



# Florida City Gas

4180 South U.S. 1  
Rockledge, FL 32955  
www.floridacitygas.com

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January 23, 2008

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-950

090003-GU

**Re: Docket No. 080003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of December 2008.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu  
Regulatory Analyst  
Florida City Gas

COM	_____
ECR	_____
GCL	____/____
OPC	_____
RCP	_____
SSC	_____
SGA	_____
ADM	_____
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00633 JAN 26 8  
FPSC-COMMISSION CLERK

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:**

SCHEDULE A-1  
(REVISED 6/08/94)

	JANUARY 08		Through		DECEMBER 08				
	CURRENT MONTH: 12/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	24,177	24,177	100.00	-	239,841	239,841	100.00	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,904,650	4,326,741	1,422,091	32.87	35,301,395	39,093,811	3,792,416	9.70	
5 DEMAND (Line 32 A-1 support detail)	920,097	885,959	(34,138)	(3.85)	7,922,712	7,906,421	(16,291)	(0.21)	
6 OTHER (Line 40 A-1 support detail)	775,063	60,968	(714,095)	(1,171.26)	1,709,425	560,162	(1,149,263)	(205.17)	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9 Margin Sharing	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST1 (1+2+3+4+5+6+10)-(7+8+9)	4,599,810	5,297,845	698,035	13.18	44,933,532	47,160,235	2,226,703	4.72	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 40 - Page 11)	-	(2,453)	(2,453)	100.00	(15,000)	(22,028)	(7,028)	31.90	
14 TOTAL THERM SALES	3,402,266	5,295,392	1,893,126	35.75	43,068,944	47,138,207	4,069,263	8.63	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,600,980	4,317,362	716,382	16.59	38,730,790	42,828,669	4,097,879	9.57	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,837,436	4,275,562	438,126	10.25	39,489,256	42,421,869	2,932,613	6.91	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,285,880	16,785,880	(1,500,000)	(8.94)	159,644,780	147,944,640	(11,700,140)	(7.91)	
20 OTHER Commodity (Line 40 A-1 support detail)	43,703	43,800	97	0.22	413,164	430,800	17,636	4.09	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,881,139	4,319,362	438,223	10.15	39,902,420	42,852,669	2,950,249	6.88	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	-	(24,000)	(24,000)	100.00	
27 TOTAL THERM SALES (24-26 Estimated only)	3,800,904	4,317,362	516,458	11.96	40,338,328	42,828,669	2,490,341	5.81	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	-	0.00560	0.00560	100.00	-	0.00560	0.00560	100.00	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.75692	1.01197	0.25505	25.20	0.89395	0.92155	0.02760	2.99	
32 DEMAND (5/19)	0.05032	0.05278	0.00246	4.66	0.04963	0.05344	0.00381	7.13	
33 OTHER (6/20)	17.73478	1.39196	(16.34282)	(1,174.09)	4.13740	1.30028	(2.83712)	(218.19)	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	1.18517	1.22653	0.04136	3.37	1.12609	1.10052	(0.02557)	(2.32)	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	-	1.22650	1.22650	100.00	#DIV/0!	0.91783	#DIV/0!	#DIV/0!	
40 TOTAL THERM SALES (11/27)	1.21019	1.22710	0.01691	1.38	1.11392	1.10114	(0.01278)	(1.16)	
41 TRUE-UP (E-2)	(0.01165)	(0.01165)	-	-	(0.01165)	(0.01165)	-	-	
42 TOTAL COST OF GAS (40+41)	1.19854	1.21545	0.01691	1.39	1.10227	1.08949	(0.01278)	(1.17)	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.20457	1.22156	0.01699	1.39	1.10781	1.09497	(0.01284)	(1.17)	
45 PGA FACTOR ROUNDED TO NEAREST .001	1.205	1.222	0.017	1.39	1.108	1.095	(0.013)	(1.19)	

