

1 **PROGRESS ENERGY FLORIDA**

2 **DOCKET No. 080001-EI**

3 **Fuel and Capacity Cost Recovery**  
4 **Estimated/Actual True-Up Amounts**  
5 **January through December 2008**

EX-100-0710

6 **DIRECT TESTIMONY OF**  
7 **MARCIA OLIVIER**

8  
9 **Q. Please state your name and business address.**

10 A. My name is Marcia Olivier. My business address is 299 1<sup>st</sup> Avenue  
11 North, St. Petersburg, Florida 33701.

12  
13 **Q. By whom are you employed and in what capacity?**

14 A. I am employed by Progress Energy Service Company, LLC as  
15 Supervisor of PEF Regulatory Planning Strategy.

16  
17 **Q. Have you previously filed testimony in this docket?**

18 A. No, I have not filed testimony in this docket.

COM  
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19  
20 **Q. Please provide a brief outline of your educational background and**  
21 **business experience?**

22 A. I received a Bachelor of Science degree in Finance in 1991 and a  
23 Bachelor of Science degree in Accounting in 1995 from the University of  
24 South Florida. I have worked for Progress Energy for seventeen years,  
25 holding various positions in Accounting, Tax and Regulatory Planning. I

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FPSC-COMMISSION CLERK

1 have been in my current role for one year, and I am responsible for the  
2 fuel, capacity, environmental and energy conservation cost recovery  
3 clause estimated/actual true-up and projection filings. My  
4 responsibilities also include rate case filings and various strategic  
5 analyses.

6  
7 **Q. What is the purpose of your testimony?**

8 A. The purpose of my testimony is to present, for Commission approval,  
9 Progress Energy Florida's (PEF or the Company) estimated/actual fuel  
10 and capacity cost recovery true-up amounts for the period of January  
11 through December 2008.

12  
13 **Q. Do you have an exhibit to your testimony?**

14 A. Yes. I have prepared Exhibit No.\_\_(MO-1), which is attached to my  
15 prepared testimony, consisting of two parts. Part 1 contains Schedules  
16 E1-B through E9 which contain the calculation of the Company's 2008  
17 estimated/actual fuel and purchased power true-up balance and the  
18 supporting calculations. Part 2 contains the Company's 2008  
19 estimated/actual capacity true-up balance and supporting calculations.  
20 The calculations in my exhibit are based on actual data from January  
21 through June 2008 and estimated data from July through December  
22 2008.

1 **FUEL COST RECOVERY**

2 **Q. How was the estimated true-up under-recovery of \$225,094,914**  
3 **shown on Schedule E1-B, sheet 1, line 20, developed?**

4 A. The estimated true-up calculation begins with the actual under-recovered  
5 balance of \$31,669,749 taken from Schedule A2, page 2 of 2, line 13, for  
6 the month of June 2008. This balance plus the estimated July through  
7 December 2008 monthly true-up calculations comprise the estimated  
8 \$225,094,914 under-recovered balance at year-end. The projected  
9 December 2008 true-up balance includes interest which is estimated  
10 from July through December 2008 based on the average of the  
11 beginning and ending Commercial Paper rate applied in June. That rate  
12 is 0.203% per month.

13  
14 **Q. Does this ending true-up under-recovered balance incorporate the**  
15 **additional \$106 million midcourse correction revenues from August**  
16 **through December 2008 as authorized by the Commission at the**  
17 **July 1<sup>st</sup> agenda conference?**

18 A. Yes, as can be seen on Schedule E1-B, sheet 1, line 2, the projected  
19 jurisdictional fuel factors have been increased to reflect the additional  
20 rate increase of approximately .6¢ per kWh.

21  
22 **Q. Does the projected 2008 under-recovery of \$225 million indicate the**  
23 **need for another mid-course correction?**

24 A. Order No. PSC-07-0333-PAA-EI in Docket No. 070001 indicates that a  
25 utility should file for a mid-course correction when the absolute value of

1 the estimated end-of-period total net true-up divided by the current  
2 period's total actual and estimated jurisdictional fuel revenue applicable-  
3 to-period will be ten percent or greater. PEF's projected under-recovery  
4 of \$225 million is 10.86% greater than projected fuel revenues of \$2,072  
5 million (Schedule E1-B, sheet 1, line 7) for the period ending December  
6 31, 2008. However, on July 1, 2008, the Commission voted to allow PEF  
7 to recover 50%, or \$106 million, of its then estimated \$212 million under-  
8 recovery beginning with the first billing cycle in August 2008. Since the  
9 10.86% variance is only slightly greater than the 10% threshold, and  
10 given the recent vote by the Commission on July 1<sup>st</sup>, PEF does not  
11 believe another mid-course correction is appropriate at this time.

12  
13 **Q. What are the primary reasons for the \$225 million projected fuel**  
14 **year-end 2008 under-recovery?**

15 A. There are three primary factors contributing to the \$225 million projected  
16 year-end under-recovery. First, \$106 million of this under-recovery is  
17 attributable to the remaining 50% of PEF's \$212 million mid-course  
18 correction filing submitted on May 30, 2008. On July 1, 2008, the  
19 Commission voted to allow PEF to recover 50% of the \$212 million in  
20 2008 and 50% in 2009. Second, approximately \$80 million is due to fuel  
21 price increases over and above those projected in the mid-course  
22 correction filing. Coal and natural gas costs (including hedges) have  
23 been, and are expected to remain higher than forecasted in the 2008  
24 mid-course correction filing. This is primarily due to the increasing  
25 worldwide demand for energy. Third, actual under-recoveries for May

1 through June 2008 were \$41 million higher than estimated in the mid-  
2 course correction filing.

3  
4 **Q. How does the current fuel price forecast for July – December 2008**  
5 **compare with the same period forecast used in the Company's 2008**  
6 **Mid-Course Correction filed on May 30, 2008?**

7 A. Coal prices increased \$.45/mmbtu or 12% due to new spot purchases to  
8 fulfill burn requirements and to replace a defaulted Venezuelan coal  
9 contract. Natural gas prices increased \$0.26/mmbtu or approximately  
10 2.5%. Heavy oil prices decreased \$.31/mmbtu or 3%. Light oil prices  
11 increased \$1.80/mmbtu or 8%.

12  
13 **Q. Does PEF expect to exceed the three-year rolling average gain on**  
14 **other power sales in 2008?**

15 A. No, PEF estimates the total gain on non-separated sales during 2008 will  
16 be \$2,059,150, which does not exceed the three-year rolling average for  
17 such sales of \$2,083,339.

18  
19 **CAPACITY COST RECOVERY**

20 **Q. How was the estimated true-up over-recovery of \$15,292,976 shown**  
21 **on Part 2, page 1, line 50, developed?**

22 A. The estimated true-up calculation begins with the actual under-recovered  
23 balance of \$18,086,376 for the month of June 2008. This balance plus  
24 the estimated July through December 2008 monthly true-up calculations  
25 comprise the estimated \$15,292,976 over-recovered balance at year-

1 end. The projected December 2008 true-up balance includes interest  
2 which is estimated from July through December 2008 based on the  
3 average of the beginning and ending Commercial Paper rate applied in  
4 June. That rate is 0.203% per month.

5  
6 **Q. What are the primary reasons for the \$15 million capacity projected**  
7 **year-end 2008 over-recovery?**

8 A. The \$15 million over-recovery is driven by a decrease in capacity costs  
9 of \$37 million. This decrease is due mainly to including expected  
10 capacity purchases of \$26 million from CP&Lime in the original  
11 projection. In late 2007, after the projection was filed, CP&Lime chose  
12 not to sign the contract with PEF. In addition, PEF's capacity payments  
13 to Pinellas County Resource Recovery will be reduced from July through  
14 December 2008 by \$12 million due to a generator failure. This decrease  
15 in capacity costs is partially offset by a decrease in capacity revenues of  
16 \$23 million. Retail sales are expected to decrease in 2008 by 2.1 million  
17 mWhs. Finally, \$2.2 million of the over-recovery is attributable to the  
18 final 2007 capacity true-up balance.

19  
20 **Q. Does this conclude your estimated/actual true-up testimony?**

21 A. Yes.  
22  
23  
24

Docket 080001-EI

Exhibit No. \_\_\_\_ (MO-1)

Part 1

**PROGRESS ENERGY FLORIDA**  
**FUEL COST RECOVERY**  
**ESTIMATED/ACTUAL TRUE-UP**  
**JANUARY THROUGH DECEMBER 2008**

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**SCHEDULES E1-B -- E9**

- Schedule E1-B – Calculation of Estimated True-up
  - Schedule E2 – Fuel Cost Recovery Clause Calculation by Month
  - Schedule E3 – Generating System Comparative Data
  - Schedule E4 – System Net Generation & Fuel Cost by Month
  - Schedule E5 – Inventory Analysis
  - Schedule E6 – Fuel Cost of Power Sold
  - Schedule E7 – Purchased Power
  - Schedule E8 – Energy Payments to Qualifying Facilities
  - Schedule E9 – Economy Energy Purchases
-

Progress Energy Florida  
 Calculation of Total True-Up  
 Actual/Estimated for the Period of : January through December 2008

DESCRIPTION	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Estimated Jul-08	Estimated Aug-08	Estimated Sep-08	Estimated Oct-08	Estimated Nov-08	Estimated Dec-08	TOTAL PERIOD
<b>REVENUE</b>													
1 Jurisdictional MWH Sales	2,908,505	2,697,978	2,691,413	2,852,712	3,059,535	3,720,184	3,907,868	4,001,322	4,051,003	3,515,873	3,085,146	3,003,128	39,494,666
2 Jurisdictional Fuel Factor (Pre-Tax)	4.493	4.480	4.475	4.501	4.546	4.596	4.609	5.240	5.223	5.188	5.152	5.011	
3 Total Jurisdictional Fuel Revenue	130,672,012	120,862,487	120,428,693	128,405,359	139,087,053	170,981,999	180,125,390	209,649,347	211,599,879	182,392,788	158,946,551	150,486,739	1,803,638,298
4 Less: True-Up Provision	14,114,712	14,114,712	14,114,712	14,114,712	14,114,712	14,114,712	14,114,712	14,114,712	14,114,712	14,114,712	14,114,712	14,114,714	169,376,547
5 Less: GPIF Provision	(50,600)	(50,600)	(50,600)	(50,600)	(50,600)	(50,600)	(50,600)	(50,600)	(50,600)	(50,600)	(50,600)	(50,601)	(607,201)
6 Less: Other	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Net Fuel Revenue	144,736,125	134,926,599	134,492,805	142,469,471	153,151,165	185,046,111	194,189,502	223,713,459	225,863,991	196,456,900	173,010,663	164,550,853	2,072,407,644
<b>FUEL EXPENSE</b>													
8 Total Cost of Generated Power	113,578,833	100,670,654	139,002,858	135,735,516	196,741,309	224,070,951	255,802,530	247,993,006	211,870,250	165,666,157	131,294,897	147,422,696	2,069,849,657
9 Total Cost of Purchased Power	30,377,780	27,505,204	35,602,876	44,873,619	57,913,313	51,893,012	63,308,240	67,208,363	58,463,514	52,032,474	45,475,185	39,220,729	573,875,308
10 Total Cost of Power Sales	(17,539,311)	(17,021,671)	(16,775,748)	(21,230,731)	(28,863,604)	(19,660,147)	(23,741,588)	(29,493,835)	(30,595,549)	(29,262,629)	(18,356,459)	(15,848,824)	(268,490,095)
11 Total Fuel and Net Power	126,417,302	111,154,187	157,829,986	159,378,404	225,791,018	256,303,816	295,369,181	285,707,535	239,638,215	188,436,002	158,414,623	170,794,601	2,375,234,871
12 Jurisdictional Percentage	96.49%	96.67%	96.84%	96.83%	94.63%	95.24%	95.804%	95.47%	95.49%	95.46%	96.11%	96.59%	95.82%
13 Jurisdictional Loss Multiplier	1.00154	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187
14 Jurisdictional Fuel Cost	122,167,904	107,653,689	153,128,374	154,614,698	214,065,596	244,560,228	283,503,602	273,288,002	229,252,940	180,211,810	152,540,361	165,282,829	2,280,270,033
<b>COST RECOVERY</b>													
15 Net Fuel Revenue Less Expense	22,568,221	27,272,910	(18,635,569)	(12,145,227)	(60,914,431)	(59,514,117)	(89,314,099)	(49,574,543)	(3,588,949)	16,245,090	20,470,302	(731,976)	(207,862,389)
16 Interest Provision	626,835	432,091	377,861	295,574	174,435	10,423	(169,270)	(339,236)	(422,541)	(439,205)	(431,484)	(440,978)	(426,497)
17 Current Cycle Balance	23,095,056	50,800,058	32,542,349	20,692,696	(40,047,299)	(99,550,993)	(189,034,362)	(238,948,144)	(242,959,633)	(227,153,748)	(207,114,930)	(208,287,884)	
18 Plus: Prior Period Balance	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517	152,569,517	
19 Plus: Cumulative True-Up Provision	(14,114,712)	(28,229,425)	(42,344,137)	(56,458,849)	(70,573,561)	(84,688,274)	(98,802,985)	(112,917,697)	(127,032,409)	(141,147,121)	(155,261,833)	(169,376,547)	
20 Total Retail Balance	161,549,851	175,140,150	142,767,730	116,803,364	41,948,657	(31,669,749)	(135,267,830)	(199,296,324)	(217,422,525)	(215,731,352)	(209,807,246)	(225,094,914)	



