College Avenue  
Suite 800  
Tallahassee, FL 32301-7740

Mr. John W. McWhirter, Jr.  
McWhirter, Reeves & Davidson, P.A.  
400 North Tampa Street, Suite 2450  
Tampa, FL 33601-5126

Ms. Patricia A. Christensen  
Associate Public Counsel  
Office of Public Counsel  
111 West Madison Street – Room 812  
Tallahassee, FL 32399-1400

Mr. Norman Horton  
Messer Caparello & Self  
Post Office Box 15579  
Tallahassee, FL 32317

Mr. Mehrdad Khojasteh  
Florida Public Utilities Company  
P. O. Box 3395  
West Palm Beach, FL 33402-3395

Mr. John T. Butler  
Senior Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420

Mr. R. Wade Litchfield  
Florida Power & Light Company  
215 South Monroe Street, Suite 810  
Tallahassee, FL 32301-1859

Ms. Susan Ritenour  
Secretary and Treasurer  
Gulf Power Company  
One Energy Place  
Pensacola, FL 32520-0780

Mr. Jeffrey A. Stone  
Mr. Russell A. Badders  
Mr. Steven R. Griffin  
Beggs & Lane  
Post Office Box 12950  
Pensacola, FL 32591-2950

Mr. Robert Scheffel Wright  
Mr. John T. LaVia, III  
Young van Assenderp, P.A.  
225 South Adams Street, Suite 200  
Tallahassee, FL 32301

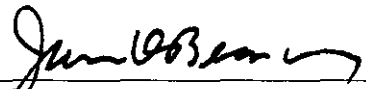
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Mr. Michael B. Twomey  
Post Office Box 5256  
Tallahassee, FL 32314-5256

Karen S. White, Lt Col, USAF  
Damund E. Williams, Capt., USAF  
AFLSA/JACL-ULT  
139 Barnes Drive, Suite 1  
Tyndall Air Force Base, FL 32403-5319

Ms. Cecilia Bradley  
Senior Assistant Attorney General  
Office of the Attorney General  
The Capitol – PL01  
Tallahassee, FL 32399-1050

Mr. James W. Brew  
Brickfield, Burchette, Ritts & Stone, P.C.  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, D.C. 20007-5201

  
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ATTORNEY



TAMPA ELECTRIC COMPANY  
DOCKET NO. 080001-EI

**TAMPA ELECTRIC COMPANY  
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MAY 2008

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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2008

|   | \$                 |                   | DIFFERENCE        |               | MWH              |                  | DIFFERENCE       |               | CENTS/KWH       |                | DIFFERENCE      |               |
|---|--------------------|-------------------|-------------------|---------------|------------------|------------------|------------------|---------------|-----------------|----------------|-----------------|---------------|
|   | ACTUAL             | ESTIMATED         | AMOUNT            | %             | ACTUAL           | ESTIMATED        | AMOUNT           | %             | ACTUAL          | ESTIMATED      | AMOUNT          | %             |
| 1. Fuel Cost of System Net Generation (A3)  | 91,843,170         | 85,928,229        | 5,914,941         | 6.9%          | 1,638,294        | 1,835,777        | (197,483)        | -10.8%        | 5.60602         | 4.68076        | 0.92527         | 19.8%         |
| 2. Spent Nuclear Fuel Disposal Cost   | 0                  | 0                 | 0                 | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000         | 0.00000        | 0.00000         | 0.0%          |
| 3. Coal Car Investment  | 0                  | 0                 | 0                 | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000         | 0.00000        | 0.00000         | 0.0%          |
| 4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)                                    | (10,308)           | (9,145)           | (1,163)           | 12.7%         | 1,638,294 (a)    | 1,835,777 (a)    | (197,483)        | -10.8%        | (0.00063)       | (0.00050)      | (0.00013)       | 26.3%         |
| 4b. Adjustments to Fuel Cost  | 0                  | 0                 | 0                 | 0.0%          | 1,638,294 (a)    | 1,835,777 (a)    | (197,483)        | -10.8%        | 0.00000         | 0.00000        | 0.00000         | 0.0%          |
| 4c. Incremental Hedging O&M Costs   | 0                  | 0                 | 0                 | 0.0%          | 1,638,294 (a)    | 1,835,777 (a)    | (197,483)        | -10.8%        | 0.00000         | 0.00000        | 0.00000         | 0.0%          |
| <b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>                              | <b>91,832,862</b>  | <b>85,919,084</b> | <b>5,913,778</b>  | <b>6.9%</b>   | <b>1,638,294</b> | <b>1,835,777</b> | <b>(197,483)</b> | <b>-10.8%</b> | <b>5.60540</b>  | <b>4.68026</b> | <b>0.92514</b>  | <b>19.8%</b>  |
| 6. Fuel Cost of Purchased Power - Firm (A7)   | 15,966,561         | 5,409,300         | 10,557,261        | 195.2%        | 183,554          | 60,022           | 123,532          | 205.8%        | 8.69856         | 9.01220        | (0.31363)       | -3.5%         |
| 7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)                                     | 4,885,064          | 4,243,400         | 641,664           | 15.1%         | 53,924           | 51,725           | 2,199            | 4.3%          | 9.05916         | 8.20377        | 0.85539         | 10.4%         |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)                                    | 0                  | 0                 | 0                 | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000         | 0.00000        | 0.00000         | 0.0%          |
| 9. Energy Cost of Sch. E Economy Purchases (A9)   | 0                  | 0                 | 0                 | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000         | 0.00000        | 0.00000         | 0.0%          |
| 10. Capacity Cost of Sch. E Economy Purchases   | 0                  | 0                 | 0                 | 0.0%          | 0 (a)            | 0 (a)            | 0                | 0.0%          | 0.00000         | 0.00000        | 0.00000         | 0.0%          |
| 11. Payments to Qualifying Facilities (A8)  | 3,766,372          | 2,339,700         | 1,426,672         | 61.0%         | 66,704           | 56,799           | 9,905            | 17.4%         | 5.64640         | 4.11926        | 1.52713         | 37.1%         |
| <b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>                             | <b>24,617,997</b>  | <b>11,992,400</b> | <b>12,625,597</b> | <b>105.3%</b> | <b>304,182</b>   | <b>168,546</b>   | <b>135,636</b>   | <b>80.5%</b>  | <b>8.09318</b>  | <b>7.11521</b> | <b>0.97797</b>  | <b>13.7%</b>  |
| <b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>   |                    |                   |                   |               | <b>1,942,476</b> | <b>2,004,323</b> | <b>(61,847)</b>  | <b>-3.1%</b>  |                 |                |                 |               |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6)  | 86,325             | 42,000            | 44,325            | 105.5%        | 1,516            | 1,021            | 495              | 48.5%         | 5.69389         | 4.11361        | 1.58027         | 38.4%         |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)   | 0                  | 0                 | 0                 | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000         | 0.00000        | 0.00000         | 0.0%          |
| 16. Fuel Cost of Sch. D Sales (A6)  | 0                  | 0                 | 0                 | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000         | 0.00000        | 0.00000         | 0.0%          |
| 17. Fuel Cost of Market Base Sales (A6)   | 1,339,816          | 530,900           | 808,916           | 152.4%        | 8,902            | 15,703           | (6,801)          | -43.3%        | 15.05073        | 3.38088        | 11.66985        | 345.2%        |
| 18. Fuel Cost of Sch. DBO Sales (A6)  | 0                  | 0                 | 0                 | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000         | 0.00000        | 0.00000         | 0.0%          |
| 19. Gains on Market Based Sales   | 352,855            | 305,100           | 47,755            | 15.7%         | 0                | 0                | 0                | 0.0%          | 0.00000         | 0.00000        | 0.00000         | 0.0%          |
| <b>20. TOTAL FUEL COST AND GAINS OF POWER SALES</b><br>(LINE 14 + 15 + 16 + 17 + 18 + 19) | <b>1,778,996</b>   | <b>878,000</b>    | <b>900,996</b>    | <b>102.6%</b> | <b>10,418</b>    | <b>16,724</b>    | <b>(6,306)</b>   | <b>-37.7%</b> | <b>17.07618</b> | <b>5.24994</b> | <b>11.82624</b> | <b>225.3%</b> |
| 21. Net Inadvertant Interchange   |                    |                   |                   |               | (122)            | 0                | (122)            | 0.0%          |                 |                |                 |               |
| 22. Wheeling Rec'd. less Wheeling Deliv'd.  |                    |                   |                   |               | 2,622            | 0                | 2,622            | 0.0%          |                 |                |                 |               |
| 23. Interchange and Wheeling Losses   |                    |                   |                   |               | 2,770            | 300              | 2,470            | 823.3%        |                 |                |                 |               |
| <b>24. TOTAL FUEL AND NET POWER TRANSACTIONS</b><br>(LINE 5 + 12 - 20 + 21 + 22 - 23)     | <b>114,671,863</b> | <b>97,033,484</b> | <b>17,638,379</b> | <b>18.2%</b>  | <b>1,931,788</b> | <b>1,987,299</b> | <b>(55,511)</b>  | <b>-2.8%</b>  | <b>5.93605</b>  | <b>4.88268</b> | <b>1.05337</b>  | <b>21.6%</b>  |
| 25. Net Unbilled  | 13,304,464 (a)     | 10,720,953 (a)    | 2,583,511         | 24.1%         | 224,130          | 219,571          | 4,559            | 2.1%          | 5.93605         | 4.88268        | 1.05337         | 21.6%         |
| 26. Company Use   | 164,072 (a)        | 146,480 (a)       | 17,592            | 12.0%         | 2,764            | 3,000            | (236)            | -7.9%         | 5.93603         | 4.88267        | 1.05337         | 21.6%         |
| 27. T & D Losses  | 4,961,527 (a)      | 2,693,775 (a)     | 2,267,752         | 84.2%         | 83,583           | 55,170           | 28,413           | 51.5%         | 5.93605         | 4.88268        | 1.05337         | 21.6%         |
| 28. System KWH Sales  | 114,671,863        | 97,033,484        | 17,638,379        | 18.2%         | 1,821,311        | 1,709,558        | (88,247)         | -5.2%         | 7.07279         | 5.67594        | 1.39685         | 24.6%         |
| 29. Wholesale KWH Sales   | (5,583,395)        | (2,961,821)       | (2,621,574)       | 88.5%         | (78,942)         | (52,182)         | (26,760)         | 51.3%         | 7.07278         | 5.67594        | 1.39684         | 24.6%         |
| 30. Jurisdictional KWH Sales  | 109,088,468        | 94,071,663        | 15,016,805        | 16.0%         | 1,542,369        | 1,657,376        | (115,007)        | -6.9%         | 7.07279         | 5.67594        | 1.39685         | 24.6%         |
| 31. Jurisdictional Loss Multiplier  |                    |                   |                   |               |                  |                  |                  |               | 1.00087         | 1.00087        | 0.00000         | 0.0%          |
| 32. Jurisdictional KWH Sales Adjusted for Line Losses                                     | 109,183,375        | 94,153,505        | 15,029,870        | 16.0%         | 1,542,369        | 1,657,376        | (115,007)        | -6.9%         | 7.07894         | 5.68088        | 1.39806         | 24.6%         |
| 33. Other   | 0                  | 0                 | 0                 | 0.0%          | 1,542,369        | 1,657,376        | (115,007)        | -6.9%         | 0.00000         | 0.00000        | 0.00000         | 0.0%          |
| 34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04                      | (1,149,788)        | (1,276,282)       | 126,494           | -9.9%         | 1,542,369        | 1,657,376        | (115,007)        | -6.9%         | (0.07455)       | (0.07701)      | 0.00246         | -3.2%         |
| 35. Other   | 0                  | 0                 | 0                 | 0.0%          | 1,542,369        | 1,657,376        | (115,007)        | -6.9%         | 0.00000         | 0.00000        | 0.00000         | 0.0%          |
| 36. True-up *   | (1,282,726)        | (1,282,726)       | 0                 | 0.0%          | 1,542,369        | 1,657,376        | (115,007)        | -6.9%         | (0.08317)       | (0.07739)      | (0.00577)       | 7.5%          |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF)   | 106,750,861        | 91,594,497        | 15,156,364        | 16.5%         | 1,542,369        | 1,657,376        | (115,007)        | -6.9%         | 6.92123         | 5.52648        | 1.39475         | 25.2%         |
| 38. Revenue Tax Factor  |                    |                   |                   |               |                  |                  |                  |               | 1.00072         | 1.00072        | 0.00000         | 0.0%          |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF)   | 106,827,722        | 91,660,445        | 15,167,277        | 16.5%         | 1,542,369        | 1,657,376        | (115,007)        | -6.9%         | 6.92621         | 5.53046        | 1.39575         | 25.2%         |
| 40. GPIF * (Already Adjusted for Taxes)   | 119,985            | 119,985           | 0                 | 0.0%          | 1,542,369        | 1,657,376        | (115,007)        | -6.9%         | 0.00778         | 0.00724        | 0.00054         | 7.5%          |
| <b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>                                      | <b>106,947,707</b> | <b>91,780,430</b> | <b>15,167,277</b> | <b>16.5%</b>  | <b>1,542,369</b> | <b>1,657,376</b> | <b>(115,007)</b> | <b>-6.9%</b>  | <b>6.93399</b>  | <b>5.53770</b> | <b>1.39629</b>  | <b>25.2%</b>  |
| 42. Fuel FAC Rounded to the Nearest .001 cents per KWH                                    |                    |                   |                   |               |                  |                  |                  |               | 6.934           | 5.538          | 1.396           | 25.2%         |