DOCUMENT NUMBER-DATE

00633 JAN 26 8

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
		JANUARY 08		Through		DECEMBER 08			
		CURRENT MONTH: 12/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	21,550	21,550	100.00	-	234,314	234,314	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,904,650	2,320,506	(584,144)	(25.17)	35,301,395	32,497,971	(2,803,424)	(8.63)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	920,097	885,981	(34,116)	(3.85)	7,922,712	7,627,562	(295,150)	(3.87)
6	OTHER (Line 40 A-1 support detail)	775,063	60,968	(714,095)	(1,171.26)	1,709,425	553,569	(1,155,856)	(208.80)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	4,599,810	3,289,005	(1,310,805)	(39.85)	44,933,532	40,913,416	(4,020,116)	(9.83)
12	NET UNBILLED	-	-	-	-	-	#VALUE!	#VALUE!	#VALUE!
13	COMPANY USE (Line 40 - Page 11)	-	(1,814)	(1,814)	100.00	(15,000)	(25,711)	(10,711)	41.66
14	TOTAL THERM SALES	3,402,266	3,287,191	(115,075)	(3.50)	43,068,944	40,887,705	(2,181,239)	(5.33)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,600,980	3,583,857	(17,123)	(0.48)	38,730,790	38,121,981	(608,809)	(1.60)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,837,436	3,583,857	(253,579)	(7.08)	39,489,256	38,121,981	(1,367,275)	(3.59)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,285,880	16,785,880	(1,500,000)	(8.94)	159,844,780	147,944,640	(11,700,140)	(7.91)
20	OTHER Commodity (Line 40 A-1 support detail)	43,703	43,800	97	0.22	413,164	425,600	12,436	2.92
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,881,139	3,627,657	(253,482)	(6.99)	39,902,420	38,547,581	(1,354,839)	(3.51)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	-	(24,000)	(24,000)	100.00
27	TOTAL THERM SALES (24-26 Estimated only)	3,800,904	3,625,657	(175,247)	(4.83)	40,338,328	38,523,581	(1,814,747)	(4.71)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00601	0.00601	100.00	-	0.00615	0.00615	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.75692	0.64749	(0.10943)	(16.90)	0.89395	0.85247	(0.04148)	(4.87)
32	DEMAND (5/19)	0.05032	0.05278	0.00246	4.66	0.04963	0.05156	0.00193	3.74
33	OTHER (6/20)	17.73478	1.39196	(16.34282)	(1,174.09)	4.13740	1.30068	(2.83672)	(218.10)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.18517	0.90665	(0.27852)	(30.72)	1.12609	1.06137	(0.06472)	(6.10)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.90700	0.90700	100.00	#DIV/0!	1.07129	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	1.21019	0.90715	(0.30304)	(33.41)	1.11392	1.06204	(0.05188)	(4.88)
41	TRUE-UP (E-2)	(0.01165)	(0.01165)	-	-	(0.01165)	(0.01165)	-	-
42	TOTAL COST OF GAS (40+41)	1.19854	0.89550	(0.30304)	(33.84)	1.10227	1.05039	(0.05188)	(4.94)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.20457	0.90000	(0.30457)	(33.84)	1.10781	1.05567	(0.05214)	(4.94)
45	PGA FACTOR ROUNDED TO NEAREST .001	1.205	0.900	(0.305)	(33.89)	1.108	1.056	(0.052)	(4.92)