Progress Energy Florida  
Calculation of Variance -- Actual/Estimate versus Mid-Course Correction  
For the Period of: January Through December 2008

	Actual / Estimate	Mid-Course Estimate	Variance	
			Amount	%
<b>REVENUE</b>				
1 Jurisdictional MWH Sales	39,494,666	39,438,904	55,763	0.14%
2 Jurisdictional Fuel Factor (Pre-Tax)	4.82	4.82	0.00	0.00%
3 Total Jurisdictional Fuel Revenue	1,903,638,298	1,900,053,856	3,584,442	0.19%
4 Less: True-Up Provision	169,376,547	169,376,547	0	0.00%
5 Less: GPIF Provision	(607,201)	(607,201)	0	0.00%
6 Less: Other	0	0	0	0.00%
7 Net Fuel Revenue	2,072,407,644	2,068,823,202	3,584,442	0.17%
<b>FUEL EXPENSE</b>				
8 Total Cost of Generated Power	2,069,849,657	2,016,423,466	53,426,192	2.65%
9 Total Cost of Purchased Power	573,875,308	505,952,127	67,923,181	13.42%
10 Total Cost of Power Sales	(268,490,095)	(274,913,017)	6,422,922	-2.34%
11 Total Fuel and Net Power	2,375,234,871	2,247,462,576	127,772,295	5.69%
12 Jurisdictional Percentage	95.82%	95.88%	-0.06%	-0.06%
13 Jurisdictional Loss Multiplier	100.19%	100.19%	0.00%	0.00%
14 Jurisdictional Fuel Cost	2,280,270,033	2,158,990,236	121,279,797	5.62%
<b>COST RECOVERY</b>				
15 Net Fuel Revenue Less Expense	(207,862,389)	(90,167,033)	(117,695,356)	130.53%
16 Interest Provision	(425,497)	562,635	(988,131)	-175.63%
17 Current Cycle Balance	(208,287,884)	(89,604,399)	(118,683,487)	132.45%
18 Plus: Prior Period Balance	152,569,517	152,569,517	0	0.00%
19 Plus: Cumulative True-Up Provision	(169,376,547)	(169,376,547)	0	0.00%
20 Total Retail Balance	(225,094,914)	(106,411,429)	(118,683,486)	111.53%

Progress Energy Florida  
 Fuel and Purchased Power Cost Recovery Clause  
 Actual/Estimated for the Period of : January through December 2008

	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Estimated Jul-08	Estimated Aug-08	Estimated Sep-08	Estimated Oct-08	Estimated Nov-08	Estimated Dec-08	TOTAL
1 Fuel Cost of System Net Generation	\$113,699,923	\$100,862,826	\$139,487,841	\$135,914,411	\$196,972,102	\$224,234,888	\$256,102,850	\$248,300,257	\$212,298,479	\$165,985,669	\$131,628,134	\$147,737,286	\$2,073,224,666
1a Nuclear Fuel Disposal Cost	546,896	526,942	181,820	541,752	523,332	534,323	550,746	550,746	435,267	550,746	541,440	559,488	6,043,498
1b Adjustments to Fuel Cost	(667,986)	(719,114)	(666,802)	(720,647)	(754,126)	(698,261)	(651,066)	(657,997)	(663,496)	(870,258)	(874,677)	(874,076)	(9,418,507)
2 Fuel Cost of Power Sold	(2,747,563)	(1,299,715)	(1,457,704)	(310,682)	(344,641)	(389,750)	(110,195)	(1,103,309)	(1,240,526)	(952,525)	(1,710,560)	(4,514,644)	(16,181,814)
2a Gains on Power Sales	(464,261)	(102,985)	(71,476)	(18,676)	(45,748)	(103,872)	(14,326)	(143,431)	(161,269)	(123,828)	(222,373)	(586,904)	(2,059,150)
2b Fuel Cost of Stratified Sales	(14,327,487)	(15,618,971)	(15,246,567)	(20,901,373)	(28,473,214)	(19,166,524)	(23,617,067)	(28,247,095)	(29,293,754)	(28,186,276)	(16,423,526)	(10,747,276)	(250,249,129)
3 Fuel Cost of Purchased Power (Excl Economy)	15,223,717	16,681,056	19,260,582	28,437,236	35,612,606	24,623,154	41,828,529	44,776,220	37,862,272	34,501,248	26,537,508	21,299,295	346,643,402
3a Energy Payments to Qualifying Facilities	13,387,125	8,355,234	9,655,587	10,550,217	12,548,892	16,098,380	13,627,084	13,749,261	12,905,067	12,168,187	13,341,999	14,403,203	150,790,235
4 Energy Cost of Economy Purchases	1,766,938	2,468,914	6,686,726	5,886,165	9,751,816	11,171,479	7,852,627	8,662,882	7,696,175	5,363,039	5,596,678	3,518,231	76,441,669
5 Total System Fuel & Net Power Transactions	\$126,417,302	\$111,154,187	\$157,629,987	\$159,378,403	\$225,791,017	\$256,303,816	\$295,369,181	\$285,707,535	\$239,638,215	\$188,436,002	\$158,414,623	\$170,794,601	\$2,375,234,670
6 Jurisdictional MWH Sold	2,908,505	2,697,978	2,691,413	2,852,712	3,059,535	3,720,184	3,907,868	4,001,322	4,051,003	3,515,873	3,085,146	3,003,128	39,494,667
7 Jurisdictional % of Total Sales	96.49%	96.67%	96.84%	96.83%	94.63%	95.24%	95.80%	95.47%	95.49%	95.46%	96.11%	96.59%	95.90%
8 Jurisdictional Fuel & Net Power Transactions	121,980,055	107,452,753	152,842,559	154,326,108	213,666,040	244,103,754	282,974,439	272,777,908	228,825,037	179,875,443	152,255,643	164,974,327	2,276,054,065
9 Jurisdictional Loss Multiplier	1.00154	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00185
10 Jurisdictional Fuel & Net Power Transactions	122,167,904	107,653,689	153,128,375	154,614,697	214,065,595	244,560,228	283,503,602	273,288,002	229,252,940	180,211,810	152,540,361	165,282,829	2,280,270,032
11 Adjusted System Sales	MWH 3,014,222	2,791,009	2,779,377	2,946,017	3,233,311	3,906,249	4,079,039	4,190,984	4,242,434	3,683,199	3,209,945	3,109,078	41,184,863
12 System Cost per KWH Sold	c/kwh 4.1940	3.9828	5.6786	5.4100	6.9632	6.5614	7.2411	6.8172	5.6486	5.1161	4.9351	5.4934	5.7673
13 Jurisdictional Loss Multiplier	x 1.00154	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00187	1.00185
14 Jurisdictional Cost per KWH Sold	c/kwh 4.2004	3.9902	5.6895	5.4199	6.9967	6.5739	7.2547	6.8299	5.6592	5.1257	4.9443	5.5037	5.7736
15 Prior Period True-Up	+ -0.4653	-0.5232	-0.5244	-0.4848	-0.4613	-0.3794	-0.3612	-0.3528	-0.3484	-0.4015	-0.4575	-0.4700	-0.4289
16 Total Jurisdictional Fuel Expense	c/kwh 3.7151	3.4670	5.1651	4.9251	6.5353	6.1945	6.8935	6.4772	5.3107	4.7242	4.4868	5.0337	5.3448
17 Revenue Tax Multiplier	x 1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
18 Recovery Factor Adjusted for Taxes	c/kwh 3.7178	3.4695	5.1688	4.9287	6.5400	6.1989	6.8985	6.4819	5.3146	4.7276	4.4901	5.0373	5.3486
19 GPIF	+ 0.0017	0.0019	0.0019	0.0018	0.0017	0.0014	0.0013	0.0013	0.0012	0.0014	0.0016	0.0017	0.0015
20 Total Recovery Factor (rounded .001)	c/kwh 3.719	3.471	5.171	4.930	6.542	6.200	6.900	6.483	5.316	4.729	4.492	5.039	5.350

