Ruth Nettles

From:

John W McWhirter [jmcwhirter@mac-law.com]

Sent:

Friday, October 31, 2008 2:22 PM

To:

Filings@psc.state.fl.us

Cc:

Alex Glenn, Esq.; Brenda Irizarry; Charles Beck; Cheryl Martin; J. R. Kelly; James Beasley, Esq.; 'James W. Brew'; Jeffrey Stone, Esq.; 'John Burnett'; John Butler, Esq.; John McWhirter; Joseph A. McGlothlin; Keino Young; Lee Eng Tan; Lee Willis, Esq.; Lisa Bennett; Michael B. Twomey; Natalie Smith; Norton H. Horton, Jr.;

Patty Christensen, Esq.; Paul Lewis; 'Robert Scheffel Wright, Esq.'; Russell Badders, Esq.;

shayla.mcneill@tyndall.af.mil; 'Steve Burgess'; Steven Griffin; Susan D. Ritenour (Gulf Power); Wade

Litchfield, Esq.

Subject:

FIPUG motion for official notice

Attachments: FIPUG motion for official notice of FPSC records 08103 .doc

- 1. John W. McWhirter, Jr., PO Box 3350 ,FI 33601-3350, jmcwhirter@mac-law.com is the person responsible for this electronic filing;
- 2. The filing is to be made in Docket 080001-EI, In re: Fuel cost recovery. The filing is made on behalf of the Florida Industrial Power Users Group;
- 3. The total number of pages is 9; and
- 4. The attached document is The Florida Industrial Power User Group's Request for Official Notice with attached exhibits

This is a refiling to incorporate exhibits into one document with the motion.

John W. McWhirter, Jr.

PO Box 3350

Tampa, FI 33601-3350

813.505.8055

813.221.1854 FAX

DOCUMENT NUMBER-DATE

10307 OCT 31 8

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor.

Docket No. 080001-EI Filed October 31, 2008

THE FLORIDA INDUSTRIAL POWER USERS GROUP'S
REQUEST FOR OFFICIAL NOTICE OF COMMISSION PUBLIC RECORDS
AND FACTS THAT ARE NOT SUBJECT TO DISPUTE BECAUSE THEY ARE
GENERALLY KNOWN WITHIN THE JURISDICTION OF THE COMMISSION.

The Florida Industrial Power Users Group (FIPUG), by its attorneys, McWhirter, & Davidson, P.A., under the provisions of § 90.202(11) &(12) Florida Statutes requests the Commission to take official administrative notice of the ten year site plans filed by FPL and Progress Energy Florida on or about April 1, 2008 and in particular attached schedules 7.1, 7.2 which forecast the summer and winter forecast of capacity, demand and reserve margin at time of system peak and 8 which sets out Planned and Proposed Generating Facility Additions and Changes.

Respectfully submitted

/s/ John W. McWhirter, Jr.

John W. McWhirter, Jr.

DOCUMENT NUMBER-DATE 10307 OCT 31 8

Exhibit 1 PEF Extract from PEF 10 Year Site Plan page 1

PROGRESS ENERGY FLORIDA

SCHEDULE 7.1

FORECAST OF CAPACITY, DEMAND AND SCHEDULED MAINTENANCE

AT TIME OF SUMMER PEAK

(*)	(2) Total*	(3) Firm ^b	(4) Firm	(\$)	(6) TOTAL	(7) System firm	(8)	(9)	(10)	(11)	(12)
	INSTALLED	CAPACITY	CAPACITY		CAPACITY	SUMMER PEAK	RESER	YE MARGIN	SCHEDULED	reser'	VE MARÇIN
	CAPACITY	IMPORT	EXPORT	QF	AVAILABLE	DEMAND	BEFORE 1	MAINTENANCE	MAINTENANCE	AFTER M	AINTENANÇE
YEAR	MW	MW	MW	MW	MW	WW	MW	% OF PEAK	MW	МW	% OF PEAK
2008	9,160	1,017	0	173	11,420	9,424	1,996	21%	0	1,996	21%
2009	9,859	1,467	0	17)	11,499	9,451	1,048	12%	ą	2,048	22%
2010	9,890	1,92	ů	173	11,653	9,689	1,966	20%	0	1,466	20%
2011	9,900	1,680	0	323	11,973	9,873	2,000	21%	à	2,030	21%
MIZ	10,035	1,987	ø	439	12.463	10,195	2.268	22%	à	2.268	21%
2013	11,065	1,879	0	439	13,383	(0,19)	2,940	29%	0	2,990	20%
2014	11,865	1,148	Ö	439	13,252	10,568	2,684	11%	Ō	2,684	15%
2015	11,965	1,748	ø	439	13,252	16,774	2,476	23%	0	2,476	۵%
2016	11,961	1,336	0	439	13,734	10,961	2,775	25%	Ò	2.775	25%
2017	13,053	1.334	0	439	14,828	11,150	3,678	33%	0	3,678	11%