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: MAY 2008

|  | \$                 |                    | DIFFERENCE         |              | MWH              |                  | DIFFERENCE       |              | CENTS/KWH       |                 | DIFFERENCE       |               |
|--|--------------------|--------------------|--------------------|--------------|------------------|------------------|------------------|--------------|-----------------|-----------------|------------------|---------------|
|  | ACTUAL             | ESTIMATED          | AMOUNT             | %            | ACTUAL           | ESTIMATED        | AMOUNT           | %            | ACTUAL          | ESTIMATED       | AMOUNT           | %             |
| 1. Fuel Cost of System Net Generation (A3)   | 331,139,325        | 334,057,837        | (2,918,512)        | -0.9%        | 6,538,821        | 7,131,516        | (592,695)        | -8.3%        | 5.06421         | 4.68425         | 0.37996          | 8.1%          |
| 2. Spent Nuclear Fuel Disposal Cost  | 0                  | 0                  | 0                  | 0.0%         | 0                | 0                | 0                | 0.0%         | 0.00000         | 0.00000         | 0.00000          | 0.0%          |
| 3. Coal Car Investment   | 0                  | 0                  | 0                  | 0.0%         | 0                | 0                | 0                | 0.0%         | 0.00000         | 0.00000         | 0.00000          | 0.0%          |
| 4a. Adj. to Fuel Cost (FLMaade/Wauch, Wheeling Losses)                                 | (46,438)           | (45,725)           | (713)              | 1.6%         | 6,538,821 (a)    | 7,131,516 (a)    | (592,695)        | -8.3%        | (0.00071)       | (0.00064)       | (0.00007)        | 10.8%         |
| 4b. Adjustments to Fuel Cost   | 0                  | 0                  | 0                  | 0.0%         | 6,538,821 (a)    | 7,131,516 (a)    | (592,695)        | -8.3%        | 0.00000         | 0.00000         | 0.00000          | 0.0%          |
| 4c. Adjustments to Fuel Cost   | 0                  | 0                  | 0                  | 0.0%         | 6,538,821 (a)    | 7,131,516 (a)    | (592,695)        | -8.3%        | 0.00000         | 0.00000         | 0.00000          | 0.0%          |
| <b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>                           | <b>331,092,887</b> | <b>334,012,112</b> | <b>(2,919,225)</b> | <b>-0.9%</b> | <b>6,538,821</b> | <b>7,131,516</b> | <b>(592,695)</b> | <b>-8.3%</b> | <b>5.06350</b>  | <b>4.68361</b>  | <b>0.37989</b>   | <b>8.1%</b>   |
| 6. Fuel Cost of Purchased Power - Firm (A7)  | 56,774,730         | 16,615,400         | 40,159,330         | 241.7%       | 757,060          | 172,772          | 584,288          | 338.2%       | 7.49937         | 9.61695         | (2.11758)        | -22.0%        |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)                                   | 39,049,331         | 63,976,200         | (24,926,869)       | -39.0%       | 499,503          | 859,048          | (359,545)        | -41.8%       | 7.81764         | 7.44734         | 0.37030          | 5.0%          |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)                                 | 0                  | 0                  | 0                  | 0.0%         | 0                | 0                | 0                | 0.0%         | 0.00000         | 0.00000         | 0.00000          | 0.0%          |
| 9. Energy Cost of Sch. E Economy Purchases (A9)  | 0                  | 0                  | 0                  | 0.0%         | 0                | 0                | 0                | 0.0%         | 0.00000         | 0.00000         | 0.00000          | 0.0%          |
| 10. Capacity Cost of Sch. E Economy Purchases  | 0                  | 0                  | 0                  | 0.0%         | 0 (a)            | 0 (a)            | 0                | 0.0%         | 0.00000         | 0.00000         | 0.00000          | 0.0%          |
| 11. Payments to Qualifying Facilities (A8)   | 13,820,998         | 11,402,900         | 2,418,098          | 21.2%        | 310,890          | 271,089          | 39,801           | 14.7%        | 4.44562         | 4.20633         | 0.23929          | 5.7%          |
| <b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>                          | <b>109,645,059</b> | <b>91,994,500</b>  | <b>17,650,559</b>  | <b>19.2%</b> | <b>1,567,453</b> | <b>1,302,909</b> | <b>264,544</b>   | <b>20.3%</b> | <b>6.99511</b>  | <b>7.06070</b>  | <b>(0.06559)</b> | <b>-0.9%</b>  |
| <b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>                                      |                    |                    |                    |              | <b>8,106,274</b> | <b>8,434,425</b> | <b>(328,151)</b> | <b>-3.9%</b> |                 |                 |                  |               |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6)   | 281,152            | 297,800            | (16,648)           | -5.6%        | 6,462            | 5,152            | 1,310            | 25.4%        | 4.35081         | 5.78028         | (1.42947)        | -24.7%        |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)  | 0                  | 0                  | 0                  | 0.0%         | 0                | 0                | 0                | 0.0%         | 0.00000         | 0.00000         | 0.00000          | 0.0%          |
| 16. Fuel Cost of Sch. D Sales (A6)   | 40,250             | 0                  | 40,250             | 0.0%         | 0                | 0                | 0                | 0.0%         | 0.00000         | 0.00000         | 0.00000          | 0.0%          |
| 17. Fuel Cost of Market Base Sales (A6)  | 2,177,282          | 1,735,400          | 441,882            | 25.5%        | 23,106           | 15,703           | 7,403            | 47.1%        | 9.42302         | 11.05139        | (1.62838)        | -14.7%        |
| 18. Fuel Cost of Sch. D/BO Sales (A6)  | 22,125             | 0                  | 22,125             | 0.0%         | 0                | 0                | 0                | 0.0%         | 0.00000         | 0.00000         | 0.00000          | 0.0%          |
| 19. Gains on Market Based Sales  | 691,550            | 752,700            | (61,150)           | -8.1%        | 0                | 0                | 0                | 0.0%         | 0.00000         | 0.00000         | 0.00000          | 0.0%          |
| <b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b> | <b>3,212,389</b>   | <b>2,785,800</b>   | <b>426,589</b>     | <b>15.3%</b> | <b>29,568</b>    | <b>20,855</b>    | <b>8,713</b>     | <b>41.8%</b> | <b>10.86429</b> | <b>13.35843</b> | <b>(2.49414)</b> | <b>-18.7%</b> |
| 21. Net Inadvertent Interchange  | 0                  | 0                  | 0                  | 0.0%         | 44               | 0                | 44               | 0.0%         | 0.00000         | 0.00000         | 0.00000          | 0.0%          |
| 22. Wheeling Rec'd. less Wheeling Deliv'd.   | 0                  | 0                  | 0                  | 0.0%         | 11,885           | 0                | 11,885           | 0.0%         | 0.00000         | 0.00000         | 0.00000          | 0.0%          |
| 23. Interchange and Wheeling Losses  | 0                  | 0                  | 0                  | 0.0%         | 11,534           | 800              | 10,734           | 1341.8%      | 0.00000         | 0.00000         | 0.00000          | 0.0%          |
| <b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>     | <b>437,525,587</b> | <b>423,220,712</b> | <b>14,304,875</b>  | <b>3.4%</b>  | <b>8,077,101</b> | <b>8,412,770</b> | <b>(335,669)</b> | <b>-4.0%</b> | <b>5.41686</b>  | <b>5.03069</b>  | <b>0.38617</b>   | <b>7.7%</b>   |
| 25. Net Unbilled   | 12,748,792 (a)     | 6,729,093 (a)      | 6,019,699          | 89.5%        | 202,676          | 153,064          | 49,612           | 32.4%        | 6.29023         | 4.39626         | 1.89397          | 43.1%         |
| 26. Company Use  | 749,597 (a)        | 758,503 (a)        | (8,906)            | -1.2%        | 13,928           | 15,000           | (1,072)          | -7.1%        | 5.38194         | 5.05669         | 0.32526          | 6.4%          |
| 27. T & D Losses   | 18,092,776 (a)     | 16,899,378 (a)     | 1,193,398          | 7.1%         | 334,801          | 334,621          | 180              | 0.1%         | 5.40404         | 5.05030         | 0.35374          | 7.0%          |
| 28. System KWH Sales   | 437,525,587        | 423,220,712        | 14,304,875         | 3.4%         | 7,525,695        | 7,885,556        | (359,861)        | -4.6%        | 5.81376         | 5.36704         | 0.44672          | 8.3%          |
| 29. Wholesale KWH Sales  | (19,498,971)       | (13,364,255)       | (6,134,716)        | 45.9%        | (329,426)        | (249,209)        | (80,217)         | 32.2%        | 5.91907         | 5.36267         | 0.55641          | 10.4%         |
| 30. Jurisdictional KWH Sales   | 418,026,616        | 409,856,457        | 8,170,159          | 2.0%         | 7,196,269        | 7,636,347        | (440,078)        | -5.8%        | 5.80694         | 5.36718         | 0.44176          | 8.2%          |
| 31. Jurisdictional Loss Multiplier   | 0                  | 0                  | 0                  | 0.0%         | 0                | 0                | 0                | 0.0%         | 1.00087         | 1.00087         | 0.00000          | 0.0%          |
| 32. Jurisdictional KWH Sales Adjusted for Line Losses                                  | 418,390,298        | 410,213,032        | 8,177,266          | 2.0%         | 7,196,269        | 7,636,347        | (440,078)        | -5.8%        | 5.81399         | 5.37185         | 0.44214          | 8.2%          |
| 33. Other  | 0                  | 0                  | 0                  | 0.0%         | 7,196,269        | 7,636,347        | (440,078)        | -5.8%        | 0.00000         | 0.00000         | 0.00000          | 0.0%          |
| 34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04                   | (4,786,890)        | (6,381,410)        | 1,594,520          | -25.0%       | 7,196,269        | 7,636,347        | (440,078)        | -5.8%        | (0.06652)       | (0.08357)       | 0.01705          | -20.4%        |
| 35. Other  | 0                  | 0                  | 0                  | 0.0%         | 7,196,269        | 7,636,347        | (440,078)        | -5.8%        | 0.00000         | 0.00000         | 0.00000          | 0.0%          |
| 36. True-up *  | (6,413,630)        | (6,413,630)        | 0                  | 0.0%         | 7,196,269        | 7,636,347        | (440,078)        | -5.8%        | (0.08912)       | (0.08399)       | (0.00514)        | 6.1%          |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF)  | 407,189,778        | 397,417,992        | 9,771,786          | 2.5%         | 7,196,269        | 7,636,347        | (440,078)        | -5.8%        | 5.65835         | 5.20429         | 0.45405          | 8.7%          |
| 38. Revenue Tax Factor   | 0                  | 0                  | 0                  | 0.0%         | 0                | 0                | 0                | 0.0%         | 1.00072         | 1.00072         | 0.00000          | 0.0%          |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF)  | 407,482,954        | 397,704,132        | 9,778,822          | 2.5%         | 7,196,269        | 7,636,347        | (440,078)        | -5.8%        | 5.66242         | 5.20804         | 0.45438          | 8.7%          |
| 40. GPIF * (Already Adjusted for Taxes)  | 599,925            | 599,925            | 0                  | 0.0%         | 7,196,269        | 7,636,347        | (440,078)        | -5.8%        | 0.00834         | 0.00786         | 0.00048          | 6.1%          |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF)  | 408,082,879        | 398,304,057        | 9,778,822          | 2.5%         | 7,196,269        | 7,636,347        | (440,078)        | -5.8%        | 5.67076         | 5.21590         | 0.45486          | 8.7%          |
| <b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>                          |                    |                    |                    |              |                  |                  |                  |              | <b>5.671</b>    | <b>5.216</b>    | <b>0.455</b>     | <b>8.7%</b>   |

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2008

|   | CURRENT MONTH |            |                      |        | PERIOD TO DATE |             |                      |        |
|---|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
|   | ACTUAL        | ESTIMATED  | DIFFERENCE<br>AMOUNT | %      | ACTUAL         | ESTIMATED   | DIFFERENCE<br>AMOUNT | %      |
| <b>A. FUEL COST &amp; NET POWER TRANSACTION</b>                     |               |            |                      |        |                |             |                      |        |
| 1. FUEL COST OF SYSTEM NET GENERATION                               | 91,843,170    | 85,928,229 | 5,914,941            | 6.9%   | 331,139,325    | 334,057,837 | (2,918,512)          | -0.9%  |
| 1a. FUEL REL. R & D AND DEMO. COST                                  | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |
| 2. FUEL COST OF POWER SOLD  | 1,426,141     | 572,900    | 853,241              | 148.9% | 2,520,809      | 2,033,200   | 487,609              | 24.0%  |
| 2a. GAINS FROM MARKET BASED SALES                                   | 352,855       | 305,100    | 47,755               | 15.7%  | 691,550        | 752,700     | (61,150)             | -8.1%  |
| 3. FUEL COST OF PURCHASED POWER                                     | 15,966,561    | 5,409,300  | 10,557,261           | 195.2% | 56,774,730     | 16,615,400  | 40,159,330           | 241.7% |
| 3a. DEMAND & NONFUEL COST OF PUR. PWR.                              | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |
| 3b. PAYMENT TO QUALIFIED FACILITIES                                 | 3,766,372     | 2,339,700  | 1,426,672            | 61.0%  | 13,820,998     | 11,402,900  | 2,418,098            | 21.2%  |
| 4. ENERGY COST OF ECONOMY PURCHASES                                 | 4,885,064     | 4,243,400  | 641,664              | 15.1%  | 39,049,331     | 63,976,200  | (24,926,869)         | -39.0% |
| 5. TOTAL FUEL & NET POWER TRANSACTION                               | 114,682,171   | 97,042,629 | 17,639,542           | 18.2%  | 437,572,025    | 423,266,437 | 14,305,588           | 3.4%   |
| 6a. ADJUSTMENTS TO FUEL COST<br>(FT. MEADEWAUCHULA WHEELING LOSSES) | (10,308)      | (9,145)    | (1,163)              | 12.7%  | (46,438)       | (45,725)    | (713)                | 1.6%   |
| 6b. ADJ. TO FUEL COST   | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |
| 6c. INCREMENTAL HEDGING O&M COSTS                                   | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.                            | 114,671,863   | 97,033,484 | 17,638,379           | 18.2%  | 437,525,587    | 423,220,712 | 14,304,875           | 3.4%   |
| <b>B. MWH SALES</b>   |               |            |                      |        |                |             |                      |        |
| 1. JURISDICTIONAL SALES   | 1,542,369     | 1,657,376  | (115,007)            | -6.9%  | 7,196,269      | 7,636,347   | (440,078)            | -5.8%  |
| 2. NONJURISDICTIONAL SALES  | 78,942        | 52,182     | 26,760               | 51.3%  | 329,426        | 249,209     | 80,217               | 32.2%  |
| 3. TOTAL SALES  | 1,621,311     | 1,709,558  | (88,247)             | -5.2%  | 7,525,695      | 7,885,556   | (359,861)            | -4.6%  |
| 4. JURISDIC. SALES-% TOTAL MWH SALES                                | 0.9513098     | 0.9694763  | (0.0181665)          | -1.9%  | 0.9562265      | 0.9683968   | (0.0121703)          | -1.3%  |

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2008

|  | CURRENT MONTH |             |                      |         | PERIOD TO DATE |             |                      |           |
|--|---------------|-------------|----------------------|---------|----------------|-------------|----------------------|-----------|
|  | ACTUAL        | ESTIMATED   | DIFFERENCE<br>AMOUNT | %       | ACTUAL         | ESTIMATED   | DIFFERENCE<br>AMOUNT | %         |
| <b>C. TRUE-UP CALCULATION</b>  |               |             |                      |         |                |             |                      |           |
| 1. JURISDICTIONAL FUEL REVENUE   | 79,995,876    | 86,416,780  | (6,420,904)          | -7.4%   | 372,479,806    | 398,086,378 | (25,606,572)         | -6.4%     |
| 2. FUEL ADJUSTMENT NOT APPLICABLE  | 0             | 0           | 0                    | 0.0%    | 0              | 0           | 0                    | 0.0%      |
| 2a. TRUE-UP PROVISION  | 1,282,726     | 1,282,726   | 0                    | 0.0%    | 6,413,630      | 6,413,630   | 0                    | 0.0%      |
| 2b. INCENTIVE PROVISION  | (119,985)     | (119,985)   | 0                    | 0.0%    | (599,925)      | (599,925)   | 0                    | 0.0%      |
| 2c. TRANSITION ADJUSTMENT  | 0             | 0           | 0                    | 0.0%    | 0              | 0           | 0                    | 0.0%      |
| 2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04              | 1,149,788     | 1,276,282   | (126,494)            | -9.9%   | 4,786,890      | 6,381,410   | (1,594,520)          | -25.0%    |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD                                     | 82,308,405    | 88,855,803  | (6,547,398)          | -7.4%   | 383,080,401    | 410,281,493 | (27,201,092)         | -6.6%     |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)                             | 114,671,863   | 97,033,484  | 17,638,379           | 18.2%   | 437,525,587    | 423,220,712 | 14,304,875           | 3.4%      |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)                            | 0.9513098     | 0.9694763   | (0.0181665)          | -1.9%   | NA             | NA          | -                    | 0.0%      |
| 6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.                                  | 109,088,468   | 94,071,663  | 15,016,805           | 16.0%   | 418,026,616    | 409,856,457 | 8,170,159            | 2.0%      |
| 6a. JURISDIC. LOSS MULTIPLIER  | 1.00087       | 1.00087     | 0.00000              | 0.0%    | NA             | NA          | -                    | 0.0%      |
| 6b. (LINE C6 x LINE C6a)   | 109,183,375   | 94,153,505  | 15,029,870           | 16.0%   | 418,390,298    | 410,213,032 | 8,177,266            | 2.0%      |
| 6c. OTHER  | 0             | 0           | 0                    | 0.0%    | 0              | 0           | 0                    | 0.0%      |
| 6d. (LINE C6c x LINE C5)   | 0             | 0           | 0                    | 0.0%    | 0              | 0           | 0                    | 0.0%      |
| 6e. OTHER  | 0             | 0           | 0                    | 0.0%    | 0              | 0           | 0                    | 0.0%      |
| 6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7             | 0             | 0           | 0                    | 0.0%    | 0              | 0           | 0                    | 0.0%      |
| 6g. JURISDIC. TOTAL FUEL & NET PWR<br>INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f) | 109,183,375   | 94,153,505  | 15,029,870           | 16.0%   | 418,390,298    | 410,213,032 | 8,177,266            | 2.0%      |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED<br>(LINE C3 - LINE C6g)             | (26,874,970)  | (5,297,702) | (21,577,268)         | 407.3%  | (35,309,897)   | 68,461      | (35,378,358)         | -51676.7% |
| 8. INTEREST PROVISION FOR THE MONTH  | (73,509)      | 63,065      | (136,574)            | -216.6% | (113,530)      | 338,285     | (451,815)            | -133.6%   |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH                                      | (19,334,267)  | 15,903,191  | (35,237,458)         | -221.6% | NOT APPLICABLE |             |                      |           |
| 10. TRUE-UP COLLECTED (REFUNDED)   | (1,282,726)   | (1,282,726) | 0                    | 0.0%    | NOT APPLICABLE |             |                      |           |
| 11. END OF PERIOD TOTAL NET TRUE-UP<br>(LINE C7 through C10)               | (47,565,472)  | 9,385,828   | (56,951,300)         | -606.8% | NOT APPLICABLE |             |                      |           |

