

One Energy Place Pensacola, Florida 32520-0781

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August 22, 2008



Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 080001-EI for the month of June 2008 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Jusan D. Ritenou

COM	
ECR GCL	2
OPC	
RCP	2
SSC	<u> </u>
SGA	<u> </u>
ADM CLK	
ULK	

mv

Enclosures

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NO. DATE <u>07735-0808;2608</u> FPSC - COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year: 2008	3	Name, Title, & Telephone Number	of Contact Person Concerning
					Data Submitted on this Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 22, 2008

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/g <u>al)</u>	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1											
2	SCHOLZ	Petroleum Traders	BAINBRIDGE, GA	S	SCHOLZ	06/08	FO2	0.01	138113	177.07	164.039
3	SMITH	Petroleum Traders	BAINBRIDGE, GA	S	SMITH	06/08	FO2	0.01	136676	707.14	165.337
4											
5											
6											
7											
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NO. DATE 07735-08 08,2608 TPSC - COMMISSION CLERK

FPSC Form No. 423-1 (2/87) Page 1of 19

1.	Reporting Month:	JUNE	Year: 2008	3. Na	me, Title, & Telephone Number	of Contact Person Concerning
				Da	ta Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany	<u>(8</u>	50)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 22, 2008

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$)	Net Amount (\$) (k)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbł) (m)	Effective Purchase Price (\$/Bbł) (n)	Transport to Terminal (\$/Bbi) (0)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
()	(-)	(0)	(4)	(0)	(7)	(9)		W	U)	(4)	10	\ <i>\</i>	(1)	(0)	(P)	(47	()
1																	
2	SCHOLZ	Petroleum Traders	SCHOLZ	06/08	FO2	177.07	164.039	29,046.69	-	29,046.69	164.039	•	164.039	•	•	•	164.039
3	SMITH	Petroleum Traders	SMITH	06/08	FO2	707.14	165.337	116,917.05	-	116,917.05	165.337	•	165.337	-	•	-	165.337
4																	
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1.	Reporting Month:	JUNE	Year:	2008	З.	Name, Title, & Telephone Number of Contact Person Concerning
						Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	<u>Gulf Power Co</u>	ompany			<u>(850)- 444-6332</u>
					4.	Signature of Official Submitting Report: Jocelyn P. Peters
					5.	Date Completed: August 22, 2008

				Original	Old		Column			New	
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision

1 No adjustments for the month.

	no aujustments for the month.
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year: 2008	4	Name, Title, & Telephone Number of Contact Person Concerning						
					Data Submitted on this Form:	Ms, J.P. Peters, Fuels Analyst					
2.	Reporting Company:	<u>Gulf Power C</u>	ompany		(850)- 444-6332						
~				_							
З.	Plant Name:	Crist Electric	Generating Plant	5	. Signature of Official Submitting	Report: Jocelyn P. Peters					
				6	. Date Completed:	August 22, 2008					

									Effective Transport	Total FOB	Sulfur		Ash	Moisture
Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges (\$/Ton)	Plant Price (\$/Ton)	Content (%)	Btu Content (Btu/lb)	Content (%)	Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	INTEROCEAN COAL SALES	45	IM	999	С	RB	58,383.83	63.956	4.16	68.116	0.52	11,539	5.34	12.10
2	AMERICAN COAL CO	10	IL	165	С	RB	26,486.10	72.885	4.16	77.045	1.29	11,877	7.90	11.26
3	GLENCORE	45	IM	999	С	RB	1,581.79	60.921	4.16	65.081	0.69	12,092	6.12	9.45
4	CONSOLIDATION COAL CO	20	UT	15	s	RB	17,044.50	42.571	48.16	90.731	1.07	12,163	10.07	6.17
5	MAGNUM COAL CO	39	wv	8	S	RB	6,780.38	60.747	29.82	90.567	0.96	11,798	12.20	7.69
6	CONVERSE & CO	8	KY	195	S	RB	9,789.25	106.640	29.82	136.460	0.94	12,159	10.95	6.94
7	WESTRIDGE RESOURCES	20	UΤ	7	S	RB	27,097.33	35.330	35.54	70.870	1.11	12,315	10.45	5.91
8	GLENCORE	45	IM	999	S	RB	17,227.40	147.703	4.16	151.863	0.67	12,604	8.60	6.14
9	MAGNUM COAL CO	39	Q	1W	s	RB	23,271.37	59.880	23.06	82.940	0.79	11,877	12.44	8.47
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1.	Reporting Month:	JUNE	Year: 200	. 4.	Name, Title, & Telephone Number of Contact Person Concerning						
					Data Submitted on this Form	: Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>						
3.	Plant Name:	Crist Electric	Generating P	<u>Plant</u> 5.	Signature of Official Submitti	ing Report: Jocelyn P. Peters					
				6.	Date Completed:	August 22, 2008					

