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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DIRECT TESTIMONY OF

LORI CROSS

ON BEHALF OF

PROGRESS ENERGY FLORIDA

DOCKET NO. 080007-EI

AUGUST 4, 2008

Q. Please state your name and business address.

A. My name is Lori Cross. My business address is 299 First Avenue North, St. Petersburg, FL 33701.

Q. By whom are you employed and in what capacity?

A. I am employed by Progress Energy Service Company, LLC, as Manager of Regulatory Planning Florida.

Q. What are your responsibilities in that position?

A. I am responsible for regulatory planning, cost recovery and pricing functions for Progress Energy Florida, Inc. ("PEF"). These responsibilities include: cost of service analysis; regulatory financial reports; rate and tariff development and administration; analysis of state, federal and local regulations and their impact on PEF; planning, coordination and execution of general rate case proceedings as necessary. In this capacity, I am also responsible for the Environmental Cost

1 Recovery Clause (ECRC) Actual/Estimated filing, made as part of Docket No.
2 080007-EI.

3

4 **Q. Please describe your educational background and professional experience.**

5 **A.** I received a Bachelors of Science degree in Accounting from the University of
6 South Florida. I began my employment with PEF (previously Florida Power
7 Corporation) in 1983. During my 25 years with Florida Power Corporation and
8 now Progress Energy Service Co. LLC., I have held a number of financial and
9 accounting positions. In 2004, I became Manager, Regulatory Services for PEF.

10

11 **Q. What is the purpose of your testimony?**

12 **A.** The purpose of my testimony is to present, for Commission review and
13 approval, Progress Energy Florida's Estimated/Actual True-up costs associated
14 with Environmental Compliance activities for the period January 2008 through
15 December 2008.

16

17 **Q. Have you prepared or caused to be prepared under your direction,
18 supervision or control any exhibits in this proceeding?**

19 **A.** Yes. I am sponsoring the following exhibits:

- 20 1. Exhibit No. __ (LC-1), which consists of PSC Forms 42-1E through 42-
21 8E, pages1 through 13; and
22 2. Exhibit No. __ (LC-2), which provides details of four capital projects by
23 site.

1 These forms provide a summary and detail of the Estimated/Actual True-up
2 O&M and Capital Environmental costs and revenue requirements for the period
3 January 2008 through December 2008.

4
5 **Q. What is the Estimated/Actual True-up amount for which PEF is requesting**
6 **recovery for the period of January 2008 through December 2008?**

7 **A. The Estimated/Actual True-up amount for 2008 is an under-recovery, including**
8 **interest, of \$9,872,429 as shown in Exhibit No. __ (LC-1), Form 42-1E, Line 4.**
9 **This amount will be added to the final true-up over-recovery of \$5,562,717 for**
10 **2007 shown on Form 42-2E, Line 7-a., resulting in a net under-recovery of**
11 **\$4,309,712 as shown on Form 42-2E, Line 11. The detailed calculations**
12 **supporting the estimated true-up for 2008 are contained in Forms 42-1E through**
13 **42-8E.**

14
15 **Q. Are any of the costs listed in Forms 42-1E through 42-8E attributable to**
16 **Environmental Compliance projects that have not previously been**
17 **approved by the Commission?**

18 **A. No, with the exception of the Greenhouse Gas Inventory and Reporting project,**
19 **which is discussed and supported in the testimony of Ms. Patricia Q. West.**

20
21 **Q. How do the Estimated/Actual O&M expenditures for January 2008**
22 **through December 2008 compare with original projections?**

23 **A. Form 42-4E shows that total O&M project costs are projected to be \$1,699,095**
24 **or 4% higher than originally projected. Following are variance explanations for**

1 those O&M projects with significant variances. Individual project variances are
2 provided on Form 42-4E.

3

4 **O&M Project Variances:**

5 **1. Transmission and Distribution Substation Environmental Investigation,**
6 **Remediation, and Pollution Prevention (Project #1) - O&M**

7 Project revenue requirements are estimated to be \$2,736,930 or 125% higher
8 than previously projected. As discussed in the testimony of Donald R.
9 Ennis, this variance is primarily attributable to an increase in the amount of
10 subsurface contamination encountered during remediation of substations that
11 was not evident during the original visual environmental inspections.

12

13 **2. Distribution System Environmental Investigation, Remediation, and**
14 **Pollution Prevention (Project #2) - O&M**

15 Project revenue requirements are estimated to be \$427,507 or 3% higher
16 than previously projected. As discussed in Mr. Ennis' testimony, this
17 variance is primarily attributable to higher unit costs and the carryover of
18 work from the 2007 work plan.

19

20 **3. Pipeline Integrity Management Program (Project #3) – O&M**

21 Project revenue requirements are estimated to be \$146,057 or 43% higher
22 than previously projected. This variance is primarily attributable to work
23 that was not completed from the 2007 workplan being carried over into
24 2008. This project is further discussed in Ms. West's testimony.

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4. Above Ground Storage Tank Containment (Project #4.x) – O&M

Project revenue requirements are \$368,303 higher than projected. This variance is primarily attributable to the rework performed at Turner Tank 8. This project is further discussed in Ms. West’s testimony.

5. Emissions Allowances (Project #5) – O&M

Expenses for sulfur dioxide (SO₂) emission allowances are estimated to be \$1,649,557 or 10% lower than originally projected. This variance is primarily being driven by lower projected tons of emissions. The decrease in tons is attributable to lower SO₂ content in fuel, as well as lower energy requirements than projected.

6. Phase II Cooling Water Intake (Project #6) – O&M

Project revenue requirements are estimated to be \$38,128 or 26% lower than originally forecasted. This variance is primarily attributable to lower study and reporting costs. This project is further discussed in Ms. West’s testimony.

7. CAIR/CAMR (Project #7.2) – O&M

Project revenue requirements are estimated to be \$48,500 or 100% lower than originally projected due to software support costs not being incurred during 2008. This project is further discussed in Ms. West’s testimony.

8. Arsenic Groundwater Standard (Project #8) – O&M

1 Project revenue requirements are estimated to be \$77,669 or 100% lower
2 than originally forecasted. This variance is due to the work being postponed
3 until finalization of a compliance plan and schedule with FDEP. This
4 project is further discussed in Ms. West's testimony.

5

6 **9. Sea Turtle – Coastal Street Lighting (Project #9) – O&M**

7 Project revenue requirements are estimated to be \$173,289 or 62% lower
8 than originally forecasted. This variance is primarily attributable to lower
9 than anticipated costs of a lighting study to be conducted jointly with the
10 University of Florida. This project is further discussed in Mr. Ennis'
11 testimony.

12

13 **10. Greenhouse Gas Inventory and Reporting (Project #12) – O&M**

14 Project revenue requirements are estimated to be \$7,440. These costs consist
15 of fees paid to an outside consultant to develop an emissions quantification
16 template in order to facilitate reporting to the Climate Registry.

17

18 **Q. How do the Estimated/Actual Capital recoverable expenditures for January**
19 **2008 through December 2008 compare with PEF's original projections?**

20 **A.** Total recoverable capital investments itemized on Form 42-6E, are projected to
21 be \$6,070,323 or 84% higher than originally projected. Below are variance
22 explanations for those approved Capital Investment Projects with significant
23 variances. Individual project variances are provided on Form 42-6E. Return on

1 Capital Investment, Depreciation and Taxes for each project for the
2 Estimated/Actual period are provided on Form 42-8E, pages 1 through 13.

3

4 **Capital Investment Project Variances:**

5 **1. Pipeline Integrity Management Program (Project #3.1) – Capital**

6 Project revenue requirements are \$65,608 or 14% higher than projected
7 primarily due to the correction of the depreciation rate in May, resulting in
8 an increase in jurisdictionalized depreciation expense of \$63,462. This
9 project is further discussed in Ms. West’s testimony.

10

11 **2. Above Ground Storage Tank Containment (Project #4.x) – Capital**

12 Project revenue requirements are \$111,421 or 12% lower than projected due
13 to the rework performed at Turner Tank 8. As a result of this rework, PEF
14 has written-off approximately \$368,303 in capital expenditures to O&M and
15 is refunding to customers the associated \$189,785 of previously recovered
16 interest and return on investment. Excluding this one-time event, the
17 project’s revenue requirements are approximately \$301,206 higher due to the
18 increase in capital expenditures from the projection filing as upgrade work is
19 being performed at two tanks at Turner that was not included in the
20 projection. This project is further discussed in Ms. West’s testimony.

21

22 **3. Emissions Allowances (Project #5) – Capital**

23 The revenue requirements on the inventory of SO₂ and nitrogen oxide (NO_x)
24 emission allowances are estimated to be \$4,454,498 or 86% higher than

1 originally projected. At the time of the projection filing, there was a high
2 degree of uncertainty related to the timing and amount of NOx allowance
3 purchases in the future. For that reason, PEF's projection filing only
4 included a return on capital for purchases certain to occur during 2008 (i.e.,
5 if there was an executed contract with a transaction that was expected to
6 settle during the year). The variance is primarily attributable to the return on
7 incremental NOx allowances purchases that did not have executed contracts
8 at the time of the projection filing. This project is discussed further in the
9 testimony of Joseph McCallister.

10
11 **4. CAIR/CAMR (Project #7.x) – Capital**

12 Project revenue requirements are estimated to be \$1,657,146 or 379% higher
13 than originally projected. This variance is primarily attributable to two assets
14 going into service during 2008 that were not included in the 2008 Projection.
15 The first, the Access Road and Vehicle Barrier System (Project 7.4a) went
16 into service in May 2008 and the second, the Low NOx Burner at Crystal
17 River 4 (Project 7.4b) will be placed into service in December 2008.

18
19 **Q. Does this conclude your testimony?**

20 **A.** Yes, it does.

**PROGRESS ENERGY FLORIDA, INC.
ENVIRONMENTAL COST RECOVERY
COMMISSION FORMS 42-1E THROUGH 42-8E**

JANUARY 2008 - DECEMBER 2008

Calculation of Current Period Estimated/Actual Amount
Actuals for the period of January through June 2008
Estimated for the period of July through December 2008
DOCKET NO. 080007-EI

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
January 2008 through December 2008
(in Dollars)

Form 42-1E

<u>Line</u>	<u>Period Amount</u>
1 Over/(Under) Recovery for the Period (Form 42-2E, Line 5)	\$ (9,844,018)
2 Interest Provision (Form 42-2E, Line 6)	(28,411)
3 Sum of Current Period Adjustments (Form 42-2E, Line 10)	<u>0</u>
4 Current Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2009 to December 2009 (Lines 1 + 2 + 3)	<u>\$ (9,872,429)</u>

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
January 2008 through December 2008

Form 42-2E

End-of-Period True-Up Amount
(In Dollars)

Line	Description	Actual January 08	Actual February 08	Actual March 08	Actual April 08	Actual May 08	Actual June 08	Estimated July 08	Estimated August 08	Estimated September 08	Estimated October 08	Estimated November 08	Estimated December 08	End of Period Total
1	ECRC Revenues (net of Revenue Taxes)	\$3,064,100	\$2,828,489	\$2,803,861	\$2,981,102	\$3,193,738	\$3,940,477	\$ 4,157,103	\$ 4,247,736	\$ 4,300,135	\$ 3,716,029	\$ 3,221,068	\$ 3,141,711	\$41,064,368
2	True-Up Provision	(888,818)	(73,901)	(73,901)	(73,901)	(73,901)	(73,901)	(73,901)	(73,901)	(73,901)	(73,901)	(73,901)	(73,901)	(888,818)
3	ECRC Revenues Applicable to Period (Lines 1 + 2)	2,990,189	2,754,588	2,729,960	2,907,200	3,119,837	3,866,576	4,083,202	4,173,834	4,226,233	3,642,128	3,147,167	3,067,809	40,175,550
4	Jurisdictional ECRC Costs													
	a. O & M Activities (Form 42-5E, Line 9)	2,910,716	2,906,273	2,799,525	3,692,843	3,874,070	4,308,114	3,891,768	3,304,046	3,168,896	2,426,843	1,995,880	1,783,628	38,038,704
	b. Capital Investment Projects (Form 42-7E, Line 9)	826,711	894,785	725,986	812,241	1,058,183	1,198,028	1,200,893	1,194,200	1,184,364	1,178,427	1,180,948	1,227,540	12,511,866
	c. Total Jurisdictional ECRC Costs	3,637,427	3,793,058	3,525,511	4,505,084	4,932,253	5,506,142	5,092,661	4,498,246	4,353,260	3,605,270	3,176,828	2,981,168	50,550,570
5	Over/(Under) Recovery (Line 3 - Line 4c)	(647,228)	(1,009,470)	(1,795,551)	(1,607,884)	(1,812,396)	(1,639,566)	(1,009,459)	(324,412)	(147,027)	35,758	(20,662)	85,641	(9,644,016)
6	Interest Provision (Form 42-3E, Line 10)	14,918	8,838	8,794	1,757	(2,900)	(5,173)	(7,729)	(8,964)	(9,302)	(9,284)	(9,137)	(8,937)	(28,411)
7	Beginning Balance True-Up & Interest Provision													
	a. Deferred True-Up from January 2007 to December 2007 (Order No. RBC-07-0822-FOF-EI)	(888,818)	(1,346,327)	(2,270,158)	(3,980,204)	(5,602,430)	(7,342,824)	(8,883,781)	(9,828,818)	(10,086,083)	(10,168,512)	(10,066,137)	(10,024,038)	(888,818)
		5,562,717	5,562,717	5,562,717	5,562,717	5,562,717	5,562,717	5,562,717	5,562,717	5,562,717	5,562,717	5,562,717	5,562,717	5,562,717
8	True-Up Collected/(Refunded) (see Line 2)	73,901	73,901	73,901	73,901	73,901	73,901	73,901	73,901	73,901	73,901	73,901	73,901	888,818
9	End of Period Total True-Up (Lines 5+6+7+8+9)	4,217,490	3,282,660	1,582,612	(39,712)	(1,780,207)	(3,321,045)	(4,263,901)	(4,823,386)	(4,606,795)	(4,505,420)	(4,461,318)	(4,309,712)	(4,309,712)
10	Adjustments to Period Total True-Up including interest (a)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	End of Period Total True-Up (Lines 9 + 10)	\$4,217,490	\$3,282,660	\$1,582,612	(\$39,712)	(\$1,780,207)	(\$3,321,045)	(\$4,263,901)	(\$4,823,386)	(\$4,606,795)	(\$4,505,420)	(\$4,461,318)	(\$4,309,712)	(\$4,309,712)

