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September 19, 2008

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 080001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of August 2008. A revised July 2008 Schedule A3 and A4 are also included.

Sincerely,

John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE
Docket No. 080001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of September, 2008, to the following:

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By: 
John T. Butler

MONTH OF: JULY 2008

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	67,037,632	97,283,963	(30,246,331)	(31.1)	381,931,645	412,177,976	(30,246,331)	(7.3)
2	* LIGHT OIL	567,046	0	567,046	0.0	2,620,929	2,053,882	567,046	27.6
3	COAL	13,715,619	14,236,000	(520,381)	(3.7)	77,647,568	78,167,949	(520,381)	(0.7)
4	** GAS	543,244,190	586,599,425	(43,355,235)	(7.4)	2,873,378,265	2,916,733,500	(43,355,235)	(1.5)
5	NUCLEAR	9,979,760	10,285,000	(305,240)	(3.0)	63,163,216	63,468,456	(305,240)	(0.5)
6	TOTAL (\$)	634,544,247	708,404,388	(73,860,140)	(10.4)	3,398,741,624	3,472,601,764	(73,860,140)	(2.1)
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	586,421	884,672	(298,251)	(33.7)	3,450,339	3,748,590	(298,251)	(8.0)
8	LIGHT OIL	2,898	0	2,898	0.0	13,524	10,626	2,898	27.3
9	COAL	603,599	636,693	(33,095)	(5.2)	3,441,081	3,474,176	(33,095)	(1.0)
10	GAS	5,596,311	6,285,764	(689,453)	(11.0)	34,238,996	34,928,449	(689,453)	(2.0)
11	NUCLEAR	2,143,547	2,131,954	11,593	0.5	13,990,887	13,979,294	11,593	0.1
12	TOTAL (MWH)	8,932,775	9,939,093	(1,006,308)	(10.1)	55,134,827	56,141,135	(1,006,308)	(1.8)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	968,929	1,359,496	(390,567)	(28.7)	5,672,927	6,063,494	(390,567)	(6.4)
14	* LIGHT OIL (Bbl)	6,960	0	6,960	0.0	30,132	23,171	6,960	30.0
15	*** COAL (TON)	74,184	74,400	(216)	(0.3)	417,430	417,646	(216)	(0.1)
16	** GAS (MCF)	45,048,079	48,167,524	(3,119,445)	(6.5)	264,300,319	267,419,765	(3,119,445)	(1.2)
17	NUCLEAR (MMBTU)	23,447,111	23,769,566	(322,455)	(1.4)	152,091,707	152,414,162	(322,455)	(0.2)
BTU BURNED (MMBTU)									
18	HEAVY OIL	6,220,892	8,700,771	(2,479,879)	(28.5)	36,416,734	38,896,613	(2,479,879)	(6.4)
19	LIGHT OIL	39,382	0	39,382	0.0	173,036	133,654	39,382	29.5
20	COAL	6,109,940	6,624,824	(514,884)	(7.8)	35,530,021	36,044,905	(514,884)	(1.4)
21	GAS	46,397,507	48,167,524	(1,770,017)	(3.7)	271,741,038	273,511,055	(1,770,017)	(0.6)
22	NUCLEAR	23,447,111	23,769,566	(322,455)	(1.4)	152,091,707	152,414,162	(322,455)	(0.2)
23	TOTAL (MMBTU)	82,214,832	87,262,685	(5,047,853)	(5.8)	495,952,536	501,000,389	(5,047,853)	(1.0)
GENERATION MIX (%MWH)									
24	HEAVY OIL	6.56	8.90	(2.34)	(26.3)	6.28	6.68	(0.42)	(6.3)
25	LIGHT OIL	0.03	0.00	0.03	0.0	0.02	0.02	0.01	52.8
26	COAL	6.76	6.41	0.35	5.5	6.24	6.19	0.05	0.8
27	GAS	62.65	63.24	(0.59)	(0.9)	62.10	62.22	(0.11)	(0.2)
28	NUCLEAR	24.00	21.45	2.55	11.9	25.38	24.90	0.48	1.9
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	69.1874	71.5588	(2.3715)	(3.3)	67.3253	67.9770	(0.6517)	(1.0)
31	* LIGHT OIL (\$/Bbl)	81.4693	0.0000	81.4693	0.0	86.9829	88.6391	(1.6562)	(1.9)
32	*** COAL (\$/TON)	53.4940	55.9005	(2.4065)	(4.3)	52.7697	62.7390	(9.9693)	(15.9)
33	** GAS (\$/MCF)	12.0592	12.1783	(0.1191)	(1.0)	10.8716	10.9069	(0.0353)	(0.3)
34	NUCLEAR (\$/MMBTU)	0.4256	0.4327	(0.0071)	(1.6)	0.4153	0.4164	(0.0011)	(0.3)
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	10.7762	11.1811	(0.4049)	(3.6)	10.4878	10.5968	(0.1090)	(1.0)
36	* LIGHT OIL	14.3986	0.0000	14.3986	0.0	15.1467	15.3672	(0.2204)	(1.4)
37	COAL	2.2448	2.1489	0.0959	4.5	2.1854	2.1686	0.0168	0.8
38	** GAS	11.7085	12.1783	(0.4698)	(3.9)	10.5740	10.6640	(0.0901)	(0.8)
39	NUCLEAR	0.4256	0.4327	(0.0071)	(1.6)	0.4153	0.4164	(0.0011)	(0.3)
40	TOTAL (\$/MMBTU)	7.7181	8.1181	(0.3999)	(4.9)	6.8530	6.9313	(0.0784)	(1.1)
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,608	9,835	773	7.9	10,555	10,376	178	1.7
42	LIGHT OIL	13,592	0	13,592	0.0	12,795	12,578	217	1.7
43	COAL	10,123	10,405	(283)	(2.7)	10,325	10,375	(50)	(0.5)
44	GAS	8,291	7,663	628	8.2	7,937	7,831	106	1.4
45	NUCLEAR	10,938	11,149	(211)	(1.9)	10,871	10,903	(32)	(0.3)
46	TOTAL (BTU/KWH)	9,204	8,780	424	4.8	8,995	8,924	71	0.8
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	11.4317	10.9966	0.4350	4.0	11.0694	10.9955	0.0738	0.7
48	* LIGHT OIL	19.5702	0.0000	19.5702	0.0	19.3801	19.3283	0.0518	0.3
49	COAL	2.2723	2.2359	0.0364	1.6	2.2565	2.2500	0.0065	0.3
50	** GAS	9.7072	9.3322	0.3750	4.0	8.3921	8.3506	0.0415	0.5
51	NUCLEAR	0.4656	0.4824	(0.0168)	(3.5)	0.4515	0.4540	(0.0026)	(0.6)
52	TOTAL (¢/KWH)	7.1036	7.1275	(0.0239)	(0.3)	6.1644	6.1855	(0.0211)	(0.3)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: July 2008

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1 CAPE CANAVERAL	# 1	380	19,641	23.3	86.8	59.1	11,724	#6 OIL	31,127	BBLS	6.419	199,804	1,962,367	9.9912	63.04
2	# 1		43,681					GAS	526,271	MCF	1.031	542,585	6,352,845	14.5437	12.07
3	# 2	376	25,981	24.8	93.9	56.7	11,840	#6 OIL	40,572	BBLS	6.419	260,432	2,557,817	9.8450	63.04
4	# 2		38,210					GAS	484,549	MCF	1.031	499,570	5,849,204	15.3080	12.07
5 FT. MYERS	# 2	1389	828,816	83.8	98.2	83.8	7,463	GAS	6,004,989	MCF	1.030	6,185,139	72,418,564	8.7376	12.06
6	#3A	304	5,673	5.2	94.8	94.3	13,816	GAS	76,097	MCF	1.030	78,380	917,711	16.1768	12.06
7	#3A		0					#2 OIL	0	BBLS	5.806	0	0	0.0000	0.00
8	#3B	304	4,540	4.2	100.0	88.2	14,838	GAS	65,434	MCF	1.030	67,397	789,116	17.3814	12.06
9	#3B		7					#2 OIL	12	BBLS	5.806	70	923	13.1808	76.89
10 LAUDERDALE	# 4	439	0					#2 OIL	0	BBLS	5.639	0	0	0.0000	0.00
11	# 4		234,327	75.0	100.0	75.0	8,487	GAS	1,925,167	MCF	1.033	1,988,698	23,284,627	9.9368	12.09
12	# 5	437	0					#2 OIL	0	BBLS	5.639	0	0	0.0000	0.00
13	# 5		232,244	74.7	99.2	75.3	8,320	GAS	1,870,618	MCF	1.033	1,932,348	22,624,854	9.7418	12.09
14 MANATEE	# 1	798	78,090	31.5	99.5	31.5	11,398	#6 OIL	131,297	BBLS	6.415	842,270	9,237,907	11.8298	70.36
15	# 1		101,982					GAS	1,187,698	MCF	1.019	1,210,264	14,170,349	13.8950	11.93
16	# 2	772	73,726	31.4	98.9	31.4	12,182	#6 OIL	131,356	BBLS	6.415	842,649	9,242,058	12.5357	70.36
17	# 2		99,664					GAS	1,245,973	MCF	1.019	1,269,646	14,865,622	14.9157	11.93
18	# 3	1051	0					#2 OIL	0	BBLS	6.308	0	0	0.0000	0.00
19	# 3		635,060	84.0	99.8	84.0	7,299	GAS	4,548,912	MCF	1.019	4,635,341	54,272,788	8.5461	11.93
20 MARTIN	# 1	796	77,890	38.2	89.8	42.5	10,644	#6 OIL	125,071	BBLS	6.443	805,832	8,474,587	10.8802	67.76
21	# 1		139,635					GAS	1,461,277	MCF	1.033	1,509,499	17,673,936	12.6572	12.09
22	# 2	799	99,721	44.7	100.0	44.7	10,544	#6 OIL	153,566	BBLS	6.443	989,426	10,405,357	10.4345	67.76
23	# 2		156,246					GAS	1,654,804	MCF	1.033	1,709,413	20,014,625	12.8097	12.09
24	# 3	417	262,938	88.4	98.9	88.4	7,746	GAS	1,971,605	MCF	1.033	2,036,668	23,846,282	9.0692	12.09
25	# 4	431	263,146	85.6	99.9	85.6	7,721	GAS	1,966,783	MCF	1.033	2,031,687	23,787,963	9.0398	12.09
26	# 8	1049	33					#2 OIL	39	BBLS	5.874	229	3,132	9.4914	80.31
27	# 8		441,332	58.9	71.2	58.9	7,708	GAS	3,293,333	MCF	1.033	3,402,013	39,832,394	9.0255	12.09