Progress Energy Florida  
 Generating System Comparative Data by Fuel Type

Actual/Estimated for the Period of : January through December 2008

	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	TOTAL
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>							
1 HEAVY OIL	37,948,736	40,391,955	33,487,434	21,896,507	7,379,846	5,563,080	146,667,558
2 LIGHT OIL	29,396,557	6,133,699	6,396,753	9,645,703	3,957,025	3,637,315	59,167,052
3 COAL	62,146,188	57,808,742	55,465,613	48,656,396	35,675,342	48,986,623	308,738,904
4 GAS	124,367,674	141,722,166	115,175,437	83,543,368	82,445,421	87,307,418	634,561,484
5 NUCLEAR	2,243,695	2,243,695	1,773,242	2,243,695	2,170,500	2,242,850	12,917,677
6 OTHER	0	0	0	0	0	0	0
7 TOTAL \$	256,102,850	248,300,257	212,298,479	165,985,669	131,628,134	147,737,286	1,162,052,675
<b>SYSTEM NET GENERATION (MWH)</b>							
8 HEAVY OIL	344,705	356,944	313,400	193,053	91,002	65,108	1,364,212
9 LIGHT OIL	70,529	22,975	17,946	16,312	5,776	4,017	137,555
10 COAL	1,435,084	1,427,837	1,399,974	1,211,654	892,282	1,257,667	7,624,498
11 GAS	1,498,056	1,613,404	1,380,732	1,017,075	929,136	1,006,727	7,445,130
12 NUCLEAR	585,900	585,900	463,050	585,900	576,000	595,200	3,391,950
13 OTHER	0	0	0	0	0	0	0
14 TOTAL MWH	3,934,274	4,007,060	3,575,102	3,023,994	2,494,196	2,928,719	19,963,345
<b>UNITS OF FUEL BURNED</b>							
15 HEAVY OIL BBL	574,346	594,601	524,172	323,984	144,106	108,560	2,269,769
16 LIGHT OIL BBL	200,008	65,336	53,504	52,789	21,603	19,810	413,050
17 COAL TON	587,589	586,400	574,029	498,251	360,514	506,741	3,113,524
18 GAS MCF	11,963,541	13,033,161	10,934,879	8,054,441	7,275,960	7,623,657	58,885,639
19 NUCLEAR MMBTU	6,080,468	6,080,468	4,805,532	6,080,468	5,882,114	6,078,184	35,007,234
20 OTHER BBL	0	0	0	0	0	0	0
<b>BTUS BURNED (MMBTU)</b>							
21 HEAVY OIL	3,738,994	3,870,851	3,412,362	2,109,136	938,130	706,725	14,776,198
22 LIGHT OIL	1,159,254	378,698	310,094	305,970	125,219	114,810	2,394,045
23 COAL	14,145,756	14,071,593	13,793,009	11,959,911	8,716,206	12,213,650	74,900,125
24 GAS	11,963,541	13,033,161	10,934,879	8,054,441	7,275,960	7,623,657	58,885,639
25 NUCLEAR	6,080,468	6,080,468	4,805,532	6,080,468	5,882,114	6,078,184	35,007,234
26 OTHER	0	0	0	0	0	0	0
27 TOTAL MMBTU	37,088,013	37,434,771	33,255,876	28,509,926	22,937,629	26,737,026	185,963,241
<b>GENERATION MIX (% MWH)</b>							
28 HEAVY OIL	8.76%	8.91%	8.77%	6.38%	3.65%	2.22%	6.83%
29 LIGHT OIL	1.79%	0.57%	0.50%	0.54%	0.23%	0.14%	0.69%
30 COAL	36.48%	35.63%	39.16%	40.07%	35.77%	42.94%	38.19%
31 GAS	38.08%	40.26%	38.62%	33.63%	37.25%	34.37%	37.29%
32 NUCLEAR	14.89%	14.62%	12.95%	19.38%	23.09%	20.32%	16.99%
33 OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34 TOTAL %	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
<b>FUEL COST PER UNIT</b>							
35 HEAVY OIL \$/BBL	66.07	67.93	63.89	67.59	51.21	51.24	64.62
36 LIGHT OIL \$/BBL	146.98	93.88	119.56	182.72	183.17	183.61	143.24
37 COAL \$/TON	105.76	98.58	96.63	97.65	98.96	96.67	99.16
38 GAS \$/MCF	10.40	10.87	10.53	10.37	11.33	11.45	10.78
39 NUCLEAR \$/MMBTU	0.37	0.37	0.37	0.37	0.37	0.37	0.37
40 OTHER \$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>							
41 HEAVY OIL	10.15	10.44	9.81	10.38	7.87	7.87	9.93
42 LIGHT OIL	25.36	16.20	20.63	31.53	31.60	31.68	24.71
43 COAL	4.39	4.11	4.02	4.07	4.09	4.01	4.12
44 GAS	10.40	10.87	10.53	10.37	11.33	11.45	10.78
45 NUCLEAR	0.37	0.37	0.37	0.37	0.37	0.37	0.37
46 OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47 TOTAL \$/MMBTU	6.91	6.63	6.38	5.82	5.74	5.53	6.25
<b>BTU BURNED PER KWH (BTU/KWH)</b>							
48 HEAVY OIL	10,847	10,844	10,888	10,925	10,309	10,855	10,831
49 LIGHT OIL	16,437	16,483	17,279	18,757	21,679	28,581	17,404
50 COAL	9,857	9,855	9,852	9,871	9,768	9,711	9,824
51 GAS	7,986	8,078	7,920	7,919	7,831	7,573	7,909
52 NUCLEAR	10,378	10,378	10,378	10,378	10,212	10,212	10,321
53 OTHER	0	0	0	0	0	0	0
54 TOTAL BTU/KWH	9,427	9,342	9,302	9,428	9,196	9,129	9,315
<b>GENERATED FUEL COST PER KWH (C/KWH)</b>							
55 HEAVY OIL	11.01	11.32	10.69	11.34	8.11	8.54	10.75
56 LIGHT OIL	41.68	26.70	35.64	59.13	68.51	90.55	43.01
57 COAL	4.33	4.05	3.96	4.02	4.00	3.90	4.05
58 GAS	8.30	8.78	8.34	8.21	8.87	8.67	8.52
59 NUCLEAR	0.38	0.38	0.38	0.38	0.38	0.38	0.38
60 OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61 TOTAL C/KWH	6.51	6.20	5.94	5.49	5.28	5.04	5.82

Progress Energy Florida  
 System Net Generation and Fuel Cost  
 Estimated for the Month of: Jul-08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	769	585,900	102.4	100.00	102.4	10,378 NUCLEAR	6,080,468 MMBTU	1.000	6,080,468	2,243,695	0.38
2 ANCLOTE	1	498	107,961	41.6	96.21	41.9	10,463 HEAVY OIL	173,521 BBLs	6.510	1,129,623	10,745,561	9.95
3 ANCLOTE	1	498	46,269	41.6	96.21	41.9	10,463 GAS	484,124 MCF	1.000	484,124	4,808,555	10.39
4 ANCLOTE	2	507	98,382	37.3	93.95	38.2	10,394 HEAVY OIL	157,086 BBLs	6.510	1,022,629	9,728,473	9.89
5 ANCLOTE	2	507	42,164	37.3	93.95	38.2	10,394 GAS	438,270 MCF	1.000	438,270	4,353,107	10.32
6 BARTOW	1	121	31,857	35.4	95.50	36.3	11,860 HEAVY OIL	58,038 BBLs	6.510	377,828	3,594,022	11.28
7 BARTOW	2	119	26,838	30.3	90.37	32.2	12,350 HEAVY OIL	50,916 BBLs	6.510	331,460	3,152,954	11.75
8 BARTOW	3	204	58,232	38.4	85.53	42.4	10,647 HEAVY OIL	95,234 BBLs	6.510	619,971	5,897,364	10.13
9 BARTOW	3	204	0	0.0	0.00	0.0	0 GAS	0 MCF	0	0	0	0.00
10 CRYSTAL RIVER	1	379	200,546	71.1	92.14	74.0	10,259 COAL	83,998 TONS	24.494	2,057,446	10,121,703	5.05
11 CRYSTAL RIVER	2	491	280,587	76.8	94.86	78.1	10,003 COAL	114,592 TONS	24.494	2,806,815	13,687,201	4.88
12 CRYSTAL RIVER	4	722	479,727	89.3	93.65	92.9	9,728 COAL	195,590 TONS	23.860	4,666,768	19,272,906	4.02
13 CRYSTAL RIVER	5	721	474,224	88.4	93.63	91.1	9,731 COAL	193,409 TONS	23.860	4,614,727	19,064,378	4.02
14 SUWANNEE	1	30	4,797	71.2	92.21	98.1	11,480 HEAVY OIL	8,459 BBLs	6.510	55,069	1,033,094	21.54
15 SUWANNEE	1		11,098				12,316 GAS	136,682 MCF	1.000	136,682	1,375,467	12.39
16 SUWANNEE	2	31	4,627	40.1	93.18	55.9	12,915 HEAVY OIL	9,179 BBLs	6.510	59,757	1,121,032	24.23
17 SUWANNEE	2		4,627				12,915 GAS	59,757 MCF	1.000	59,757	593,530	12.83
18 SUWANNEE	3	80	12,011	49.8	95.48	52.2	11,877 HEAVY OIL	21,913 BBLs	6.510	142,657	2,676,236	22.28
19 SUWANNEE	3		17,844				12,227 GAS	215,742 MCF	1.000	215,742	2,160,724	12.25
20 AVON PARK	1-2	50	371	1.0	95.81	14.8	18,450 LIGHT OIL	1,181 BBLs	5.796	6,845	171,398	46.20
21 AVON PARK	1-2		1,215				16,467 GAS	20,008 MCF	1.000	20,008	238,709	19.65
22 BARTOW	1-4	176	6,228	9.0	97.18	47.2	19,444 LIGHT OIL	20,894 BBLs	5.796	121,098	3,101,290	49.80
23 BARTOW	1-4		5,528				14,357 GAS	79,366 MCF	1.000	79,366	868,261	15.71
24 BAYBORO	1-4	177	16,514	12.5	98.87	67.1	14,468 LIGHT OIL	41,224 BBLs	5.796	238,932	6,118,989	37.05
25 DEBARY	1-10	643	19,747	8.6	98.61	55.3	16,302 LIGHT OIL	55,542 BBLs	5.796	321,923	8,134,417	41.19
26 DEBARY	1-10		26,322				13,029 GAS	342,957 MCF	1.000	342,957	3,566,344	13.55
27 HIGGINS	1-4	110	0	0.0	98.15	77.9	0 LIGHT OIL	0 BBLs	0	0	0	0.00
28 HIGGINS	1-4		6,105				15,785 GAS	98,368 MCF	1.000	98,368	1,037,134	16.99
29 HINES	1-4	1,917	1,206,004	84.6	96.11	21.7	7,091 GAS	8,551,654 MCF	1.000	8,551,654	88,724,317	7.36
30 HINES	1-4		0				0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	992	16,313	15.7	91.73	69.1	14,693 LIGHT OIL	41,352 BBLs	5.796	239,679	6,027,020	36.95
32 INT CITY	1-14		99,328				12,517 GAS	1,243,285 MCF	1.000	1,243,285	12,988,566	13.08
33 RIO PINAR	1	13	290	3.0	99.35	51.9	17,768 LIGHT OIL	889 BBLs	5.795	5,152	129,675	44.72
34 SUWANNEE	1-3	157	3,517	3.0	99.57	16.8	14,522 LIGHT OIL	8,812 BBLs	5.796	51,075	1,298,825	36.93
35 SUWANNEE	1-3		0				0 GAS	0 MCF	0	0	0	0.00
36 TIGER BAY	1	203	0	0.0	0.00	0.0	0 GAS	0 MCF	0	0	479,750	0.00
37 TURNER	1-4	150	7,549	6.8	98.71	19.7	18,152 LIGHT OIL	23,641 BBLs	5.796	137,026	3,472,205	46.00
38 UNIV OF FLA.	1	45	31,752	94.8	94.84	99.9	9,301 GAS	295,328 MCF	1.000	295,328	3,173,210	9.99
39 OTHER - START UP	1	-	0	-	-	-	0 LIGHT OIL	6,473 BBLs	5.797	37,524	942,738	0.00
40 BARTOW CC	1	-	0	-	-	-	0 GAS	0 MCF	0	0	0	0.00
41 TOTAL	10,514	3,934,274				9,427			37,088,013		256,102,850	6.51

