

Jessica Cano Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5226 (561) 691-7135 (Facsimile)

June 27, 2008

VIA HAND DELIVERY

Ms. Ann Cole
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

COMMISSION CLERK 08 JUN 27 PM L: 52

PSC Consolidated Docket Nos. 080203-EI, 080245-EI, and 080246-EI

Dear Ms. Cole:

Re:

Enclosed find an original and seven (7) copies of FPL's Request for Confidential Classification of FPL's Late Filed Hearing Exhibit No. 100 (which exhibit was requested to be filed during Heather C. Stubblefield's testimony at the hearing on June 23, 2008). The original includes Exhibits A, B, C, and D. The seven (7) copies include Exhibit B only. Also included with this filing is a computer diskette containing FPL's Request for Confidential Classification and Exhibit C, in Word format.

Exhibit A consists of certain documents on which all information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit A is submitted for filing in a separate, sealed folder marked "EXHIBIT A – CONFIDENTIAL"

Exhibit B consists of an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted, and the non-confidential documents that are part of FPL's Late Filed Hearing Exhibit No. 100. Exhibit C consists of FPL's justification for its Request for Confidential Classification. Exhibit D consists of a copy of the affidavit in support of FPL's Request. The original affidavit will be hand-delivered to you on Monday, June 30th.

Please do not hesitate to contact me should you or your staff have any questions regarding this filing.

1+Diskette

Sincerely

Jessica A. Cano

JAC:alc Enclosures

Coul cc: Martha Brown (w/enc.)

DOCUMENT NUMBER-DATE

05623 JUN 27 8

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Florida Power & Light Company's)	Docket No. 080203-EI
Petition to Determine Need for West County)	
Energy Center Unit 3 Electrical Power Plant)	
In re: Florida Power & Light Company's)	Docket No. 080245-EI
Petition to Determine Need for Conversion of)	
Riviera Plant)	
In re: Florida Power & Light Company's)	Docket No. 080246-EI
Petition to Determine Need for Conversion of)	
Cape Canaveral Plant)	Filed: June 27, 2008
	.)	

FLORIDA POWER & LIGHT COMPANY'S REQUEST FOR CONFIDENTIAL CLASSIFICATION

COMES NOW, BEFORE THIS COMMISSION, Florida Power & Light Company ("FPL"), by and through undersigned counsel, and pursuant to Rule 25-22.006, Florida Administrative Code, and Section 366.093, Florida Statutes, hereby requests confidential classification of FPL's Late Filed Hearing Exhibit No. 100. In support of its request, FPL states as follows:

- 1. The confidential information is contained in Attachment No. 1 of the Late Filed Hearing Exhibit No. 100 which was requested to be filed during the hearing on June 23, 2008.
 - 2. The following exhibits are included herewith and made a part hereof:
- a. Exhibit A consists of the document for which FPL seeks confidential treatment, whether in whole or in part. All information in Exhibit A that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit A is submitted separately in a sealed folder marked "CONFIDENTIAL."

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- b. Exhibit B consists of an edited version of the document for which FPL seeks confidential treatment, and the non-confidential documents that are part of FPL's Late Filed Hearing Exhibit No. 100. All information for which FPL requests confidential treatment has been redacted in Exhibit B.
- c. Exhibit C is a table containing a column-by-column and row-by-row identification of the information for which confidential treatment is sought, reference to the specific statutory basis for the claim of confidentiality, and the name of the affiant who supports the requested confidential classification. Exhibit C is sometimes referred to hereinafter as the "Justification Table."
- d. Exhibit D is the affidavit of Heather C. Stubblefield in support of this request.
- 3. FPL submits that the highlighted information in Exhibit A is proprietary, confidential business information within the meaning of Section 366.093(3), Florida Statutes. To the best of FPL's knowledge, the highlighted information has not been publicly disclosed. Pursuant to Section 366.093, Florida Statutes, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary, confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.
- 4. As the affidavit of Heather C. Stubblefield indicates, the confidential information consists of proprietary, confidential business information of FPL. If publicly disclosed, this information would harm the efforts of FPL to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(e), Florida Statutes.

