

KA Keefe, Anchors
GM Gordon & Moyle

January 26, 2009

Via Hand Delivery

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09 JAN 26 PM 4: 53
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: In re: Petition for Rate Increase by Tampa Electric Company
Docket No. 080317-EI

Dear Ms. Cole:

Enclosed for filing in the above docket are the original and fifteen (15) copies of the Florida Industrial Power Users Group's Errata to The Testimony of Jeffry Pollock, as well as corrected exhibits.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to the writer. Thank you for your assistance.

Sincerely,

Vicki Gordon Kaufman

Vicki Gordon Kaufman

VGK/lt

Enclosure

cc: All Parties of Record

COM
ECR
GCL 4
OPC
RCP 1
SSC 1
SGA 2
ADM
CLK

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118 N. Gadsden Street
Tallahassee, Florida 32301

Fort Walton Beach

Destin

DOCUMENT NUMBER-DATE

00636 JAN 26 09

DeFuniak Springs

Tallahassee

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Rate Increase by Tampa Electric Company	DOCKET NO. 080317-EI
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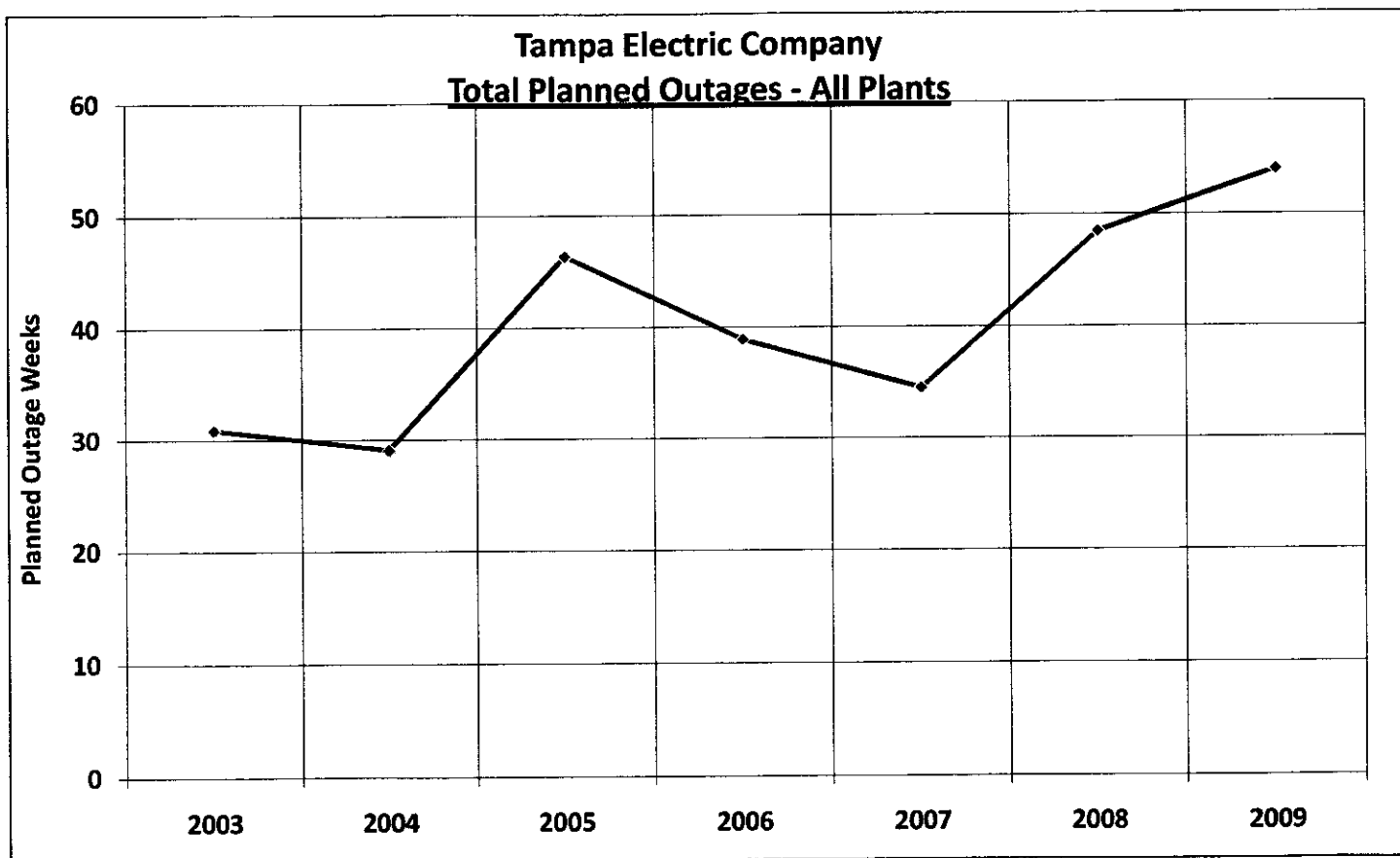
ERRATA TO TESTIMONY OF
JEFFRY POLLOCK