Line No.	Supplier Name	Mine	Location	-	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	INTEROCEAN COAL SALES	45	IM	999	С	58,383.83	63.740	-	63.740	-	63.740	0.216	63.956
2	AMERICAN COAL CO	10	١L	165	С	26,486.10	73.640	-	73.640	-	73.640	(0.755)	72.885
3	GLENCORE	45	IM	999	С	1,581.79	59.450	-	59.450	-	59.450	1.471	60.921
4	CONSOLIDATION COAL CO	20	UT	15	S	17,044.50	42.000	-	42.000	-	42.000	0.570	42.571
5	MAGNUM COAL CO	39	WV	8	S	6,780.38	60.500	-	60.500	-	60.500	0.247	60.747
6	CONVERSE & CO	8	KY	195	S	9,789.25	107.000	-	107.000	-	107.000	(0.360)	106.640
7	WESTRIDGE RESOURCES	20	UT	7	S	27,097.33	35.000	-	35.000	-	35.000	0.330	35.330
8	GLENCORE	45	IM	999	S	17,227.40	150.000	-	150.000	-	150.000	(2.297)	147.703
9	MAGNUM COAL CO	39	Q	1W	S	23,271.37	60.500	-	60.500	-	60.500	(0.620)	59.880

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1.	Reporting Month:	JUNE	Year:	2008	4.	Name, Title, & Telephone Number of Cor	ntact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Com	npany			(850)- 444-6332	
З.	Plant Name:	Crist Electric Ge	eneratir	ng Plant	5.	Signature of Official Submitting Report: J	ocelyn P. Peters

6. Date Completed: August 22, 2008

										Rail C	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(0)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	58,383.83	63.956	-	-	-	4.16	-	-	-		4.16	68.116
2	AMERICAN COAL CO	10	IL	165	MCDUFFIE TERMINAL	RB	26,486.10	72.885	-	-	-	4.16	-	-	-	-	4.16	77.045
3	GLENCORE	45	IM	999	MCDUFFIE TERMINAL	RB	1,581.79	60.921	-	-	-	4.16	-	-	-	-	4.16	65.081
4	CONSOLIDATION COAL CO	20	UT	15	MCDUFFIE TERMINAL	RB	17,044.50	42.571	-	-	-	48.16	-	-	-	-	48.16	90.731
5	MAGNUM COAL CO	39	wv	8	MCDUFFIE TERMINAL	RB	6,780.38	60.747	-	-	-	29.82	-	-	-	-	29.82	90.567
6	CONVERSE & CO	8	KY	195	MCDUFFIE TERMINAL	RB	9,789.25	106.640	-	-	-	29.82	-	-	-	-	29.82	136.460
7	WESTRIDGE RESOURCES	20	UT	7	MCDUFFIE TERMINAL	RB	27,097.33	35.330	-	-	-	35.54	-	-	-	-	35.54	70.870
8	GLENCORE	45	IM	999	MCDUFFIE TERMINAL	RB	17,227.40	147.703	-	-	-	4.16	•	•	•	-	4.16	151.863
9	MAGNUM COAL CO	39	Q	1W	MARMET POOL, KANAWHA RIVER	RB	23,271.37	59. 88 0	-	-	-	23.06	-	-	-	•	23.06	82.940

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JUNE	Year:	2008	З.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 22, 2008

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

- 1 No adjustments for the month.
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(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year: 2008	4	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>
3.	Plant Name:	Smith Electric	c Generating Plant	5	Signature of Official Submitting Report: Jocelyn P. Peters
				6	Date Completed: August 22, 2008

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)		Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Totai FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	INTEROCEAN COAL SALES	45	М	999	С	RB	33,141.84	63.956	5.83	69.786	0.52	11,539	5.34	12.10
2	AMERICAN COAL CO	10	IL	165	С	RB	14,761.24	72.885	5.83	78.715	1.29	11,877	7.90	11.26
3	GLENCORE	45	IM	999	С	RB	1,285.51	60.921	5.83	66.751	0.69	12,092	6.12	9.45
4	CONSOLIDATION COAL CO	20	UT	15	S	RB	10,720.36	42.571	49.83	92.401	1.07	12,163	10.07	6.17
5	MAGNUM COAL CO	39	wv	8	S	RB	4,080.47	60.747	31.49	92.237	0.96	11,798	12.20	7.69
6	CONVERSE & CO	8	KY	195	S	RB	5,177.90	106.640	31.49	138.130	0.94	12,159	10.95	6.94
7	WESTRIDGE RESOURCES	20	UT	7	S	RB	14,332.78	35.330	37.21	72.540	1.11	12,315	10.45	5.91
8 9	GLENCORE	45	IM	999	S	RB	11,341.80	147.703	5.83	153.533	0.67	12,604	8,60	6.14