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2008

|   | CURRENT MONTH |            |                      |         | PERIOD TO DATE |           |                      |   |
|---|---------------|------------|----------------------|---------|----------------|-----------|----------------------|---|
|   | ACTUAL        | ESTIMATED  | DIFFERENCE<br>AMOUNT | %       | ACTUAL         | ESTIMATED | DIFFERENCE<br>AMOUNT | % |
| <b>D. INTEREST PROVISION</b>                                  |               |            |                      |         |                |           |                      |   |
| 1. BEGINNING TRUE-UP AMOUNT<br>(LINE C9)                      | (19,334,267)  | 15,903,191 | (35,237,458)         | -221.6% |                |           | NOT APPLICABLE       |   |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT,<br>(LINES C7 + C9 + C10) | (47,491,963)  | 9,322,763  | (56,814,726)         | -609.4% |                |           | NOT APPLICABLE       |   |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT                           | (66,826,230)  | 25,225,954 | (92,052,184)         | -364.9% |                |           | NOT APPLICABLE       |   |
| 4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)                     | (33,413,115)  | 12,612,977 | (46,026,092)         | -364.9% |                |           | NOT APPLICABLE       |   |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH                        | 2.840         | 6.000      | (3.160)              | -52.7%  |                |           | NOT APPLICABLE       |   |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH                       | 2.430         | 6.000      | (3.570)              | -59.5%  |                |           | NOT APPLICABLE       |   |
| 7. TOTAL (LINE D5 + LINE D6)                                  | 5.270         | 12.000     | (6.730)              | -56.1%  |                |           | NOT APPLICABLE       |   |
| 8. AVERAGE INT. RATE (50% OF LINE D7)                         | 2.635         | 6.000      | (3.365)              | -56.1%  |                |           | NOT APPLICABLE       |   |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12)                        | 0.220         | 0.500      | (0.280)              | -56.0%  |                |           | NOT APPLICABLE       |   |
| 10. INT. PROVISION (LINE D4 x LINE D9)                        | (73,509)      | 63,065     | (136,574)            | -216.6% |                |           | NOT APPLICABLE       |   |

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2008

|   | CURRENT MONTH |            |                      |        | PERIOD TO DATE |             |                      |        |
|---|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
|   | ACTUAL        | ESTIMATED  | DIFFERENCE<br>AMOUNT | %      | ACTUAL         | ESTIMATED   | DIFFERENCE<br>AMOUNT | %      |
| FUEL COST OF SYSTEM NET GENERATION (\$) |               |            |                      |        |                |             |                      |        |
| 1 HEAVY OIL                             | 1,212,970     | 231,090    | 981,880              | 424.9% | 1,585,586      | 1,287,923   | 297,663              | 23.1%  |
| 2 LIGHT OIL                             | 724,860       | 691,870    | 32,990               | 4.8%   | 3,027,436      | 2,655,161   | 372,275              | 14.0%  |
| 3 COAL                                  | 24,942,647    | 28,459,367 | (3,516,720)          | -12.4% | 102,885,719    | 117,314,565 | (14,428,846)         | -12.3% |
| 4 NATURAL GAS                           | 64,962,693    | 56,545,902 | 8,416,791            | 14.9%  | 223,640,584    | 212,800,188 | 10,840,396           | 5.1%   |
| 5 NUCLEAR                               | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |
| 6 OTHER                                 | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |
| 7 TOTAL (\$)                            | 91,843,170    | 85,928,229 | 5,914,941            | 6.9%   | 331,139,325    | 334,057,837 | (2,918,512)          | -0.9%  |
| SYSTEM NET GENERATION (MWH)             |               |            |                      |        |                |             |                      |        |
| 8 HEAVY OIL                             | 8,548         | 2,457      | 6,091                | 247.9% | 10,800         | 14,260      | (3,460)              | -24.3% |
| 9 LIGHT OIL                             | 3,422         | 5,070      | (1,648)              | -32.5% | 14,089         | 19,232      | (5,143)              | -26.7% |
| 10 COAL                                 | 802,691       | 1,002,582  | (199,891)            | -19.9% | 3,568,531      | 4,161,687   | (593,156)            | -14.3% |
| 11 NATURAL GAS                          | 823,633       | 825,668    | (2,035)              | -0.2%  | 2,945,401      | 2,936,337   | 9,064                | 0.3%   |
| 12 NUCLEAR                              | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |
| 13 OTHER                                | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |
| 14 TOTAL (MWH)                          | 1,638,294     | 1,835,777  | (197,483)            | -10.8% | 6,538,821      | 7,131,516   | (592,695)            | -8.3%  |
| UNITS OF FUEL BURNED                    |               |            |                      |        |                |             |                      |        |
| 15 HEAVY OIL (BBL)                      | 13,339        | 3,803      | 9,536                | 250.7% | 17,917         | 22,048      | (4,131)              | -18.7% |
| 16 LIGHT OIL (BBL)                      | 5,865         | 13,765     | (7,900)              | -57.4% | 28,077         | 54,818      | (26,741)             | -48.8% |
| 17 COAL (TON)                           | 368,592       | 449,124    | (80,532)             | -17.9% | 1,628,311      | 1,858,365   | (230,054)            | -12.4% |
| 18 NATURAL GAS (MCF)                    | 5,925,600     | 6,088,000  | (162,400)            | -2.7%  | 21,325,575     | 21,294,000  | 31,575               | 0.1%   |
| 19 NUCLEAR (MMBTU)                      | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |
| 20 OTHER (MMBTU)                        | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |
| BTUS BURNED (MMBTU)                     |               |            |                      |        |                |             |                      |        |
| 21 HEAVY OIL                            | 83,682        | 47,762     | 35,920               | 75.2%  | 112,403        | 276,876     | (164,473)            | -59.4% |
| 22 LIGHT OIL                            | 30,387        | 54,308     | (23,921)             | -44.0% | 147,457        | 204,577     | (57,120)             | -27.9% |
| 23 COAL                                 | 8,753,942     | 10,662,946 | (1,909,004)          | -17.9% | 38,684,533     | 44,168,747  | (5,484,214)          | -12.4% |
| 24 NATURAL GAS                          | 6,103,368     | 6,258,529  | (155,161)            | -2.5%  | 21,935,549     | 21,890,200  | 45,349               | 0.2%   |
| 25 NUCLEAR                              | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |
| 26 OTHER                                | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |
| 27 TOTAL (MMBTU)                        | 14,971,379    | 17,023,545 | (2,052,166)          | -12.1% | 60,879,942     | 66,540,400  | (5,660,458)          | -8.5%  |
| GENERATION MIX (% MWH)                  |               |            |                      |        |                |             |                      |        |
| 28 HEAVY OIL                            | 0.52%         | 0.13%      | -                    | 0.4%   | 0.17%          | 0.20%       | -                    | 0.0%   |
| 29 LIGHT OIL                            | 0.21%         | 0.28%      | -                    | -0.1%  | 0.22%          | 0.27%       | -                    | -0.1%  |
| 30 COAL                                 | 49.00%        | 54.61%     | -                    | -5.6%  | 54.57%         | 58.38%      | -                    | -3.8%  |
| 31 NATURAL GAS                          | 50.27%        | 44.98%     | -                    | 5.3%   | 45.04%         | 41.17%      | -                    | 3.9%   |
| 32 NUCLEAR                              | 0.00%         | 0.00%      | -                    | 0.0%   | 0.00%          | 0.00%       | -                    | 0.0%   |
| 33 OTHER                                | 0.00%         | 0.00%      | -                    | 0.0%   | 0.00%          | 0.00%       | -                    | 0.0%   |
| 34 TOTAL (%)                            | 100.00%       | 100.00%    | -                    | 0.0%   | 100.00%        | 100.00%     | -                    | 0.0%   |
| FUEL COST PER UNIT                      |               |            |                      |        |                |             |                      |        |
| 35 HEAVY OIL (\$/BBL)                   | 90.93         | 60.77      | 30.17                | 49.6%  | 88.50          | 58.41       | 30.08                | 51.5%  |
| 36 LIGHT OIL (\$/BBL)                   | 123.59        | 50.26      | 73.33                | 145.9% | 107.83         | 48.44       | 59.39                | 122.6% |
| 37 COAL (\$/TON)                        | 67.67         | 63.37      | 4.30                 | 6.8%   | 63.19          | 63.13       | 0.06                 | 0.1%   |
| 38 NATURAL GAS (\$/MCF)                 | 10.96         | 9.29       | 1.67                 | 18.0%  | 10.49          | 9.99        | 0.49                 | 4.9%   |
| 39 NUCLEAR (\$/MMBTU)                   | 0.00          | 0.00       | 0.00                 | 0.0%   | 0.00           | 0.00        | 0.00                 | 0.0%   |
| 40 OTHER (\$/MMBTU)                     | 0.00          | 0.00       | 0.00                 | 0.0%   | 0.00           | 0.00        | 0.00                 | 0.0%   |
| FUEL COST PER MMBTU (\$/MMBTU)          |               |            |                      |        |                |             |                      |        |
| 41 HEAVY OIL                            | 14.49         | 4.84       | 9.66                 | 199.6% | 14.11          | 4.65        | 9.45                 | 203.3% |
| 42 LIGHT OIL                            | 23.85         | 12.74      | 11.11                | 87.2%  | 20.53          | 12.98       | 7.55                 | 58.2%  |
| 43 COAL                                 | 2.85          | 2.67       | 0.18                 | 6.8%   | 2.66           | 2.66        | 0.00                 | 0.1%   |
| 44 NATURAL GAS                          | 10.64         | 9.04       | 1.61                 | 17.8%  | 10.20          | 9.72        | 0.47                 | 4.9%   |
| 45 NUCLEAR                              | 0.00          | 0.00       | 0.00                 | 0.0%   | 0.00           | 0.00        | 0.00                 | 0.0%   |
| 46 OTHER                                | 0.00          | 0.00       | 0.00                 | 0.0%   | 0.00           | 0.00        | 0.00                 | 0.0%   |
| 47 TOTAL (\$/MMBTU)                     | 6.13          | 5.05       | 1.09                 | 21.5%  | 5.44           | 5.02        | 0.42                 | 8.3%   |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2008

|   | CURRENT MONTH |           |            |        | PERIOD TO DATE |           |            |        |
|---|---------------|-----------|------------|--------|----------------|-----------|------------|--------|
|   | ACTUAL        | ESTIMATED | DIFFERENCE |        | ACTUAL         | ESTIMATED | DIFFERENCE |        |
|   |               |           | AMOUNT     | %      |                |           | AMOUNT     | %      |
| BTU BURNED PER KWH (BTU/KWH)            |               |           |            |        |                |           |            |        |
| 48 HEAVY OIL                            | 9,790         | 19,439    | (9,649)    | -49.6% | 10,408         | 19,416    | (9,008)    | -46.4% |
| 49 LIGHT OIL                            | 8,880         | 10,712    | (1,832)    | -17.1% | 10,466         | 10,637    | (171)      | -1.6%  |
| 50 COAL                                 | 10,906        | 10,635    | 271        | 2.5%   | 10,840         | 10,613    | 227        | 2.1%   |
| 51 NATURAL GAS                          | 7,410         | 7,580     | (170)      | -2.2%  | 7,447          | 7,455     | (8)        | -0.1%  |
| 52 NUCLEAR                              | 0             | 0         | 0          | 0.0%   | 0              | 0         | 0          | 0.0%   |
| 53 OTHER                                | 0             | 0         | 0          | 0.0%   | 0              | 0         | 0          | 0.0%   |
| 54 TOTAL (BTU/KWH)                      | 9,138         | 9,273     | (135)      | -1.5%  | 9,311          | 9,330     | (19)       | -0.2%  |
| GENERATED FUEL COST PER KWH (cents/KWH) |               |           |            |        |                |           |            |        |
| 55 HEAVY OIL                            | 14.19         | 9.41      | 4.78       | 50.8%  | 14.68          | 9.03      | 5.65       | 62.6%  |
| 56 LIGHT OIL                            | 21.18         | 13.65     | 7.53       | 55.2%  | 21.49          | 13.81     | 7.68       | 55.6%  |
| 57 COAL                                 | 3.11          | 2.84      | 0.27       | 9.5%   | 2.88           | 2.82      | 0.06       | 2.1%   |
| 58 NATURAL GAS                          | 7.89          | 6.85      | 1.04       | 15.2%  | 7.59           | 7.25      | 0.34       | 4.7%   |
| 59 NUCLEAR                              | 0.00          | 0.00      | 0.00       | 0.0%   | 0.00           | 0.00      | 0.00       | 0.0%   |
| 60 OTHER                                | 0.00          | 0.00      | 0.00       | 0.0%   | 0.00           | 0.00      | 0.00       | 0.0%   |
| 61 TOTAL (cents/KWH)                    | 5.61          | 4.68      | 0.93       | 19.9%  | 5.06           | 4.68      | 0.38       | 8.1%   |