COMPANY:  
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08

CURRENT MONTH: 12/08

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,965,430	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(364,450)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,600,980	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,600,980	3,028,166.51	0.84093
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(69,240.00)	(44,237.44)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	305,696	128,893.47	
22 Other Shippers (Line 85 Page 10)	0.00	(208,172.63)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)	3,837,436	2,904,649.91	0.75692
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,785,880	886,346.69	0.05280
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	18,285,880	920,096.69	0.05032
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	43,703	49,320.30	1.12853
34 Peak Shaving			
35 Storage withdrawal		196,062.93	
36 Storage Activity		529,679.87	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Gooch Trucking Company		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	43,703	775,063.10	17.73478
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 08 Through DECEMBER 08				(REVISED 6/08/94)			
		CURRENT MONTH: 12/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	3,679,713	2,381,474	(1,298,239)	-54.51%	37,010,820	33,051,540	(3,959,280)	-11.98%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	920,097	907,531	(12,566)	-1.38%	7,922,712	7,861,876	(60,836)	-0.77%
3	TOTAL	4,599,810	3,289,005	(1,310,805)	-39.85%	44,933,532	40,913,416	(4,020,116)	-9.83%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,402,266	3,287,191	(115,075)	-3.50%	42,508,278	40,887,705	(1,620,573)	-3.96%
5	TRUE-UP (COLLECTED) OR REFUNDED	41,585	41,585	-	0.00%	499,004	499,004	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,443,851	3,328,776	(115,075)	-3.46%	43,007,282	41,386,709	(1,620,573)	-3.92%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,155,959)	39,771	1,195,730	3006.54%	(1,926,250)	473,293	2,399,543	506.99%
8	INTEREST PROVISION-THIS PERIOD (21)	224	(371)	(595)	160.38%	29,881	(11,608)	(41,489)	357.42%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	862,279	(435,298)	(1,297,577)	298.09%	1,219,460	(400,164)	(1,619,624)	404.74%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(41,585)	(41,585)	-	0.00%	(499,004)	(499,004)	-	0.00%
10a	ADJUSTMENTS - 2007 Audit Adj.	-	-	-	---	(681)	-	681	---
10b	OSS 50% Margin Sharing	-	-	-	---	841,553	-	(841,553)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(335,041)	(437,483)	(102,442)	23.42%	(335,041)	(437,483)	(102,442)	23.42%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	862,279	(435,298)	(1,297,577)	298.09%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(335,265)	(437,112)	(101,847)	23.30%				
14	TOTAL (12+13)	527,014	(872,410)	(1,399,424)	160.41%				
15	AVERAGE (50% OF 14)	263,507	(436,205)	(699,712)	160.41%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01490	0.01490	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00540	0.00540	-	0.00%				
18	TOTAL (16+17)	0.02030	0.02030	-	0.00%				
19	AVERAGE (50% OF 18)	0.01015	0.01015	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00085	0.00085	-	0.00%				
21	INTEREST PROVISION (15x20)	224	(371)	(595)	160.38%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 12/08

JANUARY 08 Through

DECEMBER 08

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						852,230.36		21.61
2	Sequent Energy Management	System Supply	FTS	3,965,430		3,965,430	2,814,459.46			4,758.52	70.97
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>3,965,430</b>	<b>-</b>	<b>3,965,430</b>	<b>2,814,459</b>	<b>-</b>	<b>852,230</b>	<b>4,759</b>	<b>92.59</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.



COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 08 Through		DECEMBER 08					
	CURRENT MONTH: 12/08		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	1,790,856	1,985,381	194,525	10.86%	16,781,167	19,808,493	3,027,326	18.04%	
2 GAS LIGHTS	1,386	1,900	514	37.09%	18,118	22,800	4,682	25.84%	
3 COMMERCIAL	1,935,184	2,304,781	369,597	19.10%	22,777,466	22,503,678	(273,788)	-1.20%	
4 LARGE COMMERCIAL	73,478	25,000	(48,478)	-65.98%	761,577	490,100	(271,477)	-35.65%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	3,600	3,600	0.00%	
<b>6 TOTAL FIRM</b>	<b>3,800,904</b>	<b>4,317,362</b>	<b>516,458</b>	<b>13.59%</b>	<b>40,338,328</b>	<b>42,828,671</b>	<b>2,490,343</b>	<b>6.17%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP.	1,682,278	1,713,100	30,822	1.83%	21,223,890	20,400,800	(823,090)	-3.88%	
11 SMALL COMMERCIAL TRANSP. FI	1,957,997	1,780,150	(177,847)	-9.08%	21,338,460	20,831,520	(506,940)	-2.38%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,000	1,000	0.00%	-	13,500	13,500	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANS	527,603	759,400	231,797	43.93%	8,090,552	10,050,700	1,960,148	24.23%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
<b>19 TOTAL TRANSPORTATION</b>	<b>4,167,878</b>	<b>4,253,650</b>	<b>85,772</b>	<b>2.06%</b>	<b>50,652,902</b>	<b>51,296,520</b>	<b>643,618</b>	<b>1.27%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>7,968,782</b>	<b>8,571,012</b>	<b>602,230</b>	<b>7.56%</b>	<b>90,991,230</b>	<b>94,125,191</b>	<b>3,133,961</b>	<b>3.44%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
20 RESIDENTIAL	96,771	99,696	2,925	3.02%	97,234	98,917	1,683	1.73%	
21 GAS LIGHTS	-	221	221	0.00%	-	221	221	0.00%	
22 COMMERCIAL	4,625	4,343	(282)	-6.10%	4,547	4,252	(295)	-6.49%	
23 LARGE COMMERCIAL	3	3	-	0.00%	5	3	(2)	-40.00%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
<b>25 TOTAL FIRM</b>	<b>101,399</b>	<b>104,264</b>	<b>2,865</b>	<b>2.83%</b>	<b>101,786</b>	<b>103,394</b>	<b>1,608</b>	<b>1.58%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
29 COMMERCIAL TRANSP.	72	67	(5)	-6.94%	72	67	(5)	-6.94%	
30 SMALL COMMERCIAL TRANSP. FI	1,508	1,498	(10)	-0.66%	1,495	1,497	2	0.13%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	7	8	1	14.29%	7	8	1	14.29%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
<b>38 TOTAL TRANSPORTATION</b>	<b>1,589</b>	<b>1,578</b>	<b>(11)</b>	<b>-0.69%</b>	<b>1,576</b>	<b>1,577</b>	<b>1</b>	<b>0.06%</b>	
<b>TOTAL CUSTOMERS</b>	<b>102,988</b>	<b>105,842</b>	<b>2,854</b>	<b>2.77%</b>	<b>103,362</b>	<b>104,971</b>	<b>1,609</b>	<b>1.56%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	19	20	1	5.26%	14	17	3	21.43%	
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%	
41 COMMERCIAL	418	531	113	27.03%	417	441	24	5.76%	
42 LARGE COMMERCIAL	24,493	8,333	(16,160)	-65.98%	12,693	13,614	921	7.26%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	23,365	25,569	2,204	9.43%	24,565	25,374	809	3.29%	
47 SMALL COMMERCIAL TRANSP. FI	1,298	1,188	(110)	-8.47%	1,189	1,160	(29)	-2.44%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	333	333	0.00%	-	375	375	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANS	75,372	94,925	19,553	25.94%	96,316	104,695	8,379	8.70%	
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%	



