



Progress Energy

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JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

February 17, 2009

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of January, 2009.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

John Burnett

JB/emc
Enclosures

cc: Parties of record.

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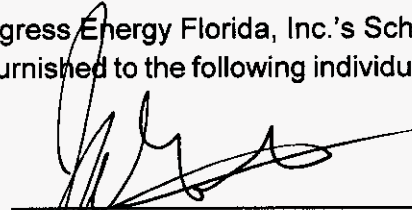
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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 090001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of January, 2009 have been furnished to the following individuals via regular U.S. Mail on this 14th day of February, 2009.



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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

JANUARY 2009

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	159,008,765	178,705,349	(19,696,584)	(11.0)	2,892,312	3,199,817	(307,505)	(9.6)	5.4978	5.5849	(0.0873)	(1.6)
2 SPENT NUCLEAR FUEL DISPOSAL COST	503,498	559,488	(55,990)	(10.0)	536,207	595,200	(58,993)	(9.8)	0.0939	0.0940	(0.0001)	(0.1)
3 COAL CAR INVESTMENT	42,501	44,008	(1,507)	(3.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(194,547)	486,765	(681,312)	(140.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	159,360,218	179,795,810	(20,435,592)	(11.4)	2,892,312	3,199,817	(307,505)	(9.6)	5.5096	5.6189	(0.1091)	(1.9)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	13,086,406	20,672,495	(7,586,089)	(36.7)	343,674	420,286	(76,612)	(18.2)	3.8078	4.9187	(1.1109)	(22.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,148,697	3,959,251	(810,554)	(20.5)	52,672	55,349	(2,677)	(4.8)	5.9779	7.1532	(1.1753)	(16.4)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,390,596	12,895,204	1,495,392	11.8	325,016	326,978	(1,962)	(0.6)	4.4277	3.9438	0.4839	12.3
12 TOTAL COST OF PURCHASED POWER	30,825,699	37,528,950	(6,901,252)	(18.4)	721,362	802,613	(81,251)	(10.1)	4.2455	4.6756	(0.4301)	(9.2)
13 TOTAL AVAILABLE MWH					3,613,674	4,002,430	(388,756)	(9.7)				
14 FUEL COST OF ECONOMY SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(896,418)	(2,539,655)	1,643,237	(64.7)	(18,761)	(33,344)	14,583	(43.7)	4.7781	7.6165	(2.8384)	(37.3)
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(104,221)	(330,155)	225,934	(68.4)	(18,761)	(33,344)	14,583	(43.7)	0.5555	0.9901	(0.4346)	(43.9)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(14,175,792)	(13,542,213)	(633,579)	4.7	(282,419)	(242,049)	(50,370)	20.8	4.8478	5.5948	(0.7470)	(13.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(15,176,431)	(16,412,023)	1,235,592	(7.5)	(311,180)	(275,393)	(35,787)	13.0	4.8771	5.9595	(1.0824)	(18.2)
19 NET INADVERTENT AND WHEELED INTERCHANGE					2,835	0	2,835					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	174,809,486	200,910,538	(26,101,052)	(13.0)	3,305,329	3,727,037	(421,708)	(11.3)	5.2887	5.3906	(0.1019)	(1.9)
21 NET UNBILLED	11,694,992	10,232,835	1,462,057	14.3	(221,131)	(189,828)	(31,303)	16.5	0.4072	0.3083	0.0989	32.1
22 COMPANY USE	802,674	848,875	(44,201)	(6.8)	(11,395)	(12,000)	605	(5.0)	0.0210	0.0195	0.0015	7.7
23 T & D LOSSES	10,621,171	11,087,081	(485,910)	(4.2)	(200,827)	(205,673)	4,846	(2.4)	0.3598	0.3340	0.0358	10.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	174,809,486	200,910,538	(26,101,052)	(13.0)	2,871,876	3,319,535	(447,560)	(13.5)	6.0867	6.0524	0.0343	0.6
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(5,828,965)	(7,492,773)	1,663,808	(24.9)	(92,348)	(123,799)	31,453	(25.4)	6.0954	6.0524	0.0430	0.7
26 JURISDICTIONAL KWH SALES	169,180,620	193,417,765	(24,237,145)	(12.5)	2,779,630	3,195,736	(416,106)	(13.0)	6.0864	6.0524	0.0340	0.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00187	169,496,988	193,779,456	(24,282,468)	(12.5)	2,779,630	3,195,736	(416,106)	(13.0)	6.0978	6.0637	0.0341	0.6
28 PRIOR PERIOD TRUE-UP	12,179,572	12,179,572	0	0.0	2,779,630	3,195,736	(416,106)	(13.0)	0.4382	0.3811	0.0571	15.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,779,630	3,195,736	(416,106)	(13.0)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,779,630	3,195,736	(416,106)	(13.0)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	181,676,560	205,959,028	(24,282,468)	(11.8)	2,779,630	3,195,736	(416,106)	(13.0)	6.5360	6.4448	0.0912	1.4
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									6.5407	6.4484	0.0913	1.4
32 GPIF	180,661	180,661			2,779,630	3,195,736			0.0065	0.0057	0.0008	14.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.547	6.455	0.092	1.4