MICK

Exhibit 1 PEF Extract from PEF 10 Year Site Plan page 2

a. Total Installad Capacity does not include the 143 MW to Southern Company from laborcookin City, P.L.

^{4.} FIRM Capacity Import includes Cogenomies. Utility and independent Proved Producers, and Short Turns Purchase Contrada.

c. Progress (in the primary summer recording produces of approximately 250 MW in 2008. The deals are not yet essessmented as of the time of the Ten-Vost Site Plan filling. Since the purchase is expected in the front pushing capacity, no energy import has been included in the plan at this base.

PROGRESS ENERGY FLORIDA

SCHEDULE 7.2

FORECAST OF CAPACITY, DEMAND AND SCHEDULED MAINTENANCE
AT TIME OF WINTER PEAK

(1)	(2) TOTAL	(3) Firm ^b	(4) FIRM	(5)	(6) TOTAL	(7) SYSTEM FIRM	(8)	(9)	(10)	(11)	(12)
	INSTALLED	CAPACITY	CAPACITY		CAPACITY	WINTER PEAK	RESER	VE MARGIN	SCHEDULED	RESERV	/E MARGIN
	CAPACITY	IMPORT	EXPORT	QF	AVAILABLE	DEMAND	BEFORE N	MAINTENANCE	MAINTENANCE	AFTER M.	AINTENANCE
<u>YEAR</u>	MW	MW	MW	MW	MW	MW	MW	% OF PEAK	MW	WW	% OF PEAK
2007/08	10,285	1,034	Ŏ	173	12,392	10,075	2,317	23%	Ò	3,317	23%
290R/04	10,295	1,667	0	173	12,135	9,881	2,254	23%	Ğ	2,254	25%
2909/10	11,131	1,478	0	173	12,782	10.311	2,471	24%	Q	2,47)	24%
2010/11	11,125	1,636	0	173	12,934	10,524	2,410	23%	O	2,410	23%
2017/12	11,263	1,725	0	439	13,427	10,974	2,453	22%	à	2,453	22%
2012/13	11,270	2.077	Ō	439	13,786	11,250	2,536	23%	0	2,536	23%
2013/14	12,403	1.836	0	439	14,628	*IE,II	3,360	30%ii	0	3,340	30%
2014/15	12,403	1,336	0	439	14,678	11,549	3,129	2%	ø	3,129	27%
2015/16	12,403	1,424	a	439	14,266	11,786	2,480	21%	ø	2.4%)	21%
2016/17	13,272	1,424	0	439	15,135	12,011	3.124	26%	ø	3,124	26%
2017/18	14,392	1,424	Ō	430	16,255	12,242	4,013	33%	¢	4,013	33%

Netra

Exhibit 1 PEF Extract from PEF 10 Year Site Plan page 3

a. Total installed Capacity dires not include the 143 MW to Scothern Company from Intercession City, P11.

h. FRM Capacity Impart includes Cognitivation. Utility and independent Power Producers, and Short Term Purchase Commun.

