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September 19, 2008

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 080001-EI are an original and ten (10) copies of the following for the month of August 2008 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

These schedules are also being sent to you on the enclosed CD in MSEXcel format.

Sincerely,

*Susan D. Ritenour (lw)*

mv

Enclosures

cc w/enclosure:

Florida Public Service Commission  
Division of Auditing and Safety  
Lynn Deamer  
Division of Economic Regulation  
Connie Kummer

DOCUMENT NUMBER DATA  
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost** )  
**Recovery Clause with Generating** )  
**Performance Incentive Factor** )

Docket No.: **080001-EI**

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this 19<sup>th</sup> day of September, 2008, on the following:

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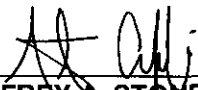
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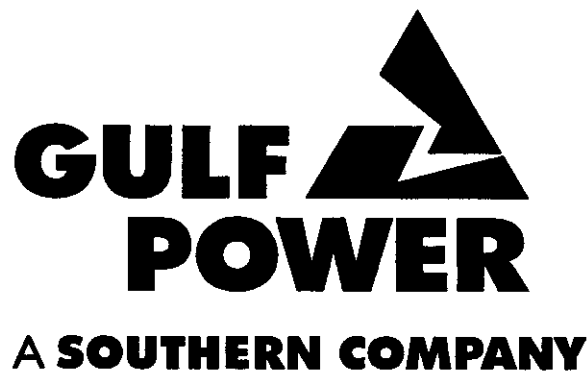
  
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**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 080001-EI**

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**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
AUGUST 2008  
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	82,194,316	68,339,519	(6,145,203)	(8.99)	1,362,713,000	1,675,090,000	(312,377,000)	(18.65)	4.5640	4.0798	0.48	11.87
2 Hedging Settlement Costs (A2)	6,557	(1,990,000)	1,996,557	(100.33)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	20,239	0	20,239	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	82,221,112	66,349,519	(4,128,407)	(6.22)	1,362,713,000	1,675,090,000	(312,377,000)	(18.65)	4.5660	3.9610	0.61	15.27
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	9,920,109	5,638,000	4,282,109	75.95	233,095,982	49,785,000	183,310,982	368.21	4.2558	11.3247	(7.07)	(62.42)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	151,372	0	151,372	100.00	5,615,000	0	5,615,000	100.00	2.6959	0.0000	2.70	0.00
12 TOTAL COST OF PURCHASED POWER	10,071,481	5,638,000	4,433,481	78.84	238,710,982	49,785,000	188,925,982	379.48	4.2191	11.3247	(7.11)	(62.74)
13 Total Available MWH (Line 5 + Line 12)	72,292,593	71,987,519	305,074	0.42	1,601,423,982	1,724,875,000	(123,451,018)	(7.16)				
14 Fuel Cost of Economy Sales (A6)	(312,534)	(1,033,000)	720,466	69.75	(4,765,888)	(11,207,000)	6,441,112	57.47	(6.5577)	(9.2175)	2.66	28.86
15 Gain on Economy Sales (A6)	(59,747)	(97,000)	37,253	38.41	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(3,101,783)	(3,783,000)	681,217	17.57	(133,886,410)	(138,914,000)	5,027,590	3.62	(2.3167)	(2.7089)	0.39	14.48
17 Fuel Cost of Other Power Sales (A6)	(4,235,786)	(13,652,000)	9,416,214	68.97	(165,869,196)	(192,161,000)	26,291,804	13.88	(2.5537)	(7.1045)	4.55	64.06
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(7,709,850)	(18,545,000)	10,835,150	58.43	(304,521,494)	(342,282,000)	37,760,506	11.03	(2.5318)	(5.4180)	2.89	53.27
19 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 19)	64,582,743	53,442,519	11,140,224	20.85	1,296,902,488	1,382,593,000	(85,690,512)	(6.20)	4.9798	3.8654	1.11	28.83
23 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
24 Company Use *	99,681	73,906	25,775	34.88	2,001,710	1,912,000	89,710	4.69	4.9798	3.8654	1.11	28.83
25 T & D Losses *	5,574,624	3,902,044	1,672,580	42.86	111,944,744	100,948,000	10,996,744	10.89	4.9798	3.8654	1.11	28.83
26 TERRITORIAL KWH SALES	64,582,743	53,442,519	11,140,224	20.85	1,182,956,034	1,279,733,000	(96,776,966)	(7.56)	5.4594	4.1761	1.28	30.73
27 Wholesale KWH Sales	2,012,462	1,802,830	209,632	11.63	36,862,127	43,170,000	(6,307,873)	(14.61)	5.4594	4.1761	1.28	30.73
28 Jurisdictional KWH Sales	62,570,281	51,639,689	10,930,592	21.17	1,146,093,907	1,236,563,000	(90,469,093)	(7.32)	5.4594	4.1761	1.28	30.73
28a Jurisdictional Loss Multiplier	1.0007	1.0007							1.0007	1.0007		
29 Jurisdictional KWH Sales Adj. for Line Losses	62,614,080	51,675,837	10,938,243	21.17	1,146,093,907	1,236,563,000	(90,469,093)	(7.32)	5.4633	4.1790	1.28	30.73
30 TRUE-UP	3,610,567	3,610,567	0	0.00	1,146,093,907	1,236,563,000	(90,469,093)	(7.32)	0.3150	0.2920	0.02	7.88
31 TOTAL JURISDICTIONAL FUEL COST	66,224,647	55,286,404	10,938,243	19.78	1,146,093,907	1,236,563,000	(90,469,093)	(7.32)	5.7783	4.4710	1.31	29.24
32 Revenue Tax Factor									1.00072	1.00072		
33 Fuel Factor Adjusted for Revenue Taxes									5.7825	4.4742	1.31	29.24
34 GPIF Reward / (Penalty)	(17,091)	(17,091)	0	0.00	1,146,093,907	1,236,563,000	(90,469,093)	(7.32)	(0.0015)	(0.0014)	(0.00)	7.14
35 Fuel Factor Adjusted for GPIF Reward / (Penalty)									5.7810	4.4728	1.31	29.25
36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									5.781	4.473		

\* Included for Informational Purposes Only

\*\* (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A-1  
 FOR THE MONTH OF: AUGUST 2008**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 62,194,316
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	20,239
4	Hedging Settlement Costs	Schedule A-2, Line A-5	6,557
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 12	9,920,109
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9, Footnote	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 9	151,372
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(7,709,850)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 64,582,743</u>