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
January 2008 through December 2008

Form 42-3E

Line	Description	Interest Provision (in Dollars)												End of Period Total
		Actual January 08	Actual February 08	Actual March 08	Actual April 08	Actual May 08	Actual June 08	Estimated July 08	Estimated August 08	Estimated September 08	Estimated October 08	Estimated November 08	Estimated December 08	
1	Beginning True-Up Amount (Form 42-2E, Line 7 + 7a + 10)	\$4,675,901	\$4,217,490	\$3,292,659	\$1,582,513	(\$39,713)	(\$1,790,207)	(\$3,321,044)	(\$4,263,901)	(\$4,523,966)	(\$4,605,795)	(\$4,505,420)	(\$4,461,318)	
2	Ending True-Up Amount Before Interest (Line 1 + Form 42-2E, Lines 5 + 8)	4,202,574	3,282,921	1,576,719	(41,469)	(1,778,207)	(3,315,871)	(4,256,172)	(4,514,412)	(4,586,493)	(4,496,136)	(4,452,181)	(4,300,775)	
3	Total of Beginning & Ending True-Up (Lines 1 + 2)	8,878,475	7,600,412	4,869,378	1,541,044	(1,817,920)	(5,096,079)	(7,577,217)	(8,778,313)	(9,116,858)	(9,101,931)	(8,857,601)	(8,762,093)	
4	Average True-Up Amount (Line 3 x 1/2)	4,439,238	3,780,206	2,434,640	770,522	(908,960)	(2,548,040)	(3,788,609)	(4,389,157)	(4,559,930)	(4,550,966)	(4,478,801)	(4,381,047)	
5	Interest Rate (First Day of Reporting Business Month)	4.98%	3.08%	3.08%	2.83%	2.84%	2.43%	2.45%	2.45%	2.45%	2.45%	2.45%	2.45%	
6	Interest Rate (First Day of Subsequent Business Month)	3.08%	3.09%	2.83%	2.84%	2.43%	2.45%	2.45%	2.45%	2.45%	2.45%	2.45%	2.45%	
7	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.06%	6.17%	5.72%	5.47%	5.27%	4.88%	4.90%	4.90%	4.90%	4.90%	4.90%	4.90%	
8	Average Interest Rate (Line 7 x 1/2)	4.030%	3.085%	2.860%	2.735%	2.835%	2.440%	2.450%	2.450%	2.450%	2.450%	2.450%	2.450%	
9	Monthly Average Interest Rate (Line 8 x 1/12)	0.336%	0.257%	0.238%	0.228%	0.220%	0.203%	0.204%	0.204%	0.204%	0.204%	0.204%	0.204%	
10	Interest Provision for the Month (Line 4 x Line 9)	\$14,916	\$9,638	\$5,794	\$1,757	(\$2,000)	(\$5,173)	(\$7,729)	(\$8,954)	(\$9,302)	(\$9,284)	(\$9,137)	(\$8,937)	(\$28,411)

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2008 through December 2008

Form 42 4E

Variance Report of O&M Activities
 (In Dollars)

<u>Line</u>	<u>(1)</u> <u>Estimated/ Actual</u>	<u>(2)</u> <u>Original Projection</u>	<u>(3)</u> <u>Variance Amount</u>	<u>(4)</u> <u>Percent</u>
1	Description of O&M Activities			
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Notes:

Column (1) is the End of Period Totals on Form 42-5E
 Column (2) = Original projection Form 42-2P
 Column (3) = Column (1) - Column (2)
 Column (4) = Column (3) / Column (2)

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
January 2008 through December 2008

Form 42-8E

O&M Activities
(In Dollars)

Line	Description	Actual January 08	Actual February 08	Actual March 08	Actual April 08	Actual May 08	Actual June 08	Estimated July 08	Estimated August 08	Estimated September 08	Estimated October 08	Estimated November 08	Estimated December 08	End of Period Total
1	Description of O&M Activities													
1	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention	\$61,898	\$59,344	\$304,789	\$217,657	\$233,421	\$311,208	\$59,260	\$59,260	\$59,260	\$59,260	\$59,260	\$59,260	\$1,733,861
1a	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention	178,481	453,322	121,795	(1,882)	606,200	174,267	277,220	277,220	277,220	277,220	277,220	277,220	3,193,542
2	Distribution Systems Environmental Investigation, Remediation, and Pollution Prevention	1,353,452	1,216,372	1,817,242	2,336,394	1,981,067	1,898,566	1,271,500	710,000	873,500	1,014,500	873,000	402,600	15,348,112
3	Pipeline Integrity Management, Review/Update Plan and Risk Assessments - Intra	4,150	91,848	14,562	18,639	30,437	16,110	23,800	40,500	48,000	47,000	61,012	90,000	483,037
4	Above Ground Tank Secondary Containment - Pkg	270	190	367,843	0	0	0	0	0	0	0	0	0	368,303
5	SO2 Emissions Allowances - Energy	1,382,640	1,199,177	1,272,389	1,147,204	1,168,931	1,302,505	1,547,341	1,832,375	1,445,814	1,109,914	779,632	986,889	14,911,514
6	Phase II Cooling Water Intake 318(b) - Base	12,792	0	13,129	12,791	0	347	0	0	0	0	0	0	39,058
6a	Phase II Cooling Water Intake 318(b) - Intra	26,761	0	0	7,866	8,466	202	30,000	0	0	0	0	0	70,314
7.2	CAIR/CAME - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Arsenic Groundwater Standard - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Sea Turtle - Coastal Street Lighting - Distrib	351	1,420	291	(351)	0	102,000	500	500	500	500	500	500	106,711
11	Modular Cooling Towers - Base	0	0	0	0	0	834,188	834,188	834,188	834,188	0	0	0	3,326,782
12	Greenhouse Gas Inventory and Reporting - Energy	0	0	0	0	0	0	1,488	1,488	1,488	1,488	1,488	1,488	7,440
2	Total of O&M Activities	2,989,882	2,990,872	4,002,099	3,838,377	4,023,522	4,529,411	4,043,909	3,455,834	3,326,999	2,509,882	2,052,112	1,826,857	\$39,598,686
3	Recoverable Costs Allocated to Energy	1,352,540	1,188,177	1,272,389	1,147,204	1,168,931	1,392,506	1,547,341	1,833,866	1,447,302	1,111,402	781,120	997,477	14,918,954
4	Recoverable Costs Allocated to Demand - Transm	61,888	59,344	394,789	317,657	233,421	311,208	59,260	59,260	59,260	59,260	59,260	59,260	1,733,861
	Recoverable Costs Allocated to Demand - Distrib	1,532,294	1,679,114	1,839,328	2,334,190	2,586,268	1,974,682	1,549,220	987,720	951,220	1,292,220	1,150,720	680,220	18,648,365
	Recoverable Costs Allocated to Demand - Prod-Base	12,782	0	13,129	12,791	0	834,635	834,188	834,188	834,188	0	0	0	3,375,810
	Recoverable Costs Allocated to Demand - Prod-Intra	30,171	82,038	14,662	28,534	36,902	16,312	83,600	40,800	48,000	47,000	61,012	90,000	583,831
	Recoverable Costs Allocated to Demand - Prod-Peaking	0	0	367,843	0	0	0	0	0	0	0	0	0	367,843
5	Retail Energy Jurisdictional Factor	0.96469	0.96970	0.96840	0.96530	0.96830	0.96240	0.95800	0.95470	0.95490	0.96460	0.96110	0.96590	
6	Retail Transmission Demand Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	
	Retail Distribution Demand Jurisdictional Factor	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	
	Retail Production Demand Jurisdictional Factor - Base	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	
	Retail Production Demand Jurisdictional Factor - Intra	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	
	Retail Production Demand Jurisdictional Factor - Peaking	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	
7	Jurisdictional Energy Recoverable Costs (A)	1,305,066	1,130,243	1,232,181	1,110,638	1,104,267	1,326,222	1,462,353	1,484,382	1,262,828	1,060,944	750,734	963,173	14,312,432
8	Jurisdictional Demand Recoverable Costs - Transm (B)	43,690	41,835	278,709	224,256	184,788	219,703	41,835	41,835	41,835	41,835	41,835	41,835	1,224,051
	Jurisdictional Demand Recoverable Costs - Distrib (B)	1,326,119	1,693,383	1,931,512	2,324,784	2,675,845	1,996,993	1,542,977	983,739	947,387	1,287,012	1,146,083	877,479	18,573,213
	Jurisdictional Demand Recoverable Costs - Prod-Base (B)	11,992	0	12,308	11,991	0	782,402	782,078	782,078	782,078	0	0	0	3,164,822
	Jurisdictional Demand Recoverable Costs - Prod-Intra (B)	23,849	72,782	11,611	20,974	28,170	12,894	42,827	32,014	36,571	37,152	48,228	71,141	437,789
	Jurisdictional Demand Recoverable Costs - Prod-Peaking (B)	0	0	327,302	0	0	0	0	0	0	0	0	0	327,302
9	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$2,910,716	\$2,906,273	\$3,793,625	\$3,682,843	\$3,674,070	\$4,308,114	\$3,891,766	\$3,304,045	\$3,158,898	\$2,426,943	\$1,996,860	\$1,753,828	\$38,090,704

Notes:
(A) Line 3 x Line 5
(B) Line 4 x Line 6

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2008 through December 2008

Form 42 6E

Variance Report of Capital Investment Activities
 (In Dollars)

<u>Line</u>	(1) Estimated/ Actual	(2) Original Projection	(3) Variance Amount	(4) Percent
1	Description of Capital Investment Activities			
	Pipeline Integrity Management - Bartow/Ancote Pipeline-			
3.1				
4.x				
5				
7.x				
9				
10.x				
11				
2				
3				
4				

Notes:

Column (1) is the End of Period Totals on Form 42-7E
 Column (2) = Original projection Form 42-3P
 Column (3) = Column (1) - Column (2)
 Column (4) = Column (3) / Column (2)

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2008 through December 2008

Capital Investment Projects-Recoverable Costs
 (in Dollars)

Line	Description	Actual January 08	Actual February 08	Actual March 08	Actual April 08	Actual May 08	Actual June 08	Estimated July 08	Estimated August 08	Estimated September 08	Estimated October 08	Estimated November 08	Estimated December 08	End of Period Total
1	Description of Investment Projects (A)													
3	Pipeline Integrity Management - Bartow/Anclote Pipeline-Intermediate	\$35,907	\$36,432	\$35,356	\$35,521	\$88,845	\$37,302	\$38,867	\$40,575	\$41,406	\$42,587	\$44,183	\$46,020	\$521,581
4.1	Above Ground Tank Secondary Containment - Peaking	62,325	63,919	(126,152)	61,942	64,222	66,957	74,623	81,443	87,581	95,867	103,062	112,643	748,632
4.2	Above Ground Tank Secondary Containment - Base	440	438	437	436	434	433	432	431	430	428	427	426	5,182
4.3	Above Ground Tank Secondary Containment - Intermediate	5,101	5,083	5,085	5,047	5,028	5,011	(5,163)	3,995	3,987	3,978	3,969	3,960	45,001
5	SO2/NOX Emissions Allowances - Energy	613,506	746,789	787,863	805,444	828,812	861,783	882,405	885,750	849,443	835,386	824,994	815,230	9,616,405
7.1	CAIR/CAIR Anclote - Intermediate	706	706	706	706	706	706	706	706	706	706	706	706	8,472
7.2	CAIR CT's - Peaking	27,064	28,453	28,497	28,502	13,374	26,129	28,267	28,288	26,249	28,208	26,171	26,134	309,384
7.3	CAIR Crystal River - Base	410	590	866	1,091	1,240	1,502	1,811	1,811	1,811	1,811	1,811	1,811	20,880
7.4	CAIR/CAIR Crystal River AFUDC - Base	0	0	0	0	118,130	223,170	227,819	230,327	228,838	229,349	228,859	268,305	1,755,797
9	Sea Turtle - Coastal Street Lighting - Distribution	108	106	108	109	110	110	158	210	273	327	362	423	2,368
10.1	Underground Storage Tanks-Base	2,434	2,429	2,424	2,418	2,414	2,409	2,404	2,398	2,393	2,388	2,383	2,378	28,873
10.2	Underground Storage Tanks-Intermediate	1,064	1,062	1,060	1,058	1,056	1,053	1,051	1,049	1,048	1,044	1,043	1,040	12,628
11	Modular Cooling Towers - Base	15,861	15,860	15,738	15,816	15,493	15,371	20,490	15,878	15,755	15,633	15,511	15,389	182,713
2	Total Investment Projects - Recoverable Costs	664,674	690,867	749,866	857,830	1,139,864	1,243,936	1,271,868	1,270,857	1,260,718	1,255,513	1,253,281	1,299,820	13,268,014
3	Recoverable Costs Allocated to Energy	513,506	746,789	787,863	805,444	828,812	861,783	882,405	885,750	849,443	835,386	824,994	815,230	9,616,405
	Recoverable Costs Allocated to Demand - Distribution	108	106	108	109	110	110	158	210	273	327	362	423	2,368
4	Recoverable Costs Allocated to Demand - Production - Base	19,265	19,317	18,465	18,501	137,711	242,885	252,756	250,643	250,027	249,410	248,791	293,884	2,003,435
	Recoverable Costs Allocated to Demand - Production - Intermediate	42,378	42,263	42,187	42,332	95,635	44,072	35,461	48,325	47,145	48,315	49,881	51,728	587,740
	Recoverable Costs Allocated to Demand - Production - Peaking	89,419	92,372	(99,655)	80,444	77,596	95,086	101,110	107,729	113,830	122,075	128,258	138,777	1,058,036
5	Retail Energy Jurisdictional Factor	0.96490	0.96670	0.96640	0.96830	0.94630	0.95240	0.95800	0.95470	0.95490	0.95480	0.96110	0.96590	
	Retail Distribution Demand Jurisdictional Factor	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	
6	Retail Demand Jurisdictional Factor - Production - Base	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	
	Retail Demand Jurisdictional Factor - Production - Intermediate	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	
	Retail Demand Jurisdictional Factor - Production - Peaking	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	
7	Jurisdictional Energy Recoverable Costs (B)	495,482	720,954	762,987	779,911	784,305	820,762	845,344	828,532	811,133	797,459	792,902	787,431	9,225,182
	Jurisdictional Demand Recoverable Costs - Distribution (B)	108	106	108	109	110	110	155	208	272	326	361	421	2,368
8	Jurisdictional Demand Recoverable Costs - Production - Base (C)	18,062	18,110	18,249	18,283	129,108	227,712	236,988	234,985	234,408	233,829	233,249	275,319	1,878,280
	Jurisdictional Demand Recoverable Costs - Production - Intermediate (C)	33,498	33,423	33,347	33,462	75,596	94,837	29,031	36,618	37,266	38,191	39,429	40,887	464,685
	Jurisdictional Demand Recoverable Costs - Production - Peaking (C)	78,664	82,192	(88,672)	80,478	69,044	84,607	89,867	95,856	101,285	106,621	115,008	123,482	941,430
8	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$626,711	\$884,785	\$725,996	\$812,241	\$1,058,162	\$1,168,027	\$1,200,463	\$1,194,200	\$1,184,364	\$1,178,427	\$1,180,948	\$1,227,540	\$12,511,855