5. Upon a finding by the Commission that the material in Exhibit A for which FPL seeks confidential treatment is proprietary, confidential business information within the meaning of Section 366.093(3), pursuant to Section 366.093(4), such materials should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavit included herewith, Florida Power & Light Company respectfully requests that its request for confidential classification be granted.

Respectfully submitted this 27th day of June, 2008.

R. Wade Litchfield, Vice President and Associate General Counsel Bryan S. Anderson Stephen L. Huntoon Jessica A. Cano Attorneys for Florida Power & Light Company 700 Universe Boulevard Juno Beach, Florida 33408-0420

Jessica A. Cano

Florida Bar No. 0037372

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Request for Confidential Classification has been hand-delivered this 27th day of June, 2008, to the following:

Martha Brown, Esquire Senior Attorney Florida Public Service Commission Gerald L. Gunter Building 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Jessica A. Cano

Florida Bar No. 0037372

EXHIBIT B

DOCUMENT NUMBER-DATE
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FPSC-COMMISSION CLERK

Florida Power & Light Company Docket No. 080203-EI, 080245-EI, & 080246-EI (consol.) Late Filed Hearing Exhibit No. 100 Page 1 of 1

Q. Late Filed Hearing Exhibit No. 100 - Natural gas analysis.

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FPL's analysis of the long-term supply of natural gas, based on data received from The PIRA Energy Group, a reputable energy consulting firm, and the Energy Information Administration (EIA), shows that sufficient long-term supplies of natural gas will be available to meet the requirements of WCEC 3 and the Conversion of Canaveral and Riviera plants. Attached is the confidential North American natural gas data provided by The PIRA Energy Group and publicly available information from the Energy Information Administration website (www.eia.doe.gov; Forecasts & Analysis; Annual Energy Outlook 2008; Reference Case; Table 13 Natural gas Supply, Disposition, and Prices). The data from The PIRA Energy Group is currently used in FPL's internal analyses to determine both the availability and sources of natural gas supply for FPL's existing and future units.

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Florida Power & Light Company Docket No. 080203-E1, 080245-E1, & 080246-EI (consol.) Late Filed Hearing Exhibit No. 100 Attachment No. 1 Page 1 of 1

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NO MELANDAN FRODUCTIONES TORAGE PLUS LING IMPORTS	46	MEXICAN PRODUCTION/STORAGE PLUS LNG IMPORTS											
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48		TOTAL NODELLA MEDICA N. DOCTO											
49 ITOTAL NORTH AMERICAN -BCF/D	1 49	TOTAL NORTH AMERICAN -BCF/D											

Florida Power & Light Company Docket No. 080203-E1, 080245-E1, & 080246-EI (consol.) Late Filed Hearing Exhibit No. 100 Attachment No. 2 Page 1 of 1