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
AUGUST 2008  
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	446,659,321	440,767,270	5,892,051	1.34	10,735,205,000	12,327,510,000	(1,592,305,000)	(12.92)	4.1607	3.5755	0.59	16.37
2 Hedging Settlement Costs	(7,457,558)	(5,223,000)	(2,234,558)	42.78	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	15,462	0	15,462	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	439,217,225	435,544,270	3,672,955	0.84	10,735,205,000	12,327,510,000	(1,592,305,000)	(12.92)	4.0914	3.5331	0.56	15.80
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	37,598,518	18,674,000	18,922,518	101.33	939,808,601	278,446,000	661,362,601	237.52	4.0004	6.7065	(2.71)	(40.35)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	1,918,569	0	1,918,569	100.00	46,760,000	0	46,760,000	100.00	4.1030	0.0000	4.10	0.00
12 TOTAL COST OF PURCHASED POWER	39,515,085	18,674,000	20,841,085	111.60	996,568,601	278,446,000	708,122,601	254.31	4.0053	6.7065	(2.70)	(40.28)
13 Total Available MWH (Line 5 + Line 12)	478,732,310	454,218,270	24,514,040	5.40	11,721,773,601	12,605,956,000	(884,182,399)	(7.01)				
14 Fuel Cost of Economy Sales (A6)	(6,426,921)	(6,822,000)	395,079	(5.79)	(101,304,658)	(107,229,000)	5,924,342	(5.52)	(6.3442)	(6.3621)	0.02	0.28
15 Gain on Economy Sales (A6)	(880,836)	(1,376,000)	495,164	(35.99)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(24,481,488)	(29,494,000)	5,012,512	(17.00)	(1,059,378,537)	(1,194,980,000)	135,601,463	(11.35)	(2.3109)	(2.4682)	0.16	6.37
17 Fuel Cost of Other Power Sales (A6)	(72,115,328)	(116,861,000)	44,745,672	(38.29)	(1,854,720,886)	(2,412,951,000)	558,230,114	(23.13)	(3.8882)	(4.8431)	0.95	19.72
18 TOTAL FUEL COSTS & GAINS OF POWER SALES												
19 (LINES 14 + 15 + 16 + 17)	(103,904,573)	(154,553,000)	50,648,427	(32.77)	(3,015,404,081)	(3,715,160,000)	699,755,919	(18.84)	(3.4458)	(4.1601)	0.71	17.17
20 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 TOTAL FUEL & NET POWER TRANSACTIONS												
22 (LINES 5 + 12 + 19)	374,827,737	299,665,270	75,162,467	25.08	8,706,369,520	8,890,796,000	(184,426,480)	(2.07)	4.3052	3.3705	0.93	27.73
23 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
24 Company Use *	653,453	556,031	97,422	17.52	15,178,218	16,497,000	(1,318,782)	(7.99)	4.3052	3.3705	0.93	27.73
25 T & D Losses *	21,471,983	18,103,764	3,368,219	18.61	498,745,297	537,124,000	(38,378,703)	(7.15)	4.3052	3.3705	0.93	27.73
26 TERRITORIAL KWH SALES	374,827,735	299,665,270	75,162,465	25.08	8,192,446,005	8,337,175,000	(144,728,995)	(1.74)	4.5753	3.5943	0.98	27.29
27 Wholesale KWH Sales	12,024,538	10,291,991	1,732,547	18.83	264,234,226	287,352,000	(23,117,774)	(8.05)	4.5507	3.5817	0.97	27.05
28 Jurisdictional KWH Sales	362,803,197	289,373,279	73,429,918	25.38	7,928,211,779	8,049,823,000	(121,611,221)	(1.51)	4.5761	3.5948	0.98	27.30
28a Jurisdictional Loss Multiplier	1.0007	1.0007							1.0007	1.0007		
29 Jurisdictional KWH Sales Adj. for Line Losses	363,057,161	289,575,840	73,481,321	25.38	7,928,211,779	8,049,823,000	(121,611,221)	(1.51)	4.5793	3.5973	0.98	27.30
30 TRUE-UP	28,884,536	28,884,536	0	0.00	7,928,211,779	8,049,823,000	(121,611,221)	(1.51)	0.3643	0.3588	0.01	1.53
31 TOTAL JURISDICTIONAL FUEL COST	391,941,697	318,460,376	73,481,321	23.07	7,928,211,779	8,049,823,000	(121,611,221)	(1.51)	4.9436	3.9561	0.99	24.96
32 Revenue Tax Factor									1.00072	1.00072		
33 Fuel Factor Adjusted for Revenue Taxes									4.9472	3.9589	0.99	24.96
34 GPIF Reward / (Penalty)	(136,728)	(136,728)	0	0.00	7,928,211,779	8,049,823,000	(121,611,221)	(1.51)	(0.0017)	(0.0017)	0.00	0.00
35 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.9455	3.9572	0.99	24.97
36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.946	3.957		

\* Included for Informational Purposes Only

\*\* (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 2008**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	61,902,582.36	67,997,519	(6,094,936.64)	(8.96)	445,251,273.27	438,590,474	6,660,799.27	1.52
1a Other Generation	291,733.30	342,000	(50,266.70)	(14.70)	1,408,047.29	2,176,796	(768,748.71)	(35.32)
2 Fuel Cost of Power Sold	(7,709,849.58)	(18,545,000)	10,835,150.42	58.43	(103,904,572.80)	(154,553,000)	50,648,427.20	32.77
3 Fuel Cost - Purchased Power	9,920,108.97	5,638,000	4,282,108.97	75.95	37,596,516.06	18,674,000	18,922,516.06	101.33
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	151,372.34	0	151,372.34	100.00	1,918,569.69	0	1,918,569.69	100.00
4 Energy Cost-Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	6,557.00	(1,990,000)	1,996,557.00	(100.33)	(7,457,557.79)	(5,223,000)	(2,234,557.79)	42.78
6 Total Fuel & Net Power Transactions	64,562,504.39	53,442,519	11,119,985.39	20.81	374,812,275.72	299,665,270	75,147,005.72	25.08
7 Adjustments To Fuel Cost*	20,239.09	0	20,239.09	100.00	15,461.31	0	15,461.31	100.00
8 Adj. Total Fuel & Net Power Transactions	64,582,743.48	53,442,519	11,140,224.48	20.85	374,827,737.03	299,665,270	75,162,467.03	25.08
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	1,146,093,907	1,236,563,000	(90,469,093)	(7.32)	7,928,211,779	8,049,823,000	(121,611,221)	(1.51)
2 Non-Jurisdictional Sales	36,862,127	43,170,000	(6,307,873)	(14.61)	264,234,226	287,352,000	(23,117,774)	(8.05)
3 Total Territorial Sales	1,182,956,034	1,279,733,000	(96,776,966)	(7.56)	8,192,446,005	8,337,175,000	(144,728,995)	(1.74)
4 Juris. Sales as % of Total Terr. Sales	96.8839	96.6266	0.2573	0.27	96.7747	96.5534	0.2213	0.23

