8/6/20083:28:02 PM1age 1 of 1

Ruth Nettles

From:	Keating, Beth [beth.keating@akerman.com]
Sent:	Wednesday, August 06, 2008 2:07 PM
То:	Filings@psc.state.fl.us
Subject:	Docket No. 080003-GU
Attachments	: TLH floor update.pdf

Attached for filing, please find Florida City Gas's responses to staff's follow up questions on FCG's data responses.

A. Beth Keating Akerman Senterfitt 106 East College Ave., Suite 1200 Tallahassee, FL 32301 (850) 224-9634 (850) 521-8002 (direct) beth.keating@akerman.com

B. Docket No. 080003-GU - Purchase Gas Adjustment (PGA) True-Up

C. Filed on behalf of Florida City Gas

D. Number of pages: 3

E. The documents attached for electronic filing are Florida City Gas's responses to Staff's follow up questions and updated information related to Staff's July 31 data request.



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8/6/2008

FPSC-COMMISSION CLERK

Fort Lauderdale Jacksonvillé Los Angeles Malison Miami New York Orlando Tallahassec Tampa Tysons Corner Washington, DC West Palm Beach

August 6, 2008

VIA EMAIL

Katherine E. Fleming Senior Attorney Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 080003-GU - Purchased Gas Adjustment (PGA) True-Up.

Dear Ms. Fleming:

In response to Commission staff's follow-up questions today, please find the attached, updated information in Excel format.

Please do not hesitate to let me know if you have any questions.

Sincerely.

Beth Keating AKERMAN SENTERFITT 106 East College Avenue, Suite 1200 Tallahassee, FL 32302-1877 Phone: (850) 224-9634 Fax: (850) 222-0103