Progress Energy Florida  
 System Net Generation and Fuel Cost  
 Estimated for the Month of: Aug-08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	789	585,900	102.4	100.00	102.4	10,378 NUCLEAR	6,080,468 MMBTU	1.000	6,080,468	2,243,695	0.38
2 ANCLOTE	1	498	98,459	38.0	95.64	38.2	10,530 HEAVY OIL	159,252 BBLS	6.510	1,036,729	10,017,478	10.17
3 ANCLOTE	1	498	42,197	38.0	95.64	38.2	10,529 GAS	444,313 MCF	1.000	444,313	4,431,411	10.50
4 ANCLOTE	2	507	92,152	34.9	95.69	35.6	10,444 HEAVY OIL	147,838 BBLS	6.510	962,427	9,300,050	10.09
5 ANCLOTE	2	507	39,494	20.1	95.69	20.5	10,444 GAS	412,469 MCF	1.000	412,469	4,113,813	10.42
6 BARTOW	1	121	36,497	40.5	92.87	42.0	11,626 HEAVY OIL	65,181 BBLS	6.510	424,331	4,087,130	11.20
7 BARTOW	2	119	29,878	33.7	90.06	35.4	12,190 HEAVY OIL	55,948 BBLS	6.510	364,218	3,508,135	11.74
8 BARTOW	3	204	74,090	48.8	86.11	54.9	10,422 HEAVY OIL	118,617 BBLS	6.510	772,195	7,437,734	10.04
9 BARTOW	3	204	0	0.0	86.11	0.0	0 GAS	0 MCF	0	0	0	0.00
10 CRYSTAL RIVER	1	379	204,423	72.5	94.30	73.9	10,259 COAL	85,768 TONS	24.452	2,097,187	8,893,092	4.35
11 CRYSTAL RIVER	2	491	266,408	72.9	90.70	76.4	10,013 COAL	109,088 TONS	24.452	2,667,411	11,220,747	4.21
12 CRYSTAL RIVER	4	722	477,027	88.8	92.72	92.7	9,726 COAL	195,187 TONS	23.770	4,639,591	18,792,841	3.94
13 CRYSTAL RIVER	5	721	479,979	89.5	94.51	92.5	9,724 COAL	196,357 TONS	23.770	4,667,404	18,902,062	3.94
14 SUWANNEE	1	30	6,674	113.1	94.19	120.0	11,478 HEAVY OIL	11,768 BBLS	6.510	76,607	1,488,397	22.30
15 SUWANNEE	1	30	18,561	62.2	94.19	120.0	12,456 GAS	231,200 MCF	1.000	231,200	2,323,779	12.52
16 SUWANNEE	2	31	6,641	57.6	93.82	61.4	12,915 HEAVY OIL	13,175 BBLS	6.510	85,771	1,666,435	25.09
17 SUWANNEE	2	31	6,641	57.6	93.82	61.4	12,915 GAS	85,771 MCF	1.000	85,771	855,444	12.88
18 SUWANNEE	3	80	12,553	61.5	95.66	64.2	11,836 HEAVY OIL	22,822 BBLS	6.510	148,572	2,886,596	23.00
19 SUWANNEE	3	80	24,053	76.8	95.66	64.2	12,407 GAS	298,423 MCF	1.000	298,423	2,994,232	12.45
20 AVON PARK	1-2	50	203	0.5	95.48	8.1	18,251 LIGHT OIL	639 BBLS	5.798	3,705	59,547	29.33
21 AVON PARK	1-2	50	1,749	3.5	95.48	8.1	15,758 GAS	27,560 MCF	1.000	27,560	314,853	18.00
22 BARTOW	1-4	176	593	7.4	96.29	95.0	17,273 LIGHT OIL	1,767 BBLS	5.797	10,243	170,462	28.75
23 BARTOW	1-4	176	9,061	5.2	96.29	95.0	14,109 GAS	127,839 MCF	1.000	127,839	1,354,979	14.95
24 BAYBORO	1-4	177	2,435	1.8	98.39	50.0	14,294 LIGHT OIL	6,006 BBLS	5.795	34,807	579,250	23.79
25 DEBARY	1-10	643	11,826	9.8	99.00	95.8	14,329 LIGHT OIL	29,236 BBLS	5.796	169,456	2,738,949	23.16
26 DEBARY	1-10	643	35,252	5.5	99.00	95.8	12,951 GAS	456,563 MCF	1.000	456,563	4,713,922	13.37
27 HIGGINS	1-4	110	0	0.0	97.18	98.9	0 LIGHT OIL	0 BBLS	0	0	0	0.00
28 HIGGINS	1-4	110	9,195	8.3	97.18	98.9	15,195 GAS	139,719 MCF	1.000	139,719	1,473,466	16.02
29 HINES	1-4	1,917	1,209,620	84.8	95.40	22.0	7,083 GAS	8,567,239 MCF	1.000	8,567,239	95,425,851	7.89
30 HINES	1-4	1,917	0	0.0	95.40	22.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	992	4,369	16.1	91.98	81.0	14,499 LIGHT OIL	10,930 BBLS	5.796	63,348	1,003,136	22.96
32 INT CITY	1-14	992	114,339	11.5	91.98	81.0	12,474 GAS	1,426,272 MCF	1.000	1,426,272	14,864,775	13.00
33 RIO PINAR	1	13	132	1.4	98.71	63.5	17,760 LIGHT OIL	404 BBLS	5.800	2,343	37,961	28.76
34 SUWANNEE	1-3	157	1,491	1.3	99.46	8.5	13,559 LIGHT OIL	3,488 BBLS	5.796	20,216	332,792	22.32
35 SUWANNEE	1-3	157	0	0.0	99.46	8.5	0 GAS	0 MCF	0	0	0	0.00
36 TIGER BAY	1	203	70,518	46.7	48.37	96.0	7,255 GAS	511,585 MCF	1.000	511,585	5,582,112	7.92
37 TURNER	1-4	150	1,926	1.7	97.90	44.8	17,672 LIGHT OIL	5,872 BBLS	5.796	34,036	557,230	28.93
38 UNIV OF FLA.	1	45	32,724	97.7	97.74	100.0	9,296 GAS	304,208 MCF	1.000	304,208	3,273,929	10.00
39 OTHER - START UP	-	-	0	-	-	-	0 LIGHT OIL	6,994 BBLS	5.797	40,544	654,372	0.00
40 OTHER	-	-	-	-	-	-	-	-	-	-	-	-
41 TOTAL	10,514	4,007,060				9,342				37,434,771	248,300,257	6.20

Progress Energy Florida  
 System Net Generation and Fuel Cost  
 Estimated for the Month of: Sep-08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	769	463,050	80.9	81.67	102.4	10,378 NUCLEAR	4,805,532 MMBTU	1.000	4,805,532	1,773,242	0.38
2 ANCLOTE	1	498	84,954	32.8	95.58	34.2	10,612 HEAVY OIL	138,490 BBLs	6.510	901,573	8,310,642	9.78
3 ANCLOTE	1	498	36,409	32.8	95.58	34.2	10,612 GAS	386,388 MCF	1.000	386,388	3,753,026	10.31
4 ANCLOTE	2	507	79,576	30.1	95.39	31.7	10,523 HEAVY OIL	128,630 BBLs	6.510	837,384	7,719,475	9.70
5 ANCLOTE	2	507	34,104	30.1	95.39	31.7	10,523 GAS	358,879 MCF	1.000	358,879	3,485,825	10.22
6 BARTOW	1	121	33,425	37.1	95.84	38.7	11,752 HEAVY OIL	60,341 BBLs	6.510	392,819	3,628,436	10.86
7 BARTOW	2	119	28,076	31.7	93.29	33.9	12,256 HEAVY OIL	52,857 BBLs	6.510	344,087	3,178,395	11.32
8 BARTOW	3	204	70,772	46.6	85.98	52.2	10,450 HEAVY OIL	113,604 BBLs	6.510	739,560	6,831,254	9.65
9 BARTOW	3	204	0	0.0	85.98	0.0	0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	379	200,529	71.1	92.97	76.8	10,238 COAL	83,998 TONS	24.442	2,053,085	8,240,858	4.11
11 CRYSTAL RIVER	2	491	270,914	74.2	92.60	79.3	9,995 COAL	110,788 TONS	24.442	2,707,873	10,763,102	3.97
12 CRYSTAL RIVER	4	722	469,439	87.4	94.14	93.7	9,724 COAL	191,679 TONS	23.816	4,565,031	18,422,438	3.92
13 CRYSTAL RIVER	5	721	459,092	85.6	92.88	91.7	9,730 COAL	187,564 TONS	23.816	4,467,020	18,039,215	3.93
14 SUWANNEE	1	30	3,872	63.7	94.00	135.9	11,479 HEAVY OIL	6,827 BBLs	6.510	44,446	861,976	22.26
15 SUWANNEE	1		10,352				12,451 GAS	128,888 MCF	1.000	128,888	1,269,771	12.27
16 SUWANNEE	2	31	1,474	12.8	93.95	64.7	12,917 HEAVY OIL	2,925 BBLs	6.509	19,040	369,262	25.05
17 SUWANNEE	2		1,474				12,917 GAS	19,040 MCF	1.000	19,040	184,937	12.55
18 SUWANNEE	3	80	11,251	48.2	91.00	54.7	11,861 HEAVY OIL	20,498 BBLs	6.510	133,443	2,587,994	23.00
19 SUWANNEE	3		17,423				12,286 GAS	214,058 MCF	1.000	214,058	2,097,040	12.04
20 AVON PARK	1-2	50	558	1.5	95.67	42.9	18,237 LIGHT OIL	1,756 BBLs	5.795	10,176	208,142	37.30
21 AVON PARK	1-2		1,139				15,979 GAS	18,200 MCF	1.000	18,200	216,758	19.03
22 BARTOW	1-4	176	975	4.9	97.67	129.1	17,853 LIGHT OIL	3,003 BBLs	5.797	17,407	365,968	37.54
23 BARTOW	1-4		5,501				14,154 GAS	77,862 MCF	1.000	77,862	836,240	15.20
24 BAYBORO	1-4	177	2,069	1.6	98.50	99.5	14,453 LIGHT OIL	5,160 BBLs	5.795	29,904	628,707	30.39
25 DEBARY	1-10	643	7,436	5.8	98.70	114.2	14,485 LIGHT OIL	18,585 BBLs	5.795	107,709	2,218,911	29.84
26 DEBARY	1-10		20,406				12,950 GAS	264,258 MCF	1.000	264,258	2,726,693	13.36
27 HIGGINS	1-4	110	0	0.0	96.75	126.9	0 LIGHT OIL	0 BBLs		0	0	0.00
28 HIGGINS	1-4		5,725				15,386 GAS	88,086 MCF	1.000	88,086	935,548	16.34
29 HINES	1-4	1,917	1,012,564	71.0	86.98	21.9	7,096 GAS	7,185,502 MCF	1.000	7,185,502	77,002,530	7.60
30 HINES	1-4		0				0 LIGHT OIL	0 BBLs		0	0	0.00
31 INT CITY	1-14	992	4,010	11.5	91.04	96.2	14,634 LIGHT OIL	10,125 BBLs	5.796	58,681	1,194,513	29.79
32 INT CITY	1-14		81,170				12,465 GAS	1,011,815 MCF	1.000	1,011,815	10,467,514	12.90
33 RIO PINAR	1	13	193	2.0	99.67	185.6	17,596 LIGHT OIL	586 BBLs	5.795	3,396	69,904	36.22
34 SUWANNEE	1-3	157	1,077	0.9	99.56	10.8	13,685 LIGHT OIL	2,543 BBLs	5.796	14,739	307,223	28.53
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36 TIGER BAY	1	203	123,361	81.7	94.33	94.1	7,236 GAS	892,634 MCF	1.000	892,634	9,149,988	7.42
37 TURNER	1-4	150	1,628	1.5	98.25	296.0	17,119 LIGHT OIL	4,808 BBLs	5.797	27,870	576,419	35.53
38 UNIV OF FLA.	1	45	31,104	92.9	96.00	100.0	9,300 GAS	289,269 MCF	1.000	289,269	3,049,567	9.80
39 OTHER - START UP	-	-	0	-	-	-	0 LIGHT OIL	6,938 BBLs	5.796	40,212	824,966	0.00
40 OTHER												
41 TOTAL	10,514	3,575,102				9.302				33,255,876	212,298,479	5.94