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
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REVISED

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES # 1	203	9,219	13.3	100.0	58.9	13,252	#6 OIL	16,805 BBLs	6.382	107,250	1,230,648	13.3490	73.23
2	# 1		10,081					GAS	143,773 MCF	1.033	148,518	1,738,920	17.2495	12.09
3	# 2	203	12,005	11.8	100.0	59.2	14,541	#6 OIL	23,298 BBLs	6.382	148,688	1,706,138	14.2119	73.23
4	# 2		5,178					GAS	97,940 MCF	1.033	101,172	1,184,570	22.8770	12.09
5	# 3	380	40,007	38.3	98.6	61.2	11,059	#6 OIL	64,193 BBLs	6.382	409,680	4,700,923	11.7503	73.23
6	# 3		64,314					GAS	720,218 MCF	1.033	743,985	8,710,932	13.5444	12.09
7	# 4	380	37,059	37.4	100.0	64.4	11,101	#6 OIL	60,312 BBLs	6.382	384,911	4,416,713	11.9181	73.23
8	# 4		64,662					GAS	720,536 MCF	1.033	744,314	8,714,784	13.4774	12.09
9	RIVIERA # 3	272	36,728	28.0	94.5	51.6	10,414	#6 OIL	59,676 BBLs	6.454	385,149	3,927,691	10.6940	65.82
10	# 3		17,983					GAS	178,694 MCF	1.033	184,591	2,161,280	12.0185	12.09
11	# 4	281	14,244	51.8	93.8	51.8	10,360	#6 OIL	22,838 BBLs	6.454	147,396	1,503,127	10.5527	65.82
12	# 4		90,090					GAS	903,728 MCF	1.033	933,551	10,930,461	12.1328	12.09
13	SANFORD # 3	138	21	0.1	100.0	57.5	93,000	#6 OIL	188 BBLs	6.362	1,196	9,109	43.3771	48.45
14	# 3		115					GAS	11,108 MCF	1.031	11,452	134,085	116.5961	12.07
15	# 4	909	500,988	77.5	90.4	83.8	7,663	GAS	3,723,695 MCF	1.031	3,839,130	44,950,369	8.9723	12.07
16	# 5	905	555,560	86.3	99.8	86.3	7,615	GAS	4,103,353 MCF	1.031	4,230,557	49,533,384	8.9159	12.07
17	**	*	**				*	*						
18	TURKEY POINT # 1	376	39,785	16.8	100.0	50.0	12,307	#6 OIL	68,407 BBLs	6.409	438,420	4,825,700	12.1294	70.54
19	# 1		5,507					GAS	115,174 MCF	1.033	118,975	1,393,016	25.2954	12.09
20	**	*	**				*	*						
21	# 2	376	22,304	9.0	88.3	42.7	12,851	#6 OIL	40,223 BBLs	6.409	257,789	2,837,490	12.7219	70.54
22	# 2		2,022					GAS	53,081 MCF	1.033	54,833	642,011	31.7513	12.09
23	# 5	1062	438	81.3	94.0	81.3	7,238	# 2 OIL	512 BBLs	5.774	2,956	45,875	10.4738	89.60
24	#5		615,662					GAS	4,313,879 MCF	1.033	4,456,237	52,175,753	8.4747	12.09
25	CUTLER # 5	64	9	0.0	99.9	63.2	423,889	GAS	3,693 MCF	1.033	3,815	44,668	496.3093	12.09
26	# 6	137	435	0.4	100.0	33.3	23,772	GAS	10,011 MCF	1.033	10,341	121,077	27.8339	12.09
27	FT MYERS 1-12	627	887	0.2	85.0	8.8	14,749	#2 OIL	2,254 BBLs	5.804	13,082	173,306	19.5384	76.89
28	LAUDERDALE 1-12	766	431					#2 OIL	1,115 BBLs	5.537	6,174	88,497	20.5329	79.37
29	1-12		903	0.5	98.5	11.3	14,840	GAS	13,187 MCF	1.033	13,622	159,493	17.6626	12.09
30	13-24	766	419					#2 OIL	1,224 BBLs	5.537	6,777	97,148	23.1857	79.37
31	13-24		549	0.4	98.2	8.2	16,692	GAS	9,081 MCF	1.033	9,381	109,837	20.0068	12.09
32	EVERGLADES 1-12	383	423					#2 OIL	1,343 BBLs	5.537	7,436	90,011	21.2791	67.02
33	1-12		561	0.4	68.0	8.3	19,223	GAS	11,112 MCF	1.033	11,479	134,402	23.9575	12.09

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
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1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		91,884	53.9	100.0	80.6	9,983	GAS	889,712 MCF	1.031	917,293	10,740,105	11.6888	12.07
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		82,314	48.2	99.3	76.5	9,301	GAS	742,593 MCF	1.031	765,613	8,964,163	10.8902	12.07
5 ST JOHNS (1) # 1	(A) 125	(B) 72,551	82.7	84.8	92.3	(B) 10,349	PET COKE / COAL	33,708 TONS	22.276	750,879	1,803,197	2.4854	53.49
7 # 1							COAL ONLY	33,708 TONS	22.276	750,879	1,803,197		53.49
8 # 1		208					#2 OIL	359 BBLs	5.763	2,068	53,147	25.5637	148.08
9 # 2	(A) 125	(B) 88,595	95.0	99.8	95.0	(B) 10,177	PET COKE / COAL	40,476 TONS	22.276	901,643	2,165,202	2.4439	53.49
11 # 2							COAL ONLY	40,476 TONS	22.276	901,643	2,165,202		53.49
12 # 2		52					#2 OIL	87 BBLs	5.763	503	12,930	25.0591	148.08
14 SCHERER (1) # 4	(A) 624	442,452	94.6	100.0	94.6	10,075	COAL	4,457,418 MMBTU	(C) ---	(2) 4,457,418	9,747,220	2.2030	2.19
15 # 4		0					#2 OIL	15 BBLs	5.817	87	2,077	0.0000	138.47
16 TURKEY POINT # 3	693	494,852	99.2	98.0	99.2	11,194	NUCLEAR	5,539,285 MMBTU	---	5,539,285	2,428,472	0.4907	0.44
17 # 4	693	506,118	101.4	100.0	101.4	11,151	NUCLEAR	5,643,827 MMBTU	---	5,643,827	2,758,667	0.5451	0.49
18 ST LUCIE # 1	839	616,979	102.1	100.0	102.1	10,735	NUCLEAR	6,623,128 MMBTU	---	6,623,128	2,266,497	0.3674	0.34
19 ***	***	***	***	***	***	***		***					
20 # 2	714	525,598	102.2	100.0	102.2	10,732	NUCLEAR	5,640,871 MMBTU	---	5,640,871	2,526,125	0.4806	0.45
21													
22													
23 SYSTEM TOTALS	22,261	8,932,775	----	----	----	9,204	----	975,888 BBLs	----	82,214,832	634,544,249	7.1036	----
24								45,048,079 MCF					
25 *** EXCLUDES PARTICIPANTS								4,457,418 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								74,184 TONS	COAL (C)				
27													
28								23,447,111 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 08 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: AUGUST 2008