Notes:
 (A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 8
 (B) Line 3 x Line 5
 (C) Line 4 x Line 6

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
January 2008 through December 2008

Form 42-8E
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Return on Capital Investments, Depreciation and Taxes
For Project: PIPELINE INTEGRITY MANAGEMENT - Bartow/Aucote Pipeline (Project 3.1)
(In Dollars)

Line	Description	Beginning of Period Amount	Actual January 08	Actual February 08	Actual March 08	Actual April 08	Actual May 08	Actual June 08	Estimated July 08	Estimated August 08	Estimated September 08	Estimated October 08	Estimated November 08	Estimated December 08	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$43,884	\$0	\$28,885	\$273,867	\$46,246	\$113,989	\$118,988	\$165,989	\$166,672	\$690,206
	b. Cleanings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,874,588	2,874,588	2,874,588	2,874,588	2,874,588	2,874,588	2,874,588	2,874,588	2,874,588	2,874,588	2,874,588	2,874,588	2,874,588	2,874,588
3	Less: Accumulated Depreciation	(284,147)	(267,010)	(267,883)	(274,888)	(281,539)	(354,101)	(363,310)	(372,310)	(381,426)	(390,537)	(399,648)	(408,756)	(417,864)	(417,864)
4	CWIP - Non-Interest Bearing	22,885	22,885	22,885	22,885	66,349	66,349	66,349	386,009	424,285	539,344	653,253	843,223	1,012,894	
5	Net Investment (Lines 2 + 3 + 4)	\$2,613,326	2,629,263	2,629,690	2,622,585	2,659,398	2,586,837	2,477,627	2,888,287	2,917,415	2,922,295	2,927,193	3,108,055	3,269,818	
6	Average Net Investment		2,439,686	2,432,842	2,425,888	2,440,888	2,423,122	2,399,779	2,638,869	2,664,347	2,758,858	2,877,236	3,020,616	3,189,337	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	11.16%	22,686	22,624	22,689	22,700	22,535	22,291	23,612	25,058	25,760	26,786	28,082	29,661	294,340
	b. Debt Component (Line 6 x 2.04% x 1/12)	2.04%	4,148	4,137	4,125	4,190	4,119	4,074	4,317	4,580	4,706	4,882	5,134	5,422	83,907
	c. Other		0	0	0	0	-1,220	0	0	0	0	0	0	0	-1,220
8	Investment Expenses														
	a. Depreciation (C)		6,843	6,843	6,843	6,843	8,109	8,109	8,109	8,109	8,109	8,109	8,109	8,109	100,244
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Disarmament		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		1,828	1,828	1,828	1,828	1,828	1,828	1,828	1,828	1,828	1,828	1,828	1,828	21,936
	e. Other (E)		0	0	0	0	63,462	0	0	0	0	0	0	0	63,462
9	Total System Recoverable Expenses (Lines 7 + 8)		35,507	35,432	35,356	35,521	36,846	37,302	36,867	40,675	41,406	42,587	44,163	46,020	821,581
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		35,507	35,432	35,356	35,521	36,846	37,302	36,867	40,675	41,406	42,587	44,163	46,020	821,581
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Intermediate)		0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		28,067	28,006	27,949	28,078	27,228	29,486	30,723	32,073	32,730	33,663	34,908	36,377	412,289
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$28,067	\$28,006	\$27,949	\$28,078	\$27,228	\$29,486	\$30,723	\$32,073	\$32,730	\$33,663	\$34,908	\$36,377	\$412,289

Notes:
(A) N/A
(B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.576% (expansion factor of 1.828002). Based on 2006 rate case settlement in Dkt. 050078-EI.
(C) Depreciation calculated in Pipeline Integrity Management section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Rate based on Exhibit 2 in the 2006 rate case settlement in Dkt. 050078-EI.
(D) Lines 2 x 88% @ .005313 x 1/12 + 11% @ .007299 x 1/12. Ratio from Property Tax Administration Department, based on plant allocation reported and 2007 Effective Tax Rate on original cost.
(E) Line 8a x Line 10
(F) Line 8b x Line 11
(G) Depreciation true-up amount.

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
January 2008 through December 2008

Form 42-8E
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Return on Capital Investments, Depreciation and Taxes
For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - PEAKING (Project 4.1)
(In Dollars)

Line	Description	Beginning of Period Amount	Actual January 08	Actual February 08	Actual March 08	Actual April 08	Actual May 08	Actual June 08	Estimated July 08	Estimated August 08	Estimated September 08	Estimated October 08	Estimated November 08	Estimated December 08	End of Period Total
1	Investments														
	a. Expenditures/Additions		(96,108)	3304,187	344,854	339,638	3396,384	3498,094	3395,000	3380,000	3673,000	3857,000	3480,000	3445,000	\$4,877,738
	b. Clearings to Plant		383,288	(2,767)	(2)	0	0	0	0	1,170,000	0	0	0	2,885,778	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	(387,843)	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$1,825,178	3,388,444	3,885,677	3,885,675	3,885,675	3,885,675	3,885,675	3,885,675	6,035,875	5,085,675	5,085,675	5,085,675	7,721,451	
3	Less: Accumulated Depreciation	(141,321)	(151,708)	(182,478)	(180,088)	(180,874)	(201,582)	(212,430)	(218,388)	(228,065)	(240,861)	(253,247)	(268,843)	(281,927)	
4	CWIP - Non-Interest Bearing	1,131,379	702,913	1,808,887	888,880	728,318	1,122,883	1,868,778	2,293,778	1,333,778	2,006,778	2,885,778	3,345,778	1,145,000	
5	Net Investment (Lines 2 + 3 + 4)	\$4,514,225	4,439,657	4,752,085	4,392,269	4,421,119	4,869,706	5,282,021	5,673,063	6,181,395	6,823,800	7,658,204	8,135,808	8,584,424	
6	Average Net Investment		4,477,446	4,888,261	4,378,741	4,408,889	4,813,912	5,044,363	5,577,562	6,017,228	6,492,596	7,248,002	7,901,208	8,280,816	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	11.16%	41,840	42,563	40,721	40,983	42,808	48,913	51,872	55,980	60,380	67,387	73,488	77,763	642,850
	b. Debt Component (Line 6 x 2.04% x 1/12)	2.04%	7,813	7,797	7,443	7,490	7,844	8,575	9,482	10,230	11,038	12,316	13,432	14,214	117,477
	c. Other (C)		0	0	(188,788)	0	0	0	0	0	0	0	0	0	(188,788)
8	Investment Expenses														
	a. Depreciation (C)		10,378	10,778	10,778	10,778	10,778	10,778	10,778	11,687	12,586	12,586	12,586	15,184	139,706
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		2,899	2,891	2,891	2,891	2,891	2,891	2,891	3,586	3,586	3,586	3,586	5,492	38,695
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		62,325	63,919	(128,152)	61,942	64,222	68,987	74,823	81,443	87,581	95,867	103,082	112,843	748,852
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		62,325	63,919	(128,152)	61,942	64,222	68,987	74,823	81,443	87,581	95,867	103,082	112,843	748,852
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Peaking)		0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		66,468	68,874	(114,028)	65,118	57,144	61,357	66,577	72,467	77,928	85,301	91,721	100,229	666,143
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$66,468	\$68,874	(\$114,028)	\$65,118	\$57,144	\$61,357	\$66,577	\$72,467	\$77,928	\$85,301	\$91,721	\$100,229	\$666,143

- Notes:**
- (A) Credit in March due to impairment of portion of original work for tank at Turner plant that subsequently failed (Project 4.1a on Capital Program Detail file). The failed technology used was approved by the DEP at that time. The expense is recovered on Line 4 of 42-8E.
 - (B) Line 6 x 11.16% x 1/12. Based on ROE of 11.76%, weighted cost of equity component of capital structure of 6.86%, and statutory income tax rate of 35.575% (expansion factor of 1.828002). Based on 2005 rate case settlement in Dkt. 050078-EI.
 - (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Rate based on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-EI.
 - (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2007 Effective Tax Rate on original cost.
 - (E) Line 9a x Line 10
 - (F) Line 9b x Line 11
 - (G) Credit in March due to portion of the previously recovered return on investment, including interest, related to the original work for tank at Turner plant that subsequently failed (Project 4.1a on Capital Program Detail file).

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
January 2008 through December 2008

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Return on Capital Investments, Depreciation and Taxes
For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Base (Project 4.2)
(In Dollars)

Line	Description	Beginning of Period Amount	Actual January 08	Actual February 08	Actual March 08	Actual April 08	Actual May 08	Actual June 08	Estimated July 08	Estimated August 08	Estimated September 08	Estimated October 08	Estimated November 08	Estimated December 08	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Closings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092
3	Less: Accumulated Depreciation	(5,883)	(5,894)	(6,105)	(6,316)	(6,527)	(6,738)	(6,949)	(7,160)	(7,371)	(7,582)	(7,793)	(8,004)	(8,215)	(8,426)
4	CWP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2+3+4)	\$27,209	27,098	26,987	26,776	26,565	26,354	26,143	25,932	25,721	25,510	25,299	25,088	24,877	24,666
6	Average Net Investment		27,163	27,042	26,921	26,800	26,709	26,598	26,487	26,376	26,265	26,154	26,043	25,932	0
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	11.16%	263	251	240	249	248	247	246	245	244	243	242	241	2,959
	b. Debt Component (Line 6 x 2.04% x 1/12)	2.04%	46	46	46	46	45	45	45	45	44	44	44	44	644
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		111	111	111	111	111	111	111	111	111	111	111	111	1,332
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		30	30	30	30	30	30	30	30	30	30	30	30	360
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7+8)		440	438	437	436	434	433	432	431	430	428	427	426	5,192
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		440	438	437	436	434	433	432	431	430	428	427	426	5,192
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)		0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		413	411	410	409	407	406	405	404	403	401	400	399	4,868
14	Total Jurisdictional Recoverable Costs (Lines 12+13)		\$413	\$411	\$410	\$409	\$407	\$406	\$405	\$404	\$403	\$401	\$400	\$399	\$4,868

- Notes:**
(A) N/A
(B) Line 6 x 11.16% x 1/12. Based on ROE of 11.76%, weighted cost of equity component of capital structure of 8.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2006 rate case settlement in Dkt. 060078-EI.
(C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Rate based on Exhibit 2 in the 2006 rate case settlement in Dkt. 060078-EI.
(D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2007 Effective Tax Rate on original cost.
(E) Line 8a x Line 10
(F) Line 8b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2008 through December 2008

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Return on Capital Investments, Depreciation and Taxes
 For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Intermediate (Project 4.3)
 (in Dollars)

Line	Description	Beginning of Period	Actual January 08	Actual February 08	Actual March 08	Actual April 08	Actual May 08	Actual June 08	Estimated July 08	Estimated August 08	Estimated September 08	Estimated October 08	Estimated November 08	Estimated December 08	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297
3	Less: Accumulated Depreciation	(9,499)	(7,290)	(8,971)	(10,502)	(12,133)	(13,764)	(15,395)	(16,203)	(17,011)	(17,819)	(18,627)	(19,435)	(20,243)	(20,243)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2+ 3+ 4)	\$284,499	283,007	281,427	279,795	278,165	276,534	274,903	274,096	273,287	272,479	271,671	270,863	270,055	
6	Average Net Investment		283,378	282,242	280,811	279,060	277,349	275,718	274,499	273,691	272,883	272,075	271,267	270,459	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	11.16%	2,840	2,825	2,810	2,795	2,779	2,764	2,563	2,545	2,528	2,510	2,523	2,515	30,817
	b. Debt Component (Line 6 x 2.04% x 1/12)	2.04%	483	480	477	474	471	468	467	468	464	463	461	460	5,534
	c. Other		0	0	0	0	0	0	214	0	0	0	0	0	214
8	Investment Expenses														
	a. Depreciation (C)		1,631	1,631	1,631	1,631	1,631	1,631	808	808	808	808	808	808	14,634
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		347	347	347	347	347	347	177	177	177	177	177	177	3,144
	e. Other (E)		0	0	0	0	0	0	(9,382)	0	0	0	0	0	(9,382)
9	Total System Recoverable Expenses (Lines 7 + 8)		5,101	5,083	5,065	5,047	5,028	5,011	(5,163)	3,995	3,967	3,978	3,968	3,980	45,061
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		5,101	5,083	5,065	5,047	5,028	5,011	(5,163)	3,995	3,967	3,978	3,968	3,980	45,061
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Intermediate)		0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		4,032	4,018	4,004	3,989	3,974	3,961	(4,081)	3,158	3,132	3,144	3,137	3,130	35,619
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,032	\$4,018	\$4,004	\$3,989	\$3,974	\$3,961	\$(4,081)	\$3,158	\$3,132	\$3,144	\$3,137	\$3,130	\$35,619

- Notes:
 (A) N/A
 (B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.86%, and statutory income tax rate of 38.575% (exemption factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-EI.
 (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Rate based on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-EI.
 (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2007 Effective Tax Rate on original cost.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11
 (G) Depreciation true-up amount.