\*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 2008**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>C. True-up Calculation</b>								
1 Jurisdictional Fuel Revenue	50,141,205.41	48,858,523	1,282,682.41	2.63	317,898,434.54	318,060,998	(162,563.46)	(0.05)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(3,610,566.58)	(3,610,567)	0.42	0.00	(28,884,532.64)	(28,884,534)	1.36	0.00
2b Incentive Provision	17,079.12	17,079	0.12	0.00	136,632.96	136,632	0.96	0.00
3 Juris. Fuel Revenue Applicable to Period	46,547,717.95	45,265,035	1,282,682.95	2.83	289,150,534.86	289,313,096	(162,561.14)	(0.06)
4 Adjusted Total Fuel & Net Power Transactions (Line A8)	64,582,743.48	53,442,519	11,140,224.48	20.85	374,827,737.03	299,665,270	75,162,467.03	25.08
5 Juris. Sales % of Total KWH Sales (Line B4)	96.8839	96.6266	0.2573	0.27	96.7747	96.5534	0.2213	0.23
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	62,614,079.81	51,675,837	10,938,242.81	21.17	363,057,160.69	289,575,840	73,481,320.69	25.38
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(16,066,361.86)	(6,410,802)	(9,655,559.86)	(150.61)	(73,906,625.83)	(262,746)	(73,643,879.83)	(28,028.54)
8 Interest Provision for the Month	(196,353.24)	(27,904)	(168,449.24)	(603.67)	(1,239,322.44)	(414,759)	(824,563.44)	(198.81)
9 Beginning True-Up & Interest Provision	(90,118,145.65)	(12,291,629)	(77,826,516.65)	(633.17)	(56,627,734.30)	(43,326,799)	(13,300,935.30)	(30.70)
10 True-Up Collected / (Refunded)	3,610,566.58	3,610,567	(0.42)	0.00	28,884,532.64	28,884,536	(3.36)	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(102,770,294.17)	(15,119,768)	(87,650,526.17)	(579.71)	(102,889,149.93)	(15,119,768)	(87,769,381.93)	(580.49)
12 Adjustment*	0.00	0	0.00	0.00	118,855.76	0	118,855.76	100.00
13 End of Period - Total Net True-Up	(102,770,294.17)	(15,119,768)	(87,650,526.17)	(579.71)	(102,770,294.17)	(15,119,768)	(87,650,526.17)	(579.71)

\* Jan - Feb 2008 Coal Inventory Cost Adjustment

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 2008**

		CURRENT MONTH			
		\$		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
<b>D. Interest Provision</b>					
1	Beginning True-Up Amount (C9)	(90,118,145.65)	(12,291,629)	(77,826,516.65)	633.17
2	Ending True-Up Amount Before Interest (C7+C9+C10+C12+C12)	(102,573,940.93)	(15,091,864)	(87,482,076.93)	579.66
3	Total of Beginning & Ending True-Up Amts.	(192,692,086.58)	(27,383,493)	(165,308,593.58)	603.68
4	Average True-Up Amount	(96,346,043.29)	(13,691,747)	(82,654,296.29)	603.68
5	Interest Rate - 1st Day of Reporting Business Month	2.44	2.44	0.0000	
6	Interest Rate - 1st Day of Subsequent Business Month	2.45	2.45	0.0000	
7	Total (D5+D6)	4.89	4.89	0.0000	
8	Annual Average Interest Rate	2.45	2.45	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.2038	0.2038	0.0000	
10	Interest Provision (D4*D9)	(196,353.24)	(27,904)	(168,449.24)	603.67
	Jurisdictional Loss Multiplier (From Schedule A-1)	1.0007	1.0007		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 2008**