PROGRESS ENERGY FLORIDA

SCHEDULE 8 PLANNED AND PROSPECTIVE GENERATING FACILITY ADDITIONS AND CHANGES

AS OF JANUARY 1, 2008 THROUGH DECEMBER 31, 2017

(1)	(2)	(3)	(4)	(5)	(61	(7)	(#)	(9)	(10)	41B	((2)	(13)	(14)	(15)	(16)
								CONST.	COM'L IN-		GEN, MAX,				
	UNIT	****			_		ANSPORT			RETIREMENT					عسسا
PLANT NAME	NO.	COUNTY	Dit	ERL	ALT	<u>Pr</u> L	<u>ALI.</u>	MO. : YR	MO. I YE	MO./YE	K.W.	MA	7 (#	STATES	NOTES
TIGER BAY	1	POLK	cc						5/2008			10	10	A	(5)
CHYSTALRIVER	\$	CALENZ	ST						5/2009			(30)	(30)	D	(2)
CRYSTAL RIVER	5	CITRUS	ST						5/2009			14	14	A	(6)
BARTOW	1-3	PINELLAS	5 T							6/1009		4 444 3	(464)	RP	(4)
MARTOW	4	MNELLAS	CC	NG	DFO	PL	WA	01/2007	nc2009			3159	1279	RP	(4)
CRYSTAL RIVER	3	CITRUS	NP						12/2009			37	37	A	(3)
CRYSTAL RIVER	4	CITRUS	ŠŤ						4/2010			1101	(30)	D	(2)
ANCLOTE	2	PASCO	ST						5/2010			19	10	₽	(6)
CRYSTAL RIVER	4	CITRUS	ST						5/2010			14	14	A	(6)
ANCLOTE	ı	PASCO	ST						5/2011			10	iò	P	(6)
CRYSTAL RIVER	3	CITRUS	NP						12/2011			129	129	A	. (1)
CRYSTAL RIVER SUWANNEE	ŀ	CITEUS	ST						3/2012			7	7	A	161
RIVER SUWANNEE	1-3	SUWANNEE	ŠT							劇.		(1291	(146)		(#)
RIVER	4	SUWANNEE	CC	ŅĢ	DFO	Pi.	TK	12/2010	6/2013			1159	1279	P	(1)
RIO PINAR	PJ	ORGANGE	CT							d.		(12)	(44)		111
TURNER	P1-P2	VOLUSIA	CT							đ.		(22)	(32)		(l)
AVON PARK	P1-P2	HIGHLANDS	CT							di.		(49)	(70)		(1)
HIGGINS	P1=P4	PINELLAS	et.							4.		(#13)	(133)		(1)
LEVY	ĭ	LEVY	NP	NUC		RR		01/2010	6/2816			1092	1120	P	414
LEVY	2	LEVY	NP	NUC		RR		01/2011	6/2017			1092	1130	Þ	(1)

a. Net capability of Crystal River 3 represents approximately 91-8% PEF Ownership.

Exhibit 1 PEF Extract from FPL 10 Year Site Plan page 1

b. See page y. for Code Legend of Future Generating Unit Status.

ę. NOTES

Planned, Prespective, or Committed project
 Planned denations due to FGD serubher installations.

⁽³⁾ Planned uprates.

⁽⁴⁾ Repowering

⁽⁵⁾ Seheduled major impossion and rotor exhange.

⁽⁶⁾ Turbine Project.

d. Sawarmee 1-3 expect to be shat down with the start-up of Sawarmee 4-on-1 CC unit by 6/2013. Peakers at Avon Park, Higgins, Rio Pinar, Turner entinated to be in cold stand-by or reflect by 6/2016.

Schedule 7.1
Forecast of Capacity, Demand, and Scheduled
Maintenance At Time Of Summer Peak

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
								Firm					
	Total	Firm	Firm		Total	Total		Summer	R	serve		R	eserve
	Installed "	Capacity	Capacity	Fim	Capacity	Peak 2		Peak	Marg	in Before	Scheduled	Ma	gin After
	Capacity	Import	Export	QF	Available 2	Demand	DSM 4	Demand	Maint	enance ^{5/}	Maintenance	Main	tenance e
Year	MW	MW	MW	WW	MM	MW	<u>ww</u>	MM	<u>MW</u>	% of Peak	MM	MW.	% of Peak
2008	22,149	2,255	0	738	25,142	22,356	1,908	20,448	4,694	23.0	0	4,694	23.0
2009	23,369	1,824	0	730	25,931	22,792	2,034	20,758	5,173	24.9	0	5,173	24.9
2010	24,588	1,457	0	738	28,793	23,554	2,146	21,408	5,385	25.2	Ò	5,385	25.2
2011	25,807	1,499	0	738	28,044	24,191	2,264	21,927	6,117	27.9	0	6,117	27.9
2012	26,117	1,437	0	738	28,292	24,837	2,388	22,449	5,843	26.0	0	5,843	26.0
2013	26,221	1,437	0	738	28,396	25,414	2,516	22,898	5,498	24.0	0	5,498	24.0
2014	27,440	1,437	0	738	29,615	26,576	2,651	23,925	5,690	23.8	0	5,690	23.8
2015	27,440	1,437	0	738	29,615	27,241	2,790	24,451	5,164	21.1	0	5,164	21.1
2016	29,878	126	0	738	30,742	27,932	2,910	25,022	5,720	22.9	Ō	5,720	22.9
2017	29,978	126	0	738	30,742	28,621	3,030	25,591	5,151	20.1	0	5,151	20.1

^{1/} Capacity additions and changes projected to be in-service by June 1st are considered to be available to meet Summer peak loads which are forecasted to occur during August of the year indicated. All values are Summer net MW.