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JANUARY 2009

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	159,008,765	178,705,349	(19,696,584)	(11.0)	2,892,312	3,199,817	(307,505)	(9.6)	5.4978	5.5849	(0.0873)	(1.6)
2 SPENT NUCLEAR FUEL DISPOSAL COST	503,498	559,488	(55,990)	(10.0)	538,207	595,200	(58,993)	(9.9)	0.0939	0.0940	(0.0001)	(0.1)
3 COAL CAR INVESTMENT	42,501	44,008	(1,507)	(3.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(194,547)	488,765	(681,312)	(140.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	159,360,218	179,795,610	(20,435,392)	(11.4)	2,892,312	3,199,817	(307,505)	(9.6)	5.5098	5.6189	(0.1091)	(1.9)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	13,086,406	20,672,495	(7,586,089)	(38.7)	343,674	420,286	(76,612)	(18.2)	3.8078	4.9187	(1.1109)	(22.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,148,697	3,969,251	(810,554)	(20.5)	52,672	55,349	(2,677)	(4.8)	5.9779	7.1532	(1.1753)	(16.4)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,380,596	12,895,204	1,485,392	11.6	325,016	326,978	(1,962)	(0.6)	4.4277	3.9438	0.4839	12.3
12 TOTAL COST OF PURCHASED POWER	30,625,899	37,526,950	(6,901,252)	(18.4)	721,362	802,613	(81,251)	(10.1)	4.2455	4.8756	(0.4301)	(9.2)
13 TOTAL AVAILABLE MWH					3,613,674	4,002,430	(388,756)	(9.7)				
14 FUEL COST OF ECONOMY SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(896,418)	(2,539,655)	1,643,237	(64.7)	(18,761)	(33,344)	14,583	(43.7)	4.7781	7.6165	(2.8384)	(37.3)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(104,221)	(330,155)	225,934	(68.4)	(18,761)	(33,344)	14,583	(43.7)	0.5555	0.9901	(0.4346)	(43.9)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(14,175,792)	(13,542,213)	(633,579)	4.7	(292,419)	(242,049)	(50,370)	20.8	4.8478	5.5948	(0.7470)	(13.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(15,176,431)	(16,412,023)	1,235,592	(7.5)	(311,180)	(275,393)	(35,787)	13.0	4.8771	5.9595	(1.0824)	(18.2)
19 NET INADVERTENT AND WHEELED INTERCHANGE					2,835	0	2,835					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	174,809,488	200,910,538	(26,101,052)	(13.0)	3,305,329	3,727,037	(421,708)	(11.3)	5.2887	5.3906	(0.1019)	(1.9)
21 NET UNBILLED	11,694,992	10,232,935	1,462,057	14.3	(221,131)	(189,828)	(31,303)	16.5	0.4072	0.3083	0.0989	32.1
22 COMPANY USE	602,674	646,875	(44,201)	(6.8)	(11,395)	(12,000)	605	(5.0)	0.0210	0.0195	0.0015	7.7
23 T & D LOSSES	10,821,171	11,087,081	(265,910)	(4.2)	(200,827)	(205,673)	4,846	(2.4)	0.3698	0.3340	0.0358	10.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	174,809,488	200,910,538	(26,101,052)	(13.0)	2,871,976	3,319,535	(447,560)	(13.5)	6.0867	6.0524	0.0343	0.6
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(5,628,865)	(7,492,773)	1,863,908	(24.9)	(92,346)	(123,799)	31,453	(25.4)	6.0954	6.0524	0.0430	0.7
26 JURISDICTIONAL KWH SALES	189,180,620	193,417,765	(24,237,145)	(12.5)	2,779,630	3,195,736	(416,106)	(13.0)	6.0864	6.0524	0.0340	0.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00187	169,496,988	193,779,456	(24,282,468)	(12.5)	2,779,630	3,195,736	(416,106)	(13.0)	6.0978	6.0637	0.0341	0.6
28 PRIOR PERIOD TRUE-UP	12,179,572	12,179,572	0	0.0	2,779,630	3,195,736	(416,106)	(13.0)	0.4362	0.3811	0.0571	15.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,779,630	3,195,736	(416,106)	(13.0)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,779,630	3,195,736	(416,106)	(13.0)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	181,676,560	205,959,028	(24,282,468)	(11.8)	2,779,630	3,195,736	(416,106)	(13.0)	6.5360	6.4448	0.0912	1.4
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									6.5407	6.4494	0.0913	1.4
32 GPIF	180,861	180,861			2,779,630	3,195,736			0.0065	0.0057	0.0008	87.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.547	6.455	0.092	1.4

