



PEOPLES GAS

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COMMISSION CLERK

February 19, 2009

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 090003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of January 2009[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

Handwritten signature of W. Edward Elliott

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Paula Brown

h:\gas\_acct\pga\Letter for Monthly Actual PGA Filing.doc

Vertical routing list: COM, ECR, GCL, OPC, RCP, SSC, SGA, ADM, CLK with checkboxes and handwritten numbers.

Vertical stamp: DOCUMENT NUMBER-DATE 01441 FEB 20 08 FPSC-COMMISSION CLERK

		CURRENT MONTH: JANUARY 09				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$226,392	\$148,685	(\$77,707)	(52.26)	\$226,392	\$148,685	(\$77,707)	(52.26)	
2	NO NOTICE SERVICE	\$51,406	\$51,406	\$0	0.00	\$51,406	\$51,406	\$0	0.00	
3	SWING SERVICE	\$5,115	\$0	(\$5,115)	#DIV/0!	\$5,115	\$0	(\$5,115)	#DIV/0!	
4	COMMODITY (Other)	\$27,459,815	\$14,898,283	(\$12,561,532)	(84.32)	\$27,459,815	\$14,898,283	(\$12,561,532)	(84.32)	
5	DEMAND	\$4,477,602	\$4,300,546	(\$177,056)	(4.12)	\$4,477,602	\$4,300,546	(\$177,056)	(4.12)	
6	OTHER	\$183,668	\$162,000	(\$21,668)	(13.38)	\$183,668	\$162,000	(\$21,668)	(13.38)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$35,921	\$50,388	\$14,467	28.71	\$35,921	\$50,388	\$14,467	28.71	
8	DEMAND	\$193,183	\$270,983	\$77,800	28.71	\$193,183	\$270,983	\$77,800	28.71	
9	OTHER	\$283,401	\$248,746	(\$34,655)	(13.93)	\$283,401	\$248,746	(\$34,655)	(13.93)	
10										
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$31,891,493	\$18,990,803	(\$12,900,690)	(67.93)	\$31,891,493	\$18,990,803	(\$12,900,690)	(67.93)	
12	NET UNBILLED	\$835,927	\$0	(\$835,927)	0.00	\$835,927	\$0	(\$835,927)	0.00	
13	COMPANY USE	\$16,115	\$0	(\$16,115)	0.00	\$16,115	\$0	(\$16,115)	0.00	
14	TOTAL THERM SALES (11)	\$32,001,537	\$18,990,803	(\$13,010,734)	(68.51)	\$32,001,537	\$18,990,803	(\$13,010,734)	(68.51)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	36,777,780	25,897,730	(10,880,050)	(42.01)	36,777,780	25,897,730	(10,880,050)	(42.01)	
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	10,385,000	10,385,000	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
18	COMMODITY (Other)	39,760,965	15,165,345	(24,595,620)	(162.18)	39,760,965	15,165,345	(24,595,620)	(162.18)	
19	DEMAND	95,539,410	90,107,979	(5,431,431)	(6.03)	95,539,410	90,107,979	(5,431,431)	(6.03)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	4,764,060	6,682,700	1,918,640	28.71	4,764,060	6,682,700	1,918,640	28.71	
22	DEMAND	4,764,060	6,682,700	1,918,640	28.71	4,764,060	6,682,700	1,918,640	28.71	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	39,760,965	15,165,345	(24,595,620)	(162.18)	39,760,965	15,165,345	(24,595,620)	(162.18)	
25	NET UNBILLED	366,616	0	(366,616)	0.00	366,616	0	(366,616)	0.00	
26	COMPANY USE	22,120	0	(22,120)	0.00	22,120	0	(22,120)	0.00	
27	TOTAL THERM SALES (24)	34,776,532	15,165,345	(19,611,187)	(129.32)	34,776,532	15,165,345	(19,611,187)	(129.32)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00616	0.00574	(0.00041)	(7.22)	0.00616	0.00574	(0.00041)	(7.22)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.69062	0.98239	0.29177	29.70	0.69062	0.98239	0.29177	29.70
32	DEMAND	(5/19)	0.04687	0.04773	0.00086	1.80	0.04687	0.04773	0.00086	1.80
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00754	0.00754	0.00000	0.00	0.00754	0.00754	0.00000	0.00
35	DEMAND	(8/22)	0.04055	0.04055	(0.00000)	(0.00)	0.04055	0.04055	(0.00000)	(0.00)
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.80208	1.25225	0.45017	35.95	0.80208	1.25225	0.45017	35.95
38	NET UNBILLED	(12/25)	2.28012	0.00000	(2.28012)	0.00	2.28012	0.00000	(2.28012)	0.00
39	COMPANY USE	(13/26)	0.72854	0.00000	(0.72854)	0.00	0.72854	0.00000	(0.72854)	0.00
40	TOTAL THERM SALES	(11/27)	0.91704	1.25225	0.33521	26.77	0.91704	1.25225	0.33521	26.77
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.91376	1.24897	0.33521	26.84	0.91376	1.24897	0.33521	26.84
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.91836	1.25525	0.33690	26.84	0.91836	1.25525	0.33690	26.84
45	PGA FACTOR ROUNDED TO NEAREST .001		91.836	125.525	33.68900	26.84	91.836	125.525	33.68900	26.84

DOCUMENT NUMBER-DATE  
 01441 FEB 20 08  
 FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1
For Residential Customers		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09								Page 2 of 3
		CURRENT MONTH: JANUARY 09				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$137,035	\$86,877	(\$50,158)	(57.73)	\$137,035	\$86,877	(\$50,158)	(57.73)	
2	NO NOTICE SERVICE	\$30,047	\$30,047	\$0	0.00	\$30,047	\$30,047	\$0	0.00	
3	SWING SERVICE	\$3,096	\$0	(\$3,096)	#DIV/0!	\$3,096	\$0	(\$3,096)	#DIV/0!	
4	COMMODITY (Other)	\$16,621,426	\$8,705,067	(\$7,916,359)	(90.94)	\$16,621,426	\$8,705,067	(\$7,916,359)	(90.94)	
5	DEMAND	\$2,617,158	\$2,513,669	(\$103,489)	(4.12)	\$2,617,158	\$2,513,669	(\$103,489)	(4.12)	
6	OTHER	\$111,174	\$94,657	(\$16,517)	(17.45)	\$111,174	\$94,657	(\$16,517)	(17.45)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$21,743	\$29,442	\$7,699	26.15	\$21,743	\$29,442	\$7,699	26.15	
8	DEMAND	\$112,915	\$158,390	\$45,475	28.71	\$112,915	\$158,390	\$45,475	28.71	
9	OTHER	\$165,648	\$145,392	(\$20,256)	0.00	\$165,648	\$145,392	(\$20,256)	0.00	
10										
11	TOTAL C(1+2+3+4+5+6)-(7+8+9+10)	\$19,219,630	\$11,097,093	(\$8,122,537)	(73.20)	\$19,219,630	\$11,097,093	(\$8,122,537)	(73.20)	
12	NET UNBILLED	\$433,881	\$0	(\$433,881)	0.00	\$433,881	\$0	(\$433,881)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$12,300,781	\$11,097,093	(\$1,203,688)	(10.85)	\$12,300,781	\$11,097,093	(\$1,203,688)	(10.85)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	22,261,590	15,132,044	(7,129,546)	(47.12)	22,261,590	15,132,044	(7,129,546)	(47.12)	
16	NO NOTICE SERVICE	6,070,033	6,070,033	0	0.00	6,070,033	6,070,033	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
18	COMMODITY (Other)	24,067,312	8,861,111	(15,206,201)	(171.61)	24,067,312	8,861,111	(15,206,201)	(171.61)	
19	DEMAND	55,842,785	52,668,114	(3,174,671)	(6.03)	55,842,785	52,668,114	(3,174,671)	(6.03)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	2,883,686	3,904,702	1,021,016	26.15	2,883,686	3,904,702	1,021,016	26.15	
22	DEMAND	2,784,593	3,906,038	1,121,445	28.71	2,784,593	3,906,038	1,121,445	28.71	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	24,067,312	8,861,111	(15,206,201)	(171.61)	24,067,312	8,861,111	(15,206,201)	(171.61)	
25	NET UNBILLED	347,333	0	(347,333)	0.00	347,333	0	(347,333)	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	9,500,741	8,861,111	(639,630)	(7.22)	9,500,741	8,861,111	(639,630)	(7.22)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline) (1/15)	0.00616	0.00574	(0.00041)	(7.22)	0.00616	0.00574	(0.00041)	(7.22)	
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other) (4/18)	0.69062	0.98239	0.29177	29.70	0.69062	0.98239	0.29177	29.70	
32	DEMAND (5/19)	0.04687	0.04773	0.00086	1.80	0.04687	0.04773	0.00086	1.80	
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline) (7/21)	0.00754	0.00754	0.00000	0.00	0.00754	0.00754	0.00000	0.00	
35	DEMAND (8/22)	0.04055	0.04055	0.00000	0.00	0.04055	0.04055	0.00000	0.00	
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST (11/24)	0.79858	1.25233	0.45375	36.23	0.79858	1.25233	0.45375	36.23	
38	NET UNBILLED (12/25)	1.24918	0.00000	(1.24918)	0.00	1.24918	0.00000	(1.24918)	0.00	
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES (11/27)	2.02296	1.25233	(0.77063)	(61.54)	2.02296	1.25233	(0.77063)	(61.54)	
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00	
42	TOTAL COST OF GAS (40+41)	2.01968	1.24905	(0.77063)	(61.70)	2.01968	1.24905	(0.77063)	(61.70)	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	2.02984	1.25533	(0.77451)	(61.70)	2.02984	1.25533	(0.77451)	(61.70)	
45	PGA FACTOR ROUNDED TO NEAREST .001	202.984	125.533	(77.45110)	(61.70)	202.984	125.533	(77.45110)	(61.70)	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1
For Commercial Customers		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09								Page 3 of 3
		CURRENT MONTH: JANUARY 09				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$89,357	\$61,808	(\$27,549)	(44.57)	\$89,357	\$61,808	(\$27,549)	(44.57)	
2	NO NOTICE SERVICE	\$21,359	\$21,359	\$0	0.00	\$21,359	\$21,359	\$0	0.00	
3	SWING SERVICE	\$2,019	\$0	(\$2,019)	#DIV/0!	\$2,019	\$0	(\$2,019)	#DIV/0!	
4	COMMODITY (Other)	\$10,838,389	\$6,193,216	(\$4,645,173)	(75.00)	\$10,838,389	\$6,193,216	(\$4,645,173)	(75.00)	
5	DEMAND	\$1,860,444	\$1,786,877	(\$73,567)	(4.12)	\$1,860,444	\$1,786,877	(\$73,567)	(4.12)	
6	OTHER	\$72,494	\$67,343	(\$5,151)	(7.65)	\$72,494	\$67,343	(\$5,151)	(7.65)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$14,178	\$20,946	\$6,768	32.31	\$14,178	\$20,946	\$6,768	32.31	
8	DEMAND	\$80,267	\$112,593	\$32,326	28.71	\$80,267	\$112,593	\$32,326	28.71	
9	OTHER	\$117,753	\$103,354	(\$14,399)	0.00	\$117,753	\$103,354	(\$14,399)	0.00	
10										
11	TOTAL C(1+2+3+4+5+6)-(7+8+9+10)	\$12,671,864	\$7,893,710	(\$4,778,154)	(60.53)	\$12,671,864	\$7,893,710	(\$4,778,154)	(60.53)	
12	NET UNBILLED	\$402,046	\$0	(\$402,046)	0.00	\$402,046	\$0	(\$402,046)	0.00	
13	COMPANY USE	\$16,115	\$0	(\$16,115)	0.00	\$16,115	\$0	(\$16,115)	0.00	
14	TOTAL THERM SALES (11)	\$19,700,756	\$7,893,710	(\$11,807,046)	(149.58)	\$19,700,756	\$7,893,710	(\$11,807,046)	(149.58)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	14,516,190	10,765,686	(3,750,504)	(34.84)	14,516,190	10,765,686	(3,750,504)	(34.84)	
16	NO NOTICE SERVICE	4,314,968	4,314,968	0	0.00	4,314,968	4,314,968	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
18	COMMODITY (Other)	15,693,653	6,304,234	(9,389,419)	(148.94)	15,693,653	6,304,234	(9,389,419)	(148.94)	
19	DEMAND	39,696,625	37,439,865	(2,256,760)	(6.03)	39,696,625	37,439,865	(2,256,760)	(6.03)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	1,880,374	2,777,998	897,624	32.31	1,880,374	2,777,998	897,624	32.31	
22	DEMAND	1,979,467	2,776,662	797,195	28.71	1,979,467	2,776,662	797,195	28.71	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	15,693,653	6,304,234	(9,389,419)	(148.94)	15,693,653	6,304,234	(9,389,419)	(148.94)	
25	NET UNBILLED	19,283	0	(19,283)	0.00	19,283	0	(19,283)	0.00	
26	COMPANY USE	22,120	0	(22,120)	0.00	22,120	0	(22,120)	0.00	
27	TOTAL THERM SALES (24)	25,275,792	6,304,234	(18,971,558)	(300.93)	25,275,792	6,304,234	(18,971,558)	(300.93)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00616	0.00574	(0.00041)	(7.22)	0.00616	0.00574	(0.00041)	(7.22)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.69062	0.98239	0.29177	29.70	0.69062	0.98239	0.29177	29.70
32	DEMAND	(5/19)	0.04687	0.04773	0.00086	1.80	0.04687	0.04773	0.00086	1.80
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00754	0.00754	(0.00000)	(0.00)	0.00754	0.00754	(0.00000)	(0.00)
35	DEMAND	(8/22)	0.04055	0.04055	(0.00000)	(0.00)	0.04055	0.04055	(0.00000)	(0.00)
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.80745	1.25213	0.44468	35.51	0.80745	1.25213	0.44468	35.51
38	NET UNBILLED	(12/25)	20.84976	0.00000	(20.84976)	0.00	20.84976	0.00000	(20.84976)	0.00
39	COMPANY USE	(13/26)	0.72854	0.00000	(0.72854)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.50134	1.25213	0.75078	59.96	0.50134	1.25213	0.75078	59.96
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.49806	1.24885	0.75078	60.12	0.49806	1.24885	0.75078	60.12
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.50057	1.25513	0.75456	60.12	0.50057	1.25513	0.75456	60.12
45	PGA FACTOR ROUNDED TO NEAREST .001		50.057	125.513	75.45609	60.12	50.057	125.513	75.45609	60.12

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF:

January-09 Through December-09

Page 1 of 1

	CURRENT MONTH: JANUARY 09				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$27,448,815	14,898,283	(\$12,550,532)	(\$0.84241)	\$27,448,815	\$14,898,283	(\$12,550,532)	(\$0.84241)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,426,563	4,092,520	(334,043)	(0.08162)	\$4,426,563	\$4,092,520	(334,043)	(0.08162)
3 TOTAL	31,875,378	18,990,803	(12,884,575)	(0.67846)	\$31,875,378	\$18,990,803	(12,884,575)	(0.67846)
4 FUEL REVENUES (NET OF REVENUE TAX)	32,001,537	18,990,803	(13,010,734)	(0.68511)	\$32,001,537	\$18,990,803	(13,010,734)	(0.68511)
5 TRUE-UP REFUND(COLLECTION)	37,382	37,382	0	0.00000	\$37,382	\$37,382	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	32,038,919	19,028,185	(13,010,734)	(0.68376)	\$32,038,919	\$19,028,185	(13,010,734)	(0.68376)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	163,541	37,382	(126,159)	(3.37487)	\$163,541	\$37,382	(126,159)	(3.37487)
8 INTEREST PROVISION-THIS PERIOD (21)	266	1,492	1,226	0.82162	\$266	\$1,492	1,226	0.82162
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	417,112	2,691,935	2,274,823	0.84505	417,112	2,691,935	2,274,823	0.84505
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(37,382)	(37,382)	0	0.00000	(\$37,382)	(\$37,382)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	543,537	2,693,427	2,149,889	0.79820	\$543,537	\$2,693,427	2,149,889	0.79820
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	543,537	2,693,427	2,149,889	0.79820	\$543,537	\$2,693,427	\$2,149,889	\$0.79820
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	417,112	2,691,935	2,274,823	0.84505				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	543,271	2,691,935	2,148,664	0.79819				
15 TOTAL (13+14)	960,383	5,383,870	4,423,487	0.82162				
16 AVERAGE (50% OF 15)	480,192	2,691,935	2,211,743	0.82162				
17 INTEREST RATE - FIRST DAY OF MONTH	0.54	0.54	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.79	0.79	0	0.00000				
19 TOTAL (17+18)	1.330	1.330	0	0.00000				
20 AVERAGE (50% OF 19)	0.665	0.665	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.05542	0.05542	0	0.00000				
22 INTEREST PROVISION (16x21)	\$266	\$1,492	\$1,226	\$0.82162				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

CURRENT MONTH: January 2009

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	25,916,690	\$179,616	\$0.00693
2 Commodity Pipeline (SNG)	5,593,110	\$32,589	\$0.00583
3 Commodity Pipeline (Gulfstream)	3,888,720	\$8,439	\$0.00217
4 Commodity Pipeline-(FGT)-Dec'08 Accrual Adj.	5,120	(\$1,118)	(\$0.21844)
5 Commodity Pipeline (SNG)-Dec'08 Accrual Adj.	0	(\$5)	#DIV/0!
6 Commodity Pipeline (Gulfstream)-Dec'08 Accrual Adj.	10	\$1	\$0.09300
7 Commodity Pipeline (FGT) ITS-1	1,374,130	\$6,871	\$0.00500
8 TOTAL COMMODITY (Pipeline)	36,777,780	\$226,392	\$0.00616
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$5,115	#DIV/0!
10 TOTAL SWING SERVICE	0	\$5,115	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	42,074,940	\$28,624,926	\$0.68033
12 City of Sunrise	18,284	\$17,445	\$0.95409
13 Okaloosa	244,770	\$43,986	\$0.17970
14 Purchases-3rd Party Suppliers-Dec'08 Accrual Adj.	(18,280)	\$18,150	(\$0.99289)
15 Commodity Other-(Gulfstream)-Dec'08 Accrual Adj.	0	\$84	#DIV/0!
16 Cashouts-Peoples' Transportation Customers	289,816	\$142,940	\$0.49321
17 NCTS Program Cashouts	153,382	\$83,592	\$0.54500
18 Commodity Other (SNG)	12,960	\$6,908	\$0.53300
19 Commodity Other (Gulfstream)	(137,000)	(\$76,522)	\$0.55855
20 Imbalance Cashout (FGT)	(3,987,240)	(\$2,000,239)	\$0.53710
21 Imbalance Cashout (FGT)-Dec'08 Accrual Adj.	1,079,000	\$579,531	\$0.50166
22 Central Florida Gas	10,583	\$8,463	\$0.79966
23 Imbalance Cashout (Gulfstream)	16,680	\$9,317	\$0.55857
24 Imbalance Cashout (Gulfstream) Dec'08 Accrual Adj.	26,230	\$16,608	\$0.63318
25 Commodity Other-(SNG)-Dec'08 Accrual Adj.	(23,160)	(\$15,373)	\$0.66377
26 TOTAL COMMODITY (Other)	39,760,965	\$27,459,815	\$0.69062
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	93,076,570	\$5,194,660	\$0.05581
28 Demand (SNG)	11,157,610	\$393,752	\$0.03529
29 Demand (Gulfstream)	10,850,000	\$604,562	\$0.05572
30 Temporary Relinquishment Credit-(FGT)	(30,233,630)	(\$2,148,805)	\$0.07107
31 Temporary Acquisition	10,726,060	\$434,942	\$0.04055
32 Volumetric Relinquishment Credit-(FGT)	(37,200)	(\$1,508)	\$0.04055
33 TOTAL DEMAND	95,539,410	\$4,477,602	\$0.04687
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
34 Administrative Costs	0	\$129,645	\$0.00000
35 Transportation Trailer Charges	0	\$54,024	\$0.00000
36 TOTAL OTHER	0	\$183,668	\$0.00000

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

Jan'09

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Jan'09	FGT	PGS	FTS-1 COMM. PIPELINE	20,846,470		20,846,470		\$156,513.93			\$0.75
2	Jan'09	FGT	PGS	FTS-1 COMM. PIPELINE		4,764,060	4,764,060		35,921.02			\$0.75
3	Jan'09	FGT	PGS	FTS-2 COMM. PIPELINE	5,071,220		5,071,220		23,102.37			\$0.46
4	Jan'09	FGT	PGS	FTS-1 DEMAND	60,034,710		60,034,710			\$2,434,407.44		\$4.05
5	Jan'09	FGT	PGS	FTS-1 DEMAND		4,764,060	4,764,060			193,182.59		\$4.05
6	Jan'09	FGT	PGS	FTS-2 DEMAND	13,497,090		13,497,090			1,044,880.14		\$7.74
7	Jan'09	FGT	PGS	ITS-1 COMM. PIPELINE	1,374,130		1,374,130		6,870.65			\$0.50
8	Jan'09	FGT	PGS	NO NOTICE	10,385,000		10,385,000			51,405.75		\$0.50
9	Jan'09	CENTRAL FLORIDA GAS	PGS	COMM. OTHER	10,583		10,583	8,462.77				\$79.97
10	Jan'09	Imbalance Cashout (Gulf)	PGS	COMM. OTHER	16,680		16,680	9,316.90				\$55.86
11	Jan'09	SONAT	PGS	COMM. PIPELINE	5,593,110		5,593,110		32,589.35			\$0.58
12	Jan'09	SONAT	PGS	DEMAND	11,157,610		11,157,610			393,752.48		\$3.53
13	Jan'09	SONAT	PGS	COMM. OTHER	12,960		12,960	6,907.68				\$53.30
14	Jan'09	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,888,720		3,888,720		8,438.52			\$0.22
15	Jan'09	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
16	Jan'09	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(137,000)		(137,000)	(76,521.97)				\$55.86
17	Jan'09	ANADARKO	PGS	COMM. OTHER	3,668,560		3,668,560	2,144,619.05				\$58.46
18	Jan'09	APACHE	PGS	COMM. OTHER	236,830		236,830	116,263.68				\$49.09
19	Jan'09	BG ENERGY	PGS	COMM. OTHER	695,500		695,500	428,050.00				\$61.55
20	Jan'09	BP ENERGY	PGS	COMM. OTHER	6,965,300		6,965,300	4,058,103.55				\$58.26
21	Jan'09	CHEVRON	PGS	COMM. OTHER	2,272,940		2,272,940	1,225,491.77				\$53.92
22	Jan'09	CONOCO	PGS	SWING			0	0.00		465.00		#DIV/0!
23	Jan'09	CONOCO	PGS	COMM. OTHER	483,560		483,560	244,968.67				\$50.66
24	Jan'09	CROSSTEX	PGS	COMM. OTHER	583,340		583,340	290,445.24				\$49.79
25	Jan'09	EAGLE	PGS	SWING			0	0.00		1,550.00		#DIV/0!
26	Jan'09	EAGLE	PGS	COMM. OTHER	166,890		166,890	91,943.01				\$55.09
27	Jan'09	EOG RESOURCES	PGS	COMM. OTHER	557,020		557,020	343,737.13				\$61.71
28	Jan'09	ETC MARKETING	PGS	COMM. OTHER	212,090		212,090	108,865.63				\$51.33
29	Jan'09	FLORIDA GAS UTILITY	PGS	COMM. OTHER	100,000		100,000	57,000.00				\$57.00
30	Jan'09	FORTIS	PGS	SWING			0	0.00		620.00		#DIV/0!
31	Jan'09	IBERDROLA	PGS	SWING			0	0.00		2,480.00		#DIV/0!
32	Jan'09	INFINITE	PGS	COMM. OTHER	100,000		100,000	51,500.00				\$51.50
33	Jan'09	JP MORGAN	PGS	COMM. OTHER	4,375,820		4,375,820	2,398,553.45				\$54.81
34	Jan'09	LOUIS DREYFUS	PGS	COMM. OTHER	2,261,160		2,261,160	1,221,672.04				\$54.03
35	Jan'09	MACQUARIE COOK	PGS	COMM. OTHER	490,450		490,450	266,946.69				\$54.43
36	Jan'09	MAGNUS	PGS	COMM. OTHER	901,420		901,420	448,144.04				\$49.72
37	Jan'09	NJR ENERGY	PGS	COMM. OTHER	807,460		807,460	417,068.05				\$51.66
38	Jan'09	NATIONAL ENERGY	PGS	COMM. OTHER	415,770		415,770	210,282.45				\$50.58
39	Jan'09	OCCIDENTAL	PGS	COMM. OTHER	3,099,960		3,099,960	1,884,156.14				\$60.78
40	Jan'09	ONEOK	PGS	COMM. OTHER	1,497,660		1,497,660	790,094.58				\$52.76
41	Jan'09	SEQUENT	PGS	COMM. OTHER	1,069,820		1,069,820	573,314.24				\$53.59
42	Jan'09	SHELL	PGS	COMM. OTHER	222,910		222,910	116,414.36				\$52.22
43	Jan'09	SOUTHWEST ENERGY	PGS	COMM. OTHER	1,990,160		1,990,160	1,120,594.64				\$56.31
44	Jan'09	TENASKA	PGS	COMM. OTHER	18,940		18,940	9,507.88				\$50.20
45	Jan'09	TOTAL GAS AND POWER	PGS	COMM. OTHER	146,480		146,480	77,644.32				\$53.01
46	Jan'09	US GYPSUM	PGS	COMM. OTHER	837,310		837,310	515,255.65				\$61.54
47	Jan'09	VIRGINIA POWER	PGS	COMM. OTHER	7,897,590		7,897,590	4,834,809.92				\$58.69
48	Jan'09	BARCLAYS	PGS	COMM. OTHER	0		0	174,600.00				#DIV/0!
49	Jan'09	BNP PARABAS	PGS	COMM. OTHER	0		0	678,500.00				#DIV/0!
50	Jan'09	DEUTSCH BANK	PGS	COMM. OTHER	0		0	541,190.00				#DIV/0!
51	Jan'09	J.P. MORGAN CHASE	PGS	COMM. OTHER	0		0	1,086,200.00				#DIV/0!
52	Jan'09	LEHAMAN BROTHERS	PGS	COMM. OTHER	0		0	106,950.00				#DIV/0!
53	Jan'09	GLENCORE COMMODITIES	PGS	COMM. OTHER	0		0	701,530.00				#DIV/0!
54	Jan'09	SOCIETE GENERALE	PGS	COMM. OTHER	0		0	162,960.00				#DIV/0!
55	Jan'09	UBS WARBURG	PGS	COMM. OTHER	0		0	1,327,550.00				#DIV/0!
56	Jan'09	NCTS PROGRAM C/O	PGS	COMM. OTHER	153,382		153,382	83,592.48				\$54.50
57	Jan'09	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	289,816		289,816	142,939.59				\$49.32
58	Totals	** This report excludes prior month/period adjustments.			185,118,421	9,528,120	194,646,541	\$28,799,623.53	\$263,436.84	\$4,727,305.40	\$0.00	\$17.36

FOR THE PERIOD OF: January-09 Through December-09  
 PRESENT MONTH: January-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS AMOUNT MMBtu	(F) MONTHLY NET AMOUNT MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1	ANADARKO	DRN# 23703	5,115	4,980	158,559	153,755	6.20398
2	ANADARKO	DRN# 255292	3,715	3,602	115,158	111,669	6.33804
3	ANADARKO	DRN# 624615	308	299	9,545	9,256	5.54811
4	ANADARKO	DRN# 241390	541	524	16,756	16,248	5.39342
5	APACHE	DRN# 12740	377	365	11,683	11,329	5.46682
6	APACHE	DRN# 24662	387	375	12,000	11,636	4.66897
7	BG ENERGY	DRN# 24662	1,387	1,345	43,000	41,697	6.44529
8	BG ENERGY	DRN# 179851	856	831	26,550	25,746	6.18748
9	BP ENERGY	DRN# 32606	4,650	4,509	144,143	139,775	6.36279
10	BP ENERGY	DRN# 157740	50	48	1,537	1,490	5.50686
11	BP ENERGY	DRN# 24662	34	33	1,062	1,030	5.46561
12	BP ENERGY	DRN# 624615	3,317	3,216	102,826	99,710	5.41405
13	BP ENERGY	DRN# 25809	323	313	10,000	9,697	5.67186
14	BP ENERGY	DRN# 179851	63	61	1,944	1,885	4.94998
15	CHEVRON	DRN# 25809	38	37	1,171	1,136	5.90904
16	CHEVRON	DRN# 25809	48	47	1,500	1,455	6.03279
17	CHEVRON	DRN# 179851	143	139	4,432	4,298	5.82139
18	CHEVRON	DRN# 25809	178	172	5,513	5,346	5.70279
19	CHEVRON	DRN# 25809	103	100	3,192	3,095	5.68217
20	CHEVRON	DRN# 99448	1,269	1,231	39,346	38,154	5.46561
21	SUBTOTAL		22,901	22,207	709,917	688,407	5.66737
							5.84446

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 522,163 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 567,575 dth's moved on the Southern Natural Gas pipeline shown on line 181 THRU 199, and 405,896 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 157 THRU 180



COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 11

FOR THE PERIOD OF:  
PRESENT MONTH:January-09  
January-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 CHEVRON	DRN# 25809	178	172	5,513	5,346	4.89000	5.04280
23 CHEVRON	DRN# 25809	178	172	5,513	5,346	5.04000	5.19748
24 CHEVRON	DRN# 25809	823	798	25,524	24,751	5.23000	5.39342
25 CHEVRON	DRN# 25809	284	275	8,800	8,533	4.78000	4.92936
26 CONOCO	DRN# 24662	161	156	5,000	4,849	5.84000	6.02248
27 CONOCO	DRN# 25809	289	280	8,949	8,678	5.04000	5.19748
28 CONOCO	DRN# 25809	276	268	8,563	8,304	5.07000	5.22842
29 CONOCO	DRN# 25809	511	496	15,844	15,364	4.80000	4.94998
30 CROSSTEX	DRN# 337605	247	239	7,642	7,410	5.60000	5.77498
31 CROSSTEX	DRN# 337605	399	387	12,375	12,000	5.30000	5.46561
32 CROSSTEX	DRN# 337605	84	81	2,600	2,521	5.35000	5.51717
33 CROSSTEX	DRN# 337605	108	105	3,352	3,250	5.41000	5.57905
34 CROSSTEX	DRN# 337605	108	105	3,351	3,249	5.15000	5.31092
35 CROSSTEX	DRN# 337605	108	105	3,351	3,249	4.92000	5.07373
36 CROSSTEX	DRN# 337605	432	419	13,404	12,988	4.62000	4.76436
37 CROSSTEX	DRN# 337605	108	105	3,351	3,249	4.43000	4.56842
38 CROSSTEX	DRN# 337605	108	105	3,351	3,249	4.44000	4.57874
39 CROSSTEX	DRN# 337605	113	109	3,495	3,389	4.42000	4.55811
40	SUBTOTAL	4,515	4,379	139,978	135,737	5.66737	5.84446

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.

(3) Included in the monthly gross volumes above are 522,163 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 567,575 dth's moved on

the Southern Natural Gas pipeline shown on line 181 THRU 199, and 405,896 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 157 THRU 180

FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
January-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 CROSSTEX	DRN# 337605	67	65	2,062	2,000	4.45000	4.58905
42 EOG RESOURCES	DRN# 9906	1,797	1,742	55,702	54,014	6.17100	6.36382
43 ETC MARKETING	DRN# 24662	546	529	16,921	16,408	5.29847	5.46403
44 ETC MARKETING	DRN# 24662	138	134	4,288	4,158	4.48000	4.61999
45 EAGLE	DRN# 23703	41	40	1,283	1,244	5.62000	5.79561
46 EAGLE	DRN# 23703	46	44	1,412	1,369	5.36000	5.52748
47 EAGLE	DRN# 23703	323	313	10,000	9,697	5.63000	5.80592
48 EAGLE	DRN# 23703	42	40	1,294	1,255	5.41000	5.57905
49 EAGLE	DRN# 23703	43	42	1,341	1,300	5.18000	5.34186
50 EAGLE	DRN# 23703	44	43	1,359	1,318	5.09000	5.24905
51 FLORIDA GAS UTILITY	DRN# 716	323	313	10,000	9,697	5.70000	5.87811
52 INFINITE	DRN# 3004	323	313	10,000	9,697	5.15000	5.31092
53 JP MORGAN	DRN# 696661	5,000	4,848	154,992	150,296	6.17000	6.36279
54 JP MORGAN	DRN# 696661	168	162	5,194	5,037	5.68000	5.85748
55 JP MORGAN	DRN# 716	484	469	15,000	14,546	5.60000	5.77498
56 JP MORGAN	DRN# 696661	77	75	2,398	2,325	5.73000	5.90904
57 JP MORGAN	DRN# 696661	202	196	6,262	6,072	5.59000	5.76467
58 JP MORGAN	DRN# 696661	762	739	23,613	22,898	5.27000	5.43467
59	SUBTOTAL	10,423	10,107	323,121	313,330	5.65737	5.84446

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.