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
<b>FUEL COST-NET GEN.(\$)</b>									
1	LIGHTER OIL (B.L.)	162,967	99,729	63,238	63.41	1,013,069	787,152	225,917	28.70
2	COAL excluding Scherer	40,234,643	41,602,225	(1,367,582)	(3.29)	282,876,066	271,731,448	11,144,618	4.10
3	COAL at Scherer	3,049,329	3,009,876	39,453	1.31	22,152,443	23,881,500	(1,729,057)	(7.24)
4	GAS	18,670,066	23,619,684	(4,949,618)	(20.96)	139,863,639	143,862,042	(3,998,403)	(2.78)
5	GAS (B.L.)	75,986	8,005	67,981	89.23	693,835	475,479	218,356	45.92
6	OIL - C.T.	1,325	0	1,325	100.00	60,266	29,649	30,617	103.26
7	TOTAL (\$)	62,194,316	68,339,519	(6,145,203)	(8.99)	446,659,321	440,767,270	5,892,051	1.34
<b>SYSTEM NET GEN. (MWH)</b>									
8	LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9	COAL excluding Scherer	1,003,093	1,268,980	(265,887)	(20.95)	8,041,387	9,344,770	(1,303,383)	(13.95)
10	COAL at Scherer	136,423	136,830	(407)	(0.30)	1,042,057	1,150,880	(108,823)	(9.46)
11	GAS	223,204	269,280	(46,076)	(17.11)	1,851,606	1,831,730	(18,124)	(9.83)
12	OIL - C.T.	(7)	0	(7)	100.00	155	130	25	19.23
13	TOTAL (MWH)	1,362,713	1,675,090	(312,377)	(18.65)	10,735,205	12,327,510	(1,592,305)	(12.92)
<b>UNITS OF FUEL BURNED</b>									
14	LIGHTER OIL (BBL)	1,196	791	405	51.21	8,410	8,494	(84)	(0.99)
15	COAL (TONS) excluding Scherer	476,217	574,267	(98,050)	(17.07)	3,730,049	4,079,184	(349,135)	(8.56)
16	GAS (MCF)	1,547,208	1,824,557	(277,349)	(15.20)	11,609,193	12,593,942	(984,749)	(7.82)
17	OIL - C.T. (BBL)	16	0	16	100.00	714	308	406	132.02
<b>BTU'S BURNED (MMBTU)</b>									
18	COAL + GAS B.L. + OIL B.L.	12,195,497	14,654,930	(2,459,433)	(16.78)	95,544,126	106,602,403	(11,058,277)	(10.37)
19	GAS - Generation	1,586,066	1,878,589	(292,523)	(15.57)	11,898,082	12,919,184	(1,021,102)	(7.90)
20	OIL - C.T.	91	0	91	100.00	4,154	1,801	2,353	130.65
21	TOTAL (MMBTU)	13,781,654	16,533,519	(2,751,865)	(16.64)	107,446,362	119,523,388	(12,077,026)	(10.10)
<b>GENERATION MIX (% MWH)</b>									
22	LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	COAL	83.62	83.92	(0.30)	(0.36)	84.62	85.14	(0.52)	(0.61)
24	GAS	16.38	16.08	0.30	1.87	15.38	14.86	0.52	3.50
25	OIL - C.T.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
<b>FUEL COST (\$/UNIT)</b>									
27	LIGHTER OIL (\$/BBL)	136.26	126.11	10.15	8.05	120.46	92.68	27.78	29.97
28	COAL (\$/TON) (1)	84.49	72.44	12.05	16.63	75.84	66.61	9.23	13.86
29	GAS (\$/MCF) (2)	11.93	12.76	(0.83)	(6.50)	11.99	11.29	0.70	6.20
30	OIL - C.T. (\$/BBL)	82.81	0.00	82.81	100.00	84.41	96.41	(12.00)	(12.45)
<b>FUEL COST (\$/MMBTU)</b>									
31	COAL + GAS B.L. + OIL B.L.	3.57	3.05	0.52	17.05	3.21	2.78	0.43	15.47
32	GAS - Generation (2)	11.59	12.39	(0.80)	(6.46)	11.64	10.97	0.67	6.11
33	OIL - C.T.	14.56	0.00	14.56	100.00	14.51	16.46	(1.95)	(11.85)
34	TOTAL (\$/MMBTU)	4.49	4.13	0.36	8.72	4.16	3.67	0.49	13.35
<b>BTU BURNED / KWH</b>									
35	COAL + GAS B.L. + OIL B.L.	10,702	10,425	277	2.66	10,518	10,157	361	3.55
36	GAS - Generation (2)	7,299	7,206	93	1.29	7,343	7,274	69	0.95
37	OIL - C.T.	#N/A	0	#N/A	#N/A	26,800	13,854	12,946	93.45
38	TOTAL (BTU/KWH)	10,157	9,870	287	2.91	10,009	9,740	269	2.76
<b>FUEL COST (¢/KWH)</b>									
39	COAL + GAS B.L. + OIL B.L.	4.03	3.29	0.74	22.49	3.54	2.92	0.62	21.23
40	COAL at Scherer	2.24	2.20	0.04	1.82	2.13	2.08	0.05	2.40
41	GAS	8.36	8.77	(0.41)	(4.68)	8.47	7.85	0.62	7.90
42	OIL - C.T.	#N/A	0.00	#N/A	#N/A	38.88	22.81	16.07	70.45
43	TOTAL (¢/KWH)	4.56	4.08	0.48	11.76	4.16	3.58	0.58	16.20

Note: (1) Line 28, \$/Ton excludes Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

(2) Calculations for Line 29, 32, and 36 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 2008

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2008	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	78.0	44,784	77.2	100.0	77.2	10,750	Coal	20,750	11,601	481,441	1,809,967	4.04	87.23
2			25					Gas-G	269	1,031	278	2,317	9.27	8.61
3								Gas-S	0	1,031	0	0		0.00
4								Oil-S	39	136,760	222	3,542		90.82
5	Crist 5	78.0	47,550	82.3	99.4	82.8	11,400	Coal	23,395	11,585	542,062	2,040,684	4.29	87.23
6			204					Gas-G	2,205	1,031	2,273	18,974	9.30	8.60
7								Gas-S	0	1,031	0	0		0.00
8								Oil-S	41	136,760	236	3,769		91.93
9	Crist 6	302.0	136,638	60.9	82.2	74.0	11,453	Coal	67,195	11,645	1,564,972	5,861,242	4.29	87.23
10			158					Gas-G	1,700	1,031	1,753	14,623	9.26	8.60
11								Gas-S	5,410	1,031	5,577	46,547		8.60
12								Oil-S	0	136,760	2	24		0.00
13	Crist 7	472.0	265,744	75.7	92.7	81.6	10,881	Coal	125,079	11,559	2,891,576	10,910,310	4.11	87.23
14			12					Gas-G	129	1,031	133	1,107	9.23	8.59
15								Gas-S	3,422	1,031	3,528	29,438		8.60
16								Oil-S	88	136,760	504	8,042		91.39
17	Scherer 3 (2)	211.0	136,423	86.9	99.9	87.0	10,295	Coal	N/A	8,373	1,404,440	3,049,329	2.24	#NA
18								Oil-S	1	140,150	8	198		198.00
19	Scholz 1	46.0	9,325	27.2	100.0	27.2	12,657	Coal	4,877	12,100	118,023	556,702	5.97	114.15
20								Oil-S	13	138,113	76	1,838		141.38
21	Scholz 2	46.0	10,076	29.4	100.0	29.4	12,213	Coal	5,075	12,124	123,059	579,304	5.75	114.15
22								Oil-S	20	138,113	117	2,842		142.10
23	Smith 1	162.0	99,918	82.9	98.6	84.1	10,363	Coal	45,302	11,428	1,035,423	4,017,971	4.02	88.69
24								Oil-S	228	142,314	1,360	36,739		161.14
25	Smith 2	195.0	121,420	83.7	98.2	85.2	10,522	Coal	55,963	11,414	1,277,523	4,963,527	4.09	88.69
26								Oil-S	219	142,314	1,307	35,290		161.14
27	Smith 3	479.0	216,907	60.9	100.0	60.9	7,292	Gas-G	1,534,073	1,031	1,581,629	18,341,312	8.46	11.96
28	Smith A (3)	32.0	(7)	(0.0)	100.0	(0.0)	#N/A	Oil	16	138,668	91	1,325	#N/A	82.81
29	Other Generation	0.0	5,898						0	0		291,733	4.95	0.00
30	Daniel 1 (1)	250.0	95,115	51.1	57.3	89.3	10,474	Coal	45,726	10,894	996,278	3,378,465	3.55	73.88
31								Oil-S	200	137,866	1,157	25,815		129.08
32	Daniel 2 (1)	253.5	172,523	91.5	98.4	93.0	10,112	Coal	82,855	10,528	1,744,595	6,121,705	3.55	73.88
33								Oil-S	347	137,866	2,011	44,867		129.30
34	Total	2,604.5	1,362,713	70.3	73.7	95.4	10,157				13,781,654	62,199,549	4.56	

