

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 07/2008

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: III LALLYSON Senior Bus Fin Analyst (919) 546-7949

MGR ~ REGULATED CONTRACTS & FUEL ACCTG.

5. DATE COMPLETED: 09/08/2008

| LINE <u>NO.</u> | PLANT NAME | SUPPLIER NAME | SHIPPING <u>POINT</u> | PURCHASE | I OCATION | DELIVERY | | SULFUR CONTENT (<u>%)</u> | BTU CONTENT (<u>Btu/gal)</u> | VOLUME (Bbis) | DELIVERED PRICE (\$/Bbl) |
|--------------------|---------------------------|--------------------------------|--------------------------|-------------|--------------|------------------|-----|----------------------------------|-------------------------------------|------------------|--------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |
| 1 | Anclote | Transfer Facility | Martin Gas Terminal | N/A | FOB PLANT | 07/2008 | | 0.12 | 140,330 | 861 | \$(73.0266) |
| 2 | Bartow Steam Plant | RIO Energy International Inc. | Houston, TX | MTC | FOB TERMINAL | 07/2008 | | 1.35 | 157,580 | 304,254 | \$30.1993 |
| 3 | Crystal River | Transfer Facility | Martin Gas Terminal | N/A | FOB PLANT | 07/2008 | | 0.12 | 140,330 | 5,505 | \$(71.2595) |
| 4 | DeBary Peakers | Transfer Facility | Martin Gas Terminal | N/A | FOB PLANT | 07/2008 | | 0.12 | 140,330 | 5,236 | \$(327.5552) |
| 5 | Intersession City Peakers | Mansfield Oil Company Inc. | Tampa, FL | MTC | FOB PLANT | 07/2008 | | 0.01 | 138,340 | 10,134 | \$64.5709 |
| 6 | Martin Gas Terminal | Martin Product Sales | Pascagoula, MS | S | FOB TERMINAL | 07/2008 | | 0.12 | 140,330 | 30,000 | \$160.8527 |
| 7 | Rio Pinar Peakers | Transfer Facility | Martin Gas Terminal | N/A | FOB PLANT | 07/2008 | | 0.12 | 140,330 | 344 | \$4.2840 |
| 8 | Suwannee Peakers | Transfer Facility | Martin Gas Terminal | N/A | FOB PLANT | 07/2008 | | 0.12 | 140,330 | 4,813 | \$(55 1239) |
| 9 | Suwannee Steam Plant | Western Fuels & Asphalt Supply | El Dorado, KS | MTC | FOB PLANT | 07/2008 | | 0.89 | 158,000 | 10,132 | \$99_0457 |
| 10 | Tumer Peakers | Transfer Facility | Martin Gas Terminal | N/A | FOB PLANT | 0 7/ 2008 | | 0.12 | 140,330 | 10,417 | \$(128.4161) |



FPSC FORM 423-1(A)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 07/2008

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: <u>JILL ALLYSON Senior Bus. Fin. Analyst (919)</u> 546-7949

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: NOELLE PALMER

MGR- REGULATED CONTRACTS & FUEL ACCOUNTING

5. DATE COMPLETED: 09/08/2008

| | | | | | | | | | | | | E | EFFECTIVE | TRANSPORT | | | |
|------|---------------------------|--------------------------------|--------------|----------|------|---------|-----------|-----------------|----------|-----------------|-----------|-----------|-----------|------------------|------------|------------|------------|
| | | | | | | | INVOICE | INVOICE | | NET | NET | QUALITY F | PURCHASE | TO | ADDITIONAL | OTHER | DELIVERED |
| LINE | | | DELIVERY | DELIVERY | TYPE | VOLUME | PRICE | AMOUNT | DISCOUNT | AMOUNT | PRICE | ADJUST | PRICE | TERMINAL | TRANSPORT | CHARGES | PRICE |
| NC. | PLANT | SUPPLIER NAME | LOCATION | DATE | 011 | (Bbls) | (\$/Bbls) | (\$) | (\$) | (\$) | (\$/Bbls) | (\$/Bbls) | (\$/Bbls) | <u>(\$/Bbls)</u> | (\$/Bbls) | (\$/Bbls) | (\$/Bbls) |
|) | (b) | (c) | (d) | (e) | (f) | (9) | (h) | (i) | (i) | (k) | (1) | (m) | (1) | (o) | (q) | (q) | (r) |
| 1 | Anclote | Transfer Facility | FOB PLANT | 07/2008 | | 861 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$2.70 | \$0.00 | \$2.70 | \$(75.73) | \$(73.03) |
| 2 | Bartow Steam Plant | RIO Energy International Inc. | FOB TERMINAL | 07/2008 | | 304,254 | \$114.48 | \$34,831,985,95 | 0.00 | \$34,831,985.95 | \$114.48 | \$0.60 | \$115.08 | \$0.74 | \$0.00 | S(85.62) | \$30.20 |
| 3 | Crystal River | Transfer Facility | FOB PLANT | 07/2008 | | 11,010 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$3.91 | \$0.00 | \$3.91 | \$(75.17) | \$(71.26) |
| 4 | DeBary Peakers | Transfer Facility | FOB PLANT | 07/2008 | | 5,236 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$4.31 | \$0.0 | \$4.31 | \$(331.87) | \$(327.56) |
| 5 | Intersession City Peakers | Mansfield Oil Company Inc. | FOB PLANT | 07/2008 | | 10,134 | \$152.45 | \$1,545,002.03 | \$0.00 | \$1,545,002.03 | \$152.45 | \$0.00 | \$152.45 | \$0.00 | \$0.00 | \$(87.88) | \$64.57 |
| 6 | Martin Gas Terminal | Martin Product Sales | FOB TERMINAL | 07/2008 | | 30,000 | \$157.12 | \$4,713,562.28 | \$0.00 | \$4,713,562.28 | \$157.12 | \$0.00 | \$157.12 | \$3.65 | \$0.00 | \$0.08 | \$160 85 |
| 7 | Rio Pinar Peakers | Transfer Facility | FOB PLANT | 07/2008 | | 344 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$4.28 | \$0.00 | \$4.28 | \$0.00 | \$4.28 |
| 8 | Suwannee Peakers | Transfer Facility | FOB PLANT | 07/2008 | | 4,813 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$6.47 | \$0.00 | \$6.47 | S(61.59) | S(55.12) |
| 9 | Suwannee Steam Plant | Western Fuels & Asphalt Supply | FOB PLANT | 07/2008 | | 10,132 | \$99.05 | \$1,003,551.26 | \$0.00 | \$1,003,551.26 | \$99.05 | \$0.00 | \$99.05 | \$0.00 | \$0.00 | \$0.00 | \$99.05 |
| 10 | Turner Peakers | Transfer Facility | FOB PLANT | 07/2008 | | 10,417 | \$0.0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$4.42 | \$0.00 | \$4.42 | S(132.84) | \$(128.42) |