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2008

SCHEDULE A4  
PAGE 1 OF 1

| (A)                   | (B)                  | (C)                  | (D)                     | (E)                   | (F)                   | (G)                        | (H)       | (I)                 | (J)                        | (K)                               | (L)                                   | (M)                           | (N)                    |
|-----------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|-----------|---------------------|----------------------------|-----------------------------------|---------------------------------------|-------------------------------|------------------------|
| PLANT/UNIT            | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) <sup>2</sup> | AS BURNED FUEL COST (\$) <sup>1</sup> | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| B.B.#1                | 375                  | 208,697              | 74.8                    | 77.1                  | 88.9                  | 10,985                     | COAL      | 96,128              | 23,848,860                 | 2,292,554.4                       | 6,200,515                             | 2.97                          | 64.50                  |
| B.B.#2                | 385                  | 233,812              | 81.6                    | 84.5                  | 81.6                  | 10,421                     | COAL      | 101,332             | 24,045,180                 | 2,438,536.3                       | 6,536,187                             | 2.80                          | 64.50                  |
| B.B.#3                | 387                  | 33,353               | 11.6                    | 16.8                  | 57.4                  | 10,390                     | COAL      | 15,051              | 23,024,880                 | 346,550.7                         | 970,830                               | 2.91                          | 64.50                  |
| B.B.#4                | 418                  | 277,381              | 89.2                    | 93.3                  | 89.7                  | 11,165                     | COAL      | 134,330             | 23,098,900                 | 3,102,606.6                       | 8,664,647                             | 3.12                          | 64.50                  |
| B.B. IGNITION         | -                    | -                    | -                       | -                     | -                     | -                          | LGT.OIL   | 9,723               | 5,794,531                  | 56,339.0                          | 1,032,253                             | -                             | 106.17                 |
| B.B. STATION          | 1,565                | 753,243              | 64.7                    | 68.3                  | 79.5                  | 10,857                     | -         | -                   | -                          | -                                 | 23,404,432                            | 3.11                          | -                      |
| SEB-PHIL.#1(HVY OIL)  | 17                   | 4,289                | 33.9                    | 100.0                 | 88.8                  | 9,790                      | HVY.OIL   | 6,693               | 6,273,540                  | 41,988.2                          | 547,062                               | 12.76                         | 81.74                  |
| SEB-PHIL.#2(HVY OIL)  | 17                   | 4,259                | 33.7                    | 99.8                  | 88.5                  | 9,790                      | HVY.OIL   | 6,646               | 6,273,540                  | 41,694.0                          | 543,220                               | 12.75                         | 81.74                  |
| SEB-PHIL.IGNITION     | -                    | -                    | -                       | -                     | -                     | -                          | LGT.OIL   | 525                 | 5,794,531                  | 3,040.6                           | 122,688                               | -                             | 233.69                 |
| SEB-PHILLIPS TOTAL    | 34                   | 8,548                | 33.8                    | 99.9                  | 88.7                  | 9,790                      | -         | -                   | -                          | -                                 | 1,212,970                             | 14.19                         | -                      |
| POLK #1 GASIFIER      | 250                  | 49,448               | 26.6                    | 30.9                  | 77.3                  | 11,642                     | COAL      | 21,751              | 26,468,000                 | 575,693.8                         | 1,538,215                             | 3.11                          | 70.72                  |
| POLK #1 CT (OIL)      | 215                  | 3,422                | 2.1                     | 100.0                 | 60.3                  | 8,880                      | LGT.OIL   | 5,865               | 5,795,517                  | 30,386.9                          | 724,860                               | 21.18                         | 123.59                 |
| POLK #1 TOTAL         | 250                  | 52,870               | 28.4                    | 79.9                  | 82.6                  | 11,464                     | -         | -                   | -                          | 606,080.7                         | 2,263,075                             | 4.28                          | -                      |
| POLK #2 CT (GAS)      | 149                  | 3,729                | 3.4                     | 100.0                 | 66.7                  | 11,516                     | GAS       | 41,694              | 1,030,000                  | 42,945.0                          | 460,536                               | 12.35                         | 11.05                  |
| POLK #2 CT (OIL)      | 159                  | 0                    | 0.0                     | 100.0                 | 0.0                   | 0                          | LGT.OIL   | 0                   | 0                          | 0.0                               | 0                                     | 0.00                          | 0.00                   |
| POLK #2 TOTAL         | 154                  | 3,729                | 3.3                     | 100.0                 | 66.7                  | 11,516                     | -         | -                   | -                          | 42,945.0                          | 460,536                               | 12.35                         | -                      |
| POLK #3 CT (GAS)      | 149                  | 686                  | 0.6                     | 100.0                 | 71.7                  | 9,210                      | GAS       | 6,134               | 1,030,000                  | 6,318.0                           | 67,747                                | 9.88                          | 11.04                  |
| POLK #3 CT (OIL)      | 164                  | 0                    | 0.0                     | 100.0                 | 0.0                   | 0                          | LGT.OIL   | 0                   | 0                          | 0.0                               | 0                                     | 0.00                          | 0.00                   |
| POLK #3 TOTAL         | 157                  | 686                  | 0.6                     | 100.0                 | 71.7                  | 9,210                      | -         | -                   | -                          | 6,318.0                           | 67,747                                | 9.88                          | -                      |
| POLK #4 (GAS)         | 149                  | 12,451               | 11.2                    | 98.5                  | 76.3                  | 12,629                     | GAS       | 152,659             | 1,030,000                  | 157,239.1                         | 1,686,488                             | 13.55                         | 11.05                  |
| POLK #5 (GAS)         | 149                  | 9,476                | 8.5                     | 97.2                  | 77.7                  | 11,708                     | GAS       | 107,714             | 1,030,000                  | 110,945.4                         | 1,191,062                             | 12.57                         | 11.06                  |
| POLK STATION TOTAL    | 859                  | 79,212               | 12.4                    | 93.4                  | 75.9                  | 11,659                     | -         | -                   | -                          | 923,528.2                         | 5,668,908                             | 7.16                          | -                      |
| B.B.C.T.#1            | 10                   | 0                    | 0.0                     | 100.0                 | 0.0                   | 0                          | LGT.OIL   | 0                   | 0                          | 0.0                               | 0                                     | 0.00                          | 0.00                   |
| B.B.C.T.#2            | 49                   | 0                    | 0.0                     | 100.0                 | 0.0                   | 0                          | LGT.OIL   | 0                   | 0                          | 0.0                               | 0                                     | 0.00                          | 0.00                   |
| B.B.C.T.#3            | 39                   | 0                    | 0.0                     | 100.0                 | 0.0                   | 0                          | LGT.OIL   | 0                   | 0                          | 0.0                               | 0                                     | 0.00                          | 0.00                   |
| C.T. TOTAL            | 98                   | 0                    | 0.0                     | 100.0                 | 0.0                   | 0                          | LGT.OIL   | 0                   | 0                          | 0.0                               | 0                                     | 0.00                          | 0.00                   |
| COT 1                 | 3                    | 166                  | 7.5                     | 96.2                  | 80.9                  | 8,449                      | GAS       | 1,365               | 1,030,000                  | 1,405.7                           | 18,226                                | 10.98                         | 13.35                  |
| COT 2                 | 3                    | 181                  | 8.1                     | 100.0                 | 71.1                  | 8,449                      | GAS       | 1,482               | 1,030,000                  | 1,526.0                           | 19,789                                | 10.93                         | 13.35                  |
| CITY OF TAMPA TOTAL   | 6                    | 347                  | 7.8                     | 98.1                  | 76.0                  | 8,449                      | GAS       | 2,847               | 1,030,000                  | 2,931.7                           | 38,015                                | 10.96                         | 13.35                  |
| BAYSIDE ST 1          | 232                  | 117,187              | 67.9                    | 99.6                  | 68.1                  | 0                          | -         | 0                   | 0                          | 0.0                               | 0                                     | 0.00                          | 0.00                   |
| BAYSIDE CT1A          | 156                  | 79,231               | 68.3                    | 100.0                 | 85.9                  | 11,101                     | GAS       | 853,963             | 1,030,000                  | 879,582.0                         | 9,332,540                             | 11.78                         | 10.93                  |
| BAYSIDE CT1B          | 156                  | 65,904               | 56.8                    | 94.1                  | 86.1                  | 11,258                     | GAS       | 720,363             | 1,030,000                  | 741,974.0                         | 7,872,491                             | 11.95                         | 10.93                  |
| BAYSIDE CT1C          | 156                  | 76,254               | 65.7                    | 100.0                 | 81.6                  | 10,676                     | GAS       | 790,372             | 1,030,000                  | 814,083.0                         | 8,637,585                             | 11.33                         | 10.93                  |
| BAYSIDE UNIT 1 TOTAL  | 700                  | 338,576              | 65.0                    | 98.6                  | 79.1                  | 7,194                      | GAS       | 2,364,698           | 1,030,000                  | 2,435,639.0                       | 25,842,616                            | 7.63                          | 10.93                  |
| BAYSIDE ST 2          | 304                  | 159,336              | 70.4                    | 99.8                  | 70.6                  | 0                          | -         | 0                   | 0                          | 0.0                               | 0                                     | 0.00                          | 0.00                   |
| BAYSIDE CT2A          | 156                  | 80,883               | 69.7                    | 100.0                 | 88.8                  | 11,094                     | GAS       | 871,211             | 1,030,000                  | 897,347.0                         | 9,563,975                             | 11.82                         | 10.98                  |
| BAYSIDE CT2B          | 156                  | 61,030               | 52.6                    | 100.0                 | 87.6                  | 11,221                     | GAS       | 664,851             | 1,030,000                  | 684,797.0                         | 7,298,598                             | 11.96                         | 10.98                  |
| BAYSIDE CT2C          | 156                  | 75,422               | 65.0                    | 100.0                 | 92.1                  | 11,225                     | GAS       | 821,930             | 1,030,000                  | 846,588.0                         | 9,022,978                             | 11.96                         | 10.98                  |
| BAYSIDE CT2D          | 156                  | 81,697               | 70.4                    | 100.0                 | 85.2                  | 11,244                     | GAS       | 891,852             | 1,030,000                  | 918,818.0                         | 9,790,678                             | 11.98                         | 10.98                  |
| BAYSIDE UNIT 2 TOTAL  | 928                  | 458,368              | 66.4                    | 99.9                  | 82.6                  | 7,303                      | GAS       | 3,249,854           | 1,030,000                  | 3,347,350.0                       | 35,676,229                            | 7.78                          | 10.98                  |
| BAYSIDE STATION TOTAL | 1,628                | 796,944              | 65.8                    | 99.3                  | 81.1                  | 7,256                      | GAS       | 5,614,552           | 1,030,000                  | 5,782,989.0                       | 61,518,845                            | 7.72                          | 10.96                  |
| SYSTEM                | 4,190                | 1,638,294            | 52.6                    | 86.6                  | 82.7                  | 9,138                      | -         | -                   | -                          | 14,971,379.1                      | 91,843,170                            | 5.61                          | -                      |

Footnotes:

<sup>1</sup> As burned fuel cost system total includes ignition oil.

<sup>2</sup> Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS  
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2008

SCHEDULE A5  
PAGE 1 OF 2

|                                | CURRENT MONTH |            |                      |        | PERIOD TO DATE |             |                      |        |
|--------------------------------|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
|                                | ACTUAL        | ESTIMATED  | DIFFERENCE<br>AMOUNT | %      | ACTUAL         | ESTIMATED   | DIFFERENCE<br>AMOUNT | %      |
| <b>HEAVY OIL<sup>(1)</sup></b> |               |            |                      |        |                |             |                      |        |
| 1 PURCHASES:                   |               |            |                      |        |                |             |                      |        |
| 2 UNITS (BBL)                  | 9,240         | 3,803      | 5,437                | 143.0% | 16,722         | 22,048      | (5,326)              | -24.2% |
| 3 UNIT COST (\$/BBL)           | 100.70        | 60.55      | 40.15                | 66.3%  | 93.97          | 61.21       | 32.76                | 53.5%  |
| 4 AMOUNT (\$)                  | 930,466       | 230,269    | 700,177              | 304.0% | 1,571,311      | 1,349,564   | 221,747              | 16.4%  |
| 5 BURNED:                      |               |            |                      |        |                |             |                      |        |
| 6 UNITS (BBL)                  | 13,339        | 3,803      | 9,536                | 250.7% | 17,917         | 22,048      | (4,131)              | -18.7% |
| 7 UNIT COST (\$/BBL)           | 90.93         | 60.77      | 30.17                | 49.6%  | 88.50          | 58.41       | 30.08                | 51.5%  |
| 8 AMOUNT (\$)                  | 1,212,970     | 231,090    | 981,880              | 424.9% | 1,585,586      | 1,287,923   | 297,663              | 23.1%  |
| 9 ENDING INVENTORY:            |               |            |                      |        |                |             |                      |        |
| 10 UNITS (BBL)                 | 8,968         | 15,325     | (6,357)              | -41.5% | 8,968          | 15,325      | (6,357)              | -41.5% |
| 11 UNIT COST (\$/BBL)          | 88.25         | 57.86      | 30.40                | 52.5%  | 88.25          | 57.86       | 30.40                | 52.5%  |
| 12 AMOUNT (\$)                 | 791,463       | 886,631    | (95,168)             | -10.7% | 791,463        | 886,631     | (95,168)             | -10.7% |
| 13                             |               |            |                      |        |                |             |                      |        |
| 14 DAYS SUPPLY:                | 104           | 178        | (74)                 | -40.0% | -              | -           | -                    | -      |
| <b>LIGHT OIL<sup>(2)</sup></b> |               |            |                      |        |                |             |                      |        |
| 15 PURCHASES:                  |               |            |                      |        |                |             |                      |        |
| 16 UNITS (BBL)                 | 14,708        | 13,765     | 943                  | 6.9%   | 49,883         | 54,818      | (4,935)              | -9.0%  |
| 17 UNIT COST (\$/BBL)          | 162.52        | 69.88      | 92.64                | 132.6% | 145.77         | 71.20       | 74.56                | 104.7% |
| 18 AMOUNT (\$)                 | 2,390,280     | 961,891    | 1,428,389            | 148.5% | 7,271,315      | 3,903,216   | 3,368,099            | 86.3%  |
| 19 BURNED:                     |               |            |                      |        |                |             |                      |        |
| 20 UNITS (BBL)                 | 5,865         | 13,765     | (7,900)              | -57.4% | 28,077         | 54,818      | (26,741)             | -48.8% |
| 21 UNIT COST (\$/BBL)          | 123.59        | 50.26      | 73.33                | 145.9% | 107.83         | 48.44       | 59.39                | 122.6% |
| 22 AMOUNT (\$)                 | 724,860       | 691,870    | 32,990               | 4.8%   | 3,027,436      | 2,655,161   | 372,275              | 14.0%  |
| 23 ENDING INVENTORY:           |               |            |                      |        |                |             |                      |        |
| 24 UNITS (BBL)                 | 77,477        | 101,727    | (24,250)             | -23.8% | 77,477         | 101,727     | (24,250)             | -23.8% |
| 25 UNIT COST (\$/BBL)          | 116.98        | 77.91      | 39.07                | 50.1%  | 116.98         | 77.91       | 39.07                | 50.1%  |
| 26 AMOUNT (\$)                 | 9,063,542     | 7,925,970  | 1,137,572            | 14.4%  | 9,063,542      | 7,925,970   | 1,137,572            | 14.4%  |
| 27                             |               |            |                      |        |                |             |                      |        |
| 28 DAYS SUPPLY: NORMAL         | 196           | 257        | (61)                 | -20.0% | -              | -           | -                    | -      |
| 29 DAYS SUPPLY: EMERGENCY      | 11            | 15         | (3)                  | -23.8% | -              | -           | -                    | -      |
| <b>COAL<sup>(3)</sup></b>      |               |            |                      |        |                |             |                      |        |
| 30 PURCHASES:                  |               |            |                      |        |                |             |                      |        |
| 31 UNITS (TONS)                | 327,748       | 457,200    | (129,452)            | -28.3% | 1,500,344      | 1,985,150   | (484,806)            | -24.4% |
| 32 UNIT COST (\$/TON)          | 64.05         | 62.52      | 1.54                 | 2.5%   | 65.70          | 61.90       | 3.80                 | 6.1%   |
| 33 AMOUNT (\$)                 | 20,993,682    | 28,582,080 | (7,588,398)          | -26.5% | 98,576,089     | 122,890,243 | (24,314,154)         | -19.8% |
| 34 BURNED:                     |               |            |                      |        |                |             |                      |        |
| 35 UNITS (TONS)                | 368,592       | 449,124    | (80,532)             | -17.9% | 1,628,311      | 1,858,365   | (230,054)            | -12.4% |
| 36 UNIT COST (\$/TON)          | 67.67         | 63.37      | 4.30                 | 6.8%   | 63.19          | 63.13       | 0.06                 | 0.1%   |
| 37 AMOUNT (\$)                 | 24,942,647    | 28,459,367 | (3,516,720)          | -12.4% | 102,885,719    | 117,314,565 | (14,428,846)         | -12.3% |
| 38 ENDING INVENTORY:           |               |            |                      |        |                |             |                      |        |
| 39 UNITS (TONS)                | 441,483       | 545,493    | (104,010)            | -19.1% | 441,483        | 545,493     | (104,010)            | -19.1% |
| 40 UNIT COST (\$/TON)          | 65.81         | 61.49      | 4.32                 | 7.0%   | 65.81          | 61.49       | 4.32                 | 7.0%   |
| 41 AMOUNT (\$)                 | 29,053,812    | 33,542,367 | (4,488,555)          | -13.4% | 29,053,812     | 33,542,367  | (4,488,555)          | -13.4% |
| 42                             |               |            |                      |        |                |             |                      |        |
| 43 DAYS SUPPLY:                | 33            | 41         | (8)                  | -20.0% | -              | -           | -                    | -      |
| <b>NATURAL GAS</b>             |               |            |                      |        |                |             |                      |        |
| 44 PURCHASES:                  |               |            |                      |        |                |             |                      |        |
| 45 UNITS (MCF)                 | 6,087,729     | 6,088,000  | (271)                | 0.0%   | 21,368,781     | 21,294,000  | 74,781               | 0.4%   |
| 46 UNIT COST (\$/MCF)          | 11.00         | 9.29       | 1.71                 | 18.4%  | 10.54          | 9.99        | 0.54                 | 5.4%   |
| 47 AMOUNT (\$)                 | 66,949,497    | 56,545,902 | 10,403,595           | 18.4%  | 225,153,908    | 212,800,187 | 12,353,721           | 5.8%   |
| 48 BURNED:                     |               |            |                      |        |                |             |                      |        |
| 49 UNITS (MCF)                 | 5,925,600     | 6,088,000  | (162,400)            | -2.7%  | 21,325,575     | 21,294,000  | 31,575               | 0.1%   |
| 50 UNIT COST (\$/MCF)          | 10.96         | 9.29       | 1.67                 | 18.0%  | 10.49          | 9.99        | 0.49                 | 4.9%   |
| 51 AMOUNT (\$)                 | 64,962,693    | 56,545,902 | 8,416,791            | 14.9%  | 223,640,584    | 212,800,188 | 10,840,396           | 5.1%   |
| 52 ENDING INVENTORY:           |               |            |                      |        |                |             |                      |        |
| 53 UNITS (MCF)                 | 293,516       | 0          | 293,516              | 0.0%   | 293,516        | 0           | 293,516              | 0.0%   |
| 54 UNIT COST (\$/MCF)          | 11.60         | 0.00       | 11.60                | 0.0%   | 11.60          | 0.00        | 11.60                | 0.0%   |
| 55 AMOUNT (\$)                 | 3,405,514     | 0          | 3,405,514            | 0.0%   | 3,405,514      | 0           | 3,405,514            | 0.0%   |
| 56                             |               |            |                      |        |                |             |                      |        |
| 57 DAYS SUPPLY:                | 2             | 0          | 2                    | 0.0%   | -              | -           | -                    | -      |
| <b>NUCLEAR</b>                 |               |            |                      |        |                |             |                      |        |
| 58 BURNED:                     |               |            |                      |        |                |             |                      |        |
| 59 UNITS (MMBTU)               | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |
| 60 UNIT COST (\$/MMBTU)        | 0.00          | 0.00       | 0.00                 | 0.0%   | 0.00           | 0.00        | 0.00                 | 0.0%   |
| 61 AMOUNT (\$)                 | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2008