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1.	Reporting Month:	JUNE	Year: 2008	4.	Name, Title, & Telephone N	umber of Contact Person Concerning
					Data Submitted on this Form	: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	<u>Gulf Power Co</u>	ompany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Smith Electric	Generating Plant	5.	Signature of Official Submitti	ing Report: Jocelyn P. Peters
				6.	Date Completed:	August 22, 2008

Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(b)		(c)	-	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
EROCEAN COAL SALES	45	м	999	С	33,141.84	63.740	-	63.740	-	63.740	0.216	63.956
ERICAN COAL CO	10	IL	165	С	14,761.24	73.640	-	73.640	-	73.640	(0.755)	72.885
ENCORE	45	IM	999	С	1,285.51	59.450	-	59.450	-	59.450	1.471	60.921
NSOLIDATION COAL CO	20	UT	15	S	10,720.36	42.000	-	42.000	-	42.000	0.570	42.571
GNUM COAL CO	39	wv	8	S	4,080.47	60.500	-	60.500	-	60.500	0.247	60.747
NVERSE & CO	8	KY	195	S	5,177.90	107.000	-	107.000	•	107.000	(0.360)	106.640
STRIDGE RESOURCES	20	UT	7	s	14,332.78	35.000	-	35.000	-	35.000	0.330	35.330
ENCORE	45	IM	999	S	11 ,341 .80	150.000		150.000	-	150.000	(2.297)	147.703
	(b) EROCEAN COAL SALES ERICAN COAL CO ENCORE ISOLIDATION COAL CO GNUM COAL CO INVERSE & CO STRIDGE RESOURCES	(b) EROCEAN COAL SALES 45 ERICAN COAL CO 10 ENCORE 45 ISOLIDATION COAL CO 20 GNUM COAL CO 39 INVERSE & CO 8 STRIDGE RESOURCES 20	(b)(c)EROCEAN COAL SALES45IMERICAN COAL CO10ILENCORE45IMISOLIDATION COAL CO20UTGNUM COAL CO39WVNVERSE & CO8KYSTRIDGE RESOURCES20UT	(b)(c)EROCEAN COAL SALES45IM999ERICAN COAL CO10IL165ENCORE45IM999ISOLIDATION COAL CO20UT15GNUM COAL CO39WV8NVERSE & CO8KY195STRIDGE RESOURCES20UT7	(b)(c)(d)EROCEAN COAL SALES45IM999CERICAN COAL CO10IL165CENCORE45IM999CISOLIDATION COAL CO20UT15SGNUM COAL CO39WV8SNVERSE & CO8KY195SSTRIDGE RESOURCES20UT7S	Image: Constraint of the second states 45 IM 999 C 33,141.84 ERICAN COAL SALES 45 IM 999 C 33,141.84 ERICAN COAL CO 10 IL 165 C 14,761.24 ENCORE 45 IM 999 C 1,285.51 INSOLIDATION COAL CO 20 UT 15 S 10,720.36 GNUM COAL CO 39 WV 8 S 4,080.47 NVERSE & CO 8 KY 195 S 5,177.90 STRIDGE RESOURCES 20 UT 7 S 14,332.78	Supplier Name (b) Mine Location (c) Purchase Type Tons (d) Price (\$/Ton) EROCEAN COAL SALES 45 IM 999 C 33,141.84 63.740 ERICAN COAL CO 10 IL 165 C 14,761.24 73.640 ENCORE 45 IM 999 C 1,285.51 59.450 INSOLIDATION COAL CO 20 UT 15 S 10,720.36 42.000 GNUM COAL CO 39 WV 8 S 4,080.47 60.500 NVERSE & CO 8 KY 195 S 5,177.90 107.000 STRIDGE RESOURCES 20 UT 7 S 14,332.78 35.000	Supplier Name (b) Mine Location (c) Purchase Type Tons FOB Mine (\$/Ton) & Loading Charges (\$/Ton) EROCEAN COAL SALES 45 IM 999 C 33,141.84 63.740 - ERICAN COAL CO 10 IL 165 C 14,761.24 73.640 - ENCORE 45 IM 999 C 1,285.51 59.450 - INSOLIDATION COAL CO 20 UT 15 S 10,720.36 42.000 - GNUM COAL CO 39 WV 8 S 4,080.47 60.500 - NVERSE & CO 8 KY 195 S 5,177.90 107.000 - Stridge RESOURCES 20 UT 7 S 14,332.78 35.000 -	Supplier Name (b) Mine Location (c) Purchase Type (d) Tons (e) FOB Mine (\$/Ton) & Loading (\$/Ton) Invoice Price (\$/Ton) EROCEAN COAL SALES 45 IM 999 C 33,141.84 63.740 - 63.740 EROCEAN COAL SALES 45 IM 999 C 33,141.84 63.740 - 63.740 ERICAN COAL CO 10 IL 165 C 14,761.24 73.640 - 73.640 ENCORE 45 IM 999 C 1,285.51 59.450 - 59.450 INSOLIDATION COAL CO 20 UT 15 S 10,720.36 42.000 - 42.000 GNUM COAL CO 39 WV 8 S 4,080.47 60.500 - 60.500 NVERSE & CO 8 KY 195 S 5,177.90 107.000 - 107.000 STRIDGE RESOURCES 20 UT 7 S 14,332.78 35.000 - 35.000	Supplier Name (b) Mine Location (c) Purchase Type Tons FOB Mine Price (\$/Ton) & Loading Charges (\$/Ton) Invoice (\$/Ton) Price increases (\$/Ton) EROCEAN COAL SALES 45 IM 999 C 33,141.84 63.740 - 63.740 - EROCEAN COAL SALES 45 IM 999 C 33,141.84 63.740 - 63.740 - ERICAN COAL CO 10 IL 165 C 14,761.24 73.640 - 73.640 - ENCORE 45 IM 999 C 1,285.51 59.450 - 59.450 - ISOLIDATION COAL CO 20 UT 15 S 10,720.36 42.000 - 42.000 - NVERSE & CO 8 KY 195 S 5,177.90 107.000 - 107.000 - STRIDGE RESOURCES 20 UT 7 S 14,332.78 35.000 - 35.000 -	Supplier Name (b) Mine Location (c) Purchase Type Tons FOB Mine (\$/Ton) Loading (\$/Ton) Invoice (\$/Ton) Price (\$/Ton) Price (\$/Ton)	Supplier Name (b) Mine Location (c) Purchase Type Tons FOB Mine (\$/Ton) & Loading (\$/Ton) Invoice Price (\$/Ton) Price (\$/Ton) Invoice (\$/Ton) Price (\$/Ton) Outlity (\$/Ton) Adjustments (\$/Ton) cb (c) (d) (e) (f) (g) (h) (i) (i) (J) (X/Ton) EROCEAN COAL SALES 45 IM 999 C 33,141.84 63.740 - 63.740 - 63.740 0.216 ERICAN COAL CO 10 IL 165 C 14,761.24 73.640 - 73.640 - 73.640 (0.755) ENCORE 45 IM 999 C 1,285.51 59.450 - 59.450 - 59.450 1.471 ISOLIDATION COAL CO 20 UT 15 S 10,720.36 42.000 - 42.000 0.247 INVERSE & CO 8 KY 195 S 5,177.90 107.000 - 107.000 - 35.000