(3) Included in the monthly gross volumes above are 522,163 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 567,575 dth's moved on the Southern Natural Gas pipeline shown on line 181 THRU 199, and 405,896 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 157 THRU 180

FOR THE PERIOD OF: January-09 Through December-09  
PRESENT MONTH: January-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
60	JP MORGAN	DRN# 32606	747	724	23,142	22,441	5.35000	5.51717
61	JP MORGAN	DRN# 32606	197	191	6,092	5,907	5.45000	5.62029
62	JP MORGAN	DRN# 32606	180	174	5,571	5,402	5.41000	5.57905
63	JP MORGAN	DRN# 32606	360	349	11,146	10,808	5.50000	5.67186
64	JP MORGAN	DRN# 32606	278	270	8,630	8,369	5.85000	6.03279
65	JP MORGAN	DRN# 32606	202	196	6,265	6,075	5.18000	5.34186
66	JP MORGAN	DRN# 32606	360	349	11,146	10,808	5.25000	5.41405
67	JP MORGAN	DRN# 32606	410	398	12,719	12,334	5.51000	5.68217
68	JP MORGAN	DRN# 32606	348	337	10,781	10,454	5.61000	5.78529
69	JP MORGAN	DRN# 32606	1,559	1,512	48,325	46,861	4.62000	4.76436
70	JP MORGAN	DRN# 32606	275	266	8,515	8,257	4.70000	4.84686
71	JP MORGAN	DRN# 32606	275	266	8,515	8,257	4.75000	4.89842
72	JP MORGAN	DRN# 32606	309	299	9,570	9,280	5.06000	5.21811
73	JP MORGAN	DRN# 32606	167	162	5,188	5,031	4.95000	5.10467
74	JP MORGAN	DRN# 32606	275	266	8,515	8,257	4.41000	4.54780
75	JP MORGAN	DRN# 32606	298	289	9,252	8,972	4.53354	4.67520
76	JP MORGAN	DRN# 32606	348	338	10,791	10,464	4.25000	4.38280
77	JP MORGAN	DRN# 32606	676	656	20,960	20,325	4.90000	5.05311
78		SUBTOTAL	7,262	7,042	225,123	218,302	5.66737	5.84446

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 522,163 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 567,575 dth's moved on the Southern Natural Gas pipeline shown on line 181 THRU 199, and 405,896 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 157 THRU 180

FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
January-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS AMOUNT MMBtu	(F) MONTHLY NET AMOUNT MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 LOUIS DREYFUS	DRN# 716	2,469	2,394	76,533	74,214	6.11000	6.30092
80 LOUIS DREYFUS	DRN# 25809	1,000	970	30,999	30,060	5.96000	6.14623
81 LOUIS DREYFUS	DRN# 25809	166	161	5,156	5,000	5.85000	6.03279
82 LOUIS DREYFUS	DRN# 25809	166	161	5,156	5,000	5.70000	5.87811
83 LOUIS DREYFUS	DRN# 25809	356	345	11,030	10,696	5.49500	5.66670
84 LOUIS DREYFUS	DRN# 25809	983	953	30,468	29,545	4.25000	4.38280
85 LOUIS DREYFUS	DRN# 25809	166	161	5,156	5,000	4.05000	4.17655
86 LOUIS DREYFUS	DRN# 25809	145	140	4,485	4,349	4.40000	4.53749
87 LOUIS DREYFUS	DRN# 25809	28	27	868	842	4.45000	4.58905
88 LOUIS DREYFUS	DRN# 25809	100	97	3,094	3,000	4.42000	4.55811
89 LOUIS DREYFUS	DRN# 25809	620	601	19,223	18,641	4.20000	4.33124
90 MACQUARIE COOK	DRN# 716	161	158	4,995	4,844	5.17000	5.33155
91 MACQUARIE COOK	DRN# 716	484	469	15,000	14,546	5.11000	5.26967
92 MAGNUS	DRN# 24662	161	156	5,000	4,849	5.62000	5.79561
93 MAGNUS	DRN# 24662	305	295	9,444	9,158	5.65000	5.82654
94 MAGNUS	DRN# 24662	415	402	12,864	12,474	5.30000	5.46561
95 MAGNUS	DRN# 24662	423	410	13,116	12,719	5.27000	5.43467
96 MAGNUS	DRN# 24662	140	136	4,354	4,222	5.40000	5.56873
97	SUBTOTAL	8,288	8,037	256,941	249,156	5.66737	5.84446

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.

(3) Included in the monthly gross volumes above are 522,163 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 567,575 dth's moved on the Southern Natural Gas pipeline shown on line 181 THRU 199, and 405,896 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 157 THRU 180

FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
January-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 MAGNUS	DRN# 24662	154	149	4,764	4,620	5.15000	5.31092
99 MAGNUS	DRN# 24662	553	537	17,152	16,632	4.60000	4.74374
100 MAGNUS	DRN# 24662	138	134	4,288	4,158	4.44000	4.57874
101 MAGNUS	DRN# 24662	138	134	4,288	4,158	4.41000	4.54780
102 MAGNUS	DRN# 24662	65	63	2,008	1,947	4.42000	4.55811
103 MAGNUS	DRN# 24662	138	134	4,288	4,158	4.43000	4.56842
104 MAGNUS	DRN# 24662	277	268	8,576	8,316	4.27000	4.40342
105 NJR ENERGY	DRN# 179851	304	294	9,414	9,129	5.52000	5.69248
106 NJR ENERGY	DRN# 179851	267	259	8,266	8,016	4.95000	5.10467
107 NJR ENERGY	DRN# 179851	308	299	9,545	9,256	5.18000	5.34186
108 NJR ENERGY	DRN# 179851	309	299	9,569	9,279	4.98000	5.13561
109 NATIONAL ENERGY	DRN# 25809	553	536	17,146	16,626	5.30000	5.46561
110 NATIONAL ENERGY	DRN# 25810	251	244	7,787	7,551	5.30121	5.46686
111 NATIONAL ENERGY	DRN# 25811	243	236	7,540	7,312	4.88000	5.03248
112 NATIONAL ENERGY	DRN# 25812	114	111	3,546	3,439	4.51618	4.65730
113 NATIONAL ENERGY	DRN# 25813	179	174	5,558	5,390	4.55533	4.69767
114 ONEOK	DRN# 32606	323	313	10,000	9,697	5.57000	5.74404
115 ONEOK	DRN# 32607	1,521	1,474	47,136	45,708	5.66000	5.83686
116	TOTAL	5,835	5,658	180,871	175,391	5.66737	5.84446

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.

(3) Included in the monthly gross volumes above are 522,163 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 567,575 dth's moved on

the Southern Natural Gas pipeline shown on line 181 THRU 199, and 405,896 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 157 THRU 180

FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
January-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 ONEOK	DRN# 32606	207	201	6,419	6,225	5.69000	5.86779
118 ONEOK	DRN# 32606	303	294	9,393	9,108	5.30000	5.46561
119 ONEOK	DRN# 32606	810	785	25,705	24,344	5.13000	5.29030
120 ONEOK	DRN# 32606	612	593	18,969	18,394	4.92000	5.07373
121 ONEOK	DRN# 32606	402	390	12,470	12,092	5.01000	5.16655
122 ONEOK	DRN# 32606	654	634	20,274	19,660	4.77000	4.91905
123 OCCIDENTAL	DRN# 255292	5,000	4,848	154,996	150,300	5.96600	6.15242
124 SEQUENT	DRN# 179851	319	309	9,894	9,594	5.74000	5.91936
125 SEQUENT	DRN# 179851	284	275	8,805	8,538	5.79000	5.97092
126 SEQUENT	DRN# 179851	167	162	5,188	5,031	5.55000	5.72342
127 SEQUENT	DRN# 179851	205	199	6,355	6,162	5.09000	5.24905
128 SEQUENT	DRN# 179851	484	469	15,000	14,546	5.35000	5.51717
129 SEQUENT	DRN# 179851	256	248	7,937	7,697	5.08000	5.23873
130 SEQUENT	DRN# 179851	19	18	576	559	4.72000	4.86748
131 SHELL	DRN# 716	394	382	12,218	11,848	5.17000	5.33155
132 SHELL	DRN# 716	83	80	2,573	2,495	5.10000	5.25936
133 SHELL	DRN# 716	242	235	7,500	7,273	5.35000	5.51717
134 SOUTHWEST	DRN# 314571	4,488	4,352	139,117	134,902	6.03000	6.21842
135	TOTAL	14,929	14,476	462,789	448,766	5.66737	5.84446

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.

(3) Included in the monthly gross volumes above are 522,163 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 567,575 dth's moved on the Southern Natural Gas pipeline shown on line 181 THRU 199, and 405,896 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 157 THRU 180

FOR THE PERIOD OF:  
PRESENT MONTH:January-09  
January-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 SOUTHWEST	DRN# 696661	322	313	9,997	9,694	5.43000	5.59967
137 SOUTHWEST	DRN# 696661	170	165	5,275	5,115	5.42000	5.58936
138 SOUTHWEST	DRN# 696661	142	138	4,401	4,268	5.15000	5.31092
139 SOUTHWEST	DRN# 696661	161	156	5,000	4,849	4.45000	4.58905
140 SOUTHWEST	DRN# 696661	174	169	5,394	5,231	4.55000	4.69217
141 SOUTHWEST	DRN# 696661	202	196	6,262	6,072	4.44000	4.57874
142 SOUTHWEST	DRN# 696661	433	420	13,427	13,020	4.34000	4.47561
143 SOUTHWEST	DRN# 696661	327	317	10,143	9,836	4.27000	4.40342
144 TENASKA	DRN# 10034	61	59	1,894	1,837	5.02000	5.17686
145 US GYPSUM	DRN# 32606	1,701	1,649	52,731	51,133	6.15000	6.34217
146 US GYPSUM	DRN# 32606	1,000	970	31,000	30,061	6.16000	6.35248
147 VIRGINIA POWER	DRN# 23703	2,539	2,462	78,719	76,334	5.94800	6.13179
148 VIRGINIA POWER	DRN# 23703	17,135	16,616	531,185	515,090	5.93600	6.12148
149 VIRGINIA POWER	DRN# 23703	3,890	3,772	120,587	116,933	5.96600	6.15242
150 VIRGINIA POWER	DRN# 23703	303	294	9,393	9,108	5.53000	5.70279
151 VIRGINIA POWER	DRN# 23703	162	157	5,031	4,879	5.30000	5.46561
152 VIRGINIA POWER	DRN# 23703	167	162	5,188	5,031	4.98000	5.13561
153 VIRGINIA POWER	DRN# 23703	210	203	6,500	6,303	4.97000	5.12530
154	SUBTOTAL	29,101	28,219	902,127	874,793	5.66737	5.84446

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.

(3) Included in the monthly gross volumes above are 522,163 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 567,575 dth's moved on the Southern Natural Gas pipeline shown on line 181 THRU 199, and 405,896 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 157 THRU 180

FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
January-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155 VIRGINIA POWER	DRN# 23703	166	161	5,156	5,000	4.69000	4.83655
156 VIRGINIA POWER	DRN# 23703	903	876	28,000	27,152	4.76000	4.90873
157 ANADARKO	DRN# 8205175	331	321	10,276	9,965	5.15000	5.31092
158 ANADARKO	DRN# 8205175	152	147	4,700	4,558	4.68000	4.82623
159 BP ENERGY	DRN# 8205175	261	253	8,100	7,855	5.69000	5.86779
160 BP ENERGY	DRN# 8205175	323	313	10,000	9,697	4.81000	4.96030
161 BP ENERGY	DRN# 8205175	194	188	6,000	5,818	4.93500	5.08920
162 BP ENERGY	DRN# 8205175	193	188	5,996	5,814	4.97000	5.12530
163 CHEVRON	DRN# 8205175	223	216	6,900	6,691	5.69000	5.86779
164 CHEVRON	DRN# 8205175	1,452	1,408	45,000	43,637	5.85000	6.03279
165 CHEVRON	DRN# 8205175	381	369	11,800	11,442	5.50000	5.67188
166 CHEVRON	DRN# 8205175	690	669	21,400	20,752	5.35000	5.51717
167 CHEVRON	DRN# 8205175	327	317	10,138	9,831	5.18000	5.34186
168 CHEVRON	DRN# 8205175	323	313	10,000	9,697	4.83000	4.98092
169 CHEVRON	DRN# 8205175	271	263	8,400	8,145	4.88000	5.03248
170 CONOCO	DRN# 8205175	161	156	5,000	4,849	5.17000	5.33155
171 CONOCO	DRN# 8205175	161	156	5,000	4,849	5.07000	5.22842
172 LOUIS DREYFUS	DRN# 8205179	517	501	16,018	15,533	4.88000	5.03248
173 MACQUARIE COOK	DRN# 8205175	156	152	4,849	4,702	5.18000	5.34186
174	SUBTOTAL	7,185	6,967	222,733	215,984	5.66737	5.84446

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.

(3) Included in the monthly gross volumes above are 522,163 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 567,575 dth's moved on the Southern Natural Gas pipeline shown on line 181 THRU 199, and 405,896 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 157 THRU 180



COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:  
PRESENT MONTH:January-09  
January-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
175 NJR ENERGY	DRN# 8205175	261	253	8,092	7,847	5.35000	5.51717
176 OCCIDENTAL	DRN# 8205171	5,000	4,849	155,000	150,304	6.19000	6.38342
177 SEQUENT	DRN# 8205175	726	704	22,500	21,818	5.63000	5.80592
178 SEQUENT	DRN# 8205175	336	326	10,427	10,111	5.10000	5.25936
179 SEQUENT	DRN# 8205175	484	469	15,000	14,546	5.09000	5.24905
180 SEQUENT	DRN# 8205175	171	166	5,300	5,139	4.70000	4.84686
181 ANADARKO	DRN# 314571	242	235	7,500	7,273	5.71000	5.88842
182 ANADARKO	DRN# 314571	774	751	24,000	23,273	4.93000	5.08405
183 ANADARKO	DRN# 314571	657	637	20,362	19,745	5.30000	5.46561
184 BP ENERGY	DRN# 50075	13,062	12,666	404,922	392,653	5.92000	6.10498
185 CHEVRON	DRN# 314571	106	103	3,282	3,183	5.82000	6.00186
186 CHEVRON	DRN# 314571	318	309	9,870	9,571	5.60000	5.77498
187 JP MORGAN	DRN# 314571	161	156	5,000	4,849	5.84000	6.02248
188 LOUIS DREYFUS	DRN# 314571	161	156	5,000	4,849	5.83000	6.01217
189 LOUIS DREYFUS	DRN# 314571	417	404	12,930	12,538	5.68000	5.85748
190 MACQUARIE COOK	DRN# 8205175	308	298	9,533	9,244	5.90000	6.08436
191 MACQUARIE COOK	DRN# 8205175	161	156	5,000	4,849	5.67000	5.84717
192 MACQUARIE COOK	DRN# 18450	254	246	7,863	7,625	5.85000	6.03279
193 MACQUARIE COOK	DRN# 18450	35	34	1,083	1,050	4.85000	5.00155
194	SUBTOTAL	23,634	22,918	732,664	710,464	5.66737	5.84446

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.

(3) Included in the monthly gross volumes above are 522,163 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 567,575 dth's moved on the Southern Natural Gas pipeline shown on line 181 THRU 199, and 405,896 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 157 THRU 180

FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
January-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
195	MACQUARIE COOK DRN# 8205175	23	23	722	700	4.86000	5.01186
196	NJR ENERGY DRN# 8205175	740	717	22,930	22,235	5.12000	5.27998
197	NJR ENERGY DRN# 8205175	417	404	12,930	12,538	5.13500	5.29546
198	TOTAL GAS & POWER DRN# 8205175	150	145	4,648	4,507	5.84000	6.02248
199	TOTAL GAS & POWER DRN# 32606	323	313	10,000	9,697	5.05000	5.20780
200	DRN# 163884	0	0	0	0	0.00000	#DIV/0!
201	DRN# 12740	0	0	0	0	0.00000	#DIV/0!
202	DRN# 179851	0	0	0	0	0.00000	#DIV/0!
203	DRN# 9906	0	0	0	0	0.00000	#DIV/0!
204	DRN# 9906	0	0	0	0	0.00000	#DIV/0!
205	DRN# 9906	0	0	0	0	0.00000	#DIV/0!
206	DRN# 9906	0	0	0	0	0.00000	#DIV/0!
207	DRN# 9906	0	0	0	0	0.00000	#DIV/0!
208	DRN# 9906	0	0	0	0	0.00000	#DIV/0!
209		0	0	0	0	0.00000	#DIV/0!
210		0	0	0	0	0.00000	#DIV/0!
211		0	0	0	0	0.00000	#DIV/0!
212		0	0	0	0	0.00000	#DIV/0!
213	SUBTOTAL	1,653	1,603	51,230	49,678	5.86737	5.84446
214	TOTAL	135,726	131,613	4,207,494	4,080,007	5.86737	5.84446

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.

(3) Included in the monthly gross volumes above are 522,163 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 567,575 dth's moved on the Southern Natural Gas pipeline shown on line 181 THRU 199, and 405,896 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 157 THRU 180

ESTIMATED FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

FOR THE MONTH OF: January-09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	9,500,741	11,531,739	2,030,998	0.21377	9,500,741	11,531,739	2,030,998	0.21377
2 CONDOMINIUM SALES	0	0	0	#DIV/0!	0	0	0	#DIV/0!
3 SMALL COMM. SERVICE	241,914	276,560	34,646	0.14322	241,914	276,560	34,646	0.14322
4 GENERAL SERVICE-1	3,896,918	4,520,217	623,299	0.15995	3,896,918	4,520,217	623,299	0.15995
5 GENERAL SERVICE-2	1,205,208	1,305,007	99,799	0.08281	1,205,208	1,305,007	99,799	0.08281
6 GENERAL SERVICE-3	615,934	739,317	123,384	0.20032	615,934	739,317	123,384	0.20032
7 GENERAL SERVICE-4	36,544	102,746	66,202	1.81155	36,544	102,746	66,202	1.81155
8 GENERAL SERVICE-5	12,521	146,368	133,847	10.68980	12,521	146,368	133,847	10.68980
9 NATURAL GAS VEH. SALES	1,380	3,680	2,300	1.66705	1,380	3,680	2,300	1.66705
10 COMM. ST. LIGHTING	8,938	10,718	1,780	0.19916	8,938	10,718	1,780	0.19916
11 WHOLESALE	99,585	38,499	(61,086)	(0.61341)	99,585	38,499	(61,086)	(0.61341)
11A OFF SYSTEM SALES	19,080,840	0	(19,080,840)	(1.00000)	19,080,840	0	(19,080,840)	(1.00000)
12 TOTAL FIRM SALES	34,700,522	18,674,851	(16,025,671)	(0.46183)	34,700,522	18,674,851	(16,025,671)	(0.46183)
<b>THERM SALES (INTERRUPTIBLE)</b>								
13 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	0	0	0	#DIV/0!
14 INTERRUPTIBLE LV-1	74,317	0	(74,317)	(1.00000)	74,317	0	(74,317)	(1.00000)
15 INTERRUPTIBLE LV-2	1,694	0	(1,694)	(1.00000)	1,694	0	(1,694)	(1.00000)
16 TOTAL INT. SALES	76,011	0	(76,011)	(1.00000)	76,011	0	(76,011)	(1.00000)
<b>THERM SALES (TRANSPORTATION)</b>								
17A SMALL COMM. SERVICE	42,909	42,059	(850)	(0.01980)	42,909	42,059	(850)	(0.01980)
17 GENERAL SERVICE-1	6,553,361	7,228,758	675,397	0.10306	6,553,361	7,228,758	675,397	0.10306
18 GENERAL SERVICE-2	6,002,897	6,667,868	664,971	0.11078	6,002,897	6,667,868	664,971	0.11078
19 GENERAL SERVICE-3	6,126,549	6,539,301	412,752	0.06737	6,126,549	6,539,301	412,752	0.06737
20 GENERAL SERVICE-4	4,290,536	3,785,855	(504,681)	(0.11763)	4,290,536	3,785,855	(504,681)	(0.11763)
21 GENERAL SERVICE-5	7,138,792	5,880,815	(1,257,977)	(0.17622)	7,138,792	5,880,815	(1,257,977)	(0.17622)
22 NATURAL GAS VEHICLE SALES	18,811	33,495	14,684	0.78060	18,811	33,495	14,684	0.78060
23 CONDOMINIUM	423,578	481,663	58,085	0.13713	423,578	481,663	58,085	0.13713
24 WHOLESALE	66,789	61,246	(5,543)	(0.08299)	66,789	61,246	(5,543)	(0.08299)
25 COMM. ST. LIGHTING	53,896	68,992	15,096	0.28010	53,896	68,992	15,096	0.28010
26 INTERRUPTIBLE SMALL	4,673,884	4,256,557	(417,327)	(0.08929)	4,673,884	4,256,557	(417,327)	(0.08929)
27 INTERRUPTIBLE LV-1	12,145,593	13,172,373	1,026,780	0.08454	12,145,593	13,172,373	1,026,780	0.08454
28 INTERRUPTIBLE LV-2	32,844,550	15,593,191	(17,251,359)	(0.52524)	32,844,550	15,593,191	(17,251,359)	(0.52524)
29 TOTAL TRANSPORTATION	80,382,144	63,812,173	(16,569,971)	(0.20614)	80,382,144	63,812,173	(16,569,971)	(0.20614)
30 TOTAL THROUGHPUT	115,158,676	82,487,024	(32,671,652)	(0.28371)	115,158,676	82,487,024	(32,671,652)	(0.28371)
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>								
31 RESIDENTIAL	303,644	309,025	5,381	0.01772	303,644	309,025	5,381	0.01772
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	0	0	0	#DIV/0!
33 SMALL COMMERCIAL	5,831	5,649	(182)	(0.03121)	5,831	5,649	(182)	(0.03121)
34 GENERAL SERVICE-1	10,025	10,281	256	0.02554	10,025	10,281	256	0.02554
35 GENERAL SERVICE-2	592	557	(35)	(0.05912)	592	557	(35)	(0.05912)
36 GENERAL SERVICE-3	97	107	10	0.10309	97	107	10	0.10309
37 GENERAL SERVICE-4	5	5	0	0.00000	5	5	0	0.00000
38 GENERAL SERVICE-5	6	8	2	0.33333	6	8	2	0.33333
39 NATURAL GAS VEH. SALES	4	4	0	0.00000	4	4	0	0.00000
40 COMM. ST. LIGHTING	40	31	(9)	(0.22500)	40	31	(9)	(0.22500)
41 WHOLESALE	9	9	0	0.00000	9	9	0	0.00000
41A OFF SYSTEM SALES	15	0	(15)	(1.00000)	15	0	(15)	(1.00000)
42 TOTAL FIRM	320,268	325,676	5,408	0.01689	320,268	325,676	5,408	0.01689
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>								
43 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	0	0	0	#DIV/0!
44 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	1	0	(1)	(1.00000)
45 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	1	0	(1)	(1.00000)
46 TOTAL INT.	2	0	(2)	(1.00000)	2	0	(2)	(1.00000)
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>								
46A SMALL COMM. SERVICE	537	506	(31)	(0.05773)	537	506	(31)	(0.05773)
47 GENERAL SERVICE-1	9,661	9,445	(216)	(0.02236)	9,661	9,445	(216)	(0.02236)
48 GENERAL SERVICE-2	2,530	2,613	83	0.03281	2,530	2,613	83	0.03281
49 GENERAL SERVICE-3	728	701	(27)	(0.03709)	728	701	(27)	(0.03709)
50 GENERAL SERVICE-4	145	118	(27)	(0.18621)	145	118	(27)	(0.18621)
51 GENERAL SERVICE-5	112	95	(17)	(0.15179)	112	95	(17)	(0.15179)
52 NATURAL GAS VEHICLE SALES	10	11	1	0.10000	10	11	1	0.10000
53 CONDOMINIUM	258	267	9	0.03488	258	267	9	0.03488
54 WHOLESALE	3	2	(1)	(0.33333)	3	2	(1)	(0.33333)
55 COMM. ST. LIGHTING	26	32	6	0.23077	26	32	6	0.23077
56 INTERRUPTIBLE SMALL	27	26	(1)	(0.03704)	27	26	(1)	(0.03704)
57 INTERRUPTIBLE LV-1	12	15	3	0.25000	12	15	3	0.25000
58 INTERRUPTIBLE LV-2	8	9	1	0.12500	8	9	1	0.12500
59 TOTAL TRANSP. CUSTOMERS	14,057	13,840	(217)	(0.01544)	14,057	13,840	(217)	(0.01544)
60 TOTAL CUSTOMERS	334,327	339,516	5,189	0.01552	334,327	339,516	5,189	0.01552

ESTIMATED FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

FOR THE MONTH OF: January-09

THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
61 RESIDENTIAL	31	37	6	0.19264	31	37	6	0.19264
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	41	49	7	0.18005	41	49	7	0.18005
64 GENERAL SERVICE-1	389	440	51	0.13106	389	440	51	0.13106
65 GENERAL SERVICE-2	2,036	2,343	307	0.15085	2,036	2,343	307	0.15085
66 GENERAL SERVICE-3	6,350	6,910	560	0.08814	6,350	6,910	560	0.08814
67 GENERAL SERVICE-4	7,309	20,549	13,240	1.81155	7,309	20,549	13,240	1.81155
68 GENERAL SERVICE-5	2,087	18,296	16,209	7.76735	2,087	18,296	16,209	7.76735
69 NATURAL GAS VEH. SALES	345	920	575	1.66705	345	920	575	1.66705
70 COMM. ST. LIGHTING	223	346	122	0.54731	223	346	122	0.54731
71 WHOLESALE	11,065	4,278	(6,787)	(0.61341)	11,065	4,278	(6,787)	(0.61341)
71A OFF SYSTEM SALES	1,272,056	#DIV/0!	#DIV/0!	#DIV/0!	1,272,056	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	74,317	#DIV/0!	#DIV/0!	#DIV/0!	74,317	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	1,694	#DIV/0!	#DIV/0!	#DIV/0!	1,694	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	80	83	3	0.04025	80	83	3	0.04025
75 GENERAL SERVICE-1(TRANSP.)	678	765	87	0.12829	678	765	87	0.12829
76 GENERAL SERVICE-2(TRANSP.)	2,373	2,552	179	0.07549	2,373	2,552	179	0.07549
77 GENERAL SERVICE-3(TRANSP.)	8,416	9,329	913	0.10848	8,416	9,329	913	0.10848
78 GENERAL SERVICE-4(TRANSP.)	29,590	32,084	2,494	0.08427	29,590	32,084	2,494	0.08427
79 GENERAL SERVICE-5(TRANSP.)	63,739	61,903	(1,836)	(0.02880)	63,739	61,903	(1,836)	(0.02880)
80 NATURAL GAS VEHICLES(TRANSP.)	1,881	3,045	1,164	0.61873	1,881	3,045	1,164	0.61873
81 CONDOMINIUM(TRANSP.)	1,642	1,804	162	0.09880	1,642	1,804	162	0.09880
82 WHOLSALE(TRANSP.)	22,263	30,623	8,360	0.37552	22,263	30,623	8,360	0.37552
83 COMM. ST. LIGHTING(TRANSP.)	2,073	2,156	83	0.04008	2,073	2,156	83	0.04008
84 INTERRUPTIBLE SMALL (TRANSP.)	173,107	163,714	(9,393)	(0.05426)	173,107	163,714	(9,393)	(0.05426)
85 INTERRUPTIBLE LV-1 (TRANSP.)	1,012,133	878,158	(133,975)	(0.13237)	1,012,133	878,158	(133,975)	(0.13237)
86 INTERRUPTIBLE LV-2 (TRANSP.)	4,105,569	1,732,577	(2,372,992)	(0.57799)	4,105,569	1,732,577	(2,372,992)	(0.57799)













COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
 CURRENT MONTH: January 2009

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):				\$179,616.30	
Accrual of Usage Charges (FGT)-----	44 (Line3&5)				
2 Commodity Pipeline (SNG):				\$32,589.35	
Accrual of Sonat Pipeline Charges-----	33(Line2)				
3 Commodity Pipeline (Gulfstream):				\$8,438.52	
Accrual of Gulfstream Pipeline Charges-----	34(Line6)				
4 Commodity Pipeline (FGT)-Dec'08 Accrual Adj:			\$119,096.57		
Invoice-FGT-----	95-116			\$9,090.63	
Invoice-FGT-----	117-121				
Less Prior Month's Accrual of Usage Charges (FGT)-----		79 (Line3&5)	(\$129,305.59)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	94(Lines 9 ,12)			(\$1,118.39)	

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 09  
 CURRENT MONTH: January 2009

	Page Number				
	Current Mo's	Prior Mo's	Amount	Accumulative	Total
	Filing	Filing		Amount	Amount
5 Commodity Pipeline (SNG)-Dec'08 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	127-128		\$27,193.08		
Less Prior Month's Accrual of Sonat Pipeline Charges---		68(Line2)	(\$27,198.30)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	124(Line6)			(\$5.22)	
6 Commodity Pipeline-(Gulfstream)-Dec'08 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	134-140(exclude line 1)		\$8,592.24		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		69(Line6)	(\$8,591.31)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	131(line15&18)			\$0.93	
7 Commodity Pipeline (FGT) ITS-1	44(Line4)			\$6,870.65	
8 TOTAL COMMODITY (Pipeline)-----					<u>\$226,392.14</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
 CURRENT MONTH: January 2009

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>SWING SERVICE</u>					
9 Accrued Swing Service-Demand-3rd Party Suppliers		46		\$5,115.00	
10 TOTAL SWING SERVICE					<u>\$5,115.00</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
 CURRENT MONTH: January 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
11 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	56(Line1)		\$23,845,446.08		
Hedge Settlement-----	43		\$4,779,480.00	\$28,624,926.08	
12 City of Sunrise-----	35-37			\$17,444.60	
13 Okaloosa-----	39			\$43,985.64	
14 Purchases-3rd Party Suppliers-Dec'08 Accrual Adj.:					
Supplier Invoices-----	59-93		\$22,837,937.00		
Supplier Invoices-----	Less : Page 64,65,69,70( Lines 1)		(\$5,115.00)		
Supplier Invoices-----	Less : Page		\$0.00		
Less Prior Month's Accruals for Gas Purchased-----		91(Line1)	(\$22,814,672.06)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	42(lines1-12, Page93(Line 5-6,12-13,19-20,26-27)			\$18,149.94	
15 Purchases-3rd Party Suppliers (Gulfstream)-Dec'08 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	133		\$90,436.26		
Less Prior Month's Accrual of (Imbalance Cashout)		69(Line1)	(\$90,352.33)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	131(line 3)			\$83.93	
16 Cashouts-Peoples' Transportation Customers-----	153			\$142,938.59	
17 NCTS Program Cashouts-----	154			\$83,592.48	
18 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	33(Line1)			\$6,907.68	
19 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	34(Line1)			(\$76,521.97)	
20 Imbalance Cashout (FGT)-----	32(Line 3)			(\$2,000,238.95)	
21 Imbalance Cashout (FGT)-Dec'08--Accrual Adj-----	147(Line 7)			\$579,530.90	
22 Central Florida Gas-----	38			\$8,462.77	
23 Imbalance Cashout (Gulfstream)-----	42			\$9,316.90	
24 Imbalance Cashout (Gulfstream)-Dec'08 Accrual Adj-----	141			\$16,608.20	
25 Purchases-3rd Party Suppliers (SNG)-Dec'08 Accrual Adj.:					
Invoice for Imbalance Cashout-----	129(Line1) & 130(Line1)		(\$34,996.94)		
Less Prior Month's Accrual for Imbalance Cashout-----		68(Line1)	\$19,624.10		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	124(line 3)			(\$15,372.84)	
26 TOTAL COMMODITY (Other)-----					<u>\$27,459,814.95</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
 CURRENT MONTH: January 2009

	Page Number			Accumulative	Total
	Current Mo's	Prior Mo's	Amount	Amount	Amount
	Filing	Filing			
<u>DEMAND</u>					
27 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$3,644,904.47		
Invoice-FGT					
Line 1		20	\$50,282.00		
Invoice-FGT					
Line 1		21	\$1,475,634.10		
Invoice-FGT					
Line 1		28	\$23,839.00		
Total Demand (FGT)				\$5,194,659.57	
28 Demand (SNG):				\$393,752.48	
Accrual of Sonat Pipeline Charges		33(Line3)			
29 Demand (Gulfstream):				\$604,562.00	
Accrual of Gulfstream Pipeline Charges		34(Line7)			

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
 CURRENT MONTH: January 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
30 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)		1-16	(\$1,694,212.32)		
Invoice-FGT (Relinq. Credits)		21-27	(\$430,753.96)		
Invoice-FGT (Relinq. Credits)		28	(\$23,839.00)		
Total Temporary Relinquishment Credit (FGT)				(\$2,148,805.28)	
31 Temporary Acquisition Charge (FGT):					
Invoice-FGT		17-19, 29-31		\$434,941.75	
32 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)		45		(\$1,508.46)	
33 TOTAL DEMAND					<u>\$4,477,602.06</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
 CURRENT MONTH: January 2009

	Page Number			Accumulative	Total
	Current Mo's Filing	Prior Mo's Filing	Amount	Amount	Amount
<u>OTHER</u>					
34 Administrative Costs		N/A		\$129,644.57	
35 Transportation Trailer Charges		40-41		\$54,023.50	
36 TOTAL OTHER					<u>\$183,668.07</u>

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PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
January-09

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
NO NOTICE RESERVATION CHARGE	NO NOTICE	10,385,000	16	51,405.75	2
FTS-1 RESERVATION CHARGE	DEMAND	60,071,910	19	2,435,915.90	5
FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(37,200)	19	(1,508.46)	5
FTS-2 RESERVATION CHARGE	DEMAND	13,497,090	19	1,044,880.14	5
FTS-1 USAGE CHARGE	COMM. PIPELINE	20,845,470	15	156,513.93	1
FTS-1 USAGE CHARGE-Dec.'08 Accrual Adj.	COMM. PIPELINE	5,120	15	38.68	1
FTS-2 USAGE CHARGE	COMM. PIPELINE	5,071,220	15	23,102.37	1
FTS-2 USAGE CHARGE-Dec.'08 Accrual Adj.	COMM. PIPELINE	0	15	(1,157.07)	1
ITS-1 USAGE CHARGE	COMM. PIPELINE	1,374,130	15	6,870.65	1
IMBALANCE CASHOUT CHARGE	COMM. OTHER	(3,987,240)	18	(\$2,000,238.95)	4
IMBALANCE CASHOUT-Dec'08 Accrual Adj.	COMM. OTHER	1,079,000	18	\$579,530.90	4
TOTAL FGT		<u>108,304,500</u>		<u>\$2,295,353.84</u>	
SONAT PIPELINE	COMM. PIPELINE	5,593,110	15	32,589.35	1
SONAT PIPELINE	DEMAND	11,157,610	19	393,752.48	5
SONAT PIPELINE	COMM. OTHER	12,960	18	6,907.68	4
GULFSTREAM PIPELINE	COMM. PIPELINE	3,888,720	15	8,438.52	1
GULFSTREAM PIPELINE	DEMAND	10,850,000	19	604,562.00	5
GULFSTREAM PIPELINE	COMM. OTHER	(137,000)	18	(76,521.97)	4
CITY OF SUNRISE	COMM. OTHER	18,284	18	17,444.60	4
OKALOOSA	COMM. OTHER	244,770	18	43,985.64	4
TRANSPORT TRAILER CHARGES	OTHER			54,023.50	6
ADMINISTRATIVE COSTS	OTHER			129,644.57	6
CENTRAL FLORIDA GAS	COMM. OTHER	10,583	18	8,462.77	4
CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	289,816	18	142,939.59	4
Imbalance Cashout (Gulf)-Dec.'08 Accrual Adj.	COMM. OTHER	26,230	18	16,608.20	4
Imbalance Cashout (Gulfstream)	COMM. OTHER	16,680	18	9,316.90	4
NCTS PROGRAM C/O'S	COMM. OTHER	153,382	18	83,592.48	4
ANADARKO	COMM. OTHER	3,668,560	18	2,144,619.05	4
APACHE	COMM. OTHER	236,830	18	116,263.68	4
BG ENERGY	COMM. OTHER	695,500	18	428,050.00	4
BP ENERGY	COMM. OTHER	6,965,300	18	4,058,103.55	4
CHEVRON	COMM. OTHER	2,272,940	18	1,225,491.77	4
CONOCO	SWING-DEMAND			465.00	3
CONOCO	COMM. OTHER	483,560	18	244,968.57	4
CROSSTEX	COMM. OTHER	583,340	18	290,445.24	4
EAGLE	SWING-DEMAND			1,550.00	3
EAGLE	COMM. OTHER	166,890	18	91,943.01	4
EOG RESOURCES	COMM. OTHER	557,020	18	343,737.13	4
ETC MARKETING	COMM. OTHER	212,090	18	108,865.63	4
FLORIDA GAS UTILITY	COMM. OTHER	100,000	18	57,000.00	4
FORTIS	SWING-DEMAND			620.00	4
IBERDROLA	SWING-DEMAND			2,480.00	4
INFINITE	COMM. OTHER	100,000	18	51,500.00	4
JP MORGAN	COMM. OTHER	4,375,820	18	2,398,553.45	4
LOUIS DREYFUS	COMM. OTHER	2,261,160	18	1,221,672.04	4
MACQUARIE COOK	COMM. OTHER	490,450	18	266,946.69	4
MAGNUS	COMM. OTHER	901,420	18	448,144.04	4
NJR ENERGY	COMM. OTHER	807,460	18	417,068.05	4
NATIONAL ENERGY	COMM. OTHER	415,770	18	210,282.45	4
OCCIDENTAL	COMM. OTHER	3,099,960	18	1,884,156.14	4
ONEOK	COMM. OTHER	1,497,660	18	790,094.58	4
SEQUENT	COMM. OTHER	1,069,820	18	573,314.24	4
SHELL	COMM. OTHER	222,910	18	116,414.36	4
SOUTHWEST ENERGY	COMM. OTHER	1,990,160	18	1,120,594.64	4
TENASKA	COMM. OTHER	18,940	18	9,507.88	4
TOTAL GAS AND POWER	COMM. OTHER	146,480	18	77,644.32	4
US GYPSUM	COMM. OTHER	837,310	18	515,255.65	4
VIRGINIA POWER	COMM. OTHER	7,897,590	18	4,634,809.92	4
BARCLAYS	COMM. OTHER	0	18	174,600.00	4
BNP PARABAS	COMM. OTHER	0	18	678,500.00	4
DEUTSCH BANK	COMM. OTHER	0	18	541,190.00	4
J.P. MORGAN CHASE	COMM. OTHER	0	18	1,086,200.00	4
LEHAMAN BROTHERS	COMM. OTHER	0	18	106,950.00	4
GLENCORE COMMODITIES	COMM. OTHER	0	18	701,530.00	4
SOCIETE GENERALE	COMM. OTHER	0	18	162,960.00	4
UBS WARBURG	COMM. OTHER	0	18	1,327,550.00	4
SONAT P/L-Dec'08 Accrual Adj.	COMM. OTHER	(23,160)	18	(15,372.84)	4
SONAT P/L-Dec'08 Accrual Adj.	COMM. PIPELINE	0	15	(5.22)	1
GAS PURCHASES-Dec.'08 Accrual Adj.	COMM. OTHER	(18,280)	18	18,149.94	4
GULFSTREAM PIPELINE-Dec'08 Accrual Adj.	COMM. OTHER	0	18	83.93	4
GULFSTREAM PIPELINE-Dec'08 Accrual Adj.	COMM. PIPELINE	10	15	0.93	1
TOTAL		<u>182,463,155</u>		<u>\$32,403,997.97</u>	