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	591,017,822	648,733,881	(57,716,059)	(8.9)	9,495,453	10,242,670	(747,218)	(7.3)	6.2242	6.3336	(0.1094)	(1.7)
1a Incremental Hedging Implementation Costs	50,028	50,005	23	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	1,811,040	1,979,519	(168,479)	(8.5)	1,943,774	2,131,954	(188,180)	(8.8)	0.0932	0.0929	0.0003	0.3
3 Coal Car Investment	233,004	233,004	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(8,466,181)	(6,068,265)	(2,397,916)	39.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	584,645,713	644,928,145	(60,282,432)	(9.3)	9,495,453	10,242,670	(747,218)	(7.3)	6.1571	6.2965	(0.1394)	(2.2)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	31,740,014	28,959,000	2,781,014	9.6	1,043,925	1,063,766	(19,841)	(1.9)	3.0404	2.7223	0.3181	11.7
7 Energy Cost of Florida Economy/OS Purchases (A9)	7,430,545	2,183,250	5,247,295	240.3	72,599	17,250	55,349	320.9	10.2351	12.6565	(2.4214)	(19.1)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	6,866,464	8,043,463	(1,176,999)	NA	67,282	68,400	(1,118)	NA	10.2055	11.7594	(1.5539)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	14,677,934	20,732,000	(6,054,066)	(29.2)	502,235	546,183	(43,948)	(8.0)	2.9225	3.7958	(0.8733)	(23.0)
12 TOTAL COST OF PURCHASED POWER	60,714,957	59,917,712	797,245	1.3	1,686,041	1,695,599	(9,558)	(0.6)	3.6010	3.5337	0.0673	1.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	645,360,670	704,845,857	(59,485,186)	(8.4)	11,181,494	11,938,269	(756,776)	(6.3)	5.7717	5.9041	(0.1324)	(2.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,883,986)	(13,540,030)	11,656,044	(86.1)	(31,122)	(121,000)	89,878	(74.3)	6.0536	11.1901	(5.1365)	(45.9)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpls) (A6)	(222,819)	(174,805)	(48,014)	27.5	(47,148)	(45,328)	(1,820)	4.0	0.4726	0.3856	0.0870	22.6
17 Revenues from Off-System Sales (A6)	(458,396)	(1,476,760)	1,018,364	(69.0)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,565,201)	(15,191,595)	12,626,394	(83.1)	(78,270)	(166,328)	88,058	(52.9)	3.2774	9.1335	(5.8561)	(64.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	642,795,469	689,654,262	(46,858,793)	(6.8)	11,103,224	11,771,941	(668,718)	(5.7)	5.7893	5.8585	(0.0692)	(1.2)
21 Net Unbilled Sales *	34,269,588	50,409,108	(16,139,520)	NA	591,947	860,444	(268,497)	NA	0.3543	0.4837	(0.1294)	NA
22 Company Use *	589,802	755,562	(165,760)	NA	10,188	12,897	(2,709)	NA	0.0061	0.0072	(0.0011)	NA
23 T & D Losses *	47,908,003	27,946,935	19,961,068	NA	827,527	477,032	350,494	NA	0.4952	0.2682	0.2270	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	642,795,469	689,654,262	(46,858,793)	(6.8)	9,673,561,871	10,421,568,000	(748,006,129)	(7.2)	6.6449	6.6176	0.0273	0.4
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	42,746	34,414	8,332	24.2	643,124	520,000	123,124	23.7	6.6449	6.6176	0.0273	0.4
26 Jurisdictional KWH Sales	642,752,723	689,619,848	(46,867,125)	(6.8)	9,672,918,747	10,421,048,000	(748,129,253)	(7.2)	6.6449	6.6176	0.0273	0.4
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	643,170,513	690,068,101	(46,897,588)	(6.8)	9,672,918,747	10,421,048,000	(748,129,253)	(7.2)	6.6492	6.6219	0.0273	0.4
28 TRUE-UP **	6,610,188	6,610,188	0	NA	9,672,918,747	10,421,048,000	(748,129,253)	(7.2)	0.0683	0.0634	0.0049	7.7
29 TOTAL JURISDICTIONAL FUEL COST	649,780,701	696,678,289	(46,897,588)	(6.7)	9,672,918,747	10,421,048,000	(748,129,253)	(7.2)	6.7175	6.6853	0.0322	0.5
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.7224	6.6901	0.0323	0.5
32 GPIF **	750,108	750,108	0	NA	9,672,918,747	10,421,048,000	(748,129,253)	(7.2)	0.0078	0.0072	0.0006	8.3
33 Fuel Factor Including GPIF									6.7302	6.6973	0.0329	0.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.730	6.697	0.033	0.5

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2008 THROUGH AUGUST 2008

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	3,989,759,449	4,047,475,508	(57,716,059)	(1.4)	64,630,280	65,377,497	(747,218)	(1.1)	6.1732	6.1909	(0.0177)	(0.3)
1a Incremental Hedging Implementation Costs	472,456	472,433	23	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	14,818,269	14,986,748	(168,479)	(1.1)	15,934,661	16,122,841	(188,180)	(1.2)	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	1,925,608	1,925,608	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(50,342,897)	(47,944,981)	(2,397,916)	5.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	3,956,632,885	4,016,915,317	(60,282,432)	(1.5)	64,630,280	65,377,497	(747,218)	(1.1)	6.1219	6.1442	(0.0223)	(0.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	212,969,652	210,188,638	2,781,014	1.3	7,409,592	7,429,433	(19,841)	(0.3)	2.8742	2.8291	0.0451	1.6
7 Energy Cost of Florida Economy/OS Purchases (A9)	16,844,309	11,597,014	5,247,295	45.2	179,847	124,498	55,349	44.5	9.3659	9.3150	0.0509	0.5
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	26,878,573	28,055,571	(1,176,999)	(4.2)	315,444	316,562	(1,118)	(0.4)	8.5209	8.8626	(0.3417)	(3.9)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	131,882,604	137,936,670	(6,054,066)	(4.4)	3,868,049	3,911,997	(43,948)	(1.1)	3.4095	3.5260	(0.1165)	(3.3)
12 TOTAL COST OF PURCHASED POWER	388,575,138	387,777,893	797,245	0.2	11,772,932	11,782,490	(9,558)	(0.1)	3.3006	3.2911	0.0095	0.3
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	4,345,208,023	4,404,693,209	(59,485,186)	(1.4)	76,403,212	77,159,988	(756,776)	(1.0)	5.6872	5.7085	(0.0213)	(0.4)
14 Fuel Cost of Economy and Other Power Sales (A6)	(41,967,564)	(53,623,609)	11,656,044	(21.7)	(804,761)	(894,639)	89,878	(10.0)	5.2149	5.9939	(0.7790)	(13.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,795,332)	(1,747,318)	(48,014)	2.7	(373,601)	(371,781)	(1,820)	0.5	0.4805	0.4700	0.0105	2.2
17 Revenues from Off-System Sales (A6)	(11,901,133)	(12,919,497)	1,018,364	(7.9)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(55,664,029)	(68,290,423)	12,626,394	(18.5)	(1,178,362)	(1,266,420)	88,058	(7.0)	4.7238	5.3924	(0.6686)	(12.4)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	4,289,543,995	4,336,402,786	(46,858,792)	(1.1)	75,224,850	75,893,567	(668,718)	(0.9)	5.7023	5.7138	(0.0115)	(0.2)
21 Net Unbilled Sales *	44,937,032	60,369,040	(15,432,008)	NA	788,051	1,056,548	(268,497)	NA	0.0657	0.0873	(0.0216)	NA
22 Company Use *	4,563,106	4,727,107	(164,001)	NA	80,022	82,731	(2,709)	NA	0.0067	0.0068	(0.0001)	NA
23 T & D Losses *	324,438,894	305,066,649	19,372,245	NA	5,689,615	5,339,120	350,494	NA	0.4744	0.4413	0.0331	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	4,289,543,995	4,336,402,786	(46,858,792)	(1.1)	68,385,538,638	69,133,544,767	(748,006,129)	(1.1)	6.2726	6.2725	0.0001	0.0
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	295,407	287,074	8,333	2.9	4,732,726	4,609,602	123,124	2.7	6.2726	6.2725	0.0001	0.0
26 Jurisdictional KWH Sales	4,289,248,587	4,336,115,712	(46,867,125)	(1.1)	68,380,805,912	69,128,935,165	(748,129,253)	(1.1)	6.2726	6.2725	0.0001	0.0
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,292,036,594	4,338,934,186	(46,897,592)	(1.1)	68,380,805,912	69,128,935,165	(748,129,253)	(1.1)	6.2767	6.2766	0.0001	0.0
28 TRUE-UP **	52,881,504	52,881,504	0	NA	68,380,805,912	69,128,935,165	(748,129,253)	(1.1)	0.0773	0.0765	0.0008	1.1
29 TOTAL JURISDICTIONAL FUEL COST	4,344,918,098	4,391,815,690	(46,897,592)	(1.1)	68,380,805,912	69,128,935,165	(748,129,253)	(1.1)	6.3540	6.3531	0.0009	0.0
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.3586	6.3577	0.0009	0.0
32 GPIF **	6,000,867	6,000,867	0	NA	68,380,805,912	69,128,935,165	(748,129,253)	(1.1)	0.0088	0.0087	0.0001	1.1
33 Fuel Factor Including GPIF									6.367	6.366	0.0010	0.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.367	6.366	0.001	0.0