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Class (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2008 through December 2008

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Schedule of Amortization and Return
 Deferred Gain on Sales of Emissions Allowances (Project 8)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 08	Actual February 08	Actual March 08	Actual April 08	Actual May 08	Actual June 08	Estimated July 08	Estimated August 08	Estimated September 08	Estimated October 08	Estimated November 08	Estimated December 08	End of Period Total
1	Working Capital Dr (Cr)														
	a. 1581001 SO ₂ Emission Allowance Inventory	\$2,902,441	\$24,984,464	\$23,379,200	\$22,001,084	\$20,927,863	\$19,465,163	\$18,000,751	\$16,381,503	\$14,777,217	\$13,288,496	\$12,077,875	\$11,228,135	\$10,158,538	\$10,158,538
	b. 25401FL Auctioned SO ₂ Allowance	(2,919,948)	(2,004,023)	(1,988,106)	(1,872,156)	(1,956,272)	(2,505,868)	(2,484,807)	(2,482,790)	(2,366,863)	(2,378,875)	(2,297,888)	(2,135,181)	(2,083,254)	(2,083,254)
	c. 1581002 NO _x Emission Allowance Inventory	26,842,433	41,255,433	50,260,008	51,346,638	56,006,838	58,816,058	65,487,408	65,505,383	68,518,658	66,518,658	65,518,658	65,518,658	65,518,658	65,518,658
2	Total Working Capital	\$29,544,933	\$63,815,903	\$71,751,092	\$71,465,763	\$74,978,629	\$75,774,846	\$80,973,102	\$79,484,095	\$77,944,963	\$76,488,179	\$75,289,284	\$74,900,652	\$73,613,943	\$73,613,943
3	Average Net Investment		48,682,419	67,798,882	71,823,912	73,222,131	75,346,967	78,343,804	80,218,028	78,784,544	77,222,055	75,844,321	74,966,448	74,111,787	
4	Return on Average Net Working Capital Balance														
	a. Equity Component (Grossed Up For Taxes (A))	11.16%	434,146	630,531	806,102	680,906	700,723	728,508	746,033	731,932	716,185	706,281	697,495	688,240	\$6,130,232
	b. Debt Component (Line 3 x 2.04% x 1/12)	2.04%	79,280	115,258	121,761	124,478	128,088	133,185	136,372	133,796	131,278	129,105	127,499	125,880	1,486,173
5	Total Return Component (B)		\$13,508	745,789	787,863	805,444	828,812	861,783	882,405	865,728	847,463	835,386	824,894	813,230	8,616,405
6	Expense Dr (Cr)														
	a. 5080001 SO ₂ allowance expense		1,368,457	1,185,094	1,288,306	1,163,121	1,462,900	1,484,412	\$1,619,248	\$1,604,286	\$1,517,721	\$1,181,821	\$651,539	\$1,087,588	15,774,402
	b. 4074004 Amortization Expense		(815,917)	(815,917)	(815,917)	(815,917)	(826,888)	(871,867)	(871,907)	(871,907)	(871,907)	(871,907)	(871,907)	(871,907)	(8862,888)
7	Net Expense (C)		1,352,540	1,149,177	1,272,389	1,147,204	1,199,931	1,382,665	1,547,341	1,532,378	1,445,814	1,109,914	779,632	985,681	14,911,514
8	Total System Recoverable Expenses (Lines 5 + 7)		1,698,948	1,914,966	2,080,252	1,952,648	1,998,743	2,254,286	2,429,746	2,398,126	2,295,257	1,945,300	1,604,826	1,810,919	24,527,919
	a. Recoverable costs allocated to Energy		1,698,948	1,914,966	2,080,252	1,952,648	1,998,743	2,254,286	2,429,746	2,398,126	2,295,257	1,945,300	1,604,826	1,810,919	24,527,919
	b. Recoverable costs allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	
9	Energy Jurisdictional Factor		0.98490	0.98670	0.98640	0.98830	0.98630	0.85240	0.95900	0.96470	0.85480	0.95480	0.98110	0.98680	
10	Demand Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (D)		1,800,548	1,851,197	1,985,148	1,890,748	1,888,872	2,148,984	2,327,697	2,288,483	2,181,741	1,856,983	1,542,208	1,749,167	23,530,465
12	Retail Demand-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)		\$ 1,800,548	\$ 1,851,197	\$ 1,985,148	\$ 1,890,748	\$ 1,888,872	\$ 2,148,984	\$ 2,327,697	\$ 2,288,483	\$ 2,181,741	\$ 1,856,983	\$ 1,542,208	\$ 1,749,167	\$ 23,530,465

Notes:
 (A) Lines 3 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.828002). Based on 2006 Rate Case Settlement in Dkt. 060078-EI.
 (B) Line 5 is reported on Capital Schedule.
 (C) Line 7 is reported on O&M Schedule.
 (D) Line 8a x Line 9.
 (E) Line 8b x Line 10.

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2008 through December 2008

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Return on Capital Investments, Depreciation and Taxes
 For Project: CAIR/CAMN - Intermediate (Project 7.1 - Anclote Low NOx Burners and SOFA)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual January 08	Actual February 08	Actual March 08	Actual April 08	Actual May 08	Actual June 08	Estimated July 08	Estimated August 08	Estimated September 08	Estimated October 08	Estimated November 08	Estimated December 08	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$7	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7
	b. Cleanings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	54,192	54,198	54,198	54,198	54,198	54,198	54,198	54,198	54,198	54,198	54,198	54,198	54,198	54,198
5	Net Investment (Lines 2 + 3 + 4)	54,192	54,198	54,198	54,198	54,198	54,198	54,198	54,198	54,198	54,198	54,198	54,198	54,198	54,198
6	Average Net Investment		54,196	54,198	54,198	54,198	54,198	54,198	54,198	54,198	54,198	54,198	54,198	54,198	54,198
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	11.16%	597	597	597	597	597	597	597	597	597	597	597	597	5,714
	b. Debt Component (Line 8 x 2.57% x 1/12)	2.56%	109	109	109	109	109	109	109	109	109	109	109	109	1,308
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)	2.21%	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.007299	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		706	706	706	706	706	706	706	706	706	706	706	706	5,472
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		706	706	706	706	706	706	706	706	706	706	706	706	5,472
10	Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Inm)	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		558	558	558	558	558	558	558	558	558	558	558	558	6,587
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		558	558	558	558	558	558	558	558	558	558	558	558	6,587

Notes:

- (A) N/A
- (B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.65%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2006 rate case settlement in Dkt. 060076-EI.
- (C) Line 2 x rate x 1/12. Depreciation rate based on 2006 rates on Exhibit 2 in the 2006 rate case settlement in Dkt. 060076-EI.
- (D) Line 2 x rate x 1/12. Based on 2007 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2008 through December 2008

Return on Capital Investments, Depreciation and Taxes
 For Project: CAIRUCAMR - Peaking (Project 7.3 - CT Emission Monitoring Systems)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 08	Actual February 08	Actual March 08	Actual April 08	Actual May 08	Actual June 08	Estimated July 08	Estimated August 08	Estimated September 08	Estimated October 08	Estimated November 08	Estimated December 08	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$23,317	\$11,748	\$8,189	\$4,727	\$20,467	\$26,428	\$7,400	\$200	\$200	\$200	\$200	\$200	\$100,288
	b. Clearings to Plant		706,615	11,748	5,189	4,727	26,467	26,428	7,400	200	200	200	200	200	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciable Base	\$1,180,341	1,886,876	1,897,624	1,902,813	1,907,640	1,927,997	1,954,426	1,961,828	1,962,028	1,962,228	1,962,428	1,962,628	1,962,828	
3	Less: Accumulated Depreciation	(5,814)	(11,174)	(17,658)	(24,166)	(30,672)	(36,662)	(42,234)	(48,812)	(52,590)	(56,268)	(59,946)	(63,624)	(67,302)	
4	CRMP - Non-Interest Bearing	\$82,268	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,258,847	1,874,704	1,879,970	1,878,658	1,876,970	1,901,437	1,909,193	1,942,916	1,929,437	1,925,968	1,922,479	1,919,008	1,915,528	
6	Average Net Investment		1,964,676	1,877,337	1,879,214	1,877,265	1,891,663	1,917,816	1,931,066	1,931,177	1,927,698	1,924,219	1,920,740	1,917,261	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	11.16%	17,351	17,480	17,477	17,466	17,974	17,837	17,660	17,959	17,928	17,963	17,961	17,831	212,696
	b. Debt Component (Line 6 x 2.04% x 1/12)	2.04%	3,172	3,181	3,196	3,188	3,268	3,284	3,284	3,284	3,277	3,271	3,265	3,268	38,918
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		6,200	6,482	6,500	6,516	(9,110)	3,672	3,679	3,678	3,679	3,679	3,679	3,679	41,382
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Displacement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		1,311	1,320	1,325	1,328	1,342	1,360	1,365	1,365	1,365	1,365	1,366	1,366	18,178
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		27,094	28,463	28,497	28,502	13,374	28,129	26,287	26,286	26,248	26,268	26,171	26,134	309,364
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		27,094	28,463	28,497	28,502	13,374	28,129	26,287	26,286	26,248	26,268	26,171	26,134	309,364
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)		0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		24,108	26,317	26,356	26,361	11,900	23,249	23,390	23,389	23,356	23,329	23,287	23,254	275,287
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$24,108	\$26,317	\$26,356	\$26,361	\$11,900	\$23,249	\$23,390	\$23,389	\$23,356	\$23,329	\$23,287	\$23,254	\$275,287

Notes:

- (A) N/A
- (B) Line 6 x 11.16% x 1/12. Based on ROE of 11.16%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in DK 050078-EJ.
- (C) Depreciation calculated in CAIR CTs section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Rate based on Exhibit 2 in the 2005 rate case settlement in DK 050078-EJ.
- (D) Property tax calculated in CAIR CTs section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2007 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
January 2008 through December 2008

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Return on Capital Investments, Depreciation and Taxes
For Project: CAMR - Crystal River - Base (Project 7.3 - Continuous Mercury Monitoring Systems)
(In Dollars)

Line	Description	Beginning of Period Amount	Actual January 08	Actual February 08	Actual March 08	Actual April 08	Actual May 08	Actual June 08	Estimated July 08	Estimated August 08	Estimated September 08	Estimated October 08	Estimated November 08	Estimated December 08	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$2,974	\$29,737	\$29,357	\$9,793	\$28,042	\$19,736	\$0	\$0	\$0	\$0	\$0	\$1,010,000	\$1,130,639
b.	Chargebacks to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	36,614	36,788	68,826	89,881	98,675	126,717	146,453	146,453	146,453	146,453	146,453	146,453	1,156,453	
5	Net Investment (Lines 2 + 3 + 4)	\$36,614	\$36,788	\$68,826	\$89,881	\$98,675	\$126,717	\$146,453	\$146,453	\$146,453	\$146,453	\$146,453	\$146,453	\$1,156,453	
6	Average Net Investment		37,301	63,048	78,703	83,778	112,696	136,586	146,453	146,453	146,453	146,453	146,453	681,463	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (B)	11.18%	347	499	732	972	1,048	1,270	1,362	1,362	1,362	1,362	1,362	6,049	\$17,637
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.04%	83	91	134	169	192	232	249	249	249	249	249	1,107	3,223
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C)	3.19%	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D)	0.010707	0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		410	590	866	1,051	1,240	1,502	1,611	1,611	1,611	1,611	1,611	7,166	20,860
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		410	590	866	1,051	1,240	1,502	1,611	1,611	1,611	1,611	1,611	7,166	20,860
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)		0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		364	553	812	967	1,163	1,408	1,510	1,510	1,510	1,510	1,510	6,718	19,557
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$364	\$553	\$812	\$967	\$1,163	\$1,408	\$1,510	\$1,510	\$1,510	\$1,510	\$1,510	\$6,718	\$19,557