SCHEDULE A5  
PAGE 2 OF 2

|                         | CURRENT MONTH |           |            |      | PERIOD TO DATE |           |            |      |
|-------------------------|---------------|-----------|------------|------|----------------|-----------|------------|------|
|                         | ACTUAL        | ESTIMATED | DIFFERENCE |      | ACTUAL         | ESTIMATED | DIFFERENCE |      |
|                         |               |           | AMOUNT     | %    |                |           | AMOUNT     | %    |
| <b>OTHER</b>            |               |           |            |      |                |           |            |      |
| 62 PURCHASES:           |               |           |            |      |                |           |            |      |
| 63 UNITS (MMBTU)        | 0             | 0         | 0          | 0.0% | 0              | 0         | 0          | 0.0% |
| 64 UNIT COST (\$/MMBTU) | 0.00          | 0.00      | 0.00       | 0.0% | 0.00           | 0.00      | 0.00       | 0.0% |
| 65 AMOUNT (\$)          | 0             | 0         | 0          | 0.0% | 0              | 0         | 0          | 0.0% |
| 66 BURNED:              |               |           |            |      |                |           |            |      |
| 67 UNITS (MMBTU)        | 0             | 0         | 0          | 0.0% | 0              | 0         | 0          | 0.0% |
| 68 UNIT COST (\$/MMBTU) | 0.00          | 0.00      | 0.00       | 0.0% | 0.00           | 0.00      | 0.00       | 0.0% |
| 69 AMOUNT (\$)          | 0             | 0         | 0          | 0.0% | 0              | 0         | 0          | 0.0% |
| 70 ENDING INVENTORY:    |               |           |            |      |                |           |            |      |
| 71 UNITS (MMBTU)        | 0             | 0         | 0          | 0.0% | 0              | 0         | 0          | 0.0% |
| 72 UNIT COST (\$/MMBTU) | 0.00          | 0.00      | 0.00       | 0.0% | 0.00           | 0.00      | 0.00       | 0.0% |
| 73 AMOUNT (\$)          | 0             | 0         | 0          | 0.0% | 0              | 0         | 0          | 0.0% |
| 74 DAYS SUPPLY:         | 0             | 0         | 0          | 0.0% | -              | -         | -          | -    |

**(1) RECONCILIATION - HEAVY OIL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

|               | DOLLARS       |
|---------------|---------------|
| IGNITION      | 81,099        |
| LUBE OIL      | 0             |
| FUEL ANALYSIS | 0             |
| <b>TOTAL</b>  | <b>81,099</b> |

**(2) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

|               | UNITS           | DOLLARS            |
|---------------|-----------------|--------------------|
| START-UP FUEL | 0               | 0                  |
| IGNITION      | (10,248)        | (1,113,352)        |
| OTHER USAGE   | (379)           | (41,925)           |
| <b>TOTAL</b>  | <b>(10,627)</b> | <b>(1,155,277)</b> |

**(3) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

|                    | DOLLARS          |
|--------------------|------------------|
| FUEL ANALYSIS      | 27,363           |
| IGNITION #2 OIL    | 1,032,253        |
| IGNITION PROPANE   | 12,523           |
| AERIAL SURVEY ADJ. | 0                |
| ADDITIVES          | 68,009           |
| GREEN FUEL         | 0                |
| <b>TOTAL</b>       | <b>1,140,148</b> |

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2008

| (1)<br>SOLD TO                           | (2)<br>TYPE &<br>SCHEDULE | (3)<br>TOTAL<br>MWH<br>SOLD | (4)<br>MWH<br>WHEELED<br>OTHER<br>SYSTEM | (5)<br>MWH<br>FROM OWN<br>GENERATION | (6)<br>CENTS/KWH<br>(A) FUEL COST (B) TOTAL COST |               | (7)<br>TOTAL \$<br>FOR FUEL<br>ADJUSTMENT<br>(5)X(6A) | (8)<br>TOTAL \$<br>FOR TOTAL<br>COST<br>(5)X(6B) | (9)<br>GAINS ON<br>MARKET<br>BASED SALES |
|--|---------------------------|-----------------------------|--|--------------------------------------|--|---------------|---|--|--|
| <b>ESTIMATED:</b>                        |                           |                             |  |                                      |  |               |   |  |  |
| SEMINOLE ELEC. CO-OP                     | JURISDIC. SCH. - D        | 1,021.0                     | 0.0                                      | 1,021.0                              | 4.114  | 4.525         | 42,000.00   | 46,200.00  | 4,200.00                                 |
| VARIOUS                                  | JURISDIC. SCH. - MB       | 15,703.0                    | 0.0                                      | 15,703.0                             | 3.361  | 5.659         | 530,900.00  | 888,600.00                                       | 300,900.00                               |
| <b>TOTAL</b>                             |                           | <b>16,724.0</b>             | <b>0.0</b>                               | <b>16,724.0</b>                      | <b>3.426</b>                                     | <b>5.590</b>  | <b>572,900.00</b>                                     | <b>934,800.00</b>                                | <b>305,100.00</b>                        |
| <b>ACTUAL:</b>                           |                           |                             |  |                                      |  |               |   |  |  |
| SEMINOLE ELEC. PRECO-1                   | JURISDIC. SCH. - D        | 298.5                       | 0.0                                      | 298.5                                | 7.273  | 8.001         | 21,710.59   | 23,881.65  | 1,364.28                                 |
| SEMINOLE ELEC. HARDEE                    | JURISDIC. SCH. - D        | 1,217.6                     | 0.0                                      | 1,217.6                              | 5.307  | 5.837         | 64,614.78   | 71,076.26  | 3,654.86                                 |
| CALPEA                                   | SCH. - MA                 | 52.0                        | 0.0                                      | 52.0                                 | 7.216  | 8.315         | 3,752.30  | 4,323.87   | 392.17                                   |
| CARGILL ALLIANT                          | SCH. - MA                 | 0.0                         | 0.0                                      | 0.0                                  | 0.000  | 0.000         | 0.00  | 0.00   | 0.00                                     |
| CONSTELLATION COMMODITIES                | SCH. - MA                 | 0.0                         | 0.0                                      | 0.0                                  | 0.000  | 0.000         | 0.00  | 0.00   | 0.00                                     |
| CINCINNATI GAS & ELECTRIC                | SCH. - MA                 | 0.0                         | 0.0                                      | 0.0                                  | 0.000  | 0.000         | 0.00  | 0.00   | 0.00                                     |
| COBB ELECTRIC                            | SCH. - MA                 | 0.0                         | 0.0                                      | 0.0                                  | 0.000  | 0.000         | 0.00  | 0.00   | 0.00                                     |
| FLORIDA POWER & LIGHT                    | SCH. - MA                 | 0.0                         | 0.0                                      | 0.0                                  | 0.000  | 0.000         | 0.00  | 0.00   | 0.00                                     |
| PROGRESS ENERGY FLORIDA                  | SCH. - MA                 | 8,170.0                     | 0.0                                      | 8,170.0                              | 15.721   | 20.571        | 1,284,422.63  | 1,680,658.27                                     | 334,116.04                               |
| CITY OF LAKE LAND                        | SCH. - MA                 | 0.0                         | 0.0                                      | 0.0                                  | 0.000  | 0.000         | 0.00  | 0.00   | 0.00                                     |
| NEW SMYRNA BEACH                         | SCH. - MA                 | 0.0                         | 0.0                                      | 0.0                                  | 0.000  | 0.000         | 0.00  | 0.00   | 0.00                                     |
| ORLANDO UTILITIES                        | SCH. - MA                 | 100.0                       | 0.0                                      | 100.0                                | 7.249  | 8.458         | 7,248.50  | 8,458.13   | 866.63                                   |
| REEDY CREEK                              | SCH. - MA                 | 0.0                         | 0.0                                      | 0.0                                  | 0.000  | 0.000         | 0.00  | 0.00   | 0.00                                     |
| SEMINOLE ELECTRIC                        | SCH. - MA                 | 580.0                       | 0.0                                      | 580.0                                | 7.654  | 10.216        | 44,392.00   | 59,250.32  | 13,074.12                                |
| CITY OF TALLAHASSEE                      | SCH. - MA                 | 0.0                         | 0.0                                      | 0.0                                  | 0.000  | 0.000         | 0.00  | 0.00   | 0.00                                     |
| THE ENERGY AUTHORITY                     | SCH. - MA                 | 0.0                         | 0.0                                      | 0.0                                  | 0.000  | 0.000         | 0.00  | 0.00   | 0.00                                     |
| TEC WHOLESALE MARKETING                  | SCH. - MA                 | 0.0                         | 0.0                                      | 0.0                                  | 0.000  | 0.000         | 0.00  | (578.50)   | (576.50)                                 |
| TENASKA POWER CORP                       | SCH. - MA                 | 0.0                         | 0.0                                      | 0.0                                  | 0.000  | 0.000         | 0.00  | 0.00   | 0.00                                     |
| HARDEE POWER PARTNERS TO PROGRESS ENERGY | SCH. - MA                 | 0.0                         | 0.0                                      | 0.0                                  | 0.000  | 0.000         | 0.00  | 0.00   | 0.00                                     |
| LESS 20% - THRESHOLD EXCESS              | SCH. - MA                 |                             |  |                                      |  |               |   |  | 0.00                                     |
| AUBURNDALE POWER PARTNERS                | OATT                      | 0.0                         | 0.0                                      | 0.0                                  | 0.000  | 0.000         | 0.00  | 0.00   | 0.00                                     |
| PROGRESS ENERGY FLORIDA                  | SCH. - D/BO               | 0.0                         | 0.0                                      | 0.0                                  | 0.000  | 0.000         | 0.00  | 0.00   | 0.00                                     |
| NEW SMYRNA BEACH                         | SCH. - D                  | 0.0                         | 0.0                                      | 0.0                                  | 0.000  | 0.000         | 0.00  | 0.00   | 0.00                                     |
| <b>SUB-TOTAL CURRENT MONTH</b>           |                           | <b>10,418.1</b>             | <b>0.0</b>                               | <b>10,418.1</b>                      | <b>13.689</b>                                    | <b>17.729</b> | <b>1,426,140.80</b>                                   | <b>1,847,072.00</b>                              | <b>352,911.60</b>                        |

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2008

| (1)   | (2)                | (3)             | (4)                      | (5)                     | (6)                     |                | (7)                                   | (8)                              | (9)                         |
|---|--------------------|-----------------|--------------------------|-------------------------|-------------------------|----------------|---------------------------------------|----------------------------------|-----------------------------|
| SOLD TO                                     | TYPE & SCHEDULE    | TOTAL MWH SOLD  | MWH WHEELED OTHER SYSTEM | MWH FROM OWN GENERATION | CENTS/KWH (A) FUEL COST | (B) TOTAL COST | TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A) | TOTAL \$ FOR TOTAL COST (5)X(6B) | GAINS ON MARKET BASED SALES |
| <b>ADJUSTMENTS TO PRIOR MONTHS:</b>         |                    |                 |                          |                         |                         |                |                                       |                                  |                             |
| SEMINOLE ELEC. PRECO-1                      | JAN. 2008 SCH. - D | (258.6)         | 0.0                      | (258.6)                 | 4.048                   | 4.453          | (10,467.75)                           | (11,514.53)                      | (393.57)                    |
| SEMINOLE ELEC. PRECO-1                      | JAN. 2008 SCH. - D | 258.6           | 0.0                      | 258.6                   | 4.048                   | 4.453          | 10,467.75                             | 11,514.53                        | 371.93                      |
| SEMINOLE ELEC. PRECO-1                      | FEB. 2008 SCH. - D | (290.8)         | 0.0                      | (290.8)                 | 3.906                   | 4.296          | (11,357.92)                           | (12,493.71)                      | (417.71)                    |
| SEMINOLE ELEC. PRECO-1                      | FEB. 2008 SCH. - D | 290.8           | 0.0                      | 290.8                   | 3.906                   | 4.296          | 11,357.92                             | 12,493.71                        | 428.80                      |
| SEMINOLE ELEC. PRECO-1                      | MAR. 2008 SCH. - D | (409.1)         | 0.0                      | (409.1)                 | 4.249                   | 4.674          | (17,383.11)                           | (19,121.42)                      | (827.42)                    |
| SEMINOLE ELEC. PRECO-1                      | MAR. 2008 SCH. - D | 409.1           | 0.0                      | 409.1                   | 4.249                   | 4.674          | 17,383.11                             | 19,121.42                        | 914.02                      |
| SEMINOLE ELEC. PRECO-1                      | APR. 2008 SCH. - D | (260.3)         | 0.0                      | (260.3)                 | 5.534                   | 6.087          | (14,404.35)                           | (15,844.79)                      | (809.72)                    |
| SEMINOLE ELEC. PRECO-1                      | APR. 2008 SCH. - D | 260.3           | 0.0                      | 260.3                   | 5.534                   | 6.087          | 14,404.35                             | 15,844.79                        | 809.73                      |
| SEMINOLE ELEC. HARDEE                       | JAN. 2008 SCH. - D | (844.1)         | 0.0                      | (844.1)                 | 3.953                   | 4.348          | (33,364.90)                           | (36,701.39)                      | (1,259.87)                  |
| SEMINOLE ELEC. HARDEE                       | JAN. 2008 SCH. - D | 844.1           | 0.0                      | 844.1                   | 3.953                   | 4.348          | 33,364.90                             | 36,701.39                        | 1,200.70                    |
| SEMINOLE ELEC. HARDEE                       | FEB. 2008 SCH. - D | (756.4)         | 0.0                      | (756.4)                 | 3.486                   | 3.835          | (26,371.26)                           | (29,008.39)                      | (974.72)                    |
| SEMINOLE ELEC. HARDEE                       | FEB. 2008 SCH. - D | 756.4           | 0.0                      | 756.4                   | 3.486                   | 3.835          | 26,371.26                             | 29,008.39                        | 883.48                      |
| SEMINOLE ELEC. HARDEE                       | MAR. 2008 SCH. - D | (1,040.4)       | 0.0                      | (1,040.4)               | 3.215                   | 3.537          | (33,449.12)                           | (36,794.03)                      | (1,364.02)                  |
| SEMINOLE ELEC. HARDEE                       | MAR. 2008 SCH. - D | 1,040.4         | 0.0                      | 1,040.4                 | 3.215                   | 3.537          | 33,449.12                             | 36,794.03                        | 1,381.72                    |
| <b>SUB-TOTAL ADJUSTMENTS:</b>               |                    | <b>0.0</b>      | <b>0.0</b>               | <b>0.0</b>              | <b>0.000</b>            | <b>0.000</b>   | <b>0.00</b>                           | <b>0.00</b>                      | <b>(56.65)</b>              |
| SUB-TOTAL SCHEDULE D POWER SALES            |                    | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             |                             |
| SUB-TOTAL SCHEDULE D/BO POWER SALES         |                    | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             | 0.00                        |
| SUB-TOTAL SCHEDULE D POWER SALES-JURISD.    |                    | 1,516.1         | 0.0                      | 1,516.1                 | 5.694                   | 6.263          | 86,325.37                             | 94,957.91                        | 4,982.49                    |
| SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.   |                    | 8,902.0         | 0.0                      | 8,902.0                 | 15.051                  | 19.682         | 1,339,815.43                          | 1,752,114.09                     | 347,872.46                  |
| SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD. |                    | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             |                             |
| <b>TOTAL</b>                                |                    | <b>10,418.1</b> | <b>0.0</b>               | <b>10,418.1</b>         | <b>13.689</b>           | <b>17.729</b>  | <b>1,426,140.80</b>                   | <b>1,847,072.00</b>              | <b>352,854.95</b>           |
| <b>CURRENT MONTH:</b>                       |                    |                 |                          |                         |                         |                |                                       |                                  |                             |
| DIFFERENCE                                  |                    | (6,305.9)       | 0.0                      | (6,305.9)               | 10.263                  | 12.139         | 853,240.80                            | 912,272.00                       | 47,754.95                   |
| DIFFERENCE %                                |                    | -37.7%          | 0.0%                     | -37.7%                  | 299.6%                  | 217.2%         | 148.9%                                | 97.6%                            | 15.7%                       |
| <b>PERIOD TO DATE:</b>                      |                    |                 |                          |                         |                         |                |                                       |                                  |                             |
| ACTUAL                                      |                    | 29,568.1        | 0.0                      | 29,568.1                | 8.525                   | 11.275         | 2,520,809.49                          | 3,333,681.40                     | 691,548.17                  |
| ESTIMATED                                   |                    | 45,384.0        | 0.0                      | 45,384.0                | 4.480                   | 6.459          | 2,033,200.00                          | 2,931,500.00                     | 752,700.00                  |
| DIFFERENCE                                  |                    | (15,815.9)      | 0.0                      | (15,815.9)              | 4.045                   | 4.816          | 487,609.49                            | 402,181.40                       | (61,151.83)                 |
| DIFFERENCE %                                |                    | -34.8%          | 0.0%                     | -34.8%                  | 90.3%                   | 74.6%          | 24.0%                                 | 13.7%                            | -8.1%                       |

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF MAY 2008.