**CONVERSION FACTOR CALCULATION**

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 08

through

DECEMBER 08

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0296	1.0267	1.0276	1.0286	1.0296	1.0296	1.0344	1.0325	1.0334	1.0334	1.0373	1.0344
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0650	1.0620	1.0630	1.0640	1.0650	1.0650	1.0700	1.0680	1.0690	1.0690	1.0730	1.0700

FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Actual Checked:	
1	<b>Commodity costs</b>									
2	Contract #5034	FTS 1		3,965,430		0.00000	0.00			
3	Contract #3608, 5338, 5364, 5381	FTS 2		0		0.00000	0.00			
3A	Back to Back / No Notice									
4	<b>Total Firm:</b>			<b>3,965,430</b>		n/a	n/a	<b>0.00</b>	( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>										
5	FTS-1 Demand - System supply	Miami		6,800,780		0.04055	275,771.64		( )	
6	" Capacity release					---	0.00			
7	" System supply	Treasure Coast		371,690		0.04055	15,072.03		( )	
8	" System supply	Brevard		4,893,660		0.04055	198,437.91		( )	
9	" " "	Merritt Sq.		0		0.04055	0.00		( )	
10	<b>Total FTS-1 demand</b>			<b>12,066,130</b>			<b>489,281.58</b>			
11										
12	FTS-2 Demand - System supply	Miami		4,719,750		0.07690	362,948.78		( )	
13	FTS-2 Demand - Capacity release			0		---	0.00			
14										
15	<b>Total FTS-2 demand</b>			<b>4,719,750</b>			<b>362,948.78</b>			
16										
17										
18	FGT Storage Demand									
19										
20										
21	<b>Total fixed charges</b>			<b>16,785,880</b>			<b>852,230.36</b>		( )	
22										
23	<b>OTHER SUPPLIERS:</b>									
24				<b>THERMS</b>			<b>AMOUNT</b>			
25	Sequent Energy Management			3,965,430			2,814,459.46		( )	
26	Bay Gas Storage			331,000			213,707.05		( )	
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44										
45	<b>Total costs:</b>			<b>4,296,430</b>			<b>3,028,166.51</b>		( )	
46										
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>							<b>3,880,396.87</b>		( )