Notes:

- (A) N/A
- (B) Line 6 x 11.18% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.55%, and statutory income tax rate of 38.576% (expansion factor of 1.628002). Based on 2006 rate case settlement in Dkt. 050078-EL.
- (C) Line 2 x rate x 1/12. Depreciation rate based on 2006 rates on Exhibit 2 in the 2006 rate case settlement in Dkt. 060078-EL.
- (D) Line 2 x rate x 1/12. Based on 2007 Effective Tax Rate on original cost.
- (E) Line 8a x Line 10
- (F) Line 8b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
January 2006 through December 2006

Return on Capital Investments, Depreciation and Taxes
For Project: CAIR/CAMR - Base - AFUDC (Project 7.4 - Crystal River FGD and SCR)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January 06	Actual February 06	Actual March 06	Actual April 06	Actual May 06	Actual June 06	Estimated July 06	Estimated August 06	Estimated September 06	Estimated October 06	Estimated November 06	Estimated December 06	End of Period Total
1	Investments		\$56,758,253	\$53,940,373	\$43,796,073	\$49,539,746	\$51,758,676	\$44,201,649	39,965,078	36,348,915	36,806,869	38,880,817	37,377,494	33,432,767	\$627,437,416
	a. Expenditures/Additions		0	0	0	0	18,189,877	101,267	496,302	0	0	0	0	5,279,189	0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		2,091,785	2,691,334	3,263,857	3,348,228	3,707,016	3,977,514	4,232,335	4,437,863	4,698,533	5,013,367	5,318,195	4,887,393	48,267,879
	d. Other (A)		8.848%												
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	15,158,677	15,251,944	16,744,246	16,748,246	16,748,246	16,748,246	16,748,246	16,748,246	21,027,439
	Less: Accumulated Depreciation	0	0	0	0	0	(21,491)	(84,488)	(108,977)	(163,486)	(197,866)	(242,444)	(286,933)	(337,847)	673,696,290
3	CWIP - AFUDC-Interest Bearing	329,243,865	358,103,541	444,635,248	493,694,258	548,682,232	606,836,149	634,879,006	678,867,116	722,463,953	763,799,586	807,483,790	850,179,398	893,020,290	
4	Net Investment (Lines 2 + 3 + 4)	329,243,865	358,103,541	444,635,248	493,694,258	548,682,232	602,027,426	650,153,461	684,336,385	736,076,672	778,358,678	822,069,562	865,846,702	904,810,138	
5	Average Net Investment		358,678,023	416,399,394	468,164,753	520,136,246	574,304,829	626,095,443	672,249,923	718,297,629	758,709,276	801,184,734	844,215,147	885,126,425	
6	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	11.16%	0	0	0	0	78,351	140,747	143,116	166,238	144,825	144,411	143,697	168,102	1,100,789
	b. Debt Component (Line 6 x 2.94% x 1/12)	2.04%	0	0	0	0	12,880	26,728	26,161	26,549	26,473	26,398	26,322	30,728	201,219
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Investment Expenses		0	0	0	0	21,491	43,987	44,489	44,489	44,489	44,489	44,489	50,734	337,847
	a. Depreciation (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	c. Dismantlement		0	0	0	0	13,516	13,608	14,051	14,051	14,051	14,051	14,051	16,781	116,142
	d. Property Taxes (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	118,130	223,170	227,819	230,327	228,858	229,348	228,659	268,206	1,756,797
8	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	118,130	223,170	227,819	230,327	228,858	229,348	228,659	268,206	1,756,797
	a. Recoverable Costs Allocated to Energy		0	0	0	0	118,130	223,170	227,819	230,327	228,858	229,348	228,659	268,206	1,756,797
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Demand Jurisdictional Factor - Production (Base)		0.93793	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	
11	Retail Energy-Related Recoverable Costs		0	0	0	0	0	0	0	0	0	0	0	0	0
12	Retail Demand-Related Recoverable Costs		0	0	0	0	110,760	209,228	213,587	215,938	215,480	215,022	214,562	251,544	1,646,112
13	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$110,760	\$209,228	\$213,587	\$215,938	\$215,480	\$215,022	\$214,562	\$251,544	\$1,646,112

Notes:
 (A) AFUDC calculation based on 2005 Rate Case Settlement in Dkt. 050078-El.
 (B) Return on equity and debt calculated only on assets placed in service which appear in CAIR Crystal River AFUDC section of Capital Program Detail file. Calculated on that schedule as Line 6 x rate x 1/12. Rate based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 34.575% (retention factor of 1.628092). Based on 2005 rate case settlement in Dkt. 050078-El.
 (C) Depreciation calculated only on assets placed in service which appear in CAIR Crystal River AFUDC section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Rate based on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-El.
 (D) Property taxes calculated only on assets placed in service which appear in CAIR Crystal River AFUDC section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2007 Effective Tax Rate on original cost.

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
January 2008 through December 2008

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Return on Capital Investments, Depreciation and Taxes
For Project: SEA TURTLE - COASTAL STREET LIGHTING - (Project #)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January 08	Actual February 08	Actual March 08	Actual April 08	Actual May 08	Actual June 08	Estimated July 08	Estimated August 08	Estimated September 08	Estimated October 08	Estimated November 08	Estimated December 08	End of Period Total
1	Investments														
	a. Expenditures/Additions		90	90	90	9351	90	90	\$3,275	\$3,275	\$3,275	\$3,275	\$3,275	\$3,275	\$30,090
	b. Clearings to Plant		0	0	0	0	0	0	10,051	0	5,525	0	0	5,525	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	90	0	0	0	0	0	0	10,051	10,051	19,876	19,876	19,876	19,876	29,701
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	(19)	(57)	(114)	(180)	(208)	(269)	(361)
4	CWIP - Non-Interest Bearing	9,799	9,700	9,700	9,700	10,051	10,051	10,051	3,275	5,550	(0)	3,274	6,543	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$9,799	9,700	9,700	9,700	10,051	10,051	10,051	13,307	15,544	19,762	22,960	26,156	29,340	0
6	Average Net Investment		9,700	9,700	9,700	9,876	10,051	10,051	11,679	14,928	18,163	21,361	24,560	27,750	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	11.16%	90	90	90	92	93	93	109	139	189	193	228	258	1,650
	b. Debt Component (Line 6 x 2.04% x 1/12)	2.04%	16	16	16	17	17	17	20	28	31	36	42	47	300
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expense														
	a. Depreciation (C)	4.59%	0	0	0	0	0	0	19	36	57	78	78	95	361
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Disarmament		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.009400	0	0	0	0	0	0	8	8	16	16	16	23	87
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		106	106	106	109	110	110	168	210	273	327	362	423	2,386
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		106	106	106	109	110	110	168	210	273	327	362	423	2,386
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - (Distribution)		0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		106	106	106	109	110	110	168	208	272	326	361	421	2,386
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$106	\$106	\$106	\$109	\$110	\$110	\$168	\$208	\$272	\$326	\$361	\$421	\$2,386

Notes:
(A) N/A
(B) Line 6 x 11.16% x 1/12. Based on ROE of 11.76%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.675% (expansion factor of 1.029042). Based on 2005 rate case settlement in Dtd. 050078-EL.
(C) Line 2 x rate x 1/12. Depreciation rate based on 2005 rates on Exhibit 2 in the 2005 rate case settlement in Dtd. 060078-EL.
(D) Line 2 x rate x 1/12. Based on 2007 Effective Tax Rate on original cost.
(E) Line 6 x Line 10
(F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2008 through December 2008

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Return on Capital Investments, Depreciation and Taxes
 For Project: **UNDERGROUND STORAGE TANKS - BAE (Project 10.1)**
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 08	Actual February 08	Actual March 08	Actual April 08	Actual May 08	Actual June 08	Estimated July 08	Estimated August 08	Estimated September 08	Estimated October 08	Estimated November 08	Estimated December 08	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941
3	Less: Accumulated Depreciation	(2,883)	(3,482)	(3,912)	(4,372)	(4,832)	(5,282)	(5,782)	(6,212)	(6,672)	(7,132)	(7,602)	(8,062)	(8,512)	(8,912)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$166,058	165,459	165,029	164,569	164,109	163,649	163,189	162,729	162,269	161,809	161,349	160,889	160,429	160,000
6	Average Net Investment		166,719	166,268	165,799	165,339	164,879	164,419	163,959	163,499	163,039	162,579	162,119	161,659	161,200
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (B)	11.16%	1,841	1,837	1,833	1,828	1,824	1,820	1,816	1,811	1,807	1,803	1,799	1,794	1,790
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.04%	282	281	280	279	279	278	277	276	275	275	274	273	273
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C)	3.27%	480	480	480	480	480	480	480	480	480	480	480	480	5,620
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Disarmament		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D)	0.810797	151	151	151	151	151	151	151	151	151	151	151	151	1,812
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,434	2,429	2,424	2,418	2,414	2,409	2,404	2,398	2,393	2,389	2,383	2,378	2,373
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,434	2,429	2,424	2,418	2,414	2,409	2,404	2,398	2,393	2,389	2,383	2,378	2,373
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)		0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		2,282	2,277	2,273	2,267	2,263	2,259	2,254	2,249	2,244	2,240	2,234	2,229	27,069
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,282	\$2,277	\$2,273	\$2,267	\$2,263	\$2,259	\$2,254	\$2,249	\$2,244	\$2,240	\$2,234	\$2,229	\$27,069

Notes:

- (A) N/A
- (B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2006 rate case settlement in Dkt. 050078-EI.
- (C) Line 2 x rate x 1/12. Depreciation rate based on 2005 rates on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-EI.
- (D) Line 2 x rate x 1/12. Based on 2007 Effective Tax Rate on original cost.
- (E) Line 8a x Line 10
- (F) Line 8b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2006 through December 2006

Return on Capital Investments, Depreciation and Taxes
 For Project: UNDERGROUND STORAGE TANKS - INTERMEDIATE (H4.2)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual January 06	Actual February 06	Actual March 06	Actual April 06	Actual May 06	Actual June 06	Estimated July 06	Estimated August 06	Estimated September 06	Estimated October 06	Estimated November 06	Estimated December 06	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-In-Service/Depreciation Base	\$76,006	76,006	76,006	76,006	76,006	76,006	76,998	76,006	76,006	76,006	76,006	76,006	76,006	76,006
3	Less: Accumulated Depreciation	(2,821)	(2,823)	(2,726)	(2,827)	(3,129)	(3,331)	(3,533)	(3,735)	(3,937)	(4,139)	(4,341)	(4,543)	(4,746)	(4,948)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$73,185	73,183	73,280	73,179	72,877	72,675	72,473	72,271	72,069	71,867	71,665	71,463	71,261	71,059
6	Average Net Investment		73,584	73,392	73,190	72,978	72,776	72,574	72,372	72,170	71,968	71,766	71,564	71,362	71,160
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (B)	11.16%	664	662	661	679	677	675	673	671	668	667	666	664	\$8,068
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.84%	126	126	124	124	124	123	123	123	122	122	122	121	1,478
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C)	1.18%	202	202	202	202	202	202	202	202	202	202	202	202	2,424
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D)	0.008313	53	53	53	53	53	53	53	53	53	53	53	53	636
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,064	1,062	1,060	1,069	1,066	1,063	1,061	1,049	1,048	1,044	1,043	1,040	12,626
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,064	1,062	1,060	1,069	1,066	1,063	1,061	1,049	1,048	1,044	1,043	1,040	12,626
10	Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Intermediate)	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		841	839	838	836	835	832	831	829	827	826	824	822	9,980
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		841	839	838	836	835	832	831	829	827	826	824	822	9,980

Notes:
 (A) N/A
 (B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 8.85%, and statutory income tax rate of 38.576% (expansion factor of 1.628002). Based on 2005 rate case settlement in Orl. 060078-EI.
 (C) Line 2 x rate x 1/12. Depreciation rate based on 2005 rates on Exhibit 2 in the 2005 rate case settlement in Orl. 060078-EI.
 (D) Line 2 x rate x 1/12. Based on 2007 Effective Tax Rate on original cost.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
January 2008 through December 2008

Return on Capital Investments, Depreciation and Taxes
For Project: MODULAR COOLING TOWERS - BASE (Project 11)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January 08	Actual February 08	Actual March 08	Actual April 08	Actual May 08	Actual June 08	Estimated July 08	Estimated August 08	Estimated September 08	Estimated October 08	Estimated November 08	Estimated December 08	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4
b.	Clearings to Plant		0	4	0	0	0	0	0	0	0	0	0	0	0
c.	Refinements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$665,137	665,137	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141
3	Less: Accumulated Depreciation	(161,116)	(202,201)	(213,267)	(224,373)	(236,459)	(248,648)	(257,831)	(268,717)	(278,803)	(289,889)	(301,976)	(314,061)	(324,147)	(324,147)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$474,021	462,936	451,874	440,767	428,681	416,493	407,309	396,423	386,337	374,251	363,165	352,079	340,993	340,993
6	Average Net Investment		465,476	457,394	446,310	434,224	424,138	413,052	401,966	390,880	379,794	368,708	357,622	346,536	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (B)	11.16%	4,357	4,294	4,151	4,048	3,944	3,841	3,738	3,635	3,532	3,429	3,326	3,223	445,476
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.04%	798	778	759	740	721	702	683	664	646	627	608	589	8,313
c.	Other (C)		(662)	(662)	(662)	(662)	(662)	(662)	(662)	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C)	20.00%	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	133,032
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Displacement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D)	0.010707	593	593	593	593	593	593	593	593	593	593	593	593	7,116
e.	Other (E)		(189)	(189)	(189)	(189)	(189)	(189)	419	(102)	(102)	(102)	(102)	(102)	(1,229)
9	Total System Recoverable Expenses (Lines 7 + 8)		15,981	15,890	15,738	15,616	15,463	15,371	20,490	15,876	15,766	15,633	15,511	15,389	182,713
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		15,981	15,890	15,738	15,616	15,463	15,371	20,490	15,876	15,766	15,633	15,511	15,389	182,713
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)		0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		14,983	14,889	14,755	14,640	14,525	14,411	19,210	14,884	14,771	14,656	14,542	14,428	180,874
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$14,983	\$14,889	\$14,755	\$14,640	\$14,525	\$14,411	\$19,210	\$14,884	\$14,771	\$14,656	\$14,542	\$14,428	\$180,874

Notes:
(A) N/A
(B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.65%, and statutory income tax rate of 38.675% (expansion factor of 1.62802). Based on 2005 rate case settlement in Dkt. 050078-EI.
(C) Line 2 x rate x 1/12. Depreciation rate based on 5 year life of project, as stated in Dkt. 990182-EI.
(D) Line 2 x rate x 1/12. Based on 2007 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11
(G) Beginning in July, this schedule only includes a credit for depreciation expense that is included in base rates for breakers that were replaced by upgraded breakers to compensate for increased load due to the Modular Cooling Towers. It was determined that only a credit for depreciation expense is required per Order No. P80-89-3513-POF-EI so the return and property tax credits for January to June 2008 were reversed in July.