Progress Energy Florida  
 System Net Generation and Fuel Cost  
 Estimated for the Month of: Oct-08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	769	585,900	102.4	100.00	102.4	10,378 NUCLEAR	6,080,468 MMBTU	1.00	6,080,468	2,243,695	0.38
2 ANCLOTE	1	498	19,264	7.4	75.47	31.2	10,855 HEAVY OIL	32,120 BBLS	6.51	209,103	2,144,312	11.13
3 ANCLOTE	1	488	8,256	7.4	75.47	31.2	10,855 GAS	89,615 MCF	1.000	89,615	849,946	10.29
4 ANCLOTE	2	507	69,106	26.2	95.81	26.7	10,660 HEAVY OIL	113,157 BBLS	6.51	736,653	7,535,851	10.90
5 ANCLOTE	2	507	29,617	26.2	95.81	26.7	10,660 GAS	315,708 MCF	1.00	315,708	2,994,296	10.11
6 BARTOW	1	121	30,502	33.9	94.85	35.0	11,924 HEAVY OIL	55,870 BBLS	6.51	363,715	3,693,289	12.11
7 BARTOW	2	119	6,098	6.9	92.48	36.1	12,430 HEAVY OIL	11,644 BBLS	6.51	75,801	769,710	12.62
8 BARTOW	3	204	64,456	42.5	86.13	46.7	10,552 HEAVY OIL	104,479 BBLS	6.51	680,159	6,906,571	10.72
9 BARTOW	3	204	0	0.0	86.13	0.0	0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	379	185,033	65.6	93.37	67.6	10,311 COAL	77,947 TONS	24.48	1,907,843	7,761,516	4.19
11 CRYSTAL RIVER	2	491	122,780	33.6	42.51	71.4	10,035 COAL	50,339 TONS	24.48	1,232,104	5,130,188	4.18
12 CRYSTAL RIVER	4	722	456,419	85.0	92.95	88.4	9,754 COAL	186,746 TONS	23.84	4,452,033	18,047,396	3.95
13 CRYSTAL RIVER	5	721	447,422	83.4	92.76	86.2	9,762 COAL	183,219 TONS	23.84	4,367,931	17,717,296	3.96
14 SUWANNEE	1	30	894	35.7	92.86	374.1	11,481 HEAVY OIL	1,577 BBLS	6.51	10,264	198,865	22.24
15 SUWANNEE	1		7,074				13,189 GAS	93,297 MCF	1.00	93,297	902,739	12.76
16 SUWANNEE	2	31	911	7.9	92.75	85.2	12,912 HEAVY OIL	1,807 BBLS	6.51	11,763	227,898	25.02
17 SUWANNEE	2		911				12,912 GAS	11,763 MCF	1.00	11,763	111,560	12.25
18 SUWANNEE	3	80	1,822	16.1	95.61	144.0	11,898 HEAVY OIL	3,330 BBLS	6.51	21,678	420,011	23.05
19 SUWANNEE	3		7,738				13,106 GAS	101,413 MCF	1.00	101,413	979,714	12.66
20 AVON PARK	1-2	50	173	0.5	93.71	21.0	18,809 LIGHT OIL	561 BBLS	5.80	3,254	101,811	58.85
21 AVON PARK	1-2		569				18,837 GAS	10,718 MCF	1.00	10,718	141,634	24.89
22 BARTOW	1-4	176	1,428	3.7	97.74	70.7	19,555 LIGHT OIL	4,818 BBLS	5.80	27,925	889,634	62.30
23 BARTOW	1-4		3,457				15,116 GAS	52,257 MCF	1.00	52,257	575,585	16.65
24 BAYBORO	1-4	177	1,761	1.3	98.87	76.5	14,744 LIGHT OIL	4,479 BBLS	5.80	25,964	827,161	46.97
25 DEBARY	1-10	643	4,120	4.5	98.81	84.7	16,524 LIGHT OIL	11,745 BBLS	5.80	68,079	2,145,442	52.07
26 DEBARY	1-10		17,232				13,358 GAS	230,190 MCF	1.00	230,190	2,343,138	13.60
27 HIGGINS	1-4	110	0	0.0	96.85	108.4	0 LIGHT OIL	0 BBLS		0	0	0.00
28 HIGGINS	1-4		3,010				17,639 GAS	53,094 MCF	1.00	53,094	583,523	19.39
29 HINES	1-4	1,917	747,332	52.4	79.89	17.5	7,173 GAS	5,360,897 MCF	1.00	5,360,897	56,241,923	7.53
30 HINES	1-4		0				0 LIGHT OIL	0 BBLS		0	0	0.00
31 INT CITY	1-14	992	5,890	7.2	86.85	76.5	14,605 LIGHT OIL	14,842 BBLS	5.80	86,026	2,700,270	45.84
32 INT CITY	1-14		47,491				12,865 GAS	610,978 MCF	1.00	610,978	6,434,405	13.55
33 RIO PINAR	1	13	68	0.7	97.74	87.2	17,794 LIGHT OIL	209 BBLS	5.79	1,210	38,016	55.91
34 SUWANNEE	1-3	157	2,107	1.8	99.57	18.6	14,680 LIGHT OIL	5,337 BBLS	5.80	30,931	979,832	46.50
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36 TIGER BAY	1	203	111,556	73.9	93.87	88.8	7,344 GAS	819,319 MCF	1.00	819,319	8,250,479	7.40
37 TURNER	1-4	150	765	0.7	97.82	49.4	17,744 LIGHT OIL	2,342 BBLS	5.80	13,574	428,775	56.05
38 UNIV OF FLA.	1	45	32,832	98.1	98.06	99.9	9,296 GAS	305,192 MCF	1.00	305,192	3,134,426	9.55
39 OTHER - START UP		-	0	-	-	-	0 LIGHT OIL	8,456 BBLS	5.80	49,007	1,534,762	0.00
40 OTHER												
41 TOTAL		10,514	3,023,994				9,428			28,509,926	165,986,569	5.49

Progress Energy Florida  
 System Net Generation and Fuel Cost  
 Estimated for the Month of: Nov-08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	788	576,000	98.2	100.00	101.5	10,212 NUCLEAR	5,882,114 MMBTU	1.00	5,882,114	2,170,500	0.38
2 ANCLOTE	1	522	1,174	0.4	66.34	5.0	10,877 HEAVY OIL	1,962 BBLs	6.51	12,770	107,550	9.16
3 ANCLOTE	1	522	503	0.4	66.34	5.0	10,881 GAS	5,473 MCF	1.000	5,473	56,635	11.26
4 ANCLOTE	2	526	79,150	28.9	96.09	30.3	10,449 HEAVY OIL	127,044 BBLs	6.51	827,058	6,500,527	8.21
5 ANCLOTE	2	526	33,922	28.9	96.09	30.3	10,449 GAS	354,454 MCF	1.00	354,454	3,667,972	10.81
6 BARTOW	1	125	2,161	2.3	96.32	19.2	11,852 HEAVY OIL	3,934 BBLs	6.51	25,612	201,080	9.30
7 BARTOW	2	124	3,055	3.3	91.81	20.2	12,004 HEAVY OIL	5,633 BBLs	6.51	36,673	287,920	9.42
8 BARTOW	3	215	5,462	4.3	85.64	24.1	6,594 HEAVY OIL	5,533 BBLs	6.51	36,017	282,769	5.18
9 BARTOW	3	215	1,365	4.3	85.64	24.1	26,386 GAS	36,017 MCF	1.00	36,017	372,713	27.30
10 CRYSTAL RIVER	1	386	194,721	67.8	93.67	72.3	10,161 COAL	80,784 TONS	24.49	1,978,569	8,090,344	4.15
11 CRYSTAL RIVER	2	496	253,889	68.8	89.87	75.9	9,932 COAL	102,957 TONS	24.49	2,521,612	10,219,616	4.03
12 CRYSTAL RIVER	4	734	0	0.0	0.00	0.0	0 COAL	0 TONS		0	573,167	0.00
13 CRYSTAL RIVER	5	734	443,672	81.2	93.62	86.6	9,503 COAL	176,773 TONS	23.85	4,216,025	16,792,215	3.78
14 SUWANNEE	1	33	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs		0	0	0.00
15 SUWANNEE	1		4,720				12,896 GAS	60,870 MCF	1.00	60,870	647,773	13.72
16 SUWANNEE	2	31	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs		0	0	0.00
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	82	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs		0	0	0.00
19 SUWANNEE	3		4,027				12,939 GAS	52,106 MCF	1.00	52,106	557,081	13.83
20 AVON PARK	1-2	70	52	0.1	94.67	10.6	23,769 LIGHT OIL	213 BBLs	5.80	1,236	38,851	74.71
21 AVON PARK	1-2		411				21,735 GAS	8,933 MCF	1.00	8,933	132,421	32.22
22 BARTOW	1-4	226	366	1.3	97.75	53.3	19,385 LIGHT OIL	1,224 BBLs	5.80	7,095	227,061	62.04
23 BARTOW	1-4		1,831				16,031 GAS	29,352 MCF	1.00	29,352	383,702	20.96
24 BAYBORO	1-4	232	902	0.5	98.75	42.0	17,290 LIGHT OIL	2,691 BBLs	5.80	15,596	499,119	55.33
25 DEBARY	1-10	779	998	1.6	98.80	65.7	17,312 LIGHT OIL	2,981 BBLs	5.80	17,277	545,297	54.64
26 DEBARY	1-10		8,117				13,918 GAS	112,973 MCF	1.00	112,973	1,329,002	16.37
27 HIGGINS	1-4	133	0	0.0	97.50	151.8	0 LIGHT OIL	0 BBLs		0	0	0.00
28 HIGGINS	1-4		1,767				20,478 GAS	36,185 MCF	1.00	36,185	454,411	25.72
29 HINES	1-4	2,177	708,437	43.7	72.23	16.4	7,178 GAS	5,085,184 MCF	1.00	5,085,184	58,019,881	8.19
30 HINES	1-4		0				0 LIGHT OIL	0 BBLs		0	0	0.00
31 INT CITY	1-14	1,184	2,071	5.7	91.98	77.6	14,382 LIGHT OIL	5,138 BBLs	5.80	29,785	932,002	45.00
32 INT CITY	1-14		47,720				13,063 GAS	623,364 MCF	1.00	623,364	7,090,383	14.86
33 RIO PINAR	1	16	40	0.3	98.57	50.0	18,925 LIGHT OIL	131 BBLs	5.78	757	23,893	59.73
34 SUWANNEE	1-3	199	1,063	0.7	99.97	9.1	16,889 LIGHT OIL	3,097 BBLs	5.80	17,953	571,318	53.75
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36 TIGER BAY	1	225	116,316	69.5	50.83	156.2	7,489 GAS	871,049 MCF	1.00	871,049	9,493,577	8.16
37 TURNER	1-4	201	284	0.2	97.92	14.6	19,778 LIGHT OIL	969 BBLs	5.80	5,617	178,244	62.76
38 UNIV OF FLA.	1	47	0	0.0	0.00	0.0	0 GAS	0 MCF		0	239,870	0.00
39 OTHER - START UP		-	0	-	-	-	0 LIGHT OIL	5,159 BBLs	5.80	29,903	941,240	0.00
40 OTHER												
41 TOTAL		11,548	2,494,196			9,196				22,937,629	131,628,134	5.28