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 12/08

• FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 12/08		3,965,430.0			-			
2 Reverse FTS-1 & FTS-2 Commod accr 11/08		(3,476,760.0)			-			
3 FTS-1 & FTS-2 Commodity 11/08		3,112,310.0			-			
4		3,600,980.0						
5								
6 FTS-1 & FTS-2 Demand (Mia,Brv,TC) 12/08	16,785,880.0			852,230.36	852,230.36			
7 Reverse FTS-1 & FTS-2 Demand accr 11/08	(16,244,400.0)			(824,739.06)	(824,739.06)			
8 FTS-1 & FTS-2 Demand 11/08	16,244,400.0		824,739.05		824,739.05	B1 (1)		
9 Correct Demand Charges - 10/08					34,116.34			
10 TOTAL FGT DEMAND	16,785,880.0		34,116.34		886,346.69			
11 No-Notice Demand					-			
12					-			
13					-			
14					-			
15					-			
16 TOTAL NO-NOTICE DEMAND					-			
17					-			
18					-			
19 FGT - Special Fuel Surcharge -			0.00		-			
20 FGT - Supplier Refund			0.00		-			
21					-			
22 TECO - Peoples Gas -		10,121.90	11,624.70		11,624.70	B2, B3, B4		
23 TECO - Peoples Gas - Miramar Hosp.		33,580.70	37,695.60		37,695.60	B5		
24 Reverse Sequent - 11/08	(3,313,680.0)			(2,391,887.88)	(2,391,887.88)			
25					-			
26 Sequent - 11/08	3,112,310.0		2,181,115.60		2,181,115.60	B1 (2)		
27 Sequent - - Adjustment					-			
28					-			
29 Reverse Bay Gas Storage - Injection 09/08	-				-			
30 Reverse Bay Gas Storage - Inventory - 12/08	-			(213,707.05)	(213,707.05)			
31 Bay Gas Storage - Injection 11/08	323,340.0		212,219.18		212,219.18	B1 (3)		
32					-			
33 Gas Bay Storage inventory , 11/08	-	476,590.00	4,087.52		4,087.52	B1 (4)		
34 Gas Bay Storage - W/D	-				-			
35 Storage Withdrawals - 12/08 - Inventory				196,062.93	196,062.93			
36 Storage Activity - 11/08 JE GLSJ000114			125,472.66		125,472.66			
37					-			
38					-			
39					-			
40					-			
41					-			
42					-			
43					-			
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81					-			
82					-			
83					-			
84					-			
85 Net Activity	121,970.00				(208,172.63)			
86								
87 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,296,430.0			3,028,166.51	3,028,166.51		1	
88								
89 Total purchases & accruals -		3,644,682.6	3,431,070.65	646,125.81	3,755,660.87			


FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 12/08

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs - Nov'08	305,696.0	175,250.47		175,250.47	B6		
3	Cash out - Adjustment		(46,357.00)		(46,357.00)			
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>305,696.0</b>	<b>128,893.47</b>	<b>0.00</b>	<b>128,893.47</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25	FGT Cashout - Oct'08	(69,240.0)	(44,237.44)		(44,237.44)	B1 (5)		
26				0.00				
27								
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(69,240.0)</b>	<b>(44,237.44)</b>	<b>0.00</b>	<b>(44,237.44)</b>		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg- Demand	0.0			0.00			
30	Bay Gas - Storage Demand - Oct'08	1,500,000.0		33,750.00	33,750.00	B1 (1)		
31	Storage Activity Adj - thru 10/08			404,207.21	404,207.21	JE 0000250788, 0000250895, 0000250998		
32	Storage Injections Purch. - Bay Gas -	0.0		0.00	0.00			
33	Storage Injections Transp. - Bay Gas -	0.0		0.00	0.00			
34	Storage Withdrawals - Bay Gas -			0.00	0.00			
35	Storage Withdrawals - Transp. - Bay Gas -			0.00	0.00			
36	<b>Total storage costs</b>	<b>1,500,000.0</b>		<b>437,957.21</b>	<b>0.00</b>	<b>437,957.21</b>		
37								
38			<b>3,881,138.6</b>	<b>3,953,683.89</b>	<b>646,125.81</b>	<b>4,474,337.04</b>		
39				(a)	(b)			
40								
41	<b>Total Gas Cost - (a + b):</b>			<b>4,599,809.70</b>				
42				0.00				
43	50% margin sharing						(For information only)	
44	Company Use - 2008 Estimate		0.0	0.00				
45	Company Use - adj.		0.0	0.00				
46								
47	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>3,881,138.60</b>	<b>4,599,809.70</b>				

SELLER:  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374  
 Contact: Tracy Tran  
 Phone: 832.397.8505  
 Fax: 832.397.3711

BUYER:  
 NUI Utilities, Inc. d/b/a/ Florida City Gas in  
 c/o AGL Services Company  
 P.O. Box 4569  
 Atlanta, GA 30302  
 Contact: Chris Earle  
 Phone: 404.584.4344  
 Fax: 404.584.4233