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	2005	2008	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2026	2029	2030	20
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7ry Gas Production 1/	18.07	18,51	19.00	19.18	19.28		19.26	19.40	19.41	19.39	19.52	19.64	19.62	19.53	19.41	19.57	19.96	19.98	19.79	19.72	19.60	19.70	19.66	19.59	19,48	19.43	
upplemental Natural Gas 2	0.08	0.06	80.0	0.06	0,08	0.06	0.06	9.06	0.06	0.06	0.06	9.06	9.06	0.06	90.0	0.06	0.06	90.0	90.0	0.06	0,06	0.06	0.06	0.06	D.06	0.06	0,
· In	3,51	2.40	3.80	3.85	3.95	3.85	4.01	4.02	3.83	3.92	4.03	4.08	4.04	3.97	3.00	3.55	3.27	3.21	3.28	3.27	3.28	3.19	3.20	7.77	3.18	144	-0.
t Imports peline 3/		3.46 2.94	3.08		2.95	2.64	2.56		2.22			1.80			3.90 1.45			0.90						3.23	0.38	3.18	
quefied Natural Gas	3.05 0.57	0.52	0.74	2.95 0.90	0.99		1.44	2.41 1.61	1.81	2.07 1.85	1.91 2.12	2.28	1.87 2.37	1.56	2.45	1.18	1.00	2.31	0.82 2.45	0.78	0.56 2.50	0.52 2.57	0.53 2.56	0.46 2.77	2.80	0.33	-8. 7.
queried Natural Gas	0.57	Ų.5Z	0.74	0.90	0.93	1.20	1.44	1,01	1.01	1,40	2.12	2.28	2.37	2.41	2.45	2.37	2.27	2.31	2.40	2.49	2.60	2.5/	2.00	2.71	2.60	2.84	
-I C	21.75	22.03	22.86	33.00	23.29	23.20	23.33	23.49	23.30	23,38	23.61	23.79	23.73	23.57	23.37	22.26	22.20	22.25	22.44	23.05	22.94	22.95	22.93	22.89	22.73	22.68	
tal Supply	21.45	22.03	22.00	23.09	23.28	23-20	23.33	23.49	23.00	22,35	23.01	23.19	23.13	23.51	23.37	23.28	23.29	23.25	23.14	23.06	22.84	22.95	22.93	44.09	22.13	22.00	0,
onsumption by Sector	+						<u> </u>			\vdash	-	-		-													
naumption by Sector	4.53	4.37	4.73	4.83	4.89	4.61	4.85	4.91	4.94	4.97	5.01	5.06	5.07	5.09	5.11	5.15	5.16	5.18	5.19	5.20	5.19	5.19	5.19	5.20	5,18	5.17	0.
escential ommercial	3.00	2.83	3.02	3.05	2.95		3,01	3.06	3.11	3.15	3.20	3.24	3.27	3.30	3.33	3.37	5.16 3.41	3.44		3.50	3.53	3.56	3 59	5.20 3.61	3.64	3.57	1.
dustrial 4	6.60	6.49	6.50	6.64	6.90	6.95	7.03	7.04	7,03	7.02	7.00	6.97	6.95	6.94	5.92	6.93	5.41	6,98	3.47	5.50	6.96	6.96	5.95	5.93	6.90	6.87	
stural Gas-to-Liquids Heat and Power 5	0.00	0.00	0.00	6.00	0.00		0.00	9.00	0.00	0.00	0.00	0.00	0.80	0.00	0.00	0.00	0.00	0.00	6.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
stural Gas to Liquids Heat and Power 5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	00.0	0.00		0.00	0.00			0.00						0.00		0.00	0.00	0.00	0.00	
ectric Power 7/	5.87	6.24	6.78	6.83	6.77	6.70	6,64	6.67	6.42	0.00 5.41	6.56	6.66	0.00	6.37	6.15	0.00 5.92	5.77	5.67	0.00 5.52	5.41	5.30	0.00 5.26	5.22	5.17	5.04	4.99	-0.
ransportation 8	0.01	0.02	0.02	0.03	0.77		0.04	0.04	0.42	0.05	6.06	9.06	9.06	0.06	0.75	0.07	0.67	0.07	0.08	0.08	5.30	0.08	6.06	0.77	0.06	0.09	6.
peline Fuel	0.58	0.58	0.61	0.60	0.62		0.63	0.63	0.63	0.63	0.64	0.54	0.64	0.84	0.64	0.67	0.70	0.70	0.70	0,70	0.70	0.70	0.70	0.70	6.70	0.70	0.
ease and Plant Fuel 9.	1,11	1,14	1,15	1.13	1.16		1.18	1.18	1.18	1.18	1.19	1.20	1.20	1,19	1.19	1.22	1.25	1.25	1.24	1.24	1.24	1.24	1.24	1.24	1.23	1.23	
ota)	22,01	21,56	22,90	23.12	23,31		23,37	23.54	23.35	23.42	23.55	23.83	23.78	23.61	23,42	23.33	23,34	23,30	23,18	23.10	22.99	23.00	22.97	22.93	22.78	22.72	