Progress Energy Florida  
 System Net Generation and Fuel Cost  
 Estimated for the Month of: Dec-08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	788	595,200	101.5	100.00	101.5	10,212 NUCLEAR	6,078,184 MMBTU	1.00	6,078,184	2,242,850	0.38
2 ANCLOTE	1	522	5,602	2.1	96.14	4.6	11,191 HEAVY OIL	9,630 BBLs	6.51	62,690	499,470	8.92
3 ANCLOTE	1	522	2,401	2.1	96.14	4.6	11,190 GAS	26,867 MCF	1.000	26,867	282,482	11.77
4 ANCLOTE	2	526	54,935	20.1	95.50	20.4	10,862 HEAVY OIL	91,661 BBLs	6.51	596,715	4,692,101	8.54
5 ANCLOTE	2	526	23,544	20.1	95.50	20.4	10,862 GAS	255,735 MCF	1.00	255,735	2,688,807	11.42
6 BARTOW	1	125	1,585	1.7	95.63	20.8	11,792 HEAVY OIL	2,871 BBLs	6.51	18,590	146,735	9.26
7 BARTOW	2	124	1,544	1.7	91.79	16.8	11,992 HEAVY OIL	2,844 BBLs	6.51	18,516	145,369	9.42
8 BARTOW	3	215	1,442	1.1	86.16	4.3	7,014 HEAVY OIL	1,554 BBLs	6.51	10,114	79,405	5.51
9 BARTOW	3	215	360	1.1	86.16	4.3	28,094 GAS	10,114 MCF	1.00	10,114	106,339	29.54
10 CRYSTAL RIVER	1	386	203,040	70.7	90.92	74.5	10,147 COAL	84,082 TONS	24.50	2,060,187	8,443,331	4.16
11 CRYSTAL RIVER	2	496	271,949	73.7	90.66	76.6	9,920 COAL	110,102 TONS	24.50	2,697,730	10,953,338	4.03
12 CRYSTAL RIVER	4	734	292,168	53.5	53.32	91.1	9,605 COAL	117,644 TONS	23.85	2,806,277	11,279,113	3.86
13 CRYSTAL RIVER	5	734	490,510	69.8	96.18	90.7	9,479 COAL	194,913 TONS	23.85	4,649,456	18,310,841	3.73
14 SUWANNEE	1	33	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
15 SUWANNEE	1		1,540				13,786 GAS	21,246 MCF	1.00	21,246	241,256	15.67
16 SUWANNEE	2	31	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
17 SUWANNEE	2		0				0 GAS	0 MCF	0	0	0	0.00
18 SUWANNEE	3	82	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
19 SUWANNEE	3		1,378				13,956 GAS	19,232 MCF	1.00	19,232	220,081	15.97
20 AVON PARK	1-2	70	73	0.1	95.81	8.3	22,356 LIGHT OIL	282 BBLs	5.79	1,632	5,1493	70.54
21 AVON PARK	1-2		245				25,710 GAS	6,299 MCF	1.00	6,299	106,208	43.35
22 BARTOW	1-4	226	985	1.3	96.77	30.2	19,362 LIGHT OIL	3,290 BBLs	5.80	19,072	612,631	62.20
23 BARTOW	1-4		1,179				18,168 GAS	21,420 MCF	1.00	21,420	305,171	25.88
24 BAYBORO	1-4	232	413	0.2	98.79	39.6	17,676 LIGHT OIL	1,259 BBLs	5.80	7,300	234,491	56.78
25 DEBARY	1-10	779	556	0.5	98.97	24.6	19,162 LIGHT OIL	1,838 BBLs	5.80	10,654	336,411	60.51
26 DEBARY	1-10		2,277				18,314 GAS	41,702 MCF	1.00	41,702	598,386	26.28
27 HIGGINS	1-4	133	0	0.0	97.90	52.9	0 LIGHT OIL	0 BBLs	0	0	0	0.00
28 HIGGINS	1-4		1,073				22,756 GAS	24,417 MCF	1.00	24,417	336,682	31.38
29 HINES	1-4	2,177	824,557	50.9	90.49	17.1	7,192 GAS	5,930,387 MCF	1.00	5,930,387	67,749,456	8.22
30 HINES	1-4		0				0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	1,184	1,068	1.4	98.78	27.5	15,576 LIGHT OIL	2,871 BBLs	5.79	16,635	518,112	48.51
32 INT CITY	1-14		11,006				15,857 GAS	174,517 MCF	1.00	174,517	2,474,537	22.48
33 RIO PINAR	1	16	18	0.2	99.35	37.5	18,889 LIGHT OIL	59 BBLs	5.76	340	10,772	59.84
34 SUWANNEE	1-3	199	534	0.4	99.46	8.1	15,629 LIGHT OIL	1,440 BBLs	5.80	8,346	266,568	49.92
35 SUWANNEE	1-3		0				0 GAS	0 MCF	0	0	0	0.00
36 TIGER BAY	1	225	102,377	61.2	93.87	88.5	7,499 GAS	767,703 MCF	1.00	767,703	8,551,406	8.35
37 TURNER	1-4	201	370	0.2	98.47	29.1	18,657 LIGHT OIL	1,191 BBLs	5.80	6,903	219,874	59.43
38 UNIV OF FLA.	1	47	34,790	99.5	97.42	102.1	9,314 GAS	324,018 MCF	1.00	324,018	3,646,607	10.46
39 OTHER - START UP		-	0	-	-	-	0 LIGHT OIL	7,580 BBLs	5.80	43,928	1,388,943	0.00
40 OTHER												
41 TOTAL		11,548	2,928,719				9,129			26,737,026	147,737,286	5.04

Progress Energy Florida  
 Inventory Analysis  
 Estimated for the Period of : July through December 2008

HEAVY OIL		Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total	
1	PURCHASES:								
2	UNITS	BBL	574,346	594,601	524,172	323,984	144,106	108,560	2,269,769
3	UNIT COST	\$/BBL	66.07	67.93	63.89	67.59	51.21	51.24	64.62
4	AMOUNT	\$	37,948,736	40,391,955	33,487,434	21,896,507	7,379,846	5,563,080	146,667,558
5	BURNED:								
6	UNITS	BBL	574,346	594,601	524,172	323,984	144,106	108,560	2,269,769
7	UNIT COST	\$/BBL	66.07	67.93	63.89	67.59	51.21	51.24	64.62
8	AMOUNT	\$	37,948,736	40,391,955	33,487,434	21,896,507	7,379,846	5,563,080	146,667,558
9	ENDING INVENTORY:								
10	UNITS	BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST	\$/BBL	66.07	67.93	63.89	67.59	51.21	51.24	
12	AMOUNT	\$	72,680,300	74,724,320	70,274,930	74,343,610	56,332,320	56,366,730	
LIGHT OIL									
13	PURCHASES:								
14	UNITS	BBL	200,008	65,336	53,504	52,789	21,603	19,810	413,050
15	UNIT COST	\$/BBL	146.98	93.88	119.56	182.72	183.17	183.61	143.24
16	AMOUNT	\$	29,396,557	6,133,699	6,396,753	9,645,703	3,957,025	3,637,315	59,167,052
17	BURNED:								
18	UNITS	BBL	200,008	65,336	53,504	52,789	21,603	19,810	413,050
19	UNIT COST	\$/BBL	146.98	93.88	119.56	182.72	183.17	183.61	143.24
20	AMOUNT	\$	29,396,557	6,133,699	6,396,753	9,645,703	3,957,025	3,637,315	59,167,052
21	ENDING INVENTORY:								
22	UNITS	BBL	883,900	883,900	883,900	883,900	883,900	883,900	
23	UNIT COST	\$/BBL	146.98	93.88	119.56	182.72	183.17	183.61	
24	AMOUNT	\$	129,915,622	82,980,532	105,679,084	161,506,208	161,903,963	162,292,879	
COAL									
25	PURCHASES:								
26	UNITS	TON	587,589	586,400	574,029	498,251	360,514	506,741	3,113,524
27	UNIT COST	\$/TON	105.76	98.58	96.63	97.65	98.96	96.67	99.16
28	AMOUNT	\$	62,146,174	57,808,719	55,465,610	48,656,402	35,675,348	48,986,602	308,738,908
29	BURNED:								
30	UNITS	TON	587,589	586,400	574,029	498,251	360,514	506,741	3,113,524
31	UNIT COST	\$/TON	105.76	98.58	96.63	97.65	98.96	96.67	99.16
32	AMOUNT	\$	62,146,188	57,808,742	55,465,613	48,656,396	35,675,342	48,986,623	308,738,904
33	ENDING INVENTORY:								
34	UNITS	TON	768,000	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST	\$/TON	105.76	98.58	96.63	97.65	98.96	96.67	
36	AMOUNT	\$	81,227,290	75,711,283	74,208,077	74,998,579	75,998,899	74,242,483	
GAS									
37	BURNED:								
38	UNITS	MCF	11,963,541	13,033,161	10,934,879	8,054,441	7,275,960	7,623,657	58,885,639
39	UNIT COST	\$/MCF	10.40	10.87	10.53	10.37	11.33	11.45	10.78
40	AMOUNT	\$	124,367,674	141,722,166	115,175,437	83,543,368	82,445,421	87,307,418	634,561,484
NUCLEAR									
41	BURNED:								
42	UNITS	MMBTU	6,080,468	6,080,468	4,805,532	6,080,468	5,882,114	6,078,184	35,007,234
43	UNIT COST	\$/MMBTU	0.37	0.37	0.37	0.37	0.37	0.37	0.37
44	AMOUNT	\$	2,243,695	2,243,695	1,773,242	2,243,695	2,170,500	2,242,850	12,917,677

Progress Energy Florida  
Fuel Cost of Power Sold  
Estimated for the Period of : July through December 2008