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

		CALCULATION OF TRUE-UP AND INTEREST PROVISION				CALCULATION OF TRUE-UP AND INTEREST P			
		Company: Florida Power & Light Company				Company: Florida Power & Light Company			
		Month of: August 2008				Month of:			
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%
A	Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 591,017,822	\$ 648,733,881	\$ (57,716,059)	(8.9) %	\$ 3,989,759,449	\$ 4,047,475,508	\$ (57,716,059)	(1.4) %
	b Incremental Hedging Costs	50,028	50,004.74	23	0.0 %	472,456	472,433.13	23	0.0 %
	c Nuclear Fuel Disposal Costs	1,811,040	1,979,519.29	(168,479)	(8.5) %	14,818,270	14,986,749.50	(168,479)	(1.1) %
	d Coal Cars Depreciation & Return	233,004	233,004.41	(0)	0.0 %	1,925,608	1,925,608.19	(0)	0.0 %
2	a Fuel Cost of Power Sold (Per A6)	(2,106,805)	(13,714,835)	11,608,030	(84.6) %	(43,762,894)	(55,370,924)	11,608,030	(21.0) %
	b Gains from Off-System Sales (Per A6)	(458,396)	(1,476,760)	1,018,364	(69.0) %	(11,901,133)	(12,919,497)	1,018,364	(7.9) %
3	a Fuel Cost of Purchased Power (Per A7)	31,740,014	28,959,000	2,781,014	9.6 %	212,969,652	210,188,637	2,781,015	1.3 %
4	Energy Payments to Qualifying Facilities (Per A8)	14,677,935	20,732,000	(6,054,065)	(29.2) %	131,882,603	137,936,668	(6,054,065)	(4.4) %
5	Energy Cost of Economy Purchases (Per A9)	14,297,009	10,226,713	4,070,296	39.8 %	43,722,882	39,652,585	4,070,297	10.3 %
6	Total Fuel Costs & Net Power Transactions	\$ 651,261,651	\$ 695,722,527	\$ (44,460,876)	(6.4) %	\$ 4,339,886,893	\$ 4,384,347,768	\$ (44,460,875)	(1.0) %
	Adjustments to Fuel Cost								
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (8,135,438)	\$ (6,068,265)	\$ (2,067,173)	34.1 %	\$ (48,261,660)	\$ (46,194,487)	\$ (2,067,173)	4.5 %
	b Reactive and Voltage Control Fuel Revenue	(304,658)	-	(304,658)	N/A	(2,356,386)	(2,051,727.96)	(304,658)	14.8 %
	c Inventory Adjustments	(26,085)	-	(26,085)	N/A	(10,247)	15,837.58	(26,085)	(164.7) %
	d Non Recoverable Oil/Tank Bottoms	0	-	0	N/A	285,395	285,395.19	(0)	0.0 %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 642,795,470	\$ 689,654,262	\$ (46,858,792)	(6.8) %	\$ 4,289,543,995	\$ 4,336,402,786	\$ (46,858,791)	(1.1) %
B	kWh Sales								
1	Jurisdictional kWh Sales	9,672,918,747	10,421,048,000	(748,129,253)	(7.2) %	68,380,805,912	69,128,935,165	(748,129,253)	(1.1) %
2	Sale for Resale (excluding FKEC & CKW)	643,124	520,000	123,124	23.7 %	4,732,726	4,609,602	123,124	2.7 %
3	Sub-Total Sales (excluding FKEC & CKW)	9,673,561,871	10,421,568,000	(748,006,129)	(7.2) %	68,385,538,638	69,133,544,767	(748,006,129)	(1.1) %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	96,997,002	96,925,000	72,002	0.1 %	649,488,167	653,801,000	(4,312,833)	(0.7) %
5	Total Sales	9,770,558,873	10,518,493,000	(747,934,127)	(7.1) %	69,035,026,805	69,787,345,767	(752,318,962)	(1.1) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99335 %	99.99501 %	(0.00166) %	0.0 %	99.99308 %	99.99333 %	(0.00025) %	0.0 %
	SEE FOOTNOTES ON PAGE 2								
		CALCULATION OF TRUE-UP AND INTEREST PROVISION				CALCULATION OF TRUE-UP AND INTEREST P			