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$159,008,765	178,705,349	(\$19,696,584)	(11.0)	\$159,008,765	\$178,705,349	(\$19,696,584)	(11.0)
1a. NUCLEAR FUEL DISPOSAL COST	503,498	559,488	(55,990)	(10.0)	503,498	559,488	(55,990)	(10.0)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	42,501	44,008	(1,507)	(3.4)	42,501	44,008	(1,507)	(3.4)
2. FUEL COST OF POWER SOLD	(896,418)	(2,539,655)	1,643,237	(64.7)	(896,418)	(2,539,655)	1,643,237	(64.7)
2a. GAIN ON POWER SALES	(104,221)	(330,155)	225,934	(68.4)	(104,221)	(330,155)	225,934	(68.4)
3. FUEL COST OF PURCHASED POWER	13,086,406	20,672,495	(7,586,089)	(36.7)	13,086,406	20,672,495	(7,586,089)	(36.7)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	14,390,596	12,895,204	1,495,392	11.6	14,390,596	12,895,204	1,495,392	11.6
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	3,148,697	3,959,251	(810,554)	(20.5)	3,148,697	3,959,251	(810,554)	(20.5)
5. TOTAL FUEL & NET POWER TRANSACTIONS	189,179,824	213,965,985	(24,786,161)	(11.6)	189,179,824	213,965,985	(24,786,161)	(11.6)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(14,175,792)	(13,542,213)	(633,579)	4.7	(14,175,792)	(13,542,213)	(633,579)	4.7
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(194,547)	486,765	(681,312)	(140.0)	(194,547)	486,765	(681,312)	(140.0)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$174,809,486	\$200,910,538	(\$26,101,052)	(13.0)	\$174,809,486	\$200,910,538	(\$26,101,052)	(13.0)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$1,902	\$0	\$1,902	\$1,902	\$0	\$1,902
INEFFICIENT USE OF BARTOW CC	(877,311)	0	(877,311)	(877,311)	0	(877,311)
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,220	0	3,220	3,220	0	3,220
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	677,642	486,765	190,877	677,642	486,765	190,877
OPC Refund	0	0	0	0	0	0
Rail Car Sale Gain	0	0	0	0	0	0
DOE CRUDE OIL REFUND	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	(\$194,547)	\$486,765	(\$681,312)	(\$194,547)	\$486,765	(\$681,312)

Note: Return on Coal Inventory in Transit based on:

Avg Investment: \$67,917,696 Avg tons: 859,665

B. KWH SALES

1. JURISDICTIONAL SALES	2,779,629,883	3,195,736,161	(416,106,278)	(13.0)	2,779,629,883	3,195,736,161	(416,106,278)	(13.0)
2. NON JURISDICTIONAL (WHOLESALE) SALES	92,345,560	123,799,000	(31,453,440)	(25.4)	92,345,560	123,799,000	(31,453,440)	(25.4)
3. TOTAL SALES	2,871,975,443	3,319,535,161	(447,559,718)	(13.5)	2,871,975,443	3,319,535,161	(447,559,718)	(13.5)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.78	96.27	0.51	0.5	96.78	96.27	0.51	0.5

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$179,511,027	\$211,274,788	(\$31,763,761)	(15.0)	\$179,511,027	\$211,274,788	(\$31,763,761)	(15.0)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(12,179,572)	(12,179,572)	(0)	0.0	(12,179,572)	(12,179,572)	(0)	0.0
2b. INCENTIVE PROVISION	(180,661)	(180,661)	(0)	0.0	(180,661)	(180,661)	(0)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	167,150,793	198,914,555	(31,763,761)	(16.0)	167,150,793	198,914,555	(31,763,761)	(16.0)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	174,809,486	200,910,538	(26,101,052)	(13.0)	174,809,486	200,910,538	(26,101,052)	(13.0)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.78	96.27	0.51	0.5	96.78	96.27	0.51	0.5
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00187 LOSS MULTIPLIER)	169,496,988	193,779,456	(24,282,468)	(12.5)	169,496,988	193,779,456	(24,282,468)	(12.5)
7. TRUE UP PROVISION FOR THE MONTH OVER(UUNDER) COLLECTION (LINE C3 - C6)	(2,346,194)	5,135,099	(7,481,293)	(145.7)	(2,346,194)	5,135,099	(7,481,293)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(77,202)	(423,492)	346,290	(81.8)	(77,202)	(423,492)	346,290	(81.8)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(145,284,208)	(146,154,866)	870,657	(0.6)	(145,284,208)	(146,154,866)	870,657	(0.6)
10. TRUE UP COLLECTED (REFUNDED)	12,179,572	12,179,572	0	0.0	12,179,572	12,179,572	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(135,528,033)	(129,263,687)	(6,264,346)	4.9	(135,528,033)	(129,263,687)	(6,264,346)	4.9
12. OTHER:	0				0			
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$135,528,033)	(129,263,687)	(6,264,346)	4.9	(\$135,528,033)	(129,263,687)	(6,264,346)	4.9
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$145,284,208)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(135,450,831)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(280,735,039)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(140,367,519)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.540	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.790	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	1.330	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.665	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.055	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$77,202)	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 1/1/2009