1. Report for: Mo. 07/2008

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst (919) 546,5028

Total

3. Plant Name:

2. Reporting Company:

Crystal River 1 & 2

Florida Power Corporation

5. Signature of Official Submitting Report :

Jon Putnam - Senior Business Financial Analyst

6. DATE CO

| OMPLETED: 9/11 | /2008 |
|----------------|-------|
|----------------|-------|

| | | | | | | Effective | Transpor- | F.O.B. | A | s Received | Coal Quality | , |
|------|---|------------|----------|-----------|--------|------------------|-----------|----------|---------|------------|--------------|----------|
| | | | | Transpor- | | Purchase | tation | Plant | Percent | Btu | Percent | Percent |
| Line | | Mine | Purchase | tation | | Price | Cost | Price | Sulfur | Content | Ash | Moisture |
| No. | Supplier Name | Location | Туре | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (%) | (Btu/ib) | (%) | (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (I) | (m) |
| 1 | Appalachian Fuels LLC | 8, KY, 195 | S | UR | 44,164 | \$138.60 | \$32.65 | \$171.25 | 0.92 | 12,265 | 10.95 | 6.17 |
| 2 | B&W Resources Inc | 8, KY, 51 | MTC | UR | 23,029 | \$49.52 | \$31.92 | \$81.43 | 1.03 | 12,022 | 12.18 | 6.72 |
| 3 | CAM Mining LLC | 8, KY, 195 | MTC | UR | 10,655 | \$55.00 | \$32.11 | \$87.11 | 1.07 | 12,198 | 10.33 | 7.80 |
| 4 | Constellation Energy Commodities Group Inc. | 8, KY, 193 | MTC | UR | 11,539 | \$53.73 | \$33.99 | \$87.72 | 0.89 | 12,688 | 8.58 | 6.90 |
| 5 | ICG LLC | 8, KY, 193 | MTC | UR | 11,606 | \$47.61 | \$33.79 | \$81.40 | 1.17 | 12,116 | 11.32 | 6.65 |
| 6 | J.A.D. Coal Company | 8, KY, 95 | S | UR | 10,399 | \$143.18 | \$32.30 | \$175.48 | 0.95 | 12,876 | 9.15 | 5.09 |
| 7 | Transfer Facility | N/A | N/A | GB | 32,600 | \$107.45 | \$12.18 | \$119.63 | 0.94 | 11,838 | 13.27 | 7.42 |
| 8 | Transfer Facility | N/A | N/A | GB | 32,101 | \$119 .99 | \$9.79 | \$129.78 | 0.88 | 11,936 | 12.63 | 7.13 |
| 9 | Trinity Coal Marketing LLC | 8, KY, 193 | LTC | UR | 11,563 | \$50.17 | \$33.78 | \$83.95 | 1.19 | 12,359 | 9.11 | 7.22 |
| 10 | Trinity Coal Marketing LLC | 8, KY, 71 | LTC | UR | 34,317 | \$50.17 | \$32.09 | \$82.26 | 0.87 | 11,882 | 12.21 | 7.01 |



 1. Report for: Mo.
 07/2008

 2. Reporting Company:
 Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst (919) 546-\$28

3. Plant Name:

Crystal River 1 & 2

5. Signature of Official Submitting Report :

6. DATE COMPLETED: 9/11/2008

Jon Pulnam - Senior Business Financial Analyst

Retro-

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|---|------------------|------------------|--------|-------------------------------------|--|--|---|---------------------------|---|--|
| (-) | | | | | | | | | | . , | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) · | (1) |
| 1 | Appalachian Fuels LLC | 8, KY, 195 | S | 44,164 | \$139.00 | N/A | \$139.00 | \$0.00 | \$139.00 | \$(0.40) | \$138.60 |
| 2 | B&W Resources Inc | 8, KY, 51 | MTC | 23,029 | \$50.25 | N/A | \$50.25 | \$0.00 | \$50.25 | \$(0.73) | \$49.52 |
| 3 | CAM Mining LLC | 8, KY, 195 | MTC | 10,655 | \$56.25 | N/A | \$56.25 | \$0.00 | \$56.25 | \$(1.25) | \$55.00 |
| 4 | Constellation Energy Commodities Group Inc. | 8, KY, 193 | MTC | 11,539 | \$52.50 | N/A | \$52.50 | \$0.00 | \$52.50 | \$1.23 | \$53.73 |
| 5 | ICG LLC | 8, KY, 193 | MTC | 11,606 | \$48.40 | N/A | \$48.40 | \$0.00 | \$48.40 | \$(0.79) | \$47.61 |
| 6 | J.A.D. Coal Company | 8, KY, 95 | S | 10,399 | \$139.00 | N/A | \$139.00 | \$0.00 | \$139.00 | \$4.18 | \$143.18 |
| 7 | Transfer Facility | N/A | N/A | 32,600 | \$107.45 | N/A | \$107.45 | \$0.00 | \$107.45 | N/A | \$107.45 |
| 8 | Transfer Facility | N/A | N/A | 32,101 | \$119.99 | N/A | \$119.99 | \$0.00 | \$119.99 | N/A | \$119.99 |
| 9 | Trinity Coal Marketing LLC | 8, KY, 193 | LTC | 11,563 | \$51.00 | N/A | \$51.00 | \$0.00 | \$51.00 | \$(0.83) | \$50.17 |
| 10 | Trinity Coal Marketing LLC | 8, KY, 71 | LTC | 34,317 | \$51.00 | N/A | \$51.00 | \$0.00 | \$51.00 | \$(0.83) | \$50.17 |