		Company: Florida Power & Light Company				Company: Florida Power & Light Company			
		Month of: August 2008				Month of:			
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%
C	True-up Calculation								
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 609,041,613	\$ 660,772,391	\$ (51,730,778)	(7.8) %	\$ 3,859,168,794	\$ 3,910,899,571	\$ (51,730,777)	(1.3) %
	Fuel Adjustment Revenues Not Applicable to Period								
2	a Prior Period True-up (Collected)/Refunded This Period	(6,610,188)	(6,610,188)	0	0.0 %	(52,881,505)	(52,881,505)	0	0.0 %
	b GPIF, Net of Revenue Taxes (a)	(749,568)	(749,568)	0	0.0 %	(5,996,546)	(5,996,546)	0	0.0 %
	c Prior Period True-up (Collected)/Refunded This Period	(24,207,221)	(24,207,221)	0	0.0 %	(24,207,221)	(24,207,221)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 577,474,636	\$ 629,205,413	\$ (51,730,777)	(8.2) %	\$ 3,776,083,522	\$ 3,827,814,299	\$ (51,730,777)	(1.4) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 642,795,470	\$ 689,654,262	\$ (46,858,792)	(6.8) %	\$ 4,289,543,995	\$ 4,336,402,786	\$ (46,858,791)	(1.1) %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c RTP incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	642,795,470	689,654,262	(46,858,792)	(6.8) %	4,289,543,995	4,336,402,786	(46,858,791)	(1.1) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99335 %	99.99501 %	(0.00166) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) +(Lines C4b,c,d)	\$643,170,513	\$690,068,101	\$ (46,897,588)	(6.8) %	\$ 4,292,036,598	\$ 4,338,934,184	\$ (46,897,586)	(1.1) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (65,695,877)	\$ (60,862,688)	\$ (4,833,189)	7.9 %	\$ (515,953,076)	\$ (511,119,885)	\$ (4,833,191)	0.9 %
8	Interest Provision for the Month (Line D10)	(1,274,460)	(1,266,919)	(7,541)	0.6 %	(4,992,779)	(4,985,238)	(7,541)	0.2 %
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(487,026,457)	(487,026,457)	0	0.0 %	(79,322,258)	(79,322,258)	0	0.0 %
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(121,036,106)	(121,036,106)	0	0.0 %	(121,036,106)	(121,036,106)	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	6,610,188	6,610,188	(0)	0.0 %	52,881,504	52,881,504	(0)	0.0 %
	b Prior Period True-up Collected/(Refunded) This Period	24,207,221	24,207,221	(0)	0.0 %	24,207,221	24,207,221	(0)	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (644,215,493)	\$ (639,374,761)	\$ (4,840,730)	0.8 %	\$ (644,215,493)	\$ (639,374,761)	\$ (4,840,732)	0.8 %
D	Interest Provision								
1	Beginning True-up Amount (Lines C9a + C9b)	\$ (608,062,563)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ (642,941,031)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (1,251,003,594)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (625,501,797)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	2.44000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	2.45000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	4.89000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	2.44500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.20375 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (1,274,460)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Generation Performance Incentive Factor is ((\$9,001,300) x 99.9280%) - See Order No. PSC-08-0030-FOF-EI.								
	(b) Per Revised Estimated/Actuals submitted on September 2, 2008.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: AUGUST 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	79,190,475	136,394,481	(57,204,006)	(41.9)	461,122,120	518,326,126	(57,204,006)	(11.0)
2 * LIGHT OIL	182,290	358,000	(175,710)	0.0	2,803,219	2,978,929	(175,710)	(5.9)
3 COAL	14,220,742	14,304,000	(83,258)	(0.6)	91,868,310	91,951,568	(83,258)	(0.1)
4 ** GAS	488,285,341	487,427,401	857,940	0.2	3,361,663,606	3,360,805,666	857,940	0.0
5 NUCLEAR	9,138,971	10,250,000	(1,111,029)	(10.8)	72,302,188	73,413,216	(1,111,029)	(1.5)
6 TOTAL (\$)	591,017,822	648,733,881	(57,716,060)	(8.9)	3,989,759,445	4,047,475,505	(57,716,060)	(1.4)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	746,379	1,164,676	(418,297)	(35.9)	4,196,718	4,615,015	(418,297)	(9.1)
8 LIGHT OIL	1,124	1,858	(734)	0.0	14,648	15,382	(734)	(4.8)
9 COAL	605,566	637,234	(31,668)	(5.0)	4,046,847	4,078,315	(31,668)	(0.8)
10 GAS	6,198,610	6,306,948	(108,338)	(1.7)	40,437,808	40,545,944	(108,338)	(0.3)
11 NUCLEAR	1,943,774	2,131,954	(188,180)	(8.8)	15,934,661	16,122,841	(188,180)	(1.2)
12 TOTAL (MWH)	9,495,453	10,242,670	(747,217)	(7.3)	64,630,280	65,377,497	(747,217)	(1.1)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	1,225,798	1,794,886	(569,088)	(31.7)	6,898,725	7,467,813	(569,088)	(7.6)
14 * LIGHT OIL (Bbl)	1,804	2,367	(563)	0.0	31,935	32,499	(563)	(1.7)
15 *** COAL (TON)	72,103	74,395	(2,292)	(3.1)	489,533	491,825	(2,292)	(0.5)
16 ** GAS (MCF)	47,292,414	48,047,688	(755,274)	(1.6)	311,592,734	312,348,007	(755,274)	(0.2)
17 NUCLEAR (MMBTU)	21,432,903	23,769,566	(2,336,663)	(9.8)	173,524,610	175,861,273	(2,336,663)	(1.3)
18 TOTAL (MMBTU)	84,236,505	89,948,121	(5,711,616)	(6.3)	580,189,041	585,900,657	(5,711,616)	(1.0)
BTU BURNED (MMBTU)								
19 HEAVY OIL	7,869,199	11,487,272	(3,618,073)	(31.5)	44,285,933	47,904,006	(3,618,073)	(7.6)
20 LIGHT OIL	10,438	13,800	(3,362)	0.0	183,474	186,836	(3,362)	(1.8)
21 COAL	6,174,230	6,629,795	(455,565)	(6.9)	41,704,251	42,159,816	(455,565)	(1.1)
22 GAS	48,749,735	48,047,688	702,047	1.5	320,490,773	319,788,726	702,047	0.2
23 NUCLEAR	21,432,903	23,769,566	(2,336,663)	(9.8)	173,524,610	175,861,273	(2,336,663)	(1.3)
24 TOTAL (MMBTU)	84,236,505	89,948,121	(5,711,616)	(6.3)	580,189,041	585,900,657	(5,711,616)	(1.0)
GENERATION MIX (%MWH)								
25 HEAVY OIL	7.86	11.37	(3.51)	(30.9)	6.49	7.06	(0.57)	(8.1)
26 LIGHT OIL	0.01	0.02	(0.01)	0.0	0.02	0.02	0.00	0.0
27 COAL	6.38	6.22	0.16	2.6	6.26	6.24	0.02	0.3
28 GAS	65.28	61.58	3.70	6.0	62.57	62.02	0.55	0.9
29 NUCLEAR	20.47	20.81	(0.34)	(1.6)	24.66	24.66	(0.01)	(0.0)
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bbl)	64.6032	75.9906	(11.3874)	(15.0)	66.8416	69.4080	(2.5664)	(3.7)
32 * LIGHT OIL (\$/Bbl)	101.0670	151.2463	(50.1793)	0.0	87.7783	91.6635	(3.8852)	(4.2)
33 ** COAL (\$/TON)	53.9750	57.1678	(3.1928)	(5.6)	52.9472	61.9375	(8.9903)	(14.5)
34 ** GAS (\$/MCF)	10.3248	10.1447	0.1802	1.8	10.7886	10.7598	0.0288	0.3
35 NUCLEAR (\$/MMBTU)	0.4264	0.4312	(0.0048)	(1.1)	0.4167	0.4174	(0.0008)	(0.2)
36 TOTAL (\$/MMBTU)	7.0162	7.2123	(0.1961)	(2.7)	6.8767	6.9081	(0.0315)	(0.5)
BTU BURNED PER KWH (BTU/KWH)								
37 HEAVY OIL	10,543	9,863	680	6.9	10,553	10,380	172	1.7
38 LIGHT OIL	9,286	7,427	1,859	0.0	12,526	12,147	379	3.1
39 COAL	10,196	10,404	(208)	(2.0)	10,306	10,338	(32)	(0.3)
40 GAS	7,865	7,618	246	3.2	7,326	7,887	(561)	(7.2)
41 NUCLEAR	11,026	11,149	(123)	(1.1)	10,890	10,908	(18)	(0.2)
42 TOTAL (BTU/KWH)	8,871	8,782	90	1.0	8,977	8,962	15	0.2
GENERATED FUEL COST PER KWH (¢/KWH)								
43 * HEAVY OIL	10.6100	11.7109	(1.1010)	(9.4)	10.9877	11.2313	(0.2436)	(2.2)
44 * LIGHT OIL	16.2180	19.2680	(3.0500)	0.0	19.1375	19.3666	(0.2291)	(1.2)
45 COAL	2.3483	2.2447	0.1036	4.6	2.2702	2.2546	0.0156	0.7
46 ** GAS	7.8773	7.7284	0.1489	1.9	8.3132	8.2889	0.0243	0.3
47 NUCLEAR	0.4702	0.4808	(0.0106)	(2.2)	0.4537	0.4553	(0.0016)	(0.4)
48 TOTAL (¢/KWH)	6.2242	6.3336	(0.1094)	(1.7)	6.1732	6.1909	(0.0177)	(0.3)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2008

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	380	24,534	48.2	96.3	61.6	10,064	#6 OIL	37,485 BBLs	6.419	240,616	2,346,098	9.5626	62.59
2 # 1		110,913					GAS	1,086,724 MCF	1.033	1,122,586	11,244,005	10.1377	10.35
3 # 2	376	23,521	32.6	90.3	58.4	9,963	#6 OIL	36,936 BBLs	6.419	237,092	2,311,737	9.8284	62.59
4 # 2		63,559					GAS	610,378 MCF	1.033	630,520	6,315,392	9.9363	10.35
5 FT. MYERS # 2	1389	886,218	86.8	98.9	86.8	7,141	GAS	6,138,149 MCF	1.031	6,328,432	63,386,613	7.1525	10.33
6 #3A	304	10,512	9.4	99.0	93.2	10,814	GAS	110,261 MCF	1.031	113,679	1,138,628	10.8317	10.33
7 #3A		0					#2 OIL	0 BBLs	5.806	0	0	0.0000	0.00
8 #3B	304	7,147	6.4	99.7	85.2	10,559	GAS	73,195 MCF	1.031	75,464	755,860	10.5759	10.33
9 #3B		8					#2 OIL	15 BBLs	5.806	87	1,153	14.4165	76.89
10 LAUDERDALE # 4	439	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11 # 4		227,740	70.5	94.8	71.7	8,403	GAS	1,850,705 MCF	1.034	1,913,629	19,167,222	8.4163	10.36
12 # 5	437	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13 # 5		238,014	74.1	98.9	75.4	8,018	GAS	1,845,662 MCF	1.034	1,908,415	19,114,998	8.0310	10.36
14 MANATEE # 1	798	92,592	34.6	99.2	34.7	10,770	#6 OIL	154,940 BBLs	6.415	993,940	10,429,179	11.2636	67.31
15 # 1		111,541					GAS	1,184,384 MCF	1.017	1,204,519	12,064,660	10.8163	10.19
16 # 2	772	73,887	32.8	99.5	32.8	11,224	#6 OIL	129,967 BBLs	6.415	833,738	8,748,220	11.8400	67.31
17 # 2		113,699					GAS	1,250,469 MCF	1.017	1,271,727	12,737,826	11.2031	10.19
18 # 3	1051	0					#2 OIL	0 BBLs	6.308	0	0	0.0000	0.00
19 # 3		674,065	86.3	99.7	86.3	7,011	GAS	4,646,811 MCF	1.017	4,725,807	47,334,458	7.0222	10.19
20 MARTIN # 1	796	98,854	41.2	92.7	45.5	10,857	#6 OIL	157,941 BBLs	6.443	1,017,614	10,078,925	10.1958	63.81
21 # 1		143,857					GAS	1,564,256 MCF	1.034	1,617,441	16,200,554	11.2616	10.36
22 # 2	799	121,206	48.0	100.0	48.0	10,232	#6 OIL	188,725 BBLs	6.443	1,215,955	12,043,391	9.9363	63.81
23 # 2		162,452					GAS	1,630,872 MCF	1.034	1,686,322	16,890,478	10.3972	10.36
24 # 3	417	283,466	92.3	100.0	92.3	7,431	GAS	2,037,223 MCF	1.034	2,106,489	21,098,939	7.4432	10.36
25 # 4	431	278,628	87.7	99.1	88.3	7,333	GAS	1,976,097 MCF	1.034	2,043,284	20,465,868	7.3452	10.36
26 # 8	1049	108					#2 OIL	127 BBLs	5.874	746	10,200	9.4441	80.31
27 # 8		656,832	84.9	98.5	84.9	6,960	GAS	4,421,514 MCF	1.034	4,571,845	45,792,349	6.9717	10.36