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
January 2008 through December 2008

Form 42 BE Appendix

Variance Report of Capital Investment Activities
(In Dollars)

<u>Line</u>	(1) Estimated/ Actual	(2) Original Projection	(3) Variance Amount	(4) Percent
1	Description of Investment Projects			
3	\$990,209	\$657,502	\$332,707	51%
4.1	4,577,738	2,675,000	1,902,738	71%
4.2	0	93,000	(93,000)	-100%
4.3	0	-	-	N/A
5	73,613,943	33,546,476	40,067,467	119%
7.1	7	300,000	(299,993)	-100%
7.2	100,266	-	100,266	100%
7.3	1,120,639	2,693,308	(1,572,669)	-58%
7.4	527,427,410	569,922,004	(42,494,594)	-7%
9	20,000	20,000	(0)	0%
10.1	0	-	-	N/A
10.2	0	-	-	N/A
11	4	-	4	N/A
2	607,850,216	609,907,290	(2,057,074)	0%

**PROGRESS ENERGY FLORIDA, INC.
ENVIRONMENTAL COST RECOVERY
CAPITAL PROGRAM DETAIL**

JANUARY 2008 - DECEMBER 2008

Calculation of Current Period Estimated/Actual Amount
Actuals for the period of January through June 2008
Estimated for the period of July through December 2008
DOCKET NO. 080007-EI

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 3.1 Recap
 January 2008 through December 2008

For Project: PIPELINE INTEGRITY MANAGEMENT - Alderman Road Fence (Project 3.1a)
 (in Dollars)

Intermediate

Line	Description	Beginning of Period Amount	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Estimated Jul-08	Estimated Aug-08	Estimated Sep-08	Estimated Oct-08	Estimated Nov-08	Estimated Dec-08	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,962	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952
3	Less: Accumulated Depreciation	(3,409)	(3,496)	(3,583)	(3,670)	(3,757)	(3,844)	(3,931)	(4,018)	(4,105)	(4,192)	(4,279)	(4,366)	(4,453)	(4,453)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$30,544	30,457	30,370	30,283	30,196	30,109	30,022	29,935	29,848	29,761	29,674	29,587	29,500	29,500
6	Average Net Investment		30,500	30,413	30,326	30,239	30,152	30,065	29,978	29,891	29,804	29,717	29,630	29,543	29,543
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	284	283	282	281	280	280	279	278	277	276	275	275	\$3,351
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.04%	52	52	52	51	51	51	51	51	51	51	50	50	613
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.07%	87	87	87	87	87	87	87	87	87	87	87	87	1,044
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008202	23	23	23	23	23	23	23	23	23	23	23	23	276
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		446	445	444	442	441	441	440	439	438	437	436	435	5,284
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		446	445	444	442	441	441	440	439	438	437	436	435	5,284

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Leak Detection (Project 3.1b)
 (in Dollars)

Intermediate

Line	Description	Beginning of Period Amount	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Estimated Jul-08	Estimated Aug-08	Estimated Sep-08	Estimated Oct-08	Estimated Nov-08	Estimated Dec-08	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636
3	Less: Accumulated Depreciation	(250,749)	(257,505)	(264,261)	(271,017)	(277,773)	(284,529)	(291,285)	(298,041)	(304,797)	(311,553)	(318,309)	(325,065)	(331,821)	(338,577)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$2,389,887	2,383,131	2,376,375	2,369,619	2,362,863	2,290,379	2,281,357	2,272,335	2,263,313	2,254,291	2,245,269	2,236,247	2,227,225	2,227,225
6	Average Net Investment		2,386,509	2,379,753	2,372,997	2,366,241	2,326,621	2,285,868	2,276,846	2,267,824	2,258,802	2,249,780	2,240,758	2,231,736	2,231,736
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	22,193	22,130	22,067	22,005	21,638	21,259	21,175	21,091	21,007	20,923	20,839	20,755	\$257,082
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.04%	4,057	4,046	4,034	4,023	3,955	3,886	3,871	3,855	3,840	3,825	3,809	3,794	46,995
c.	Other		0	0	0	0	(12,208)	0	0	0	0	0	0	0	(12,208)
8	Investment Expenses														
a.	Depreciation	4.10%	6,756	6,756	6,756	6,756	9,022	9,022	9,022	9,022	9,022	9,022	9,022	9,022	99,200
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008202	1,805	1,805	1,805	1,805	1,805	1,805	1,805	1,805	1,805	1,805	1,805	1,805	21,660
e.	Other		0	0	0	0	63,462	0	0	0	0	0	0	0	63,462
9	Total System Recoverable Expenses (Lines 7 + 8)		34,811	34,737	34,662	34,589	87,674	35,972	35,873	35,773	35,674	35,575	35,475	35,376	476,191
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		34,811	34,737	34,662	34,589	87,674	35,972	35,873	35,773	35,674	35,575	35,475	35,376	476,191

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 3.1 Recap
 January 2006 through December 2008

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Controls Upgrade (Project 3.1c)
 (in Dollars)

Intermediate

Line	Description	Beginning of Period Amount	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Estimated Jul-08	Estimated Aug-08	Estimated Sep-08	Estimated Oct-08	Estimated Nov-08	Estimated Dec-08	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$43,664	\$0	\$28,993	\$273,667	\$55,246	\$113,969	\$118,969	\$185,989	\$169,672	\$990,200
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	50	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	22,685	22,685	22,685	22,685	66,349	66,349	95,342	369,009	424,254	538,244	657,233	843,222	1,012,894	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$22,685</u>	<u>22,685</u>	<u>22,685</u>	<u>22,685</u>	<u>66,349</u>	<u>66,349</u>	<u>95,342</u>	<u>369,009</u>	<u>424,254</u>	<u>538,244</u>	<u>657,233</u>	<u>843,222</u>	<u>1,012,894</u>	
6	Average Net Investment		22,685	22,685	22,685	44,517	66,349	80,846	232,175	396,632	481,249	597,738	750,228	928,058	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes 11.16%		211	211	211	414	617	752	2,159	3,689	4,476	5,559	6,977	8,631	\$33,907
b.	Debt Component (Line 6 x 2.04% x 1/12) 2.04%		39	39	39	76	113	137	395	674	818	1,016	1,275	1,578	6,199
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation 4.10%		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		250	250	250	490	730	889	2,554	4,363	5,294	6,575	8,252	10,209	40,106
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		250	250	250	490	730	889	2,554	4,363	5,294	6,575	8,252	10,209	40,106

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail - Project 4.1-4.3 Recap
 January 2008 through December 2008

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - TURNER CTs (Project 4.1a)
 (In Dollars)

Peaking

Line	Description	Beginning of Period Amount	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Estimated Jul-08	Estimated Aug-08	Estimated Sep-08	Estimated Oct-08	Estimated Nov-08	Estimated Dec-08	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$303,297	\$35,483	\$29,423	\$41,640	\$200,238	\$240,000	\$65,000	\$190,000	\$327,000	\$350,000	\$225,000	\$2,007,079
b.	Clearings to Plant		0	0	0	0	0	0	0	1,170,000	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	(367,843)	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	1,170,000	1,170,000	1,170,000	1,170,000	1,170,000	1,170,000
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	(909)	(2,727)	(4,545)	(6,363)	(8,181)	22,966
4	CWIP - Non-Interest Bearing	674,010	674,010	977,307	644,946	674,368	716,008	916,246	1,156,246	51,246	241,246	568,246	918,246	1,143,246	1,143,246
5	Net Investment (Lines 2 + 3 + 4)	674,010	674,010	977,307	644,946	674,368	716,008	916,246	1,156,246	1,220,337	1,408,519	1,733,701	2,081,883	2,305,065	2,305,065
6	Average Net Investment		674,010	825,658	627,205	659,657	695,188	816,127	1,036,246	1,188,291	1,314,428	1,571,110	1,907,792	2,193,474	2,193,474
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	6,268	7,679	5,833	6,135	6,465	7,590	9,637	11,051	12,224	14,611	17,742	20,399	\$125,634
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	1,146	1,404	1,066	1,121	1,182	1,387	1,762	2,020	2,235	2,671	3,243	3,729	22,966
c.	Other		0	0	(189,785)	0	0	0	0	0	0	0	0	0	(189,785)
8	Investment Expenses														
a.	Depreciation	1.86%	0	0	0	0	0	0	0	909	1,818	1,818	1,818	1,818	8,181
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008974	0	0	0	0	0	0	0	875	875	875	875	875	4,375
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		7,414	9,083	(182,886)	7,256	7,647	8,977	11,399	14,855	17,152	19,975	23,678	26,821	(28,629)
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		7,414	9,083	(182,886)	7,256	7,647	8,977	11,399	14,855	17,152	19,975	23,678	26,821	(28,629)

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BARTOW CTs (Project 4.1b)
 (In Dollars)

Peaking

Line	Description	Beginning of Period Amount	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Estimated Jul-08	Estimated Aug-08	Estimated Sep-08	Estimated Oct-08	Estimated Nov-08	Estimated Dec-08	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$153,698	153,698	153,698	153,698	153,698	153,698	153,698	153,698	153,698	153,698	153,698	153,698	153,698	153,698
3	Less: Accumulated Depreciation	(25,908)	(25,932)	(26,356)	(26,780)	(27,204)	(27,628)	(28,052)	(28,476)	(28,900)	(29,324)	(29,748)	(30,172)	(30,596)	(30,596)
4	CWIP - Non-Interest Bearing	1,755	1,755	1,755	1,755	1,755	1,755	1,755	1,755	1,755	1,755	1,755	1,755	1,755	1,755
5	Net Investment (Lines 2 + 3 + 4)	\$129,545	129,521	129,097	128,673	128,249	127,825	127,401	126,977	126,553	126,129	125,705	125,281	124,857	124,857
6	Average Net Investment		129,733	129,309	128,885	128,461	128,037	127,613	127,189	126,765	126,341	125,917	125,493	125,069	125,069
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	1,207	1,203	1,199	1,195	1,191	1,187	1,183	1,179	1,175	1,171	1,167	1,163	\$14,220
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	221	220	219	218	218	217	216	216	215	214	213	213	2,600
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.31%	424	424	424	424	424	424	424	424	424	424	424	424	5,088
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008313	106	106	106	106	106	106	106	106	106	106	106	106	1,272
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,868	1,863	1,948	1,943	1,939	1,934	1,929	1,925	1,920	1,915	1,910	1,906	23,180
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,868	1,863	1,948	1,943	1,939	1,934	1,929	1,925	1,920	1,915	1,910	1,906	23,180

Docket No. 080007-EI
 Progress Energy Florida
 Witness: Lori Cross
 Exh. No. (LC-2)
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PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 4.1-4.3 Recap
 January 2006 through December 2008

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 1 & 2 (Project 4.2)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Estimated Jul-08	Estimated Aug-08	Estimated Sep-08	Estimated Oct-08	Estimated Nov-08	Estimated Dec-08	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092
3	Less: Accumulated Depreciation	(5,883)	(5,994)	(6,105)	(6,216)	(6,327)	(6,438)	(6,549)	(6,660)	(6,771)	(6,882)	(6,993)	(7,104)	(7,215)	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$27,209	27,098	26,987	26,876	26,765	26,654	26,543	26,432	26,321	26,210	26,099	25,988	25,877	
6	Average Net Investment		27,153	27,042	26,931	26,820	26,709	26,598	26,487	26,376	26,265	26,154	26,043	25,932	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	253	251	250	249	248	247	246	245	244	243	242	241	\$2,959
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	46	46	46	46	45	45	45	45	45	44	44	44	541
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	4.03%	111	111	111	111	111	111	111	111	111	111	111	111	1,332
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010707	30	30	30	30	30	30	30	30	30	30	30	30	360
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		440	438	437	436	434	433	432	431	430	428	427	426	5,192
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		440	438	437	436	434	433	432	431	430	428	427	426	5,192