<u>Exhibit/ Page No.</u>	<u>Change</u>
4:6	Replace \$17.5 million with \$16.8 million
8:17	Replace 43 with 48.5
9:14	Replace 43 with 48.5
16:16	Replace 2007 with 2009;
16:16	Replace \$12.9 million with \$11.6 million
16:17	Replace \$6.45 million with \$5.79 million
16:18	Replace \$9.05 million with \$8.39 million
79	Endnote 14 - change date from July 1, 2004 to July 2, 2004
79	Endnote 15 -- replace 95 with 86
79	Endnote 16 -- replace 96 with 87
Exhibit JP-1, Page 2	Corrected (Attached)
Exhibit JP-8, Page 1	Corrected (attached)
Exhibit JP-17	Corrected (attached)

DOCUMENT NUMBER-DATE

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Actual*					Budgeted*	Projected**
2003	2004	2005	2006	2007	2008	2009
30.9	29.1	46.39	38.91	34.54	48.5	54

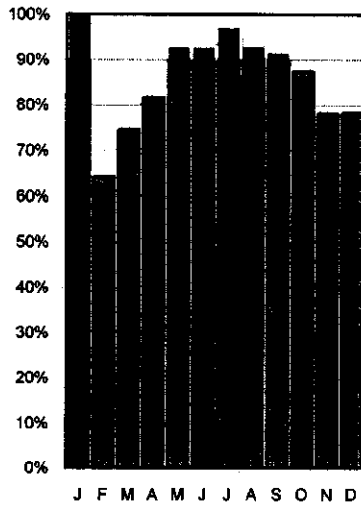
Total Planned Outages (Weeks)

* - Source: TECO Reply to FIPUG 1st Set of Interrogatories, No. 1
 ** - Source: TECO Reply to FIPUG 1st Set of Interrogatories, No. 2

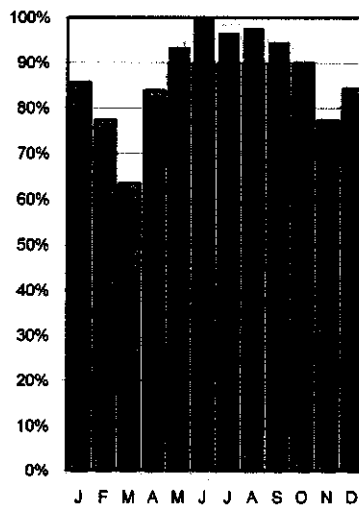
DOCUMENT NUMBER-DATE
 00636 JAN 26 8
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TAMPA ELECTRIC COMPANY
Analysis of Monthly Peak Demands
As a Percentage of the Annual System Peak
for the Years 2003-2007

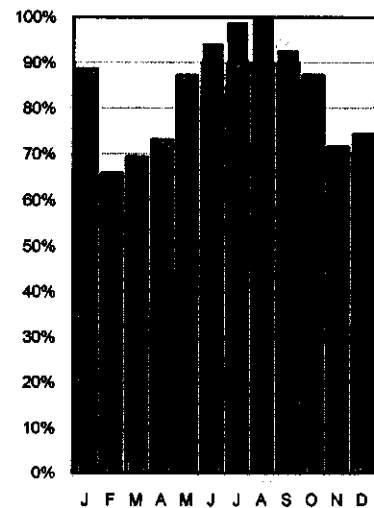
2003



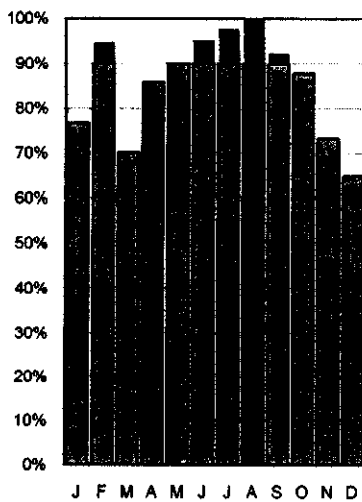
2004



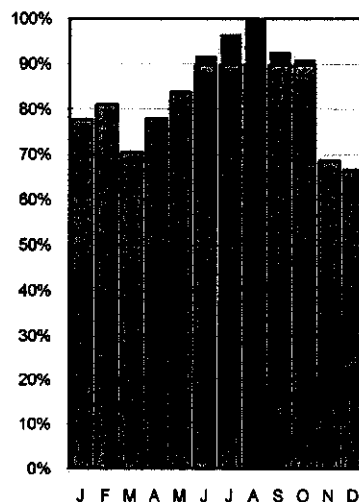
2005



2006



2007



■ Annual System Peak

■ Peak Months

Docket No. 080317-EI
Transformer Discount
Exhibit JP-17 Revised

TAMPA ELECTRIC COMPANY
Development of Transformer Ownership Discounts (Revised)
Dollars in Thousands