- Notes & Adjust.: (1) Represents Gulf's 50% Ownership  
(2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.  
(3) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service  
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
NA Daniel Railcar Track Deprec.	(5,233)	
Recoverable Fuel	62,194,316	4.56

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 2008**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>LIGHT OIL</b>									
<b>PURCHASES:</b>									
1	UNITS (BBL)	916	791	125	15.80	8,571	8,335	236	2.83
2	UNIT COST (\$/BBL)	143.02	135.62	7.40	5.46	141.44	95.12	46.32	48.70
3	AMOUNT (\$)	131,003	107,272	23,731	22.12	1,212,273	792,851	419,422	52.90
<b>BURNED:</b>									
6	UNITS (BBL)	1,313	791	522	65.99	9,305	8,494	811	9.55
7	UNIT COST (\$/BBL)	137.58	126.08	11.50	9.12	121.02	92.67	28.35	30.59
8	AMOUNT (\$)	180,646	99,729	80,917	81.14	1,126,118	787,152	338,966	43.06
<b>ENDING INVENTORY:</b>									
10	UNITS (BBL)	6,279	6,730	(451)	(6.70)	6,279	6,730	(451)	(6.70)
11	UNIT COST (\$/BBL)	113.86	113.77	0.09	0.08	113.86	113.77	0.09	0.08
12	AMOUNT (\$)	714,955	765,681	(50,726)	(6.62)	714,955	765,681	(50,726)	(6.62)
13	DAYS SUPPLY	NA	NA						
<b>COAL EXCLUDING PLANT SCHERER</b>									
<b>PURCHASES:</b>									
14	UNITS (TONS)	418,624	601,000	(182,376)	(30.35)	3,803,606	4,030,203	(226,597)	(5.62)
16	UNIT COST (\$/TON)	85.80	66.09	19.71	29.82	77.58	65.64	11.94	18.19
17	AMOUNT (\$)	35,918,842	39,722,681	(3,803,839)	(9.58)	295,100,571	264,560,489	30,540,082	11.54
<b>BURNED:</b>									
19	UNITS (TONS)	476,217	574,267	(98,050)	(17.07)	3,730,049	4,079,184	(349,135)	(8.56)
20	UNIT COST (\$/TON)	84.50	72.44	12.06	16.65	75.82	68.61	9.21	13.83
21	AMOUNT (\$)	40,239,877	41,802,225	(1,362,348)	(3.27)	282,794,950	271,731,448	11,063,502	4.07
<b>ENDING INVENTORY:</b>									
23	UNITS (TONS)	522,890	620,696	(97,806)	(15.76)	522,890	620,696	(97,806)	(15.76)
24	UNIT COST (\$/TON)	82.96	72.68	10.28	14.14	82.96	72.68	10.28	14.14
25	AMOUNT (\$)	43,376,456	45,113,534	(1,737,078)	(3.85)	43,376,456	45,113,534	(1,737,078)	(3.85)
26	DAYS SUPPLY	25	30	(5)	(16.67)	25	30	(5)	(16.67)
<b>COAL AT PLANT SCHERER</b> (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
<b>PURCHASES:</b>									
27	UNITS (MMBTU)	1,197,157	1,385,181	(188,024)	(13.57)	9,594,230	9,419,107	175,123	1.86
29	UNIT COST (\$/MMBTU)	2.27	2.19	0.08	3.65	2.10	2.18	(0.08)	(3.67)
30	AMOUNT (\$)	2,711,985	3,030,566	(318,581)	(10.51)	20,144,225	20,543,752	(399,527)	(1.94)
<b>BURNED:</b>									
32	UNITS (MMBTU)	1,404,440	1,410,881	(6,441)	(0.46)	10,743,948	11,353,792	(609,844)	(5.37)
33	UNIT COST (\$/MMBTU)	2.17	2.13	0.04	1.88	2.06	2.10	(0.04)	(1.90)
34	AMOUNT (\$)	3,049,329	3,009,876	39,453	1.31	22,152,442	23,881,500	(1,729,058)	(7.24)
<b>ENDING INVENTORY:</b>									
36	UNITS (MMBTU)	2,832,082	2,912,089	(80,007)	(2.75)	2,832,082	2,912,089	(80,007)	(2.75)
37	UNIT COST (\$/MMBTU)	2.17	2.15	0.02	0.93	2.17	2.15	0.02	0.93
38	AMOUNT (\$)	6,148,170	6,250,554	(102,384)	(1.64)	6,148,170	6,250,554	(102,384)	(1.64)
39	DAYS SUPPLY	55	56	(1)	(1.79)	55	56	(1)	(1.79)
<b>GAS</b> (Reported on a MMBTU and \$ basis)									
<b>PURCHASES:</b>									
40	UNITS (MMBTU)	1,528,609	1,879,294	(350,685)	(18.66)	12,162,137	12,971,761	(809,624)	(6.24)
42	UNIT COST (\$/MMBTU)	10.65	12.39	(1.74)	(14.04)	11.76	10.96	0.80	7.30
43	AMOUNT (\$)	16,280,346	23,285,689	(7,005,343)	(30.08)	143,024,292	142,160,725	863,567	0.61
<b>BURNED:</b>									
45	UNITS (MMBTU)	1,595,170	1,879,294	(284,124)	(15.12)	11,966,414	12,971,761	(1,005,347)	(7.75)
46	UNIT COST (\$/MMBTU)	11.57	12.39	(0.82)	(6.62)	11.63	10.96	0.67	6.11
47	AMOUNT (\$)	18,454,318	23,285,689	(4,831,371)	(20.75)	139,149,427	142,160,725	(3,011,298)	(2.12)
<b>ENDING INVENTORY:</b>									
49	UNITS (MMBTU)	694,118	0	694,118	100.00	694,118	0	694,118	100.00
50	UNIT COST (\$/MMBTU)	11.60	0.00	11.60	100.00	11.60	0.00	11.60	100.00
51	AMOUNT (\$)	8,049,318	0	8,049,318	100.00	8,049,318	0	8,049,318	100.00
<b>OTHER - C.T. OIL</b>									
<b>PURCHASES:</b>									
53	UNITS (BBL) *	0	0	0	0.00	1,075	308	767	249.03
54	UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	118.16	134.46	(16.00)	(11.90)
55	AMOUNT (\$)	0	0	0	0.00	127,022	41,415	85,607	206.71
<b>BURNED:</b>									
57	UNITS (BBL)	16	0	16	100.00	714	308	406	131.82
58	UNIT COST (\$/BBL)	82.81	0.00	82.81	100.00	84.41	96.26	(11.85)	(12.31)
59	AMOUNT (\$)	1,325	0	1,325	100.00	60,267	29,649	30,618	103.27
<b>ENDING INVENTORY:</b>									
61	UNITS (BBL)	5,603	5,666	(63)	(1.11)	5,603	5,666	(63)	(1.11)
62	UNIT COST (\$/BBL)	84.44	86.51	(2.07)	(2.39)	84.44	86.51	(2.07)	(2.39)
63	AMOUNT (\$)	473,102	490,167	(17,065)	(3.48)	473,102	490,167	(17,065)	(3.48)
64	DAYS SUPPLY	3	3	0	0.00				