1. Report for: Mo. 07/2008

2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Apailyst, (949)546-5028

3. Plant Name: C

Crystal River 1 & 2

5. Signature of Official Submitting Report :

Jon Putnam - Senior Business Financial Analyst

| | | | | | | | Additional | | | | | | | | | |
|---------|--------------------------------------|------------|------------------|-----------|----------------|-----------|------------|----------|----------|----------|----------|----------|----------|----------|------------|----------|
| | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transport- | F.O.B. |
| | | | | Transpor- | | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | Water | Related | tation | Plant |
| Line | | Mine | Shipping | tation | | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Price |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (I) | (m) | (n) | (0) | (p) | (q) |
| 1 App | palachian Fuels LLC | 8, KY, 195 | Ramsey, KY | UR | 44,164 | \$138.60 | N/A | \$31.26 | \$1.39 | N/A | N/A | N/A | N/A | N/A | \$32.65 | \$171.25 |
| 2 B& | W Resources Inc | 8, KY, 51 | Resource, KY | UR | 23,029 | \$49.52 | N/A | \$30.83 | \$1.09 | N/A | N/A | N/A | N/A | N/A | \$31.92 | \$81.43 |
| 3 CA | M Mining LLC | 8, KY, 195 | Damron Fork, KY | UR | 10,655 | \$55.00 | N/A | \$31.01 | \$1.10 | N/A | N/A | N/A | N/A | N/A | \$32.11 | \$87.11 |
| 4 Cor | nstellation Energy Commodities Group | 8, KY, 193 | Leatherwood, KY | UR | 11,539 | \$53.73 | N/A | \$32.71 | \$1.28 | N/A | N/A | N/A | N/A | N/A | \$33.99 | \$87.72 |
| 5 iCO | S LLC | 8, KY, 193 | Туро, КҮ | UR | 11,606 | \$47.61 | N/A | \$32.71 | \$1.08 | N/A | N/A | N/A | N/A | N/A | \$33.79 | \$81.40 |
| 6 J.A | .D. Coal Company | 8, KY, 95 | Blanton, KY | UR | 10,39 9 | \$143.1 8 | N/A | \$31.23 | \$1.07 | N/A | N/A | N/A | N/A | N/A | \$32.30 | \$175.48 |
| 7 Tra | nsfer Facility | N/A | Davant, La | GB | 32,600 | \$107.45 | N/A | N/A | N/A | N/A | \$2.33 | \$9.73 | \$0.12 | N/A | \$12.18 | \$119.63 |
| 8 Tra | nsfer Facility | N/A | Myrtle Grove, La | GB | 32,101 | \$119.99 | N/A | N/A | N/A | N/A | \$0.00 | \$9.71 | \$0.08 | N/A | \$9.79 | \$129.78 |
| 9 Trir | nity Coal Marketing LLC | 8, KY, 193 | Sigmon, KY | UR | 11,563 | \$50.17 | N/A | \$32.71 | \$1.07 | N/A | N/A | N/A | N/A | N/A | \$33.78 | \$83.95 |
| 10 Trir | nity Coal Marketing LLC | 8, KY, 71 | Banner, KY | UR | 34,317 | \$50.17 | N/A | \$31.01 | \$1.08 | N/A | N/A | N/A | N/A | N/A | \$32.09 | \$82.26 |



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 07/2008

2. Reporting Company: Florida Power Corporation

Crystal River 1 & 2

5. Signature of Official Submitting Report:

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Art (919) 546-5028

Jon/Putnam - Senior Business Financial Analyst

6. DATE COMPLETED: 9/11/2008

Futhant - Senior Business Financial Analys

| | | Form | Intended | | Original | | | | | | New F.O.B. | |
|-------------|-------------------|---------------|---------------------|---------------|----------------|------------------|-------------|-----------------|--------------|--------------|----------------|------------------------|
| Line No. | Month Reported | Plant Name | Generating Plant | Supplier Name | Line Number | Volume (tons) | Form No. | Column Title | Old Value | New Value | Plant Price | Reason for Revision |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |

NONE



Report for: Mo. 07/2008
 Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Irons, Associate Busings Financial Analyst, (919) \$46-5028