O(a)	22,01	21,00	44,50	27.12	23.31	23,23	23,31	23.04	23.33	23.42	23.90	23.03	23.10	23.61	23,92	23.33	43,34	23,30	23,10	23.10	22.00	23.00	22.81			- 22.11	":
crepancy 8/	-0.26	0.37	-0.04	-6.03	-0,02	-0.05	-0.05	-0.05	-0.05	-0.05	-0.05	-0.05	-0.05	-0.04	-0.05	-0.05	-0.05	-0.04	-0.05	-0.04	-0.04	-0.04	-0.05	-0.05	-0.05	-0.05	
crepancy w	5,20	- 10,01		-6,03	7,02	7,05	-0.05	40.00	-0.03	-0.05	-0.03	-0.05	-0.03	~0.04	-0.05	-0.03	-0.05	-0.04	-0.03	-0.04	40.04	-0.04	40.05	-0.03	-0.03	40.03	
ural Gas Prices	tt-		· ·															+							i		
006 dollars per million Btu;	+				 	_									- i				——i						———i		
Henry Hub Spot Price	8,93	6.73	6.78	7.23	7.35	6.90	6.56	6.37	5.16	5,99	5.87	5,82	5,89	5.97	6,05	5.95	5,82	5,95	6.08	6,25	6,39	6.56	5.61	6.86	7.06	7,22	0.
Average Lower 48 Wellhead Price 10.	7.82	6,24	6.03	6.39	6.58		5,85	5.67	5.48	5.32	5.21	5,17	5.24	5.31	5.38	5.29	5,17	5.29	5.41	5.56	5.69	5.84	5.89	6.12	6.30	6.45	0.
706 dollars per thousand cubic feet				2,08	4,30			4,41	J.40	3.32	7.21	9.11	7.2.7	3.51	3.50	223	3.57			7.50	3.08	5.04	5.08	0.12	0.50	V3	- 0.
Average Lower 48 Wellhead Price 11.	7.85	6.42	6.21	6.58	6,75	6.33	6.02	5.84	5.64	5.48	5.36	5,32	5,39	5,46	5.54	5,44	5,32	5.44	5,57	5,72	5,86	6,01	8.06	6.30	6,48	6,63	0.
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ivered Prices										†											i					;	
	13,23	13,60	12,89	13,04	13,03	12,52	12.22	12.02	11,81	11.84	11,54	11.51	11.82	11.73	11.82	11.74	11.53	11.78	11.93	12.11	12.29	12.50	12.50	12.87	13,10	13.30	0.
Residential	10,20	11.85	11.06	11,41	11,49	10,91	10,62	10,44	10.22	10.08	9.97	9.95	10.08	10.17	10.27	10.20	10.10	10.26	10.42	10.61	10.78	10.99	11.06	11.36	11.58	11.78	0.
	11.86	11.00				7.43	7,10	6,89	6.65			6.28	6.35	8.42	6.48	6.40	6.27	6.39	6.50	6.64	6.76	6.91	6.95	7.19	7.38	7.50	-0.
Commercial Industrial 4	11.86 8.62	7,89	7,25	7.65	7.83				4,45	6.46	6.33	0.20															0.
Commercial Industrial 4	11.85 8.62 8.67	7,89 7.07	7.09	7,45	7,61	7,16	6,84	8,67	6,42	6.46 6.23	6,33	6.05	6.10	6.15	6.21	6.11	5.97	6.09	6.18	6.31	6.44	6.56	6.62	6.85	6.99	7.13	
ommercial ndustrial 4 lectric Power 71	11.86 8.62	7,89			7,61 14,45	7,16 14,01									6.21 12.66				6.18 12.46	6.31 12.56	12.65	6.56 12.77	12.78	8.85 12.97	6.99 13.10	13.22	-0.
ommercial ndustrial 4: lectric Power 7! Transportation 8:	11.85 8.62 8.67	7,89 7.07	7.09	7,45	7,61	7,16 14,01	6,84	8,67	6,42	6.23	6.10	8,05	6.10	6.15		6.11	5.97	6.09									
ommercial dustrial 4/ lectric Power 7/ ransportation 8/	11.86 8.62 8.67 14,97	7,89 7.07 14,71	7.09 13.86	7,45 14,24	7,61 14,45	7,16 14,01	6,84 13,65	8,67 13,40	6,42 13,11	6,23 12.66	6.10 12.71	6,05 12.61	6.10 12.53	6.15 12.64	12.66	8.11 12.52	5.97 12.33	6.09 12.40	12.46	12.58	12.65	12.77	12.76	12.97	13.10	13.22	
ommercial dustrial 4 ectric Power 7 <i>i</i> ransportation 8.	11.86 8.62 8.67 14,97	7,89 7.07 14,71	7.09 13.86	7,45 14,24	7,61 14,45	7,16 14,01	6,84 13,65	8,67 13,40	6,42 13,11	6,23 12.66	6.10 12.71	6,05 12.61	6.10 12.53	6.15 12.64	12.66	8.11 12.52	5.97 12.33	6.09 12.40	12.46	12.58	12.65	12.77	12.76	12.97	13.10	13.22	