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 2008

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST ¢ / KWH	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<b>ESTIMATED</b>								
1	So. Co. Interchange	192,161,000	0	192,161,000	7.10	7.36	13,652,000	14,151,000
2	Various Unit Power Sales	138,914,000	0	138,914,000	2.71	2.89	3,763,000	4,009,000
3	Various Economy Sales	11,207,000	0	11,207,000	9.22	9.42	1,033,000	1,056,000
4	Gain on Econ. Sales		0	0	0.00	0.00	97,000	97,000
5	<b>TOTAL ESTIMATED SALES</b>	<b>342,282,000</b>	<b>0</b>	<b>342,282,000</b>	<b>5.42</b>	<b>5.64</b>	<b>18,545,000</b>	<b>19,313,000</b>
<b>ACTUAL</b>								
6	Southern Company Interchange	61,513,269	0	61,513,269	7.59	7.96	4,667,488	4,896,860
7	A.E.C. External	90,464	0	90,464	6.21	7.78	5,622	7,038
8	AECI External	186,386	0	186,386	5.84	7.68	10,891	14,320
9	AEP External	0	0	0	0.00	0.00	0	0
10	AMEREN External	0	0	0	0.00	0.00	0	0
11	ARLIGHT External	0	0	0	0.00	0.00	22	0
12	BEAR External	173,089	0	173,089	8.29	5.80	14,347	10,045
13	BPENERGY External	1,570	0	1,570	5.17	5.69	81	89
14	CALPINE External	0	0	0	0.00	0.00	0	0
15	CARGILE External	562,939	0	562,939	6.10	6.05	34,341	34,072
16	CITIG External	0	0	0	0.00	0.00	0	0
17	CLECOPLW External	0	0	0	0.00	0.00	0	0
18	COBBEMC External	248,728	0	248,728	5.37	7.46	13,352	18,546
19	CONOCO External	0	0	0	0.00	0.00	0	0
20	CONSTELL External	212,333	0	212,333	7.40	7.40	15,707	15,720
21	CORAL External	0	0	0	0.00	0.00	0	0
22	CPL External	117,433	0	117,433	5.98	7.94	7,026	9,320
23	DUKE PWR External	262,862	0	262,862	6.07	7.97	15,968	20,943
24	EAGLE EN External	0	0	0	0.00	0.00	0	0
25	EASTKY External	10,241	0	10,241	5.53	8.00	566	819
26	ENTERGY External	116,067	0	116,067	5.95	7.41	6,906	8,603
27	EXELON External	0	0	0	0.00	0.00	0	0
28	FEMT External	0	0	0	0.00	0.00	5	0
29	FPC External, UPS	34,877,774	0	34,877,774	2.25	2.43	786,378	848,810
30	FPL External, UPS	80,917,053	0	80,917,053	2.25	2.42	1,816,632	1,961,494
31	HBEK External	0	0	0	0.00	0.00	1,477	0
32	JARON External	30,589	0	30,589	5.74	6.20	1,756	1,896
33	JEA UPS	18,220,424	0	18,220,424	2.25	2.43	409,650	442,197
34	LG&E External	0	0	0	0.00	0.00	0	0
35	LPM External	138,326	0	138,326	5.94	7.71	8,216	10,662
36	MERRILL External	1,775	0	1,775	6.87	8.70	122	154
37	MISO External	0	0	0	0.00	0.00	(0)	0
38	MNRW External	0	0	0	0.00	0.00	50	0
39	MORGAN External	227,284	0	227,284	7.60	5.72	17,265	12,995
40	NCMC External	5,257	0	5,257	2.88	10.00	151	526
41	NCMPA1 External	956	0	956	29.54	10.00	282	96
42	NRG External	46,084	0	46,084	6.10	8.25	2,809	3,803
43	OPC External	667,106	0	667,106	5.73	7.43	38,194	49,547
44	ORLANDO External	0	0	0	0.00	0.00	0	0
45	PJM External	3,414	0	3,414	6.05	2.76	206	94
46	REMC External	13,654	0	13,654	5.77	8.00	787	1,092
47	SANTAROS External	0	0	0	0.00	0.00	75	0
48	SCE&G External	54,616	0	54,616	9.53	11.01	5,203	6,012
49	SEC External	179,296	0	179,296	7.89	9.58	14,153	17,175
50	SEPA External	74,280	0	74,280	8.99	9.96	6,677	7,400
51	SHELL ENERGY External	54,624	0	54,624	8.35	7.00	4,560	3,823
52	TAL External	57,013	0	57,013	9.22	14.36	5,258	8,190
53	TEA External	737,304	0	737,304	6.75	8.51	49,753	62,734
54	TECO External	3,277	0	3,277	6.33	9.06	208	297
55	TENASKA External	0	0	0	0.00	0.00	0	0
56	TVA External	271,322	0	271,322	6.13	8.30	16,630	22,513
57	UEC External	0	0	0	0.00	0.00	0	0
58	WESTGA External	0	0	0	0.00	0.00	0	0
59	WILLIAMS External	0	0	0	0.00	0.00	0	0
60	WRI External	88,758	0	88,758	5.78	7.16	5,127	6,357
61	Less: Flow-Thru Energy	(7,945,298)	0	(7,945,298)	5.43	5.43	(431,702)	(431,702)
62	AEC/BRMC	0	0	0	0.00	0.00	0	0
63	SEPA	1,155,792	1,155,792	0	0.00	0.00	0	0
64	U.P.S. Adjustment	0	0	0	0.00	0.00	97,863	97,863
65	Economy Energy Sales Gain	0	0	0	0.00	0.00	59,747	59,747
66	Other transactions including adj.	111,145,433	101,703,639	9,441,794	0.00	0.00	0	0
67	<b>TOTAL ACTUAL SALES</b>	<b>304,521,494</b>	<b>102,859,431</b>	<b>201,662,063</b>	<b>2.53</b>	<b>2.70</b>	<b>7,709,850</b>	<b>8,230,150</b>
68	Difference in Amount	(37,760,506)	102,859,431	(140,619,937)	(2.89)	(2.94)	(10,835,150)	(11,082,850)
69	Difference in Percent	(11.03)	#N/A	(41.08)	(53.32)	(52.13)	(58.43)	(57.39)