3. Plant Name:

Crystal River 4 & 5

5. Signature of Official Submitting Report :

6. DATE COMPLETED: 9/11/2008

Jon Putnam - Senior Business Financial Analyst

| | | | | | | Effective | Total Transpor- | F.O.B. | A | s Received | Coal Quality | , |
|------|---|------------|----------|-----------|---------|-----------|--------------------|----------|---------|------------|--------------|----------|
| | | | | Transpor- | | Purchase | tation | Plant | Percent | Btu | Percent | Percent |
| Line | | Mine | Purchase | tation | | Price | Cost | Price | Sulfur | Content | Ash | Moisture |
| No. | Supplier Name | Location | Туре | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (%) | (Btu/ib) | (%) | (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (I) | (m) |
| 1 | Constellation Energy Commodities Group Inc. | 8, WV, 39 | S | UR | 11,569 | \$91.15 | \$34.46 | \$125.61 | 0.75 | 12,730 | 11.01 | 5.23 |
| 2 | Constellation Energy Commodities Group Inc. | 8, WV, 39 | S | UR | 11,502 | \$118.13 | \$34.48 | \$152.61 | 0.75 | 12,514 | 11.66 | 5.50 |
| 3 | Massey Utility Sales Company | 8, WV, 5 | MTC | UR | 20,433 | \$55.79 | \$34.77 | \$90.56 | 0.68 | 12,260 | 12.86 | 4.80 |
| 4 | Massey Utility Sales Company | 8, WV, 5 | MTC | UR | 58,270 | \$55.93 | \$34.48 | \$90.42 | 0.72 | 12,719 | 11.53 | 5.48 |
| 5 | MC Mining LLC | 8, KY, 195 | MTC | UR | 11,282 | \$59.17 | \$32.30 | \$91.47 | 0.53 | 12,798 | 8.11 | 6.25 |
| 6 | Transfer Facility | N/A | N/A | GB | 80,912 | \$69.97 | \$12.61 | \$82.58 | 0.64 | 11,676 | 9.42 | 9.89 |
| 7 | Transfer Facility | N/A | N/A | GB | 147,870 | \$73.80 | \$9.73 | \$83.53 | 0.62 | 11,680 | 11.06 | 9.40 |



1. Report for: Mo. 07/2008

2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) #46-5028

3. Plant Name:

Crystal River 4 & 5

5. Signature of Official Submitting Report :

6. DATE COMPLETED: 9/11/2008

Jon Putnam - Senior Business Financial Analyst

Deter

| | | | | | | | | Retro- | | | |
|------|---|------------|----------|---------|----------|------------|----------|----------|----------|----------|-----------|
| | | | | | F.O.B. | Short Haul | Original | active | | Quality | Effective |
| | | | | | Mine | & Loading | Invoice | Price | Base | Adjust- | Purchase |
| Line | | Mine | Purchase | | Price | Charges | Price | Inc(Dec) | Price | ments | Price |
| No. | Supplier Name | Location | Туре | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |
| 1 | Constellation Energy Commodities Group Inc. | 8, WV, 39 | S | 11,569 | \$89.50 | N/A | \$89.50 | \$0.00 | \$89.50 | \$1.65 | \$91.15 |
| 2 | Constellation Energy Commodities Group Inc. | 8, WV, 39 | S | 11,502 | \$118.00 | N/A | \$118.00 | \$0.00 | \$118.00 | \$0.13 | \$118.13 |
| 3 | Massey Utility Sales Company | 8, WV, 5 | MTC | 20,433 | \$53.37 | N/A | \$53.37 | \$0.00 | \$53.37 | \$2.42 | \$55.79 |
| 4 | Massey Utility Sales Company | 8, WV, 5 | MTC | 58,270 | \$53.37 | N/A | \$53.37 | \$0.00 | \$53.37 | \$2.56 | \$55.93 |
| 5 | MC Mining LLC | 8, KY, 195 | MTC | 11,282 | \$57.00 | N/A | \$57.00 | \$0.00 | \$57.00 | \$2.17 | \$59,17 |
| 6 | Transfer Facility | N/A | N/A | 80,912 | \$69.97 | N/A | \$69.97 | \$0.00 | \$69.97 | N/A | \$69.97 |
| 7 | Transfer Facility | N/A | N/A | 147,870 | \$73.80 | N/A | \$73.80 | \$0.00 | \$73.80 | N/A | \$73.80 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 07/2008

2. Reporting Company: Florida Power Corporation

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report :

Jop Putnam - Senior Business Financial Analyst

| | | | | | | | Additional | | | | | | | | | |
|------|--|------------|------------------|-----------|---------|-----------|------------|----------|----------|----------|----------|----------|-----------|----------|------------|----------|
| | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transport- | F.O.B. |
| | | | | Transpor- | | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | Water | Related | tation | Plant |
| Line | | Mine | Shipping | tation | | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Price |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (0) | (p) | (q) |
| 1 (| Constellation Energy Commodities Group | 8, WV, 39 | Toms Fork, WV | UR | 11,569 | \$91.15 | N/A | \$33.18 | \$1.28 | N/A | N/A | N/A | N/A | N/A | \$34.46 | \$125.61 |
| 2 (| Constellation Energy Commodities Group | 8, WV, 39 | Toms Fork, WV | UR | 11,502 | \$118.13 | N/A | \$33.18 | \$1.30 | N/A | N/A | N/A | N/A | N/A | \$34.48 | \$152.61 |
| 3 1 | Massey Utility Sales Company | 8, WV, 5 | Holbrook, WV | UR | 20,433 | \$55.79 | N/A | \$33.18 | \$1.59 | N/A | N/A | N/A | N/A | N/A | \$34.77 | \$90.56 |
| 4 | Massey Utility Sales Company | 8, WV, 5 | Sylvester, WV | UR | 58,270 | \$55.93 | N/A | \$33.18 | \$1.30 | N/A | N/A | N/A | N/A | N/A | \$34.48 | \$90.42 |
| 5 1 | MC Mining LLC | 8, KY, 195 | Scotts Branch, | UR | 11,282 | \$59.17 | N/A | \$31.01 | \$1.29 | N/A | N/A | N/A | N/A | N/A | \$32.30 | \$91.47 |
| 6 | Transfer Facility | N/A | Davant, La | GB | 80,912 | \$69.97 | N/A | N/A | N/A | N/A | \$2.84 | \$9.38 | \$0.39 | N/A | \$12.61 | \$82.58 |
| 7 | Fransfer Facility | N/A | Myrtle Grove, La | GB | 147,870 | \$73.80 | N/A | N/A | N/A | N/A | \$0.00 | \$8.48 | \$ \$1.25 | N/A | \$9.73 | \$83.53 |