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/31/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	DI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2009	<b>Invoice Total Amount:</b>	WIRE 2/11/09 \$2,002,097.90
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	01-90-000-232-02-00-0 000315783
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/11/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RDM	0.0495	0.0000	0.0000	0.0495	1,038,500 ✓	51,405.75 ✓	01 - 31	
				Reservation Deliverability - Market															
01											RD1	0.3855	0.0200	0.0000	0.4055	8,988,667 ✓	3,644,904.47 ✓	01 - 31	
				Reservation/Demand D1															
01											RC2	0.3855	0.0200	0.0000	0.4055	(42,749)	-17,334.72	01 - 31	
				Temporary Relinquishment Credit - Award # 12667 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(89,404)	-36,253.32	01 - 31	
				Temporary Relinquishment Credit - Award # 12667 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(226,548)	-91,865.21	01 - 31	
				Temporary Relinquishment Credit - Award # 12667 At DRN 25809															
01											RC2	0.3855	0.0200	0.0000	0.4055	(270,599)	-109,727.90	01 - 31	
				Temporary Relinquishment Credit - Award # 12667 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,959)	-3,632.88	01 - 31	
				Temporary Relinquishment Credit - Award # 42804 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,200)	-15,084.60	01 - 31	
				Temporary Relinquishment Credit - Award # 43563 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,672)	-3,922.00	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/31/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	ION COI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2009	<b>Invoice Total Amount:</b>	\$2,002,097.90
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315783
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/11/2009
<b>Begin Transaction Date:</b>	January 01, 2009	<b>End Transaction Date:</b>	January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44013 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,150)	-8,170.83	01 - 31	
				Temporary Relinquishment Credit - Award # 44013 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,778)	-8,019.98	01 - 31	
				Temporary Relinquishment Credit - Award # 44013 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,417)	-2,602.09	01 - 31	
				Temporary Relinquishment Credit - Award # 44015 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,621)	-11,200.32	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,756)	-18,554.06	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,723)	-21,784.68	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 44131 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/31/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2009	<b>Invoice Total Amount:</b> \$2,002,097.90	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000315783	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 02/11/2009	
<b>Begin Transaction Date:</b>	January 01, 2009	<b>End Transaction Date:</b>	January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44248 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(91,605)	-37,145.83	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(187,395)	-75,988.67	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,875)	-1,571.31	01 - 31	
	Temporary Relinquishment Credit - Award # 44752 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,904)	-4,827.07	01 - 31	
	Temporary Relinquishment Credit - Award # 44755 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,397)	-9,892.98	01 - 31	
	Temporary Relinquishment Credit - Award # 44755 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,429)	-8,283.96	01 - 31	
	Temporary Relinquishment Credit - Award # 44755 At DRN 337605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,463)	-3,431.75	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>		<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>		<b>Contact Name:</b>	MARION COLLINS	<b>Contact Phone:</b>	713-989-2094	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2009	<b>Invoice Total Amount:</b>		\$2,002,097.90		<b>Invoice Identifier:</b>		000315783		<b>Account Number:</b>		52002364		<b>Net Due Date:</b>		02/11/2009
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL															
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY															
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>																
<b>Begin Transaction Date:</b>	January 01, 2009	<b>End Transaction Date:</b>	January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.														

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45400 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,508)	-5,882.99	01 - 31	
	Temporary Relinquishment Credit - Award # 45400 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,329)	-7,026.91	01 - 31	
	Temporary Relinquishment Credit - Award # 45400 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
	Temporary Relinquishment Credit - Award # 45591 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
	Temporary Relinquishment Credit - Award # 45782 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,193)	-1,294.76	01 - 31	
	Temporary Relinquishment Credit - Award # 45831 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,039)	-3,665.32	14 - 16	
	Temporary Relinquishment Credit - Award # 45883 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,026)	-2,443.54	21 - 22	
	Temporary Relinquishment Credit - Award # 45883 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,238)	-907.51	27 - 27	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	February 01, 2009	<b>Invoice Total Amount:</b>	\$2,002,097.00
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315783
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/11/2009
<b>Begin Transaction Date:</b>	January 01, 2009	<b>End Transaction Date:</b>	January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45883 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,013)	-1,221.77	30 - 30	
	Temporary Relinquishment Credit - Award # 45883 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,100)	-3,284.55	14 - 16	
	Temporary Relinquishment Credit - Award # 45883 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,100)	-3,284.55	21 - 23	
	Temporary Relinquishment Credit - Award # 45883 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,700)	-1,094.85	27 - 27	
	Temporary Relinquishment Credit - Award # 45883 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,400)	-2,189.70	30 - 31	
	Temporary Relinquishment Credit - Award # 45883 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,861)	-3,998.64	14 - 16	
	Temporary Relinquishment Credit - Award # 45883 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,574)	-2,665.76	21 - 22	
	Temporary Relinquishment Credit - Award # 45883 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,800)	-15,327.90	14 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 02/11/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> February 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$2,002,097.90 <b>Invoice Identifier:</b> 000315783 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/11/2009
<b>Begin Transaction Date:</b> January 01, 2009	<b>End Transaction Date:</b> January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45883 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,400)	-2,189.70	30 - 31	
				Temporary Relinquishment Credit - Award # 45883 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,200)	-5,352.60	14 - 17	
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,200)	-5,352.60	20 - 23	
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,300)	-1,338.15	27 - 27	
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,823)	-2,361.23	30 - 31	
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,030)	-1,634.17	01 - 31	
				Temporary Relinquishment Credit - Award # 46168 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(197,811)	-80,212.36	01 - 31	
				Temporary Relinquishment Credit - Award # 46170 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(166,284)	-67,428.16	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 01/31/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> N COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> February 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$2,002,897.90 <b>Invoice Identifier:</b> 000315783 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/11/2009
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**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 46170 At DRN 255292																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(49,879)	-20,225.94	01 - 31	
Temporary Relinquishment Credit - Award # 46182 At DRN 23422																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,109)	-11,803.70	01 - 31	
Temporary Relinquishment Credit - Award # 46182 At DRN 241390																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,512)	-11,967.12	01 - 31	
Temporary Relinquishment Credit - Award # 46182 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,956)	-8,497.66	01 - 31	
Temporary Relinquishment Credit - Award # 46208 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,444)	-21,671.54	01 - 31	
Temporary Relinquishment Credit - Award # 46208 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,632)	-5,933.28	01 - 31	
Temporary Relinquishment Credit - Award # 46261 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,632)	-5,933.28	01 - 31	
Temporary Relinquishment Credit - Award # 46261 At DRN 12740																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,307)	-4,990.49	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> 01/31/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094								
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> February 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$2,002,097.90</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000315783</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>02/11/2009</td> </tr> </table>	<b>Invoice Total Amount:</b>	\$2,002,097.90	<b>Invoice Identifier:</b>	000315783	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	02/11/2009
<b>Invoice Total Amount:</b>	\$2,002,097.90									
<b>Invoice Identifier:</b>	000315783									
<b>Account Number:</b>	52002364									
<b>Net Due Date:</b>	02/11/2009									
<b>Begin Transaction Date:</b> January 01, 2009	<b>End Transaction Date:</b> January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46261 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,400)	-5,028.20	01 - 31	
				Temporary Relinquishment Credit - Award # 46261 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,563)	-4,688.80	01 - 31	
				Temporary Relinquishment Credit - Award # 46263 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,532)	-4,676.23	01 - 31	
				Temporary Relinquishment Credit - Award # 46263 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,734)	-3,947.14	01 - 31	
				Temporary Relinquishment Credit - Award # 46263 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,734)	-3,947.14	01 - 31	
				Temporary Relinquishment Credit - Award # 46263 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(70,029)	-28,396.76	01 - 31	
				Temporary Relinquishment Credit - Award # 46264 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(35,588)	-14,430.93	01 - 31	
				Temporary Relinquishment Credit - Award # 46264 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,410)	-13,953.26	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/31/2009 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	:01
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2009	<b>Invoice Total Amount:</b>	\$2,002,097.90
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315783
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/11/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46264 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(59,055)	-23,946.80	01 - 31	
				Temporary Relinquishment Credit - Award # 46264 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(59,055)	-23,946.80	01 - 31	
				Temporary Relinquishment Credit - Award # 46264 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,506)	-9,126.18	01 - 31	
				Temporary Relinquishment Credit - Award # 46267 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,987)	-8,510.23	01 - 31	
				Temporary Relinquishment Credit - Award # 46267 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,499)	-7,906.85	01 - 31	
				Temporary Relinquishment Credit - Award # 46267 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,567)	-10,772.92	01 - 31	
				Temporary Relinquishment Credit - Award # 46267 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,567)	-10,772.92	01 - 31	
				Temporary Relinquishment Credit - Award # 46267 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,457)	-590.81	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	01/31/2009 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	February 01, 2009	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	SION COI
<b>Begin Transaction Date:</b>	January 01, 2009	<b>End Transaction Date:</b>	January 31, 2009	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Invoice Total Amount:</b>	\$2,002,097.90
<b>Invoice Identifier:</b>	000315783
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	02/11/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46270 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,457)	-590.81	01 - 31	
				Temporary Relinquishment Credit - Award # 46270 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,240)	-502.82	01 - 31	
				Temporary Relinquishment Credit - Award # 46270 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,240)	-502.82	01 - 31	
				Temporary Relinquishment Credit - Award # 46270 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,906)	-1,583.88	01 - 31	
				Temporary Relinquishment Credit - Award # 46271 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,937)	-1,596.45	01 - 31	
				Temporary Relinquishment Credit - Award # 46271 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,432)	-3,419.18	01 - 31	
				Temporary Relinquishment Credit - Award # 46271 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,348)	-1,357.61	01 - 31	
				Temporary Relinquishment Credit - Award # 46279 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,426)	-578.24	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 01/21/2009 12:00 AM <b>Payee's Bank Account Number:</b> A <b>Payee's Bank ABA Number:</b> A <b>Payee's Bank:</b> <b>Payee's Name:</b> HON COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 01, 2009
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$2,002,097.90
<b>Invoice Identifier:</b>	000315783
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	02/11/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46279 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,395)	-565.67	01 - 31	
	Temporary Relinquishment Credit - Award # 46279 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(651)	-263.98	01 - 31	
	Temporary Relinquishment Credit - Award # 46281 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(589)	-238.84	01 - 31	
	Temporary Relinquishment Credit - Award # 46281 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,900)	-11,313.45	01 - 31	
	Temporary Relinquishment Credit - Award # 46298 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,596)	-1,458.18	01 - 31	
	Temporary Relinquishment Credit - Award # 46299 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,565)	-1,445.61	01 - 31	
	Temporary Relinquishment Credit - Award # 46299 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,038)	-1,231.91	01 - 31	
	Temporary Relinquishment Credit - Award # 46299 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,007)	-1,219.34	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 01/31/2009 <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JN COI <b>Contact Name:</b> COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> February 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Begin Transaction Date:</b> January 01, 2009 <b>End Transaction Date:</b> January 31, 2009	<b>Invoice Total Amount:</b> \$2,002,097.90 <b>Invoice Identifier:</b> 000315783 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/11/2009
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46299 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(806)	-326.83	01 - 31	
	Temporary Relinquishment Credit - Award # 46305 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(837)	-339.40	01 - 31	
	Temporary Relinquishment Credit - Award # 46305 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(56,234)	-22,802.89	01 - 31	
	Temporary Relinquishment Credit - Award # 46381 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,467)	-9,515.87	01 - 31	
	Temporary Relinquishment Credit - Award # 46381 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,698)	-12,042.54	01 - 31	
	Temporary Relinquishment Credit - Award # 46381 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(35,557)	-14,418.36	01 - 31	
	Temporary Relinquishment Credit - Award # 46381 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(31,992)	-12,972.76	01 - 31	
	Temporary Relinquishment Credit - Award # 46438 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(52,886)	-21,445.27	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 01/31/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> J COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> February 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$2,002,097.90 <b>Invoice Identifier:</b> 000315783 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/11/2009
<b>Begin Transaction Date:</b> January 01, 2009	<b>End Transaction Date:</b> January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46438 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(558)	-226.27	01 - 31	
	Temporary Relinquishment Credit - Award # 46442 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(403)	-163.42	01 - 31	
	Temporary Relinquishment Credit - Award # 46442 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(279)	-113.14	01 - 31	
	Temporary Relinquishment Credit - Award # 46444 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,655)	-6,348.10	01 - 31	
	Temporary Relinquishment Credit - Award # 46446 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,771)	-6,800.64	01 - 31	
	Temporary Relinquishment Credit - Award # 46446 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(109,554)	-44,424.15	01 - 31	
	Temporary Relinquishment Credit - Award # 46448 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(158,038)	-64,084.41	01 - 31	
	Temporary Relinquishment Credit - Award # 46448 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(65,906)	-26,724.88	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 01/31/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> February 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$2,002,097.00 <b>Invoice Identifier:</b> 000315783 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/11/2009
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**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46448 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(140,089)	-56,806.09	01 - 31	
	Temporary Relinquishment Credit - Award # 46448 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(40,486)	-16,417.07	01 - 31	
	Temporary Relinquishment Credit - Award # 46448 At DRN 266472																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(189,906)	-77,006.88	01 - 31	
	Temporary Relinquishment Credit - Award # 46448 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(205,871)	-83,480.69	01 - 31	
	Temporary Relinquishment Credit - Award # 46448 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,301)	-2,149.56	01 - 31	
	Temporary Relinquishment Credit - Award # 46453 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,463)	-3,431.75	01 - 31	
	Temporary Relinquishment Credit - Award # 46453 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,222)	-4,550.52	01 - 31	
	Temporary Relinquishment Credit - Award # 46455 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,600)	-7,542.30	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> 01/31/2009 12:00 AM  <b>Payee's Bank Account Num:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> February 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Begin Transaction Date:</b> January 01, 2009 <b>End Transaction Date:</b> January 31, 2009

<b>Invoice Total Amount:</b>	\$2,002,097.90
<b>Invoice Identifier:</b>	000315783
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	02/11/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46455 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,503)	-1,420.47	01 - 31	
				Temporary Relinquishment Credit - Award # 46457 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,068)	-2,866.07	01 - 31	
				Temporary Relinquishment Credit - Award # 46457 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,639)	-7,152.62	01 - 31	
				Temporary Relinquishment Credit - Award # 46459 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,670)	-7,165.19	01 - 31	
				Temporary Relinquishment Credit - Award # 46459 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,494)	-3,444.32	01 - 31	
				Temporary Relinquishment Credit - Award # 46483 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,020)	-5,279.61	01 - 31	
				Temporary Relinquishment Credit - Award # 46483 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,193)	-1,294.76	01 - 31	
				Temporary Relinquishment Credit - Award # 46494 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,077)	-842.22	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	01/31/2009 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	OF
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2009	<b>Invoice Total Amount:</b>	\$2,002,097.90
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315783
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/11/2009
<b>Begin Transaction Date:</b>	January 01, 2009	<b>End Transaction Date:</b>	January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 46497 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,426)	-578.24	01 - 31		
				Temporary Relinquishment Credit - Award # 46503 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,731)	-8,811.92	01 - 31		
				Temporary Relinquishment Credit - Award # 46508 At DRN 157553																
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,231)	-15,097.17	01 - 31		
				Temporary Relinquishment Credit - Award # 46508 At DRN 23422																
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,485)	-18,038.67	01 - 31		
				Temporary Relinquishment Credit - Award # 46508 At DRN 314571																
																<b>Invoice Total Amount:</b>	<b>5,849,085</b>	<b>2,002,097.90</b>		

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 01/21/2009 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** February 01, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *WIRE 2/11/09* \$217,357.34  
**Invoice Identifier:** *01-90-000-232-02-00-0* 000315504  
**Account Number:** 52002364  
**Net Due Date:** *W* 02/11/2009

**Begin Transaction Date:** January 01, 2009  
**End Transaction Date:** January 31, 2009  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											R3A	0.3855	0.0200	0.0000	0.4055	54,870	22,249.79	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034															
01											R3A	0.3855	0.0200	0.0000	0.4055	20,491	8,309.10	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224															
01											R3A	0.3855	0.0200	0.0000	0.4055	90,799	36,819.00	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740															
01											R3A	0.3855	0.0200	0.0000	0.4055	12,276	4,977.92	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422															
01											R3A	0.3855	0.0200	0.0000	0.4055	1,953	791.94	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703															
01											R3A	0.3855	0.0200	0.0000	0.4055	372	150.85	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662															
01											R3A	0.3855	0.0200	0.0000	0.4055	46,221	18,742.62	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292															
01											R3A	0.3855	0.0200	0.0000	0.4055	130,014	52,720.68	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809															
01											R3A	0.3855	0.0200	0.0000	0.4055	57,722	23,406.27	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	
	<b>Contact Name:</b> MARION COLLINS	
	<b>Contact Phone:</b> 713-989-2094	
<b>Payee:</b> 006924518 Houston TX 77216-3142		

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 01, 2009	<b>Invoice Total Amount:</b> \$217,357.34
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000315504
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 02/11/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571															
01											R3A	0.3855	0.0200	0.0000	0.4055	190,278	77,157.73	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606															
01											R3A	0.3855	0.0200	0.0000	0.4055	63,767	25,857.52	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605															
01											R3A	0.3855	0.0200	0.0000	0.4055	36,890	14,958.90	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906															
01											RC2	0.3855	0.0200	0.0000	0.4055	(372)	-150.85	01 - 31	
				Temporary Relinquishment Credit - Award # 45749 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(723)	-293.18	06 - 06	
				Temporary Relinquishment Credit - Award # 45749 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,862)	-6,026.54	14 - 27	
				Temporary Relinquishment Credit - Award # 45749 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(270)	-109.49	30 - 31	
				Temporary Relinquishment Credit - Award # 45749 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,214)	-7,385.78	15 - 26	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> JN COI
		<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 01, 2009
<b>Svc Req:</b> 006922736	<b>Sup Doc ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	<b>\$217,357.34</b>
<b>Invoice Identifier:</b>	000315504
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	02/11/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 45749 At DRN 25809																
01											RC2	0.3855	0.0200	0.0000	0.4055	(87.947)	-35,662.51	01 - 31		
				Temporary Relinquishment Credit - Award # 45749 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(3.195)	-1,295.57	01 - 05		
				Temporary Relinquishment Credit - Award # 45749 At DRN 337605																
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,047)	-17,861.06	07 - 31		
				Temporary Relinquishment Credit - Award # 45749 At DRN 337605																
																<b>Invoice Total Amount:</b>	<b>536,023</b>	<b>217,357.34</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmnt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** 101  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1  
**Invoice Date:** February 01, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	WIRE 2/11/09	\$50,282.00
<b>Invoice Identifier:</b>	01-90-000-232-02-00-0	000315692
<b>Account Number:</b>	CA	52002364
<b>Net Due Date:</b>		02/11/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	124,000 ✓	50,282.00	01 - 31	
				Reservation/Demand D1															

**Invoice Total Amount:** 124,000 ✓      50,282.00 ✓

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

20

KE  
JW

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 01/31/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> SION COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> February 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> <i>WIRE 2/11/09</i> \$1,044,880.14 <b>Invoice Identifier:</b> <i>01-90-000-232-02-00-0</i> 000315808 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/11/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	1,918,900	1,475,634.10	01 - 31	01 - 31
				Reservation/Demand D1															
01				Temporary Relinquishment Credit - Award # 44016 At DRN 12740							RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 45832 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(3,193)	-2,455.42	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 46262 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(8,463)	-6,508.05	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 46262 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(9,610)	-7,390.09	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 46265 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(6,696)	-5,149.22	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 46265 At DRN 314571							RC2	0.7690	0.0000	0.0000	0.7690	(3,782)	-2,908.36	01 - 31	01 - 31
01				Temporary Relinquishment Credit - Award # 46265 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(3,782)	-2,908.36	01 - 31	01 - 31
01											RC2	0.7690	0.0000	0.0000	0.7690	(20,243)	-15,566.87	01 - 31	01 - 31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

16

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 02/11/2009 <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> N COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> February 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,044,880.14 <b>Invoice Identifier:</b> 000315808 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/11/2009
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**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46266 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(20,212)	-15,543.03	01 - 31	
	Temporary Relinquishment Credit - Award # 46266 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(22,971)	-17,664.70	01 - 31	
	Temporary Relinquishment Credit - Award # 46266 At DRN 179851																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(22,971)	-17,664.70	01 - 31	
	Temporary Relinquishment Credit - Award # 46266 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,083)	-6,984.83	01 - 31	
	Temporary Relinquishment Credit - Award # 46268 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,114)	-7,008.67	01 - 31	
	Temporary Relinquishment Credit - Award # 46268 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,323)	-7,938.39	01 - 31	
	Temporary Relinquishment Credit - Award # 46268 At DRN 179851																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,354)	-7,962.23	01 - 31	
	Temporary Relinquishment Credit - Award # 46268 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	

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*Handwritten initials*

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	01/31/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2009	<b>Invoice Total Amount:</b> \$1,044,880.14	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000315808	
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 02/11/2009	

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46269 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	
	Temporary Relinquishment Credit - Award # 46269 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,053)	-3,885.76	01 - 31	
	Temporary Relinquishment Credit - Award # 46272 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,286)	-2,526.93	01 - 31	
	Temporary Relinquishment Credit - Award # 46272 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(992)	-762.85	01 - 31	
	Temporary Relinquishment Credit - Award # 46280 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,085)	-834.37	01 - 31	
	Temporary Relinquishment Credit - Award # 46280 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	
	Temporary Relinquishment Credit - Award # 46282 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	
	Temporary Relinquishment Credit - Award # 46282 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,046)	-1,573.37	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/31/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2009	<b>Invoice Total Amount:</b>	\$1,044,880.14
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315808
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/11/2009
<b>Begin Transaction Date:</b>	January 01, 2009	<b>End Transaction Date:</b>	January 31, 2009	Please reference your Invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46296 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,178)	-905.88	01 - 31	
	Temporary Relinquishment Credit - Award # 46296 At DRN 179851																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,178)	-905.88	01 - 31	
	Temporary Relinquishment Credit - Award # 46296 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01 - 31	
	Temporary Relinquishment Credit - Award # 46306 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01 - 31	
	Temporary Relinquishment Credit - Award # 46306 At DRN 179851																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,168)	-7,819.19	01 - 31	
	Temporary Relinquishment Credit - Award # 46380 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(11,873)	-9,130.34	01 - 31	
	Temporary Relinquishment Credit - Award # 46380 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(25,389)	-19,524.14	01 - 31	
	Temporary Relinquishment Credit - Award # 46380 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(20,863)	-16,043.65	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	01/31/2009 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	February 01, 2009	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	
<b>Begin Transaction Date:</b>	January 01, 2009	<b>End Transaction Date:</b>	January 31, 2009	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Invoice Total Amount:</b>	\$1,044,880.14
<b>Invoice Identifier:</b>	000315808
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	02/11/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46439 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(155)	-119.20	01 - 31	
				Temporary Relinquishment Credit - Award # 46443 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
				Temporary Relinquishment Credit - Award # 46445 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,495)	-3,456.66	01 - 31	
				Temporary Relinquishment Credit - Award # 46447 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,464)	-3,432.82	01 - 31	
				Temporary Relinquishment Credit - Award # 46447 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(222,518)	-171,116.34	01 - 31	
				Temporary Relinquishment Credit - Award # 46450 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31,000)	-23,839.00	01 - 31	
				Temporary Relinquishment Credit - Award # 46450 At DRN 179851															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,736)	-1,334.98	01 - 31	
				Temporary Relinquishment Credit - Award # 46454 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,223)	-5,554.49	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.  
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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/31/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	✓ COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2009	<b>Invoice Total Amount:</b>	\$1,044,880.14
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315808
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/11/2009
<b>Begin Transaction Date:</b>	January 01, 2009	<b>End Transaction Date:</b>	January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46456 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,178)	-905.88	01 - 31	
				Temporary Relinquishment Credit - Award # 46458 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,178)	-905.88	01 - 31	
				Temporary Relinquishment Credit - Award # 46458 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,518)	-4,243.34	01 - 31	
				Temporary Relinquishment Credit - Award # 46460 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,518)	-4,243.34	01 - 31	
				Temporary Relinquishment Credit - Award # 46460 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,736)	-1,334.98	01 - 31	
				Temporary Relinquishment Credit - Award # 46484 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,736)	-1,334.98	01 - 31	
				Temporary Relinquishment Credit - Award # 46484 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(961)	-739.01	01 - 31	
				Temporary Relinquishment Credit - Award # 46493 At DRN 179851															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,891)	-1,454.18	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/11/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MARION GUELLA
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2009	<b>Invoice Total Amount:</b>	\$1,044,880.14
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315808
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/11/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46498 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,800)	-5,229.20	01 - 08	
	Temporary Relinquishment Credit - Award # 46501 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(186)	-143.03	01 - 31	
	Temporary Relinquishment Credit - Award # 46504 At DRN 157553																		
01											RC2	0.4133	0.0000	0.0000	0.4133	(850)	-351.31	09 - 09	
	Temporary Relinquishment Credit - Award # 46518 At DRN 157553																		
01											RC2	0.4133	0.0000	0.0000	0.4133	(18,700)	-7,728.71	10 - 31	
	Temporary Relinquishment Credit - Award # 46519 At DRN 157553																		

**Invoice Total Amount: 1,349,709 1,044,880.14**

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 JEANETTE KNIGHT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** JN COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 6035  
**Svc CD:** FTS-2

**Invoice Date:** February 01, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	50.00
<b>Invoice Identifier:</b>	000315543
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	02/11/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	31,000 ✓	23,839.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 46451 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(31,000)	-23,839.00	01 - 31	

**Invoice Total Amount:**      0 ✓      0.00 ✓

28

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b>
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
	<b>Payee's Bank:</b>	<b>Payee's Name:</b>
	Houston TX 77216-3142	<b>Contact Name:</b> MARION COLLINS
<b>Payee:</b> 006924518		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 01, 2009	<b>Invoice Total Amount:</b> <i>WIRE 2/11/09</i> \$217,584.41
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> <i>01-90-000-232-02-00-0</i> 000315653
<b>Svc Req K:</b> 107974	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> <i>[Signature]</i> 02/11/2009
<b>Begin Transaction Date:</b> January 01, 2009	<b>End Transaction Date:</b> January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	179,304	72,707.77	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	124,000	50,282.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	248,000	100,564.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	68,696	27,856.23	01 - 31	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(17,557)	-7,119.36	14 - 17	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(31,623)	-12,823.13	20 - 26	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 24662							RC2	0.3855	0.0200	0.0000	0.4055	(20,000)	-8,110.00	14 - 17	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 24662							RC2	0.3855	0.0200	0.0000	0.4055	(37,300)	-15,125.15	19 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

29

*[Handwritten initials]*

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 02/11/2009 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b>
<b>Begin Transaction Date:</b> January 01, 2009	<b>End Transaction Date:</b> January 31, 2009	<b>Contact Name:</b> MARION COLEMAN <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 01, 2009	<b>Invoice Total Amount:</b> \$217,584.41
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000315653
<b>Svc Req K:</b> 107974	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 02/11/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45884 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,784)	-1,128.91	31 - 31	
				Temporary Relinquishment Credit - Award # 45884 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(52,000)	-21,086.00	14 - 26	
				Temporary Relinquishment Credit - Award # 45884 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,000)	-3,244.00	30 - 31	
				Temporary Relinquishment Credit - Award # 45884 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,000)	-9,732.00	14 - 16	
				Temporary Relinquishment Credit - Award # 45884 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,000)	-9,732.00	21 - 23	
				Temporary Relinquishment Credit - Award # 45884 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,864)	-3,594.35	14 - 17	
				Temporary Relinquishment Credit - Award # 45884 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,864)	-3,594.35	20 - 23	
				Temporary Relinquishment Credit - Award # 45884 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,425)	-1,388.84	30 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

92

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2009	<table border="0"> <tr> <td><b>Invoice Total Amount:</b></td> <td style="text-align: right;">\$217,584.41</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td style="text-align: right;">000315653</td> </tr> <tr> <td><b>Account Number:</b></td> <td style="text-align: right;">52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td style="text-align: right;">02/11/2009</td> </tr> </table>	<b>Invoice Total Amount:</b>	\$217,584.41	<b>Invoice Identifier:</b>	000315653	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	02/11/2009
<b>Invoice Total Amount:</b>	\$217,584.41											
<b>Invoice Identifier:</b>	000315653											
<b>Account Number:</b>	52002364											
<b>Net Due Date:</b>	02/11/2009											
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL									
<b>Svc Req K:</b>	107974	<b>Charge Indicator:</b>	BILL ON DELIVERY									
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>										

<b>Begin Transaction Date:</b>	January 01, 2009	<b>End Transaction Date:</b>	January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 45884 At DRN 32606																				
																<b>Invoice Total Amount:</b>	<b>536,583</b>	<b>217,584.41</b>		

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PEOPLES GAS SYSTEM  
 ACCRUAL-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 AS OF JANUARY 2009

06-Feb-09

H:\GAS\_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2009..xls]Jan08Est

(A) (B) (C) (D) (E)

	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Dec'08	Accrual-Comm.	(107,368)	5.37100	(576,673.53)
2	Jan'09	Accrual-Comm.	(291,356)	4.88600	(1,423,565.42)
3	<b>GRAND TOTAL</b>		<b>(398,724)</b>		<b>(2,000,238.95)</b>

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR January 2009

06-Feb-09

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2009.xls]Jan09Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	1,296	\$5.33000	\$6,907.68
2	COMMODITY-PIPELINE	ACCRUED	559,311	\$0.05827	\$32,589.35
3	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
4	TOTAL	ACCRUED	1,676,368		\$433,249.51

PEOPLES GAS SYSTEM  
 ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR January 2009  
 H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2009.xls]Jan09Est

06-Feb-09

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(13,700)	5.586	(\$76,521.97)
2	COMM.-P/L-FT	ACCRUED	388,872	\$0.02170	\$8,438.52
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	388,872	\$0.02170	\$8,438.52
7	DEMAND	ACCRUED	1,085,000	\$0.55720	\$604,562.00
8	TOTAL	ACCRUED	1,460,172		\$536,478.55

PEOPLES GAS SYSTEM  
 ACCRUED CITY OF SUNRISE COSTS PAYABLE  
 FOR January 2009  
 IN THERM'S

04-Feb-09

H:\GAS\_ACCT\PGA\City of Sunrise Gas Costs Payable-for Calendar Year 2009.xls]Jan09est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	Jan'09	6,844	0.95091	\$6,508.03
2	<b>GRAND TOTAL</b>	<b>ACCRUAL</b>		<b>6,844</b>		<b>\$6,508.03</b>

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PEOPLES GAS  
ACCTS PAYABLE DEPT SP51189-09  
PO BOX 2562  
TAMPA FL 33601-2562



For Inquiries Call:  
Public Service (Utility Billing & Service) - (954) 746-3232  
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jan 14 2009

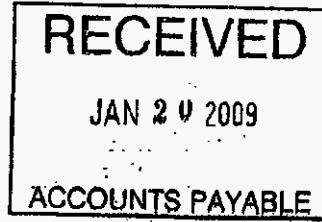
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jan 8 2009	Feb 5 2009	\$6,052.18
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$6,578.50	-\$6,578.50	\$0.00	\$0.00	\$0.00	\$6,052.18

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	12/09/08-01/08/09	30	76594	70256	6338	GAS	6052.18
TOTAL GAS USED							6338	
<p>CO 1 VENDOR 1007582 INVOICE 132663-128434 Jan 09 PO SP51189-09 DUE 1-26 MB</p>							TOTAL CURRENT CHARGES	6052.18
							UNPAID BALANCE	0.00
							TOTAL AMOUNT DUE	6052.18
							CURRENT CHARGES PAST DUE AFTER Feb 5 2009	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	14666	35	6338	30

Your Timely Payment is Appreciated.