1.	Reporting Month:	JUNË Y	Year: 2008	4.	Name, Title, & Telephone Number of Cont	tact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Com	pany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Smith Electric Ge	enerating Plant	5.	Signature of Official Submitting Report: Jo	ocelyn P. Peters

6. Date Completed: August 22, 2008

										Rail C	harges		Naterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthau! & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)		(d)	(0)	(f)	(g)	(h)	(i)	()	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	33,141.84	63.956		-	-	5.83	-		-	-	5.83	69.786
2	AMERICAN COAL CO	10	۱L	165	MCDUFFIE TERMINAL	RB	14,761.24	72.885	-	-	-	5.83	-	-	-	-	5.83	78.715
3	GLENCORE	45	IM	999	MCDUFFIE TERMINAL	RB	1,285.51	60.921	-	-	-	5.83	-	-	-	-	5.83	66.751
4	CONSOLIDATION COAL CO	20	ŲΤ	15	MCDUFFIE TERMINAL	RB	10,720.36	42.571	-	-	-	49.83	•	-	-	-	49.83	92.401
5	MAGNUM COAL CO	39	wv	8	MCDUFFIE TERMINAL	RB	4,080.47	60.747	-	•	-	31.49	-	-	-	-	31.49	92.237
6	CONVERSE & CO	8	KY	195	MCDUFFIE TERMINAL	RB	5,177.90	106.640	-	-	-	31.49	•	-	-	-	31.49	138.130
7	WESTRIDGE RESOURCES	20	υT	7	MCDUFFIE TERMINAL	RB	14,332.78	35.330	-	•	-	37.21	-	-	-	-	37.21	72.540
8	GLENCORE	45	м	999	MCDUFFIE TERMINAL	RB	11,341.80	147.703	-	-	-	5.83	-	-	-	-	5.83	153.533
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JUNE	Year: 2008	3.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	
				4.	Signature of Official Submitting R	eport: Jocelyn P. Peters