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 07/2008

2. Reporting Company: Florida Power Corporation

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report:

Jon Putnam - Senior Business Financial Analyst

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | S | Supplier Name | Original Line Number | Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|-------------|-------------------|-----------------------|---------------------------------|-------------------|---------------|----------------------------|------------------|-------------|-------------------------|--------------|--------------|---------------------------------|------------------------|
| (a) | (b) | (c) | (d) | | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (I) | (m) |
| 1 | 04/2008 | Crystal Rive | er 4 & 5 | Transfer Facility | | 7 | 110,193 | 2B | (n) Other Water Charges | \$0.33 | \$1.36 | \$64.97 | Revision to rate |
| 2 | 04/2008 | Crystal Rive | er 4 & 5 | Transfer Facility | | 9 | 120,108 | 2B | (n) Other Water Charges | \$0.07 | \$0.31 | \$90.89 | Revision to rate |
| 3 | 05/2008 | Crystal Rive | er 4 & 5 | Transfer Facility | | 10 | 128,916 | 2B | (n) Other Water Charges | \$0.58 | \$0.73 | \$66.68 | Revision to rate |
| 4 | 05/2008 | Crystal Rive | er 4 & 5 | Transfer Facility | | 11 | 195,815 | 2B | (n) Other Water Charges | \$0.13 | \$0.36 | \$80.30 | Revision to rate |
| 5 | 06/2008 | Crystal Rive | er 4 & 5 | Transfer Facility | | 6 | 171,774 | 2B | (n) Other Water Charges | \$0.55 | \$0.80 | \$76.10 | Revision to rate |
| 6 | 06/2008 | Crystal Rive | er 4 & 5 | Transfer Facility | | 7 | 114,263 | 2B | (n) Other Water Charges | \$0.77 | \$0.98 | \$89.25 | Revision to rate |





1. Report for: Mo. 07/2008

2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (9)(9) 546-5028

3. Plant Name: Trar

Transfer Facility - IMT

5. Signature of Official Submitting Report :

6. DATE COMPLETED: 9/11/2008

Jon Putnam - Senior Business Financial Analyst

| | | Total Effective Transpor- F.O.B. Transpor- Purchase tation Plant | | | | | A | sReceived | Coal Quality | | | |
|-------------|------------------------------|--|------------------|-----------------------------|--------|-------------------------------|----------------------------|----------------------------|--------------------------|----------------------------|-----------------------|----------------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transpor- tation Mode | Tons | Purchase Price (\$/Ton) | tation Cost (\$/Ton) | Plant Price (\$/Ton) | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (i) | (k) | (I) | (m) |
| 1 | Arch Coal Sales | 17, CO, 29 | S | В | 7,152 | \$87.53 | \$15.68 | \$103.21 | 0.49 | 12,392 | 8.42 | 6.20 |
| 2 | Coalsales LLC | 17, CO, 107 | MTC | В | 24,068 | \$70.47 | \$23.25 | \$93.72 | 0.50 | 11,250 | 10.63 | 9.93 |
| 3 | Emerald International (Coal) | N/A | S | OB | 9,707 | \$47.10 | \$0.00 | \$47.10 | 0.58 | 9,946 | 26.79 | 5.55 |
| 4 | Glencore Ltd. | 999, IM, 45 | MTC | OB | 28,000 | \$63.17 | \$7.74 | \$70.91 | 0.65 | 12,354 | 5.93 | 9.10 |
| 5 | Keystone Industries LLC | 8, WV, 39 | MTC | OB | 3,645 | \$65.21 | \$15.46 | \$80.67 | 0.73 | 12,582 | 9.17 | 7.79 |
| 6 | Massey Utility Sales Company | 8, WV, 5 | MTC | В | 10,916 | \$41.51 | \$28.63 | \$70.14 | 1.40 | 11,646 | 14.46 | 6.41 |
| 7 | Patriot Coal Sales | 8, WV, 39 | MTC | В | 5,241 | \$64.67 | \$15.82 | \$80.49 | 0.67 | 12,368 | 11.45 | 6.51 |
| | Patriot Coal Sales | 8, WV, 39 | MTC | В | 12,267 | \$53.13 | \$16.44 | \$69.57 | 0.68 | 12,195 | 12.57 | 6.38 |
| 9 | Thoroughbred Coal Co. | N/A | MTC | В | 3,192 | \$122.81 | \$16.36 | \$139.17 | 0.95 | 11,790 | 12.38 | 8.50 |
| 10 | Traxys North America LLC | N/A | MTC | В | 16,527 | \$108.17 | \$16.61 | \$124.77 | 0.92 | 11,963 | 10.62 | 7.72 |
| 11 | Trinity Coal Marketing LLC | 8, WV, 19 | MTC | В | 20,680 | \$47.50 | \$15.75 | \$63.25 | 0.71 | 9,771 | 25.41 | 8.02 |
| 12 | Williamson Energy LLC | N/A | S | В | 12,126 | \$83.88 | \$14.49 | \$98.38 | 2.48 | 11,693 | 9.41 | 11.16 |





1. Report for: Mo. 07/2008

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Irons, Business Financiat Analyst, (919) 546-5028