**MESSAGES**

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN: MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD; VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP; AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD. IF YOU HAVE ANY QUESTIONS REGARDING YOUR BILL PLEASE CONTACT PUBLIC SERVICE AT (954)746-3232.

CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Jan 8 2009	Feb 5 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$6,052.18	\$6,052.18

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

3334 1 MB 0.369  
PEOPLES GAS  
ACCTS PAYABLE DEPT SP51189-09  
PO BOX 2562  
TAMPA FL 33601-2562

CITY OF SUNRISE  
PO BOX 31432  
TAMPA FL 33631-3432

SUN25691  
SU.1GRP-3375-T.13  
003334

000132663 000128434 000605218 8

31

PEOPLES GAS  
ACCTS PAYABLE DEPT SP51189-09  
PO BOX 2562  
TAMPA FL 33601-2562



For Inquiries Call:  
Public Service (Utility Billing & Service) - (954) 746-3232  
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

**THIS BILL IS DUE WHEN RENDERED**

BILL DATE: Jan 9 2009

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jan 2 2009	Feb 2 2009	\$4,884.39
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,290.46	-\$4,290.46	\$0.00	\$0.00	\$0.00	\$4,884.39

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	12/01/08-01/02/09	32	164016	158914	5102 5102	GAS	4884.39
TOTAL GAS USED							TOTAL CURRENT CHARGES	4884.39
							UNPAID BALANCE	0.00
							TOTAL AMOUNT DUE	4884.39
							CURRENT CHARGES PAST DUE AFTER Feb 2 2009	

UTILITY CONSUMPTION				
	Last Year	No. of Days	This Year	No. of Days
GAS This Month	4664	33	5102	32

**Your Timely Payment is Appreciated.**

CO 1 VENDOR 1007582  
INVOICE 10001-74500 Jandra  
POB 51189-09 DUE 1-20  
ATT \_\_\_\_\_ ENT *AP*

**MESSAGES**

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD. IF YOU HAVE ANY QUESTIONS REGARDING YOUR BILL PLEASE CONTACT PUBLIC SERVICE AT (954)746-3232.

JAN 13 2009  
ACCTS PAYABLE

**CUSTOMER UTILITY PAYMENT COUPON**



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Jan 2 2009	Feb 2 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$4,884.39	\$4,884.39

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

4485 1 MB 0.369  
PEOPLES GAS  
ACCTS PAYABLE DEPT SP51189-09  
PO BOX 2562  
TAMPA FL 33601-2562

SUN525513  
SU 1GRP-4497-T:14  
004485

CITY OF SUNRISE  
PO BOX 31432  
TAMPA FL 33631-3432

000010001 000074500 000488439 7

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**CENTRAL FLORIDA GAS COMPANY**  
 a division of CHESAPEAKE UTILITIES CORPORATION  
 1015 6TH STREET N. W.  
 WINTER HAVEN, FLORIDA 33882  
 Telephone: (863) 293-2125



**PEOPLES GAS SYSTEM**  
 Attn: Mr. Edward Elliott  
 P.O. Box 2562  
 Tampa, FL 33601

Invoice Date: 01/06/09  
 Account No.: 30-176

**BILLING PERIOD:** 12/1/2008 through 12/31/2008

Central Florida Gas Pool Manager Fee

Current Month Imbalance	Scheduled	Measured	Imbalance	th x	\$		\$
	101,500	112,083	10,583	th x	\$	0.7996	\$ 8,462.77
Misc Adjustments (See Below)				0 th x	\$	-	\$ -
Alert Day Charges				0 th x	\$	-	\$ -
Meter Adjustment Volumes				0 th x	\$	-	\$ -
OBA Disposition							\$ -

*Therms*

**CURRENT MONTH'S TOTAL** \$ 8,462.77

Explanation of Misc Adjustments:

Prior balance

**TOTAL AMOUNT DUE** \$ 8,462.77

TERMS: PAYMENT DUE IN FULL BY

January 26, 2009

PLEASE MAKE CHECK PAYABLE TO:

CENTRAL FLORIDA GAS COMPANY  
 P.O. BOX 960  
 WINTER HAVEN, FLORIDA 33882

FOR WIRE PAYMENTS:

*wire 1/26/09*

*#01-90-000-232-02-000*

*38*

PEOPLES GAS SYSTEM  
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE  
 FOR January 2009  
 IN DTH'S

05-Feb-09

H:\GAS\_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2009.xls]Jan08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Jan'09	24,477	0.55648	\$43,985.64
2	GRAND TOTAL	ACCRUAL	Jan'09	24,477		\$43,985.64

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# invoice

**MARLIN CNG SERVICES**  
 2328 DESTINY WAY SUITE A100  
 ODESSA, FL 33556

INVOICE NUMBER: 27142

Voice: 727-375-5007  
 Fax: 727-375-1228

PAGE: 1

Duplicate

SOLD TO:

Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	1/20/09	1/30/09

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers (Villages)	15,400.00
(1) Jumbo Tube Trailer (River Town) & (1) Change Out Shuttle	15,400.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00
(1) Portable Line Heater/Safety Regulation Set \$725 per month + Remote Monitoring \$120 per month (Villages)	845.00
1 mmcf/day Compression & Drying	6,930.00
Compressor Filled (3) Loads x 1.25 hours x \$110	412.50
(1) CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Additional Safety Regulation Units with Remote Monitoring:	
(1) River Town \$1,025 per month	1,025.00
Safety Checks:	
River Town (360) Miles x (2) Safety Checks x	1,260.00

**RECEIVED**  
 JAN 28 2009  
**ACCOUNTS PAYABLE**

01-90-000-809-03-00-0  
 SP 60704-08 RWJ  
 MF

Check/Credit Memo No:

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL DUE</b>	<b>Continued</b>

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**MARLIN CNG SERVICES**  
 2328 DESTINY WAY SUITE A100  
 ODESSA, FL 33556

Voice: 727-375-5007  
 Fax: 727-375-1228

SOLD TO:

Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

# invoice

INVOICE NUMBER: 27142

PAGE: 2

Duplicate

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	1/20/09	1/30/09

DESCRIPTION	AMOUNT
\$1.75 per mile	1,260.00
Villages (156) Miles x (2) Safety Checks x \$1.75 per mile	546.00
Additional Change Outs ~ See Attached	4,347.00

Subtotal	54,023.50
Sales Tax	
Total Invoice Amount	\$54,023.50
Payment/Credit Applied	
<b>TOTAL DUE</b>	<b>\$54,023.50</b>

Check/Credit Memo No:

PEOPLES GAS SYSTEM  
 ACCRUED BAYSIDE IMBALANCE COSTS PAYABLE (Receivable)  
 FOR January 2009  
 IN DTH'S

09-Feb-09

H:\GAS\_ACCT\PGA[Bayside Imbalance Costs Payable-for Calendar Year 2009.xls]Jan09est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	TAMPA ELECTRIC	ACCRUAL	Jan'09	1,668	5.58567	\$9,316.90
2	GRAND TOTAL	ACCRUAL		1,668		\$9,316.90

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# Position Summary Detail Report

RMS Process Date: 01/02/2009 - Run Date: 01/02/2009 09:56:18 A.

200901 200901

Region: ALL Page: 1  
 Basis Point: ALL Strategy: ALL  
 Deal Type: ALL Enterprise: ALL  
 Portfolio: ALL  
 Profit Center: TEC-PGS-DV  
 Commodity: ALL  
 Price

Company/Deal #	Trade Date	P / S Cmdty	Portfolio	Strategy	Exp Date	Original	Contracts	Price	Basis	M2M	M2M	Margin	Profit (Loss)	Comm
<b>HH</b>														
<b>HENRY/HUB</b>														
<b>200901</b>														
<b>SWPS</b>														
BNPP	13307	03-JAN-07	P	NG	TEC-PGS-DV-OTC Swaps	250,000.00	0.0	\$8.85000	\$0.00000	\$6.13600	\$0.00000	(\$2.71400)	(\$678,500)	\$0
DB	13542	04-SEP-07	P	NG	TEC-PGS-DV-OTC Swaps	50,000.00	0.0	\$8.91500	\$0.00000	\$6.13600	\$0.00000	(\$2.77900)	(\$138,950)	\$0
DB	13603	27-OEC-07	P	NG	TEC-PGS-DV-OTC Swaps	160,000.00	0.0	\$8.65000	\$0.00000	\$6.13600	\$0.00000	(\$2.51400)	(\$402,240)	\$0
JBS	13641	20-FEB-08	P	NG	TEC-PGS-DV-OTC Swaps	50,000.00	0.0	\$9.84500	\$0.00000	\$6.13600	\$0.00000	(\$3.70900)	(\$185,450)	\$0
JPMC	13687	01-APR-08	P	NG	TEC-PGS-DV-OTC Swaps	200,000.00	0.0	\$11.05500	\$0.00000	\$6.13600	\$0.00000	(\$4.91900)	(\$983,800)	\$0
JBS	13750	25-JUN-08	P	NG	TEC-PGS-DV-OTC Swaps	150,000.00	0.0	\$13.75000	\$0.00000	\$6.13600	\$0.00000	(\$7.61400)	(\$1,142,100)	\$0
ABL	13774	10-JUL-08	P	NG	TEC-PGS-DV-OTC Swaps	20,000.00	0.0	\$13.09500	\$0.00000	\$6.13600	\$0.00000	(\$6.95900)	(\$139,180)	\$0
ABL	13790	05-AUG-08	P	NG	TEC-PGS-DV-OTC Swaps	150,000.00	0.0	\$9.88500	\$0.00000	\$6.13600	\$0.00000	(\$3.74900)	(\$562,350)	\$0
BCS	13863	04-SEP-08	P	NG	TEC-PGS-DV-OTC Swaps	50,000.00	0.0	\$8.27500	\$0.00000	\$6.13600	\$0.00000	(\$2.13900)	(\$106,950)	\$0
Barclays	13879	10-OCT-08	P	NG	TEC-PGS-DV-OTC Swaps	150,000.00	0.0	\$7.30000	\$0.00000	\$6.13600	\$0.00000	(\$1.16400)	(\$174,600)	\$0
IG	13880	10-OCT-08	P	NG	TEC-PGS-DV-OTC Swaps	140,000.00	0.0	\$7.30000	\$0.00000	\$6.13600	\$0.00000	(\$1.16400)	(\$162,960)	\$0
IPMC	13901	06-NOV-08	P	NG	TEC-PGS-DV-OTC Swaps	100,000.00	0.0	\$7.16000	\$0.00000	\$6.13600	\$0.00000	(\$1.02400)	(\$102,400)	\$0
						<u>1,470,000</u>	<u>0.0</u>						<u>(\$4,779,480)</u>	
							<u>0.0</u>						<u>(\$4,779,480)</u>	
							<u>0.0</u>						<u>(\$4,779,480)</u>	
							<u>0.0</u>						<u>(\$4,779,480)</u>	
							<u>0.0</u>						<u>(\$4,779,480)</u>	✓

147 Contracts ✓

ok  
Ed Elliott

1/2/09

COPY

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PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR January 2009

06-Feb-09

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2009.xls]Jan08act

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,370,354	0.07512	\$178,063.78
2	FTS-1-NO NOTICE	ACCRUED	(285,807)	0.07540	(\$21,549.85)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,084,547</u>		<u>\$156,513.93</u>
4	ITS-1	ACCRUED	137,413	0.05000	\$6,870.65
5	FTS-2-USAGE	ACCRUED	507,122	0.04556	\$23,102.37
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,729,082</u>		<u>\$186,486.95</u>

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PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR January 2009

06-Feb-09

H:\GAS\_ACCT\PGA[Volumetric Chgs.-FGT-for Calendar Year 2009.xls]Jan09Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(3,720)	0.40550	(\$1,508.46)
2	TOTAL		(3,720)		(\$1,508.46)

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-09  
 SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CONOCO	930,000.0	0.00050	\$465.00
2	EAGLE	1,550,000.0	0.00100	\$1,550.00
3	FORTIS	620,000.0	0.00100	\$620.00
4	IBERDROLA	1,240,000.0	0.00200	\$2,480.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	4,340,000.0		\$5,115.00

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# Back Office Purchase/Sale Summary

RMS Process Date: 02/06/2009- Rupdate: 02/06/2009 11:08:56 AM

Profit Center: COMBINED

Trader: ALL

01/01/2009 - 01/31/2009

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Direction: PURCHASE</b>											
<b>Portfolio: ALL-COMBINED</b>											
<b>Legal Entity: Tampa Electric Company</b>											
<b>Company: Anadarko Energy Services Company</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2009-01</b>											
01-JAN-09	31-JAN-09	G 52501	23703	TX FIRM	5,115	MMBTU	MKJPC	\$6.01600	I	158,559	\$953,891.00
01-JAN-09	31-JAN-09	G 52539	32606	LA FIRM	3,715	MMBTU	MKJPC	\$6.14600	I	115,158	\$707,761.07
16-JAN-09	16-JAN-09	G 52712	179851	LA INTERR	9,545	MMBTU	CIEXD	\$5.38000	F	9,545	\$51,352.10
20-JAN-09	20-JAN-09	G 52748	12740	MS INTERR	16,756	MMBTU	CIEXD	\$5.23000	F	16,756	\$87,633.88
<b>2009-01Total:</b>										300,018	\$1,800,638.05
<b>FGTTotal:</b>										300,018	\$1,800,638.05
<b>Pipeline: Gulfstream</b>											
<b>Month: 2009-01</b>											
22-JAN-09	22-JAN-09	G 52819	8205175	MS INTERR	10,276	MMBTU	CIEXD	\$5.15000	F	10,276	\$52,921.40
27-JAN-09	27-JAN-09	G 52878	8205175	MS INTERR	4,700	MMBTU	CIEXD	\$4.68000	F	4,700	\$21,996.00
<b>2009-01Total:</b>										14,976	\$74,917.40
<b>GulfstreamTotal:</b>										14,976	\$74,917.40
<b>Pipeline: SNG</b>											
<b>Month: 2009-01</b>											
13-JAN-09	13-JAN-09	G 52635	ANY	FL INTERR	7,500	MMBTU	CIEXD	\$5.71000	F	7,500	\$42,825.00
30-JAN-09	31-JAN-09	G 52958	ANY	FL FIRM	12,000	MMBTU	CIEXD	\$4.93000	F	24,000	\$118,320.00
30-JAN-09	31-JAN-09	G 52967	ANY	FL INTERR	10,181	MMBTU	CIEXD	\$5.30000	F	20,362	\$107,918.60
<b>2009-01Total:</b>										51,862	\$269,063.60
<b>SNGTotal:</b>										51,862	\$269,063.60
<b>Anadarko Energy Services Company Total:</b>										366,856	\$2,144,619.05
<b>Company: Apache Corporation</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2009-01</b>											
13-JAN-09	16-JAN-09	G 52624	25809	TX INTERR	2,921	MMBTU	CIEXD	\$5.30118	I	11,683	\$61,933.68
28-JAN-09	31-JAN-09	G 52883	25809	TX INTERR	3,000	MMBTU	CIEXD	\$4.52750	I	12,000	\$54,330.00
<b>2009-01Total:</b>										23,683	\$116,263.68
<b>FGTTotal:</b>										23,683	\$116,263.68
<b>Apache Corporation Total:</b>										23,683	\$116,263.68
<b>Company: BG Energy Merchants, LLC</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2009-01</b>											
21-JAN-09	21-JAN-09	G 52810	487860	FL INTERR	43,000	MMBTU	MKSJR	\$6.25000	F	43,000	\$268,750.00
22-JAN-09	22-JAN-09	G 52847	487860	FL INTERR	26,550	MMBTU	CIEXD	\$6.00000	F	26,550	\$159,300.00
<b>2009-01Total:</b>										69,550	\$428,050.00
<b>FGTTotal:</b>										69,550	\$428,050.00
<b>BG Energy Merchants, LLC Total:</b>										69,550	\$428,050.00
<b>Company: BP Energy Company</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2009-01</b>											

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# Back Office Purchase/Sale Summary

RMS Process Date: 02/06/2009- Runday: 02/06/2009 11:08:56 AM

01/01/2009 - 01/31/2009

Profit Center: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
<b>Company: BP Energy Company</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2009-01</b>													
01-JAN-09	31-JAN-09	G	52556	716	AL	FIRM	4,650	MMBTU	MKJPC	\$6.17000	I	144,143	\$889,362.31
13-JAN-09	13-JAN-09	G	52628	255292	TX	INTERR	1,537	MMBTU	CIEXD	\$5.34000	F	1,537	\$8,207.58
14-JAN-09	14-JAN-09	G	52653	255292	TX	INTERR	1,062	MMBTU	CIEXD	\$5.30000	F	1,062	\$5,628.60
19-JAN-09	19-JAN-09	G	52762	624615	AL	INTERR	51,039	MMBTU	CIEXD	\$5.25000	F	51,039	\$267,954.75
20-JAN-09	20-JAN-09	G	52763	624615	AL	INTERR	51,787	MMBTU	CIEXD	\$5.25000	F	51,787	\$271,881.75
22-JAN-09	22-JAN-09	G	52838	624615	AL	INTERR	10,000	MMBTU	CIEXD	\$5.50000	F	10,000	\$55,000.00
23-JAN-09	23-JAN-09	G	52861	241390	MS	INTERR	1,944	MMBTU	CIEXD	\$4.80000	F	1,944	\$9,331.20
										2009-01Total:	261,512	\$1,507,366.19	
										FGTTotal:	261,512	\$1,507,366.19	
<b>Pipeline: Gulfstream</b>													
<b>Month: 2009-01</b>													
13-JAN-09	13-JAN-09	G	52629	8205175	MS	INTERR	8,100	MMBTU	CIEXD	\$5.69000	F	8,100	\$46,089.00
28-JAN-09	28-JAN-09	G	52887	8205175	MS	INTERR	10,000	MMBTU	CIEXD	\$4.81000	I	10,000	\$48,100.00
29-JAN-09	29-JAN-09	G	52923	8205175	MS	INTERR	6,000	MMBTU	CIEXD	\$4.93500	I	6,000	\$29,610.00
30-JAN-09	31-JAN-09	G	52966	8205175	MS	INTERR	2,998	MMBTU	CIEXD	\$4.97000	F	5,996	\$29,800.12
										2009-01Total:	30,096	\$153,599.12	
										GulfstreamTotal:	30,096	\$153,599.12	
<b>Pipeline: SNG</b>													
<b>Month: 2009-01</b>													
01-JAN-09	31-DEC-09	G	47245	050075	LA	FIRM	10,391	MMBTU	MKJPC	\$5.92000	I	322,121	\$1,906,956.32
01-JAN-09	31-DEC-09	G	47246	050070	LA	FIRM	2,671	MMBTU	MKJPC	\$5.92000	I	82,801	\$490,181.92
										2009-01Total:	404,922	\$2,397,138.24	
										SNGTotal:	404,922	\$2,397,138.24	
										BP Energy Company Total:	696,530	\$4,058,103.55	
<b>Company: Bay Gas Storage Company, Ltd.</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2009-01</b>													
01-JAN-09	31-JAN-09	S	10285	163884	AL		0	MMBTU	CIEXD	\$0.00000		0	\$0.00
										2009-01Total:	0	\$0.00	
										FGTTotal:	0	\$0.00	
										Bay Gas Storage Company, Ltd. Total:	0	\$0.00	
<b>Company: Chevron Natural Gas</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2009-01</b>													
14-JAN-09	14-JAN-09	G	52654	266472	LA	INTERR	1,171	MMBTU	CIEXD	\$5.73000	F	1,171	\$6,709.83
14-JAN-09	14-JAN-09	G	52665	716	AL	INTERR	1,500	MMBTU	CIEXD	\$5.85000	F	1,500	\$8,775.00
15-JAN-09	15-JAN-09	G	52686	716	AL	INTERR	4,432	MMBTU	CIEXD	\$5.64500	F	4,432	\$25,018.64
15-JAN-09	15-JAN-09	G	52687	266472	LA	INTERR	5,513	MMBTU	CIEXD	\$5.53000	F	5,513	\$30,486.89
16-JAN-09	16-JAN-09	G	52713	241390	MS	INTERR	3,192	MMBTU	CIEXD	\$5.51000	F	3,192	\$17,587.92
19-JAN-09	19-JAN-09	G	52760	716	AL	INTERR	18,961	MMBTU	CIEXD	\$5.30000	F	18,961	\$100,493.30
20-JAN-09	20-JAN-09	G	52761	716	AL	INTERR	20,385	MMBTU	CIEXD	\$5.30000	F	20,385	\$108,040.50
21-JAN-09	21-JAN-09	G	52779	266472	LA	INTERR	5,513	MMBTU	CIEXD	\$4.89000	F	5,513	\$26,958.57
22-JAN-09	22-JAN-09	G	52828	266472	LA	INTERR	5,513	MMBTU	CIEXD	\$5.04000	F	5,513	\$27,785.52
22-JAN-09	22-JAN-09	G	52839	241390	MS	INTERR	25,524	MMBTU	CIEXD	\$5.23000	F	25,524	\$133,490.52
30-JAN-09	31-JAN-09	G	52955	266472	LA	INTERR	4,400	MMBTU	CIEXD	\$4.78000	F	8,800	\$42,064.00
										2009-01Total:	100,504	\$527,410.69	

# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 02/06/2009- Rndate: 02/06/2009 11:08:56 AM

Trader: ALL

01/01/2009 - 01/31/2009



Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
<b>Company: Chevron Natural Gas</b>												
<b>Pipeline: FGT</b>												
										FGTTotal:	100,504	\$527,410.69
<b>Pipeline: Gulfstream</b>												
<b>Month: 2009-01</b>												
13-JAN-09	13-JAN-09	G 52630	8205175	MS INTERR	6,900	MMBTU	CIEXD	\$5.69000	F	6,900	\$39,261.00	
14-JAN-09	16-JAN-09	G 52642	8205175	MS INTERR	8,000	MMBTU	CIEXD	\$5.85000	F	8,000	\$46,800.00	
14-JAN-09	16-JAN-09	G 52642	8205179	AL INTERR	12,333	MMBTU	CIEXD	\$5.85000	F	37,000	\$216,450.00	
16-JAN-09	16-JAN-09	G 52743	8205175	MS INTERR	11,800	MMBTU	CIEXD	\$5.50000	F	11,800	\$64,900.00	
20-JAN-09	20-JAN-09	G 52749	8205175	MS INTERR	21,400	MMBTU	CIEXD	\$5.35000	F	21,400	\$114,490.00	
21-JAN-09	21-JAN-09	G 52793	8205175	MS INTERR	10,138	MMBTU	CIEXD	\$5.18000	F	10,138	\$52,514.84	
30-JAN-09	31-JAN-09	G 52953	8205179	AL INTERR	5,000	MMBTU	CIEXD	\$4.83000	F	10,000	\$48,300.00	
30-JAN-09	31-JAN-09	G 52963	8205179	AL INTERR	4,200	MMBTU	CIEXD	\$4.88000	F	8,400	\$40,992.00	
										2009-01Total:	113,638	\$623,707.84
										GulfstreamTotal:	113,638	\$623,707.84
<b>Pipeline: SNG</b>												
<b>Month: 2009-01</b>												
14-JAN-09	14-JAN-09	G 52658	ANY	FL INTERR	3,282	MMBTU	CIEXD	\$5.82000	F	3,282	\$19,101.24	
16-JAN-09	16-JAN-09	G 52704	ANY	FL INTERR	9,870	MMBTU	CIEXD	\$5.60000	F	9,870	\$55,272.00	
										2009-01Total:	13,152	\$74,373.24
										SNGTotal:	13,152	\$74,373.24
										Chevron Natural Gas Total:	227,294	\$1,225,491.77
<b>Company: ConocoPhillips Company</b>												
<b>Pipeline: FGT</b>												
<b>Month: 2009-01</b>												
14-JAN-09	14-JAN-09	G 52666	716	AL INTERR	5,000	MMBTU	CIEXD	\$5.84000	F	5,000	\$29,200.00	
21-JAN-09	21-JAN-09	G 52788	12740	MS INTERR	8,949	MMBTU	CIEXD	\$5.04000	F	8,949	\$45,102.96	
21-JAN-09	21-JAN-09	G 52794	12740	MS INTERR	8,563	MMBTU	CIEXD	\$5.07000	F	8,563	\$43,414.41	
30-JAN-09	31-JAN-09	G 52961	314571	LA FIRM	7,922	MMBTU	CIEXD	\$4.80000	F	15,844	\$76,051.20	
										2009-01Total:	38,356	\$193,768.57
										FGTTotal:	38,356	\$193,768.57
<b>Pipeline: Gulfstream</b>												
<b>Month: 2009-01</b>												
21-JAN-09	21-JAN-09	G 52789	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$5.17000	F	5,000	\$25,850.00	
22-JAN-09	22-JAN-09	G 52815	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$5.07000	F	5,000	\$25,350.00	
										2009-01Total:	10,000	\$51,200.00
										GulfstreamTotal:	10,000	\$51,200.00
										ConocoPhillips Company Total:	48,356	\$244,968.57
<b>Company: Crosstex Gulf Coast Marketing, LTD.</b>												
<b>Pipeline: FGT</b>												
<b>Month: 2009-01</b>												
08-JAN-09	08-JAN-09	G 52590	337605	TX INTERR	4,093	MMBTU	CIEXD	\$5.60000	F	4,093	\$22,920.80	
09-JAN-09	09-JAN-09	G 52599	337605	TX INTERR	3,549	MMBTU	CIEXD	\$5.60000	F	3,549	\$19,874.40	
10-JAN-09	12-JAN-09	G 52607	337605	TX INTERR	4,125	MMBTU	CIEXD	\$5.30000	F	12,375	\$65,587.50	
13-JAN-09	13-JAN-09	G 52627	337605	TX INTERR	2,600	MMBTU	CIEXD	\$5.35000	F	2,600	\$13,910.00	
14-JAN-09	14-JAN-09	G 52652	337605	TX INTERR	3,352	MMBTU	CIEXD	\$5.41000	F	3,352	\$18,134.32	
15-JAN-09	15-JAN-09	G 52680	337605	TX INTERR	3,351	MMBTU	CIEXD	\$5.15000	F	3,351	\$17,257.65	
16-JAN-09	16-JAN-09	G 52706	337605	TX INTERR	3,351	MMBTU	CIEXD	\$4.92000	F	3,351	\$16,486.92	
17-JAN-09	20-JAN-09	G 52731	337605	TX INTERR	3,351	MMBTU	CIEXD	\$4.62000	F	13,404	\$61,926.48	
vpgpssum Database: NUCP												



# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 02/06/2009- Rundate: 02/06/2009 11:08:56 AM

Trader: ALL

01/01/2009 - 01/31/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Crosstex Gulf Coast Marketing, LTD.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2009-01													
22-JAN-09	22-JAN-09	G	52813	337605									
					TX	INTERR	3,351	MMBTU	CIEXD	\$4.43000	F	3,351	\$14,844.93
23-JAN-09	23-JAN-09	G	52849	337605									
					TX	INTERR	3,351	MMBTU	CIEXD	\$4.44000	F	3,351	\$14,878.44
28-JAN-09	28-JAN-09	G	52901	337605									
					TX	INTERR	3,495	MMBTU	CIEXD	\$4.42000	F	3,495	\$15,447.90
29-JAN-09	29-JAN-09	G	52925	337605									
					TX	INTERR	2,062	MMBTU	CIEXD	\$4.45000	F	2,062	\$9,175.90
<b>2009-01Total:</b>										58,334	\$290,445.24		
<b>FGTTotal:</b>										58,334	\$290,445.24		
<b>Crosstex Gulf Coast Marketing, LTD. Total:</b>										58,334	\$290,445.24		
<b>Company:</b> EOG Resources, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2009-01													
01-JAN-09	31-JAN-09	G	52502	9906									
					LA	FIRM	1,797	MMBTU	MKJPC	\$6.17100	I	55,702	\$343,737.13
<b>2009-01Total:</b>										55,702	\$343,737.13		
<b>FGTTotal:</b>										55,702	\$343,737.13		
<b>EOG Resources, Inc. Total:</b>										55,702	\$343,737.13		
<b>Company:</b> ETC Marketing Ltd.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2009-01													
13-JAN-09	16-JAN-09	G	52623	24662									
					TX	INTERR	4,230	MMBTU	CIEXD	\$5.29847	I	16,921	\$89,655.39
21-JAN-09	21-JAN-09	G	52774	24662									
					TX	INTERR	4,288	MMBTU	CIEXD	\$4.48000	F	4,288	\$19,210.24
<b>2009-01Total:</b>										21,209	\$108,865.63		
<b>FGTTotal:</b>										21,209	\$108,865.63		
<b>ETC Marketing Ltd. Total:</b>										21,209	\$108,865.63		
<b>Company:</b> Eagle Energy Partners I, L.P.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2009-01													
08-JAN-09	08-JAN-09	G	52588	23703									
					TX	INTERR	1,283	MMBTU	CIEXD	\$5.62000	F	1,283	\$7,210.46
13-JAN-09	13-JAN-09	G	52626	23703									
					TX	INTERR	1,412	MMBTU	CIEXD	\$5.36000	F	1,412	\$7,568.32
13-JAN-09	13-JAN-09	G	52633	32606									
					LA	INTERR	10,000	MMBTU	CIEXD	\$5.63000	F	10,000	\$56,300.00
14-JAN-09	14-JAN-09	G	52650	23703									
					TX	INTERR	1,294	MMBTU	CIEXD	\$5.41000	F	1,294	\$7,000.54
15-JAN-09	15-JAN-09	G	52685	23703									
					TX	INTERR	1,341	MMBTU	CIEXD	\$5.18000	F	1,341	\$6,946.38
16-JAN-09	16-JAN-09	G	52702	23703									
					TX	INTERR	1,359	MMBTU	CIEXD	\$5.09000	F	1,359	\$6,917.31
<b>2009-01Total:</b>										16,689	\$91,943.01		
<b>FGTTotal:</b>										16,689	\$91,943.01		
<b>Eagle Energy Partners I, L.P. Total:</b>										16,689	\$91,943.01		
<b>Company:</b> Florida Gas Utility													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2009-01													
15-JAN-09	15-JAN-09	G	52690	716									
					AL	INTERR	10,000	MMBTU	CIEXD	\$5.70000	F	10,000	\$57,000.00
<b>2009-01Total:</b>										10,000	\$57,000.00		
<b>FGTTotal:</b>										10,000	\$57,000.00		
<b>Florida Gas Utility Total:</b>										10,000	\$57,000.00		



# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 02/06/2009- Rupdate: 02/06/2009 11:08:56 AM

Trader: ALL

01/01/2009 - 01/31/2009

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company:</b> Infinite Energy											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-01											
30-JAN-09	31-JAN-09	G	52969	3004	FL FIRM	5,000	MMBTU MKJPC	\$5.15000	F	10,000	\$51,500.00
<b>2009-01Total:</b>										10,000	\$51,500.00
<b>FGTTotal:</b>										10,000	\$51,500.00
<b>Infinite Energy Total:</b>										10,000	\$51,500.00

<b>Company:</b> JPMorgan Ventures Energy Corporation											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-01											
01-JAN-09	31-JAN-09	G	52555	716	AL FIRM	5,000	MMBTU MKJPC	\$6.17000	I	154,992	\$956,300.64
07-JAN-09	07-JAN-09	G	52578	23703	TX INTERR	5,194	MMBTU CIEXD	\$5.68000	F	5,194	\$29,501.92
07-JAN-09	07-JAN-09	G	52580	696661	TX INTERR	5,000	MMBTU CIEXD	\$5.60000	F	5,000	\$28,000.00
07-JAN-09	07-JAN-09	G	52581	23703	TX INTERR	2,398	MMBTU CIEXD	\$5.73000	F	2,398	\$13,740.54
08-JAN-09	08-JAN-09	G	52589	23703	TX INTERR	6,262	MMBTU CIEXD	\$5.59000	F	6,262	\$35,004.58
09-JAN-09	09-JAN-09	G	52598	696661	TX INTERR	10,000	MMBTU CIEXD	\$5.60000	F	10,000	\$56,000.00
10-JAN-09	12-JAN-09	G	52606	696661	TX INTERR	7,871	MMBTU CIEXD	\$5.27000	F	23,613	\$124,440.51
10-JAN-09	12-JAN-09	G	52612	23703	TX INTERR	7,714	MMBTU CIEXD	\$5.35000	F	23,142	\$123,809.70
13-JAN-09	13-JAN-09	G	52632	23703	TX INTERR	6,092	MMBTU CIEXD	\$5.45000	F	6,092	\$33,201.40
14-JAN-09	14-JAN-09	G	52657	23703	TX INTERR	5,571	MMBTU CIEXD	\$5.41000	F	5,571	\$30,139.11
14-JAN-09	14-JAN-09	G	52660	742101	TX INTERR	11,146	MMBTU CIEXD	\$5.50000	F	11,146	\$61,303.00
14-JAN-09	14-JAN-09	G	52663	716	AL INTERR	1,227	MMBTU CIEXD	\$5.85000	F	1,227	\$7,177.95
14-JAN-09	14-JAN-09	G	52664	11224	LA INTERR	0	MMBTU CIEXD	\$5.85000	F	0	\$0.00
14-JAN-09	14-JAN-09	G	52664	159719	LA INTERR	7,403	MMBTU CIEXD	\$5.85000	F	7,403	\$43,307.55
15-JAN-09	15-JAN-09	G	52684	23703	TX INTERR	6,265	MMBTU CIEXD	\$5.18000	F	6,265	\$32,452.70
15-JAN-09	15-JAN-09	G	52688	742101	TX INTERR	11,146	MMBTU CIEXD	\$5.25000	F	11,146	\$58,516.50
16-JAN-09	16-JAN-09	G	52741	716	AL INTERR	12,719	MMBTU CIEXD	\$5.51000	F	12,719	\$70,081.69
16-JAN-09	16-JAN-09	G	52742	716	AL INTERR	10,781	MMBTU CIEXD	\$5.61000	F	10,781	\$60,481.41
17-JAN-09	20-JAN-09	G	52734	696661	TX INTERR	7,167	MMBTU CIEXD	\$4.62000	F	28,669	\$132,450.78
17-JAN-09	20-JAN-09	G	52735	23703	TX INTERR	4,914	MMBTU CIEXD	\$4.62000	F	19,656	\$90,810.72
21-JAN-09	21-JAN-09	G	52783	23703	TX INTERR	8,515	MMBTU CIEXD	\$4.70000	F	8,515	\$40,020.50
22-JAN-09	22-JAN-09	G	52823	23703	TX INTERR	8,515	MMBTU CIEXD	\$4.75000	F	8,515	\$40,446.25
22-JAN-09	22-JAN-09	G	52827	179851	LA INTERR	9,570	MMBTU CIEXD	\$5.06000	F	9,570	\$48,424.20
22-JAN-09	22-JAN-09	G	52831	693755	LA INTERR	5,188	MMBTU CIEXD	\$4.95000	F	5,188	\$25,680.60
23-JAN-09	23-JAN-09	G	52851	23703	TX INTERR	8,515	MMBTU CIEXD	\$4.41000	F	8,515	\$37,551.15
29-JAN-09	31-JAN-09	G	52935	23703	TX INTERR	3,084	MMBTU CIEXD	\$4.53354	I	9,252	\$41,944.30
30-JAN-09	31-JAN-09	G	52952	23703	TX INTERR	5,396	MMBTU CIEXD	\$4.25000	F	10,791	\$45,861.75
30-JAN-09	31-JAN-09	G	52965	693755	LA INTERR	10,480	MMBTU CIEXD	\$4.90000	F	20,960	\$102,704.00
<b>2009-01Total:</b>										432,582	\$2,369,353.45
<b>FGTTotal:</b>										432,582	\$2,369,353.45