Run Date: 2/13/2009 9:15:23AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	25,976,525	20,513,461	5,463,064	26.6%
2 - LIGHT OIL	5,878,499	10,702,328	(4,823,829)	(45.1%)
3 - COAL	42,927,366	47,899,041	(4,971,675)	(10.4%)
4 - GAS	82,054,182	97,347,669	(15,293,487)	(15.7%)
5 - NUCLEAR	2,172,194	2,242,850	(70,656)	(3.2%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	159,008,765	178,705,349	(19,696,584)	(11.0%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	212,478	150,943	61,535	40.8%
10 - LIGHT OIL	26,276	24,719	1,557	6.3%
11 - COAL	1,029,719	1,184,686	(154,967)	(13.1%)
12 - GAS	1,087,631	1,244,269	(156,638)	(12.6%)
13 - NUCLEAR	536,207	595,200	(58,993)	(9.9%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,892,312	3,199,817	(307,505)	(9.6%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	372,209	251,194	121,015	48.2%
18 - LIGHT OIL (BBL)	57,940	68,141	(10,201)	(15.0%)
19 - COAL (TON)	437,962	478,664	(40,702)	(8.5%)
20 - GAS (MCF)	8,132,272	9,535,512	(1,403,240)	(14.7%)
21 - NUCLEAR (MMBTU)	5,504,638	6,078,184	(573,546)	(9.4%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	2,437,731	1,635,268	802,463	49.1%
25 - LIGHT OIL	335,884	394,963	(59,079)	(15.0%)
26 - COAL	10,303,415	11,559,256	(1,255,841)	(10.9%)
27 - GAS	8,353,147	9,535,512	(1,182,365)	(12.4%)
28 - NUCLEAR	5,504,638	6,078,184	(573,546)	(9.4%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	26,934,814	29,203,183	(2,268,369)	(7.8%)

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 1/1/2009
Run Date: 2/13/2009 9:43:55AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	7.3	4.72	2.6	55.7%
33 - LIGHT OIL	0.9	0.77	0.1	17.6%
34 - COAL	35.6	37.02	(1.4)	(3.8%)
35 - GAS	37.6	38.89	(1.3)	(3.3%)
36 - NUCLEAR	18.5	18.60	(0.1)	(0.3%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	69.79	81.66	(11.87)	(14.5%)
41 - LIGHT OIL (\$/BBL)	101.46	157.06	(55.60)	(35.4%)
42 - COAL (\$/TON)	98.02	100.07	(2.05)	(2.1%)
43 - GAS (\$/MCF)	10.09	10.21	(0.12)	(1.2%)
44 - NUCLEAR (\$/MBTU)	0.39	0.37	0.03	6.9%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	10.66	12.54	(1.89)	(15.1%)
48 - LIGHT OIL	17.50	27.10	(9.60)	(35.4%)
49 - COAL	4.17	4.14	0.02	0.5%
50 - GAS	9.82	10.21	(0.39)	(3.8%)
51 - NUCLEAR	0.39	0.37	0.03	6.9%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.90	6.12	(0.22)	(3.5%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,473	10,834	639	5.9%
56 - LIGHT OIL	12,783	15,978	(3,195)	(20.0%)
57 - COAL	10,006	9,757	249	2.6%
58 - GAS	7,680	7,664	17	0.2%
59 - NUCLEAR	10,266	10,212	54	0.5%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,313	9,127	186	2.0%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2009 to 1/1/2009
Run Date: 2/13/2009 9:43:55AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	12.23	13.59	(1.36)	(10.0%)
64 - LIGHT OIL	22.37	43.30	(20.92)	(48.3%)
65 - COAL	4.17	4.04	0.13	3.1%
66 - GAS	7.54	7.82	(0.28)	(3.6%)
67 - NUCLEAR	0.41	0.38	0.03	7.5%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.50	5.58	(0.09)	(1.6%)

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2009 to 1/1/2009
Run Date: 2/13/2009 9:14:43AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	11	5.774	64	969	0.000	88.134
		0.00					Nuke	5,504,638	1.000	5,504,638	2,172,194	0.000	0.395
TOTAL UNIT 3	789	536,207.00	91			10,266				5,504,702	2,173,163	0.405	
TOTAL Nuclear:	789	536,207.00				10,266				5,504,702	2,173,163	0.405	
Steam													
Anclote													
		0.00					No 2	346	5.795	2,005	37,192	0.000	107.491
		7,610.14					Gas	91,967	1.031	94,818	882,992	11.603	9.601
		77,449.86					No 6	146,915	6.568	964,981	10,825,829	13.978	73.688
TOTAL UNIT 1	501	85,060.00	23			12,483				1,061,804	11,746,013	13.809	
		0.00					No 2	355	5.795	2,057	38,159	0.000	107.491
		15,004.58					Gas	153,287	1.031	158,039	1,471,737	9.809	9.601
		66,742.42					No 6	107,026	6.568	702,978	7,886,500	11.816	73.688
TOTAL UNIT 2	510	81,747.00	22			10,558				863,074	9,396,396	11.494	
Bartow													
		0.00					No 2	15	5.850	88	1,394	0.000	92.948
		40,464.00					No 6	68,430	6.510	445,479	4,185,898	10.345	61.171
TOTAL UNIT 1	122	40,464.00	45			11,011				445,567	4,187,292	10.348	
		25,196.00					No 6	44,645	6.510	290,639	2,730,957	10.839	61.171
TOTAL UNIT 2	103	25,196.00	33			11,535				290,639	2,730,957	10.839	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		178,984.00					Coal	76,664	23.846	1,828,130	8,116,876	4.535	105.876
		0.00					No 2	932	5.797	5,403	135,827	0.000	145.737
TOTAL UNIT 1	375	178,984.00	64			10,244				1,833,533	8,252,703	4.611	
		222,397.00					Coal	92,664	23.846	2,209,666	9,810,892	4.411	105.876
		0.00					No 2	679	5.797	3,936	98,956	0.000	145.737
TOTAL UNIT 2	494	222,397.00	61			9,953				2,213,602	9,909,847	4.456	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2009 to 1/1/2009