Remit To:  
 Sequent Energy Management  
 [REDACTED]  
 [REDACTED]

  
 Netted Invoice  
 Invoice #: FCG200811  
 Invoice Date: 12/15/2008  
 Due Date: 12/25/2008  
 Delivery Period: Nov-08

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)
<b>COMMODITY PURCHASES</b>										
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$7.1395	FGT Z1	210,034	Baseload \$ 1,499,544.66
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$6.4600	FGT Z2	1,436	Baseload \$ 9,276.56
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Baseload \$ -
									<b>211,470</b>	<b>\$ 1,508,821.22</b>
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$6.3158	FGT Z1	36,607	Swing \$ 231,200.84
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$6.6144	FGT Z2	51,687	Swing \$ 341,879.97
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$6.9300	FGT Z3	11,599	Swing \$ 80,381.58
									<b>99,893</b>	<b>\$ 653,462.39</b>
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$6.2400	FGT Z1	(132)	Turnback \$ (823.68)
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Turnback \$ -
									<b>(132)</b>	<b>\$ (823.68)</b>
									<b>311,231</b>	<b>\$ 2,161,459.93</b>
<b>Total Commodity Purchases</b>										
<b>BI(2)</b>										
<b>STORAGE PURCHASES</b>										
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$6.3652	FGT Z1	16,260	Bay Gas \$ 103,497.50
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$6.7368	FGT Z2	8,583	Bay Gas \$ 57,822.09
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$6.6100	FGT Z3	7,491	Bay Gas \$ 49,515.51
									<b>32,334</b>	<b>\$ 210,835.10</b>
										<b>BI(2)</b>
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0100	FSS	30,725	Bay Gas \$ 307.25
<b>STORAGE WD's</b>										
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0100	FSS	49,403	Bay Gas \$ BI(4) 494.03
									<b>80,128</b>	<b>\$ 801.28</b>
										<b>BI(3)</b>
<b>TRANSPORTATION</b>										
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0754	FTS-1	97,008	Baseload \$ 7,314.40
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0479	FTS-2	106,992	Baseload \$ 5,124.92
									<b>204,000</b>	<b>\$ 12,439.32</b>
										<b>BI(2)</b>
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0754	FTS-1	94,773	Swing \$ 7,145.88
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0479	FTS-2	1,598	Swing \$ 76.54
									<b>96,371</b>	<b>\$ 7,222.43</b>
										<b>BI(2)</b>
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-1	-	Turnback \$ -
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0479	FTS-2	(127)	Turnback \$ (6.08)
									<b>(127)</b>	<b>\$ (6.08)</b>
										<b>BI(2)</b>
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0362	FTS-1	29,289	Bay Gas Inj \$ 1,060.26
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0087	FTS-2	1,904	Bay Gas Inj \$ 16.56

									<b>31,193</b>		<b>\$ 1,076.83</b>	<i>BI(3)</i>
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0754	FTS-1	47,659	Bay Gas Wd	\$ 3,593.49	
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-2	-	Bay Gas Wd	\$ <u>BI(4)</u>	
									<b>47,659</b>		<b>\$ 3,593.49</b>	
									<b>459,224</b>		<b>\$ 25,127.26</b>	
											<b>\$ 2,397,422.28</b>	

**Total Transportation Charges**  
**Sub Total Florida Gas Transmission Company**

**DEMAND CHARGES**

COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30					\$ 858,489.05	<i>BI(1)</i>
------------------	------	---------	----------------------------------	-----	---	----	--	--	--	--	---------------	--------------

**MISCELLANEOUS**

Cashout FGT - Oct08	Sell	tcarter	Florida Gas Transmission Company	FGT			\$6.3890		(6,924)		\$ (44,237.44)	
Imbalance trade	Sell	tcarter	Florida Gas Transmission Company	FGT			\$7.1700		-		\$ <u>BI(5)</u>	
											<b>\$ 814,251.61</b>	

**Sub Total "Other Charges"**

**Total Due \$ 3,211,673.89**

*BI*

PLEASE REMIT PAYMENT TO:



PEOPLES GAS

P.O. Box 31017  
TAMPA, FL 33631-3017

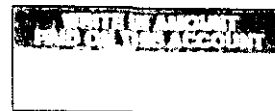
00648071-CB

3634.63

STATEMENT DATE  
09/01/07

*\$3,552.81*

CITY GAS CO OF FLORIDA  
NUI CORPORATION: ACCOUNTS PAYABLE  
933 E. 25TH STREET  
HIALEAH, FL 33013-3403



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

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POST OFFICE BOX 31017  
TAMPA, FLORIDA 33631-3017  
1-813-275-3700

10 NE 125TH ST  
NORTH MIAMI, FL 33161-4501

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE  
3634.63

THIS MONTH'S BILLING DATES \* \* \* \* \*  
-- SERVICE PERIOD --  
TO 08/31/07  
NUMBER OF DAYS 31  
STATEMENT DATE 09/01/07

THIS MONTH'S CHARGE DUE BEFORE  
09/25/07

THIS MONTH'S METER INFORMATION \* \* \* \* \*  
METER NUMBER ZSM08935  
METER READS PRESENT 10196, PREVIOUS 7271  
FACTORS: CCF 2925, X BTU 1.0540, X CONVER 1.00250  
THERMS USED 3090.7

ACCOUNT NUMBER  
648071

THIS MONTH'S BILLING INFORMATION \* \* \* \* \*  
TOTAL THERMS = 3090.7

AVERAGE DAILY THERM USAGE

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 8051.12  
PAYMENT 7970.51-  
CUSTOMER CHARGE 100.00  
DISTRIB CHARGE 3090.7 THMS @ 0.14782 456.87  
PGA 3090.7 THMS @ 0.96934 2995.94

TOTAL GAS CHARGES 3552.81  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGES 3552.81  
LATE PAYMENT FEE 1.21

*GIL53  
Acct# 610030  
Dept. 0303  
Nelly Rodriguez  
Florida City gas*

*pay this amount only*

NEXT SCHEDULED READ DATE

TOTAL BALANCE DUE

3634.63

*\* Mis-pasting of check between accounts caused this invoice not to be paid, NOT a duplicate bill, please process. B2*

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT [www.peoplesgas.com](http://www.peoplesgas.com) (PAY2PGS)

WHEN PAYING BY CREDIT CARD OR CHECK, A CONVENIENCE FEE WILL APPLY

PLEASE REMIT PAYMENT TO:



P.O. Box 31017  
TAMPA, FL 33631-3017

1212200800114409  
CUSTOMER INVOICE

3 C

ACCOUNT NUMBER  
00648097

AMOUNT NOW DUE  
3,415.47

STATEMENT DATE  
12/02/08

PAYABLE UPON RECEIPT

010122 00648097 000341547

CITY GAS CO OF FLA  
NUI CORPORATION NELLY RODRIGUEZ  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

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POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE 19401 NE 22ND AVE  
ADDRESS MIAMI FL 33180-2107

AMOUNT NOW DUE  
3,415.47

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE  
DUE BEFORE  
12/23/08

TO	NUMBER OF DAYS	STATEMENT DATE
11/30/08	30	12/02/08

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER  
00648097

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZTQ74899	45561 42753		2808		1.0520		1.00250		2961.4
TOTAL THERMS =									2961.4

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

AVERAGE DAILY THERM USAGE	
NOV 08	98.7
NOV 07	89.2

WHOLESALE SERVICE (WHS)			
PREVIOUS BALANCE		2631.55	
PAYMENT		2631.55	
CUSTOMER CHARGE		100.00	
DISTRIBUTION	2961.4 THMS @ 0.13840	409.86	
PGA	2961.4 THMS @ 0.98116	2905.61	
TOTAL GAS CHARGES		3415.47	
TAXES AND FEES			
FRANCHISE FEE			
LOCAL TAX			
STATE TAX			
GROSS RECEIPTS TAX			
TOTAL TAXES AND FEES		0.00	
THIS MONTH'S CHARGE		3415.47	

TOTAL BALANCE DUE

*pay this amount only*

NEXT SCHEDULED READ DATE  
12/31/08

*G/L 53  
Acct # 610030  
Dept. 0303*

*Nelly Rodriguez  
Florida City  
GAS*

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT [www.peoplesgas.com](http://www.peoplesgas.com)  
(PAY-2PGS)  
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

*B3*



PLEASE REMIT PAYMENT TO:

1212200800114410  
CUSTOMER INVOICE



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 E

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
8,597.57

STATEMENT DATE  
12/02/08

PAYABLE UPON RECEIPT

010122 00648071 000859757

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

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POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