^{2/} Total Capacity Available = Col.(2) + Col.(3) - Col.(4) + Col.(5).

^{3/} These forecasted values reflect the 2008 load forecast without DSM. This load does include load from Lee County

^{4/} The DSM MW shown represent cumulative load management capability plus incremental conservation from 1/2006-on for use with the 2008 load forecast. They are not included in total additional resources but reduce the peak load upon which Reserve Margin calculations are based.

^{5/} Margin (%) Before Maintenance = Col.(10) / Col.(9)

^{6/} Margin (%) After Maintenance = Col.(13) / Col.(9)

Exhibit 1 PEF Extract from FPL 10 Year Site Plan page 2

Schedule 7.2
Forecast of Capacity, Demand, and Scheduled
Maintenance At Time of Winter Peak

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
								Firm					
	Total	Firm	Firm		Total	Total		Winter	A	eserve		R	eserve
	Installed 17	Capacity	Capacity	Firm	Capacity	Peak *		Peak	Marg	jin Before	Scheduled	Mai	gin Atter
	Capability	Import	Export	QF	Available *	Demand	DSM "	Demand	-	tenance "	Maintenance	Main	tenance ^{te}
Year	WX	M	WW	MW	W	W	WX	MW	WW	% of Peak	WW	MW	% of Peak
2007/08	23,535	2,288	0	738	26,561	22,332	1,649	20,683	5,878	28.4	0	5,878	28.4
2008/09	23,563	1,982	0	738	26,263	22,755	1,750	21,005	5,258	25.0	0	5,258	25.0
2009/10	24,898	1,501	0	738	27,137	23,454	1,814	21,640	5,497	25.4	0	5,497	25.4
2010/11	26,233	1,500	0	738	28,471	23,071	1,883	22,088	6,383	28.9	Q	6,383	28.9
2011/12	27,871	1,626	0	738	30,035	24,487	1,954	22,533	7,502	33.3	0	7,502	33.3
2012/13	27,982	1,446	0	738	30,166	24,976	2,028	22,948	7,218	31.5	0	7,218	31.5
2013/14	27,982	1,448	0	738	30,166	26,290	2,108	24,184	5,982	24.7	0	5,982	24.7
2014/15	29,317	1,446	0	738	31,501	26,979	2,188	24,791	6,710	27.1	0	6,710	27.1
2015/16	29,317	516	0	738	30,571	27,690	2,264	25,426	5,145	20.2	0	5,145	20.2
2018/17	31,987	126	0	738	32,851	28,418	2,334	26,084	6,767	25.9	0	6,767	25.9

^{1/} Capacity additions and changes projected to be in-service by January 1st are considered to be available to meet Winter peak loads which are forecast to occur during January of the "second" year indicated. All values are Winter net MW.

^{2/} Total Capacity Available = Col.(2) + Col.(3) · Col.(4) + Col.(5).

^{3/} These forecasted values reflect the 2007 load forecast without DSM. This load does include load from Lee County

^{4/} The DSM MW shown represent cumulative load management capability plus incremental conservation from 1/2007-on for use with the 2007 load forecast. They are not included in total additional resources but reduce the peak load upon which Reserve Margin calculations are based.

^{5/} Margin (%) Before Maintenance = Col.(10) / Col.(9)

^{6/} Margin (%) After Maintenance = Col.(13) / Col.(9)