Run Date: 2/13/2009 9:14:43AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		258,092.00					Coal	114,980	23.324	2,681,794	10,700,261	4.146	93.062
		0.00					No 2	5,111	5.796	29,623	674,548	0.000	131.980
TOTAL UNIT 4	722	258,092.00	48			10,506				2,711,417	11,374,808	4.407	
		375,336.00					Coal	153,654	23.324	3,583,826	14,299,338	3.810	93.062
		0.00					No 2	2,227	5.796	12,908	293,919	0.000	131.980
TOTAL UNIT 5	720	375,336.00	70			9,583				3,596,734	14,593,256	3.888	
Suwannee Plant													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
		0.00					No 2	117	5.838	683	11,211	0.000	95.818
		2,083.79					Gas	23,184	1.017	23,578	220,808	10.596	9.524
		2,974.21					No 6	5,193	6.481	33,653	347,340	11.678	66.886
TOTAL UNIT 3	71	5,058.00	10			11,450				57,914	579,359	11.454	
TOTAL Steam:	3,618	1,272,334.00				10,276				13,074,284	72,770,632	5.719	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2009 to 1/1/2009
Run Date: 2/13/2009 9:14:43AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		232.18					No 2	707	5.792	4,095	83,702	36.051	118.390
		1,849.82					Gas	31,645	1.031	32,626	293,183	15.849	9.265
TOTAL APP	48	2,082.00	6			17,637				36,721	376,884	18.102	
Bartow Combined Cycle													
		2,103.72					No 2	4,577	5.764	26,382	547,529	26.027	119.626
		6,960.28					Gas	84,663	1.031	87,288	802,502	11.530	9.479
TOTAL BCC	1,204	9,064.00	1			12,541				113,670	1,350,030	14.894	
Bartow Peaker													
		1,356.40					No 2	3,467	5.832	20,221	322,250	23.758	92.948
		375.60					Gas	5,431	1.031	5,599	54,866	14.607	10.102
TOTAL BAP	177	1,732.00	1			14,908				25,820	377,116	21.773	
Bayboro Peaker													
		948.00					No 2	2,104	5.869	12,347	245,621	25.909	116.740
TOTAL BYP	174	948.00	1			13,025				12,347	245,621	25.909	
Debary Peaker													
		3,732.82					No 2	8,620	5.793	49,935	745,006	19.958	86.428
		3,412.18					Gas	44,230	1.032	45,645	421,920	12.365	9.539
TOTAL DEP	645	7,145.00	1			13,377				95,580	1,166,926	16.332	
Higgins Peaker													
		1,174.12					No 2	3,247	5.759	18,701	246,430	20.988	75.895
		656.88					Gas	10,148	1.031	10,463	97,443	14.834	9.602
TOTAL HGP	113	1,831.00	2			15,928				29,164	343,873	18.781	
Hines Energy													
		5.45					No 2	7	5.614	39	611	11.211	87.244
		951,947.55					Gas	6,686,288	1.027	6,866,818	68,321,407	7.177	10.218
TOTAL HEP	2,204	951,953.00	58			7,213				6,866,857	68,322,017	7.177	
Intercession City Peaker													
		7,053.12					No 2	15,511	5.796	89,908	1,406,402	19.940	90.671
		31,613.88					Gas	393,545	1.024	402,990	4,130,233	13.065	10.495
TOTAL ICP	986	38,667.00	5			12,747				492,898	5,536,635	14.319	
Rio Pinar Peaker													
		54.00					No 2	160	5.804	929	15,529	28.757	97.054
TOTAL RPP	12	54.00	1			17,196				929	15,529	28.757	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 1/1/2009
Run Date: 2/13/2009 9:14:43AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		640.02					No 2	1,655	5.838	9,662	158,579	24.777	95.818
		3,276.98					Gas	47,936	1.032	49,470	534,657	16.316	11.154
TOTAL SRP	153	3,917.00	3			15,096				59,132	693,236	17.698	
Tiger Bay Cogen													
		32,908.00					Gas	248,917	1.025	255,140	2,389,383	7.261	9.599
TOTAL TBP	224	32,908.00	20			7,753				255,140	2,389,383	7.261	