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2008

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES # 1	203	14,202	17.1	99.8	55.4	11,354	#6 OIL	25,555 BBLs	6.382	163,092	1,685,662	11.8692	65.96
2	# 1		11,517					GAS	124,883 MCF	1.034	128,922	1,291,304	11.2122	10.36
3	# 2	203	17,267	17.8	99.8	56.8	12,132	#6 OIL	32,553 BBLs	6.382	207,753	2,147,265	12.4357	65.96
4	# 2		9,548					GAS	113,691 MCF	1.034	117,557	1,177,470	12.3321	10.36
5	# 3	380	46,577	36.4	87.7	52.0	10,525	#6 OIL	75,167 BBLs	6.382	479,716	4,958,175	10.6451	65.96
6	# 3		55,781					GAS	577,955 MCF	1.034	597,605	5,985,710	10.7307	10.36
7	# 4	380	56,398	47.8	100.0	57.0	10,720	#6 OIL	91,616 BBLs	6.382	584,693	6,043,186	10.7152	65.96
8	# 4		77,949					GAS	827,326 MCF	1.034	855,455	8,568,378	10.9923	10.36
9	RIVIERA # 3	272	47,124	30.8	100.0	49.2	10,740	#6 OIL	76,869 BBLs	6.454	496,113	4,720,312	10.0168	61.41
10	# 3		15,002					GAS	165,467 MCF	1.034	171,093	1,713,696	11.4231	10.36
11	# 4	281	20,669	41.5	87.2	52.6	10,859	#6 OIL	33,776 BBLs	6.454	217,990	2,074,091	10.0348	61.41
12	# 4		65,817					GAS	697,428 MCF	1.034	721,141	7,223,067	10.9745	10.36
13	SANFORD # 3	138	888	3.2	100.0	63.1	16,480	#6 OIL	1,847 BBLs	6.362	11,751	89,095	10.0332	48.24
14	# 3		2,382					GAS	40,792 MCF	1.033	42,138	422,061	17.7188	10.35
15	# 4	909	598,014	89.5	99.9	89.5	7,246	GAS	4,195,008 MCF	1.033	4,333,443	43,404,476	7.2581	10.35
16	# 5	905	577,475	86.8	98.6	86.8	7,222	GAS	4,037,420 MCF	1.033	4,170,655	41,773,964	7.2339	10.35
17		**	*	**		*		*						
18	TURKEY POINT # 1	376	44,935	19.9	82.7	43.7	11,680	#6 OIL	78,635 BBLs	6.409	503,972	4,963,754	11.0465	63.12
19	# 1		10,286					GAS	136,384 MCF	1.034	141,021	1,412,489	13.7322	10.36
20		**	*	**		*		*						
21	# 2	376	63,725	26.5	92.2	40.7	11,051	#6 OIL	103,786 BBLs	6.409	665,164	6,551,386	10.2807	63.12
22	# 2		9,916					GAS	143,730 MCF	1.034	148,617	1,488,572	15.0118	10.36
23	# 5	1062	427	84.0	96.1	84.7	6,997	# 2 OIL	499 BBLs	5.774	2,881	44,711	10.4709	89.60
24	#5		657,705					GAS	4,450,772 MCF	1.034	4,602,098	46,095,368	7.0085	10.36
25	CUTLER # 5	64	-106	0.0	100.0	0.0	0	GAS	226 MCF	1.034	234	2,344	2.2111	10.36
26	# 6	137	3,392	3.5	100.0	63.5	14,171	GAS	46,488 MCF	1.034	48,069	481,467	14.1942	10.36
27	FT MYERS 1-12	627	101	0.0	92.8	8.1	19,772	#2 OIL	344.00 BBLs	5.804	1,997	26,447	26.1855	76.88
28	LAUDERDALE 1-12	766	0					#2 OIL	0.00 BBLs	0.000	0	0	0.0000	0.00
29	1-12		487	0.2	94.8	424.1	21,047	GAS	9,913 MCF	1.034	10,250	102,666	21.0812	10.36
30	13-24	766	0					#2 OIL	0.00 BBLs	0.000	0	0	0.0000	0.00
31	13-24		3	0.0	98.9	2.6	28,333	GAS	82 MCF	1.034	85	851	28.3790	10.36
32	EVERGLADES 1-12	383	0					#2 OIL	7.00 BBLs	5.537	39	469	0.0000	67.02
33	1-12		62	0.0	93.4	4.0	7,887	GAS	435 MCF	1.034	450	4,507	7.2698	10.36

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2008

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	1					#2 OIL	1 BBL	5.809	6	53	5.2579	52.58
2 # 1		76,891	43.6	97.6	77.8	9,818	GAS	730,833 MCF	1.033	754,950	7,561,703	9.8343	10.35
3 # 2	239	119					#2 OIL	194 BBL	5.809	1,127	10,200	8.5718	52.58
4 # 2		57,846	32.9	92.8	74.6	10,125	GAS	567,079 MCF	1.033	585,793	5,867,399	10.1431	10.35
5 ST JOHNS (1) # 1	(A) 125	(B) 70,146	75.4	81.5	90.9	(B) 9,899	PET COKE / COAL	32,439 TONS	21.406	694,394	1,750,906	2.4961	53.98
6 # 1							COAL ONLY	32,439 TONS	21.406	694,394	1,750,906		53.98
7 # 1		211					#2 OIL	362 BBL	5.763	2,088	52,368	24.8305	144.55
8 (A) # 2	(A) 125	(B) 85,892	92.5	98.7	93.6	(B) 9,784	PET COKE / COAL	39,664 TONS	21.188	840,392	2,140,843	2.4925	53.98
9 # 2							COAL ONLY	39,664 TONS	21.188	840,392	2,140,843		53.98
10 # 2		132					#2 OIL	223 BBL	5.763	1,287	32,290	24.5365	144.55
11 (A) # 4	(A) 624	(B) 449,528	95.0	99.7	95.0	(B) 10,321	COAL	(C) 4,639,444 MMBTU	---	4,639,444	10,328,993	2.2977	2.23
12 # 4		18					#2 OIL	31 BBL	5.817	180	4,400	25.1409	141.92
13 TURKEY POINT # 3	693	520,681	101.0	100.0	101.0	11,198	NUCLEAR	5,830,811 MMBTU	---	5,830,811	2,552,099	0.4901	0.44
14 # 4	693	377,498	73.2	73.0	99.8	11,286	NUCLEAR	4,260,273 MMBTU	---	4,260,273	2,085,345	0.5524	0.49
15 ST LUCIE # 1	839	504,580	80.8	80.5	98.6	10,924	NUCLEAR	5,512,185 MMBTU	---	5,512,185	1,887,872	0.3741	0.34
16 ***		***	****	****	****	***							
17 # 2	714	541,015	101.8	100.0	101.8	10,775	NUCLEAR	5,829,634 MMBTU	---	5,829,634	2,613,655	0.4831	0.45
18													
19													
20 SYSTEM TOTALS	22,261	9,495,453	---	---	---	8,871	---	1,227,601 BBL	---	84,236,505	591,017,822	6.2242	---
21								47,292,414 MCF					
22 *** EXCLUDES PARTICIPANTS								4,639,444 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								72,103 TONS	COAL (C)				
24													
25								21,432,903 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 08 FOR SCHERER, THE MMBTUS REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