5. Date Completed: August 22, 2008

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year: 2008	4	Name, Title, & Telephone Numb	er of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		(850)- 444-6332	
_	D I	<u></u> .		-	Circulture of Official Outprobling [Departulaçadum D. Batarm
3.	Plant Name:	Scholz Electr	ic Generating Plant	5.	Signature of Official Submitting F	Report: Jocelyn P. Peters
				6	Date Completed: Au	gust 22, 2008

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	<u>) Location</u> (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (K)	Ash Content (%) (I)	Moisture Content (%) (m)
1	ALPHA COAL SALES	8	KY	89	S	RR	9,811.80	53.843	26.92	80.763	0.83	12,293	11.76	5.79
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1.	Reporting Month:	JUNE	Year: 2008	4.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>
2	Diant Name	Oshala Elastai		-	
3.	Plant Name:	Scholz Electric	c Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 22, 2008

Line No.	Supplier Name	Mine	e Location		Purchase Type	Tons	Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	ALPHA COAL SALES	8	KY	89	s	9,811.80	54.750	-	54.750		54.750	(0.907)	53.843
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3													
4													
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1.	Reporting Month:	JUNE	Year: 2008	4.	Name, Title, & Telephone Number of (Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Scholz Electri	Generating Plant	5.	Signature of Official Submitting Report	t; Jocelyn P. Peters

6. Date Completed: August 22, 2008

										Rail C	harges	۱	Naterborne	Charges				
Line No.	Supplier Name	<u>Minę</u>	Location		Shipping Point	Transport Mode			Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- Ioading Rate (\$/Ton)	O¢ean Barge Rate (\$∕Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 2 3	ALPHA COAL SALES	8	KY	89	Roxana	RR	9,811.80	53.843	٣	26.92	-	•	-	-	-		26.92	80.763

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JUNE	Year: 2008	3. Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany	<u>(850)- 444-6332</u>

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 22, 2008

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
<u>No.</u>	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	<u>& Title</u>	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(t)	(m)

1 No adjustments for the month.

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(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year: 2008	3 4 .	Name, Title, & Telephone M	Number of Contact Person Concerning
					Data Submitted on this For	m: <u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Daniel Electri	c Generating I	Plant 5.	Signature of Official Submit	tting Report: Jocelyn P. Peters
-					-	
				6.	Date Completed:	August 22, 2008

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	OXBOW CARBON	17	со	51	с	UR	18,271.00	33.855	50.90	84.755	0.41	11,443	12.20	8.89
2	ARCH COAL SALES	17	со	51	S	UR	58.50	46.812	50.90	97.712	0.50	12,015	9.80	8.11
3	GLENCORE	45	IM	999	С	UR	84,929.00	62.076	11.69	73.766	0.65	11,303	7.30	12.15
4	POWDER RIVER BASIN	19	WY	5	S	UR	86,540.00	14.302	33.16	47.462	0.20	8,730	4.60	27.43
5	CYPRUS TWENTYMILE	17	co	107	С	UR	94,432.00	37.205	50.90	88.105	0.51	11,334	10.30	9.54
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1.	Reporting Month:	JUNE	Year:	2008	4.	Name, Title, & Telephone Number of Co	ontact Person Concerning					
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>						
3.	Plant Name:	Daniel Electric	Genera	ting Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters					

6. Date Completed:

August 22, 2008

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	OXBOW CARBON	17	со	51	С	18,271.00	32.560	-	32.560	-	32.560	-0.715	33.855
2	ARCH COAL SALES	17	co	51	S	58.50	44.000	-	44.000	-	44.000	0.802	46.812
3	GLENCORE	45	IM	999	С	84,929.00	60.050	-	60.050	-	60.050	0.016	62.076
4	POWDER RIVER BASIN	19	WY	5	S	86,540.00	12.250	-	12.250	-	12.250	0.042	14.302
5	CYPRUS TWENTYMILE	17	со	107	С	94,432.00	34.468	-	34.468	-	34.468	0.727	37.205

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1.	Reporting Month:	JUNE	Year:	2008	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	vnpany			(850)- 444-6332	
3.	Plant Name:	Daniel Electric	General	ting Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters

6. Date Completed: August 22, 2008

										Rail C	harges	<u> </u>	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges _(\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	OXBOW CARBON	17	со	51	SOMERSET CO	UR	18,271.00	33.855	-	50.900	-	-	-	-	-	-	50.900	84.755
2	ARCH COAL SALES	17	co	51	MOBILE MCDUFFIE	UR	58.50	46.812	-	50.900	-	-	-	-	-	-	50.900	97.712
3	GLENCORE	45	IM	999	MOBILE MCDUFFIE	UR	84,929.00	62.076	-	11.690	•	-	-	-	-	-	11.690	73.766
4	POWDER RIVER BASIN	19	WY	5	NORTH ANTELOPE	UR	86,540.00	14.302	-	33.160	-	-	-	-	-	-	33.160	47.462
5	CYPRUS TWENTYMILE	17	co	107	FOIDEL CREEK MINE	UR	94,432.00	37.205		50.900	-	-	-	-	-	-	50.900	88.105

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JUNE	Year: 2008	3.	Name, Title, & Telephone Numb	per of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332	
				4.	Signature of Official Submitting	Report: Jocelyn P. Peters

5. Date Completed: August 22, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	No adjustments for the	month.										
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year: 20	008 3.	Name, Title, & Telephor	ne Number of Conta	act Person Concerning
2.	Reporting Company:	Gulf Power Co	ompany		Data Submitted on this (850)- 444-6332	Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>
				4.	Signature of Official Sul	bmitting Report: Joc	celyn P. Peters
				5.	Date Completed:	August 22, 2008	

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Location	Delivery Date	Type Oil		BTU Content (BTU/gal)	Volume (Bbis)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	SCHERER	Mansfield Oil	Macon, GA	S	SCHERER	Jun-08	FO2	0.5	138500	110.64	173.13
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*Gulf's 25% ownership of Scherer where applicable.

1.	Reporting Month:	JUNE	Year:	2008	3.	Name, Title, & Telephone Number of	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 22, 2008

Line No.	<u>Plant Name</u>	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)	(r)
1	SCHERER	Mansfield Oil	SCHERER	Jun-08	FO2	110.64	173.13	19,155.57	-	-	173.13	-	173.13	-	-	-	173.13
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*Gulf's 25% ownership of Scherer where applicable.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year:	2008	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	
3.	Plant Name:	Scherer Electr	ic Gene	rating Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters
					6.	Date Completed: August 22	2, 2008

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	Mine Location (c)		Purchase Type (d)	Transport Mode (e)	Mmbtu (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%)	Btu content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	KENNECOTT ENERGY	19 WY	005	С	UR	5,840.67	7.627	26.360	33.99	0.37	8,746	4.57	27.69
2	KENNECOTT ENERGY	19 WY	005	С	UR	14,096.61	8.646	26.300	34.95	0.23	8,818	4.94	26.04
3	POWDER RIVER BASIN	19 WY	005	С	UR	320,092.09	8.950	26.400	35.35	0.21	8,645	4.51	27.34
4	BUCKSKIN MINING	19 WY	005	С	UR	252,194.12	6.431	26.260	32.69	0.27	8,323	4.26	29.99
5	COAL SALES, LLC	19 WY	005	С	UR	60,232.31	9.535	26.420	35.96	0.32	8,486	4.78	29.20
6	COAL SALES, LLC	19 WY	005	С	UR	40,154.88	7.641	26.310	33.95	0.34	8,203	5.09	29.53
7	KENNECOTT ENERGY	19 WY	005	С	UR	47,836.60	13.839	26.330	40.17	0.29	8,813	4.82	26.74
8	FOUNDATION	19 WY	005	С	UR	97,951.14	10.921	26.130	37.05	0.37	8,353	4.39	30.03
9	FOUNDATION	19 WY	005	С	UR	82,005.61	10.288	26.230	36.52	0.27	8,274	4.34	30.02

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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

1.	Reporting Month:	JUNE	Year:	2008	4.	Name, Title, & Telephone Number of	Contact Person Concerning
						Data Submitted on this Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 22, 2008