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 2008

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
<b>ESTIMATED</b>								
1	So. Co. Interchange	2,412,951,000	0	2,412,951,000	4.84	5.07	116,861,000	122,239,000
2	Various Unit Power Sales	1,194,980,000	0	1,194,980,000	2.47	2.60	29,494,000	31,010,000
3	Various Economy Sales	107,229,000	0	107,229,000	6.36	6.43	6,822,000	6,891,000
4	Gain on Econ. Sales	0	0	0	0.00	0.00	1,376,000	1,376,000
5	<b>TOTAL ESTIMATED SALES</b>	<b>3,715,160,000</b>	<b>0</b>	<b>3,715,160,000</b>	<b>4.16</b>	<b>4.35</b>	<b>154,553,000</b>	<b>161,516,000</b>
<b>ACTUAL</b>								
6	Southern Company Interchange	1,468,360,693	0	1,468,360,693	5.53	5.78	81,196,081	84,858,909
7	A.E.C.	7,335,448	0	7,335,448	6.03	6.88	442,160	504,395
8	AECI	645,115	0	645,115	5.91	7.69	38,121	49,578
9	AEP	359,010	0	359,010	6.10	6.90	21,884	24,767
10	AMEREN	6,827	0	6,827	5.42	9.50	370	649
11	ARCLIGHT	77,354	0	77,354	7.14	9.55	5,525	7,384
12	BEAR	4,169,831	0	4,169,831	7.04	6.60	293,591	275,412
13	BPENERGY	88,081	0	88,081	7.11	8.35	6,267	7,356
14	CALPINE	10,378	0	10,378	6.69	6.34	695	657
15	CARGILE	9,104,065	0	9,104,065	6.01	6.51	546,950	592,521
16	CITIG	314,944	0	314,944	5.38	6.66	16,947	20,978
17	CLEOPW	5,394	0	5,394	5.58	7.50	301	405
18	COBBEMC	2,170,840	0	2,170,840	10.11	8.64	219,458	187,627
19	CONOCO	94,153	0	94,153	7.10	9.11	6,684	8,578
20	CONSTELL	4,881,174	0	4,881,174	6.02	7.12	294,073	347,715
21	CORAL	0	0	0	0.00	0.00	207	0
22	CPL	407,660	0	407,660	6.25	8.55	25,468	34,865
23	DUKE PWR	2,529,164	0	2,529,164	8.54	11.54	216,108	291,878
24	EAGLE EN	66,773	0	66,773	5.72	6.35	3,822	4,241
25	EASTKY	9,019,648	0	9,019,648	5.76	6.93	519,708	625,358
26	ENTERGY	4,471,258	0	4,471,258	5.71	7.54	255,256	337,177
27	EXELON	0	0	0	0.00	0.00	1,060	0
28	FEMT	540,939	0	540,939	5.52	7.74	29,877	41,878
29	FPC	291,348,385	0	291,348,385	2.27	2.46	6,601,752	7,172,723
30	FPL	625,531,776	0	625,531,776	2.22	2.41	13,894,274	15,057,569
31	HBEC	0	0	0	0.00	0.00	9,088	0
32	JARON	5,168,234	0	5,168,234	5.55	6.56	286,843	338,962
33	JEA	143,508,835	0	143,508,835	2.23	2.42	3,197,555	3,466,102
34	LG&E	84,384	0	84,384	6.64	7.32	5,599	6,174
35	LPM	220,118	0	220,118	6.01	7.84	13,221	17,250
36	MERRILL	73,802	0	73,802	7.65	9.59	5,647	7,080
37	MISO	34,546	0	34,546	10.93	11.01	3,775	3,804
38	MNRW	0	0	0	0.00	0.00	802	0
39	MORGAN	423,841	0	423,841	7.24	6.09	30,693	25,806
40	NCEMC	39,395	0	39,395	6.37	10.54	2,509	4,151
41	NCMPA1	40,758	0	40,758	7.43	5.04	3,028	2,056
42	NRG	1,223,824	0	1,223,824	5.79	7.68	70,802	93,987
43	OPC	4,160,880	0	4,160,880	5.91	7.92	245,946	329,546
44	ORLANDO	80,632	0	80,632	5.18	7.25	4,180	5,843
45	PJM	209,883	0	209,883	6.28	7.86	13,178	16,501
46	REMC	13,654	0	13,654	5.77	8.00	787	1,092
47	SANTAROS	0	0	0	0.00	0.00	6,606	0
48	SCE&G	1,870,589	0	1,870,589	13.50	18.34	252,477	343,135
49	SEC	881,777	0	881,777	7.29	9.65	64,249	85,088
50	SEPA	403,160	0	403,160	8.79	10.92	35,437	44,035
51	SHELL ENERGY	54,624	0	54,624	28.98	7.00	15,829	3,823
52	TAL	9,618,395	0	9,618,395	6.62	7.30	636,975	701,945
53	TEA	6,730,000	0	6,730,000	6.34	8.67	426,872	583,193
54	TECO	325,122	0	325,122	7.33	9.08	23,836	29,535
55	TENASKA	420,916	0	420,916	5.57	7.93	23,454	33,388
56	TVA	8,234,883	0	8,234,883	5.63	7.46	463,447	614,388
57	UEC	174,169	0	174,169	5.47	8.32	9,528	14,486
58	WESTGA	0	0	0	0.00	0.00	(4,648)	0
59	WILLIAMS	0	0	0	0.00	0.00	2,168	0
60	WRI	13,508,557	0	13,508,557	5.64	6.50	762,347	878,086
61	Less: Flow-Thru Energy	(171,229,195)	0	(171,229,195)	5.30	5.30	(9,080,753)	(9,080,753)
62	AEC/BRMC	0	0	0	0.00	0.00	0	0
63	SEPA	6,133,340	6,133,340	0	0.00	0.00	0	0
64	U.P.S. Adjustment	0	0	0	0.00	0.00	855,617	855,617
65	Economy Energy Sales Gain	0	0	0	0.00	0.00	880,836	880,836
66	Other transactions including adj.	551,456,048	505,689,092	45,766,956	0.00	0.00	0	0
67	<b>TOTAL ACTUAL SALES</b>	<b>3,015,404,081</b>	<b>511,822,432</b>	<b>2,503,581,649</b>	<b>3.45</b>	<b>3.67</b>	<b>103,904,572</b>	<b>110,757,778</b>
68	Difference in Amount	(699,755,919)	511,822,432	(1,211,578,351)	(0.71)	(0.68)	(50,648,428)	(50,758,222)
69	Difference in Percent	(18.84)	#N/A	(32.61)	(17.07)	(15.63)	(32.77)	(31.43)