ommercial idustrial 4: lectric Power 7! ransportation 8:	11.86 8.62 8.67 14,97	7,89 7.07 14,71	7.09 13.86	7,45 14,24	7,61 14,45	7,16 14,01	6,84 13,65	8,67 13,40	6,42 13,11	6,23 12.66	6.10 12.71	6,05 12.61	6.10 12.53	6.15 12.64	12.66	8.11 12.52	5.97 12.33	6.09 12.40	12.46	12.58	12.65	12.77	12.76	12.97	13.10	13.22	
Commercial redustrial 4 [lectric Power 7] [ransportation 8	11.85 8.62 8.67 14.97 10.22	7,89 7.07 14,71 9.49	7.09 13.86 9.01	7,45 14.24 9.34	7,51 14,45 9,45	7,16 14,01 8,97	6,84 13,65 8,67	8,67 13,40 8,49	6,42 13,11 6,29	6,23 12.88 8.12	8.10 12.71 8.00	8.05 12.81 7.97	6.10 12.53	6.15 12.64	12.66	8.11 12.52	5.97 12.33	6.09 12.40	12.46	12.58	12.65	12.77	12.76	12.97	13.10	13.22	
ommercial dustrial 4 lectric Power 7/ ransportation 8. Average 12/ Marketed production (wet) minus extraction i	11.85 8.62 8.67 14.97 10.22	7,89 7.07 14,71 9.49	7.09 13.86 9.01	7,45 14.24 9.34	7,51 14,45 9,45	7,16 14,01 8,97	6,84 13,65 8,67	8,67 13,40 8,49	6,42 13,11 6,29	6,23 12.88 8.12	8.10 12.71 8.00	8.05 12.61 7.97	6.10 12.53	6.15 12.64	12.66	8.11 12.52	5.97 12.33	6.09 12.40	12.46	12.58	12.65	12.77	12.76	12.97	13.10	13.22	
iommercial ridustrial 4 lectric Power 7/ ransportation 8/ Average 12/ Marketed production (wet) minus extraction 1 Synthetic natural gas, propane air, colte over rid gas.	11.86 8.62 8.67 14.97 10.22 losses	7,89 7,07 14,71 9,49	7.09 13.65 9.01	7,45 14,24 9,34 air injecte	7,51 14,45 9,45 9,45	7,16 14,01 5,97 stabilization	6,84 13,65 8,67 n, and man	8,67 13,40 8,49 ufactured	6,42 13,11 6,29	6,23 12.88 8.12	8.10 12.71 8.00	8.05 12.61 7.97	6.10 12.53	6.15 12.64	12.66	8.11 12.52	5.97 12.33	6.09 12.40	12.46	12.58	12.65	12.77	12.76	12.97	13.10	13.22	
Jommercial redustrial 4 lectric Power 7/ ransportation 8/ Average 12/ Marketed production (wet) minus extraction Synthetic natural gas, propane air, colte over rad gas.	11.86 8.62 8.67 14.97 10.22 losses n gas, refine	7,89 7,07 14,71 9,49 rry gas, bic	7.69 13.66 9.01 9.01 omass gas,	7.45 14.24 9.34 9.34 air injects	7.51 14,45 9,45 9,45 ed for Btu	7,16 14,01 8,97 stabilization	6.84 13.65 8.67 n, and man	8,67 13,40 8,49 ufactured	6,42 13,11 8,29 gas commi	6,23 12,68 8,12 Ingled and	8.10 12.71 8.00	8.05 12.61 7.97	6.10 12.53	6.15 12.64	12.66	8.11 12.52	5.97 12.33	6.09 12.40	12.46	12.58	12.65	12.77	12.76	12.97	13.10	13.22	
Commercial reductinal 4 reductinal 4 reduction 8 reases 12 Marketed production (wet) minus extraction Synthetic natural gas, propane air, coke over and gas. Includes any natural gas regasified in the Ba includes anergy for combined heat and powe	11.86 8.62 8.67 14.97 10.22 losses n gas, refine	7.89 7.07 14.71 9.49 bry gas, bic	7.09 13.85 9.01 pmass gas, et via pipell	7.45 14.24 9.34 9.34 air injects	7.51 14,45 9,45 9,45 ed for Btu	7,15 14,01 8,97 stabilization	6,84 13,65 8,67 n, and man	8,67 13,40 8,49 ufactured	6,42 13,11 8,29 gas commi	6,23 12,68 8,12 Ingled and	8.10 12.71 8.00	8.05 12.61 7.97	6.10 12.53	6.15 12.64	12.66	8.11 12.52	5.97 12.33	6.09 12.40	12.46	12.58	12.65	12.77	12.76	12.97	13.10	13.22	
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EXHIBIT C