Plant Name	Mine	Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
KENNECOTT ENERGY	19	WY	005	С	5,840.67	7.020	-	7.020	-	7.020	0.017	7.627
KENNECOTT ENERGY	19	WY	005	С	14,096.61	8.000	-	8.000	-	8.000	0.016	8.646
POWDER RIVER BASIN	19	WY	005	С	320,092.09	9.010	-	9.010	-	9.010	-0.159	8.950
BUCKSKIN MINING	19	WY	005	С	252,194.12	6.400	-	6.400	-	6.400	-0.059	6.431
COAL SALES, LLC	19	WY	005	С	60,232.31	8.930	-	8.930	-	8.930	-0.015	9.535
COAL SALES, LLC	19	WY	005	С	40,154.88	7.580	-	7.580	-	7.580	-0.089	7.641
KENNECOTT ENERGY	19	WY	005	С	47,836.60	12.860	-	12.860	-	12.860	0.019	13.839
FOUNDATION	19	WY	005	С	97,951.14	10.500	-	10.500	-	10.500	-0.059	10.921
FOUNDATION	19	WY	005	С	82,005.61	10.150	-	10.150	-	10.150	-0.092	10.288
	Plant Name (b) KENNECOTT ENERGY KENNECOTT ENERGY POWDER BIVER BASIN BUCKSKIN MINING COAL SALES, LLC COAL SALES, LLC KENNECOTT ENERGY FOUNDATION	Plant Name (b)MineKENNECOTT ENERGY19KENNECOTT ENERGY19POWDER RIVER BASIN19BUCKSKIN MINING19COAL SALES, LLC19COAL SALES, LLC19KENNECOTT ENERGY19FOUNDATION19	Plant Name (b)Mine Location (c)KENNECOTT ENERGY19WYKENNECOTT ENERGY19WYPOWDER RIVER BASIN19WYBUCKSKIN MINING19WYCOAL SALES, LLC19WYCOAL SALES, LLC19WYKENNECOTT ENERGY19WYFOUNDATION19WY	Plant Name (b)Mine Location (c)KENNECOTT ENERGY19WY005KENNECOTT ENERGY19WY005POWDER RIVER BASIN19WY005BUCKSKIN MINING19WY005COAL SALES, LLC19WY005COAL SALES, LLC19WY005KENNECOTT ENERGY19WY005FOUNDATION19WY005	Plant Name (b)Mine Location (c)Purchase Type(b)(c)(d)KENNECOTT ENERGY19WY005CKENNECOTT ENERGY19WY005CPOWDER RIVER BASIN19WY005CBUCKSKIN MINING19WY005CCOAL SALES, LLC19WY005CCOAL SALES, LLC19WY005CFOUNDATION19WY005C	Plant Name (b) Mine Location (c) Purchase Type Mmbtu (d) KENNECOTT ENERGY 19 WY 005 C 5,840.67 KENNECOTT ENERGY 19 WY 005 C 14,096.61 POWDER RIVER BASIN 19 WY 005 C 320,092.09 BUCKSKIN MINING 19 WY 005 C 252,194.12 COAL SALES, LLC 19 WY 005 C 40,154.88 KENNECOTT ENERGY 19 WY 005 C 47,836.60 FOUNDATION 19 WY 005 C 97,951.14	Plant Name (b) Mine Location (c) Purchase Type Mmbtu Mine Price (\$/Ton) KENNECOTT ENERGY 19 WY 005 C 5,840.67 7.020 KENNECOTT ENERGY 19 WY 005 C 14,096.61 8.000 POWDER RIVER BASIN 19 WY 005 C 320,092.09 9.010 BUCKSKIN MINING 19 WY 005 C 252,194.12 6.400 COAL SALES, LLC 19 WY 005 C 60,232.31 8.930 COAL SALES, LLC 19 WY 005 C 40,154.88 7.580 KENNECOTT ENERGY 19 WY 005 C 47,836.60 12.860 FOUNDATION 19 WY 005 C 97,951.14 10.500	Plant Name (b) Mine Location (C) Purchase Type Mmbtu (Mmbtu Mine (\$/Ton) & Loading Charges (\$/Ton) KENNECOTT ENERGY 19 WY 005 C 5,840.67 7.020 - KENNECOTT ENERGY 19 WY 005 C 14,096.61 8.000 - POWDER RIVER BASIN 19 WY 005 C 320,092.09 9.010 - BUCKSKIN MINING 19 WY 005 C 60,232.31 8.930 - COAL SALES, LLC 19 WY 005 C 40,154.88 7.580 - KENNECOTT ENERGY 19 WY 005 C 40,154.88 7.580 - COAL SALES, LLC 19 WY 005 C 40,154.88 7.580 - KENNECOTT ENERGY 19 WY 005 C 47,836.60 12.860 - FOUNDATION 19 WY 005 C 97,951.14 10.500 -	Plant Name (b) Mine Location (c) Purchase Type Mmbtu (d) Mine (s) & Loading Charges (\$/Ton) Invoice Price (\$/Ton) KENNECOTT ENERGY (b) 19 WY 005 C 5,840.67 7.020 - 7.020 KENNECOTT ENERGY 19 WY 005 C 14,096.61 8.000 - 8.000 POWDER RIVER BASIN 19 WY 005 C 320,092.09 9.010 - 9.010 BUCKSKIN MINING 19 WY 005 C 252,194.12 6.400 - 6.400 COAL SALES, LLC 19 WY 005 C 40,154.88 7.580 - 7.580 KENNECOTT ENERGY 19 WY 005 C 47,836.60 12.860 - 12.860	Plant Name (b) Mine Location (c) Purchase Type Mmbtu (d) Mine (e) & Loading (%/Ton) Invoice Price (%/Ton) Price Increases (%/Ton) KENNECOTT ENERGY 19 WY 005 C 5,840.67 7.020 - 7.020 - KENNECOTT ENERGY 19 WY 005 C 14,096.61 8.000 - 8.000 - POWDER RIVER BASIN 19 WY 005 C 320,092.09 9.010 - 9.010 - BUCKSKIN MINING 19 WY 005 C 252,194.12 6.400 - 6.400 - COAL SALES, LLC 19 WY 005 C 40,154.88 7.580 - 7.580 - KENNECOTT ENERGY 19 WY 005 C 47,836.60 12.860 - 12.860 - GOAL SALES, LLC 19 WY 005 C 47,836.60 12.860 - 12.860 - FOUNDATION <t< td=""><td>Plant Name (b) Mine Location (c) Purchase Type Mmbtu (d) Mine (e) & Loading (\$/Ton) Invoice (\$/Ton) Price (\$/Ton) Invoice (\$/Ton) Price (\$/Ton) Pric</td><td>Plant Name (b) Mine Location (c) Purchase Type (d) Mmbtu (d) Mine (e) & Loading (hrvice (\$/Ton) Invoice (\$/Ton) Price (\$/Ton) Price (\$/Ton) Ouality (\$/Ton) KENNECOTT ENERGY (b) 19 WY 005 C 5,840.67 7.020 - 7.020 - 7.020 0.017 KENNECOTT ENERGY 19 WY 005 C 14,096.61 8.000 - 8.000 - 8.000 0.017 KENNECOTT ENERGY 19 WY 005 C 14,096.61 8.000 - 8.000 - 8.000 0.016 POWDER RIVER BASIN 19 WY 005 C 320,092.09 9.010 - 9.010 - 9.010 -0.159 BUCKSKIN MINING 19 WY 005 C 60,232.31 8.930 - 8.930 -0.015 COAL SALES, LLC 19 WY 005 C 47,836.60 12.860 - 12.860 0.019 FOUNDATION</td></t<>	Plant Name (b) Mine Location (c) Purchase Type Mmbtu (d) Mine (e) & Loading (\$/Ton) Invoice (\$/Ton) Price (\$/Ton) Invoice (\$/Ton) Price (\$/Ton) Pric	Plant Name (b) Mine Location (c) Purchase Type (d) Mmbtu (d) Mine (e) & Loading (hrvice (\$/Ton) Invoice (\$/Ton) Price (\$/Ton) Price (\$/Ton) Ouality (\$/Ton) KENNECOTT ENERGY (b) 19 WY 005 C 5,840.67 7.020 - 7.020 - 7.020 0.017 KENNECOTT ENERGY 19 WY 005 C 14,096.61 8.000 - 8.000 - 8.000 0.017 KENNECOTT ENERGY 19 WY 005 C 14,096.61 8.000 - 8.000 - 8.000 0.016 POWDER RIVER BASIN 19 WY 005 C 320,092.09 9.010 - 9.010 - 9.010 -0.159 BUCKSKIN MINING 19 WY 005 C 60,232.31 8.930 - 8.930 -0.015 COAL SALES, LLC 19 WY 005 C 47,836.60 12.860 - 12.860 0.019 FOUNDATION