<b>Pipeline:</b> SNG											
<b>Month:</b> 2009-01											
16-JAN-09	16-JAN-09	G	52709	ANY	FL INTERR	5,000	MMBTU CIEXD	\$5.84000	F	5,000	\$29,200.00
<b>2009-01Total:</b>										5,000	\$29,200.00
<b>SNGTotal:</b>										5,000	\$29,200.00
<b>JPMorgan Ventures Energy Corporation Total:</b>										437,582	\$2,398,553.45

<b>Company:</b> Louis Dreyfus Energy Services L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-01											
01-JAN-09	31-JAN-09	G	52563	716	AL FIRM	21	MMBTU MKJPC	\$6.11000	F	646	\$3,947.06
01-JAN-09	31-JAN-09	G	52563	179851	LA FIRM	2,448	MMBTU MKJPC	\$6.11000	F	75,887	\$463,669.57
01-JAN-09	31-JAN-09	G	52565	716	AL FIRM	1,000	MMBTU MKJPC	\$5.96000	F	30,999	\$184,754.04
14-JAN-09	14-JAN-09	G	52668	716	AL INTERR	5,156	MMBTU CIEXD	\$5.85000	F	5,156	\$30,162.60

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# Back Office Purchase/Sale Summary

RMS Process Date: 02/06/2009- Rupdate: 02/06/2009 11:08:56 AM

Profit Center: COMBINED

Trader: ALL

01/01/2009 - 01/31/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Louis Dreyfus Energy Services L.P.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2009-01													
15-JAN-09	15-JAN-09	G	52692	716	AL	INTERR	5,156	MMBTU	CIEXD	\$5.70000	F	5,156	\$29,389.20
16-JAN-09	16-JAN-09	G	52714	716	AL	INTERR	11,030	MMBTU	CIEXD	\$5.49500	F	11,030	\$60,609.85
24-JAN-09	26-JAN-09	G	52866	25809	TX	INTERR	10,156	MMBTU	CIEXD	\$4.25000	F	30,468	\$129,489.00
27-JAN-09	27-JAN-09	G	52876	25809	TX	INTERR	5,156	MMBTU	CIEXD	\$4.05000	F	5,156	\$20,881.80
28-JAN-09	28-JAN-09	G	52899	25809	TX	INTERR	4,485	MMBTU	CIEXD	\$4.40000	F	4,485	\$19,734.00
29-JAN-09	29-JAN-09	G	52929	25809	TX	INTERR	868	MMBTU	CIEXD	\$4.45000	F	868	\$3,862.60
29-JAN-09	29-JAN-09	G	52930	25809	TX	INTERR	3,094	MMBTU	CIEXD	\$4.42000	F	3,094	\$13,675.48
30-JAN-09	31-JAN-09	G	52949	25809	TX	INTERR	6,261	MMBTU	CIEXD	\$4.20000	F	12,521	\$52,588.20
30-JAN-09	31-JAN-09	G	52949	337605	TX	INTERR	3,351	MMBTU	CIEXD	\$4.20000	F	6,702	\$28,148.40
										2009-01Total:	192,168	\$1,040,911.80	
										FGTTotal:	192,168	\$1,040,911.80	
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2009-01													
30-JAN-09	31-JAN-09	G	52962	8205179	AL	FIRM	8,009	MMBTU	CIEXD	\$4.88000	F	16,018	\$78,167.84
										2009-01Total:	16,018	\$78,167.84	
										GulfstreamTotal:	16,018	\$78,167.84	
<b>Pipeline:</b> SNG													
<b>Month:</b> 2009-01													
14-JAN-09	14-JAN-09	G	52655	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$5.83000	F	5,000	\$29,150.00
15-JAN-09	15-JAN-09	G	52679	ANY	FL	INTERR	12,930	MMBTU	CIEXD	\$5.68000	F	12,930	\$73,442.40
										2009-01Total:	17,930	\$102,592.40	
										SNGTotal:	17,930	\$102,592.40	
										Louis Dreyfus Energy Services L.P. Total:	226,116	\$1,221,672.04	
<b>Company:</b> Macquarie Cook Energy, LLC													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2009-01													
21-JAN-09	21-JAN-09	G	52796	716	AL	INTERR	4,995	MMBTU	CIEXD	\$5.17000	F	4,995	\$25,824.15
22-JAN-09	22-JAN-09	G	52829	716	AL	INTERR	15,000	MMBTU	CIEXD	\$5.11000	F	15,000	\$76,650.00
										2009-01Total:	19,995	\$102,474.15	
										FGTTotal:	19,995	\$102,474.15	
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2009-01													
21-JAN-09	21-JAN-09	G	52791	8205175	MS	INTERR	4,849	MMBTU	CIEXD	\$5.18000	F	4,849	\$25,117.82
										2009-01Total:	4,849	\$25,117.82	
										GulfstreamTotal:	4,849	\$25,117.82	
<b>Pipeline:</b> SNG													
<b>Month:</b> 2009-01													
14-JAN-09	14-JAN-09	G	52649	ANY	FL	INTERR	9,533	MMBTU	CIEXD	\$5.90000	F	9,533	\$56,244.70
15-JAN-09	15-JAN-09	G	52682	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$5.67000	F	5,000	\$28,350.00
16-JAN-09	16-JAN-09	G	52710	ANY	FL	INTERR	7,863	MMBTU	CIEXD	\$5.85000	F	7,863	\$45,998.55
24-JAN-09	26-JAN-09	G	52911	ANY	FL	INTERR	361	MMBTU	CIEXD	\$4.85000	I	1,083	\$5,252.55
27-JAN-09	28-JAN-09	G	52864	ANY	FL	INTERR	361	MMBTU	CIEXD	\$4.86000	F	722	\$3,508.92
										2009-01Total:	24,201	\$139,354.72	
										SNGTotal:	24,201	\$139,354.72	

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 02/06/2009- Rundate: 02/06/2009 11:08:56 AM

Trader: ALL

01/01/2009 - 01/31/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Macquarie Cook Energy, LLC													
										Macquarie Cook Energy, LLC Total:	49,045	\$266,946.69	
<b>Company:</b> Magnus Energy Marketing Ltd.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2009-01													
08-JAN-09	08-JAN-09	G	52587	696661	TX	INTERR	5,000	MMBTU	CIEXD	\$5.62000	F	5,000	\$28,100.00
09-JAN-09	09-JAN-09	G	52596	696661	TX	INTERR	5,156	MMBTU	CIEXD	\$5.65000	F	5,156	\$29,131.40
09-JAN-09	09-JAN-09	G	52604	24662	TX	INTERR	4,288	MMBTU	CIEXD	\$5.65000	F	4,288	\$24,227.20
10-JAN-09	12-JAN-09	G	52609	24662	TX	INTERR	4,288	MMBTU	CIEXD	\$5.30000	F	12,864	\$68,179.20
10-JAN-09	12-JAN-09	G	52610	696661	TX	INTERR	4,372	MMBTU	CIEXD	\$5.27000	F	13,116	\$69,121.32
14-JAN-09	14-JAN-09	G	52651	696661	TX	INTERR	4,354	MMBTU	CIEXD	\$5.40000	F	4,354	\$23,511.60
15-JAN-09	15-JAN-09	G	52677	696661	TX	INTERR	4,764	MMBTU	CIEXD	\$5.15000	F	4,764	\$24,534.60
17-JAN-09	20-JAN-09	G	52732	24662	TX	INTERR	4,288	MMBTU	CIEXD	\$4.60000	F	17,152	\$78,899.20
22-JAN-09	22-JAN-09	G	52812	24662	TX	INTERR	4,288	MMBTU	CIEXD	\$4.44000	F	4,288	\$19,038.72
23-JAN-09	23-JAN-09	G	52852	24662	TX	INTERR	4,288	MMBTU	CIEXD	\$4.41000	F	4,288	\$18,910.08
28-JAN-09	28-JAN-09	G	52902	24662	TX	INTERR	2,008	MMBTU	CIEXD	\$4.42000	F	2,008	\$8,875.36
29-JAN-09	29-JAN-09	G	52928	24662	TX	INTERR	4,288	MMBTU	CIEXD	\$4.43000	F	4,288	\$18,995.84
30-JAN-09	31-JAN-09	G	52950	24662	TX	INTERR	4,288	MMBTU	CIEXD	\$4.27000	F	8,576	\$36,619.52
										2009-01Total:	90,142	\$448,144.04	
										FGTTotal:	90,142	\$448,144.04	
										Magnus Energy Marketing Ltd. Total:	90,142	\$448,144.04	
<b>Company:</b> NJR Energy Services Company													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2009-01													
15-JAN-09	15-JAN-09	G	52683	179851	LA	INTERR	9,414	MMBTU	CIEXD	\$5.52000	F	9,414	\$51,965.28
16-JAN-09	16-JAN-09	G	52700	696661	TX	INTERR	8,266	MMBTU	CIEXD	\$4.95000	F	8,266	\$40,916.70
20-JAN-09	20-JAN-09	G	52747	179851	LA	INTERR	9,545	MMBTU	CIEXD	\$5.18000	F	9,545	\$49,443.10
21-JAN-09	21-JAN-09	G	52787	179851	LA	INTERR	9,569	MMBTU	CIEXD	\$4.98000	F	9,569	\$47,653.62
										2009-01Total:	36,794	\$189,978.70	
										FGTTotal:	36,794	\$189,978.70	
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2009-01													
20-JAN-09	20-JAN-09	G	52750	8205175	MS	INTERR	8,092	MMBTU	CIEXD	\$5.35000	F	8,092	\$43,292.20
										2009-01Total:	8,092	\$43,292.20	
										GulfstreamTotal:	8,092	\$43,292.20	
<b>Pipeline:</b> SNG													
<b>Month:</b> 2009-01													
20-JAN-09	20-JAN-09	G	52746	ANY	FL	INTERR	22,930	MMBTU	CIEXD	\$5.12000	F	22,930	\$117,401.60
21-JAN-09	21-JAN-09	G	52778	ANY	FL	INTERR	12,930	MMBTU	CIEXD	\$5.13500	F	12,930	\$66,395.55
										2009-01Total:	35,860	\$183,797.15	
										SNGTotal:	35,860	\$183,797.15	
										NJR Energy Services Company Total:	80,746	\$417,068.05	
<b>Company:</b> National Energy & Trade L.L.C.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2009-01													
10-JAN-09	12-JAN-09	G	52614	25809	TX	INTERR	2,000	MMBTU	CIEXD	\$5.30000	F	6,000	\$31,800.00
13-JAN-09	16-JAN-09	G	52622	25809	TX	INTERR	1,947	MMBTU	CIEXD	\$5.30121	I	7,787	\$41,280.55
16-JAN-09	16-JAN-09	G	52716	23422	LA	INTERR	11,146	MMBTU	CIEXD	\$5.30000	F	11,146	\$59,073.80
21-JAN-09	21-JAN-09	G	52781	23422	LA	INTERR	3,770	MMBTU	CIEXD	\$4.88000	F	3,770	\$18,397.60

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 02/06/2009- Rndate: 02/06/2009 11:08:56 AM

Trader: ALL

01/01/2009 - 01/31/2009



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company: National Energy &amp; Trade L.L.C.</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2009-01</b>													
22-JAN-09	22-JAN-09	G	52820	23422	LA	INTERR	3,770	MMBTU	CIEXD	\$4.88000	F	3,770	\$18,397.60
28-JAN-09	31-JAN-09	G	52884	25809	TX	INTERR	887	MMBTU	CIEXD	\$4.51618	I	3,546	\$16,014.38
28-JAN-09	30-JAN-09	G	52886	25809	TX	INTERR	1,853	MMBTU	CIEXD	\$4.55533	I	5,558	\$25,318.52
<b>2009-01Total:</b>										41,577		\$210,282.45	
<b>FGTTotal:</b>										41,577		\$210,282.45	
<b>National Energy &amp; Trade L.L.C. Total:</b>										41,577		\$210,282.45	
<b>Company: ONEOK Energy Services Company., L.P.</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2009-01</b>													
13-JAN-09	13-JAN-09	G	52625	32606	LA	INTERR	10,000	MMBTU	CIEXD	\$5.57000	F	10,000	\$55,700.00
14-JAN-09	16-JAN-09	G	52643	32606	LA	INTERR	15,712	MMBTU	CIEXD	\$5.66000	F	47,136	\$266,789.76
14-JAN-09	14-JAN-09	G	52661	32606	LA	INTERR	6,419	MMBTU	CIEXD	\$5.69000	F	6,419	\$36,524.11
16-JAN-09	16-JAN-09	G	52708	32606	LA	INTERR	9,393	MMBTU	CIEXD	\$5.30000	F	9,393	\$49,782.90
20-JAN-09	20-JAN-09	G	52745	32606	LA	INTERR	25,105	MMBTU	CIEXD	\$5.13000	F	25,105	\$128,788.65
21-JAN-09	21-JAN-09	G	52780	32606	LA	INTERR	18,969	MMBTU	CIEXD	\$4.92000	F	18,969	\$93,327.48
22-JAN-09	22-JAN-09	G	52825	32606	LA	INTERR	12,470	MMBTU	CIEXD	\$5.01000	F	12,470	\$62,474.70
30-JAN-09	31-JAN-09	G	52964	32606	LA	INTERR	10,137	MMBTU	CIEXD	\$4.77000	F	20,274	\$96,706.98
<b>2009-01Total:</b>										149,766		\$790,094.58	
<b>FGTTotal:</b>										149,766		\$790,094.58	
<b>ONEOK Energy Services Company., L.P. Total:</b>										149,766		\$790,094.58	
<b>Company: Occidental Energy Marketing, Inc.</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2009-01</b>													
01-JAN-09	31-JAN-09	G	52161	302230	AL	FIRM	0	MMBTU	MKJPC	\$6.19000	I	0	\$0.00
01-JAN-09	31-JAN-09	G	52537	25292	TX	INTERR	5,000	MMBTU	MKJPC	\$5.96600	I	154,996	\$924,706.14
<b>2009-01Total:</b>										154,996		\$924,706.14	
<b>FGTTotal:</b>										154,996		\$924,706.14	
<b>Pipeline: Gulfstream</b>													
<b>Month: 2009-01</b>													
01-JAN-09	31-JAN-09	G	52161	8205171	FL	FIRM	5,000	MMBTU	MKJPC	\$6.19000	I	155,000	\$959,450.00
01-JAN-09	31-JAN-09	G	52161	8205175	MS	FIRM	0	MMBTU	MKJPC	\$6.19000	I	0	\$0.00
<b>2009-01Total:</b>										155,000		\$959,450.00	
<b>GulfstreamTotal:</b>										155,000		\$959,450.00	
<b>Occidental Energy Marketing, Inc. Total:</b>										309,996		\$1,884,156.14	
<b>Company: Sequent Energy Management</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2009-01</b>													
14-JAN-09	14-JAN-09	G	52659	179851	LA	INTERR	9,894	MMBTU	CIEXD	\$5.74000	F	9,894	\$56,791.56
14-JAN-09	14-JAN-09	G	52667	314571	LA	INTERR	8,805	MMBTU	CIEXD	\$5.79000	F	8,805	\$50,980.95
15-JAN-09	15-JAN-09	G	52689	179851	LA	INTERR	5,188	MMBTU	CIEXD	\$5.55000	F	5,188	\$28,793.40
16-JAN-09	16-JAN-09	G	52703	23703	TX	INTERR	6,355	MMBTU	CIEXD	\$5.09000	F	6,355	\$32,346.95
20-JAN-09	20-JAN-09	G	52801	716	AL	INTERR	15,000	MMBTU	CIEXD	\$5.35000	F	15,000	\$80,250.00
22-JAN-09	22-JAN-09	G	52826	314571	LA	INTERR	7,937	MMBTU	CIEXD	\$5.08000	F	7,937	\$40,319.96
23-JAN-09	23-JAN-09	G	52855	716	AL	INTERR	576	MMBTU	CIEXD	\$4.72000	F	576	\$2,718.72
<b>2009-01Total:</b>										53,755		\$292,201.54	

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# Back Office Purchase/Sale Summary

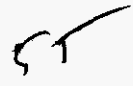
RMS Process Date: 02/06/2009- Rupdate: 02/06/2009 11:08:56 AM

Profit Center: COMBINED

Trader: ALL

01/01/2009 - 01/31/2009

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
<b>Company:</b> Sequent Energy Management												
<b>Pipeline:</b> FGT												
										<b>FGTTotal:</b>	53,755	\$292,201.54
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2009-01												
10-JAN-09	12-JAN-09	G	52613	8205171	FL INTERR	7,500	MMBTU CIEXD	\$5.63000	F	22,500	\$126,675.00	
21-JAN-09	21-JAN-09	G	52777	8205175	MS INTERR	8,589	MMBTU CIEXD	\$5.10000	F	8,589	\$43,803.90	
21-JAN-09	21-JAN-09	G	52777	8205171	FL INTERR	1,838	MMBTU CIEXD	\$5.10000	F	1,838	\$9,373.80	
22-JAN-09	22-JAN-09	G	52817	8205175	MS INTERR	15,000	MMBTU CIEXD	\$5.09000	F	15,000	\$76,350.00	
27-JAN-09	27-JAN-09	G	52879	8205175	MS INTERR	5,300	MMBTU CIEXD	\$4.70000	F	5,300	\$24,910.00	
										<b>2009-01Total:</b>	53,227	\$281,112.70
										<b>GulfstreamTotal:</b>	53,227	\$281,112.70
										<b>Sequent Energy Management Total:</b>	106,982	\$573,314.24
<b>Company:</b> Shell Energy North America (US) L.P.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-01												
21-JAN-09	21-JAN-09	G	52797	716	AL INTERR	12,218	MMBTU CIEXD	\$5.17000	F	12,218	\$63,167.06	
22-JAN-09	22-JAN-09	G	52830	716	AL INTERR	2,573	MMBTU CIEXD	\$5.10000	F	2,573	\$13,122.30	
22-JAN-09	22-JAN-09	G	52840	624615	AL INTERR	7,500	MMBTU CIEXD	\$5.35000	F	7,500	\$40,125.00	
										<b>2009-01Total:</b>	22,291	\$116,414.36
										<b>FGTTotal:</b>	22,291	\$116,414.36
										<b>Shell Energy North America (US) L.P. Total:</b>	22,291	\$116,414.36
<b>Company:</b> Southwest Energy, L.P.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-01												
01-JAN-09	31-JAN-09	G	52564	314571	LA FIRM	4,488	MMBTU MKJPC	\$6.03000	F	139,117	\$838,875.51	
13-JAN-09	13-JAN-09	G	52631	696661	TX INTERR	9,997	MMBTU CIEXD	\$5.43000	F	9,997	\$54,283.71	
14-JAN-09	14-JAN-09	G	52656	696661	TX INTERR	5,275	MMBTU CIEXD	\$5.42000	F	5,275	\$28,590.50	
15-JAN-09	15-JAN-09	G	52678	696661	TX INTERR	4,401	MMBTU CIEXD	\$5.15000	F	4,401	\$22,665.15	
21-JAN-09	21-JAN-09	G	52776	696661	TX INTERR	5,000	MMBTU CIEXD	\$4.45000	F	5,000	\$22,250.00	
21-JAN-09	21-JAN-09	G	52782	696661	TX INTERR	5,394	MMBTU CIEXD	\$4.55000	F	5,394	\$24,542.70	
22-JAN-09	22-JAN-09	G	52811	696661	TX INTERR	6,262	MMBTU CIEXD	\$4.44000	F	6,262	\$27,803.28	
23-JAN-09	23-JAN-09	G	52850	696661	TX INTERR	8,243	MMBTU CIEXD	\$4.34000	F	8,243	\$35,774.62	
23-JAN-09	23-JAN-09	G	52854	696661	TX INTERR	0	MMBTU CIEXD	\$4.36000	F	0	\$0.00	
24-JAN-09	26-JAN-09	G	52870	696661	TX INTERR	1,728	MMBTU CIEXD	\$4.34000	F	5,184	\$22,498.56	
30-JAN-09	31-JAN-09	G	52954	696661	TX INTERR	5,072	MMBTU CIEXD	\$4.27000	F	10,143	\$43,310.61	
										<b>2009-01Total:</b>	199,016	\$1,120,594.64
										<b>FGTTotal:</b>	199,016	\$1,120,594.64
										<b>Southwest Energy, L.P. Total:</b>	199,016	\$1,120,594.64
<b>Company:</b> Tenaska Marketing Ventures												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-01												
22-JAN-09	22-JAN-09	G	52824	10034	LA INTERR	1,894	MMBTU CIEXD	\$5.02000	F	1,894	\$9,507.88	
										<b>2009-01Total:</b>	1,894	\$9,507.88
										<b>FGTTotal:</b>	1,894	\$9,507.88
										<b>Tenaska Marketing Ventures Total:</b>	1,894	\$9,507.88
<b>Company:</b> Total Gas & Power North America, Inc.												







# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 02/06/2009- Rupdate: 02/06/2009 11:08:56 AM

Trader: ALL

01/01/2009 - 01/31/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Total Gas & Power North America, Inc.											
<b>Pipeline:</b> SNG											
<b>Month:</b> 2009-01											
14-JAN-09	14-JAN-09	G 52662	ANY	FL INTERR	4,648	MMBTU	CIEXD	\$5.84000	F	4,648	\$27,144.32
21-JAN-09	21-JAN-09	G 52775	ANY	FL INTERR	10,000	MMBTU	CIEXD	\$5.05000	F	10,000	\$50,500.00
<b>2009-01Total:</b>										14,648	\$77,644.32
<b>SNGTotal:</b>										14,648	\$77,644.32
<b>Total Gas &amp; Power North America, Inc. Total:</b>										14,648	\$77,644.32
<b>Company:</b> US Gypsum											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-01											
01-JAN-09	31-JAN-09	G 51896	32606	LA FIRM	1,701	MMBTU	MKJPC	\$6.15000	I	52,731	\$324,295.65
01-JAN-09	31-JAN-09	G 52505	32606	LA FIRM	1,000	MMBTU	MKJPC	\$6.16000	I	31,000	\$190,960.00
<b>2009-01Total:</b>										83,731	\$515,255.65
<b>FGTTotal:</b>										83,731	\$515,255.65
<b>US Gypsum Total:</b>										83,731	\$515,255.65
<b>Company:</b> Virginia Power Energy Marketing, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-01											
01-NOV-08	31-MAR-09	G 47243	23703	TX FIRM	12	MMBTU	MKJPC	\$5.94600	I	12	\$71.35
01-NOV-08	31-MAR-09	G 47243	454599	LA FIRM	904	MMBTU	MKJPC	\$5.94600	I	28,037	\$166,707.99
01-NOV-08	31-MAR-09	G 47243	696661	TX FIRM	2,981	MMBTU	MKJPC	\$5.94600	I	50,670	\$301,283.81
01-JAN-09	31-JAN-09	G 52506	454599	LA INTERR	16,581	MMBTU	MKJPC	\$5.93600	I	514,019	\$3,051,216.76
01-JAN-09	31-JAN-09	G 52506	696661	TX INTERR	554	MMBTU	MKJPC	\$5.93600	I	17,166	\$101,897.40
01-JAN-09	31-JAN-09	G 52540	337605	TX FIRM	2,253	MMBTU	MKJPC	\$5.96600	I	69,844	\$416,689.39
01-JAN-09	31-JAN-09	G 52541	23703	TX FIRM	1,427	MMBTU	MKJPC	\$5.96600	I	35,673	\$212,825.13
01-JAN-09	31-JAN-09	G 52541	25809	TX FIRM	486	MMBTU	MKJPC	\$5.96600	I	15,070	\$89,907.62
15-JAN-09	15-JAN-09	G 52681	32606	LA INTERR	9,393	MMBTU	CIEXD	\$5.53000	F	9,393	\$51,943.29
16-JAN-09	16-JAN-09	G 52707	487938	LA INTERR	5,031	MMBTU	CIEXD	\$5.30000	F	5,031	\$26,664.30
21-JAN-09	21-JAN-09	G 52785	487938	LA INTERR	5,188	MMBTU	CIEXD	\$4.98000	F	5,188	\$25,836.24
22-JAN-09	22-JAN-09	G 52822	32606	LA INTERR	6,500	MMBTU	CIEXD	\$4.97000	F	6,500	\$32,305.00
29-JAN-09	29-JAN-09	G 52948	487938	LA INTERR	5,156	MMBTU	CIEXD	\$4.69000	F	5,156	\$24,181.64
30-JAN-09	31-JAN-09	G 52956	32606	LA INTERR	14,000	MMBTU	CIEXD	\$4.76000	F	28,000	\$133,280.00
<b>2009-01Total:</b>										789,759	\$4,634,809.92
<b>FGTTotal:</b>										789,759	\$4,634,809.92
<b>Virginia Power Energy Marketing, Inc. Total:</b>										789,759	\$4,634,809.92
<b>Tampa Electric Company Total:</b>										4,207,494	\$23,845,446.08
<b>ALL-COMBINED Total:</b>										4,207,494	\$23,845,446.08
<b>PURCHASE Total:</b>										4,207,494	\$23,845,446.08

*all Commodity Other*

*Line-1*

## GAS PURCHASED IN THE MONTH OF : December 2008

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$618,377.02	\$618,377.08	\$0.06
	THERMS	923,890.0	923,890.0	0.0
BP ENERGY (Difference is Comm.-Other)	COST	\$3,855,554.41	\$3,855,554.42	\$0.01
	THERMS	5,738,720.0	5,738,720.0	0.0
CHEVRON	COST	\$514,512.55	\$514,512.55	\$0.00
	THERMS	936,060.0	936,060.0	0.0
CONOCO	COST	\$313,563.32	\$313,563.32	\$0.00
	THERMS	468,900.0	468,900.0	0.0
ETC MARKETING	COST	\$54,175.00	\$54,175.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
EXXON	COST	\$356,650.00	\$356,650.00	\$0.00
	THERMS	600,000.0	600,000.0	0.0
FLORIDA GAS UTILITY	COST	\$32,742.20	\$32,742.20	\$0.00
	THERMS	52,810.0	52,810.0	0.0
EAGLE	COST	\$669,146.04	\$669,146.04	\$0.00
	THERMS	1,007,160.0	1,007,160.0	0.0
INFINITE	COST	\$29,750.00	\$29,750.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
JP MORGAN VENTURES (Difference is Comm.-Other)	COST	\$729,999.32	\$730,001.58	\$2.26
	THERMS	1,294,100.0	1,294,100.0	0.0
LAKELAND, CITY OF	COST	\$53,190.00	\$53,190.00	\$0.00
	THERMS	90,000.0	90,000.0	0.0
LOUIS DREYFUS (Difference is Comm.-Other)	COST	\$4,451,263.81	\$4,451,263.80	(\$0.01)
	THERMS	6,417,980.0	6,417,980.0	0.0
MAGNUS ENERGY	COST	\$30,316.00	\$30,316.00	\$0.00
	THERMS	53,000.0	53,000.0	0.0
FORTIS	COST	\$620.00	\$620.00	\$0.00
	THERMS	0.0	0.0	0.0
NATIONAL ENERGY	COST	\$360,579.07	\$360,579.07	\$0.00
	THERMS	642,820.0	642,820.0	0.0
NOBLE	COST	\$102,300.00	\$102,300.00	\$0.00
	THERMS	170,000.0	170,000.0	0.0
OCCIDENTAL	COST	\$1,091,185.92	\$1,091,185.92	\$0.00
	THERMS	1,549,980.0	1,549,980.0	0.0
ONEOK	COST	\$335,178.23	\$335,178.23	\$0.00
	THERMS	504,990.0	504,990.0	0.0
SEMINOLE (Difference is Comm.-Other)	COST	\$586,434.53	\$586,450.96	\$16.43
	THERMS	1,051,900.0	1,051,930.0	30.0
SEQUENT	COST	\$1,178,356.59	\$1,178,356.59	\$0.00
	THERMS	1,797,990.0	1,797,990.0	0.0
SHELL	COST	\$90,000.00	\$90,000.00	\$0.00
	THERMS	150,000.0	150,000.0	0.0
SOUTHWEST ENERGY	COST	\$618,292.23	\$618,292.23	\$0.00
	THERMS	1,047,310.0	1,047,310.0	0.0
TAMPA ELECTRIC	COST	\$23,269.42	\$23,269.42	\$0.00
	THERMS	35,230.0	35,230.0	0.0
TOTAL GAS AND POWER	COST	\$187,592.50	\$187,592.50	\$0.00
	THERMS	304,340.0	304,340.0	0.0
IBERDROLA	COST	\$2,480.00	\$2,480.00	\$0.00
	THERMS	0.0	0.0	0.0
US GYPSUM (Difference is Comm.-Other)	COST	\$666,319.79	\$696,623.42	\$30,303.63
	THERMS	1,031,350.0	1,031,350.0	0.0
VIRGINIA POWER (Difference is Comm.-Other)	COST	\$5,867,939.11	\$5,855,766.67	(\$12,172.44)
	THERMS	8,952,900.0	8,934,590.0	(18,310.0)
TOTAL	COST	\$22,819,787.06	\$22,837,937.00	\$18,149.94
	THERMS	34,971,430.0	34,953,150.0	(18,280.0)

Line #

1

2

3

4

5

6

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CONOCO	Therms	Price		Amount	Line #
Swing Demand-Actual	930,000.0	0.00050		\$465.00	1
Swing Demand-Accrued	(930,000.0)	0.00050		(\$465.00)	2
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	4
Commodity-Actual	468,900.0	0.66773	Average	313,098.32	5
Commodity-Accrued	(468,900.0)	0.66773	Average	(\$313,098.32)	6
	0.0			\$0.00	7
<b>EAGLE</b>					
Swing Demand-Actual	1,550,000.0	0.00100		\$1,550.00	8
Swing Demand-Accrued	(1,550,000.0)	0.00100		(\$1,550.00)	9
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	11
Commodity-Actual	1,007,160.0	0.66285	Average	\$667,596.04	12
Commodity-Accrued	(1,007,160.0)	0.66285	Average	(\$667,596.04)	13
	0.0			\$0.00	14
<b>FORTIS</b>					
Swing Demand-Actual	620,000.0	0.00100		\$620.00	15
Swing Demand-Accrued	(620,000.0)	0.00100		(\$620.00)	16
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	18
Commodity-Actual	0.0	#DIV/0!	Average	\$0.00	19
Commodity-Accrued	0.0	#DIV/0!	Average	\$0.00	20
	0.0			\$0.00	21
<b>IBERDROLA</b>					
Swing Demand-Actual	1,240,000.0	0.00200		\$2,480.00	22
Swing Demand-Accrued	(1,240,000.0)	0.00200		(\$2,480.00)	23
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	25
Commodity-Actual	0.0	#DIV/0!	Average	\$0.00	26
Commodity-Accrued	0.0	#DIV/0!	Average	\$0.00	27
	0.0			\$0.00	28
Swing Demand-Actual	0.0	0.00200		\$0.00	29
Swing Demand-Accrued	0.0	0.00200		\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0!	Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0!	Average	\$0.00	34
	0.0			\$0.00	35


58

COPY

Peoples Gas System  
 ATTN: Ed Elliot  
 P. O. Box 2562  
 Tampa, FL 33601-2562

Invoice #: 8215  
 Invoice Date: 01/08/2009  
 Contract: 2370  
 BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 2284194

Due Date:	When paying, please refer to:	WIRE 1/26/09 000-232-02-000 
01/26/2009	Invoice #: 8215	

FOR NATURAL GAS SOLD IN THE MONTH OF Dec 2008

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
DEST-Gulfstream	Gulfstream IC	Primary Settlement	34676	12/12/2008	12/12/2008	1,891 MMBtu	\$5.91000	\$11,175.81
<b>DEST-Gulfstream Subtotal</b>						<b>1,891</b>		<b>\$11,175.81</b>
MBAY-Gulfstream	8205171	Primary Settlement	34676	12/12/2008	12/12/2008	3,109 MMBtu	\$5.91000	\$18,374.19
<b>MBAY-Gulfstream Subtotal</b>						<b>3,109</b>		<b>\$18,374.19</b>
NGPL-FGT Jefferson	3618	Primary Settlement	32755	12/01/2008	12/31/2008	87,389 MMBtu	\$6.73800	\$588,827.08
<b>NGPL-FGT Jefferson Subtotal</b>						<b>87,389</b>		<b>\$588,827.08</b>
						<b>92,389</b>		<b>\$618,377.08</b>
							<b>Sales tax</b>	<b>\$0.00</b>
<b>Total</b>								<b>\$618,377.08</b>


Please fax payment details to 832-636-7035. Refer questions to 832-636-7622.