AMOUNT NOW DUE  
8,597.57

--SERVICE PERIOD--  
TO NUMBER OF DAYS STATEMENT DATE

THIS MONTH'S CHARGE  
DUE BEFORE  
12/23/08

11/30/08 30 12/02/08

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER  
00648071

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZSM08935 61244 57385 3859 1.0520 1.00250 4069.8  
TOTAL THERMS = 4069.8

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

AVERAGE DAILY THERM USAGE  
NOV 08 135.7  
NOV 07 123.4

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 12245.66  
PAYMENT 8362.71  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 4069.8 THMS @ 0.13840 563.26  
PGA 4069.8 THMS @ 0.98116 3993.12  
TOTAL GAS CHARGES 4656.38  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 4656.38  
LATE PAYMENT FEE 58.24  
TOTAL BALANCE DUE 8597.57

NEXT SCHEDULED  
READ DATE  
12/31/08

\*\* 3882.95 WAS PAST DUE ON 11/24/08 \*\*  
\*\* THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID \*\*  
\*\* POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. \*\*

*G/L 53*  
*Acct # 610030*  
*Dept. 0303*  
*Nelly Rodriguez*  
*Florida City Gas*  
*pay this amount only*  
*(B4)*

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(PAY-2PGS)  
WHEN PAYING BY CREDIT CARD OR E-CHECK A CONVENIENCE FEE WILL APPLY

PAYMENT TO:



3 D

15791056

38,348.11

11/26/08

P.O. Box 31017  
TAMPA, FL 33631-3017

010120 15791056 003834811

FLORIDA CITY GAS ATTN:NELLY RODRI  
PIVOTAL UTILITY HOLDINGS, INC  
955 E 25TH ST  
HIALEAH FL 33013



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POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

600 SW 172ND AVE  
MIRAMAR FL 33029

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

AMOUNT NOW DUE  
38,348.11

--SERVICE PERIOD--	NUMBER OF DAYS	STATEMENT DATE
TO 11/24/08	31	11/26/08

THIS MONTH'S CHARGE DUE BEFORE  
12/21/08

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER  
15791056

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZTE87908	79651 76468		3183	1.0550	10.00000				33580.7
TOTAL THERMS =									33580.7

AVERAGE DAILY THERM USAGE  
NOV 08 1083.2  
NOV 07 132.5

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

NOV 08 1083.2  
NOV 07 132.5

WHOLESALE SERVICE (WHS)									
PREVIOUS BALANCE									76330.09
PAYMENT									75687.23-
CUSTOMER CHARGE									
DISTRIBUTION	33580.7 THMS @		0.13840				100.00		4647.57
PGA	33580.7 THMS @		0.98116				32948.04		37695.61
TOTAL GAS CHARGES									37695.61
TAXES AND FEES									
FRANCHISE FEE									0.00
LOCAL TAX									37695.61
STATE TAX									9.64
GROSS RECEIPTS TAX									
TOTAL TAXES AND FEES									0.00
THIS MONTH'S CHARGE									37695.61
LATE PAYMENT FEE									9.64
TOTAL BALANCE DUE									38348.11

NEXT SCHEDULED READ DATE  
12/26/08

\*\* 642.86 WAS PAST DUE ON 11/18/08 \*\*  
\*\* THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID \*\*  
\*\* POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. \*\*

G/L 53  
Acct# 610030  
Dept. 0303

*Nelly Rodri approved 12/10/08*  
*pay this amount only*  
*B5*  
*Florida City Gas*  
*Nelly Rodri*

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**Florida City Gas - Cash outs - Nov'08**

	<b>Therms</b>	<b>Amount</b>
FPU	(870)	(1,044.32)
FPL Energy	26,180	16,709.39
Infinite Energy	156,706	84,978.27
Interconn Resources	94,610	57,113.49
Mirabito	580	370.19
End Users Inc.	560	294.87
MX Energy	0	0.00
Penninsula Energy	2,190	1,397.77
Pacific Summit	11,400	6,869.94
Utility Resource Sol.	14,350	7,797.04
Pro Energy Partners	(10)	(12.00)
Pro Energy Partners - Adj. Oct.'08		775.83
Florida Natural Gas	0	0.00
	<hr/>	<hr/>
	<b>305,696</b>	<b>175,250.47</b>

(BL)