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2008

| (1)<br>PURCHASED FROM               | (2)<br>TYPE &<br>SCHEDULE | (3)<br>TOTAL<br>MWH<br>PURCHASED | (4)<br>MWH<br>FROM<br>OTHER<br>UTILITIES | (5)<br>MWH<br>FOR<br>INTER-<br>RUPTIBLE | (6)<br>MWH<br>FOR<br>FIRM | (7)<br>CENTS/KWH    |                      | (8)<br>TOTAL \$<br>FOR FUEL<br>ADJUSTMENT<br>(6)X(7A) |                     |
|-------------------------------------|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|---------------------|
|                                     |                           |                                  |  |   |                           | (A)<br>FUEL<br>COST | (B)<br>TOTAL<br>COST |   |                     |
| <b>ESTIMATED:</b>                   |                           |                                  |  |   |                           |                     |                      |   |                     |
| HARDEE POWER PARTNERS               | IPP                       | 47,608.0                         | 0.0                                      | 0.0                                     | 47,608.0                  | 8.154               | 8.154                | 3,881,900.00  |                     |
| CALPINE                             | SCH. - D                  | 4,246.0                          | 0.0                                      | 0.0                                     | 4,246.0                   | 11.493              | 11.493               | 488,000.00  |                     |
| OTHER                               | SCH. - D                  | 8,168.0                          | 0.0                                      | 0.0                                     | 8,168.0                   | 12.725              | 12.725               | 1,039,400.00  |                     |
| <b>TOTAL</b>                        |                           | <b>60,022.0</b>                  | <b>0.0</b>                               | <b>0.0</b>                              | <b>60,022.0</b>           | <b>9.012</b>        | <b>9.012</b>         | <b>5,409,300.00</b>                                   |                     |
| <b>ACTUAL:</b>                      |                           |                                  |  |   |                           |                     |                      |   |                     |
| HARDEE PWR. PART.-NATIVE            | IPP                       | 64,319.0                         | 0.0                                      | 0.0                                     | 64,319.0                  | 12.386              | 12.386               | 7,966,548.14  |                     |
| HARDEE PWR. PART.-OTHERS            | IPP                       | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |                     |
| PROGRESS ENERGY FLORIDA             | SCH. - D                  | 87,055.0                         | 0.0                                      | 0.0                                     | 87,055.0                  | 4.574               | 4.574                | 3,982,192.30  |                     |
| CALPINE                             | SCH. - D                  | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |                     |
| RELIANT                             | SCH. - D                  | 29,399.0                         | 0.0                                      | 0.0                                     | 29,399.0                  | 13.882              | 13.882               | 4,081,225.08  |                     |
| PROGRESS ENERGY FLORIDA             | SCH. - D/BO               | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |                     |
| OKEELANTA                           | SCH. - REB                | 1,343.0                          | 0.0                                      | 0.0                                     | 1,343.0                   | 7.887               | 7.887                | 105,920.00  |                     |
| CALPINE                             | OATT                      | 1,430.0                          | 0.0                                      | 0.0                                     | 1,430.0                   | 7.759               | 7.759                | 110,953.87  |                     |
| AUBURNDALE POWER PARTNERS           | OATT                      | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |                     |
| TEC MARKETING                       | OATT                      | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |                     |
| <b>SUB-TOTAL CURRENT MONTH</b>      |                           | <b>183,546.0</b>                 | <b>0.0</b>                               | <b>0.0</b>                              | <b>183,546.0</b>          | <b>8.852</b>        | <b>8.852</b>         | <b>18,246,837.39</b>                                  |                     |
| <b>ADJUSTMENTS TO PRIOR MONTHS:</b> |                           |                                  |  |   |                           |                     |                      |   |                     |
| HARDEE PWR. PART.-NATIVE            | APR. 2008                 | IPP                              | (37,284.0)                               | 0.0                                     | 0.0                       | (37,284.0)          | 11.188               | 11.188  | (4,171,207.83)      |
| HARDEE PWR. PART.-NATIVE            | APR. 2008                 | IPP                              | 37,284.0                                 | 0.0                                     | 0.0                       | 37,284.0            | 11.559               | 11.559  | 4,309,816.90        |
| PROGRESS ENERGY FLORIDA             | APR. 2008                 | SCH. - D                         | (77,958.0)                               | 0.0                                     | 0.0                       | (77,958.0)          | 5.105                | 5.105   | (3,980,022.48)      |
| PROGRESS ENERGY FLORIDA             | APR. 2008                 | SCH. - D                         | 77,958.0                                 | 0.0                                     | 0.0                       | 77,958.0            | 4.560                | 4.560   | 3,555,151.38        |
| CALPINE                             | APR. 2008                 | OATT                             | (1,381.0)                                | 0.0                                     | 0.0                       | (1,381.0)           | 5.605                | 5.605   | (77,399.01)         |
| CALPINE                             | APR. 2008                 | OATT                             | 1,389.0                                  | 0.0                                     | 0.0                       | 1,389.0             | 6.003                | 6.003   | 83,384.87           |
| <b>SUB-TOTAL ADJUSTMENTS:</b>       |                           |                                  | <b>8.0</b>                               | <b>0.0</b>                              | <b>0.0</b>                | <b>8.0</b>          | <b>(3,503.452)</b>   | <b>(3,503.452)</b>                                    | <b>(280,276.17)</b> |
| <b>TOTAL</b>                        |                           | <b>183,554.0</b>                 | <b>0.0</b>                               | <b>0.0</b>                              | <b>183,554.0</b>          | <b>8.699</b>        | <b>8.699</b>         | <b>15,966,581.22</b>                                  |                     |
| <b>CURRENT MONTH:</b>               |                           |                                  |  |   |                           |                     |                      |   |                     |
| DIFFERENCE                          |                           | 123,532.0                        | 0.0                                      | 0.0                                     | 123,532.0                 | (0.313)             | (0.313)              | 10,557,261.22   |                     |
| DIFFERENCE %                        |                           | 205.8%                           | 0.0%                                     | 0.0%                                    | 205.8%                    | -3.5%               | -3.5%                | 195.2%  |                     |
| <b>PERIOD TO DATE:</b>              |                           |                                  |  |   |                           |                     |                      |   |                     |
| ACTUAL                              |                           | 757,060.0                        | 0.0                                      | 0.0                                     | 757,060.0                 | 7.499               | 7.499                | 56,774,730.71   |                     |
| ESTIMATED                           |                           | 172,772.0                        | 0.0                                      | 0.0                                     | 172,772.0                 | 9.617               | 9.617                | 16,615,400.00   |                     |
| DIFFERENCE                          |                           | 584,288.0                        | 0.0                                      | 0.0                                     | 584,288.0                 | (2.118)             | (2.118)              | 40,159,330.71   |                     |
| DIFFERENCE %                        |                           | 338.2%                           | 0.0%                                     | 0.0%                                    | 338.2%                    | -22.0%              | -22.0%               | 241.7%  |                     |

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2008

| (1)<br>PURCHASED FROM                           | (2)<br>TYPE &<br>SCHEDULE | (3)<br>TOTAL<br>MWH<br>PURCHASED | (4)<br>MWH<br>FROM<br>OTHER<br>UTILITIES | (5)<br>MWH<br>FOR<br>INTER-<br>RUPTIBLE | (6)<br>MWH<br>FOR<br>FIRM | (7)<br>CENTS/KWH    |                      | (8)<br>TOTAL \$<br>FOR FUEL<br>ADJUSTMENT<br>(6)x(7A) |
|---|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
|   |                           |                                  |  |   |                           | (A)<br>FUEL<br>COST | (B)<br>TOTAL<br>COST |   |
| <b>ESTIMATED:</b>                               |                           |                                  |  |   |                           |                     |                      |   |
| VARIOUS   | COGEN.                    | 56,799.0                         | 0.0                                      | 0.0                                     | 56,799.0                  | 4.119               | 4.119                | 2,339,700.00  |
| <b>TOTAL</b>                                    |                           | <b>56,799.0</b>                  | <b>0.0</b>                               | <b>0.0</b>                              | <b>56,799.0</b>           | <b>4.119</b>        | <b>4.119</b>         | <b>2,339,700.00</b>                                   |
| <b>ACTUAL:</b>                                  |                           |                                  |  |   |                           |                     |                      |   |
| HILLSBOROUGH COUNTY                             | COGEN.                    | 17,902.0                         | 0.0                                      | 0.0                                     | 17,902.0                  | 2.801               | 2.801                | 501,385.65  |
| McKAY BAY REFUSE                                | COGEN.                    | 13,656.0                         | 0.0                                      | 0.0                                     | 13,656.0                  | 4.140               | 4.140                | 565,310.52  |
| ORANGE COGENERATION L.P.                        | COGEN.                    | 7,843.0                          | 0.0                                      | 0.0                                     | 7,843.0                   | 2.663               | 2.663                | 208,829.32  |
| CARGILL RIDGEWOOD                               | COGEN.                    | 9,231.0                          | 0.0                                      | 0.0                                     | 9,231.0                   | 8.033               | 8.033                | 741,504.35  |
| CARGILL GREEN BAY                               | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| CARGILL MILLPOINT                               | COGEN.                    | 614.0                            | 0.0                                      | 0.0                                     | 614.0                     | 7.536               | 7.536                | 46,272.54   |
| CF INDUSTRIES INC.                              | COGEN.                    | 539.0                            | 0.0                                      | 0.0                                     | 539.0                     | 7.748               | 7.748                | 41,759.71   |
| IMC-AGRICO-NEW WALES                            | COGEN.                    | 4,848.0                          | 0.0                                      | 0.0                                     | 4,848.0                   | 7.909               | 7.909                | 383,437.21  |
| IMC-AGRICO-S. PIERCE                            | COGEN.                    | 10,983.0                         | 0.0                                      | 0.0                                     | 10,983.0                  | 7.644               | 7.644                | 839,516.40  |
| AUBURNDALE POWER PARTNERS                       | COGEN.                    | 1,087.0                          | 0.0                                      | 0.0                                     | 1,087.0                   | 6.796               | 6.796                | 73,867.15   |
| CUTRALE CITRUS                                  | COGEN.                    | 1.0                              | 0.0                                      | 0.0                                     | 1.0                       | 8.973               | 8.973                | 89.73   |
| <b>SUB-TOTAL FOR MAY 2008</b>                   |                           | <b>66,704.0</b>                  | <b>0.0</b>                               | <b>0.0</b>                              | <b>66,704.0</b>           | <b>5.100</b>        | <b>5.100</b>         | <b>3,401,972.58</b>                                   |
| <b>ADJUSTMENTS FOR THE MONTH OF: APRIL 2008</b> |                           |                                  |  |   |                           |                     |                      |   |
| HILLSBOROUGH COUNTY                             | COGEN.                    | (17,866.0)                       | 0.0                                      | 0.0                                     | (17,866.0)                | 2.757               | 2.757                | (492,660.63)  |
|   |                           | 17,866.0                         | 0.0                                      | 0.0                                     | 17,866.0                  | 2.864               | 2.864                | 511,644.79  |
| McKAY BAY REFUSE                                | COGEN.                    | (13,255.0)                       | 0.0                                      | 0.0                                     | (13,255.0)                | 3.851               | 3.851                | (510,515.15)  |
|   |                           | 13,255.0                         | 0.0                                      | 0.0                                     | 13,255.0                  | 3.930               | 3.930                | 520,920.57  |
| ORANGE COGENERATION L.P.                        | COGEN.                    | (7,590.0)                        | 0.0                                      | 0.0                                     | (7,590.0)                 | 2.549               | 2.549                | (193,433.97)  |
|   |                           | 7,590.0                          | 0.0                                      | 0.0                                     | 7,590.0                   | 2.662               | 2.662                | 202,071.10  |
| CARGILL RIDGEWOOD                               | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|   |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| CARGILL GREEN BAY                               | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|   |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| CARGILL MILLPOINT                               | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|   |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| CF INDUSTRIES INC.                              | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|   |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| IMC-AGRICO-NEW WALES                            | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|   |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| IMC-AGRICO-S. PIERCE                            | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|   |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| AUBURNDALE POWER PARTNERS                       | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|   |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| CUTRALE CITRUS                                  | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|   |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| <b>SUB-TOTAL FOR APRIL 2008</b>                 |                           | <b>0.0</b>                       | <b>0.0</b>                               | <b>0.0</b>                              | <b>0.0</b>                | <b>0.000</b>        | <b>0.000</b>         | <b>38,036.71</b>                                      |