Turner Peaker													
		3,421.00					No 2	8,092	5.796	46,898	814,668	23.814	100.676
TOTAL TUP	149	3,421.00	3			13,709				46,898	814,668	23.814	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		30,049.00					Gas	311,031	1.031	320,673	2,433,051	8.097	7.823
TOTAL UFP	47	30,049.00	86			10,672				320,673	2,433,051	8.097	
TOTAL Gas Turbine:	6,136	1,083,771.00				7,710				8,355,829	84,064,970	7.757	
SYSTEM TOTAL:													
	10,543	2,892,312.00				9,313				26,934,814	159,008,765	5.498	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 1/1/2009
Run Date: 2/13/2009 9:17:09AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	440,156	251,194	188,962	75.2%
3 - UNIT COST (\$/BBL)	43.32	81.66	(38.34)	(46.9%)
4 - AMOUNT (\$)	19,069,484	20,513,461	(1,443,977)	(7.0%)
5 - BURNED				
6 - UNITS (BBL)	372,209	251,194	121,015	48.2%
7 - UNIT COST (\$/BBL)	69.79	81.66	(11.87)	(14.5%)
8 - AMOUNT (\$)	25,976,525	20,513,461	5,463,064	26.6%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(1,332)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	897,046	1,100,000	(202,954)	(18.5%)
14 - UNIT COST (\$/BBL)	58.52	81.66	(23.15)	(28.3%)
15 - AMOUNT (\$)	52,490,759	89,830,180	(37,339,421)	(41.6%)
16 -				
17 - DAYS SUPPLY	75	131	(57)	(43.1%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	33,995	68,141	(34,146)	(50.1%)
20 - UNIT COST (\$/BBL)	73.44	157.06	(83.63)	(53.2%)
21 - AMOUNT (\$)	2,496,448	10,702,328	(8,205,880)	(76.7%)
22 - BURNED				
23 - UNITS (BBL)	57,940	68,141	(10,201)	(15.0%)
24 - UNIT COST (\$/BBL)	101.46	157.06	(55.60)	(35.4%)
25 - AMOUNT (\$)	5,878,499	10,702,328	(4,823,829)	(45.1%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(1)			
28 - AMOUNT (\$)	(633)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	988,228	883,900	104,328	11.8%
31 - UNIT COST (\$/BBL)	97.18	157.06	(59.88)	(38.1%)
32 - AMOUNT (\$)	96,031,347	138,825,334	(42,793,987)	(30.8%)
33 -				
34 - DAYS SUPPLY	529	389	140	35.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2009 to 1/1/2009
Run Date: 2/13/2009 9:17:09AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	461,115	478,664	(17,549)	(3.7%)
37 - UNIT COST (\$/TON)	99.01	100.07	(1.06)	(1.1%)
38 - AMOUNT (\$)	45,653,274	47,899,045	(2,245,771)	(4.7%)
39 - BURNED				
40 - UNITS (TON)	437,962	478,664	(40,702)	(8.5%)
41 - UNIT COST (\$/TON)	98.02	100.07	(2.05)	(2.1%)
42 - AMOUNT (\$)	42,927,366	47,899,041	(4,971,675)	(10.4%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(24)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	991,355	768,000	223,355	29.1%
48 - UNIT COST (\$/TON)	97.69	100.07	(2.38)	(2.4%)
49 - AMOUNT (\$)	96,842,736	76,852,378	19,990,358	26.0%
50 -				
51 - DAYS SUPPLY	70	48	22	45.8%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 1/1/2009
Run Date: 2/13/2009 9:17:09AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	8,132,272	9,535,512	(1,403,240)	(14.7%)
68 - UNIT COST (\$/MCF)	10.09	10.21	(0.12)	(1.2%)
69 - AMOUNT (\$)	82,054,182	97,347,669	(15,293,487)	(15.7%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	5,504,638	6,078,184	(573,546)	(9.4%)
72 - UNIT COST (\$/MMBTU)	0.39	0.37	0.03	6.9%
73 - AMOUNT (\$)	2,172,194	2,242,850	(70,656)	(3.2%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