Exhibit 1 PEF Extract from FPL 10 Year Site Plan page 3

Page 1 of 2

Schedule 8 Planned And Prospective Generating Facility Additions And Changes

(II)	(2)	(9)	(\$)	(5)	(6)	(7)	(#)	(1 84)	(16)	(11)	(12)	(13)	(14)	(15)
							iudi							
					Fuel	70	rispert	Const.	Comm.	Experience	Gen. May, "		publity	
ANT	Unit		Liente					Steri	in-Service	Flatinement	Nother inte	Wirter	B ustines	
Plant Name	No.	Location	Type	Pri	Alı.	Pri	AR.	Mo./Yr.	Ma∕YE.	MaJYr.	KW	MM	MA	- Sinter
ADDITIONS/ CHANGES														
2006														
ENNE Dana Caratrorsi	1	Breward County	EŢ	FDI	NG	WA		Janob		Uniosöen	402.080		_	
Case Canevers	2	Browers County	M F ET			ATF AYE	. •		Jan-08		402,050	4	2	OT
Cultur	¥ 5	Monti Dade County	•	FOS	NG Na	PL		Janos	JUN-08	Unknown	75.000	4	2	OT
Culter	5	*	81				No	Jan 08	dan dib	University		1	_	OT
F), Month		Minral Dade County	\$1	NG	No	PL.	Na No	361-08	3.11-08 5 - 64	Unknown	161,100	(4)	(11)	or
EL Myars	2 3	Lee Courty Lee Courty	CT	NG NG	No	PL.		Jan-OB	án-óil	Unknown	1,775,590	11	1	OT
Lauderddik	4	•	•	NG.	FCQ FCQ	FL PL	PL,	36/1-DE	Jun-06	Unkrown	371,300	8	2	OT
Lectorio	1	Browned County	DC			-	티	AD craft,	Jun-Olf	Unknown	\$25,250	(2)	(8)	07
Port Evargitides	_	Brownerd County	cc	1963	F02	PL	PL.	Jun-08	LUN-OL	Unknown	\$26,260	(2)	(8)	07
7 4 2 .7 4. 2 .4 4.7 4	1	City of Hollywood	ST	FOS	NG	WA	Pi,	Jan 06	Jun-06	Unknown	247,775	(2)	(1)	Ô٢
Part Everglades	2	City of Hollywood	5 T	FQ6	NO	WA	PL	Jan Of	Am CO	Uningen	247,776	(2)	(1)	UT
Port Evergledes	3	City of Hollywood	87	FOS	NG	WA	Ρ.	گۆپە بىرونى <u>.</u>	ÁRI 🐠	Unitropin,	402,050	7	ŧ	ÛΤ
Pod Evergades	4	City of Hollywood	₽ T	FOS	NG	WA	PL.	Jan Of	Jun-00	Unknown	402,050	6	ą	OT
Nerwiee.	1	Manatas County	ত্রা	PO6	NG	WA	PL,	.åвл <26	<u>گاہ</u> ، النگ	Linknown	653,300	1	ě	OT
Manatee	2	Menales County	ទា	FQ6	NG	WA	PL	-00 mail	J.: 100	Jein own	600,000	1	Þ	Ů.
Manydee	3	Manatea County	CC	NG	No	PL.	No	.ágan-O ∄	án ce		1,224,510	7	10	OT
Martin	1	Martin County	श	FOE	NG	PL	PL.	in: 08	施心機	Linkmonen	934,500	[4]	(1)	ÓΤ
Marie	2	Mario County	5 T	FO6	NG	PL	PL	Ĵan∙0¢l	â.Fr08	Linknown	934,500	(3)	(0)	OT
Martin	3	Martin County	CO	NO	No	PŁ.	No	Jan 08	.ka: -06	Johnson	812,000	黴	(7)	OT
Mertin	4	Marins County	CC	NG	No	Pi,	No	AÇ-nei,	Jun:-OS	Unknown	512,000	(7)	(B)	QΥ
Mertin	8	Martin County	CC	NG	FQ2	PL	PL	Jan-06	Jun-08	Unknown	1,224,510	25	11	OT
Pulnero	1	Putnern County	CC	NB	F02	PL	WA	átknat.	Jun-Oğ	Unknown	290,004	3	-	OT
Pulnam	2	Pulnim County	œ	NG	FOR	PL	₩A	Jan-08	JUN-08	Uniongwin	290,004	2	***	OT.
Flyiera	3	City of Riviera Beach	37	FO6	NG	WA	PL.	基明 - 门 基	Jun-OB	Linknown	310,420	(20)	(1)	OT
Fiviero	4	City of Flishers Beach	ST	FO#	140	WA	PL.	Jan-08	Juin -06	Univision	310,420	(7)	(7)	QŦ
Sardord	3	Volumin County	ST	FÖS	WG	WA	řĻ	Jan Off	08- الناف	Nucrolini	156,250	2	***	OT
Sentord	4	Volumes County	CC	N2	No	PL	Nits	Jan-OB	Jun-06	Unknown	1,188,860	(B)		OT
Santord	\$	Volume County	CC	MG	No	PL	No	Jan-08	Jun 08	Unimown	1,189,960	(5)	4	OT
St. Johns River Power Park	Ť	Durval County	BIT	BIT	Put	AR	##A	Jan-08	Jun-CB	Unimown	135,915	5	2	QT
št. Johns River Power Park	2	Devel County	air	8/1	Per	MA	AW.	Jan-06	Jun-08	Unimova	135,918	5	2	OT
Schorer	4	Monroe GA	BIT	BIT	No	闸	No	Jan-06	Jun-18	Unknown	660,368	4	2	OT
Tuekey Point	1	Memi Dade County	ST	FOS	N3	WA	PL	Jan-06	Jun-0\$	Unknown	402,050	3	2	OT.
Turkey Point	2	Marai Dada Coursy	57	FQS	NO	WA	PL	Jan 08	Jan-OB	Linknown	402,050	3	4	C IT
-									2004 Che	nes/Additi	one Total:	4	14	