3. Plant Name:

2. Reporting Company:

Transfer Facility - IMT

Florida Power Corporation

5. Signature of Official Submitting Report :

6. DATE COMPLETED: 9/11/2008

Jon Putnam - Senior Business Financial Analyst

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|------------------------------|------------------|------------------|--------|-------------------------------------|--|--|---|---------------------------|---|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |
| 1 | Arch Coal Sales | 17, CO, 29 | S | 7,152 | \$83.25 | N/A | \$83.25 | \$0.00 | \$83.25 | \$4.28 | \$87.53 |
| 2 | Coalsales LLC | 17, CO, 107 | MTC | 24,068 | \$70.45 | N/A | \$70.45 | \$0.00 | \$70.45 | \$0.02 | \$70.47 |
| 3 | Emerald International (Coal) | N/A | S | 9,707 | \$47.10 | N/A | \$47.10 | \$0.00 | \$47.10 | \$0.00 | \$47.10 |
| 4 | Glencore Ltd. | 999, IM, 45 | MTC | 28,000 | \$63.00 | N/A | \$63.00 | \$0.00 | \$63.00 | \$0.17 | \$63.17 |
| 5 | Keystone Industries LLC | 8, WV, 39 | MTC | 3,645 | \$64.25 | N/A | \$64.25 | \$0.00 | \$64.25 | \$0.96 | \$65.21 |
| 6 | Massey Utility Sales Company | 8, WV, 5 | MTC | 10,916 | \$47.22 | N/A | \$47.22 | \$0.00 | \$47.22 | \$(5.71) | \$41.51 |
| 7 | Patriot Coal Sales | 8, WV, 39 | S | 5,241 | \$64.32 | N/A | \$64.32 | \$0.00 | \$64.32 | \$0.35 | \$64.67 |
| 8 | Patriot Coal Sales | 8, WV, 39 | MTC | 12,267 | \$52.07 | N/A | \$52.07 | \$0.00 | \$52.07 | \$1.05 | \$53.13 |
| 9 | Thoroughbred Coal Co. | N/A | S | 3,192 | \$125.00 | N/A | \$125.00 | \$0.00 | \$125.00 | \$(2.19) | \$122.81 |
| 10 | Traxys North America LLC | N/A | S | 16,527 | \$108.50 | N/A | \$108.50 | \$0.00 | \$108.50 | \$(0.33) | \$108.17 |
| 11 | Trinity Coal Marketing LLC | 8, WV, 19 | S | 20,680 | \$47.50 | N/A | \$47.50 | \$0.00 | \$47.50 | \$0.00 | \$47.50 |
| 12 | Williamson Energy LLC | 8, WV, 39 | S | 12,126 | \$82.50 | N/A | \$82.50 | \$0.00 | \$82.50 | \$1.38 | \$83.88 |



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 07/2008

2. Reporting Company: Florida Power Corporation

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Irons, Associate Basiness Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report :

Jon Putnam - Senior Business Financial Analyst

6. DATE COMPLETED: 9/11/2008

| | | | | | | | Additional | | | | | | | | | |
|------|------------------------------|-------------|------------------|-----------|--------|-----------|------------|----------|----------|----------|----------|----------|----------|----------|------------|----------|
| | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transport- | F.O.B. |
| | | | | Transpor- | | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | Water | Related | tation | Plant |
| Line | | Mine | Shipping | tation | | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Price |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (o) | (p) | (q) |
| 1 | Arch Coal Sales | 17, CO, 29 | West Elk, CO | В | 7,152 | \$87.53 | N/A | N/A | N/A | \$13.88 | \$1.80 | N/A | \$0.00 | N/A | \$15.68 | \$103.21 |
| 2 | Coalsales LLC | 17, CO, 107 | Twentymile, Co | В | 24,068 | \$70.47 | N/A | N/A | N/A | \$13.88 | \$1.80 | N/A | \$7.57 | N/A | \$23.25 | \$93.72 |
| 3 | Emerald International (Coal) | N/A | Emerald Swap | OB | 9,707 | \$47.10 | N/A | N/A | N/A | N/A | \$0.00 | N/A | \$0.00 | N/A | \$0.00 | \$47.10 |
| 4 | Glencore Ltd. | 999, IM, 45 | La Jagua, S.A. | OB | 28,000 | \$63.17 | N/A | N/A | N/A | N/A | \$3.75 | N/A | \$0.25 | N/A | \$7.74 | \$70.91 |
| 5 | Keystone Industries LLC | 8, WV, 39 | Marmet Dock, | В | 3,645 | \$65.21 | N/A | N/A | N/A | \$14.56 | \$0.90 | N/A | \$0.00 | N/A | \$15.46 | \$80.67 |
| 6 | Massey Utility Sales Company | 8, WV, 5 | Homer, WV | В | 10,916 | \$41.51 | N/A | \$10.60 | N/A | \$14.56 | \$3.43 | N/A | \$0.04 | N/A | \$28.63 | \$70.14 |
| 7 | Patriot Coal Sales | 8, WV, 39 | Winifrede Dock, | В | 5,241 | \$64.67 | N/A | N/A | N/A | \$14.56 | \$1.16 | N/A | \$0.09 | N/A | \$15.82 | \$80.49 |
| 8 | Patriot Coal Sales | 8, WV, 39 | Kanawha Eagle | В | 12,267 | \$53.13 | N/A | N/A | N/A | \$14.56 | \$1.80 | N/A | \$0.08) | N/A | \$16.44 | \$69.57 |
| 9 | Thoroughbred Coal Co. | N/A | Riverway Dock, | В | 3,192 | \$122.81 | N/A | N/A | N/A | \$14.56 | \$1.80 | N/A | \$0.00 | N/A | \$16.36 | \$139.17 |
| 10 | Traxys North America LLC | N/A | Nymex Pool | В | 16,527 | \$108.17 | N/A | N/A | N/A | \$14.56 | \$1.80 | N/A | \$0.25 | N/A | \$16.61 | \$124.77 |
| 11 | Trinity Coal Marketing LLC | 8, WV, 19 | Deep Water | В | 20,680 | \$47.50 | N/A | N/A | N/A | \$14.56 | \$1.17 | N/A | \$0.02. | N/A | \$15.75 | \$63.25 |
| 12 | Williamson Energy LLC | N/A | Calvert City, TN | В | 12,126 | \$83.88 | N/A | N/A | N/A | \$12.52 | \$1.97 | N/A | \$0.00 | N/A | \$14.49 | \$98.38 |