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2008

| (1)<br>PURCHASED FROM                              | (2)<br>TYPE &<br>SCHEDULE | (3)<br>TOTAL<br>MWH<br>PURCHASED | (4)<br>MWH<br>FROM<br>OTHER<br>UTILITIES | (5)<br>MWH<br>FOR<br>INTER-<br>RUPTIBLE | (6)<br>MWH<br>FOR<br>FIRM | (7)<br>CENTS/KWH    |                      | (8)<br>TOTAL \$<br>FOR FUEL<br>ADJUSTMENT<br>(6)X(7A) |
|--|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
|  |                           |                                  |  |   |                           | (A)<br>FUEL<br>COST | (B)<br>TOTAL<br>COST |   |
| <b>ADJUSTMENTS FOR THE MONTH OF: MARCH 2008</b>    |                           |                                  |  |   |                           |                     |                      |   |
| HILLSBOROUGH COUNTY                                | COGEN.                    | (18,222.0)                       | 0.0                                      | 0.0                                     | (18,222.0)                | 2.747               | 2.747                | (500,561.59)  |
|  |                           | 18,222.0                         | 0.0                                      | 0.0                                     | 18,222.0                  | 2.748               | 2.748                | 500,699.82  |
| McKAY BAY REFUSE                                   | COGEN.                    | (12,625.0)                       | 0.0                                      | 0.0                                     | (12,625.0)                | 3.566               | 3.566                | (450,168.03)  |
|  |                           | 12,625.0                         | 0.0                                      | 0.0                                     | 12,625.0                  | 3.676               | 3.676                | 464,116.62  |
| ORANGE COGENERATION L.P.                           | COGEN.                    | (5,359.0)                        | 0.0                                      | 0.0                                     | (5,359.0)                 | 2.458               | 2.458                | (131,717.65)  |
|  |                           | 5,359.0                          | 0.0                                      | 0.0                                     | 5,359.0                   | 2.540               | 2.540                | 136,128.64  |
| CARGILL RIDGEWOOD                                  | COGEN.                    | (10,207.0)                       | 0.0                                      | 0.0                                     | (10,207.0)                | 5.693               | 5.693                | (581,119.79)  |
|  |                           | 10,207.0                         | 0.0                                      | 0.0                                     | 10,207.0                  | 6.066               | 6.066                | 619,193.62  |
| CARGILL GREEN BAY                                  | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|  |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| CARGILL MILLPOINT                                  | COGEN.                    | (981.0)                          | 0.0                                      | 0.0                                     | (981.0)                   | 5.664               | 5.664                | (55,568.12)   |
|  |                           | 981.0                            | 0.0                                      | 0.0                                     | 981.0                     | 6.067               | 6.067                | 59,521.04   |
| CF INDUSTRIES INC.                                 | COGEN.                    | (1,499.0)                        | 0.0                                      | 0.0                                     | (1,499.0)                 | 6.136               | 6.136                | (91,984.90)   |
|  |                           | 1,499.0                          | 0.0                                      | 0.0                                     | 1,499.0                   | 6.477               | 6.477                | 97,096.22   |
| IMC-AGRICO-NEW WALES                               | COGEN.                    | (4,586.0)                        | 0.0                                      | 0.0                                     | (4,586.0)                 | 5.916               | 5.916                | (271,286.51)  |
|  |                           | 4,586.0                          | 0.0                                      | 0.0                                     | 4,586.0                   | 6.258               | 6.258                | 286,985.38  |
| IMC-AGRICO-S. PIERCE                               | COGEN.                    | (11,990.0)                       | 0.0                                      | 0.0                                     | (11,990.0)                | 5.732               | 5.732                | (687,245.14)  |
|  |                           | 11,990.0                         | 0.0                                      | 0.0                                     | 11,990.0                  | 6.080               | 6.080                | 729,018.64  |
| AUBURNDALE POWER PARTNERS                          | COGEN.                    | (1,172.0)                        | 0.0                                      | 0.0                                     | (1,172.0)                 | 3.998               | 3.998                | (46,850.91)   |
|  |                           | 1,172.0                          | 0.0                                      | 0.0                                     | 1,172.0                   | 4.174               | 4.174                | 48,920.37   |
| CUTRALE CITRUS                                     | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|  |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| <b>SUB-TOTAL FOR MARCH 2008</b>                    |                           | <b>0.0</b>                       | <b>0.0</b>                               | <b>0.0</b>                              | <b>0.0</b>                | <b>0.000</b>        | <b>0.000</b>         | <b>125,177.71</b>                                     |
| <b>ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2008</b> |                           |                                  |  |   |                           |                     |                      |   |
| HILLSBOROUGH COUNTY                                | COGEN.                    | (13,000.0)                       | 0.0                                      | 0.0                                     | (13,000.0)                | 2.675               | 2.675                | (347,784.83)  |
|  |                           | 13,000.0                         | 0.0                                      | 0.0                                     | 13,000.0                  | 2.675               | 2.675                | 347,724.56  |
| McKAY BAY REFUSE                                   | COGEN.                    | (13,193.0)                       | 0.0                                      | 0.0                                     | (13,193.0)                | 2.211               | 2.211                | (291,647.56)  |
|  |                           | 13,193.0                         | 0.0                                      | 0.0                                     | 13,193.0                  | 3.396               | 3.396                | 448,044.16  |
| ORANGE COGENERATION L.P.                           | COGEN.                    | (5,336.0)                        | 0.0                                      | 0.0                                     | (5,336.0)                 | 2.457               | 2.457                | (131,131.72)  |
|  |                           | 5,336.0                          | 0.0                                      | 0.0                                     | 5,336.0                   | 2.457               | 2.457                | 131,105.72  |
| CARGILL RIDGEWOOD                                  | COGEN.                    | (3,962.0)                        | 0.0                                      | 0.0                                     | (3,962.0)                 | 4.806               | 4.806                | (190,399.38)  |
|  |                           | 3,962.0                          | 0.0                                      | 0.0                                     | 3,962.0                   | 5.135               | 5.135                | 203,445.89  |
| CARGILL GREEN BAY                                  | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|  |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| CARGILL MILLPOINT                                  | COGEN.                    | (1,129.0)                        | 0.0                                      | 0.0                                     | (1,129.0)                 | 4.788               | 4.788                | (54,053.11)   |
|  |                           | 1,129.0                          | 0.0                                      | 0.0                                     | 1,129.0                   | 5.141               | 5.141                | 58,040.08   |
| CF INDUSTRIES INC.                                 | COGEN.                    | (465.0)                          | 0.0                                      | 0.0                                     | (465.0)                   | 5.354               | 5.354                | (24,894.05)   |
|  |                           | 465.0                            | 0.0                                      | 0.0                                     | 465.0                     | 5.787               | 5.787                | 26,908.85   |
| IMC-AGRICO-NEW WALES                               | COGEN.                    | (2,927.0)                        | 0.0                                      | 0.0                                     | (2,927.0)                 | 5.192               | 5.192                | (151,968.49)  |
|  |                           | 2,927.0                          | 0.0                                      | 0.0                                     | 2,927.0                   | 5.637               | 5.637                | 164,997.47  |
| IMC-AGRICO-S. PIERCE                               | COGEN.                    | (5,265.0)                        | 0.0                                      | 0.0                                     | (5,265.0)                 | 5.075               | 5.075                | (267,172.45)  |
|  |                           | 5,265.0                          | 0.0                                      | 0.0                                     | 5,265.0                   | 5.386               | 5.386                | 283,587.63  |
| AUBURNDALE POWER PARTNERS                          | COGEN.                    | (1,120.0)                        | 0.0                                      | 0.0                                     | (1,120.0)                 | 3.981               | 3.981                | (44,590.17)   |
|  |                           | 1,120.0                          | 0.0                                      | 0.0                                     | 1,120.0                   | 4.008               | 4.008                | 44,890.52   |
| CUTRALE CITRUS                                     | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|  |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| <b>SUB-TOTAL FOR FEBRUARY 2008</b>                 |                           | <b>0.0</b>                       | <b>0.0</b>                               | <b>0.0</b>                              | <b>0.0</b>                | <b>0.000</b>        | <b>0.000</b>         | <b>205,103.12</b>                                     |

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2008

| (1)<br>PURCHASED FROM                              | (2)<br>TYPE &<br>SCHEDULE | (3)<br>TOTAL<br>MWH<br>PURCHASED | (4)<br>MWH<br>FROM<br>OTHER<br>UTILITIES | (5)<br>MWH<br>FOR<br>INTER-<br>RUPTIBLE | (6)<br>MWH<br>FOR<br>FIRM | (7)<br>CENTS/KWH    |                      | (8)<br>TOTAL \$<br>FOR FUEL<br>ADJUSTMENT<br>(6)X(7A) |
|--|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
|  |                           |                                  |  |   |                           | (A)<br>FUEL<br>COST | (B)<br>TOTAL<br>COST |   |
| <b>ADJUSTMENTS FOR THE MONTH OF: JANUARY 2008</b>  |                           |                                  |  |   |                           |                     |                      |   |
| HILLSBOROUGH COUNTY                                | COGEN.                    | (10,818.0)                       | 0.0                                      | 0.0                                     | (10,818.0)                | 2.740               | 2.740                | (296,393.22)  |
|  |                           | 10,818.0                         | 0.0                                      | 0.0                                     | 10,818.0                  | 2.740               | 2.740                | 296,366.76  |
| McKAY BAY REFUSE                                   | COGEN.                    | (14,018.0)                       | 0.0                                      | 0.0                                     | (14,018.0)                | 3.335               | 3.335                | (467,473.70)  |
|  |                           | 14,018.0                         | 0.0                                      | 0.0                                     | 14,018.0                  | 3.353               | 3.353                | 470,058.69  |
| ORANGE COGENERATION L.P.                           | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|  |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| CARGILL RIDGEWOOD                                  | COGEN.                    | (12,817.0)                       | 0.0                                      | 0.0                                     | (12,817.0)                | 4.937               | 4.937                | (632,761.28)  |
|  |                           | 12,817.0                         | 0.0                                      | 0.0                                     | 12,817.0                  | 5.001               | 5.001                | 640,925.24  |
| CARGILL GREEN BAY                                  | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|  |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| CARGILL MILLPOINT                                  | COGEN.                    | (1,223.0)                        | 0.0                                      | 0.0                                     | (1,223.0)                 | 5.227               | 5.227                | (63,923.80)   |
|  |                           | 1,223.0                          | 0.0                                      | 0.0                                     | 1,223.0                   | 5.324               | 5.324                | 65,111.88   |
| CF INDUSTRIES INC.                                 | COGEN.                    | (821.0)                          | 0.0                                      | 0.0                                     | (821.0)                   | 5.219               | 5.219                | (42,848.63)   |
|  |                           | 821.0                            | 0.0                                      | 0.0                                     | 821.0                     | 5.340               | 5.340                | 43,838.42   |
| IMC-AGRICO-NEW WALES                               | COGEN.                    | (4,272.0)                        | 0.0                                      | 0.0                                     | (4,272.0)                 | 4.980               | 4.980                | (212,763.45)  |
|  |                           | 4,272.0                          | 0.0                                      | 0.0                                     | 4,272.0                   | 5.004               | 5.004                | 213,754.00  |
| IMC-AGRICO-S. PIERCE                               | COGEN.                    | (11,320.0)                       | 0.0                                      | 0.0                                     | (11,320.0)                | 4.865               | 4.865                | (550,686.77)  |
|  |                           | 11,320.0                         | 0.0                                      | 0.0                                     | 11,320.0                  | 4.945               | 4.945                | 559,750.00  |
| AUBURNDALE POWER PARTNERS                          | COGEN.                    | (1,082.0)                        | 0.0                                      | 0.0                                     | (1,082.0)                 | 3.975               | 3.975                | (43,007.24)   |
|  |                           | 1,082.0                          | 0.0                                      | 0.0                                     | 1,082.0                   | 3.928               | 3.928                | 42,505.92   |
| CUTRALE CITRUS                                     | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|  |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| <b>SUB-TOTAL FOR JANUARY 2008</b>                  |                           | <b>0.0</b>                       | <b>0.0</b>                               | <b>0.0</b>                              | <b>0.0</b>                | <b>0.000</b>        | <b>0.000</b>         | <b>22,452.82</b>                                      |
| <b>ADJUSTMENTS FOR THE MONTH OF: DECEMBER 2007</b> |                           |                                  |  |   |                           |                     |                      |   |
| HILLSBOROUGH COUNTY                                | COGEN.                    | (17,344.0)                       | 0.0                                      | 0.0                                     | (17,344.0)                | 2.721               | 2.721                | (471,891.46)  |
|  |                           | 17,344.0                         | 0.0                                      | 0.0                                     | 17,344.0                  | 2.719               | 2.719                | 471,583.67  |
| McKAY BAY REFUSE                                   | COGEN.                    | (14,191.0)                       | 0.0                                      | 0.0                                     | (14,191.0)                | 3.256               | 3.256                | (462,105.06)  |
|  |                           | 14,191.0                         | 0.0                                      | 0.0                                     | 14,191.0                  | 3.233               | 3.233                | 458,826.06  |
| ORANGE COGENERATION L.P.                           | COGEN.                    | (2,484.0)                        | 0.0                                      | 0.0                                     | (2,484.0)                 | 2.521               | 2.521                | (62,614.08)   |
|  |                           | 2,484.0                          | 0.0                                      | 0.0                                     | 2,484.0                   | 2.520               | 2.520                | 62,607.28   |
| CARGILL RIDGEWOOD                                  | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|  |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| CARGILL GREEN BAY                                  | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|  |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| CARGILL MILLPOINT                                  | COGEN.                    | (7,414.0)                        | 0.0                                      | 0.0                                     | (7,414.0)                 | 4.164               | 4.164                | (308,744.92)  |
|  |                           | 7,414.0                          | 0.0                                      | 0.0                                     | 7,414.0                   | 4.153               | 4.153                | 307,889.58  |
| CF INDUSTRIES INC.                                 | COGEN.                    | (1,568.0)                        | 0.0                                      | 0.0                                     | (1,568.0)                 | 4.822               | 4.822                | (75,607.36)   |
|  |                           | 1,568.0                          | 0.0                                      | 0.0                                     | 1,568.0                   | 4.758               | 4.758                | 74,604.00   |
| IMC-AGRICO-NEW WALES                               | COGEN.                    | (3,903.0)                        | 0.0                                      | 0.0                                     | (3,903.0)                 | 4.708               | 4.708                | (183,755.93)  |
|  |                           | 3,903.0                          | 0.0                                      | 0.0                                     | 3,903.0                   | 4.599               | 4.599                | 179,480.93  |
| IMC-AGRICO-S. PIERCE                               | COGEN.                    | (12,702.0)                       | 0.0                                      | 0.0                                     | (12,702.0)                | 4.669               | 4.669                | (593,114.93)  |
|  |                           | 12,702.0                         | 0.0                                      | 0.0                                     | 12,702.0                  | 4.541               | 4.541                | 576,745.40  |
| AUBURNDALE POWER PARTNERS                          | COGEN.                    | (1,201.0)                        | 0.0                                      | 0.0                                     | (1,201.0)                 | 3.454               | 3.454                | (41,478.32)   |
|  |                           | 1,201.0                          | 0.0                                      | 0.0                                     | 1,201.0                   | 3.408               | 3.408                | 40,935.60   |
| CUTRALE CITRUS                                     | COGEN.                    | (5.0)                            | 0.0                                      | 0.0                                     | (5.0)                     | 2.665               | 2.665                | (133.23)  |
|  |                           | 5.0                              | 0.0                                      | 0.0                                     | 5.0                       | 2.654               | 2.654                | 132.71  |
| <b>SUB-TOTAL FOR DECEMBER 2007</b>                 |                           | <b>0.0</b>                       | <b>0.0</b>                               | <b>0.0</b>                              | <b>0.0</b>                | <b>0.000</b>        | <b>0.000</b>         | <b>(26,640.06)</b>                                    |

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2008

| (1)<br>PURCHASED FROM                                      | (2)<br>TYPE<br>&<br>SCHEDULE | (3)<br>TOTAL<br>MWH<br>PURCHASED | (4)<br>MWH<br>FROM<br>OTHER<br>UTILITIES | (5)<br>MWH<br>FOR<br>INTER-<br>RUPTIBLE | (6)<br>MWH<br>FOR<br>FIRM | (7)<br>CENTS/KWH<br>(A) FUEL COST (B) TOTAL COST |              | (8)<br>TOTAL \$<br>FOR FUEL<br>ADJUSTMENT<br>(B)-(A) |
|--|------------------------------|----------------------------------|--|---|---------------------------|--|--------------|--|
| <b>ADJUSTMENTS FOR THE MONTH OF: NOVEMBER 2007</b>         |                              |                                  |  |   |                           |  |              |  |
| HILLSBOROUGH COUNTY  | COGEN.                       | (16,163.0)                       | 0.0                                      | 0.0                                     | (16,163.0)                | 2.661  | 2.661        | (430,113.60)   |
|  |                              | 16,163.0                         | 0.0                                      | 0.0                                     | 16,163.0                  | 2.661  | 2.661        | 430,114.38   |
| McKAY BAY REFUSE   | COGEN.                       | (13,720.0)                       | 0.0                                      | 0.0                                     | (13,720.0)                | 3.154  | 3.154        | (432,784.34)   |
|  |                              | 13,720.0                         | 0.0                                      | 0.0                                     | 13,720.0                  | 3.155  | 3.155        | 432,858.25   |
| ORANGE COGENERATION L.P.                                   | COGEN.                       | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000  | 0.000        | 0.00   |
|  |                              | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000  | 0.000        | 0.00   |
| CARGILL RIDGEWOOD  | COGEN.                       | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000  | 0.000        | 0.00   |
|  |                              | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000  | 0.000        | 0.00   |
| CARGILL GREEN BAY  | COGEN.                       | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000  | 0.000        | 0.00   |
|  |                              | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000  | 0.000        | 0.00   |
| CARGILL MILLPOINT  | COGEN.                       | (7,450.0)                        | 0.0                                      | 0.0                                     | (7,450.0)                 | 4.114  | 4.114        | (306,498.10)   |
|  |                              | 7,450.0                          | 0.0                                      | 0.0                                     | 7,450.0                   | 4.114  | 4.114        | 306,494.13   |
| CF INDUSTRIES INC.   | COGEN.                       | (1,349.0)                        | 0.0                                      | 0.0                                     | (1,349.0)                 | 4.707  | 4.707        | (63,498.04)  |
|  |                              | 1,349.0                          | 0.0                                      | 0.0                                     | 1,349.0                   | 4.708  | 4.708        | 63,509.03  |
| IMC-AGRICO-NEW WALES                                       | COGEN.                       | (5,792.0)                        | 0.0                                      | 0.0                                     | (5,792.0)                 | 4.622  | 4.622        | (267,689.15)   |
|  |                              | 5,792.0                          | 0.0                                      | 0.0                                     | 5,792.0                   | 4.623  | 4.623        | 267,776.44   |
| IMC-AGRICO-S. PIERCE                                       | COGEN.                       | (9,148.0)                        | 0.0                                      | 0.0                                     | (9,148.0)                 | 4.283  | 4.283        | (391,766.03)   |
|  |                              | 9,148.0                          | 0.0                                      | 0.0                                     | 9,148.0                   | 4.284  | 4.284        | 391,928.49   |
| AUBURNDALE POWER PARTNERS                                  | COGEN.                       | (1,056.0)                        | 0.0                                      | 0.0                                     | (1,056.0)                 | 3.294  | 3.294        | (34,784.60)  |
|  |                              | 1,056.0                          | 0.0                                      | 0.0                                     | 1,056.0                   | 3.288  | 3.288        | 34,722.74  |
| CUTRALE CITRUS   | COGEN.                       | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000  | 0.000        | 0.00   |
|  |                              | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000  | 0.000        | 0.00   |
| <b>SUB-TOTAL FOR NOVEMBER 2007</b>                         |                              | <b>0.0</b>                       | <b>0.0</b>                               | <b>0.0</b>                              | <b>0.0</b>                | <b>0.000</b>                                     | <b>0.000</b> | <b>269.60</b>  |
| <b>SUB-TOTAL FOR NOV. 2007 THRU APRIL 2008 ADJUSTMENTS</b> |                              | <b>0.0</b>                       | <b>0.0</b>                               | <b>0.0</b>                              | <b>0.0</b>                | <b>0.000</b>                                     | <b>0.000</b> | <b>364,399.90</b>                                    |
| <b>TOTAL</b>   |                              | <b>66,704.0</b>                  | <b>0.0</b>                               | <b>0.0</b>                              | <b>66,704.0</b>           | <b>5.646</b>                                     | <b>5.646</b> | <b>3,766,372.48</b>                                  |
| <b>CURRENT MONTH:</b>                                      |                              |                                  |  |   |                           |  |              |  |
| DIFFERENCE   |                              | 9,905.0                          | 0.0                                      | 0.0                                     | 9,905.0                   | 1.527  | 1.527        | 1,426,672.48   |
| DIFFERENCE %   |                              | 17.4%                            | 0.0%                                     | 0.0%                                    | 17.4%                     | 37.1%  | 37.1%        | 61.0%  |
| <b>PERIOD TO DATE:</b>                                     |                              |                                  |  |   |                           |  |              |  |
| ACTUAL   |                              | 310,890.0                        | 0.0                                      | 0.0                                     | 310,890.0                 | 4.446  | 4.446        | 13,820,999.18  |
| ESTIMATED  |                              | 271,089.0                        | 0.0                                      | 0.0                                     | 271,089.0                 | 4.206  | 4.206        | 11,402,900.00  |
| DIFFERENCE   |                              | 39,801.0                         | 0.0                                      | 0.0                                     | 39,801.0                  | 0.239  | 0.239        | 2,418,099.18   |
| DIFFERENCE %   |                              | 14.7%                            | 0.0%                                     | 0.0%                                    | 14.7%                     | 5.7%   | 5.7%         | 21.2%  |