ATTACHMENT #1
SCHEDULE A-5

JANUARY 2009

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$1,332.05)	Non recoverable expense of fuel additives.
0	(\$1,332.05)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$546.10)	Non recoverable expense of fuel additives.
(1)	(\$86.82)	Crystal River #3 Participant's share of light oil burned.
(1)	(\$632.92)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(23.94)	Non recoverable expense of inspection reports.
0	(\$23.94)	TOTAL

(\$1,988.91)

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
January 2009

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		33,344		33,344	7.617	8.607	2,539,655.00	2,869,810.00	330,155.00
ACTUAL									
Cargill Power Markets, LLC	EEI	250		250	3.306	5.168	8,265.00	12,920.00	4,655.00
City of New Smyrna Beach, FL	CR-1	1,800		1,800	4.917	6.862	88,500.00	123,521.25	35,021.25
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,091.68	9,091.68	0.00
City of Tallahassee, FL	Schedule A	50		50	3.226	19.437	1,613.00	9,718.50	8,105.50
Cobb Electric Membership Corp.	EEI	2,683		2,683	4.091	4.508	109,765.31	120,939.61	11,174.30
Constellation Power Source, Inc	MR1	1,605		1,605	6.208	6.531	99,639.80	104,826.60	5,186.80
Pennsylvania-New Jersey-Maryland Int.	MR1	5,322		5,322	4.797	5.894	255,279.56	313,669.95	58,390.39
Reedy Creek Improvement District	Schedule OS	1,285		1,285	5.479	4.468	70,411.10	57,418.84	(12,992.26)
Seminole Electric Cooperative, Inc	CR-1	1,280		1,280	5.887	6.524	75,355.70	83,503.60	8,147.90
Seminole Electric Cooperative, Inc.	Load Following	415		415	5.743	5.743	23,839.71	23,839.71	0.00
Southern Company Services, Inc	MR1	3,245		3,245	3.672	2.980	119,148.10	96,688.05	(22,460.05)
Tampa Electric Company	CR-1	115		115	4.013	5.434	4,615.30	6,248.85	1,633.55
Tennessee Valley Authority	MR1	200		200	3.231	3.318	6,462.88	6,635.36	172.48
The Energy Authority, Inc.	Contract	336		336	5.577	8.186	18,739.64	27,503.50	8,763.86
The Energy Authority, Inc.	EEI	175		175	3.252	2.349	5,691.00	4,110.75	(1,580.25)
Pennsylvania-New Jersey-Maryland Int.	MR1	0		0	0.000	0.000	0.00	2.87	2.87
Subtotal - Gain on Other Power Sales		18,761		18,761	4.778	5.334	896,417.78	1,000,639.12	104,221.34
CURRENT MONTH TOTAL		18,761		18,761	4.778	5.334	896,417.78	1,000,639.12	104,221.34
DIFFERENCE		(14,583)		(14,583)	(2.839)	(3.273)	(1,643,237.22)	(1,869,170.88)	(225,933.66)
DIFFERENCE %		(43.73)		(43.73)	(37.27)	(38.03)	(64.70)	(65.13)	(68.43)
CUMULATIVE ACTUAL		18,761		18,761	4.778	5.334	896,417.78	1,000,639.12	104,221.34
CUMULATIVE ESTIMATED		33,344		33,344	7.617	8.607	2,539,655.00	2,869,810.00	330,155.00
DIFFERENCE		(14,583)		(14,583)	(2.839)	(3.273)	(1,643,237.22)	(1,869,170.88)	(225,933.66)
DIFFERENCE %		(43.73)		(43.73)	(37.27)	(38.03)	(64.70)	(65.13)	(68.43)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
JANUARY, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		420,286			420,286	4.919	4.919	20,672,495.00	20,672,495.00
ACTUAL									
Reliant Energy Florida, LLC	TOLL	2,511			2,511	11.110	11.110	278,984.19	278,984.19
Shady Hills Power Company, LLC	TOLL	45,444			45,444	11.387	11.387	5,174,704.60	5,174,704.60
Southern Company Services, Inc	Southern UPS	287,665			287,665	2.449	2.449	7,044,915.85	7,044,915.85
Tampa Electric Company	TECO AR1	7,980			7,980	7.879	7.879	628,719.52	628,719.52
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(1.83)	(1.83)
Reliant Energy Florida, LLC	TOLL	74			74	10.034	10.034	7,425.29	7,425.29
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(48,342.05)	(48,342.05)
CURRENT MONTH TOTAL		343,674			343,674	3.808	3.808	13,086,405.57	13,086,405.57
DIFFERENCE		-76,612			-76,612	(1.111)	(1.111)	(7,586,089.43)	(7,586,089.43)
DIFFERENCE %		(18.2)			(18.2)	(22.6)	(22.6)	(36.7)	(36.7)
CUMULATIVE ACTUAL		343,674			343,674	3.808	3.808	13,086,405.57	13,086,405.57
CUMULATIVE ESTIMATED		420,286			420,286	4.919	4.919	20,672,495.00	20,672,495.00
DIFFERENCE		-76,612			-76,612	(1.111)	(1.111)	(7,586,089.43)	(7,586,089.43)
DIFFERENCE %		(18.2)			(18.2)	(22.6)	(22.6)	(36.7)	(36.7)

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JANUARY, 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		326,978	0	0	326,978	3.944	11.192	12,895,204.00
ACTUAL								
Aubumdale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	1,947 0			1,947 0	4.144	4.144	80,672.91 (28,687.54)
Aubumdale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	7,791 0			7,791 0	3.320	3.320	258,666.51 72.21
Aubumdale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	52,549 0			52,549 0	5.101	5.101	2,680,529.59 (40,538.69)
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 8			0 8	3.473	3.473	0.00 277.85
Citrus World (CITRUS) ADJ	CO-GEN	23 17			23 17	4.436	4.436	1,023.39 735.99
Lake County (LAKCOUNT) ADJ	CO-GEN	7,984 0			7,984 0	3.366	3.366	268,741.44 (1,028.11)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	41,646 0			41,646 0	5.450	5.450	2,269,707.00 (83,494.90)
Metro-Dade County (METRDADE) ADJ	CO-GEN	26,410 0			26,410 0	4.886	4.886	1,290,392.60 (116,356.16)
Metro-Dade County (METRDDAS) ADJ	CO-GEN	1,489 0			1,489 0	4.039	4.039	60,140.71 (10,735.89)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	7,157 0			7,157 0	4.368	4.368	312,617.76 (29,127.72)
Orange Cogen (ORANGECO) ADJ	CO-GEN	17,631 0			17,631 0	4.254	4.254	750,022.74 126,010.01
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	53,315 0			53,315 0	5.155	5.155	2,748,388.25 (38,902.68)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	3,624 0			3,624 0	3.923	3.923	142,189.52 (20,186.84)
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	0 0			0 0	4.332	4.332	0.00 (70,627.91)
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	15,613 0			15,613 0	3.368	3.368	525,845.84 (1,941.40)
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	29,634 0			29,634 0	3.368	3.368	998,073.12 (2,804.14)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	28,306 0			28,306 0	3.569	3.569	1,010,244.00 (53,248.09)
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	11,008 0			11,008 0	3.569	3.569	392,872.66 (16,927.67)
U.S Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	17,478 0			17,478 0	5.254	5.254	918,294.12 27,111.79
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	1,386 0			1,386 0	4.189	4.189	58,059.54 (35,467.52)
CURRENT MONTH TOTAL		325,016			325,016	4.428	4.428	14,390,596.31
DIFFERENCE		-1,962			-1,962	0.484	(6.764)	1,495,392.31
DIFFERENCE %		(0.6)			(0.6)	12.3	(171.5)	11.6
CUMULATIVE ACTUAL		325,016			325,016	4.428	4.428	14,390,596.31
CUMULATIVE ESTIMATED		326,978			326,978	3.944	3.944	12,895,204.00
CUMULATIVE DIFFERENCE		-1,962			-1,962	0.484	0.484	1,495,392.31
CUMULATIVE DIFFERENCE %		(0.6)			(0.6)	12.3	12.3	11.6