Note 1: The Winter Total MW value consists of all generation additions and changes achieved by January. The Summer Total MW value consists of all generation additions and changes achieved by January. The Summer Total MW value consists of all generation additions and changes achieved by January.

Note 2: Changes shows include different ratings than shown in Schedule 1 due solely to ambient targetelane consistent with those in FPL is peak load to recent to maintain consistency in Reserve Margin calculation.

Exhibit 1 PEF Extract from FPL 10 Year Site Plan page 4

Part Name Part																Page 2 of 2
Color Part				**-												
Plant Marin Marin Center County Center County Center County Center Cent		à=1														
Part Name Part		(1)	(21)	(31)	94)	(pi)	(5)	m	(21)	刜	(10)	₹ 13	(12)	(13)	(1 4)	(15)
Plant Name								F	political in the second							
## Park Name ## No. Lycardine Type Pri. Abt. Pri. Abt. No. No. Pri. Abt. No. No. Pri. No. No. No. Pri. Pri. No. Pri. No. Pri. No. Pri. No. No. No. Pri. Pri. No. Pri. No. Pri. No. No. No. Pri. No. No. No. Pri. No. No. No. No. No. No. Pri. No. No.							Fuel	Ťņ	r egod	Const.	Comm.	Expected	Great, Max.	Net C	epobility	
### County Constituted Cycle West County Constituted Cycle W		Mar		4 0												•••
### Death County Continued Cycle ### County Constituted Cycle ##	******		No.	Location	Тури	Pri.	Alt.	Pyl.	Att.	MovYr.	MosYr.	MOV/YE,	KW	W	1/04	Stalan
Collier	ALC: N	AMERICANA SER														
College	2009															
Post Enrighted 3	_		5	Marri Dade Courty	ST	NG	Ne	PL	No	Jan-00	Jun-08	Unionne	76,000	(1)	***	OT:
Martin 2											Jun-09				-	-
Martine							,								***	
Marvier Marv												14-17-41				
Marie			_	•			.,					ago your and an a			-	-
New County Combined Cycle 1 Palm Beach County CC NG FC2 PL Jen-09 Jun-09 Unknown 10,000 T 1,225				-										-	***	
			_	•	., .			-		.,	****			•		
2010	w		_							•		A-1 A1- 10-4-			4.042	
Part Beach County Corollared Cycle 1			•	, 2001 20220, 000 4	-	*1125	,		, .	Ama-sa						- "
Wast County Contained Cycle 1											TAMA AIM	s (See at career, s		**	بيطائية	
### County Combined Cycle #### County Combined Cycle ####################################	2010															
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Note 1: The Winter Total MNY value consists of all generation sticklonk and changes achieved by January. The Summer Total MNY value consists of all generation additions and changes achieved by June. All MNY additionalchanges occurring later in the year will be picked up for reporting/blanking-purposes in the following year.

tions 2: Changes shown include different refinge than shown in Schedule 1 due solely to ambient temperature consistent with those in FPL is peak load forecast to maintain consistency in Reserve Margin calculations.

Note 3: The nuclear uprates will be performed diving the achedical refueling outages for each unit.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing pleading was furnished to the following, by electronic mail, on the 27th day of October, 2008 and again upon the 31st day of October:

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