FPSC FORM 423-2C

| FF3C FURM 423-20 | | | | | | - FOR ELECTRIC PLANTS RECEIVED QUALITY | | | A State Party | FIDENTIAL |
|---|---------------------------------|---------------|----------------------------|------------------|-------------|---|--------------|--------------|---------------------------------|------------------------|
| 1. Report for: Mo. | 07/2008 | | | | | | | | DATA | \cap . |
| 2. Reporting Company: | Florida Power Corporation | | | | | E NUMBER OF CONTACT PE Kelly Irons, Associate Busine | | | | |
| 3. Plant Name: | Transfer Facility - IMT | | 5. Signatu | ire of Offici | al Submi | tting Report: | | LY | W/ | ss Financial Analyst |
| | | | 6. DATE | COMPLET | ED: | 9/11/2008 | Ċ | | - Senior Busine | |
| Form Line Month Plant No. Reported Name | Intended Generating Plant | Supplier Name | Original Line Number | Volume (tons) | Form No. | Column Title | Oid Value | New Value | New F.O.B. Plant Price | Reason for Revision |
| (a) (b) (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (i) | (m) |

NONE

DECLASSIFIED

CDECIEIED



1

1. Report for: Mo. 07/2008

2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Irons, Associate Businger, Financial Analyst, (919) 544-5028

3. Plant Name: Transfer Facility - UBT

5. Signature of Official Submitting Report :

Jan Putnam - Senior Business Financial Analyst

| | | | | | | Total Effective Transpor- F.O.B. | | F.O.B. | A | As Received Coal Quality | | | | |
|------|---|-------------|----------|-----------|--------|-------------------------------------|----------|----------|---------|--------------------------|---------|----------|--|--|
| | | | | Transpor- | | Purchase | tation | Plant | Percent | Btu | Percent | Percent | | |
| Line | | Mine | Purchase | tation | | Price | Cost | Price | Sulfur | Content | Ash | Moisture | | |
| No. | Supplier Name | Location | Туре | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (%) | (Btu/lb) | (%) | (%) | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (!) | (m) | | |
| 1 | Apex Coal Sales | 8, WV, 45 | MTC | В | 3,620 | \$32.17 | \$14.57 | \$46.74 | 0.51 | 9,417 | 30.35 | 5.46 | | |
| 2 | Apex Coal Sales | 8, WV, 45 | S | В | 5,451 | \$39.89 | \$14.57 | \$54.46 | 0.51 | 8,471 | 36.16 | 5.20 | | |
| 3 | Arch Coal Sales | 17, CO, 29 | S | В | 7,617 | \$87.53 | \$13.88 | \$101.41 | 0.47 | 12,350 | 8.73 | 6.25 | | |
| 4 | Coalsales LLC | 17, CO, 107 | MTC | В | 9,303 | \$70.47 | \$21.41 | \$91.88 | 0.48 | 11,150 | 10.08 | 10.78 | | |
| 5 | Constellation Energy Commodities Group Inc. | N/A | S | OB | 14,627 | \$125.56 | \$0.00 | \$125.56 | 0.80 | 12,127 | 13.18 | 6.65 | | |
| 6 | Glencore Ltd. | 999, IM, 45 | MTC | OB | 74,974 | \$63.17 | \$0.21 | \$63.38 | 0.70 | 12,469 | 5.53 | 9.00 | | |
| 7 | Keystone Industries LLC | 8, WV, 39 | MTC | В | 3,490 | \$65.21 | \$14.56 | \$79.77 | 0.71 | 12,174 | 11.05 | 8.55 | | |
| 8 | Patriot Coal Sales | 8, WV, 39 | S | В | 13,919 | \$64.67 | \$14.63 | \$79.30 | 0.67 | 12,366 | 11.67 | 6.15 | | |
| 9 | Patriot Coal Sales | 8, WV, 39 | MTC | В | 9,127 | \$53.13 | \$14.64 | \$67.77 | 0.68 | 12,204 | 12.78 | 6.22 | | |



SPECIFIED CONFIDENTIAL

Report for: Mo. 07/2008
 Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Irons, Business Financia Analyst, (919) 546-5028