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
JANUARY, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		55,349	7.153	3,959,251.00	13.131	7,267,837.00	3,308,586.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	861	4.565	30,186.38	4.565	30,186.38	0.00
Seminole	Load Following	7,557	5.078	383,723.87	5.078	383,723.87	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEI	6,279	4.793	300,963.00	6.454	405,245.89	104,282.99
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	14,367.48	0.000	0.00	(14,367.48)
Cobb Electric Membership Corp.	EEI	4,508	5.842	263,351.00	8.214	370,293.37	106,942.37
Constellation Power Source, Inc	MR1	200	3.250	6,500.00	4.515	9,030.78	2,530.78
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	2,910	5.167	150,354.00	8.447	187,593.71	37,239.71
Duke Electric Transmission	Transmission Purchase	0	0.000	18,352.75	0.000	0.00	(18,352.75)
Florida Power & Light Company	Schedule OS	18,170	5.005	909,385.00	6.447	1,171,470.84	262,085.84
Florida Power & Light Company	Transmission Purchase	0	0.000	242.54	0.000	0.00	(242.54)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	5,213.60	0.000	0.00	(5,213.60)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	155,687.91	0.000	0.00	(155,687.91)
Municipal Electric Authority of Georgia	Transmission Purchase	0	0.000	5,128.16	0.000	0.00	(5,128.16)
New Hope Power Partnership	Schedule OS	30	4.500	1,350.00	6.584	1,975.20	825.20
Orlando Utilities Commission	Schedule OS	1,850	10.435	193,049.80	8.633	159,710.30	(33,339.50)
Pennsylvania-New Jersey-Maryland Int.	MR1	200	4.513	9,025.50	4.540	9,080.40	54.90
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	251.25	0.000	0.00	(251.25)
Seminole Electric Cooperative, Inc	Contract	235	4.328	10,170.00	5.857	13,294.45	3,124.45
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	18,181.80	0.000	0.00	(18,181.80)
Southern Company Services, Inc	EEI	990	6.204	61,417.00	8.581	84,952.96	23,535.96
Southern Company Services, Inc	Transmission Purchase	0	0.000	23,007.96	0.000	0.00	(23,007.96)
Southern Company Services, Inc	MR1	2,926	8.005	234,228.00	9.525	278,708.36	44,482.36
Tampa Electric Company	EEI	432	11.750	50,760.00	5.471	23,634.72	(27,125.28)
Tampa Electric Company	CR-1	775	5.181	40,150.00	7.765	60,177.75	20,027.75
The Energy Authority, Inc.	EEI	2,751	5.221	143,643.00	6.997	192,483.62	48,840.62
The Energy Authority, Inc.	Schedule OS	2,198	4.099	90,104.00	5.014	110,199.04	20,095.04
ADJUSTMENTS							
Carolina Power Light Company	Transmission Purchase	0	0.000	331.25	0.000	0.00	(331.25)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Duke Electric Transmission	Transmission Purchase	0	0.000	(398.09)	0.000	0.00	398.09
Florida Power & Light Company	Transmission Purchase	0	0.000	(5.68)	0.000	0.00	5.68
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	34,387.13	0.000	0.00	(34,387.13)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	(4,044.42)	0.000	0.00	4,044.42
Southern Company Services, Inc	Transmission Purchase	0	0.000	(381.94)	0.000	0.00	381.94
SubTotal - Energy Purchases (Non-Broker)		52,672	5.978	3,148,696.95	6.629	3,491,761.54	343,064.59
CURRENT MONTH TOTAL		52,672	5.978	3,148,696.95	6.629	3,491,761.54	343,064.59
DIFFERENCE		-2,677	(1.175)	(810,554.05)	(6.502)	(3,776,075.48)	(2,965,521.41)
DIFFERENCE %		(4.8)	(16.4)	(20.5)	(49.5)	(52.0)	(89.6)
CUMULATIVE ACTUAL		52,672	5.978	3,148,696.95	6.629	3,491,761.54	343,064.59
CUMULATIVE ESTIMATED		55,349	7.153	3,959,251.00	13.131	7,267,837.00	3,308,586.00
DIFFERENCE		-2,677	(1.175)	(810,554.05)	(6.502)	(3,776,075.48)	(2,965,521.41)
DIFFERENCE %		(4.8)	(16.4)	(20.5)	(49.5)	(52.0)	(89.6)