05623 JUN 27 8
FPSC-COMMISSION CLERK

EXHIBIT C

COMPANY: Florida Power & Light Company

TITLE: Petition to determine need for West County Energy

Center Unit 3 electrical power plant, petition for

determination of need for conversion of Cape Canaveral Plant in Brevard County, petition for determination of need for conversion of Riviera Plant in Palm Beach

County, by Florida Power & Light Company

DOCKET NO. Consolidated Docket Nos. 080203-El, 080245-El, and

080246-EI

Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
The PIRA Energy Group, North American natural gas supply & demand balance	1	Y	rows B to L, lines 10 to 49	(e)	Heather C. Stubblefield

EXHIBIT D

05623 JUN 27 8

FPSC-COMMISSION CLERK

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

STATE OF FLORIDA) AFFIDAVIT OF HEATHER C. STUBBLEFIELD
PALM BEACHCOUNTY)
BEFORE ME, the undersimble who, being first duly sworn, deposes	gned authority, personally appeared Heather C. Stubblefield s and says:
& Light Company (FPL) as Mana	C. Stubblefield. I am currently employed by Florida Power ager of Project Development. My business address is 700 L 33408. I have personal knowledge of the matters stated in
Exhibit A to FPL's Request for Correviewed and which are asserted be contain or constitute contractual vegas, the disclosure of which would	ibit C, I have reviewed the documents that are included in infidential Classification. Documents or materials that I have by FPL to be proprietary confidential business information and data, such as forecasted demand and supply for natural did impair the competitive business of the provider of the mowledge, FPL has maintained the confidentiality of these
competitively sensitive beyond an information should remain confiden documents should be returned to Fl	onfidential business information will continue to be 18-month period, for at least 36 months. Therefore, this stial for a period of not less than 36 months. In addition, the PL as soon as the information is no longer necessary for the se so that FPL can continue to maintain the confidentiality of
4. Affiant says nothing	Heather C. Stubblefield
SWORN TO AND SUBSE Heather C. Stubblefield, who arsonally houre (type of	is personally known to me or who has produced identification) as identification and who did take an oath.
My Commission Expired: Mar Commission	Motory Public, State of Florida

O5623 JUN 27 %

FPSC-COMMISSION CLERK

COMMISSIONERS:
MATTHEW M. CARTER II, CHAIRMAN
LISA POLAK EDGAR
KATRINA J. MCMURRIAN
NANCY ARGENZIANO
NATHAN A. SKOP



Office of Commission Clerk Ann Cole Commission Clerk (850) 413-6770

Hublic Service Commission ACKNOWLEDGEMENT

DATE: June 27, 2008

TO: Jessica A. Cano, Esquire/FPL

FROM: Marguerite H. McLean, Office of Commission Clerk

RE: Acknowledgement of Receipt of Confidential Filing

This will acknowledge receipt of a CONFIDENTIAL DOCUMENT filed in Docket Number 080203-EI; 080245-EI; 080246-EI (DN 05624-08) or, if filed in an undocketed matter, concerning Attachment No. 1 of late filed Hearing Exhibit No. 100, and filed on behalf of FPL. The document will be maintained in locked storage.

If you have any questions regarding this document, please contact Marguerite McLean, Deputy Clerk, at (850) 413-6770.