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - INTERCESSION CITY CTs (Project 4.1c)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Estimated Jul-08	Estimated Aug-08	Estimated Sep-08	Estimated Oct-08	Estimated Nov-08	Estimated Dec-08	End of Period Total
1	Investments														
a.	Expenditures/Additions		(\$2,904)	\$37	(\$2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,769)
b.	Clearings to Plant		(2,904)	37	(2)	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,664,433	1,661,629	1,661,666	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664
3	Less: Accumulated Depreciation	(63,467)	(68,161)	(72,855)	(84,389)	(89,083)	(93,777)	(98,471)	(96,325)	(101,019)	(105,713)	(110,407)	(115,101)	(119,795)	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,600,966	1,593,468	1,588,811	1,577,275	1,572,581	1,567,887	1,563,193	1,565,339	1,560,645	1,555,951	1,551,257	1,546,563	1,541,869	
6	Average Net Investment		1,597,217	1,591,139	1,583,043	1,574,928	1,570,234	1,565,540	1,564,266	1,562,992	1,558,298	1,553,604	1,548,910	1,544,216	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	14,854	14,798	14,722	14,647	14,603	14,560	14,548	14,536	14,492	14,449	14,405	14,361	\$174,975
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	2,715	2,705	2,691	2,677	2,669	2,661	2,659	2,657	2,649	2,641	2,633	2,625	31,982
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.39%	4,694	4,694	4,694	4,694	4,694	4,694	4,694	4,694	4,694	4,694	4,694	4,694	56,328
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007614	1,054	1,054	1,054	1,054	1,054	1,054	1,054	1,054	1,054	1,054	1,054	1,054	12,648
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		23,317	23,251	23,161	23,072	23,020	22,969	22,955	22,941	22,889	22,838	22,786	22,734	276,933
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		23,317	23,251	23,161	23,072	23,020	22,969	22,955	22,941	22,889	22,838	22,786	22,734	276,933

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 4.1-4.3 Recap
 January 2008 through December 2008

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - AVON PARK CTs (Project 4.1e)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Estimated Jul-08	Estimated Aug-08	Estimated Sep-08	Estimated Oct-08	Estimated Nov-08	Estimated Dec-08	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938
3	Less: Accumulated Depreciation	(8,681)	(9,201)	(9,721)	(10,241)	(10,761)	(11,281)	(11,801)	(12,321)	(12,841)	(13,361)	(13,881)	(14,401)	(14,921)	(14,921)
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$170,257	169,737	169,217	168,697	168,177	167,657	167,137	166,617	166,097	165,577	165,057	164,537	164,017	164,017
6	Average Net Investment		169,997	169,477	168,957	168,437	167,917	167,397	166,877	166,357	165,837	165,317	164,797	164,277	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	1,581	1,578	1,571	1,566	1,562	1,557	1,552	1,547	1,542	1,537	1,533	1,528	\$18,632
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	289	288	287	286	285	285	284	283	282	281	280	279	3,409
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.49%	520	520	520	520	520	520	520	520	520	520	520	520	6,240
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009194	137	137	137	137	137	137	137	137	137	137	137	137	1,644
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,527	2,521	2,515	2,509	2,504	2,499	2,493	2,487	2,481	2,475	2,470	2,464	29,945
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,527	2,521	2,515	2,509	2,504	2,499	2,493	2,487	2,481	2,475	2,470	2,464	29,945

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BAYBORO CTs (Project 4.1e)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Estimated Jul-08	Estimated Aug-08	Estimated Sep-08	Estimated Oct-08	Estimated Nov-08	Estimated Dec-08	End of Period Total
1	Investments														
a.	Expenditures/Additions		(\$85,614)	(\$2,904)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$88,418)
b.	Clearings to Plant		365,936	(2,904)	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$349,609	712,546	712,740	712,740	712,740	712,740	712,740	712,740	712,740	712,740	712,740	712,740	712,740	712,740
3	Less: Accumulated Depreciation	(7,419)	(8,600)	(10,180)	(11,760)	(13,340)	(14,920)	(16,500)	(18,080)	(19,660)	(21,240)	(22,820)	(24,400)	(25,980)	(25,980)
4	CWIP - Non-Interest Bearing	\$51,549	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$793,740	706,946	702,561	700,981	699,401	697,821	696,241	694,661	693,081	691,501	689,921	688,341	686,761	686,761
6	Average Net Investment		750,342	704,753	701,771	700,191	698,611	697,031	695,451	693,871	692,291	690,711	689,131	687,551	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	8,978	6,554	6,526	6,512	6,497	6,482	6,468	6,453	6,438	6,424	6,409	6,394	\$78,135
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	1,276	1,198	1,193	1,190	1,188	1,185	1,182	1,180	1,177	1,174	1,172	1,169	14,284
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.69%	1,181	1,580	1,580	1,580	1,580	1,580	1,580	1,580	1,580	1,580	1,580	1,580	18,561
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008313	496	494	494	494	494	494	494	494	494	494	494	494	5,930
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		9,931	9,826	9,793	9,776	9,759	9,741	9,724	9,707	9,689	9,672	9,655	9,637	116,910
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		9,931	9,826	9,793	9,776	9,759	9,741	9,724	9,707	9,689	9,672	9,655	9,637	116,910

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECHR)
 Capital Program Detail Support - Project 4.1-4.3 Recap
 January 2006 through December 2006

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - SUWANNEE CTs (Project 4.1f)

(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Estimated Jul-06	Estimated Aug-06	Estimated Sep-06	Estimated Oct-06	Estimated Nov-06	Estimated Dec-06	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$135	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$135
b.	Clearings to Plant		135	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,037,064	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199
3	Less: Accumulated Depreciation	(17,976)	(20,742)	(23,508)	(26,274)	(29,040)	(31,806)	(34,572)	(37,338)	(40,104)	(42,870)	(45,636)	(48,402)	(51,168)	(51,168)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,019,088	1,016,457	1,013,691	1,010,925	1,008,159	1,005,393	1,002,627	999,861	997,095	994,329	991,563	988,797	986,031	986,031
6	Average Net Investment		1,017,773	1,015,074	1,012,308	1,009,542	1,006,776	1,004,010	1,001,244	998,478	995,712	992,946	990,180	987,414	987,414
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	9,465	9,440	9,414	9,389	9,363	9,337	9,312	9,286	9,260	9,234	9,209	9,183	\$11,852
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	1,730	1,726	1,721	1,716	1,712	1,707	1,702	1,697	1,693	1,688	1,683	1,679	20,454
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.20%	2,766	2,766	2,766	2,766	2,766	2,766	2,766	2,766	2,766	2,766	2,766	2,766	33,192
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008454	731	731	731	731	731	731	731	731	731	731	731	731	8,772
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		14,692	14,663	14,632	14,602	14,572	14,541	14,511	14,480	14,450	14,419	14,389	14,359	174,310
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		14,692	14,663	14,632	14,602	14,572	14,541	14,511	14,480	14,450	14,419	14,389	14,359	174,310

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - DeBARY CTs (Project 4.1g)

(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Estimated Jul-06	Estimated Aug-06	Estimated Sep-06	Estimated Oct-06	Estimated Nov-06	Estimated Dec-06	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$23,085	\$3,657	\$9,173	\$10,216	\$364,724	\$285,856	\$355,000	\$235,000	\$485,000	\$530,000	\$130,000	\$240,000	\$2,661,712
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	2,665,776	2,665,776
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	2,665,776
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	(2,568)
4	CWIP - Non-Interest Bearing	4,064	27,149	30,806	39,980	50,196	404,920	690,776	1,045,776	1,280,776	1,765,776	2,295,776	2,425,776	2,425,776	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$4,064	27,149	30,806	39,980	50,196	404,920	690,776	1,045,776	1,280,776	1,765,776	2,295,776	2,425,776	2,425,776	2,663,168
6	Average Net Investment		15,807	28,978	35,390	45,088	227,558	547,848	868,276	1,183,276	1,523,276	2,030,776	2,360,776	2,544,482	2,544,482
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	145	269	329	419	2,116	5,095	8,075	10,818	14,166	18,896	21,955	23,664	\$105,937
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	27	49	60	77	387	931	1,476	1,978	2,590	3,452	4,013	4,326	18,366
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.33%	0	0	0	0	0	0	0	0	0	0	0	2,588	2,588
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008670	0	0	0	0	0	0	0	0	0	0	0	1,926	1,926
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		172	318	389	496	2,503	6,026	9,551	12,796	16,756	22,338	25,968	32,504	128,817
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		172	318	389	496	2,503	6,026	9,551	12,796	16,756	22,338	25,968	32,504	128,817

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 4.1-4.3 Recap
 January 2008 through December 2008

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - University of Florida (Project 4.1h)
 (in Dollars)

Peaking

Line	Description	Beginning of Period Amount	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Estimated Jul-08	Estimated Aug-08	Estimated Sep-08	Estimated Oct-08	Estimated Nov-08	Estimated Dec-08	End of Period Total
1	Investments														\$0
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435
3	Less: Accumulated Depreciation	(16,270)	(19,064)	(19,858)	(20,852)	(21,446)	(22,240)	(23,034)	(23,828)	(24,622)	(25,416)	(26,210)	(27,004)	(27,798)	(27,798)
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$123,164	122,370	121,576	120,782	119,988	119,194	118,400	117,606	116,812	116,018	115,224	114,430	113,636	
6	Average Net Investment		122,767	121,973	121,179	120,385	119,591	118,797	118,003	117,209	116,415	115,621	114,827	114,033	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	1,142	1,134	1,127	1,120	1,112	1,105	1,097	1,090	1,083	1,075	1,068	1,061	\$13,214
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	209	207	206	205	203	202	201	199	198	197	195	194	2,416
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	6.74%	794	794	794	794	794	794	794	794	794	794	794	794	9,528
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.014338	169	169	169	169	169	169	169	169	169	169	169	169	2,028
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,314	2,304	2,296	2,288	2,278	2,270	2,261	2,252	2,244	2,235	2,226	2,218	27,196
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,314	2,304	2,296	2,288	2,278	2,270	2,261	2,252	2,244	2,235	2,226	2,218	27,196

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Arcote (Project 4.3)
 (in Dollars)

Intermediate

Line	Description	Beginning of Period Amount	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Estimated Jul-08	Estimated Aug-08	Estimated Sep-08	Estimated Oct-08	Estimated Nov-08	Estimated Dec-08	End of Period Total
1	Investments														\$0
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297
3	Less: Accumulated Depreciation	(85,669)	(7,240)	(8,871)	(10,502)	(12,133)	(13,764)	(15,395)	(16,203)	(17,011)	(17,819)	(18,627)	(19,435)	(20,243)	(20,243)
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$204,628	283,057	281,427	279,796	278,165	276,534	274,903	274,095	273,287	272,479	271,671	270,863	270,055	
6	Average Net Investment		283,873	282,242	280,611	278,980	277,349	275,718	274,499	273,691	272,883	272,075	271,267	270,459	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	2,640	2,625	2,610	2,595	2,579	2,564	2,553	2,545	2,538	2,530	2,523	2,515	\$30,817
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	483	480	477	474	471	469	467	465	464	463	461	460	5,634
c.	Other		0	0	0	0	0	0	214	0	0	0	0	0	214
8	Investment Expenses														
a.	Depreciation	3.34%	1,631	1,631	1,631	1,631	1,631	1,631	808	808	808	808	808	808	14,634
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007299	347	347	347	347	347	347	177	177	177	177	177	177	3,144
e.	Other		0	0	0	0	0	0	(9,382)	0	0	0	0	0	(9,382)
9	Total System Recoverable Expenses (Lines 7 + 8)		5,101	5,083	5,065	5,047	5,028	5,011	(5,163)	3,995	3,987	3,978	3,969	3,960	45,061
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		5,101	5,083	5,065	5,047	5,028	5,011	(5,163)	3,995	3,987	3,978	3,969	3,960	45,061

Docket No. 080007-EI
 Progress Energy Florida
 Witness: Lori Cross
 Exh. No. (LC-2)
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PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 7.2 Recap
 January 2008 through December 2008

For Project: CAIR CTs - AVON PARK (Project 7.2a)
 (in Dollars)

ALL Peaking

Line	Description	Beginning of Period Amount	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Estimated Jul-08	Estimated Aug-08	Estimated Sep-08	Estimated Oct-08	Estimated Nov-08	Estimated Dec-08	End of Period Total
1	Investments														
a.	Expenditures/Additions		(\$14,348)	\$604	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$14,343)
b.	Clearings to Plant		(14,948)	604	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$176,097	161,150	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	
3	Less: Accumulated Depreciation	(384)	(625)	(869)	(1,112)	(1,355)	(1,171)	(1,349)	(1,527)	(1,705)	(1,883)	(2,061)	(2,239)	(2,417)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$175,714	160,524	160,885	160,642	160,399	160,583	160,405	160,227	160,049	159,871	159,693	159,515	159,337	
6	Average Net Investment		168,119	160,705	160,764	160,521	160,491	160,494	160,316	160,138	159,960	159,782	159,604	159,426	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	1,564	1,495	1,495	1,493	1,503	1,493	1,491	1,489	1,488	1,486	1,484	1,483	\$17,964
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	296	273	273	273	275	273	273	272	272	271	271	271	3,284
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.32%	242	243	243	243	(184)	178	178	178	178	178	178	178	2,033
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008194	123	124	124	124	124	124	124	124	124	124	124	124	1,487
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,215	2,135	2,135	2,133	1,718	2,068	2,066	2,063	2,062	2,060	2,057	2,056	24,768
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,215	2,135	2,135	2,133	1,718	2,068	2,066	2,063	2,062	2,060	2,057	2,056	24,768