**Gas Netting Statement  
(Sale)**



**BP Energy Company**  
Tax ID 36-3421804

**COPY**

Invoice Number 9042076  
Invoice Date 01/12/2009  
Netting Group # 1138  
Delivery Month Dec 2008  
Due Date 01/25/2009

**To:**  
Jason Weber  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

**Remit:**  
WIRF  
  
TTAN  
  
OTD  
*[Signature]*

Natural Gas delivered during Dec 2008

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
<b>SALES</b>					
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 1 Pool (PSNG1779 )					
Base Commodity 12/01-12/31	1938519 / 9137938	404,922	6.7200		2,721,075.84
<b>Total For SNG Tier 1 Pool (PSNG1779 )</b>		<b>404,922</b>			<b>2,721,075.84</b>
<b>Total Amount Due</b>		<b>404,922</b>			<b>2,721,075.84</b> ✓
<b>PURCHASES</b>					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
Georgia Pacific (0016251 )					
Base Commodity 12/30-12/31	3713788 / 9163815	13,000	6.0650	78,845.00	
<b>Total For Georgia Pacific (0016251 )</b>		<b>13,000</b>		<b>78,845.00</b>	
<b>Total Amount Payable</b>		<b>13,000</b>		<b>78,845.00</b> ✓	
<b>Total System Generated</b>					<b>2,642,230.84</b>
<b>Net Amount Due</b>					<b>2,642,230.84</b>

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\***

**Indexes used in pricing calculations:**  
12/31-12/31: LA Onsh S- FGT - Z3 GD 5.630000

If you have any questions, please contact : Beverly Campbell at (251) 445-1227  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com

For BP use only: 125329 00

Draft

Gas Sales Invoice



BP Energy Company  
Tax ID 36-3421804

Invoice Number 692282  
Invoice Date 01/14/2009  
Contract # 1701229  
Delivery Month Dec 2008  
Due Date 01/25/2009

To:  
Jason Weber  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit: US \$ WIRE

NHATTAN

1/09  
12-00-0

Natural Gas delivered during Dec 2008

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>Florida Gas Transmission Company</b>				
Southern Pines Citronelle - Delivery (78461 )				
Base Commodity 12/02-12/02	3656126 / 21083054	20,665	6.9000	142,588.50
Total For Southern Pines Citronelle - Delivery (78461 )		20,665		142,588.50
<b>Southern Natural Gas Company</b>				
SNG Pooling Market Center (2221 )				
Base Commodity 12/03-12/03	3656149 / 21083088	5,000	6.7200	33,600.00
Total For SNG Pooling Market Center (2221 )		5,000		33,600.00
<b>Texas Gas Pipeline, L.P.</b>				
KM Tejas - Florida at Hey (Calhoun area) (350104 )				
Base Commodity 12/01-12/31	3642716 / 21078007	143,285	6.6880	958,290.08
Total For KM Tejas - Florida at Hey (Calhoun area) (350104 )		143,285		958,290.08
<b>Total Amount Due</b>		<b>168,950</b>		<b>1,134,478.58</b>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:  
12/01-12/31: NYMEX Final Settlement

6.888000

If you have any questions, please contact:  
or send a facsimile to: (251) 375-2235  
Or Email: campbh@bp.com  
0

Beverly Campbell at (251) 445-1227



**FROM:**  
Chevron Natural Gas,  
a division of Chevron USA Inc.  
PO Box 4700  
Houston, TX 77210  
United States

Contact: Stephen Moore  
Email: smxa@chevron.com  
Phone: 832-854-2094  
Fax: 832-854-3293

**TO:**  
Peoples Gas Systems, a Division of  
Tampa Electric Company  
702 N. Franklin  
Plaza 8  
Tampa, FL 33602  
United States

Contact: D WILKERSON  
Email:  
Phone: 813-228-1256  
Fax: 813-228-4194

**Remit To:**

A  
2-000

**Sales Invoice**  
Invoice #: 314162  
Delivery Period: Dec-08  
Invoice Date: 01/12/2009  
Due Date: 01/26/2009  
Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	End es	Price (\$)	Volume (MMBTU)	Amount (\$)	
622692	COMM-PHYS - Commodity	12/01/08	Sell	YBrysch	Destin	2 2	6.550000	8,117	53,166.35	
646053	COMM-PHYS - Commodity	12/30/08	Sell	YBrysch	Destin	30 30	5.700000	2,467	14,061.90	
								Destin Total :	10,584	\$67,228.25
639037	COMM-PHYS - Commodity	12/18/08	Sell	YBrysch	Mobile Bay	19 19	5.520000	15,207	83,942.64	
640595	COMM-PHYS - Commodity	12/22/08	Sell	YBrysch	Mobile Bay	23 23	5.400000	1,987	10,729.80	
641828	COMM-PHYS - Commodity	12/23/08	Sell	KPoirot	Mobile Bay	24 29	5.328333	60,828	324,111.86	
645247	COMM-PHYS - Commodity	12/29/08	Sell	YBrysch	Mobile Bay	30 30	5.700000	5,000	28,500.00	
								Mobile Bay Total :	83,022	\$447,284.30
								<b>Sell Total :</b>	<b>93,606</b> ✓	<b>\$514,512.55</b> ✓

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : 514,512.55 USD



\$ 514,512.55 +  
PPA-NOV PER 135,182.25 -  
\$ 379,330.30\* (JW)

12

JAN-12-2009 14:01

**ConocoPhillips Company**

Attn: Gas Marketing Accounting  
P.O. Box 2197, PO1056  
Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562	<b>Remit To:</b>	<b>Statement Number:</b> R120872524 <b>ing Period:</b> Dec-2008 <b>ment Date:</b> January 12, 2009
<b>Contact:</b> Dee Wilkerson <b>Telephone:</b> (813) 228-4948 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> Marsha Mooliram <b>Telephone:</b> (281) 293-5129 <b>Fax:</b> (281) 293-3940	<b>Date:</b> January 25, 2009 <b>ment Method:</b> Wire <b>Terms:</b> NETOUT - 25TH OF MONTH

ConocoPhillips

92%

P.02

63

Delivery Date	Start End		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
	Start	End										
Self	23	1-Dec 31-Dec	PELCO	492006-Bienville	Commodity	36890	MMBtu	\$6.8880	US\$	MMBtu	\$254,098.32	\$254,098.32
		Delivery Period:	Dec-2008	Contract:	19475							
	24	8-Dec 8-Dec	TGP	20366-Carnes	Commodity	10000	MMBtu	\$5.9000	US\$	MMBtu	\$59,000.00	\$59,000.00
						46890						
					Statement Total:				US\$			\$313,563.32

*(Faint handwritten notes)*

*(Handwritten signature)*

ConocoPhillips 12-Jan-09 12:04:01 PM PAGE 2/002 BVLFA01



JAN-12-2009 14:01

**ConocoPhillips Company**

Attn: Gas Marketing Accounting  
 P.O. Box 2197, PO1056  
 Houston, TX 77252-2197

**Bill To:**  
 Peoples Gas System  
 Attn: Gas Accounting  
 702 N. Franklin Street  
 P.O. Box 2562  
 Tampa, FL 33602-2562

**Remit To:**  
 Contact: Marsha Mooliram  
 Telephone: (281) 293-5129  
 Fax: (281) 293-3940

**Statement Number:** R120872524  
**Billing Period:** Dec-2008  
**Statement Date:** January 12, 2009  
**Due Date:** January 25, 2009  
**Payment Method:** Wire  
**Terms:**

**Contact:** Dee Wilkerson  
**Telephone:** (813) 228-4948  
**Fax:** (813) 228-4194

NETOUT - 25TH OF MONTH

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End										
<b>Sell</b>											
<b>Delivery Period:</b> Dec-2008		<b>Contract:</b> 19475			<b>Deal:</b> 19475-226						
1	1-Dec	1-Dec	SNG	PSNG2682-CopZn0Tier 2	Commodity	0	MMBtu	\$6.5000 US\$	MMBtu	\$0.00	\$0.00
2	2-Dec	2-Dec			Commodity	0	MMBtu	\$6.6100 US\$	MMBtu	\$0.00	\$0.00
3	3-Dec	3-Dec			Commodity	0	MMBtu	\$6.7550 US\$	MMBtu	\$0.00	\$0.00
4	4-Dec	4-Dec			Commodity	0	MMBtu	\$6.5050 US\$	MMBtu	\$0.00	\$0.00
5	5-Dec	5-Dec			Commodity	0	MMBtu	\$6.5800 US\$	MMBtu	\$0.00	\$0.00
6	8-Dec	8-Dec			Commodity	0	MMBtu	\$6.0300 US\$	MMBtu	\$0.00	\$0.00
7	9-Dec	9-Dec			Commodity	0	MMBtu	\$5.7450 US\$	MMBtu	\$0.00	\$0.00
8	10-Dec	10-Dec			Commodity	0	MMBtu	\$5.5850 US\$	MMBtu	\$0.00	\$0.00
9	11-Dec	11-Dec			Commodity	0	MMBtu	\$5.7100 US\$	MMBtu	\$0.00	\$0.00
10	12-Dec	12-Dec			Commodity	0	MMBtu	\$5.8750 US\$	MMBtu	\$0.00	\$0.00
11	13-Dec	15-Dec			Commodity	0	MMBtu	\$5.5700 US\$	MMBtu	\$0.00	\$0.00
12	16-Dec	16-Dec			Commodity	0	MMBtu	\$5.7750 US\$	MMBtu	\$0.00	\$0.00
13	17-Dec	17-Dec			Commodity	0	MMBtu	\$5.7400 US\$	MMBtu	\$0.00	\$0.00
14	18-Dec	18-Dec			Commodity	0	MMBtu	\$5.7600 US\$	MMBtu	\$0.00	\$0.00
15	19-Dec	19-Dec			Commodity	0	MMBtu	\$5.5750 US\$	MMBtu	\$0.00	\$0.00
16	20-Dec	22-Dec			Commodity	0	MMBtu	\$5.6900 US\$	MMBtu	\$0.00	\$0.00
17	23-Dec	23-Dec			Commodity	0	MMBtu	\$5.4000 US\$	MMBtu	\$0.00	\$0.00
18	24-Dec	24-Dec			Commodity	0	MMBtu	\$5.3300 US\$	MMBtu	\$0.00	\$0.00
19	25-Dec	29-Dec			Commodity	0	MMBtu	\$5.3700 US\$	MMBtu	\$0.00	\$0.00
20	30-Dec	30-Dec			Commodity	0	MMBtu	\$5.8000 US\$	MMBtu	\$0.00	\$0.00
21	31-Dec	31-Dec			Commodity	0	MMBtu	\$5.7200 US\$	MMBtu	\$0.00	\$0.00
22	1-Dec	31-Dec			Reservation Fee	93000	MMBtu	\$0.0050 US\$	MMBtu	\$465.00	\$465.00
<b>Delivery Period:</b> Dec-2008		<b>Contract:</b> 19475			<b>Deal:</b> 19475-280						

ConocoPhillips

52%

P.01

64



**Eagle Energy Partners I, L.P.**

Peoples Gas System, A Division of Tampa Electric Company  
 P.O. Box 111  
 Tampa Florida 33601  
 U.S.A.

Invoice Number: 16257

Invoice Date: January 07, 2009  
 Payment Terms: Net due on or before Jan 26, 2009

Attention: Ed Elliott  
 Accounting

Phone: 813/228-4149  
 Fax: 813/228-4194

Period: December 2008

COPY

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Florida Gas Transmission			1,888		\$12,366.40
NGPL - Vermilion - Zone 2 - 267597 / 382933		December 02, 2008	1,900	\$ 6.550000	\$12,445.00
	Receivable Subtotal		1,900		\$12,445.00
rec from CGT - Lafayette	164678 / 227125	Dec 01, 2008	0	6.470000	\$0.00
		Dec 02, 2008	0	6.515000	\$0.00
		Dec 03, 2008	0	6.760000	\$0.00
		Dec 04, 2008	0	6.530000	\$0.00
		Dec 05, 2008	0	6.590000	\$0.00
		Dec 06, 2008 - Dec 08, 2008	0	6.000000	\$0.00
		Dec 09, 2008	0	5.795000	\$0.00
		Dec 10, 2008	0	5.590000	\$0.00
		Dec 11, 2008	0	5.690000	\$0.00
		Dec 12, 2008	0	5.850000	\$0.00
		Dec 13, 2008 - Dec 15, 2008	0	5.565000	\$0.00
		Dec 16, 2008	0	5.600000	\$0.00
		Dec 17, 2008	0	5.700000	\$0.00
		Dec 18, 2008	0	0.500000	\$0.00
		Dec 19, 2008	0	5.510000	\$0.00
		Dec 20, 2008 - Dec 22, 2008	0	0.500000	\$0.00
		Dec 23, 2008	0	5.395000	\$0.00
		Dec 24, 2008	0	5.335000	\$0.00
		Dec 25, 2008 - Dec 30, 2008	0	0.500000	\$0.00
		Dec 31, 2008	0	5.710000	\$0.00
267236 / 382451		Dec 01, 2008 - Dec 31, 2008	98,828	\$ 6.630000	\$655,229.64
	Receivable Subtotal		98,828		\$655,229.64
Net Subtotal Florida Gas Transmission			100,716		\$667,596.04
Fee	rec from CGT - Lafayette	164678 / Fee ID: 11771	155,000	\$ 0.010000	\$1,550.00
		Dec 01, 2008 - Dec 31, 2008			
		<Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge: \$.01 US per MMBTU			
	Receivable Subtotal		155,000		\$1,550.00
Net Subtotal Fee			155,000		\$1,550.00
Total Receivable Amount Due (USD)			255,728		\$669,224.64
Total Amount Due (USD) INCL. RSV. Vol 255,716			255,728		\$669,224.64

\$669,224.64 +  
 12,445.00 -  
 12,366.40 +  
 \$669,224.64

65

ETC Marketing, Ltd.  
 711 Louisiana St Ste 900  
 Houston, TX 77002



ETC ENERGY SERVICES  
 10000 Katy Road, Suite 1000, Houston, TX 77024

Invoice Number: ETHS-200901-00088  
 Customer ID: PEOPLESGASSY  
 GMS Contract Number: S-PEOPLES GASSY-S-0001  
 Invoice Date: 01/15/2009  
 Due Date: 01/25/2009  
 Production Month: Dec-08  
 Payment Method: Wire

FINAL

COPY

Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin St  
 Tampa, FL 33601-9990  
 Attn: Jason Weber  
 Phone: (813) 228-4941  
 Fax: (813) 228-4194

ETC Marketing, Ltd.

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
HPL	S-PEOPLES GASSY-0023	981432	Z3B-HPL/FGT (MAGNET WITHERS)	5,000 Mcf	5,000 Dth	\$5.48500	\$27,425.00
HPL	S-PEOPLES GASSY-0024	981432	Z3B-HPL/FGT (MAGNET WITHERS)	5,000 Mcf	5,000 Dth	\$5.35000	\$26,750.00
Current Totals					10,000 Dth		\$54,175.00

Recap:

Actual Total: \$54,175.00  
 Amount Due: \$54,175.00

Net Amount Due: \$54,175.00

*Handwritten initials: JW, [Signature]*

*WIRE 1/26/09*  
*01-90-000-232-02-00-0*

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Wire Transactions To:

Please Send Invoices/Correspondence To:

Please Remit Check To:

ETC Marketing, Ltd.  
 711 Louisiana St Ste 900  
 Houston, TX 77002  
 Phone: (832) 668-1000  
 Fax: (832) 668-1112

01/15/2009 11:35

*Handwritten number: 66*

ExxonMobil Gas & Power Marketing Company  
A division of Exxon Mobil Corporation  
P. O. Box 4482  
Houston, TX 77210-4482

01/15/2009 14:05 7136807508

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY

Remit P

ATTN: MANAGER, GAS ACCOUNTING  
702 N FRANKLIN STREET  
TAMPA FL 33602  
United States

17

Invoice # 114964  
Invoice Date 15-Jan-09  
Customer # 6773  
Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 26-Jan-09

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
139188	F G T	MOBAY OTF - TR	ACTUAL	11-Dec-08	12-Dec-08	10,000	MBtu	5.6700	56,700.00	USD
<b>Total Value for Point</b>						10,000			56,700.00	
139536	GULFSTRM	WFS MOBAY	ACTUAL	31-Dec-08	1-Jan-09	5,000	MBtu	5.6300	28,150.00	USD
139100	GULFSTRM	WFS MOBAY	ACTUAL	6-Dec-08	9-Dec-08	45,000	MBtu	6.0400	271,800.00	USD
<b>Total Value for Point</b>						50,000			299,950.00	
<b>Subtotal</b>						60,000			356,650.00	
<b>Tax</b>										
<b>Total</b>									356,650.00	

*JP*  


Registration Number: 590475140  
Please direct inquires to: Lonzdrea B Allen  
Phone: (713) 680-5705  
Fax: (713) 680-6909

17

**FLORIDA GAS UTILITY**  
 4619 NW 53rd Avenue Gainesville, FL 32606  
 (352) 334-0770 Fax (352) 334-0789

**CUSTOMER INVOICE**


TECO People's Gas  
 Attn: Ed Elliot  
 P.O. Box 111, Plaza 7  
 Tampa, FL 33601

Invoice No. 2091225  
 Date 1/5/2009  
 Production Month December 2008

Day	Volume	Sale Price	Total
1	0	\$0.00 \$	-
2	0	\$0.00 \$	-
3	0	\$0.00 \$	-
4	5,281	\$6.20 \$	32,742.20
5	0	\$0.00 \$	-
6	0	\$0.00 \$	-
7	0	\$0.00 \$	-
8	0	\$0.00 \$	-
9	0	\$0.00 \$	-
10	0	\$0.00 \$	-
11	0	\$0.00 \$	-
12	0	\$0.00 \$	-
13	0	\$0.00 \$	-
14	0	\$0.00 \$	-
15	0	\$0.00 \$	-
16	0	\$0.00 \$	-
17	0	\$0.00 \$	-
18	0	\$0.00 \$	-
19	0	\$0.00 \$	-
20	0	\$0.00 \$	-
21	0	\$0.00 \$	-
22	0	\$0.00 \$	-
23	0	\$0.00 \$	-
24	0	\$0.00 \$	-
25	0	\$0.00 \$	-
26	0	\$0.00 \$	-
27	0	\$0.00 \$	-
28	0	\$0.00 \$	-
29	0	\$0.00 \$	-
30	0	\$0.00 \$	-
31	0	\$0.00 \$	-

Amount Due 1/26/2009

\$32,742.20

WIRE 1/26/09  
 01-90-000-232-0000  
 Wire Transfer to: 


For further inform. call (352) 334-0770 Ext 110.

69

Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Attn: Luz Renteria  
 Phone: (713) 393-3117  
 Fax: (713) 890-3118

Invoice Number: 2008120091-I  
 Customer ID: PEOPLES  
 Customer Number:  
 GMS Contract Number: S-PEOPLES-T-0003  
 Invoice Date: 09-Jan-2009  
 Due Date: 25-Jan-2009  
 Production Month: 12/2008

Peoples Gas System  
 Attn: Ed Elliott  
 P. O. Box 111  
 Tampa, FL 33601  
 Fax: (813) 228-4194

**Fortis Energy Marketing & Trading GP**

<u>Meter / Desc</u>	<u>Deal Id</u>	<u>Del. Day</u>	<u>Price Index</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>Amount Due</u>
---------------------	----------------	-----------------	--------------------	--------------	-----------------	--------------	-------------------

Other : Admin ;Fixed Rate =620.0000

*Line 1*

\$620.00

Current Totals 0 \$620.00

Amount Calculated In (USD)

*Jed*

*[Signature]*

*WIRED 1/26/09*  
*01-90-000 000 000 000*

Please Send Invoices To:  
 Energy Marketing & Trading GP  
 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 890-3118  
 Fax: (713) 393-6800

Please Remit Check To:  
 Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002

Please Send Correspondence To:  
 Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 393-6800  
 Fax: (713) 890-3118

INVOICE NUMBER: 2008120091-I

CUSTOMER ID: PEOPLES

Page 1

*69*



# IBERDROLA RENEWABLES

Energy Services

## INVOICE

Bill Date: January 16, 2009

Due Date: January 1, 2009

Peoples Gas Systems, a division of Tampa Electric Company  
Ed Elliott  
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149  
Fax: 813-228-4194

Counterparty ID: 8514  
Customer: PEOPGAS  
Invoice # 0BLW6

Description	Amount
GAS OPTION SELL 124,000 MMBTU <i>Line 1</i>	\$2,480.00

Terms: Due on day 1 of the month by wire to:

*'09  
02-00-0  
=*

**Total amount due to IBERDROLA RENEWABLES Energy Services: \$2,480.00** *ce*

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Michael Sayre. *(JS)*

Contact: Michael Sayre

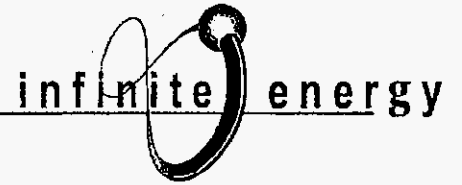
Phone: (503) 796-6948

Email: Michael.Sayre@iberdrolausa.com

Fax: (503) 796-6908

1125 N.W. Couch St. Suite 700. Portland, OR 97209 USA. www.iberdrolarenewables.us

*70*



NET OUT

<b>Customer</b>		<b>Invoice#</b>	0812207
Peoples Gas		<b>Invoice Date:</b>	1/7/2009
Attn: Jason Weber		<b>Production Month:</b>	Dec-08
P.O. Box 1111		<b>Acct:</b>	P111
Tampa, FL 33601			
Fax: 813-228-4194	tel: 132-284-941 Jason		
EMAIL: jmw@tecoenergy.com			

Pipeline	Location	Start Date	End Date	Volume	Price	Amount
FGT	Zone 2	12/11/2008	12/11/2008	5,000.00	5.9500	29,750.00
<b>Total Sales</b>				<b>5,000.00</b>		<b>29,750.00</b>
<b>Less purchases from Peoples</b>						
				5,000.00	<b>Subtotal</b>	<b>\$29,750.00</b>
					<b>Current Charges</b>	<b>\$29,750.00</b>
					<b>Previously Billed</b>	<b>\$184,924.90</b>
					<b>Adjustment</b>	
					<b>Payments Applied</b>	<b>-\$184,924.90</b>
					<b>Previous Balance</b>	<b>\$0.00</b>
					<b>Late fee</b>	<b>\$0.00</b>
					<b>Total Due</b>	<b>\$29,750.00</b>

*JW*

**Payment Due Date: January 25, 2009**

In order to avoid late fees, payment for the undisputed portion of this bill MUST be received by the due date.

**REMINDER: E-mail changes of address and contact information to: kfwilliams@infiniteenergy.com**  
 Please direct questions regarding Invoices to Lufjeta Melengu at lmelengu@infiniteenergy.com

*≡ 1/26/09*  
*0232-02-00-0*

*[Signature]*

**By Check:**  
 Infinite Energy, Inc.  
 PO Box 791263  
 Baltimore MD 21279-1263

www.infiniteenergy.com  
 Ph: 352-331-1654 • Fax: 352-331-3963  
 7001 SW 24<sup>th</sup> Avenue • Gainesville, FL 32607-3704  
 Marietta, GA ——— Fort Lee, NJ



# J.P.Morgan

**Date:** 15-Jan-09  
**To:** PEOPLES GAS SYSTEM, INC  
**Attn:** Jason Weber  
**Tel:** 1-813-228-4941  
**Fax:** 1-813-228-4194  
**Email:** jmweber@tecoenergy.com

**CC:** Ed Elliott  
**Tel:** 1-813-228-4149  
**Fax:** 1-813-228-4194  
**Email:**

COPY

**From:** J.P. Morgan Ventures Energy Corporation  
**Re:** Global Commodities Settlements Group

**Invoice No:** EJPM48135F-T19746

**Payment Date:** 26-Jan-2009

**Commodity Type:** NATURAL GAS-ZONE 1 FGTC) - GAS DAILY - Gas Daily (Daily Publication)

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
23-Dec-2008	E28173399	Physical	0.000000	5.251300	24-Dec-2008	31-Dec-2008	45,264.00	237,694.84

Subtotal USD: 237,694.84 ✓

**Commodity Type:** NATURAL GAS-ZONE 1 FGTC) - INSIDE FERC - Inside FERC's

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
19-Dec-2008	E27740619	Physical	5.510000	0.000000	20-Dec-2008	22-Dec-2008	19,926.00	109,792.26

Subtotal USD: 109,792.26 ✓

LT

Commodity Type: Egan Storage Area - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
12-Dec-2008	T359342	Physical	5.650000	0.000000	12-Dec-2008	12-Dec-2008	4,969.00	28,074.85

Subtotal USD: 28,074.85 ✓

Commodity Type: FGT ZN1 AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
11-Dec-2008	T358768	Physical	5.550000	0.000000	12-Dec-2008	12-Dec-2008	6,486.00	35,997.30
05-Dec-2008	T356608	Physical	5.630000	0.000000	06-Dec-2008	08-Dec-2008	31,926.00	179,743.38

Subtotal USD: 215,740.68 ✓

1,517  
~~8,419.35~~  
 $215,740.68 +$   
 $55,997.30 -$   
 $8,419.35 +$   
 $\$188,162.73$  ✓

Commodity Type: FGT ZN2 AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
02-Dec-2008	T354786	Physical	6.500000	0.000000	03-Dec-2008	03-Dec-2008	10,642.00	69,173.00
01-Dec-2008	T353272	Physical	6.650000	0.000000	02-Dec-2008	02-Dec-2008	5,166.00	34,353.90

Subtotal USD: 103,526.90 ✓

Commodity Type: DESTIN AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
11-Dec-2008	T358767	Physical	5.930000	0.000000	12-Dec-2008	12-Dec-2008	5,000.00	29,650.00

Subtotal USD: 29,650.00 ✓

Commodity Type: SONAT ZN0 AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
01-Dec-2008	T353248	Physical	6.620000	0.000000	02-Dec-2008	02-Dec-2008	5,000.00	33,100.00

Subtotal USD: 33,100.00 ✓

TOTAL VOLUME = 129,410

JPMorgan Receives Net USD: 757,579.53

$\$757,579.53 +$   
 $215,740.68 -$   
 $188,162.73 +$   
 $\$750,001.58$  ✓

STANDARD SETTLEMENT INSTRUCTIONS

73



501 E. Lemon St.  
Lakeland, FL 33801  
Phone: 863.834.6300  
Fax: 863.834.6344

Bill Date: 01/08/2009  
Peoples Gas System  
P.O. Box 2562  
Tampa, Florida 33601-2562  
C/O Gas Accounting

Account No: 3273620  
Current Invoice \$47,280.00  
Terms: Net 10 Days  
Due Date: 01/18/2009

COPY

When remitting by check, please tear off top portion of invoice and submit with payment. Include your account number on wire remittance so that we may properly credit your payment. Remit wire transfer on or before noon of the due date.

### INVOICE

Bill Date: 01/08/2009  
Peoples Gas System  
P.O. Box 2562  
Tampa, Florida 33601-2562  
C/O Gas Accounting

Account No: 3273620  
Current Invoice \$47,280.00  
Terms: Net 10 Days  
Due Date: 01/18/2009

9000 dtb

By Wire: WIRE 1/26/09  
01-90-000-232-02-00-0 By Check:

\$53,190.00

Lakeland Electric  
Treasurer's Office  
501 East Lemon Street  
Lakeland, Florida 33801

#### Current Invoice Details

Direct Natural Gas Sales for December 2008 (see attachment)  
If any questions regarding this invoice contact Juanita Smith (863) 834-6433. If any questions regarding the data, contact Desiree Cano (863) 834-6542.

74

JAN-15-2009 13:59

FAX 8132284194 DESC(@ANWLR NG INV DEC08 5N S 000666 PEOPLES GAS)



TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8160 Email: WLT-FSCashOps@LDHENERGY.COM

FROM: Julie Koss  
PHONE: 203-761-8241  
FAX: 203 761 8478  
julie.koss@ldhenergy.com

SUBJ: NG INV DEC08 5N S 000666 PEOPLES GAS SYSTEM I

LOUIS DREYFUS ENERGY SERVICES LP  
20 WESTPORT ROAD  
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 5N 666  
Invoice Month: 12/2008  
Invoice Date: 1/15/2009  
Invoice Due Date: 1/26/2009  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO Customer: PEOPLES GAS SYSTEM INC  
702 N. FRANKLIN ST. 702 N FRANKLIN ST.  
TAMPA, FL 33601-2562 TAMPA, FL 33601-2562

Trade Date	Deal#	Pipe	Meter	Flow Date From	To	Publication	Volume	LoM	Price	Month	Amt Due	Cur
12/01/08	01021107	500	1014501	12/01/08	12/31/08		312,059		7.033400	200812	2,194,906.10	USD

Please Remit:  
**SEE ALLOCATION PAGE**

7.03336 **2,194,906.10** USD

Payment h of delivery

Wire t: he month of delivery:

\$2,194,893.76

B7C

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25

01/15/2009 1:01:25 PM -0500

PAGE 1 OF 2

<u>Volume</u>		<u>Price</u>
247,992	@ \$	7.05800
64,077	@ \$	6.93800
<b>312,069</b>	<b>Total Volume</b>	

<u>Allocated %</u>	<u>Allocated Price</u>
79%	\$ 5.60878
21%	\$ 1.42458
<b>Weighted Average Cost</b>	<b>\$ 7.03336</b>

**Total Price = \$ 2,194,893.76**

JAN-15-2009 10:55

FAX 8132284194 DESC(@ANWHL NG INV DEC08 3D S 017969 PEOPLES GAS)



TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-751-8150 Email: W.T-ESCashCps@LDHENERGY.COM

FROM: Julie Koss  
PHONE: 203-751-8241  
FAX: 203-751-8478  
julie.koss@ldherergy.com

SUBJ: NG INV DEC08 3D S 017969 PEOPLES GAS SYSTEM I

LOUIS DREYFUS ENERGY SERVICES LP  
20 WESTPORT ROAD  
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 17969  
Invoice Month: 12/2008  
Invoice Date: 1/15/2009  
Invoice Due Date: 1/25/2009  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2552  
Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2552

Trade	Date	Deal#	Pipe	Meter	Flow Date	Publication	Volume	LoM	Price	Month	Amt. Due	Cur
	12/01/08	00310040	FGT	FGT-Z3PCCL	12/01/08 12/31/08		<u>296,453</u>		5.948000	200812	<u>2,059,734.50</u>	USD
	12/08/08	01037453	FGT	FGT-Z3PCCL	12/08/08 12/08/08		15.000		5.980000	200812	89,700.00	USD
	12/10/08	01041048	FGT	FGT-Z3PCCL	12/10/08 12/10/08		15.000		5.600000	200812	84,000.00	USD
	12/18/08	01052244	GCLF	DESTIN	12/18/08 12/18/08		18.275		5.850000	200812	105,914.50	USD

Please Remit:

2,340,349.20 USD

Payment Terms: 25th following the month of delivery

TOTAL VOLUME = 329,729

Page 1 of 2

\$ 2,340,349.20 +  
84,000.00 -  
2,059,734.60 -  
2,059,755.44 +  
\$ 2,256,370.04\*

OTD

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P.01

77

01/15/2009 9:57:19 AM -0500

PAGE 1 OF 2



Peoples Gas System, a division of Tampa Electric Co.  
P.O. Box 111  
Plaza 8  
Tampa, FL 33601

Attn: Ed Elliott  
Phone: 813-228-4149  
Fax: 813-228-4194

**Summary Statement**

Summary Date: January 07, 2009  
Due Date: January 25, 2009  
Contract: PEOPLES GAS SYSTEM

	<u>Field</u>	<u>Meter</u>	<u>Unit</u>	<u>Volume</u>	<u>Amount</u>
Summary for:		FGT_ZONE_1, MMBTU, NG	MMBTU	5,300	30,316.00

DUE TO: MAGNUS \$30,316.00 [USD]

1/09  
02-00-0

**Please direct all inquiries to:**

Name: Gas Accounting  
Tel: 214-291-4085  
Fax: 972-473-2471

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# INVOICE

NATIONAL ENERGY & TRADE, L.P.  
 5847 San Felipe Suite 1910  
 Houston TX 77057

Invoice Date: Jan/07/2009  
 Delivery Month: December/2008  
 Due Date: Jan/25/2009

Peoples Gas System, a division of Tampa Electric Company  
 Bill To:

Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin  
 P.O. Box 2562  
 Tampa, FL 33602-2562  
 Attn: Ed Elliott  
 Fax: 813-228-4194

*jmweber@tecoenergy.com*

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
80841	MOPS	TIVOLI PLANT	12/5	12/5	10,965	\$6.2500	\$68,531.25
80923	MOPS	TIVOLI PLANT	12/6	12/6	8,788	\$5.6500	\$49,652.20
80923	MOPS	TIVOLI PLANT	12/7	12/7	8,789	\$5.6500	\$49,657.85
80923	MOPS	TIVOLI PLANT	12/8	12/8	8,789	\$5.6500	\$49,657.85
81106	MOPS	TIVOLI PLANT	12/10	12/10	6,889	\$5.2500	\$36,167.25
81297	MOPS	TIVOLI PLANT	12/12	12/12	1,726	\$5.5550	\$9,587.93
81802	MOPS	TIVOLI PLANT	12/20	12/20	1,200	\$5.5600	\$6,672.00
81802	MOPS	TIVOLI PLANT	12/21	12/21	1,200	\$5.5600	\$6,672.00
81802	MOPS	TIVOLI PLANT	12/22	12/22	1,200	\$5.5600	\$6,672.00
82032	MOPS	TIVOLI PLANT	12/24	12/24	1,842	\$5.1500	\$9,486.30
82032	MOPS	TIVOLI PLANT	12/25	12/25	1,842	\$5.1650	\$9,513.93
82032	MOPS	TIVOLI PLANT	12/26	12/26	1,842	\$5.1850	\$9,513.93
82032	MOPS	TIVOLI PLANT	12/27	12/27	1,842	\$5.1650	\$9,513.93
82032	MOPS	TIVOLI PLANT	12/28	12/28	1,842	\$5.1650	\$9,513.93
82032	MOPS	TIVOLI PLANT	12/29	12/29	1,842	\$5.1650	\$9,513.93
82032	MOPS	TIVOLI PLANT	12/30	12/30	1,842	\$5.6050	\$10,324.41
82032	MOPS	TIVOLI PLANT	12/31	12/31	1,842	\$5.3900	\$9,928.38
Sub-Total					64,282		\$360,579.07
Invoice Total					64,282		\$ 360,578.07

Pay this amount, USD: \$ 360,579.07

*WIRE 1/26/09  
 01-90-000-232-02-00-0*

Please direct all inquiries to:  
 Ramona Olivarez  
 Tel:  
 Fax: 713-871-0510  
 Email:

*[Handwritten signature]*

CONFIRMATION OF RECEIPT OF PAYMENT BY ACH AT THIS TIME.

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at BNP Paribas' ABA [REDACTED] account number.

REDACTED

REDACTED

*[Handwritten initials]*



- NETTED INVOICE -

100 GLENBOROUGH  
SUITE 100  
HOUSTON, TX 77067

Tel: (281) 876-8800  
Fax: (281) 876-8848



NOBLE ENERGY MARKETING INC

Invoice # 501429  
Invoice Date: 01/12/2009  
Due Date: 01/26/2009  
Contract # 000139

Page 2 of 2

WIRE 1/26/09  
01-90-000-232-02-00-0  
Please Wire To:

TO: PEOPLES GAS  
EVETTE MORENO

702 N FRANKLIN STREET  
PO BOX 2562 PLAZA 7  
TAMPA, FL 33601-2562

For any questions contact Clara Morales at 281-876-8830

TRADE	DETAIL	DATE	MMBTU	PRICE	AMOUNT
-------	--------	------	-------	-------	--------

NETTED INVOICE DETAIL

Production Month: Dec-08

SALES

DESTIN

Gulf Stream

DESTIN Gulf Stream	118455	11894024	12/06	15,000	\$6.0400	\$90,600.00
--------------------	--------	----------	-------	--------	----------	-------------

Gulf Stream Total:				15,000		\$90,600.00
--------------------	--	--	--	--------	--	-------------

DESTIN Total:				15,000		\$90,600.00
---------------	--	--	--	--------	--	-------------

MOBILE BAY

OUTLET-GULF STREAM

MOBILE BAY OUTLET-GULF STREAM	118768	11894321	12/18	2,000	\$5.8500	\$11,700.00
-------------------------------	--------	----------	-------	-------	----------	-------------

OUTLET-GULF STREAM Total:				2,000		\$11,700.00
---------------------------	--	--	--	-------	--	-------------

MOBILE BAY Total:				2,000		\$11,700.00
-------------------	--	--	--	-------	--	-------------

TOTAL SALES:				17,000		\$102,300.00
--------------	--	--	--	--------	--	--------------

Net Amount Due (Owed):						\$102,300.00
------------------------	--	--	--	--	--	--------------

Handwritten initials and a circled '76'.