3. Plant Name:

Transfer Facility - UBT

5. Signature of Official Submitting Report :

6. DATE COMPLETED: 9/11/2008

Jpn Pytnam - Senior Business Financial Analyst

Detro

| Line | | Mine | Purchase | | F.O.B. Mine Price | Short Haul & Loading Charges | Original Invoice Price | Retro- active Price Inc(Dec) | Base Price | Quality Adjust- ments | Effective Purchase Price |
|------|---|-------------|----------|--------|-------------------------|------------------------------------|------------------------------|---------------------------------------|---------------|-----------------------------|--------------------------------|
| No. | Supplier Name | Location | Туре | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (I) |
| 1 | Apex Coal Sales | 8, WV, 45 | MTC | 3,620 | \$34.50 | N/A | \$34.50 | \$0.00 | \$34.50 | \$(2.33) | \$32.17 |
| 2 | Apex Coal Sales | 8, WV, 45 | S | 5,451 | \$40.50 | N/A | \$40.50 | \$0.00 | \$40.50 | \$(0.61) | \$39.89 |
| 3 | Arch Coal Sales | 17, CO, 29 | S | 7,617 | \$83.25 | N/A | \$83.25 | \$0.00 | \$83.25 | \$4.28 | \$87.53 |
| 4 | Coalsales LLC | 17, CO, 107 | MTC | 9,303 | \$70.45 | N/A | \$70.45 | \$0.00 | \$70.45 | \$0.02 | \$70.47 |
| 5 | Constellation Energy Commodities Group Inc. | N/A | S | 14,627 | \$124.00 | N/A | \$124.00 | \$0.00 | \$124.00 | \$1,56 | \$125.56 |
| 6 | Glencore Ltd. | 999, IM, 45 | MTC | 74,974 | \$63.00 | N/A | \$63.00 | \$0.00 | \$63.00 | \$0.17 | \$63.17 |
| 7 | Keystone Industries LLC | 8, WV, 39 | MTC | 3,490 | \$64.25 | N/A | \$64.25 | \$0.00 | \$64.25 | \$0.96 | \$65.21 |
| 8 | Patriot Coal Sales | 8, WV, 39 | S | 13,919 | \$64.32 | N/A | \$64.32 | \$0.00 | \$64.32 | \$0.35 | \$64.67 |
| 9 | Patriot Coal Sales | 8, WV, 39 | MTC | 9,127 | \$52.07 | N/A | \$52,07 | \$0.00 | \$52.07 | \$1.05 | \$53.13 |



2. Reporting Company:

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 07/2008

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 5465028

3. Plant Name: Trai

Transfer Facility - UBT

Florida Power Corporation

5. Signature of Official Submitting Report :

6. DATE COMPLETED: 9/11/2008

on Putnam - Senior Business Financial Analyst

| | | | | | | | Additional | | | | | | | | | |
|--------|-------------------------------------|-------------|-----------------|-----------|---------------|------------------|------------|------------------|-------------------|------------------|------------------|----------|----------------|----------|------------------|----------|
| | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transport- | F.O.B. |
| | | | | Transpor- | | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | Water | Related | tation | Plant |
| Line | | Mine | Shipping | tation | | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Price |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$ / Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (i) | (k) | (1) | (m) | (n) | (o) | (p) | (q) |
| 1 Ape | x Coal Sales | 8, WV, 45 | Amherstdale, WV | В | 3,620 | \$32.17 | N/A | N/A | N/A | \$14.56 | \$0.00 | N/A | \$0.01 | N/A | \$14.57 | \$46.74 |
| 2 Ape | x Coal Sales | 8, WV, 45 | Amherstdale, WV | В | 5,451 | \$39.89 | N/A | N/A | N/A | \$14.56 | \$0.00 | N/A | 50.01 | N/A | \$14.57 | \$54.46 |
| 3 Arch | n Coal Sales | 17, CO, 29 | West Elk, CO | В | 7,617 | \$87.53 | N/A | N/A | N/A | \$13.88 | \$0.00 | N/A | \$0.00 | N/A | \$13.88 | \$101.41 |
| 4 Coa | Isales LLC | 17, CO, 107 | Twentymile, Co | В | 9,303 | \$70.47 | N/A | N/A | N/A | \$13.88 | \$0.00 | N/A | \$7.53 | N/A | \$21.41 | \$91.88 |
| 5 Con | stellation Energy Commodities Group | N/A | Nymex Pool | OB | 14,627 | \$125.56 | N/A | N/A | N/A | N/A | \$0.00 | N/A | \$0 .00 | N/A | \$0.00 | \$125.56 |
| 6 Gler | ncore Ltd. | 999, IM, 45 | La Jagua, S.A. | OB | 74,974 | \$63.17 | N/A | N/A | N/A | N/A | \$0.00 | N/A | \$0.21 | N/A | \$0.21 | \$63.38 |
| 7 Key | stone Industries LLC | 8, WV, 39 | Marmet Dock, | В | 3,490 | \$65.21 | N/A | N/A | N/A | \$14.56 | \$0.00 | N/A | \$0.00 | N/A | \$14.56 | \$79.77 |
| 8 Patr | iot Coal Sales | 8, WV, 39 | Winifrede Dock, | В | 13,919 | \$64.67 | N/A | N/A | N/A | \$14.56 | \$0.00 | N/A | \$0.07 | N/A | \$14.63 | \$79.30 |
| 9 Patr | iot Coal Sales | 8, WV, 39 | Kanawha Eagle | В | 9,12 7 | \$53.13 | N/A | N/A | N/A | \$14.56 | \$0.00 | N/A | \$0.08 | N/A | \$14.64 | \$67.77 |

DECLASSIFIED

FPSC FORM 423-2C

| | | | | | | FOR ELECTRIC PLANTS RECEIVED QUALITY | | | CON | FIDENTIAL |
|---|------------------------------------|--------------|----------------------------|------------------|-------------|---|--------------|--------------|---------------------------------|------------------------|
| 1. Report for: Mo. | 07/2008 | | 4 | | | | | | DATA | |
| 2. Reporting Company: | Florida Power Corporation | | | | | E NUMBER OF CONTACT P Kelly Irons, Associate Busin | | | | LA |
| 3. Plant Name: | Transfer Facility - UBT | | 5. Signatu | re of Offici | al Submit | ting Report: | | on Putnam | - Senior Busine | s Financial Analyst |
| | | | 6. DATE (| COMPLET | ED: | 9/11 / 2008 | C | | | |
| Form Line Month Plant No. Reported Name | Intended Generating Plant St | upplier Name | Original Line Number | Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
| (a) (b) (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (I) | (m) |
| NONE | | | | | | | | | | |

DECLASSIFIED

SPECIFIED