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2008

| (1)<br>PURCHASED FROM              | (2)<br>TYPE &<br>SCHEDULE | (3)<br>TOTAL<br>MWH<br>PURCHASED | (4)<br>MWH<br>FOR<br>INTERRUP-<br>TIBLE | (5)<br>MWH<br>FOR<br>FIRM | (6)<br>TRANSACTION<br>COSTS<br>CENTS/KWH | (7)<br>TOTAL \$<br>FOR FUEL<br>ADJUSTMENT<br>(9) X (8) | (8)<br>COST IF GENERATED |                      | (9)<br>FUEL<br>SAVINGS<br>(8B)-6 |
|------------------------------------|---------------------------|----------------------------------|---|---------------------------|--|--|--------------------------|----------------------|----------------------------------|
|                                    |                           |                                  |   |                           |  |  | (A)<br>CENTS<br>PER KWH  | (B)<br>TOTAL<br>COST |                                  |
| <b>ESTIMATED:</b>                  |                           |                                  |   |                           |  |  |                          |                      |                                  |
| VARIOUS                            | SCH. - J / MB             | 51,791.0                         | 66.0                                    | 51,725.0                  | 8.193                                    | 4,243,400.00   | 8.193                    | 4,243,400.00         | 0.00                             |
| <b>TOTAL</b>                       |                           | <b>51,791.0</b>                  | <b>66.0</b>                             | <b>51,725.0</b>           | <b>8.193</b>                             | <b>4,243,400.00</b>                                    | <b>8.193</b>             | <b>4,243,400.00</b>  | <b>0.00</b>                      |
| <b>ACTUAL:</b>                     |                           |                                  |   |                           |  |  |                          |                      |                                  |
| PROGRESS ENERGY FLORIDA            | SCH. - J                  | 447.0                            | 0.0                                     | 447.0                     | 7.545                                    | 33,725.00  | 8.729                    | 39,019.41            | 5,294.41                         |
| FLA. POWER & LIGHT                 | SCH. - J                  | 8,160.0                          | 0.0                                     | 8,160.0                   | 7.836                                    | 639,407.00   | 11.093                   | 905,200.88           | 265,793.88                       |
| CITY OF LAKELAND                   | SCH. - J                  | 0.0                              | 0.0                                     | 0.0                       | 0.000                                    | 0.00   | 0.000                    | 0.00                 | 0.00                             |
| ORLANDO UTIL. COMM.                | SCH. - J                  | 0.0                              | 0.0                                     | 0.0                       | 0.000                                    | 0.00   | 0.000                    | 0.00                 | 0.00                             |
| THE ENERGY AUTHORITY               | SCH. - J                  | 9,081.0                          | 0.0                                     | 9,081.0                   | 8.725                                    | 792,330.00   | 12.200                   | 1,107,867.17         | 315,537.17                       |
| THE ENERGY AUTHORITY FOR NSB       | SCH. - J                  | 0.0                              | 0.0                                     | 0.0                       | 0.000                                    | 0.00   | 0.000                    | 0.00                 | 0.00                             |
| OKEELANTA                          | SCH. - J                  | 0.0                              | 0.0                                     | 0.0                       | 0.000                                    | 0.00   | 0.000                    | 0.00                 | 0.00                             |
| CITY OF TALLAHASSEE                | SCH. - J                  | 0.0                              | 0.0                                     | 0.0                       | 0.000                                    | 0.00   | 0.000                    | 0.00                 | 0.00                             |
| CALPINE                            | SCH. - J                  | 27,235.0                         | 0.0                                     | 27,235.0                  | 9.523                                    | 2,593,464.00   | 12.657                   | 3,447,005.88         | 853,541.88                       |
| CARGILL ALLIANT                    | SCH. - J                  | 4,835.0                          | 0.0                                     | 4,835.0                   | 9.867                                    | 476,575.00   | 11.852                   | 573,036.03           | 96,461.03                        |
| CARGILL FOR NEW SMYRNA BEACH       | SCH. - J                  | 0.0                              | 0.0                                     | 0.0                       | 0.000                                    | 0.00   | 0.000                    | 0.00                 | 0.00                             |
| RELIANT                            | SCH. - J                  | 0.0                              | 0.0                                     | 0.0                       | 0.000                                    | 0.00   | 0.000                    | 0.00                 | 0.00                             |
| REEDY CREEK                        | SCH. - J                  | 0.0                              | 0.0                                     | 0.0                       | 0.000                                    | 0.00   | 0.000                    | 0.00                 | 0.00                             |
| SEMINOLE ELEC. CO-OP               | SCH. - J                  | 1,902.0                          | 0.0                                     | 1,902.0                   | 6.809                                    | 129,505.00   | 10.625                   | 202,081.13           | 72,576.13                        |
| ENTERGY-KOCH TRADING               | SCH. - J                  | 0.0                              | 0.0                                     | 0.0                       | 0.000                                    | 0.00   | 0.000                    | 0.00                 | 0.00                             |
| COBB ELECTRIC MEMBERSHIP CORP      | SCH. - J                  | 1,624.0                          | 0.0                                     | 1,624.0                   | 4.057                                    | 65,887.00  | 7.814                    | 126,900.79           | 61,013.79                        |
| CINCINATTI GAS & ELECTRIC          | SCH. - J                  | 0.0                              | 0.0                                     | 0.0                       | 0.000                                    | 0.00   | 0.000                    | 0.00                 | 0.00                             |
| CONSTELLATION COMMODITIES          | SCH. - J                  | 640.0                            | 0.0                                     | 640.0                     | 5.289                                    | 33,850.00  | 10.013                   | 64,085.60            | 30,235.60                        |
| SOUTHERN COMPANY                   | SCH. - J                  | 0.0                              | 0.0                                     | 0.0                       | 0.000                                    | 0.00   | 0.000                    | 0.00                 | 0.00                             |
| <b>SUB-TOTAL CURRENT MONTH</b>     |                           | <b>53,924.0</b>                  | <b>0.0</b>                              | <b>53,924.0</b>           | <b>8.836</b>                             | <b>4,764,743.00</b>                                    | <b>11.989</b>            | <b>6,465,196.89</b>  | <b>1,700,453.89</b>              |
| <b>ADJUSTMENTS TO PRIOR MONTHS</b> |                           |                                  |   |                           |  |  |                          |                      |                                  |
| CARGILL ALLIANT                    | APR. 2008 SCH. - J        | (21,928.0)                       | 0.0                                     | (21,928.0)                | 7.853                                    | (1,721,898.00)   | 11.285                   | (2,474,633.77)       | (752,735.77)                     |
| CARGILL ALLIANT                    | APR. 2008 SCH. - J        | 21,928.0                         | 0.0                                     | 21,928.0                  | 7.853                                    | 1,721,898.00   | 11.284                   | 2,474,406.35         | 752,508.35                       |
| SOUTHERN COMPANY                   | APR. 2008 SCH. - J        | (3,263.0)                        | 0.0                                     | (3,263.0)                 | 6.511                                    | (212,440.00)   | 10.770                   | (351,414.73)         | (138,974.73)                     |
| SOUTHERN COMPANY                   | APR. 2008 SCH. - J        | 3,263.0                          | 0.0                                     | 3,263.0                   | 10.198                                   | 332,760.64   | 14.460                   | 471,816.41           | 139,055.77                       |
| <b>SUB-TOTAL ADJUSTMENTS</b>       |                           | <b>0.0</b>                       | <b>0.0</b>                              | <b>0.0</b>                | <b>0.000</b>                             | <b>120,320.64</b>                                      | <b>0.000</b>             | <b>120,174.26</b>    | <b>(148.38)</b>                  |
| <b>TOTAL</b>                       |                           | <b>53,924.0</b>                  | <b>0.0</b>                              | <b>53,924.0</b>           | <b>9.059</b>                             | <b>4,885,063.64</b>                                    | <b>12.212</b>            | <b>6,585,371.15</b>  | <b>1,700,307.51</b>              |
| <b>CURRENT MONTH:</b>              |                           |                                  |   |                           |  |  |                          |                      |                                  |
| DIFFERENCE                         |                           | 2,133.0                          | (66.0)                                  | 2,199.0                   | 0.866                                    | 641,663.64   | 4.019                    | 2,341,971.15         | 1,700,307.51                     |
| DIFFERENCE %                       |                           | 4.1%                             | -100.0%                                 | 4.3%                      | 10.6%                                    | 15.1%  | 49.1%                    | 55.2%                | 0.0%                             |
| <b>PERIOD TO DATE:</b>             |                           |                                  |   |                           |  |  |                          |                      |                                  |
| ACTUAL                             |                           | 499,503.0                        | 0.0                                     | 499,503.0                 | 7.818                                    | 39,049,330.39  | 10.387                   | 51,883,993.74        | 12,834,663.35                    |
| ESTIMATED                          |                           | 859,617.0                        | 569.0                                   | 859,048.0                 | 7.442                                    | 63,976,200.00  | 7.442                    | 63,976,200.00        | 0.00                             |
| DIFFERENCE                         |                           | (360,114.0)                      | (569.0)                                 | (359,545.0)               | 0.375                                    | (24,926,869.61)  | 2.945                    | (12,092,206.26)      | 12,834,663.35                    |
| DIFFERENCE %                       |                           | -41.9%                           | -100.0%                                 | -41.9%                    | 5.0%                                     | -39.0%   | 39.6%                    | -18.9%               | 0.0%                             |

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2008

SCHEDULE A12  
PAGE 1 OF 1

| CONTRACT                | TERM      |            | CONTRACT TYPE |  |
|-------------------------|-----------|------------|---------------|--|
|                         | START     | END        |               |  |
| MCKAY BAY REFUSE        | 8/26/1982 | 7/31/2011  | QF            |  |
| ORANGE COGEN LP         | 4/17/1989 | 12/31/2015 | QF            | QF = QUALIFYING FACILITY                       |
| HILLSBOROUGH COUNTY     | 1/10/1985 | 3/1/2010   | QF            | LT = LONG TERM                                 |
| HARDEE POWER PARTNERS   | 1/1/1993  | 12/31/2012 | LT            | ST = SHORT-TERM                                |
| PROGRESS ENERGY FLORIDA | 12/1/2007 | 12/31/2008 | LT            | ** THREE YEAR NOTICE REQUIRED FOR TERMINATION. |
| SEMINOLE ELECTRIC       | 6/1/1992  | -          | LT            |  |
| CALPINE                 | 5/1/2006  | 4/30/2011  | LT            |  |
| RELIANT                 | 1/1/2008  | 12/31/2008 | ST            |  |

| CONTRACT                | JANUARY MW | FEBRUARY MW | MARCH MW | APRIL MW | MAY MW | JUNE MW | JULY MW | AUGUST MW | SEPTEMBER MW | OCTOBER MW | NOVEMBER MW | DECEMBER MW |
|-------------------------|------------|-------------|----------|----------|--------|---------|---------|-----------|--------------|------------|-------------|-------------|
| MCKAY BAY REFUSE        | 19.0       | 19.0        | 19.0     | 19.0     | 19.0   |         |         |           |              |            |             |             |
| HILLSBOROUGH COUNTY     | 23.0       | 23.0        | 23.0     | 23.0     | 23.0   |         |         |           |              |            |             |             |
| ORANGE COGEN LP         | 23.0       | 23.0        | 23.0     | 23.0     | 23.0   |         |         |           |              |            |             |             |
| HARDEE POWER PARTNERS   | 370.0      | 370.0       | 370.0    | 370.0    | 370.0  |         |         |           |              |            |             |             |
| CALPINE                 | 170.0      | 170.0       | 170.0    | 170.0    | 170.0  |         |         |           |              |            |             |             |
| PROGRESS ENERGY FLORIDA | 125.0      | 125.0       | 125.0    | 125.0    | 125.0  |         |         |           |              |            |             |             |
| RELIANT                 | 158.0      | 158.0       | 158.0    | 158.0    | 158.0  |         |         |           |              |            |             |             |
| SEMINOLE ELECTRIC       | 3.7        | 4.4         | 4.4      | 7.1      | 4.6    |         |         |           |              |            |             |             |

| CAPACITY YEAR 2007          | JANUARY (\$) | FEBRUARY (\$) | MARCH (\$)   | APRIL (\$)   | MAY (\$)     | JUNE (\$) | JULY (\$) | AUGUST (\$) | SEPTEMBER (\$) | OCTOBER (\$) | NOVEMBER (\$) | DECEMBER (\$) | TOTAL (\$)    |
|-----------------------------|--------------|---------------|--------------|--------------|--------------|-----------|-----------|-------------|----------------|--------------|---------------|---------------|---------------|
| MCKAY BAY REFUSE            | 282,793      | 275,155       | 274,970      | 274,970      | 274,970      |           |           |             |                |              |               |               | 1,382,858     |
| HILLSBOROUGH COUNTY         | 940,470      | 940,470       | 940,470      | 940,470      | 991,300      |           |           |             |                |              |               |               | 4,804,010     |
| ORANGE COGEN LP             | 819,720      | 819,720       | 819,720      | 819,720      | 819,720      |           |           |             |                |              |               |               | 4,098,600     |
| TOTAL COGENERATION          | \$ 2,042,983 | \$ 2,035,345  | \$ 2,035,160 | \$ 2,085,990 | \$ 2,085,990 | \$ -      | \$ -      | \$ -        | \$ -           | \$ -         | \$ -          | \$ -          | \$ 10,285,468 |
| TOTAL PURCHASES AND (SALES) | \$ 4,409,386 | \$ 5,070,243  | \$ 5,164,635 | \$ 4,900,079 | \$ 4,940,874 | \$ -      | \$ -      | \$ -        | \$ -           | \$ -         | \$ -          | \$ -          | \$ 24,485,217 |
| TOTAL CAPACITY              | \$ 6,452,369 | \$ 7,105,588  | \$ 7,199,795 | \$ 6,986,069 | \$ 7,026,864 | \$ -      | \$ -      | \$ -        | \$ -           | \$ -         | \$ -          | \$ -          | \$ 34,770,685 |

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