Handwritten number '80'.

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:  
Peoples Gas System, a division of Tampa Electric Company

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Dec-2008 Invoice Date: January 09, 2009 Invoice Number: SAL-47342 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
1	S-Peoples_Gas_Sys-123	62134	Gas Sales	MOBIL PLANT-MOBILE BAY	01	31	31	155,000 MMBtu	\$7.0400 US\$/MMBtu	\$1,091,200.00 US\$

**Gas Sales**

Total For Invoice #: SAL-47342

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve\_Sony@OXY.COM

155,000

155,000

154,998

\$1,091,200.00

\$1,091,200.00

\$1,091,200.00

154,998 \* x

\$ 7.04 =

\$1,091,185.92\*

JW

WIRE 1/26/09  
01-90-000-232-02-00-0

By W

**Direct Correspondance To:**

Occidental Energy Marketing, Inc.  
Attn: Gas Marketing Accounting  
P. O. Box 27570  
Houston, TX 77227-7570

**Bill To:**

Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

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1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Suite 1600  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Invoice Number: S-2008-12-01181-OES  
Customer ID: PEOPTAMPA  
Customer Number: PEOPLESTECO  
GMS Contract Number: S-PEOPTAMPA-S-0001  
Invoice Date: 08-Jan-2009  
Due Date: 25-Jan-2009 by Wire  
Production Month: 12/2008 (see instructions below)

Fax: (813) 228-4742  
Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Gas Accounting  
Tampa, FL 33602

Code: F

**Invoice from ONEOK Energy Services Company, L.P.**

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGPL	7936	FLAGAS / Vermillion	40,499 Dth	\$6.60950	Nom	\$267,678.23
NGPL	7936	FLAGAS / Vermillion	10,000 Dth	\$6.75000	Nom	\$67,500.00
Current Totals			50,499 Dth			\$335,178.23
Recap:						
Commodity Total						\$335,178.23
Net Amount Due						\$335,178.23

Charges in American Dollars (USD)

JR

*[Handwritten signature]*

WIRE 1/26/09  
01/26/09 09:00 AM

**Please Correspond To:**  
Name: Tuyet Than  
Phone: (918) 591-5158  
Fax: (918) 584-7551  
Email: tuyet.than@oneok.com

Invoice Number: S-2008-12-01181-OES  
GMS Contract No. S-PEOPTAMPA-S-0001  
Invoice Date: 01/08/2009  
Production Month 12/2008

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**Invoice Detail**

Prod. Month: 12/2008

Invoice No: S-2008-12-01181-OES

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price		
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000		
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000		
3	10,000	\$6.75000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000		
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000		
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000		
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000		
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000		
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000					
										10,000	\$6.75000	<b>Amount</b>	
													\$67,500.00

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price		
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000		
2	25,000	\$6.51000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000		
3	15,499	\$6.77000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000		
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000		
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000		
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000		
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000		
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000					
										40,499	\$6.60950	<b>Amount</b>	
													\$267,678.23

Charges in American Dollars (USD)

Information:  
 America  
 rk, NY  
 t: 03202-610-3162  
 26-009-593  
 K Energy Services Company,

Please Correspond To:  
 Name: Tuyet Than  
 Phone: (918) 591-5158  
 Fax: (918) 584-7551  
 Email: tuyet.than@oneok.com

Invoice Number: S-2008-12-01181-OES  
 GMS Contract No. S-PEOPTAMPA-S-0001  
 Invoice Date: 01/08/2009  
 Production Month 12/2008

83

**Invoice**

**Peoples Gas System, a Division of Tampa Electric Company**  
 702 N. Franklin St.

Tampa, FL 33602

**Service Month(s)** December

**Invoice:** 100243

**Invoice Date:** 1/14/09

**Due Date:** 1/23/09

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
04607	12/16/08	12/16/08	NG	FGT 25309	9563	MMBTU	\$5.6950	54,461.28
04625	12/19/08	12/19/08	NG	FGT 25309	9563	MMBTU	\$5.5050	52,644.32
04614	12/18/08	12/18/08	NG	FGT 25309	9563	MMBTU	\$5.7100	54,604.73
04612	12/17/08	12/17/08	NG	FGT 25309	9563	MMBTU	\$5.6600	54,126.58
04619	12/13/08	12/13/08	NG	FGT 25309	9,563 <del>9560</del>	MMBTU	\$5.4950 <del>\$52,548.69</del>	<del>52,532.21</del>
04631	12/23/08	12/23/08	NG	FGT 25309	9563	MMBTU	<del>5.365</del> <del>\$5,385.00</del> <del>\$51,305.50</del>	<del>51,496.78</del>
04621	12/14/08	12/14/08	NG	FGT 25309	9563	MMBTU	\$5.4950	52,548.68
04622	12/15/08	12/15/08	NG	FGT 25309	9563	MMBTU	\$5.4950	52,548.68
04628	12/20/08	12/20/08	NG	FGT 25309	9563	MMBTU	\$5.6350	53,887.50
04628	12/21/08	12/21/08	NG	FGT 25309	9563	MMBTU	\$5.6350	53,887.50
04628	12/22/08	12/22/08	NG	FGT 25309	9563	MMBTU	\$5.6350	53,887.50

**Total Amount Due** \$586,625.73

Direct Inquires To:

Lashae' Anderson 813-739-1229  
 or  
 Debra Byrd 813-739-1257

\$ 586,625.73+  
 51,496.78+  
 52,552.20+  
 51,305.50+  
 52,548.69+  
\$ 586,450.96\*

105,193

WIRE 1/26/09  
 01-90-000-232-02-00-0  
 Please Remit to:

118

*[Signature]*

**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374

Contact: Sophie Baez  
 Phone: 832.397.1766  
 Fax: 832.397.3711

**BUYER:**  
 Peoples Gas System a div of Tampa Electric  
 702 N. Franklin Street, Plaza 8

Tampa, FL 33601-2562 United States  
 Peoples Gas System a div of Tampa Electric Co  
 Contact: Jason Weber  
 Phone: 813.228.4941  
 Fax: 813.228.4194



Sales Invoice  
 Invoice #: 499533-1  
 Delivery Period: Dec-2008  
 Invoice Date: 01/15/2009  
 Due Date: 01/26/2009

WIRE 1/24/09  
 01-90-000-232-02-00-0

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start End DateDate	Price (\$)/UOM	Volume	Amount (\$)
1022941	COMM-PHYS - Commodity		11/25/08	mmickels	Florida Gas Transmission Co	ANR/FGT St. Land1	31	6.7300 MMBTU	124,819 MMBTU	840,031.87
<b>Subtotal for Florida Gas Transmission Company:</b>									<b>124,819</b>	<b>840,031.87</b> ✓
1038813	COMM-PHYS - Commodity		12/16/08	mmickels	Mobile Bay	Mobile Bay Pool	17 17	11.2975 MMBTU	4,768 MMBTU	53,866.48 ✓
1041455	COMM-PHYS - Commodity		12/19/08	mmickels	Mobile Bay	Mobile Bay Pool	20 22	5.6500 MMBTU	15,000 MMBTU	84,750.00 ✓
1043132	COMM-PHYS - Commodity		12/22/08	mmickels	Mobile Bay	Mobile Bay Pool	23 23	5.4500 MMBTU	8,726 MMBTU	47,556.70 ✓
<b>Subtotal for Mobile Bay:</b>									<b>28,494</b>	<b>186,173.18</b>
1027391	COMM-PHYS - Commodity		12/01/08	jturnbo	Natural Gas P/L Company	FLA Gas/NGPL Jef2	2	6.3500 MMBTU	6,486 MMBTU	41,186.10
<b>Subtotal for Natural Gas P/L Company:</b>									<b>6,486</b>	<b>41,186.10</b> ✓
1028078	COMM-PHYS - Commodity		12/02/08	mmickels	Southern Pines Storage Faci	FGT Withdrawal - 2	2	6.9000 MMBTU	20,000 MMBTU	138,000.00
<b>Subtotal for Southern Pines Storage Facility:</b>									<b>20,000</b>	<b>138,000.00</b> ✓
<b>Grand Total:</b>									<b>179,799</b>	

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

**\$1,205,391.15**

$\$1,205,391.15 +$   
 $53,866.48 =$   
 $26,831.92 +$   
 $\$1,286,089.55$   
 JW

85



PEOPLES GAS SYSTEM A DIV OF TAMPA  
ELECTRIC CO  
702 N FRANKLIN ST  
TAMPA FL 33602 US  
ATTN: GAS ACCOUNTING  
Phone:  
Fax: 1(813) 228-4194

Shell Energy North America (US), L.P.

SALES Invoice

Invoice No: SES - I - 662139 - 1  
Contract No: 010-NG-BS-10645  
SAP Cust Id: PEOPLES  
SAP No: 2202984  
GST No: 76-0480645  
Invoice Date: 01/12/2009  
Due Date: 01/26/2009

<u>Prod Month</u>	<u>Deal Key</u>	<u>Pipeline</u>	<u>Meter/ Pool#</u>	<u>Description</u>	<u>Quantity</u>	<u>Unit</u>	<u>Avg Price</u>	<u>HC/ UOM</u>	<u>Amount Due</u>
200812	S - 584415	SOUTHPINES	SGR REC	IC: DESTIN / S.PINES STORG(300014/30015)	15,000	MMBTU	\$6.0000		\$90,000.00
Subtotal for SOUTHPINES					15,000				\$90,000.00
					Recap:				
					Subtotal Before Taxes:				\$90,000.00
**** Net Amount Due **** Shell Energy North America (US), L.P. USD TOTAL:					15,000				\$90,000.00

*JW*  
*[Signature]*

Comments:

NOTE: OUR NEW CITIBANK ACCOUNT INFORMATION EFFECTIVE AS OF JAN. 15TH, 2008

*78*

To: Shell Energy North America (US), L.P.

WIRE 1/26/09  
01-90-000-232-02-00-0

3902  
00089

*[Signature]*

Shell Energy North America (US), L.P.

Please Remit Check To:

Shell Energy North America (US), L.P.

Please Fax or email Payment Detail To:

Accounts Receivable Department  
Fax (713) 265-1701  
Receivables@shell.com

General Customer Service Number  
1 800-281-2824

**SALES Invoice**

Prod. Month: 200812  
 Pipeline: SOUTHPINES  
 Deal#: S - 584415  
 Delivery Point: SGR REC  
 Price Desc: Fixed

Nucleus Customer Id: PEOPLES

Eff Date: 12/08/2008

IC: DESTIN / S.PINES  
 STORG(300014/30015)

Invoice No: SES - I - 662139 - 1

Contract #: 010-NG-BS-10645

Expiry Date: 12/08/2008

<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>
1	0	\$0.0000	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000
8	15,000	\$6.0000	16	0	\$0.0000	24	0	\$0.0000			

							<b>15,000</b>	<b>\$6.0000</b>				<b>\$90,000.00</b>
<b>Total for Pipeline:</b>			<b>SOUTHPINES</b>				<b>15,000</b>	<b>\$6.0000</b>				<b>\$90,000.00</b>

ts





Southwest Energy, L.P.

3100 Timmons

Suite 225

Houston, TX 77027

Phone : 713 235-7525 Fax : 713 235-7534

NAESB Invoice

Peoples Gas System

Ed Elliott  
 a division of Tampa Electric C  
 P.O. Box 111  
 Tampa, FL 33601  
 Phone: 813 228-4149 Fax: 813 228-4194

Contract Number : E00205  
 Invoice Number : E002050812  
 Production Month : 12/08  
 Invoice Date : 01/08/2009  
 Due Date : Jan/25/2009

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: Tres Palacios FGT : FGT													
12/08	12/08	Tres Palacios	FGT : FGT		162322	5754-02	C	01-01	1	3,666	3,666	6.250000	22,912.50 ✓
12/08	12/08	Tres Palacios	FGT : FGT		162450	5755-01	C	02-02	1	18,720	18,720	6.350000	118,872.00 ✓
12/08	12/08	Tres Palacios	FGT : FGT		162460	5755-04	C	03-03	1	14,099	14,099	6.370000	89,810.63 ✓
12/08	12/08	Tres Palacios	FGT : FGT		162460	5755-04	C	04-04	1	169	169	6.370000	1,076.53 ✓
										14,099	14,268	89,810.63	90,887.16
12/08	12/08	Tres Palacios	FGT : FGT		162366	5756-03	C	05-05	1	5,166	5,166	6.250000	32,287.50 ✓
12/08	12/08	Tres Palacios	FGT : FGT		162567	5756-04	C	06-06	1	17,690	17,690	5.620000	99,417.80 ✓
12/08	12/08	Tres Palacios	FGT : FGT		162567	5756-04	C	07-07	1	17,695	17,695	5.620000	99,445.90 ✓
12/08	12/08	Tres Palacios	FGT : FGT		162567	5756-01	C	08-08	1	17,695	17,695	5.620000	99,445.90 ✓
											53,080	298,309.60	
12/08	12/08	Tres Palacios	FGT : FGT		162792	5778-09	C	12-12	1	10,000	10,000	5.610000	56,100.00 ✓
Total for Point : FGT : FGT											104,900	619,368.76	
Total For Pipeline - Tres Palacios											104,900	619,368.76	
Invoice Total											104,731 ✓	\$ 619,368.76	

$619,368.76 +$   
 $90,887.16 -$   
 $89,810.63 +$   
 $618,292.23 *$

WIRE 1/26/09

01-90-000-23202-00-000

Remit To Information

Wire Transfer Information

Bank Name : Bank of Oklahoma  
 Bank Number :   
 Acct Number :   
 Bank City/State : Tulsa, OK

Funds due on or before Due Date

Volumes Subject To Adjustment  
 1 of 1

REDACTED 88



**INVOICE**

**Invoice Number:** 32891  
**Invoice Month:** 12/2008  
**Invoice Date:** January 12, 2009  
**Invoice Due Date:** January 25, 2009  
**Contract Number:** TEC-999-2004

**Mail To:**

Peoples Gas System  
 Attn: Ed Elliott  
 Mgr. Gas Acctg.  
 702 N. Franklin Street - Plaza 7  
 Tampa FL 33602 US

**Remit To:**

Tampa Electric Company  
 Attn: Mary Conti - Plaza 7  
 P. O. Box 111  
 Tampa FL 33601-0111

COPY

**Billing Inquiries**

Ed Elliott

**Fax:** 1-813-228-4194

**Billing Inquiries**

Mary Conti - Plaza 7

813-228-4558

**Fax:** 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
12/01/2008	52280	GAS INTERRUPT Natural Gas Fixed Sales # 52280 From 02-DEC-08 Through 02-DEC-08	(3,523)	MMBTU	\$6.6050	200812	\$23,269.42	USD
(SALES) SUB TOTAL:			(3,523)	MMBTU			\$23,269.42	
(GAS) SUB TOTAL:			(3,523)	MMBTU			\$23,269.42	

TOTAL: \$23,269.42

PD  
 PD

**Wiring Information:**

26/09  
 32-02-00-0  
 ZL

Cr  
 BANK NUMBER.

89

TOTAL GAS & POWER NORTH AMERICA, INC.

# Pro Forma

Invoice no :  
 Invoice date : 01/12/2009  
 Invoice from : 12/02/2008  
 Invoice to : 12/31/2008

Customer: **Dee Wilkerson**  
**Peoples Gas Systems, div of Tampa**  
**Electric**  
**P O Box 2562 702 N Franklin St**  
**Tampa**  
**FL 33602-2562**  
 Customer fax no : 18132284194  
 Customer A/C no :  
 Customer reference: **PEOPLES01**

By wire to :  
**JPMorgan Chase Bank**

*WIRE 1/26/09*

Invoice description : **NATURAL GAS DELIVERY**  
 Please contact David Elmore at david.elmore@total.com or 713-647-5076 to confirm amount.

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount(\$)
<b>Florida Gas Transmission Co.</b>									
12/01/2008	163782	12/02/2008	12/02/2008	Gulf Stream - Gulf South - State of Alabama	1,883 MMBtu	1,883 MMBtu	6.5500 \$/MMBtu		12,333.65
				<b>Gulf Stream - Gulf South - State of Alabama</b>		<b>1,883 MMBtu</b>			<b>12,333.65</b> ✓
12/02/2008	163798	12/03/2008	12/03/2008	Florida Gas Zone 1 Pool - State of Louisiana	10,000 MMBtu	<i>9.551</i> 10,000 MMBtu	6.3500 \$/MMBtu		<i>660,648.85</i> 63,500.00
12/23/2008	165876	12/24/2008	12/24/2008	Florida Gas Zone 1 Pool - State of Louisiana	3,000 MMBtu	3,000 MMBtu	5.1650 \$/MMBtu	GDA FGT Z1 +0.01	15,495.00 ✓
12/29/2008	165897	12/30/2008	12/30/2008	Florida Gas Zone 1 Pool - State of Louisiana	3,000 MMBtu	3,000 MMBtu	5.6100 \$/MMBtu	GDA FGT Z1 +0.0	16,830.00 ✓
12/29/2008	165897	12/31/2008	12/31/2008	Florida Gas Zone 1 Pool - State of Louisiana	3,000 MMBtu	3,000 MMBtu	5.3950 \$/MMBtu	GDA FGT Z1 +0.0	16,185.00 ✓
				<b>Florida Gas Zone 1 Pool - State of Louisiana</b>		<b>19,000 MMBtu</b>			<b>112,010.00</b>
				<b>Florida Gas Transmission Co.</b>		<b>20,883 MMBtu</b>			<b>124,343.65</b>
<b>Southern Natural Gas Co.</b>									
12/01/2008	163787	12/02/2008	12/02/2008	Sonat Tier 2 - State of Louisiana	10,000 MMBtu	10,000 MMBtu	6.6100 \$/MMBtu		66,100.00
				<b>Sonat Tier 2 - State of Louisiana</b>		<b>10,000 MMBtu</b>			<b>66,100.00</b>
				<b>Southern Natural Gas Co.</b>		<b>10,000 MMBtu</b>			<b>66,100.00</b> ✓
					<b>30,434</b>	<b>30,883 MMBtu</b>			<b>190,443.65</b>

To be received by : 01/26/2009

Total amount due : \$ **190,443.65**

*Handwritten calculation:*  
 \$190,443.65 +  
 63,500.00 =  
 253,943.65  
 - 60,648.85 =  
**193,294.80**

\*X5072; Confirms: X5076 or X5077.  
 Page number : 1

01/12/2009 10:09:24



**Invoice Number:** 14180  
**Invoice Month:** 12/ 2008  
**Invoice Date:** January 09, 2009  
**Invoice Due Date:**  
**Contract Number:** 70389

# INVOICE

**Mall To:**  
Peoples Gas System  
Attn:  
Fax:  
702 NORTH FRANKLIN STREET  
PO BOX 2562  
TAMPA FL 33601-2562 US

**Remit To:**  
United States Gypsum Co.  
550 West Adams Street  
Chicago IL 60661 US

### Billing Inquiries

### Billing Inquiries

STEVE BALCOM

Trade date	Deal #	Begin	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
10/28/2008	446018	GASIDX			(52,731)	MMBTU	\$6.9000	200812	\$363,843.90	USD
				FIRM Natural Gas Index Sales # 446018 From 01-NOV-08 Through 31-MAR-09						
11/26/2008	446134	GASIDX			(31,000)	MMBTU	\$6.9200	200812	\$214,520.00	USD
				FIRM Natural Gas Index Sales # 446134 From 01-DEC-08 Through 31-DEC-08						
11/26/2008	446135	GASIDX			(17,050)	MMBTU	\$6.1201	200812	\$104,347.38	USD
				FIRM Natural Gas Index Sales # 446135 From 01-DEC-08 Through 31-DEC-08						
12/10/2008	446181	GASIDX			(2,354)	MMBTU	\$5.9100	200812	\$13,912.14	USD
				FIRM Natural Gas Index Sales # 446181 From 11-DEC-08 Through 11-DEC-08						
(SALES) SUB TOTAL:					(103,135)	MMBTU			\$696,623.42	
(GASIDX) SUB TOTAL:					(103,135)	MMBTU			\$696,623.42	

TOTAL: \$696,623.42

# Invoice Detail

RMS Process Date:01/01/2009-Run Date:01/09/2009 03:50:38

Peoples Gas System  
 Florida Gas Transmission  
 PGS CG

## VERMILLION

Deal# 446135	Deal# 446181	Deal# 446018	Deal# 446134
<u>Day</u> <u>Vol</u> <u>Price</u>	<u>Day</u> <u>Vol</u> <u>Price</u>	<u>Day</u> <u>Vol</u> <u>Price</u>	<u>Day</u> <u>Vol</u> <u>Price</u>
01    550    \$6.8200	11    2,354    \$5.9100	01    1,701    \$6.9000	01    1,000    \$6.9200
02    550    \$6.8650		02    1,701    \$6.9000	02    1,000    \$6.9200
03    550    \$7.1100	Deal Volume:            2,354	03    1,701    \$6.9000	03    1,000    \$6.9200
04    550    \$6.8800	Total:            \$13,912.14	04    1,701    \$6.9000	04    1,000    \$6.9200
05    550    \$6.9400		05    1,701    \$6.9000	05    1,000    \$6.9200
06    550    \$6.3500		06    1,701    \$6.9000	06    1,000    \$6.9200
07    550    \$6.3500		07    1,701    \$6.9000	07    1,000    \$6.9200
08    550    \$6.3500		08    1,701    \$6.9000	08    1,000    \$6.9200
09    550    \$6.1450		09    1,701    \$6.9000	09    1,000    \$6.9200
10    550    \$5.9400		10    1,701    \$6.9000	10    1,000    \$6.9200
11    550    \$6.0400		11    1,701    \$6.9000	11    1,000    \$6.9200
12    550    \$6.2400		12    1,701    \$6.9000	12    1,000    \$6.9200
13    550    \$5.9150		13    1,701    \$6.9000	13    1,000    \$6.9200
14    550    \$5.9150		14    1,701    \$6.9000	14    1,000    \$6.9200
15    550    \$5.9150		15    1,701    \$6.9000	15    1,000    \$6.9200
16    550    \$5.9500		16    1,701    \$6.9000	16    1,000    \$6.9200
17    550    \$6.0500		17    1,701    \$6.9000	17    1,000    \$6.9200
18    550    \$5.9550		18    1,701    \$6.9000	18    1,000    \$6.9200
19    550    \$5.8600		19    1,701    \$6.9000	19    1,000    \$6.9200
20    550    \$5.8025		20    1,701    \$6.9000	20    1,000    \$6.9200
21    550    \$5.8025		21    1,701    \$6.9000	21    1,000    \$6.9200
22    550    \$5.8025		22    1,701    \$6.9000	22    1,000    \$6.9200
23    550    \$5.7450		23    1,701    \$6.9000	23    1,000    \$6.9200
24    550    \$5.6850		24    1,701    \$6.9000	24    1,000    \$6.9200
25    550    \$5.8725		25    1,701    \$6.9000	25    1,000    \$6.9200
26    550    \$5.8725		26    1,701    \$6.9000	26    1,000    \$6.9200
27    550    \$5.8725		27    1,701    \$6.9000	27    1,000    \$6.9200
28    550    \$5.8725		28    1,701    \$6.9000	28    1,000    \$6.9200
29    550    \$5.8725		29    1,701    \$6.9000	29    1,000    \$6.9200
30    550    \$5.8725		30    1,701    \$6.9000	30    1,000    \$6.9200
31    550    \$6.0600		31    1,701    \$6.9000	31    1,000    \$6.9200
<hr/>		<hr/>	
Deal Volume:            17,050	Deal Volume:            52,731	Deal Volume:            31,000	
Total:            \$104,347.38	Total:            \$363,843.9	Total:            \$214,520	
<hr/>			
Adder:            \$0	Adder:            \$0		
PGS CG            19,404	VERMILLION            83,731		
\$118,259.52	\$578,363.9		
<hr/>			
Adder:            \$0			
Florida Gas Tran    103,135			
\$696,623.42			
<hr/>			
Adder:            \$0			
Peoples Gas        103,135			
System            \$696,623.42			

92



Dominion

AR INVOICE

01/12/2009 8:19:31AM

Invoice Number: 87872-1

Bill To

Peoples Gas System, a Division of Tampa

702 N. Franklin Street  
Plaza 7  
Tampa, FL 33602

Ed Elliott  
813-228-4149  
813-228-4194

Invoice Information

Production Month: 12/2008  
Invoice Due Date: 01/26/2009  
Invoice Date: 01/09/2009  
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

TROI SHANDS  
Phone: 804-787-6505  
Fax: 1-866-339-6875  
Email: troi.shands@dom.com

Net Invoice Total: Volume: 893,452

Amount: \$5,855,809.38

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
<b>Sales</b>								
480320	12/22/2006	DICKEYT	Jude Campbell	DTISOUTH	155,000	MMBTU	6.6480	1,030,440.00 ✓
541334	10/26/2007	DICKEYT	Jude Campbell	DTISOUTH	91,215	93,000	6.6980	622,914.00
617497	11/20/2008	DICKEYT	Jude Campbell	DTISOUTH	352,353	350,568	6.6480	2,330,576.06
623642	12/23/2008	DICKEYT	Evette Moreno	DTISOUTH	21,000	MMBTU	5.2650	110,565.00
Pipeline: DTISOUTH					619,568	✓		4,094,495.06 X
617478	11/20/2008	DICKEYT	Jude Campbell	FGT	154,865	MMBTU	6.8980	1,068,258.77 ✓
617497	11/20/2008	DICKEYT	Jude Campbell	FGT	9,466	9,459	6.6480	62,883.43
618844	11/26/2008	DICKEYT	Evette Moreno	FGT	1,500	MMBTU	6.2500	9,375.00
619112	12/01/2008	DICKEYT	Evette Moreno	FGT	2,426	MMBTU	6.3000	15,283.80 ✓
619343	12/02/2008	DICKEYT	Evette Moreno	FGT	5,000	MMBTU	6.7500	33,750.00 ✓
620263	12/08/2008	DICKEYT	Jude Campbell	FGT	3,187	MMBTU	5.4500	17,369.15 ✓
620908	12/10/2008	DICKEYT	Jude Campbell	FGT	5,435	MMBTU	5.4200	29,457.70 ✓
621140	12/11/2008	DICKEYT	Evette Moreno	FGT	249	MMBTU	5.5200	1,374.48 ✓
621156	12/11/2008	DICKEYT	Evette Moreno	FGT	20,000	MMBTU	5.8900	117,800.00 ✓
623123	12/22/2008	DICKEYT	Evette Moreno	FGT	3,500	MMBTU	5.2400	18,340.00 ✓
624142	12/29/2008	DICKEYT	Evette Moreno	FGT	4,794	MMBTU	5.4306	26,034.34 ✓
Pipeline: FGT					210,422	210,415		1,399,926.67 X
621137	12/11/2008	DICKEYT	Evette Moreno	PINEPRAIRI	25,000	MMBTU	5.9000	147,500.00
Pipeline: PINEPRAIRI					25,000			147,500.00 ✓
622773	12/19/2008	DICKEYT	Evette Moreno	TRESPALACI	38,469	MMBTU	5.5600	213,887.64
Pipeline:					38,469			213,887.64 ✓
SALE Total:					893,452	893,459		5,855,809.38

WHERE 1/26/09  
01-90-000-232-02-000

Please Remit Check To

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 27503  
Richmond, VA23260

\$5,855,809.38 +  
62,929.97 +  
62,883.43 -  
2,342,442.74 +  
2,330,576.06 -  
610,958.07 +  
622,914.00 -  
\$5,855,766.67 \*

93

TW

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S

13-Jan-09

FOR December 2008

H:\GAS\_ACCT\PGA\Usage Charges-FGT-for Calendar Year 2008.xls]Dec08act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,683,443	0.07540	\$126,931.61
2		ACTUAL	1,683,443	0.07540	\$126,931.69
3	FTS-1-NO NOTICE	ACCRUED	(104,426)	0.07540	(\$7,873.72)
4		ACTUAL	(103,914)	0.07540	(\$7,835.12)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,579,017		\$119,057.89
8		ACTUAL	1,579,529		\$119,096.57
9		DIFFERENCE	512		\$38.68
10	FTS-2-USAGE	ACCRUED	300,019	0.03416	10,247.70
11		ACTUAL	300,019	0.03030	\$9,090.63
12		DIFFERENCE	0		(\$1,157.07)
13	ITS-1-USAGE	ACCRUED	296,036	0.00000	\$16,615.65
14		ACTUAL	296,036	0.05613	\$16,615.65
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	2,175,072		\$145,921.24
17		ACTUAL	2,175,584		\$144,802.85
18		DIFFERENCE	512		(\$1,118.39)

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 JEANETTE KNIGHT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 12/31/08 12:00 AM  
**Payee's Bank Account Numr.:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:** MARION COLETT  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** January 10, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *WIRE 1/20/09* \$148,763.18  
**Invoice Identifier:** *01-90-000-232-02-00-0* 000315367  
**Account Number:** *CA* 52002364  
**Net Due Date:** 01/20/2009

*JW*  
*CA*

**Begin Transaction Date:** December 01, 2008      **End Transaction Date:** December 31, 2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2984	16113		PGS-DANIA			COT	0.0345	0.0409	0.0000	0.0754	11,214	845.54	11 - 11	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	0.0409	0.0000	0.0754	11,695	881.80	12 - 12	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,625	951.93	01 - 01	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	31,592	2,382.04	02 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,250	923.65	04 - 04	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,575	948.16	05 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,168	917.47	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,188	918.98	07 - 07	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,218	921.24	08 - 08	

*96*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	01/09/2009 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2009	<b>Invoice Total Amount:</b>	\$115,763.16
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315367
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/20/2009

**Begin Transaction Date:** December 01, 2008      **End Transaction Date:** December 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	15,154	1,142.61	09 - 09	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	13,892	1,047.46	10 - 10	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	14,878	1,121.80	11 - 11	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	15,796	1,191.02	12 - 12	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,485	941.37	13 - 13	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,414	936.02	14 - 14	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,428	937.07	15 - 15	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,575	948.16	16 - 16	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/20/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Num</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARTIN COLLINS
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2009	<b>Invoice Total Amount:</b>	\$ 118,763.16
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315367
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/20/2009
<b>Begin Transaction Date:</b>	December 01, 2008	<b>End Transaction Date:</b>	December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	40,275	3,036.74	17 - 19	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	13,347	1,006.36	20 - 20	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	13,341	1,005.91	21 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	13,311	1,003.65	22 - 22	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	13,125	989.63	23 - 23	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	80,550	6,073.47	24 - 29	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,688	202.68	30 - 30	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0409	0.0000	0.0754	13,700	1,032.98	31 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2009	<b>Invoice Total Amount:</b> \$118,763.18	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000315367	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 01/20/2009	
<b>Begin Transaction Date:</b>	December 01, 2008	<b>End Transaction Date:</b>	December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2999	16117		CITY GAS-N.W. HIALE.			COT	0.0345	0.0409	0.0000	0.0754	3,000	226.20	06 - 08	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	9,711	732.21	02 - 02	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	4,439	334.70	03 - 03	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0409	0.0000	0.0754	9,086	685.08	11 - 11	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	309	23.30	01 - 01	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	10,723	808.51	02 - 02	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	9,231	696.02	03 - 03	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,472	186.39	04 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/08/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account :</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Num:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2009	<b>Invoice Total Amount:</b>	\$118,763.16
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315367
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/20/2009
<b>Begin Transaction Date:</b>	December 01, 2008	<b>End Transaction Date:</b>	December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	10,210	769.83	12 - 12	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	5,871	442.67	13 - 31	
				Transportation Commodity															
01			0		3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0409	0.0000	0.0754	30	2.26	02 - 02	
				Transportation Commodity															
01			0		3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0409	0.0000	0.0754	3,509	264.58	03 - 31	
				Transportation Commodity															
31	6490	10178		EUNICE TEXAS GAS F	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0409	0.0000	0.0754	62,000	4,674.80	01 - 31	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0409	0.0000	0.0754	84,568	6,376.43	01 - 31	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0409	0.0000	0.0754	14,264	1,075.51	24 - 31	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0409	0.0000	0.0754	111,740	8,425.20	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

99

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/08/2009 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2009	<b>Invoice Total Amount:</b>	\$118,763.18
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315367
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/20/2009
<b>Begin Transaction Date:</b>	December 01, 2008	<b>End Transaction Date:</b>	December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	742101	78499		ENBRIDGE - ORANGE	3051	16198		PGS-LAKELAND NORT			COT	0.0345	0.0409	0.0000	0.0754	46,711	3,522.01	24 - 31	
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	5,200	392.08	01 - 01	
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	7,062	532.48	02 - 02	
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	5,545	418.09	03 - 03	
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	67,600	5,097.04	04 - 16	
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	0.0409	0.0000	0.0754	66,000	4,976.40	17 - 31	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0409	0.0000	0.0754	30,000	2,262.00	03 - 08	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0409	0.0000	0.0754	1,903	143.49	09 - 09	

150

Late Payment Charges are assessed on past due balances after the invoice date.  
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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	01/08/2009 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Nl</b>	
				<b>Payee's Bank ABA Numbe</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2009	<b>Invoice Total Amount:</b>	\$118,763.18
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315367
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/20/2009
<b>Begin Transaction Date:</b>	December 01, 2008	<b>End Transaction Date:</b>	December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3131	16167		PGS-ORLANDO NORT			COT	0.0345	0.0409	0.0000	0.0754	3,144	237.06	12 - 12	
				Transportation Commodity															
01			0		3134	16169		PGS-ORLANDO			COT	0.0345	0.0409	0.0000	0.0754	13,501	1,017.98	12 - 12	
				Transportation Commodity															
01			0		3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0409	0.0000	0.0754	11,183	843.20	02 - 02	
				Transportation Commodity															
01			0		3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0409	0.0000	0.0754	11,579	873.06	03 - 03	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0345	0.0409	0.0000	0.0754	6,968	525.39	30 - 31	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	279	21.04	03 - 03	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	7,462	562.64	03 - 04	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	2,420	182.47	09 - 09	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/20/2009 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2009	<b>Invoice Total Amount:</b>	\$118,763.18
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315367
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/20/2009

**Begin Transaction Date:** December 01, 2008      **End Transaction Date:** December 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	18,388	1,386.46	12 - 15	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	484	36.49	03 - 03	
				Transportation Commodity															
01	696661	78475		TRES PALACIOS STOI	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0409	0.0000	0.0754	3,533	266.39	02 - 03	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	750	56.55	01 - 01	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	3,300	248.82	02 - 04	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	5,600	422.24	05 - 11	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	1,050	79.17	12 - 12	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	7,500	565.50	13 - 22	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	01/08/2009 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2009	<b>Payee's Bank Account Num:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Numbe:</b>	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	
<b>Begin Transaction Date:</b>	December 01, 2008	<b>End Transaction Date:</b>	December 31, 2008	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Invoice Total Amount:</b>	\$116,763.16
<b>Invoice Identifier:</b>	000315367
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/20/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	1,050	79.17	23 - 23	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0409	0.0000	0.0754	6,000	452.40	24 - 31	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	138,004	10,405.50	01 - 31	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	81,840	6,170.74	01 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	2,924	220.47	01 - 03	
	Transportation Commodity																		
01	50026	23059		TRUNKLINE-MANCHE	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	83,678	6,309.32	01 - 23	
	Transportation Commodity																		
01	445989	78417		ASPECT CLEMENT #1	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0409	0.0000	0.0754	60,886	4,590.80	01 - 31	
	Transportation Commodity																		
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0345	0.0409	0.0000	0.0754	7,013	528.78	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 01/08/2009 12:00 AM <b>Payee's Bank Account N</b> <b>Payee's Bank ABA Num</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> January 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$118,763.16 <b>Invoice Identifier:</b> 000315367 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 01/20/2009
<b>Begin Transaction Date:</b> December 01, 2008	<b>End Transaction Date:</b> December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	11,268	849.61	03 - 03	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	2,500	188.50	05 - 05	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	61,863	4,664.47	06 - 08	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	34,011	2,564.43	20 - 22	
Transportation Commodity																			
01		0			360846	78384		OUC STANTON			COT	0.0345	0.0409	0.0000	0.0754	1,459	110.01	05 - 05	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	02 - 02	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	03 - 03	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	06 - 08	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>		<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>		<b>Contact Name:</b>	MARION COLLINS	<b>Contact Phone:</b>	713-989-2094	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2009	<b>Invoice Total Amount:</b>		\$18,753.18		<b>Invoice Identifier:</b>		000315367		<b>Account Number:</b>		52002364		<b>Net Due Date:</b>		01/20/2009
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL															
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY															
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>																
<b>Begin Transaction Date:</b>	December 01, 2008	<b>End Transaction Date:</b>	December 31, 2008	Please reference your Invoice Identifier and your account number in your wire transfer.														