MONTH OF AUG 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	730,545	1,791,233	(1,060,688)	(59)	7,120,341	8,208,722	(1,088,381)	(13)
3 UNIT COST (\$/BBL)	36.9467	105.5256	(68.5789)	(65.0000)	67.0658	80.3661	(13.3003)	(16.5000)
4 AMOUNT (\$)	26,991,225	189,021,000	(162,029,775)	(86)	477,531,366	659,703,000	(182,171,634)	(28)
5 BURNED								
6 UNITS (BBL)	1,225,741	1,794,892	(569,151)	(32)	6,900,330	6,820,381	79,949	1
7 UNIT COST (\$/BBL)	64.5994	76.0104	(11.4110)	(15.0000)	66.8599	66.0409	0.8190	1.2000
8 AMOUNT (\$)	79,182,096	136,430,481	(57,248,385)	(42)	461,355,659	450,423,855	10,931,804	2
9 ENDING INVENTORY								
10 UNITS (BBL)	4,348,645	4,498,347	(149,702)	(3)	4,348,645	4,498,347	(149,702)	(3)
11 UNIT COST (\$/BBL)	64.1082	71.6685	(7.5603)	(10.5000)	64.1082	71.6685	(7.5603)	(10.5000)
12 AMOUNT (\$)	278,783,700	322,390,000	(43,606,300)	(14)	278,783,700	322,390,000	(43,606,300)	(14)
13 OTHER USAGE (\$)	(3,343)				208,703			
14 DAYS SUPPLY	110							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	1,058	2,367	(1,309)	(55)	7,821	3,068	4,753	>100.0
17 UNIT COST (\$/BBL)	196.2836	151.2463	45.0373	29.8000	161.0445	138.2008	22.8437	16.5000
18 AMOUNT (\$)	207,668	358,000	(150,332)	(42)	1,259,529	424,000	835,529	>100.0
19 BURNED								
20 UNITS (BBL)	1,804	2,367	(563)	(24)	31,936	3,068	28,868	>100.0
21 UNIT COST (\$/BBL)	101.0488	151.2463	(50.1975)	(33.2000)	87.7795	138.2008	(50.4213)	(36.5000)
22 AMOUNT (\$)	182,292	358,000	(175,708)	(49)	2,803,327	424,000	2,379,327	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	715,898	756,762	(40,864)	(5)	715,898	756,762	(40,864)	(5)
25 UNIT COST (\$/BBL)	76.4937	92.3646	(15.8709)	(17.2000)	76.4937	92.3646	(15.8709)	(17.2000)
26 AMOUNT (\$)	54,761,707	69,898,000	(15,136,293)	(22)	54,761,707	69,898,000	(15,136,293)	(22)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	83,058	74,395	8,663	12	549,128	517,134	31,994	6
31 UNIT COST (\$/TON)	54.8442	57.1678	(2.3236)	(4.1000)	53.0478	62.0961	(9.0483)	(14.6000)
32 AMOUNT (\$)	4,555,249	4,253,000	302,249	7	29,130,042	32,112,000	(2,981,958)	(9)
33 BURNED								
34 UNITS (TON)	72,103	74,395	(2,292)	(3)	489,534	517,134	(27,600)	(5)
35 UNIT COST (\$/TON)	53.9749	57.1678	(3.1929)	(5.6000)	52.9471	62.0961	(9.1490)	(14.7000)
36 AMOUNT (\$)	3,891,749	4,253,000	(361,251)	(9)	25,919,409	32,112,000	(6,192,591)	(19)
37 ENDING INVENTORY								
38 UNITS (TON)	161,393	57,499	103,894	>100.0	161,393	57,499	103,894	>100.0
39 UNIT COST (\$/TON)	53.9744	56.4184	(2.4440)	(4.3000)	53.9744	56.4184	(2.4440)	(4.3000)
40 AMOUNT (\$)	8,711,087	3,244,000	5,467,087	>100.0	8,711,087	3,244,000	5,467,087	>100.0
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF AUG 2008							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,623,044	4,830,525	(207,481)	(4)	32,751,503	31,453,154	1,298,349	4
45 U. COST (\$/MMBTU)	2.2997	2.0807	0.2190	10.5000	2.1858	2.1146	0.0712	3.4000
46 AMOUNT (\$)	10,631,397	10,051,000	580,397	6	71,586,898	66,512,000	5,074,898	8
47 BURNED								
48 UNITS (MMBTU)	4,639,444	4,830,525	(191,081)	(4)	30,904,503	31,453,154	(548,651)	(2)
49 U. COST (\$/MMBTU)	2.1817	2.0807	0.1010	4.9000	2.0959	2.1146	(0.0187)	(0.9000)
50 AMOUNT (\$)	10,122,016	10,051,000	71,016	1	64,773,466	66,512,000	(1,738,534)	(3)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	10,735,311	4,629,450	6,105,861	>100.0	10,735,311	4,629,450	6,105,861	>100.0
53 U. COST (\$/MMBTU)	2.1813	2.1190	0.0623	2.9000	2.1813	2.1190	0.0623	2.9000
54 AMOUNT (\$)	23,417,078	9,810,000	13,607,078	>100.0	23,417,078	9,810,000	13,607,078	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	49,082,563	-	49,082,563	100	321,678,277	-	321,678,277	100
59 U. COST (\$/MMBTU)	9.9889	-	9.9889	100.0000	10.4895	-	10.4895	100.0000
60 AMOUNT (\$)	490,279,330	-	490,279,330	100	3,374,232,544	-	374,232,544	100
61 BURNED								
62 UNITS (MMBTU)	48,749,735	48,052,676	697,059	2	320,490,773	331,383,399	(10,892,626)	(3)
63 U. COST (\$/MMBTU)	10.0162	10.1446	(0.1284)	(1.3000)	10.4891	9.9896	0.4995	5.0000
64 AMOUNT (\$)	488,285,341	487,473,401	811,940	0	3,361,663,606	3,310,371,049	51,292,557	2
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,956,750	-	1,956,750	100	1,956,750	-	1,956,750	100
67 U. COST (\$/MMBTU)	9.3878	-	9.3878	100.0000	9.3878	-	9.3878	100.0000
68 AMOUNT (\$)	18,369,482	-	18,369,482	100	18,369,482	-	18,369,482	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	21,432,904	23,769,566	(2,336,662)	(10)	173,524,610	182,409,991	(8,885,381)	(5)
73 U. COST (\$/MMBTU)	0.4264	0.4313	(0.0049)	(1.1000)	0.4164	0.4128	0.0036	0.9000
74 AMOUNT (\$)	9,138,971	10,251,000	(1,112,029)	(11)	72,260,542	75,298,000	(3,037,458)	(4)
75 BURNED	PROPANE							
76 UNITS (GAL)	2,338	100	2,238	>100.0	16,511	800	15,711	>100.0
77 UNIT COST (\$/GAL)	3.5838	1.0000	2.5838	258.4000	3.1343	1.0000	2.1343	213.4000
78 AMOUNT (\$)	8,379	100	8,279	>100.0	51,751	800	50,951	>100.0
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.		- BARRELS,	\$ -		CURRENT MONTH AND	2,000 BARRELS,	\$ 285,395	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,811,040		CURRENT MONTH AND	\$ 14,818,270		PERIOD-TO-DATE.

SCHEDULE A - NOTES
Aug-08

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
424	\$26,029.98	RIVIERA - TEMP/CAL ADJUSTMENT
135	\$6,507.99	SANFORD - TEMP/CAL ADJUSTMENT
		SANFORD - INVENTORY ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(38)	(\$2,378.29)	CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
1	\$63.12	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - NON-REC INVENTORY ADJ
		MANATEE - TEMP/CAL ADJUSTMENT
(526)	(\$33,566.00)	MARTIN - TEMP/CAL ADJUSTMENT
(4)	(3,343.20)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 197,384.88	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
Date of Survey	-	-	2/28/2008	-	-	-
Tons per survey	-	-	445,028.00	-	-	-
Tons per books	-	-	467,074.50	-	-	-
Tons Difference	-	-	(22,046.50)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	1.9540%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 92,396.60	-	-	-

SJRPP - COAL

Adjusted Month	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons exceeding 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-08	15,862	32,455.25
Feb-08	-	-
Mar-08	-	-
Apr-08	158,329	325,241.68
May-08	-	-
Jun-08	-	-
Jul-08	(140,887)	(\$299,130.15)
Aug-08	-	-
Sep-08		
Oct-08		
Nov-08		
Dec-08		

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST 2008

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
	OS	121,000	0	121,000	11.190	12.637	13,540,030	15,290,370	1,476,760	
ST. LUCIE RELIABILITY		45,328	0	45,328	0.386	0.386	174,805	174,805	0	
TOTAL		166,328	0	166,328	8.246	9.298	13,714,835	15,465,175	1,476,760	
ACTUAL:										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		27,873	0	27,873	0.477	0.477	133,001	133,001	0	
OUC (SL 1)		19,275	0	19,275	0.466	0.466	88,818	88,818	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		209	0	209	10.847	10.847	22,670	22,670	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0	
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
BEAR ENERGY, LP	OS	474	0	474	4.911	4.911	23,277	30,484	6,789	
CARGILL POWER MARKETS, LLC	OS	1,334	0	1,334	3.416	4.908	45,573	65,447	18,649	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	2,041	0	2,041	4.718	6.257	96,298	127,703	24,448	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	120	0	120	4.784	6.000	5,741	7,200	1,025	
ENERGY AUTHORITY, THE	OS	3,514	0	3,514	7.507	9.272	263,813	325,827	44,936	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	1,023	0	1,023	8.923	9.689	91,285	99,120	7,835	
FLORIDA POWER CORPORATION	OS	277	0	277	11.293	13.731	31,281	38,035	5,977	
FORTIS ENERGY MARKETING & TRADING, GP	OS	3,462	0	3,462	5.491	7.487	190,098	259,206	65,073	
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	143	0	143	5.406	7.439	7,731	10,638	2,632	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	20	0	20	10.209	12.220	2,042	2,444	346	
OGLETHORPE POWER CORPORATION	OS	3,465	0	3,465	5.132	7.104	177,810	246,150	55,868	
ORLANDO UTILITIES COMMISSION	OS	100	0	100	8.088	9.080	8,088	9,000	912	
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	2,211	0	2,211	8.456	10.235	186,954	226,295	39,341	
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	2,731	0	2,731	6.759	8.994	184,589	245,615	58,796	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	9,848	0	9,848	5.473	6.993	539,025	688,695	126,600	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	150	0	150	5.141	6.300	7,712	9,450	(1,029)	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		47,148	0	47,148	0.000	0.000	222,819	222,819	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		31,122	0	31,122	6.054	7.757	1,883,986	2,413,979	458,396	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
SUBTOTAL		78,270	0	78,270	2.692	3.369	2,106,805	2,636,798	458,396	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		78,270	0	78,270	2.692	3.369	2,106,805	2,636,798	458,396	
2008 3-Yr Average Threshold									19,668,561	
YTD Difference of Threshold vs Actual									(7,767,429)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		(88,058)	0	(88,058)	(5.554)	(5.929)	(11,608,030)	(12,828,377)	(1,018,364)	
DIFFERENCE (%)		(52.9)	0.0	(52.9)	(67.4)	(63.8)	(84.6)	(83.0)	(69.0)	
PERIOD TO DATE:										
ACTUAL		1,178,362	0	1,178,362	3.716	4.903	43,786,905	57,779,956	11,901,132	
ESTIMATED		1,266,420	0	1,266,420	4.374	5.575	56,394,936	70,608,333	12,919,496	
DIFFERENCE		(88,058)	0	(88,058)	(0.658)	(0.672)	(11,608,030)	(12,828,377)	(1,018,364)	
DIFFERENCE (%)		(7.0)	0.0	(7.0)	(15.0)	(12.1)	(21.0)	(18.2)	(7.9)	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST 2008