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*Gulf's 25% ownership of Scherer where applicable.

1.	Reporting Month:	JUNE	Year: 2008	4.	Name, Title, & Telephone Number of Contact Person Concerning						
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Com	ipany		(850)- 444-6332						
3,	Plant Name:	Scherer Electric	Generating Plant	5.	Signature of Official Submitting Repor	xort: Jocelyn P. Peters					

6. Date Completed: August 22, 2008

		Rail Charges																
Line No.		Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	5,840.67	7.627		26.360	-	-	-	-	-	-	26.360	33.987
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	14,096.61	8.646	-	26.300	-	-	-	-	-	-	26.300	34.946
3	POWDER RIVER BASIN	19	WY	005	Campbell Co. Wy	UR	320,092.09	8.950	-	26.400	-	-	-	-	-	-	26.400	35.350
4	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	252,194.12	6.431	•	26.260	-	-	-	-	•	-	26.260	32.691
5	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	60,232.31	9.535	-	26.420	•	-	-	-	-	-	26.420	35.955
6	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	40,154.88	7.641	-	26.310	-	-	-	-	-	-	26.310	33.951
7	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	47,836.60	13.839	-	26.330	-	•	-	-	-	-	26.330	40.169
8	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	97,951.14	10.921	-	26.130	•	-	-	-	-	•	26.130	37.051
9	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	82,005.61	10.288	-	26.230	-	-	•	•	-	-	26.230	36.518

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