SCHEDULE A-7

**PURCHASED POWER  
GULF POWER COMPANY  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
FOR THE MONTH OF: AUGUST 2008**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES  
 GULF POWER COMPANY  
 FOR THE MONTH OF: AUGUST 2008

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Engen, LLC	1,861,000	0	0	0	7.39	7.39	137,458	
3	Pensacola Christian College	0	0	0	0	0.00	0.00	0	
4	PhotoVoltaic Customers	0	0	0	0	0.00	0.00	67	
5	Santa Rosa Energy	3,664,000	0	0	0	0.00	0.00	0	
6	Solutia	90,000	0	0	0	8.19	8.19	7,371	
7	International Paper	0	0	0	0	0.00	0.00	5,890	
8	Chelco	0	0	0	0	0.00	0.00	586	
9	TOTAL	5,615,000	0	0	0	2.70	2.70	151,372	

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Engen, LLC	26,195,000	0	0	0	6.71	6.71	1,758,451	
3	Pensacola Christian College	0	0	0	0	0.00	0.00	0	
4	PhotoVoltaic Customers	0	0	0	0	0.00	0.00	484	
5	Santa Rosa Energy	18,033,000	0	0	0	0.00	0.00	0	
6	Solutia	2,019,000	0	0	0	5.77	5.77	116,546	
7	International Paper	513,000	0	0	0	8.02	8.02	41,167	
8	Chelco	0	0	0	0	0.00	0.00	1,921	
9	TOTAL	46,760,000	0	0	0	4.10	4.10	1,918,569	



SCHEDULE A-9

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 2008**

	CURRENT MONTH			PERIOD - TO - DATE			
	(2) PURCHASED FROM	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	(6) TOTAL KWH PURCHASED	(7) TRANS. COST ¢ / KWH	(8) TOTAL \$ FOR FUEL ADJ.
<i><u>ESTIMATED</u></i>							
1	Southern Company Interchange	19,154,000	13.51	2,588,000	104,246,000	7.39	7,703,000
2	Unit Power Sales	1,751,000	10.57	185,000	26,168,000	5.61	1,468,000
3	Economy Energy	6,870,000	11.48	789,000	52,812,000	5.90	3,116,000
4	Other Purchases	<u>22,010,000</u>	9.43	<u>2,076,000</u>	<u>95,220,000</u>	6.71	<u>6,387,000</u>
5	TOTAL ESTIMATED PURCHASES	<u>49,785,000</u>	11.32	<u>5,638,000</u>	<u>278,446,000</u>	6.71	<u>18,674,000</u>
<i><u>ACTUAL</u></i>							
6	Southern Company Interchange	101,093,751	7.21	7,289,095	391,117,586	7.56	29,581,017
7	Non-Associated Companies	89,704,905	3.39	3,043,237	560,456,357	3.06	17,152,518
8	Alabama Electric Co-op	0	0.00	0	0	0.00	0
9	Other Wheeled Energy	0	0.00	N/A	0	0.00	N/A
10	Other Transactions	92,745,624	0.04	37,701	478,410,853	0.08	395,906
11	Less: Flow-Thru Energy	<u>(50,448,298)</u>	0.89	<u>(449,924)</u>	<u>(490,176,195)</u>	1.94	<u>(9,532,925)</u>
12	TOTAL ACTUAL PURCHASES	<u>233,095,982</u>	4.26	<u>9,920,109</u>	<u>939,808,601</u>	4.00	<u>37,596,516</u>
13	Difference in Amount	183,310,982	(7.06)	4,282,109	661,362,601	(2.71)	18,922,516
14	Difference in Percent	368.21	(62.37)	75.95	237.52	(40.39)	101.33

2008 CAPACITY CONTRACTS  
GULF POWER COMPANY

	(A)	(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)
				JAN	FEB	MAR	APR	MAY	JUN	SUBTOTAL						
A. CONTRACT/COUNTERPARTY	CONTRACT TYPE	Start	End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	322.1	793,207	489.3	469,097	455.9	468,391	569.7	289,376	632.5	645,798	737.3	4,470,654	7,136,523
<b>SUBTOTAL</b>					<b>\$ 793,207</b>		<b>\$ 469,097</b>		<b>\$ 468,391</b>		<b>\$ 289,376</b>		<b>\$ 645,798</b>		<b>\$ 4,470,654</b>	<b>\$ 7,136,523</b>
<b>B. CONFIDENTIAL CAPACITY CONTRACTS</b>																
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(96,598)	Varies	(65,893)	Varies	(47,162)	Varies	(39,531)	Varies	(39,531)	Varies	(40,891)	(329,606)
<b>SUBTOTAL</b>					<b>\$ (96,598)</b>		<b>\$ (65,893)</b>		<b>\$ (47,162)</b>		<b>\$ (39,531)</b>		<b>\$ (39,531)</b>		<b>\$ (40,891)</b>	<b>\$ (329,606)</b>
<b>TOTAL</b>					<b>\$ 696,609</b>		<b>\$ 403,204</b>		<b>\$ 421,229</b>		<b>\$ 249,845</b>		<b>\$ 606,267</b>		<b>4,429,763</b>	<b>\$ 6,806,917</b>

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2008 CAPACITY CONTRACTS  
GULF POWER COMPANY

	CONTRACT TYPE	TERM		(J)		(K)		(L)		(M)		(N)		(O)		(P)	
		Start	End	JUL		AUG		SEP		OCT		NOV		DEC		YTD	
		MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$	
A. <u>CONFIDENTIAL CAPACITY CONTRACTS</u>																	
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	652.2	10,004,149	485.7	7,751,253										24,891,925
SUBTOTAL					\$ 10,004,149	\$ 7,751,253	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,891,925
B. <u>CONFIDENTIAL CAPACITY CONTRACTS</u>																	
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(37,483)	Varies	(38,630)										(405,719)
SUBTOTAL					\$ (37,483)	\$ (38,630)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (405,719)
TOTAL					\$ 9,966,666	\$ 7,712,623	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,486,206

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