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2008

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$ (b) TOTAL COST
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		691,915	0	0	691,915	2.391	16,543,000
ST. LUCIE RELIABILITY		38,577	0	0	38,577	0.470	181,401
SJRPP		272,385	0	0	272,385	2.342	6,379,000
PPAs		60,889	0	0	60,889	9.617	5,855,599
TOTAL		1,063,766	0	0	1,063,766	2.722	28,959,000
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	669,314	0	0	669,314	2.337	15,643,207
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		(39,723)
		669,314	0	0	669,314	2.331	15,603,484
FMPA (SL2)		27,705	0	0	27,705	0.592	163,905
PRIOR MONTH ADJUSTMENT		(29)	0	0	(29)		1,934
		27,676	0	0	27,676	0.599	165,839
OUC (SL2)		19,159	0	0	19,159	0.548	104,990
PRIOR MONTH ADJUSTMENT		(20)	0	0	(20)		(5,529)
		19,139	0	0	19,139	0.520	99,461
JACKSONVILLE ELECTRIC AUTHORITY	UPS	232,788	0	0	232,788	2.778	6,466,528
PRIOR MONTH ADJUSTMENT		0	0	0	0		(405,579)
		232,788	0	0	232,788	2.604	6,060,949
BEAR ENERGY		52,512	0	0	52,512	7.527	3,952,411
CONSTELLATION ENERGY		25,296	0	0	25,296	8.833	2,234,455
RELIANT - INDIAN RIVER		15,243	0	0	15,243	22.256	3,392,412
SOUTHERN COMPANY - OLEANDER		1,957	0	0	1,957	11.804	231,003
ST. LUCIE PARTICIPATION SUB-TOTAL		46,815	0	0	46,815	0.567	265,300
TOTAL		1,043,925	0	0	1,043,925	3.040	31,740,014
<u>CURRENT MONTH</u>							
DIFFERENCE		(19,841)	0	0	(19,841)	0.318	2,781,014
DIFFERENCE%		(1.9)	0.0	0.0	(1.9)	11.7	9.6
<u>PERIOD TO DATE:</u>							
ACTUAL		7,409,592	0	0	7,409,592	2.874	212,969,652
ESTIMATED		7,429,433	0	0	7,429,433	2.829	210,188,638
DIFFERENCE		(19,841)	0	0	(19,841)	0.045	2,781,014
DIFFERENCE%		(0.3)	0.0	0.0	(0.3)	1.6	1.3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST 2008

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		546,183	0	0	546,183	3.796	3.796	20,732,000
TOTAL		546,183	0	0	546,183	3.796	3.796	20,732,000
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		39,792	0	0	39,792	2.967	2.967	1,180,735
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		38,839	0	0	38,839	3.052	3.052	1,185,365
CEDAR BAY GENERATING COMPANY		134,505	0	0	134,505	2.269	2.269	3,051,794
ELLIOTT ENERGY SYSTEMS, INC.		14	0	0	14	9.329	9.329	1,306
GEORGIA PACIFIC CORPORATION		21	0	0	21	8.200	8.200	1,722
INDIANTOWN COGENERATION LP.		230,264	0	0	230,264	2.523	2.523	5,810,126
MM TOMOKA FARMS		1,436	0	0	1,436	8.158	8.158	117,150
MMA BEE RIDGE		30	0	0	30	11.997	11.997	3,599
OKEELANTA POWER LIMITED PARTNERSHIP		29,983	0	0	29,983	8.485	8.485	2,544,049
SOLID WASTE AUTHORITY OF PALM BEACH		25,249	0	0	25,249	2.271	2.271	573,405
TROPICANA PRODUCTS		2,102	0	0	2,102	9.928	9.928	208,683
TOTAL		502,235	0	0	502,235	2.923	2.923	14,677,934
CURRENT MONTH								
DIFFERENCE		(43,948)	0	0	(43,948)	(0.873)	(0.873)	(6,054,066)
DIFFERENCE%		(8.0)	0.0	0.0	(8.0)	(23.0)	-23.0	(29.2)
PERIOD TO DATE:								
ACTUAL		3,868,049	0	0	3,868,049	3.410	3.410	131,882,604
ESTIMATED		3,911,997	0	0	3,911,997	3.526	3.526	137,936,670
DIFFERENCE		(43,948)	0	0	(43,948)	(0.117)	(0.117)	(6,054,066)
DIFFERENCE%		(1.1)	0.0	0.0	(1.1)	(3.3)	(3.3)	(4.4)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2008

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	17,250	12.657	2,183,250	13.807	2,381,663	198,413
NON-FLORIDA	OS	68,400	11.759	8,043,463	13.429	9,185,652	1,142,189
TOTAL		85,650	11.940	10,226,713	13.505	11,567,315	1,340,602
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	48,590	10.068	4,891,892	13.245	6,435,536	1,543,644
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	23,935	10.574	2,530,970	13.072	3,128,798	597,828
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0.000	(86)	0.000	0	86
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	74	10.500	7,770	14.506	10,734	2,964
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	949	9.749	92,521	12.393	117,606	25,085
CARGILL POWER MARKETS, LLC	OS	46,527	10.752	5,002,492	14.004	6,515,785	1,513,293
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	8,929	7.640	682,203	11.118	992,764	310,561
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	10,195	9.885	1,007,764	12.362	1,260,284	252,520
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	682	11.948	81,484	16.720	114,028	32,544
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		72,599	10.235	7,430,545	13.189	9,575,068	2,144,523
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		67,282	10.205	6,866,464	13.377	9,000,468	2,134,004
TOTAL		139,881	10.221	14,297,009	13.280	18,575,536	4,278,526
<u>CURRENT MONTH:</u>							
DIFFERENCE		54,231	(1.719)	4,070,296	(0.226)	7,008,221	2,937,924
DIFFERENCE (%)		63.3	(14.4)	39.8	(1.7)	60.6	219.1
<u>PERIOD TO DATE:</u>							
ACTUAL		495,291	8.828	43,722,882	11.122	55,084,948	11,362,063
ESTIMATED		441,060	8.990	39,652,586	10.900	48,076,727	8,424,139
DIFFERENCE		54,231	(0.163)	4,070,296	0.221	7,008,221	2,937,924
DIFFERENCE (%)		12.3	(1.8)	10.3	2.0	14.6	34.9

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of **Aug-08**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	931	7/20/1988	5/31/2010	UPS
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2008 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,915,012	9,712,500	9,866,738	9,605,193	9,537,431	9,830,377	9,874,230	10,018,472					78,359,953
ICL	10,959,073	10,948,831	10,971,170	10,824,522	10,971,170	11,008,973	10,990,072	11,034,746					87,708,559
SWAPBC	2,097,719	1,991,675	1,991,675	1,991,675	2,099,025	2,099,025	2,099,025	2,099,025					16,468,844
BN-SOC	1,938,150	1,840,050	1,840,050	1,840,050	1,939,500	1,939,500	1,939,500	1,939,500					15,216,300
BN-NEG	229,353	221,977	215,596	208,413	249,976	287,210	287,210	287,210					1,986,946
BS-SOC	2,179,380	2,069,085	2,069,085	2,069,085	2,180,809	2,180,809	2,180,809	2,180,809					17,109,871
BS-NEG	79,226	78,894	88,082	89,014	89,947	90,880	91,385	91,385					698,813
SoCo	10,875,506	9,839,692	11,187,249	11,222,401	10,730,207	10,686,476	10,213,047	10,788,949					85,543,527
SJRPP	5,566,400	6,091,582	6,433,796	6,334,599	6,447,038	5,613,624	5,628,495	6,011,707					48,127,242
Total	43,839,819	42,794,286	44,663,441	44,184,952	44,245,104	43,736,874	43,303,774	44,451,804					351,220,054

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Aug-08

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
3	Bear Energy, LP (contract formerly with Williams Energy)	Other Entity	March 3, 2006	December 31, 2009
4	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2008 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	155	155	155	155	155	-	-	-	-
2	567	567	567	567	567	567	567	567	-	-	-	-
3	106	106	106	106	106	106	106	106	-	-	-	-
4	93	93	48	48	48	48	39	51	-	-	-	-
Total	921	921	876	876	876	876	867	879	-	-	-	-

2008 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	4,023,700	4,023,700	3,572,590	3,572,590	3,572,590	4,513,750	4,489,000	4,522,000	-	-	-	-

Year-to-date Short Term Capacity Payments	32,289,920
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