ENCLOSURES cc: Parties of Record Bill McNulty

DOCUMENT NUMBER-DATE

Akerman Sen

850 224 9634 tel 850 222 0103 fax

106 Fast College Avenue

Tallahassee, FL. 32301

www.akerman.com

Suite 1200

ATTORNEYS AT LAW

06903 AUG-68

FPSC-COMMISSION CLERK

{TL165341;1}

E-1 Actual

COMPANY: FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION

JANUARY 08 Through DECEMBER 08

Atlashment A Schedule E-1

Without Midsourse Correction

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

		GT	ACT	ACT	ACT	ACT	ACT	EST	EST	EST	EST.	657	EST	
COST OF GAS PURCH	iased j	AN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SIEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)		50	\$0	\$0	S Q	\$Q.	59	116,987	\$16,534	\$17,400	\$17,818	\$18,003	\$24,177	\$110,2
2 NO NOTICE RESERVATION		\$ 3	\$ 0	\$0	\$0	\$0	\$0	\$ 0	50	50	5 9	\$3	\$0	
S SWING SERVICE		\$3	\$0	30	\$0	SO .	50	50	30	\$0	51	\$0	\$0	
4 COMMONTY (Other)		33.967	\$3,072,954	\$3,321,835	\$3,580,120	\$5,403,535	12,655,670	\$4,080,572	\$2,825,931	\$2,631,458	\$2,639,094	\$2,091,414	\$4,340,538	839 327,1
5 DEMANO		57,515	\$802,532	\$857,615	\$805,671	\$508,609	\$489,729	\$507,987	3607,967	\$492,849	\$642.108	\$856.517	\$885,959	\$7.916,7
6 OTHER	· \$	24,698	\$80,329	\$36,020	\$59,529	\$48,276	\$165,560	\$61,779	\$35,101	\$46,370	\$44,317	\$45,428	\$61,987	\$637.3
LESS END-USE CONTRACT		\$5	50	20	10	\$0	\$0	50	30	50	50	\$0	50	
7 COMMODITY (Piceline)		50	50	10	\$0	\$0.	30	30	50	50	50	65	50	
8 DEMAND		\$0	\$3	10	30	30	30	\$0	30	30	50	50	50	
8		30	\$9	\$0	80	\$0	50	50	\$0	50	50	50	50	
10 Second Prior Month Purchase Ads. (Op		50	\$0	\$0	30	90	50	50	50	30	50	50	\$0	
11 TOTAL COST (1+2+3+4+5+6)-(7	(dist-10) \$4,1	16,150	\$3,935,695	\$5,217,370	\$4,245,330	53,950,420	\$3,250,959	\$4,657,305	\$3,386,637	\$3.387,675	\$3,503,135	\$4.6 16,357	\$5,912,759	645,001
12 NET UNBILLED		30	50	10	\$0	\$0	\$0	50	50	50	80	50	50	
13 COMPANY USE		\$0	50	10	50		80	(\$3,075)	(\$2,294)	(\$2,175)	182,2261	(\$2,496)	(\$2,460)	13.14.
THERM SALES REVENUES	53 5	78 940	13,906,353	\$4,383,083	84,303,575	53,612,193	53 452 943	\$3,467,112	\$3.374,846	33 551 446	\$3,595,801	\$3.673.935	\$4,\$34,745	\$45,854
THERMS PURCHASED	\$0,9	1643	\$1.0.778	\$1.14432	\$1,14844	\$1.14483	\$1.14322	T1. 14300	31.14300	\$1 14300	\$1.14300	\$1,74300	\$1.74300	\$1,11048
5 COMMODITY (Piceline)	4,2	97 820	3,794,750	3,701,010	3,553,840	2,788,780	3 241 320	3,023,344	2.952,445	3 107 127	3,145,759	3214.201	4.317.362	41,157,1
B NO NOTICE RESERVATION	· · ·	*	-	· ·	-							د	314 1947	· • • • • • • • • •
7 SWING SERVICE			-	-	د	ى	<u> </u>		-					
8 COMMODITY (Other)	4,21	19,850	3,643,962	3,590,350	3,505,300	2,639,980	3,291,000	3.000,244	2,920,646	3 074 027	3.114.459	2:100.991	4.275.582	40,558.
9 DEMAND	16.74	35,680	15,702,920	15,735,680	10,769,100	10,693,980	10.597,400	9,193,960	8,153,580	8,897,400	10,035,323	18.244.400	16,785,680	151,468
C OTHER			44,058	32,503	48,827	38,017	27,280	35,100	37,900	35,100	33,300	35,300	43,800	409.8
ESS END-USE CONTRACT		ſ				1		6 T	100,000,000			. TRACE	1.000	
21 COMMODITY (Pipeline)			.								_			
2 DEMAND		. 1		· •		1						~		
3		_				_			î					
N TOTAL PURCHASED (+17+10+20)-(21	+231 4.25	9,650	1,698,050	3,623,163	3,552,227	2,727,997	3 329 180	5.035.344	2,954,446	3 109 127	3,147,759	2216205	4,319,262	فيعتد تترا
S NET UNBILLED			1.12.12.12.12						*	a 108,121	a Haripa	- 6,45 (B) 403	4,319,302	41,062,7
B COMPANY LISE								(2.000)	(2,000)	02.000	(2,000)	(2.000)		
27 TOTAL THERM SALES (24-2	6) 340	3,126	3,540,057	3,830,208	3,755 204	3,355 774	3,020,109	3.033.344	2.952 446	\$ 107.127	3,145,759	3,214,291	(2,000)	(12,0 41,274,5
CENTS PER THERM				····						W. W. Mar . Sale 1			4,011,002.1	41/274-20
IS COMMODITY (Pipeline) (1/15) 0.	00000	0.00000	0.00000	0:00000	5.00000	0.00000	0.00560	0.00590	6.00000	000660	C.00660	0.00560	0:002
NO NOTICE RESERVATION (2/16	0	60000	0.00000	0.00000	0.00000	0.000000	0.00000	0,0000	0.00000	3.00000	0,00000	6.00003	6,00000	0.000
o swkg service (5/17) 0.	00000	6.00000	9.00000	0.00030	0.00000	0.90000	0 00000	0.00000	0.00000	0.00000	C.00003	6.00000	0.000
COMMODITY (Other) (4/16		76210	C.84330	0.92521	1.92135	1,26526	0.80673	1.36608	0.96582	3.92100	0.53065	£.97184	1.01522	0.000
2 DEMAND (5)15		06109	0.65111	0.05108	0.06524	0.04756	0.04710	3 (4525	0.00525	0.06537	0.05402	6.05285	0.05278	0.961
B OTHER (6/20		00000	1.36879	1,15904	1,26854	1.25955	2.53155	1,76009	1.26563	1,82108	1.33054	0.03285	1,41523	0.042
ESS END-USE CONTRACT			1000 - 2007 - 1			مد شاهد	- AN 184	010044	1.00000	1.00100	1.00000	· J. OT. 104	1,4:1063	1.224
4 COMMODITY Pipeline (7/21)	i - o.i	00000	6.00000	0.00000	0.00000	0.00030	0,00000	0.00000	0.00000	0.00000	0.00000	0.00000	-	
S DEMAND		00000	0.00000	0.00000	0.00000	0.00920	83000.0	3.00000	0.00000	0.00000	0.00000	0.00000	0,00000	0.000
t (9)24		00030	0.00000	0.00000	0.00000	0.000000	0.03068	0.00000	0.30000	0.00000	0.00000	and the second sec	0.00000	0.000
TOTAL COST /112		95724	1.05718	16401	1.19512	1.45177	0.97650					0.00000	0.00000	0.000
NET CRIBILLED (12/2)		00000	0.00000	0.00360	0.00000	0.000000	0.00000	* 53766 8.90000	1,14693	1.05965	1.11290	1.24875	1,22039	1.675
COMPANY USE (15/2		00000	0.00000	0.00000	0.00000	0.00000	0.00000	1,53750	0,00060	0.00000	0.00000	0.00030	0.00000	0,000
D TOTAL THERM SALES (+1/2)	CT 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	05458	1.02493	1.101.07	1,13052				1:14700	1.08960	1.11300	1.24900	1.23000	1.227
TRUEUP (E2)		03118231 03118231	(0.01166)	10107		1.25495	1,07644	1,53867	514770	1,09(216	1.13301	1.24953	1.23056	1 162
TOTAL COST OF GAS 40+4		04298	1.01328	1.08942	(0.01185) 4,13887	(0.01185)	(0.01165)	(0.31465)	(0,01165)	(0.01185)	(D.D1105)	(0:01105)	(0.01/185)	(0.011
S REVENUE TAX FACTOR	17 F 27	00503	1.00503		1.00	1.24333	1.09479	1.52702	1.13605	1.07871	1 10196	1.23788	121891	主語
A PSA FACTOR ABJUSTED FOR TAXES		04818		1.00503	1.00503	1.00503	1,00503	1,00503	1.00563	1,00603	1.00503	1.60903	1.00503	1.005
5 PGA FACTOR ROUNDED TO NEARES		1048	1.01838	1,09490	1.12450	1.24958	1.07015	: 55470	1,14176	1.08414	1 16750	1.2.6411	1.22504	1.157
STATISTICS IN THE REAL OF THE	1	THUND	1.018		1.125	.260	1,076	1.535	1,142	1.084	1,108	1.244	1,225	1.5

DOCUMENT NUMBER - DATE

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