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jul-08	ECONSALE	--	1,255		1,255	8.780	9.922	110,195	124,521	14,326
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	392,493		392,493	6.017	6.017	23,617,067	23,617,067	0
	<b>TOTAL</b>		<b>393,748</b>		<b>393,748</b>	<b>6.026</b>	<b>6.030</b>	<b>23,727,262</b>	<b>23,741,588</b>	<b>14,326</b>
Aug-08	ECONSALE	--	10,100		10,100	10.924	12.344	1,103,309	1,246,740	143,431
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	439,871		439,871	6.422	6.422	28,247,095	28,247,095	0
	<b>TOTAL</b>		<b>449,971</b>		<b>449,971</b>	<b>6.523</b>	<b>6.555</b>	<b>29,350,404</b>	<b>29,493,835</b>	<b>143,431</b>
Sep-08	ECONSALE	--	11,062		11,062	11.214	12.672	1,240,526	1,401,795	161,269
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	449,835		449,835	6.512	6.512	29,293,754	29,293,754	0
	<b>TOTAL</b>		<b>460,897</b>		<b>460,897</b>	<b>6.625</b>	<b>6.660</b>	<b>30,534,280</b>	<b>30,695,549</b>	<b>161,269</b>
Oct-08	ECONSALE	--	11,790		11,790	8.079	9.129	952,525	1,076,353	123,828
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	424,886		424,886	6.634	6.634	28,186,276	28,186,276	0
	<b>TOTAL</b>		<b>436,676</b>		<b>436,676</b>	<b>6.673</b>	<b>6.701</b>	<b>29,138,801</b>	<b>29,262,629</b>	<b>123,828</b>
Nov-08	ECONSALE	--	26,278		26,278	6.509	7.356	1,710,560	1,932,933	222,373
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	293,268		293,268	5.600	5.600	16,423,526	16,423,526	0
	<b>TOTAL</b>		<b>319,546</b>		<b>319,546</b>	<b>5.675</b>	<b>5.745</b>	<b>18,134,086</b>	<b>18,356,459</b>	<b>222,373</b>
Dec-08	ECONSALE	--	53,638		53,638	8.417	9.511	4,514,644	5,101,548	586,904
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	209,471		209,471	5.131	5.131	10,747,276	10,747,276	0
	<b>TOTAL</b>		<b>263,109</b>		<b>263,109</b>	<b>5.801</b>	<b>6.024</b>	<b>15,261,920</b>	<b>15,848,824</b>	<b>586,904</b>
Jul-08	ECONSALE	--	114,123		114,123	8.440	9.537	9,631,759	10,883,890	1,252,131
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-08	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	2,209,824		2,209,824	6.178	6.178	136,514,993	136,514,993	0
	<b>TOTAL</b>		<b>2,323,947</b>		<b>2,323,947</b>	<b>6.289</b>	<b>6.343</b>	<b>146,146,752</b>	<b>147,398,883</b>	<b>1,252,131</b>

Progress Energy Florida  
 Purchased Power  
 (Exclusive of Economy & QF Purchases)  
 Estimated for the Period of : July through December 2008

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jul-08	SUMMER PURCH	--	1,661			1,661	19.650	19.650	326,388
	TECO	--	31,023			31,023	5.760	5.760	1,786,938
	SOUTHERN	UPS	296,856			296,856	2.584	2.584	7,670,758
	SHADY HILLS	--	157,388			157,388	11.986	11.986	18,864,037
	OSCEOLA	--	116,014			116,014	11.361	11.361	13,180,408
	TEA	--	0			0	0.000	0.000	0
	C P & Lime	--	0			0	0.000	0.000	0
	<b>TOTAL</b>		<b>602,942</b>	<b>0</b>	<b>0</b>	<b>602,942</b>	<b>6.937</b>	<b>6.937</b>	<b>41,828,529</b>
Aug-08	SUMMER PURCH	--	9,482			9,482	18.462	18.462	1,750,525
	TECO	--	30,853			30,853	5.760	5.760	1,777,124
	SOUTHERN	UPS	296,856			296,856	2.591	2.591	7,691,542
	SHADY HILLS	--	167,001			167,001	12.025	12.025	20,082,360
	OSCEOLA	--	117,924			117,924	11.427	11.427	13,474,669
	TEA	--	0			0	0.000	0.000	0
	C P & Lime	--	0			0	0.000	0.000	0
	<b>TOTAL</b>		<b>622,116</b>	<b>0</b>	<b>0</b>	<b>622,116</b>	<b>7.197</b>	<b>7.197</b>	<b>44,776,220</b>
Sep-08	SUMMER PURCH	--	10,250			10,250	18.204	18.204	1,865,888
	TECO	--	30,080			30,080	5.760	5.760	1,732,621
	SOUTHERN	UPS	287,280			287,280	2.598	2.598	7,463,536
	SHADY HILLS	--	137,319			137,319	11.834	11.834	16,250,061
	OSCEOLA	--	94,351			94,351	11.182	11.182	10,550,166
	TEA	--	0			0	0.000	0.000	0
	C P & Lime	--	0			0	0.000	0.000	0
	<b>TOTAL</b>		<b>559,280</b>	<b>0</b>	<b>0</b>	<b>559,280</b>	<b>6.770</b>	<b>6.770</b>	<b>37,862,272</b>
Oct-08	SUMMER PURCH	--	0			0	0.000	0.000	0
	TECO	--	30,651			30,651	5.760	5.760	1,765,487
	SOUTHERN	UPS	296,856			296,856	2.612	2.612	7,753,879
	SHADY HILLS	--	129,670			129,670	11.819	11.819	15,326,217
	OSCEOLA	--	85,541			85,541	11.288	11.288	9,655,665
	TEA	--	0			0	0.000	0.000	0
	C P & Lime	--	0			0	0.000	0.000	0
	<b>TOTAL</b>		<b>542,718</b>	<b>0</b>	<b>0</b>	<b>542,718</b>	<b>6.357</b>	<b>6.357</b>	<b>34,501,248</b>
Nov-08	SUMMER PURCH	--	0			0	0.000	0.000	0
	TECO	--	29,875			29,875	5.760	5.760	1,720,811
	SOUTHERN	UPS	287,280			287,280	2.625	2.625	7,541,100
	SHADY HILLS	--	111,114			111,114	12.608	12.608	14,008,845
	OSCEOLA	--	25,048			25,048	13.042	13.042	3,266,752
	TEA	--	0			0	0.000	0.000	0
	C P & Lime	--	0			0	0.000	0.000	0
	<b>TOTAL</b>		<b>453,317</b>	<b>0</b>	<b>0</b>	<b>453,317</b>	<b>5.854</b>	<b>5.854</b>	<b>26,537,508</b>
Dec-08	SUMMER PURCH	--	0			0	0.000	0.000	0
	TECO	--	31,407			31,407	5.760	5.760	1,809,026
	SOUTHERN	UPS	296,856			296,856	2.669	2.669	7,923,087
	SHADY HILLS	--	66,229			66,229	13.820	13.820	9,152,534
	OSCEOLA	--	16,681			16,681	14.475	14.475	2,414,648
	TEA	--	0			0	0.000	0.000	0
	C P & Lime	--	0			0	0.000	0.000	0
	<b>TOTAL</b>		<b>411,173</b>	<b>0</b>	<b>0</b>	<b>411,173</b>	<b>5.180</b>	<b>5.180</b>	<b>21,299,295</b>
Jul-08 THRU Dec-08	SUMMER PURCH	--	21,393			21,393	18.430	18.430	3,942,801
	TECO	--	183,889			183,889	5.760	5.760	10,592,007
Dec-08	SOUTHERN	UPS	1,761,984			1,761,984	2.613	2.613	46,043,902
	SHADY HILLS	--	768,721			768,721	12.187	12.187	93,684,054
	OSCEOLA	--	455,559			455,559	11.534	11.534	52,542,308
	TEA	--	0			0	0.000	0.000	0
	C P & Lime	--	0			0	0.000	0.000	0
	<b>TOTAL</b>		<b>3,191,546</b>	<b>0</b>	<b>0</b>	<b>3,191,546</b>	<b>6.480</b>	<b>6.480</b>	<b>206,805,072</b>

Progress Energy Florida  
 Energy Payments to Qualifying Facilities  
 Estimated for the Period of : July through December 2008

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8)		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(A)
							(A) C/KWH ENERGY COST	(B) TOTAL COST	
Jul-08	QUAL. FACILITIES	COGEN	345,314			345,314	3.946	10.558	13,627,084
Aug-08	QUAL. FACILITIES	COGEN	347,516			347,516	3.956	10.526	13,749,261
Sep-08	QUAL. FACILITIES	COGEN	327,710			327,710	3.938	10.905	12,905,067
Oct-08	QUAL. FACILITIES	COGEN	312,347			312,347	3.896	11.205	12,168,187
Nov-08	QUAL. FACILITIES	COGEN	341,735			341,735	3.904	10.585	13,341,999
Dec-08	QUAL. FACILITIES	COGEN	370,939			370,939	3.883	10.038	14,403,203
TOTAL	QUAL. FACILITIES	COGEN	2,046,561			2,046,561	3.920	10.617	80,194,801

Progress Energy Florida  
 Economy Energy Purchases  
 Estimated for the Period of : July through December 2008

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jul-08	ECONPURCH	--	65,170	11.025	11.025	7,184,688	16.234	10,579,677	3,394,989
	SEPA	--	3,219	7.399	7.399	238,172	7.399	238,172	0
	SECI LOAD FOL	--	5,506	7.805	7.805	429,767	7.805	429,767	0
	<b>TOTAL</b>		<b>73,895</b>	<b>10.627</b>	<b>10.627</b>	<b>7,852,627</b>	<b>15.221</b>	<b>11,247,616</b>	<b>3,394,989</b>
Aug-08	ECONPURCH	--	70,255	11.408	11.408	8,014,943	15.779	11,085,205	3,070,262
	SEPA	--	3,219	7.399	7.399	238,172	7.399	238,172	0
	SECI LOAD FOL	--	5,506	7.805	7.805	429,767	7.805	429,767	0
	<b>TOTAL</b>		<b>78,980</b>	<b>10.994</b>	<b>10.994</b>	<b>8,682,882</b>	<b>14.881</b>	<b>11,753,144</b>	<b>3,070,262</b>
Sep-08	ECONPURCH	--	69,454	10.150	10.150	7,049,783	14.580	10,126,403	3,076,620
	SEPA	--	3,115	7.399	7.399	230,489	7.399	230,489	0
	SECI LOAD FOL	--	5,328	7.806	7.806	415,903	7.806	415,903	0
	<b>TOTAL</b>		<b>77,897</b>	<b>9.880</b>	<b>9.880</b>	<b>7,696,175</b>	<b>13.830</b>	<b>10,772,795</b>	<b>3,076,620</b>
Oct-08	ECONPURCH	--	50,384	9.319	9.319	4,695,100	14.136	7,122,053	2,426,953
	SEPA	--	3,219	7.399	7.399	238,172	7.399	238,172	0
	SECI LOAD FOL	--	5,506	7.805	7.805	429,767	7.805	429,767	0
	<b>TOTAL</b>		<b>59,109</b>	<b>9.073</b>	<b>9.073</b>	<b>5,363,039</b>	<b>13.179</b>	<b>7,789,992</b>	<b>2,426,953</b>
Nov-08	ECONPURCH	--	54,599	9.067	9.067	4,950,286	14.266	7,789,069	2,838,783
	SEPA	--	3,115	7.399	7.399	230,489	7.399	230,489	0
	SECI LOAD FOL	--	5,328	7.806	7.806	415,903	7.806	415,903	0
	<b>TOTAL</b>		<b>63,042</b>	<b>8.878</b>	<b>8.878</b>	<b>5,596,678</b>	<b>13.381</b>	<b>8,435,461</b>	<b>2,838,783</b>
Dec-08	ECONPURCH	--	30,553	9.329	9.329	2,850,292	14.122	4,314,632	1,464,340
	SEPA	--	3,219	7.399	7.399	238,172	7.399	238,172	0
	SECI LOAD FOL	--	5,506	7.805	7.805	429,767	7.805	429,767	0
	<b>TOTAL</b>		<b>39,278</b>	<b>8.957</b>	<b>8.957</b>	<b>3,518,231</b>	<b>12.685</b>	<b>4,982,571</b>	<b>1,464,340</b>
Jul-08 THRU Dec-08	ECONPURCH	--	340,415	10.207	10.207	34,745,092	14.987	51,017,039	16,271,947
	SEPA	--	19,106	7.399	7.399	1,413,666	7.399	1,413,666	0
	SECI LOAD FOL	--	32,680	7.806	7.806	2,550,874	7.806	2,550,874	0
	<b>TOTAL</b>		<b>392,201</b>	<b>9.870</b>	<b>9.870</b>	<b>38,709,632</b>	<b>14.019</b>	<b>54,981,579</b>	<b>16,271,947</b>