Line		GSD	GSLD/SBF	IS/SBI
1	<u>I. Distribution Primary/ Secondary Transformation Costs</u>			
2				
3	EPIS - Jurisdictional Separation Study	\$ 77,344	\$ 15,892	\$ -
4	a. Line Transformers	\$ 77,344	\$ 15,892	\$ -
5	b. Total Distribution Secondary Delivery	\$ 104,988	\$ 21,572	\$ -
6				
7	Ratio a/b	73.7%	73.7%	
8				
9	Distribution Secondary Revenue Requirements:	\$ 16,663	\$ 3,424	\$ -
10				
11	Sum of Monthly Effective Billing KW	15,328,378	3,265,587	-
12	Weighted Average Unit Cost - \$ per KW-Month (Line 9/ Line 11)	\$ 1.09	\$ 1.05	
13	Times Ratio	73.7%	73.7%	
14	Equals Transformation Unit Cost	\$ 0.80	\$ 0.77	
15				
16	Sum of Monthly KWH	5,521,998	1,549,134	-
17	Weighted Average Unit Cost - \$ per MWh	\$ 3.02	\$ 2.21	
18	Times Ratio	73.7%	73.7%	
19	Equals Transformation Unit Cost for GSD Option Rate	\$ 2.22	\$ 1.63	
20				
21	Sum of Monthly Ratcheted Demand KW	18,700,621	3,984,016	-
22	Weighted Average Unit Cost - \$ per KW-Month	\$ 0.89	\$ 0.86	
23	Times Ratio	73.7%	73.7%	
24	Equals Transformation Unit Cost (Stand-by Unit Cost)	\$ 0.66	\$ 0.63	
25				
26				
27	<u>II. Transmission/Distribution Primary Transformation Costs</u>			
28				
29	EPIS - Jurisdictional Separation Study	\$ 41,772	\$ 16,627	\$ 2,667
30	a. Distribution Substation	\$ 41,772	\$ 16,627	\$ 2,667
31	b. Total Distribution Primary Delivery	\$ 187,045	\$ 74,450	\$ 11,940
32				
33	Ratio a/b	22.3%	22.3%	22.3%
34				
35	Distribution Primary Revenue Requirements			
36	Class Cost of Service Study	\$ 31,122	\$ 12,390	\$ 1,989
37				
38	Sum of Monthly Effective Billing KW	15,545,527	5,243,555	902,684
39	Weighted Average Unit Cost - \$ per KW Month	2.00	2.36	2.20
40	Times Ratio	22.3%	22.3%	22.3%
41	Equal Transformation Unit Cost	\$ 0.45	\$ 0.53	\$ 0.49
42				
43	Sum of Monthly MWh	5,620,445	2,556,354	401,957
44	Weighted Average Unit Cost - \$ per MWh	\$ 5.54	\$ 4.85	\$ 4.95
45	Times Ratio	22.3%	22.3%	22.3%
46	Equals Transformation Unit Cost for GSD Option Rate \$/MWh	\$ 1.24	\$ 1.08	\$ 1.11
47				
48	Sum of Monthly Ratcheted Demand KW	18,965,543	6,397,137	1,101,274
49	Weighted Average Unit Cost - \$ per KW Month	1.64	1.94	1.81
50	Times Ratio	22.3%	22.3%	22.3%
51	Equal Transformation Unit Cost (Stand-by Unit Cost)	\$ 0.37	\$ 0.43	\$ 0.40
52				
53	Summary Proposed Transformer Ownership Discount (\$/kW-mo)			
54	Distribution Primary Delivery (\$/kW-mo) (Line 14)	\$ 0.80	\$ 0.77	\$ -
55	Distribution Primary Delivery (\$/kWh) (Line 19)	0.222	0.163	-
56	Distribution Primary Delivery - Standby (\$/kW-mo) (Line 24)	\$ 0.66	\$ 0.63	\$ -
57	Subtransmission Delivery (\$/kW-mo) (Line 14 + Line 41)	1.25	1.30	0.49
58	Subtransmission Delivery (\$/kWh) (Line 19 + Line 46)	\$ 0.346	\$ 0.271	\$ 0.111
59	Subtransmission Delivery - Standby (\$/kW-mo) (Line 22 + Line 51)	1.26	1.29	0.40