For Project: CAIR CTs - BARTOW (Project 7.2b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Estimated Jul-08	Estimated Aug-08	Estimated Sep-08	Estimated Oct-08	Estimated Nov-08	Estimated Dec-08	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$4,344	\$4,096	\$653	\$266	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,359
b.	Clearings to Plant		4,344	4,096	653	266	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$265,988	270,331	274,428	275,080	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	
3	Less: Accumulated Depreciation	(1,366)	(2,350)	(3,329)	(4,310)	(5,292)	(4,852)	(5,611)	(6,370)	(7,129)	(7,888)	(8,647)	(9,406)	(10,165)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$264,602	267,982	271,099	270,771	270,055	270,495	269,736	268,977	268,218	267,459	266,700	265,941	265,182	
6	Average Net Investment		266,292	269,541	270,935	270,413	270,275	270,116	269,357	268,598	267,839	267,080	266,321	265,562	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	2,477	2,507	2,520	2,515	2,544	2,512	2,505	2,498	2,491	2,484	2,477	2,470	\$30,000
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	453	459	461	460	465	459	458	457	455	454	453	451	5,484
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.31%	964	979	981	982	(440)	759	759	759	759	759	759	759	8,779
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008313	187	190	191	191	191	191	191	191	191	191	191	191	2,287
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,081	4,134	4,153	4,148	2,760	3,921	3,913	3,905	3,896	3,888	3,880	3,871	46,550
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		4,081	4,134	4,153	4,148	2,760	3,921	3,913	3,905	3,896	3,888	3,880	3,871	46,550

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 7.2 Recap
 January 2008 through December 2008

For Project: CAIR CTs - BAYBORO (Project 7.2c)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Estimated Jul-08	Estimated Aug-08	Estimated Sep-08	Estimated Oct-08	Estimated Nov-08	Estimated Dec-08	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$403	\$2,104	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,506
b.	Clearings to Plant		403	2,104	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$196,480	196,884	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988
3	Less: Accumulated Depreciation	(715)	(1,214)	(1,718)	(2,222)	(2,726)	(2,796)	(3,231)	(3,667)	(4,103)	(4,539)	(4,975)	(5,411)	(5,847)	(5,847)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$195,766	195,670	197,270	196,766	196,262	196,193	195,757	195,321	194,885	194,449	194,013	193,577	193,141	193,141
6	Average Net Investment		195,718	196,470	197,018	196,514	196,228	195,975	195,539	195,103	194,667	194,231	193,795	193,359	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	1,820	1,827	1,832	1,828	1,835	1,823	1,819	1,814	1,810	1,806	1,802	1,798	\$21,814
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	333	334	335	334	336	333	332	332	331	330	329	329	3,988
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.63%	499	504	504	504	69	436	436	436	436	436	436	436	5,132
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008313	136	138	138	138	138	138	138	138	138	138	138	138	1,654
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,788	2,803	2,809	2,804	2,378	2,730	2,725	2,720	2,715	2,710	2,705	2,701	32,588
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,788	2,803	2,809	2,804	2,378	2,730	2,725	2,720	2,715	2,710	2,705	2,701	32,588

For Project: CAIR CTs - DeBARY (Project 7.2d)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Estimated Jul-08	Estimated Aug-08	Estimated Sep-08	Estimated Oct-08	Estimated Nov-08	Estimated Dec-08	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$897	\$319	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,217
b.	Clearings to Plant		897	319	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$86,460	87,348	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667
3	Less: Accumulated Depreciation	(373)	(590)	(808)	(1,026)	(1,244)	(1,563)	(1,911)	(2,159)	(2,407)	(2,655)	(2,903)	(3,151)	(3,399)	(3,399)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$86,078	86,758	86,860	86,642	86,424	86,005	85,757	85,509	85,261	85,013	84,765	84,517	84,269	84,269
6	Average Net Investment		86,418	86,809	86,751	86,533	86,214	85,881	85,633	85,385	85,137	84,889	84,641	84,393	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	804	807	807	805	797	799	796	794	792	789	787	785	\$9,562
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	147	148	147	147	145	146	146	145	145	144	144	143	1,747
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.39%	217	218	218	218	419	248	248	248	248	248	248	248	3,026
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008670	63	63	63	63	63	63	63	63	63	63	63	63	756
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,231	1,236	1,235	1,233	1,424	1,256	1,253	1,250	1,248	1,244	1,242	1,239	15,091
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,231	1,236	1,235	1,233	1,424	1,256	1,253	1,250	1,248	1,244	1,242	1,239	15,091

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 7.2 Recap
 January 2008 through December 2008

For Project: CAIR CTs - HIGGINS (Project 7.2e)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Estimated Jul-08	Estimated Aug-08	Estimated Sep-08	Estimated Oct-08	Estimated Nov-08	Estimated Dec-08	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$4,593	\$925	\$384	\$2,371	\$20,457	\$26,428	\$7,300	\$100	\$100	\$100	\$100	\$100	\$62,969
b.	Clearings to Plant		314,950	925	384	2,371	20,457	26,428	7,300	100	100	100	100	100	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	50	314,950	315,875	316,259	316,630	339,087	365,516	372,816	372,916	373,016	373,116	373,216	373,316	
3	Less: Accumulated Depreciation	0	(512)	(1,539)	(2,567)	(3,603)	(1,208)	(1,513)	(1,824)	(2,135)	(2,446)	(2,757)	(3,068)	(3,379)	
4	CWIP - Non-Interest Bearing	310,357	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$310,357	314,438	314,336	313,692	315,027	337,879	364,003	370,992	370,781	370,570	370,359	370,148	369,937	
6	Average Net Investment		312,397	314,387	314,014	314,360	326,453	350,941	367,497	370,886	370,675	370,464	370,253	370,042	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.18%	2,905	2,924	2,920	2,924	3,080	3,264	3,418	3,449	3,447	3,445	3,443	3,441	\$38,660
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	531	534	534	534	563	597	625	631	630	630	629	629	7,067
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.00%	512	1,027	1,028	1,036	(2,395)	305	311	311	311	311	311	311	3,379
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008313	218	219	219	221	235	253	258	258	258	258	259	259	2,915
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,166	4,704	4,701	4,715	1,483	4,419	4,612	4,649	4,646	4,644	4,642	4,640	52,021
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		4,166	4,704	4,701	4,715	1,483	4,419	4,612	4,649	4,646	4,644	4,642	4,640	52,021

For Project: CAIR CTs - INTERCESSION CITY (Project 7.2f)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Estimated Jul-08	Estimated Aug-08	Estimated Sep-08	Estimated Oct-08	Estimated Nov-08	Estimated Dec-08	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$21,336	\$319	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$21,655
b.	Clearings to Plant		21,336	319	0	0	0	0	0	0	0	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$327,928	349,264	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	
3	Less: Accumulated Depreciation	(2,291)	(3,921)	(5,552)	(7,183)	(8,814)	(4,905)	(5,671)	(6,437)	(7,203)	(7,969)	(8,735)	(9,501)	(10,267)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$325,637	345,343	344,032	342,401	340,770	344,678	343,913	343,147	342,381	341,615	340,849	340,083	339,317	
6	Average Net Investment		335,490	344,687	343,216	341,585	342,724	344,296	343,530	342,764	341,998	341,232	340,466	339,700	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	3,120	3,206	3,192	3,177	3,307	3,202	3,195	3,188	3,181	3,173	3,166	3,159	\$38,266
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	570	586	583	581	605	585	584	583	581	580	579	577	6,994
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.63%	1,630	1,631	1,631	1,631	(3,909)	766	766	766	766	766	766	766	7,976
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007614	222	222	222	222	222	222	222	222	222	222	222	222	2,664
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		5,542	5,645	5,628	5,611	225	4,775	4,767	4,759	4,750	4,741	4,733	4,724	55,900
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		5,542	5,645	5,628	5,611	225	4,775	4,767	4,759	4,750	4,741	4,733	4,724	55,900

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 7.2 Recap
 January 2008 through December 2008

For Project: CAIR CTs - TURNER (Project 7.2g)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Estimated Jul-08	Estimated Aug-08	Estimated Sep-08	Estimated Oct-08	Estimated Nov-08	Estimated Dec-08	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$3,530	\$1,839	\$276	\$890	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,594
b.	Clearings to Plant		3,590	1,839	276	890	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$127,418	131,008	132,846	133,122	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012
3	Less: Accumulated Depreciation	(766)	(1,292)	(1,826)	(2,361)	(2,899)	(1,953)	(2,259)	(2,565)	(2,871)	(3,177)	(3,483)	(3,789)	(4,095)	(4,095)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$126,652	129,716	131,021	130,761	131,113	132,059	131,753	131,447	131,141	130,835	130,529	130,223	129,917	
6	Average Net Investment		128,184	130,368	130,891	130,937	131,586	131,906	131,600	131,294	130,988	130,682	130,376	130,070	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	1,192	1,212	1,217	1,218	1,256	1,227	1,224	1,221	1,218	1,215	1,212	1,210	\$14,622
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	218	222	223	223	230	224	224	223	223	222	222	221	2,675
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.74%	526	534	535	538	(946)	306	306	306	306	306	306	306	3,329
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008974	98	99	100	100	100	100	100	100	100	100	100	100	1,197
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,034	2,067	2,075	2,079	640	1,857	1,854	1,850	1,847	1,843	1,840	1,837	21,823
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,034	2,067	2,075	2,079	640	1,857	1,854	1,850	1,847	1,843	1,840	1,837	21,823

For Project: CAIR CTs - SUWANNEE (Project 7.2h)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Estimated Jul-08	Estimated Aug-08	Estimated Sep-08	Estimated Oct-08	Estimated Nov-08	Estimated Dec-08	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$3,101	\$1,541	\$3,877	\$1,200	\$0	\$0	\$100	\$100	\$100	\$100	\$100	\$100	\$10,318
b.	Clearings to Plant		374,942	1,541	3,877	1,200	0	0	100	100	100	100	100	100	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	374,942	376,483	380,360	381,560	381,560	381,560	381,660	381,760	381,860	381,960	382,060	382,160	
3	Less: Accumulated Depreciation	0	(670)	(2,016)	(3,376)	(4,740)	(3,016)	(3,690)	(4,364)	(5,038)	(5,713)	(6,388)	(7,063)	(7,738)	
4	CWIP - Non-Interest Bearing	371,841	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$371,841	374,272	374,467	376,984	376,820	378,544	377,870	377,296	376,722	376,147	375,572	374,997	374,422	
6	Average Net Investment		373,057	374,370	375,725	376,902	377,682	378,207	377,583	377,009	376,434	375,859	375,284	374,709	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.18%	3,469	3,482	3,494	3,505	3,552	3,517	3,512	3,506	3,501	3,495	3,490	3,485	\$42,008
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	634	636	639	641	649	643	642	641	640	639	638	637	7,679
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.12%	670	1,346	1,360	1,364	(1,724)	674	674	674	675	675	675	675	7,738
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008454	264	265	268	269	269	269	269	269	269	269	269	269	3,218
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		5,037	5,729	5,761	5,779	2,746	5,103	5,097	5,090	5,085	5,078	5,072	5,066	80,643
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		5,037	5,729	5,761	5,779	2,746	5,103	5,097	5,090	5,085	5,078	5,072	5,066	80,643

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 7.4 Recap
 January 2008 through December 2008

For Project: CAIR/CAMR Crystal River AFUDC - Access Road and Vehicle Barrier System (Project 7.4a)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Estimated Jul-08	Estimated Aug-08	Estimated Sep-08	Estimated Oct-08	Estimated Nov-08	Estimated Dec-08	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$52,616	\$0	\$0	\$0	\$0	\$0	\$0	\$52,616
b.	Clearings to Plant		0	0	0	0	15,150,577	101,267	496,302	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	15,150,677	15,251,944	15,748,246	15,748,246	15,748,246	15,748,246	15,748,246	15,748,246	15,748,246
3	Less: Accumulated Depreciation	0	0	0	0	0	(21,401)	(64,488)	(108,977)	(153,466)	(197,965)	(242,444)	(286,933)	(331,422)	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	(48,651)	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	15,129,277	15,138,806	15,639,269	15,594,780	15,550,291	15,505,802	15,461,313	15,416,824	0
6	Average Net Investment		0	0	0	0	7,564,638	15,134,041	15,389,037	15,617,025	15,572,536	15,528,047	15,483,558	15,439,069	0
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	0	0	0	0	70,351	140,747	143,118	145,238	144,825	144,411	143,997	143,583	\$1,076,270
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.04%	0	0	0	0	12,860	25,728	26,161	26,549	26,473	26,398	26,322	26,246	196,737
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.38%	0	0	0	0	21,401	43,087	44,489	44,489	44,489	44,489	44,489	44,489	331,422
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010707	0	0	0	0	13,518	13,608	14,051	14,051	14,051	14,051	14,051	14,051	111,432
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	118,130	223,170	227,819	230,327	229,838	229,349	228,859	228,369	1,715,861
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	118,130	223,170	227,819	230,327	229,838	229,349	228,859	228,369	1,715,861

For Project: CAIR/CAMR Crystal River AFUDC - Low Nox Burner CR4 (Project 7.4b)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Estimated Jul-08	Estimated Aug-08	Estimated Sep-08	Estimated Oct-08	Estimated Nov-08	Estimated Dec-08	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	5,279,189	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	5,279,189
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	(6,225)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	0	0	0	5,272,964
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	2,636,482
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	0	0	0	0	0	0	0	0	0	0	0	0	24,519
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.04%	0	0	0	0	0	0	0	0	0	0	0	0	4,482
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.83%	0	0	0	0	0	0	0	0	0	0	0	0	6,225
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010707	0	0	0	0	0	0	0	0	0	0	0	0	4,710
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	39,936
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	39,936