Docket 080001-EI

Exhibit No. \_\_\_\_ (MO-1)

Part 2

PROGRESS ENERGY FLORIDA  
CAPACITY COST RECOVERY  
ESTIMATED/ACTUAL TRUE-UP  
JANUARY THROUGH DECEMBER 2008

	ACT Jan-08	ACT Feb-08	ACT Mar-08	ACT Apr-08	ACT May-08	ACT Jun-08	EST Jul-08	EST Aug-08	EST Sep-08	EST Oct-08	EST Nov-08	EST Dec-08	TOTAL
<b>1 Base Production Level Capacity Charges:</b>													
2 Auburndale Power Partners, L.P. (AUBRDLFC)	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	7,272,600
3 Auburndale Power Partners, L.P. (AUBSET)	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	33,793,600
4 Cargill Fertilizer, Inc. (CARGILLF)	(833)	833	0	0	0	0	0	0	0	0	0	0	-
5 Lake County (LAKCOUNT)	568,268	568,268	568,268	568,268	568,268	568,268	568,140	568,140	568,140	568,140	568,140	568,140	6,818,448
6 Lake Cogen Limited (LAKORDER)	3,046,337	2,807,783	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	35,124,720
7 Metro-Dade County (METRODADE)	1,021,597	1,047,376	916,094	1,067,095	1,129,732	1,069,084	1,093,490	1,093,490	1,093,490	1,093,490	1,093,490	1,093,490	12,831,918
8 Orange Cogen (ORANGECO)	2,691,279	2,509,279	2,327,279	2,509,279	2,509,279	2,509,279	2,509,280	2,509,280	2,509,280	2,509,280	2,509,280	2,509,280	30,111,354
9 Orlando Cogen Limited (ORLACOGL)	2,245,430	2,245,430	2,254,154	1,320,959	1,550,323	1,400,895	2,245,430	2,245,430	2,245,430	2,245,430	2,245,430	2,245,430	24,489,771
10 Pasco Cogen Limited (PASCCOGL)	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,960	3,481,960	3,481,960	3,481,960	3,481,960	3,481,960	41,783,514
11 Pasco County Resource Recovery (PASCOUNT)	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	12,301,320
12 Pinellas County Resource Recovery (PINCOUNT)	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	522,992	522,990	522,990	522,990	522,990	522,990	17,779,190
13 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	4,234,229	4,234,229	4,234,229	4,234,229	4,234,229	4,234,229	4,234,230	4,234,230	4,234,230	4,234,230	4,234,230	4,234,230	50,810,754
14 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	691,492	738,662	737,318	744,214	728,746	664,947	800,950	800,950	800,950	800,950	800,950	800,950	9,111,079
15 Central Power & Lime (133 MW)	(481,846)	0	0	0	0	0	0	0	0	0	0	0	(481,846)
16 UPS Purchase (414 total mw) - Southern	4,857,915	4,394,462	4,995,735	5,010,788	4,791,347	4,771,939	4,976,000	4,976,000	4,976,000	4,976,000	4,976,000	4,976,000	58,678,186
17 Incremental Security	189,903	118,130	75,046	794,038	292,369	89,731	1,265,003	248,594	248,594	248,594	248,594	248,594	6,099,009
18 Subtotal - Base Level Capacity Charges	29,432,238	29,033,919	29,404,650	29,545,397	29,100,820	28,824,899	29,071,835	28,055,424	28,055,424	29,071,833	28,055,424	29,071,833	346,523,697
19 Base Production Jurisdictional Responsibility	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%
20 Base Level Jurisdictional Capacity Charges	27,593,606	27,220,170	27,567,742	27,699,696	27,282,892	26,836,702	27,255,718	26,302,802	26,302,802	27,255,716	26,302,802	27,255,716	324,876,362
<b>21 Intermediate Production Level Capacity Charges:</b>													
22 TECO Power Purchase (70 mw)	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	7,917,204
23 Schedule H Capacity Sales - NSB & RCID	(4,185)	(3,915)	(4,185)	(4,050)	(4,185)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(48,870)
24 Schedule H Capacity Sales - Tallahassee	(123,520)	(123,520)	(123,520)	(123,520)	(123,520)	0	0	0	0	0	0	0	(617,600)
25 Subtotal - Intermediate Level Capacity Charges	532,062	532,332	532,062	532,197	532,062	655,717	655,717	655,717	655,717	655,717	655,717	655,717	7,250,734
26 Intermediate Production Jurisdictional Responsibility	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%
27 Intermediate Level Jurisdictional Capacity Charges	420,574	420,787	420,574	420,680	420,574	518,318	518,318	518,318	518,318	518,318	518,318	518,318	5,731,415
<b>28 Peaking Production Level Capacity Charges:</b>													
29 Chattahoochee	12,903	3,448	21,552	12,231	12,769	12,231	12,231	12,231	12,231	12,231	12,231	12,231	148,520
30 Reliant - Osceola	1,317,720	1,317,720	1,317,720	1,317,720	1,317,720	896,400	1,317,720	1,317,720	1,317,720	1,317,720	1,317,720	1,317,720	14,680,320
31 Shady Hills	1,964,031	1,964,031	1,402,880	1,361,003	1,905,404	3,873,623	4,187,700	4,187,700	1,954,260	1,395,900	1,395,900	1,954,260	27,546,692
32 Cargill	0	0	0	0	0	0	600,000	600,000	600,000	0	0	0	1,800,000
33 Reedy Creek Improvement District	0	0	0	0	0	875,000	250,000	250,000	250,000	0	0	0	1,625,000
34 Subtotal - Peaking Level Capacity Charges	3,294,654	3,285,199	2,742,152	2,690,954	3,235,893	5,657,254	6,367,651	6,367,651	4,134,211	2,725,851	2,725,851	2,573,211	45,800,532
35 Peaking Production Jurisdictional Responsibility	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%
36 Peaking Level Jurisdictional Capacity Charges	2,931,550	2,923,137	2,439,939	2,394,384	2,879,285	5,033,768	5,665,872	5,665,872	3,678,580	2,425,435	2,425,435	2,289,617	40,752,855
<b>37 Other Capacity Charges:</b>													
38 Retail Wheeling	(75,174)	(70,133)	(33,090)	(2,526)	(4,323)	(6,848)	(6,244)	(8,796)	(7,906)	(12,851)	(25,402)	(64,964)	(318,058)
39 Total Jurisdictional Capacity Payments	30,870,556	30,493,961	30,395,165	30,512,234	30,578,408	32,381,940	33,433,664	32,478,196	30,491,793	30,186,817	29,221,153	29,998,667	371,042,574
40 Capacity Cost Recovery Revenues (net of tax)	29,343,331	27,019,779	26,745,854	28,494,164	30,531,880	37,908,906	39,714,922	40,664,678	41,169,572	35,731,150	31,353,750	30,520,221	399,196,206
41 Prior Period True-Up Provision	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(1,233,322)	(14,799,864)
42 Current Period Revenues (net of tax) (line 38 + 39)	28,110,009	25,786,457	25,510,532	27,260,842	29,298,558	36,675,584	38,481,600	39,431,356	39,936,250	34,497,828	30,120,428	29,286,899	384,396,342
<b>43 True-Up Provision</b>													
44 True-Up Provision - Over/(Under) Recov (line 40 - 37)	(2,760,547)	(4,707,504)	(4,884,633)	(3,251,392)	(1,279,850)	4,293,644	5,047,936	6,953,160	9,444,457	4,311,011	899,275	(711,788)	13,353,769
45 Interest Provision for the Month	(44,938)	(40,935)	(46,485)	(51,101)	(51,692)	(42,239)	(30,340)	(15,717)	3,399	19,871	27,703	30,454	(242,020)
46 Current Cycle Balance - Over/(Under) (line 41 + 42)	(2,805,485)	(7,553,924)	(12,485,042)	(15,787,536)	(17,119,077)	(12,867,672)	(7,850,076)	(912,632)	8,535,223	12,866,105	13,793,083	13,111,748	13,111,748
47 Plus: Prior Period Balance	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)	(12,618,636)
48 Plus Cumulative True up Provision	1,233,322	2,466,644	3,699,966	4,933,288	6,166,610	7,399,932	8,633,254	9,866,576	11,099,898	12,333,220	13,566,542	14,799,864	14,799,864
49 Net True-up Over/(Under) (lines 43 through 45)	(14,190,798)	(17,705,915)	(21,403,709)	(23,472,879)	(23,571,097)	(18,086,376)	(11,835,458)	(3,664,692)	7,016,485	12,580,689	14,740,989	15,292,976	15,292,976



Contract Data:

Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
1 Auburndale Power Partners, L.P. (AUBRDLFC)	Jan-95	Dec-13	QF	Purch	17.00
2 Auburndale Power Partners, L.P. (AUBSET)	Aug-94	Dec-13	QF	Purch	114.18
3 Cargill Fertilizer, Inc. (CARGILLF)	Sep-92	Dec-07	QF	Purch	15.00
4 Lake County (LAKCOUNT)	Jan-95	Jun-14	QF	Purch	12.75
5 Lake Cogen Limited (LAKORDER)	Jul-93	Jul-13	QF	Purch	110.00
6 Metro-Dade County (METRDADE)	Nov-91	Nov-13	QF	Purch	43.00
7 Orange Cogen (ORANGECO)	Jul-95	Dec-24	QF	Purch	74.00
8 Orlando Cogen Limited (ORLACOGL)	Sep-93	Dec-23	QF	Purch	79.20
9 Pasco Cogen Limited (PASCOGL)	Jul-93	Dec-08	QF	Purch	109.00
10 Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
11 Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
12 Polk Power Partners, L. P. (MULBERY)	Aug-94	Aug-24	QF	Purch	79.20
13 Polk Power Partners, L. P. (ROYSTER)	Aug-94	Aug-09	QF	Purch	30.80
14 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	Aug-94	Dec-23	QF	Purch	39.60
15 UPS Purchase - Southern	Jul-88	May-10	Other	Purch	414.00
16 TECO Power Purchase	Mar-93	Feb-11	Other	Purch	70.00
17 Schedule H Capacity - New Smyrna Beach	Nov-85	(1)	Other	Sale	
18 Schedule H Capacity - Reedy Creek Improvement District	Sep-89	(2)	Other	Sale	
19 Schedule H Capacity - Tallahassee	Nov-07	May-08	Other	Sale	
20 Chattahoochee	Oct-02	Dec 17	Other	Purch	
21 Reliant - Osceola	Oct-07	Feb-08	Other	Purch	
22 Reliant - Osceola	Jan-08	Nov-08	Other	Purch	
23 Shady Hills	Apr-07	Apr-24	Other	Purch	
24 Cargill Power Markets	Jun-08	Sep-08	Other	Purch	
25 Reedy Creek Improvement District	Jun-08	Sep-08	Other	Purch	



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(1) The New Smyrna Beach (NSB) Schedule H contract is in effect until cancelled by either Progress Energy Florida or NSB upon 1 year's written notice  
 (2) The Reedy Creek improvement District Schedule H contract is 5 years with 1 year renewal increments.