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	12 - 12	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	12 - 12	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	20 - 22	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	30 - 30	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	31 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	01 - 01	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	02 - 02	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	03 - 03	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

105

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b>		<b>Payee's Bank Account Numbr</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>		<b>Contact Name:</b>	MARION COLLINS	<b>Contact Phone:</b>	713-989-2094	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2009	<b>Invoice Total Amount:</b>		\$118,763.16		<b>Invoice Identifier:</b>		000315367		<b>Account Number:</b>		52002364		<b>Net Due Date:</b>		01/20/2009
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL															
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY															
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>																
<b>Begin Transaction Date:</b>	December 01, 2008	<b>End Transaction Date:</b>	December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.														

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	04 - 04	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	05 - 05	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(360)	-145.98	06 - 08	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	09 - 09	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	10 - 10	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	11 - 11	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	12 - 12	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(360)	-145.98	13 - 15	

*Handwritten initials*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> <b>Payee's Bank Acct:</b> <b>Payee's Bank ABA:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2009	<b>Invoice Total Amount:</b> \$118,753.16 <b>Invoice Identifier:</b> 000315367 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 01/20/2009
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b> December 01, 2008	<b>End Transaction Date:</b> December 31, 2008	

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	16 - 16	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	17 - 17	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	18 - 18	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	19 - 19	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(360)	-145.98	20 - 22	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	23 - 23	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	24 - 24	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	25 - 29	

102

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COMPANY, LLC
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2009	<b>Invoice Total Amount:</b>	\$118,763.16
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315367
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/20/2009

**Begin Transaction Date:** December 01, 2008      **End Transaction Date:** December 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	30 - 30	
				Tempor			06												
01	3260			120.00+				48.66+			VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	31 - 31	
				Tempor			06	48.66+											
01	3260			120.00+				48.66+			COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 01	
				Transp				48.66+											
01	3260			120.00+				48.66+			COT	0.0345	0.0017	0.0000	0.0362	0	0.00	02 - 02	
				Transp				145.98+											
01	3260			120.00+				48.66+			COT	0.0345	0.0017	0.0000	0.0362	0	0.00	03 - 03	
				Transp				48.66+											
01	3260			120.00+				48.66+			COT	0.0345	0.0017	0.0000	0.0362	0	0.00	04 - 11	
				Transp				48.66+											
01	3260			360.00+				145.98+			COT	0.0345	0.0017	0.0000	0.0362	0	0.00	12 - 12	
				Transp				48.66+											
01	3260			120.00+				48.66+			COT	0.0345	0.0017	0.0000	0.0362	0	0.00	13 - 31	
				120.00+				48.66+											
				120.00+				48.66+											
				360.00+				145.98+											

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3RI Contributions\*, and  
Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	
	702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account :</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Numb</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2009	<b>Invoice Total Amount:</b> \$118,763.16	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000315367	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 01/20/2009	
<b>Begin Transaction Date:</b>	December 01, 2008	<b>End Transaction Date:</b>	December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01	696661	78475		TRES PALACIOS STO			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	21 - 21	
				Transportation Commodity															
01	696661	78475		TRES PALACIOS STO			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	22 - 22	
				Transportation Commodity															
01	696661	78475		TRES PALACIOS STO			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	23 - 29	
				Transportation Commodity															
01	696661	78475		TRES PALACIOS STO			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	31 - 31	
				Transportation Commodity															
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	30 - 31	
				Transportation Commodity															

Invoice Total Amount: 1,586,665 118,763.16

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>
	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Numbr:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b>
	<b>Payee:</b> Houston TX 77216-3142	<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094

*COPY*

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2009	<b>Invoice Total Amount:</b> <i>WIRE 1/20/09</i> \$5,789.59
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> <i>01-90-000-232-02-00-0</i> 000315082
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> <i>01/20/2009</i>

*JW*

**Begin Transaction Date:** December 01, 2008      **End Transaction Date:** December 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,309	174.10	02 - 03	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	148	11.16	11 - 11	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAM			COT	0.0345	0.0409	0.0000	0.0754	3,732	281.39	02 - 02	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	1,491	112.42	03 - 03	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	4,114	310.20	02 - 03	
				Transportation Commodity															
01	487938	78456		PINE PRAIRIE STORA	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	3,732	281.39	11 - 11	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	10,362	781.30	02 - 02	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	12,603	950.27	08 - 08	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0409	0.0000	0.0754	1,984	149.59	01 - 01	

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*110*

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2009	<b>Invoice Total Amount:</b>	\$5,789.59
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315082
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/20/2009

**Begin Transaction Date:** December 01, 2008      **End Transaction Date:** December 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0409	0.0000	0.0754	3,084	232.53	09 - 09		
	Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	10,256	773.30	06 - 08		
	Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	3,483	262.62	20 - 22		
	Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	9,099	686.07	20 - 22		
	Transportation Commodity																			
01	32606	57391		NGPL VERMILION	360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	3,732	281.39	03 - 03		
	Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	4,472	337.19	06 - 08		
	Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	360846	78384		OUC STANTON			COT	0.0345	0.0409	0.0000	0.0754	2,184	164.67	05 - 05		
	Transportation Commodity																			
																<b>Invoice Total Amount:</b>	<b>76,785</b>	<b>5,789.59</b>		

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

*\* PLEASE NOTE: THIS IS A CREDIT*

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	01/09/2009 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2009	<b>Invoice Total Amount:</b>	<i>WIRE 1/20/09</i> \$7,835.12
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	<i>01-90-000-232-02-00-0</i> 000315020
<b>Svc Req K:</b>	5064	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	DPOA	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/20/2009

**Begin Transaction Date:** December 01, 2008      **End Transaction Date:** December 31, 2008      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	0.0409	0.0000	0.0754	(103,914)	-7,835.12	01 - 01	

Transportation Commodity

**Invoice Total Amount:** (103,914) -7,835.12

COPY

111

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 01/08/2009 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b>
	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2009	<b>Invoice Total Amount:</b> <i>WIRE 1/20/09</i> \$1,808.42
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> <i>01-90-000-232-02-00-0</i> 000315270
<b>Svc Req K:</b> 105988	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> <i>01/20/2009</i>

**Begin Transaction Date:** December 01, 2008      **End Transaction Date:** December 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	805	60.70	11 - 11	
				Transportation Commodity															
01	487938	78456		PINE PRAIRIE STORA	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	346	26.09	11 - 11	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CIT	3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	2,172	163.77	02 - 02	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0409	0.0000	0.0754	3,656	275.66	02 - 03	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	4,446	335.23	06 - 08	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	360065	78375		TECO BAYSIDE			COT	0.0345	0.0409	0.0000	0.0754	4,446	335.23	20 - 22	
				Transportation Commodity															
01		0			360846	78384		OUC STANTON			COT	0.0345	0.0409	0.0000	0.0754	1,482	111.74	05 - 05	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	02 - 03	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	05 - 05	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

*113*

*[Handwritten initials]*

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b>	01/08/2009 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142  Houston TX 77216-3142	<b>Payee's Bank Account N:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Num:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2009	<b>Invoice Total Amount:</b>	\$1,308.42
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315270
<b>Svc Req K:</b>	105988	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/20/2009

**Begin Transaction Date:** December 01, 2008      **End Transaction Date:** December 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	02 - 03	
				Transportation Commodity															

**Invoice Total Amount: 17,353 1,308.42**

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/20/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2009	<b>Invoice Total Amount:</b>	WIRE 1/20/09 \$9,090.63
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	01-90-000-232-02-00-0 000315390
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/20/2009

**Begin Transaction Date:** December 01, 2008      **End Transaction Date:** December 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0409	0.0000	0.0479	1,854	88.81	08 - 08	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	0.0409	0.0000	0.0479	4,472	214.21	08 - 08	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0409	0.0000	0.0479	3,016	144.47	01 - 01	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0409	0.0000	0.0479	4,104	196.58	08 - 08	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0409	0.0000	0.0479	3,350	160.47	08 - 08	
				Transportation Commodity															
01		0			3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0409	0.0000	0.0479	2,651	126.98	08 - 08	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0070	0.0409	0.0000	0.0479	6,032	288.93	30 - 31	
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0409	0.0000	0.0479	4,485	214.83	02 - 02	
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0409	0.0000	0.0479	2,186	104.71	08 - 08	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

115

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 01/08/2009 12:00 AM	<b>Payee's Bank Account Number:</b>
	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	
		<b>Payee's Name:</b>	
		<b>Contact Name:</b>	
		<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2009	<b>Invoice Total Amount:</b> 59,090.83
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000315390
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev inv ID:</b>	<b>Net Due Date:</b> 01/20/2009

**Begin Transaction Date:** December 01, 2008      **End Transaction Date:** December 31, 2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0409	0.0000	0.0479	820	39.28	11 - 11	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF,	90297	57345		HARDEE POWER PAR			COT	0.0070	0.0409	0.0000	0.0479	5,000	239.50	02 - 02	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	0.0409	0.0000	0.0479	5,000	239.50	03 - 03	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0409	0.0000	0.0479	6,099	292.14	02 - 02	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0409	0.0000	0.0479	7,492	358.87	08 - 08	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0409	0.0000	0.0479	7,492	358.87	11 - 11	
				Transportation Commodity															
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0070	0.0409	0.0000	0.0479	2,987	143.08	10 - 10	
				Transportation Commodity															
01	323584	78340		GULFSTREAM HARDE	295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0017	0.0000	0.0087	29,517	256.80	06 - 08	

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Late Payment Charges are assessed on past due balances after the invoice date.  
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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	MARION COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2009	<b>Invoice Total Amount:</b>	\$9,090.63
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315390
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/20/2009
<b>Begin Transaction Date:</b>	December 01, 2008	<b>End Transaction Date:</b>	December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	1,360	65.14	01 - 01	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	7,000	335.30	02 - 02	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	4,099	196.34	03 - 03	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	1,358	65.05	04 - 04	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	1,360	65.14	05 - 05	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	1,332	63.80	06 - 06	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	2,718	130.19	07 - 08	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	1,353	64.81	09 - 09	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	N COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2009	<b>Invoice Total Amount:</b>	\$9,090.63
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315390
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/20/2009

<b>Begin Transaction Date:</b>	December 01, 2008	<b>End Transaction Date:</b>	December 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	1,360	65.14	10 - 10	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	9,186	440.01	11 - 11	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	1,299	62.22	12 - 12	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	1,359	65.10	13 - 13	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	1,357	65.00	14 - 14	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	1,358	65.05	15 - 15	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	5,440	260.58	16 - 19	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	1,358	65.05	20 - 20	

Late Payment Charges are assessed on past due balances after the invoice date.  
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1/1

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/08/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	N COI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2009	<b>Invoice Total Amount:</b>	\$9,090.63
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315390
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/20/2009

**Begin Transaction Date:** December 01, 2008      **End Transaction Date:** December 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	1,357	65.00	21 - 21	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	10,880	521.15	22 - 29	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	466	22.32	30 - 30	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0409	0.0000	0.0479	1,360	65.14	31 - 31	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	323584	78340		GULFSTREAM HARDE			COT	0.0070	0.0409	0.0000	0.0479	6	0.29	14 - 15	
	Transportation Commodity																		
01		0			323584	78340		GULFSTREAM HARDE			COT	0.0070	0.0409	0.0000	0.0479	3	0.14	13 - 13	
	Transportation Commodity																		
01	624615	78460		SOUTHERN PINES CI1	360065	78375		TECO BAYSIDE			COT	0.0070	0.0409	0.0000	0.0479	20,000	958.00	02 - 02	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	0.0409	0.0000	0.0479	8,961	429.23	06 - 08	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 01/08/2009 12:00 AM  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**  
 JEANETTE KNIGHT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** 01  
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142** **Contact Name:**  
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU **Invoice Date:** January 10, 2009 **Invoice Total Amount:** \$9,090.63  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** 000315390  
**Svc Req K:** 5319 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364  
**Svc CD:** FTS-2 **Prev Inv ID:** **Net Due Date:** 01/20/2009

**Begin Transaction Date:** December 01, 2008 **End Transaction Date:** December 31, 2008 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0070	0.0409	0.0000	0.0479	8,961	429.23	20 - 22	
				Transportation Commodity															
01			0		360846		78384	OUC STANTON			COT	0.0070	0.0409	0.0000	0.0479	2,987	143.08	05 - 05	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	624800		78462	TRANSCO-GULFSTRE			COT	0.0070	0.0017	0.0000	0.0087	105,184	915.10	13 - 23	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	02 - 02	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	08 - 08	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY ZONI			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	11 - 11	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	08 - 08	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 02	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

BRD

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account N</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Numt</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	01
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	January 10, 2009	<b>Invoice Total Amount:</b>	\$9,090.63
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315390
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/20/2009
<b>Begin Transaction Date:</b>	December 01, 2008	<b>End Transaction Date:</b>	December 31, 2008	Please reference your invoice Identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	----- Base	Unit Sur	Price Disc	----- Net	Qty	Amt Due	Beg Tran Date End Tran Date
	Transportation Commodity																	

Invoice Total Amount: 300,019 9,090.63

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 01/08/2009 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** CI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

*COPY*

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 106770  
**Svc CD:** ITS-WD  
**Invoice Date:** January 10, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	WIRE 1/20/09	\$16,615.65
<b>Invoice Identifier:</b>	01-90-000-232-02-00-0	000315073
<b>Account Number:</b>		52002364
<b>Net Due Date:</b>		01/20/2009

**Begin Transaction Date:** December 01, 2008      **End Transaction Date:** December 31, 2008      Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
31	696661	78475		TRES PALACIOS STOI	24662	8576		HPL-MAGNET WITHEF			COT	0.0968	0.0017	0.0000	0.0985	9,632	948.75	02 - 03	
				Transportation Commodity															
31	696661	78475		TRES PALACIOS STOI	24662	8576		HPL-MAGNET WITHEF			COT	0.0968	0.0017	0.0000	0.0985	21,173	2,085.54	05 - 08	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	25809	611		MOPS-REFUGIO FGT			COT	0.0968	0.0017	0.0485	0.0500	893	44.65	01 - 01	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	25809	611		MOPS-REFUGIO FGT			COT	0.0968	0.0017	0.0485	0.0500	23,909	1,195.45	03 - 29	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	25809	611		MOPS-REFUGIO FGT			COT	0.0968	0.0017	0.0485	0.0500	893	44.65	31 - 31	
				Transportation Commodity															
31	696661	78475		TRES PALACIOS STOI	25809	611		MOPS-REFUGIO FGT			COT	0.0968	0.0017	0.0485	0.0500	29,270	1,463.50	01 - 03	
				Transportation Commodity															
31	696661	78475		TRES PALACIOS STOI	25809	611		MOPS-REFUGIO FGT			COT	0.0968	0.0017	0.0485	0.0500	22,411	1,120.55	06 - 08	
				Transportation Commodity															
31	696661	78475		TRES PALACIOS STOI	25809	611		MOPS-REFUGIO FGT			COT	0.0968	0.0017	0.0485	0.0500	6,529	326.45	12 - 12	
				Transportation Commodity															
31	696661	78475		TRES PALACIOS STOI	25809	611		MOPS-REFUGIO FGT			COT	0.0968	0.0017	0.0485	0.0500	38,469	1,923.45	20 - 22	

Late Payment Charges are assessed on past due balances after the invoice date.  
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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b>
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> N COI
	<b>Contact Name:</b> MARION COLLINS	
	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2009	<b>Invoice Total Amount:</b> 16,815.66
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000315073
<b>Svc Req K:</b> 106770	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> ITS-WD	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 01/20/2009

**Begin Transaction Date:** December 01, 2008      **End Transaction Date:** December 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Lbc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
31	696661	78475		TRES PALACIOS STOI	255292	71444		TEJAS/FGT CALHOUN			COT	0.0968	0.0017	0.0000	0.0985	1,972	194.24	02 - 03		
	Transportation Commodity																			
31	696661	78475		TRES PALACIOS STOI	255292	71444		TEJAS/FGT CALHOUN			COT	0.0968	0.0017	0.0000	0.0985	4,622	455.27	06 - 08		
	Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	337605	78349		CROSSTEX ENERGY/I			COT	0.0968	0.0017	0.0485	0.0500	117,590	5,879.50	01 - 31		
	Transportation Commodity																			
31	696661	78475		TRES PALACIOS STOI	337605	78349		CROSSTEX ENERGY/I			COT	0.0968	0.0017	0.0485	0.0500	5,162	258.10	03 - 03		
	Transportation Commodity																			
31	696661	78475		TRES PALACIOS STOI	337605	78349		CROSSTEX ENERGY/I			COT	0.0968	0.0017	0.0485	0.0500	10,040	502.00	06 - 08		
	Transportation Commodity																			
31	696661	78475		TRES PALACIOS STOI	337605	78349		CROSSTEX ENERGY/I			COT	0.0968	0.0017	0.0485	0.0500	3,471	173.55	12 - 12		
	Transportation Commodity																			
																<b>Invoice Total Amount:</b>	<b>296,036</b>	<b>16,815.65</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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**ACTUAL/ACCRUAL RECONCILIATION  
SONAT/ PIPELINE  
IN DTH'S**

**FOR December 2008**

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2008.xls]Dec08Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(3,155)	\$6.22000	(\$19,624.10)
2		ACTUAL	(5,471)	\$6.39681	(\$34,996.94)
3		DIFFERENCE	(2,316)		(\$15,372.84)
4	COMMODITY-PIPELINE	ACCRUED	450,469	\$0.06038	\$27,198.30
5		ACTUAL	450,469	\$0.06037	\$27,193.08
6		DIFFERENCE	0		(\$5.22)
7	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
8		ACTUAL	1,115,761	\$0.35290	\$393,752.48
9		DIFFERENCE	(0)		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,563,075		\$401,326.68
14		ACTUAL	1,560,759		\$385,948.62
15		DIFFERENCE	(2,316)		(\$15,378.06)

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BILLING AGENT SUMMARY

Agent ID: 006922736  
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Attn: ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

Billing Year : 2008  
Billing Month : DEC

**Summary**

Customer Name	Customer ID	Amount (\$)
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	006922736	385,948.62
<b>TOTAL</b>		<b>385,948.62</b>

**REMIT TO:**  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

**ADDRESS INQUIRIES TO:**  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL

ATTN:DORIS TATE  
PHONE NUMBER :2053253846

*TD*  
*[Signature]*

*[Handwritten mark]*

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RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : DEC.  
Billing Year : 2008

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
Net FT Reservation Charges				\$393,752.48
<b>TOTAL CUSTOMER</b>				<b>\$393,752.48</b>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : DEC.  
Billing Year : 2008  
Service Type : MAINTENANCE CAPITAL SURCHAR  
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
MAINTENANCE CAPITAL SURCHARGE	450,469	0.01750	7,883.21
Total Surcharges			<u>7,883.21</u>
<b>Total Commodity &amp; Surcharges</b>			<u><b>7,883.21</b></u>



COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : DEC.
Customer ID. : 006922736	Billing Year : 2008
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : STANDARD FIRM
Contract ID. : FSNG87	Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	3	308,663	0.04600	14,198.50
1	3	138,621	0.03100	4,297.25
2	3	1,029	0.02600	26.75
3	3	2,156	0.01000	21.56
Total Deliveries		<u>450,469</u>		<u>18,544.06</u>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	450,469	0.00000	0.00
ACA	450,469	0.00170	765.81
Total Surcharges			<u>765.81</u>
<b>Total Commodity &amp; Surcharges</b>			<u><b>19,309.87</b></u>

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Customer ID. : 006922736

Billing Year : 2008  
 Billing Month : DEC

**A. Imbalance Percentage:** (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	453,623	450,469	0	0	0	3,154	0.70016	0
ESTIMATED IMBALANCE	439,626	436,296	0	0	0	3,330	0.76324	0

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	3,154	5.360	100.000	(6.13)	(19,334.02)
<b>Total</b>	1.00000	3,154				(19,334.02) <i>1-112-1</i>

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	453,623	450,469	3,154	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
<b>Total</b>		453,623	450,469		<b>Total</b> 0	0
Less Pool Transaction		0	0			
<b>Net</b>		453,623	450,469	3,154		

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OTHER ADJUSTMENT DETAILS

Customer ID : 006922736

Billing Month : DEC

Customer Name : PEOPLES GAS SYSTEM, A DIV OF TAMPA ELECT

Billing Year : 2008

Transaction	Serv.	Description	Original	Rec Zone	Del Zone	Adjustment	Original	Original	Revised	Revised
Description	PPA	Type	Month-Year	C/O Tolerance	C/O Tolerance	Amount	Quantity	Rate	Quantity	Rate
CASHOUT	N		11/08 cash out adj for third party stora	NOV-08	0	(15,662.92)	2,317	6.7600	0	6.7600
Total						(15,662.92)	2,317		0	

*Line 1*

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**ACTUAL/ACCRUAL RECONCILIATION  
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DTH'S**

FOR December 2008

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	14,275	6.32941	\$90,352.33
2		ACTUAL	14,275	6.33529	\$90,436.26
3		DIFFERENCE	0		\$83.93
4	COMM.-P/L-FT	ACCRUED	395,904	0.02170	\$8,591.31
5		ACTUAL	395,905	0.02170	\$8,592.24
6		DIFFERENCE	1		\$0.93
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	395,904		\$8,591.31
14		ACTUAL	395,905		\$8,592.24
15		DIFFERENCE	1		\$0.93
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,085,000	0.55720	\$604,562.00
20		ACTUAL	1,085,000	0.55720	\$604,562.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,495,179		\$703,505.64
23		ACTUAL	1,495,180		\$703,590.50
24		DIFFERENCE	1		\$84.86



**Gulfstream Natural Gas System, LLC**  
**Invoice Summary Statement**

**1**  
LINE

Invoice Identifier: 81103  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: Dec, 2008  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 01/10/2009  
 Net Due Date: 01/20/2009  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$613,154.24
2	9000028	OB / OBA - OBA FGTCITY GATE INDEX	\$90,436.26
Invoice Total Amount			<u>\$703,590.50</u>

Please make wire transfer payments  
 on Net Due Date: 01/20/2009 By Noon Central Standard Time  
 Gulfstream Natural Gas System L.L.C.

*WIRE 1/20/09*  
*71-90-000-232-02-00-0*




*copy*

\* If you have a payment dispute, please print the Remittance Advice from our internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Invoice Identifier: 81103  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: OB  
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Dec, 2008  
 Service Requester Contract Number: 9000028  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 01/10/2009  
 Net Due Date: 01/20/2009  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	825 Cashout Sell (BCS 6.33529) (Price Tier: 1)						12/01/2008 12/31/2008	14,275	6.33529	90,436.26
Contract Total Amount:								14,275Dth		<u>\$90,436.26</u>

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

1  
LINE

Invoice Identifier: 81103  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: Dec, 2008  
 Service Requester Contract Number: 9000126  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 01/10/2009  
 Net Due Date: 01/20/2009  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205219 CFG - Baseball City GZN1/1	OXY BASE 52161			12/01/2008 12/31/2008	10,150	0.02170	220.34
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000020 Peoples - Reunion GZN1/1	OXY BASE 52161			12/01/2008 12/31/2008	14,911	0.02170	323.64
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	OXY BASE 52161			12/01/2008 12/31/2008	32,898	0.02170	713.88
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000041 Peoples - Combee Road GZN1/1	OXY BASE 52161			12/01/2008 12/31/2008	25,038	0.02170	543.40
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CHEVRON 52282			12/02/2008 12/02/2008	8,007	0.02170	173.75

12/1







**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**LINE**

Invoice Identifier: 81103      Accounting Period: Dec, 2008  
 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736      Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - S. Hills				12/12/2008			
1.00012	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	JP MORGAN 52421			12/12/2008	4,932	0.02170	107.02
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - S. Hills				12/12/2008			
1.00013	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000040	ANADARKO 52425			12/12/2008	3.067	0.02170	66.55
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	DEFS Mobile Bay	Peoples - S. Hills				12/12/2008			
1.00014	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205183	GZN1/1 9000040	SEC 52441			12/13/2008	9	0.02170	0.21
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	FGT Hardee	Peoples - S. Hills				12/15/2008			
1.00015	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9002960	GZN1/1 9000040	SEC 52441			12/13/2008	28,290	0.02170	613.89
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Coden - TGPL IN	Peoples - S. Hills				12/15/2008			
1.00016	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9002960	GZN1/1 9000040	SEC 52447			12/16/2008	9,433	0.02170	204.70
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Coden - TGPL IN	Peoples - S. Hills				12/16/2008			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Dec, 2008

Invoice Identifier: 81103

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	9002960 Codon - TGPL IN GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEC 52455			12/17/2008 12/17/2008	9,433	0.02170	204.70
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9002020 Peoples - Bayside GZN1/1	LD 52460			12/18/2008 12/18/2008	1,984	0.02170	43.05
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9002020 Peoples - Bayside GZN1/1	LD 52460			12/18/2008 12/18/2008	14,860	0.02170	322.46
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9002020 Peoples - Bayside GZN1/1	LD 52460			12/18/2008 12/18/2008	1,184	0.02170	25.69
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9002020 Peoples - Bayside GZN1/1	NOBLE 52459			12/18/2008 12/18/2008	1,973	0.02170	42.81
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	9002960 Codon - TGPL IN	9000040 Peoples - S. Hills	SEC 52461			12/18/2008 12/18/2008	9,433	0.02170	204.70

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Dec, 2008  
 Invoice Identifier: 81103  
 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9002020 Peoples - Bayside	CHEVRON 52472			12/19/2008 12/19/2008	9.864	0.02170	214.05
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9002020 Peoples - Bayside	CHEVRON 52472			12/19/2008 12/19/2008	5.136	0.02170	111.45
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 9002960 Codan - TGPL IN	GZN1/1 9000040 Peoples - S. Hills	SEC			12/19/2008 12/22/2008	37.732	0.02170	818.80
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9002020 Peoples - Bayside	SEQUENT 52479			12/20/2008 12/22/2008	14.796	0.02170	321.06
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9002020 Peoples - Bayside	CHEV 52513/TEC 52508			12/23/2008 12/23/2008	1.960	0.02170	42.53
1.00028	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9002020	SEQ 52512/TEC 52508			12/23/2008	8.608	0.02170	186.79

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Dec, 2008  
 Invoice Identifier: 81103 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - Bayside				12/23/2008			
1.00029	1 Current Business (Transportation)	GZN1/1 9002960	GZN1/1 9002020	SEC 52507/TEC 52508			12/23/2008	9,433	0.02170	204.70
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Coden - TGPL IN	Peoples - Bayside				12/23/2008			
1.00030	1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9002020	CHEV 52533/TEC 52534			12/24/2008	60,000	0.02170	1,302.00
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - Bayside				12/29/2008			
1.00031	1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000040	CHEVRON 52547			12/30/2008	4,932	0.02170	107.02
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - S. Hills				12/30/2008			
1.00032	1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	EXXON 52557			12/31/2008	4,932	0.02170	107.02
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - S. Hills				12/31/2008			
1.00033	1 Current Business (Transportation)	GZN1/1 8205193	GZN1/1 8205193				12/31/2008	1	0.93000	0.93
	(COT 0.93000) (Price Tier: 1)		Midulla Plant (MGS)				12/31/2008			
1.00034	828 Reservation		GZN1/1 9000020				12/01/2008	1,085,000	0.55720	604,562.00

*Line-1*

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**LINE**

Invoice Identifier: 81103      Accounting Period: Dec, 2008  
 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736      Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(RES 0.55720)		Peoples - Reunion				12/31/2008			
	10720 5721									
	(Price Tier: 1)		GZN1/1							

Contract Total Amount: 1,480,905Dth \$613,154.24

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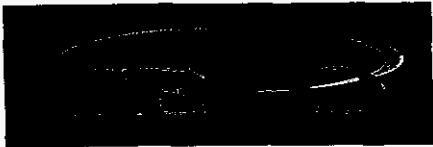
PEOPLES GAS SYSTEM  
 BAYSIDE IMBALANCE COSTS PAYABLE-RECONCILIATION (Receivable)  
 FOR DECEMBER 2008  
 IN DTH'S

13-Jan-09

H:\GAS\_ACCT\PGA\[Bayside Imbalance Costs Payable-for Calendar Year 2008.xls]Dec08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	TAMPA ELECTRIC	ACCRUAL	Dec'08	(1,576)	6.32941	(\$9,975.15)
2	TAMPA ELECTRIC	ACTUAL	Dec'08	1,047	6.33529	\$6,633.05
3	GRAND TOTAL	ACCRUAL		(1,576)		(\$9,975.15)
4	GRAND TOTAL	ACTUAL		1,047		\$6,633.05
5	GRAND TOTAL	DIFFERENCE		2,623		\$16,608.20

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PEOPLES GAS

Purchase Statement

Peoples Gas System  
Attn: Ed Elliott  
Mgr Gas Acctg  
702 N. Franklin Street - Plaza 7  
Tampa FL 33602

Statement Date: 01/13/2009

PGS Bayside Imbalance K#90002020 for the Month of December 2008

Volume (in DTH)	Price	Amount Due
1,047.00	\$6.33529	\$6,633.05

Total Due Tampa Electric

\$6,633.05

For Payment by Wire Transfer:

*Wire 1/23/08*

*01 98800 23450000*

COPY

*1/2*

PEOPLES GAS SYSTEM  
 CITY OF SUNRISE COSTS PAYABLE-RECONCILIATION  
 FOR December 2008  
 IN THERM'S

06-Jan-09

H:\GAS\_ACCT\PGA\[City of Sunrise Gas Costs Payable-for Calendar Year 2008.xls]Dec08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	Dec'08	6,577	0.96745	\$6,362.94
2	City Of Sunrise	ACTUAL	Dec'08	6,577	0.96745	\$6,362.94
3	GRAND TOTAL	ACCRUAL	Dec'08	6,577		\$6,362.94
4	GRAND TOTAL	ACTUAL	Dec'08	6,577		\$6,362.94
5	GRAND TOTAL	DIFFERENCE	Dec'08	0		\$0.00

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PEOPLES GAS  
PO BOX 2562  
ACCTS PAYABLE DEPT SP51189-09  
TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.  
SUNRISE, FL 33351-6816

For Inquiries Call:  
Public Service (Utility Billing & Service) - (954) 746-3232  
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
Other Departments (Main Number) - (954) 741-2580  
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Dec 23 2008 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS	93305-111588	Dec 17 2008	Jan 14 2009	\$6,362.94
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT
\$5,405.92	-\$5,405.92	0.00	\$0.00	\$0.00
METER READING INFORMATION				CURRENT PERIOD ACCOUNT ACTIVITY

METER TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	11/14/08 - 12/17/08	33	91618	85041	6577	GAS	6362.94
TOTAL GAS USED								6577
CO L VENDOR 1007582								
INVOICE 93305-111588 Dec 08								
PO SP51189-09 DUE 1-6								
ATT ENT JP								
TOTAL CURRENT CHARGES								-6362.94
UNPAID BALANCE								.00
TOTAL AMOUNT DUE								6362.94
CURRENT CHARGES PAST DUE AFTER Jan 14 2009								

UTILITY CONSUMPTION			
	Last Year	No of Days	This Year
GAS This Month	6688	29	6577
			No of Days
			33

Your Timely Payment is Appreciated.

RECEIVED  
DEC 26 2008  
ACCOUNTS PAYABLE

MESSAGES  
PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

CUSTOMER UTILITY PAYMENT COUPON



10770 W. OAKLAND PARK BLVD.  
SUNRISE, FL 33351-6816

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Dec 17 2008	Jan 14 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$6,362.94	\$6,362.94

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*\*AUTO\*\* MIXED AADC 750 11 MAAD 47606M48-A-1  
1743 1 MB 0.369



PEOPLES GAS  
PO BOX 2562  
ACCTS PAYABLE DEPT SP51189-09  
TAMPA FL 33601-2562

CITY OF SUNRISE  
PO BOX 31432  
TAMPA FL 33631-3432

000093305 000111588 000636294 7

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PEOPLES GAS SYSTEM  
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION  
 FOR December 2008  
 IN DTH'S

05-Feb-09

H:\GAS\_ACCT\PGA\[Okaloosa Gas Costs Payable-for Calendar Year 2008.xls]Dec08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Dec'08	23,250	1.40000	\$32,550.00
2	OKALOOSA	ACTUAL	Dec'08	23,250	1.40000	\$32,550.00
3	GRAND TOTAL	ACCRUAL	Dec'08	23,250		\$32,550.00
4	GRAND TOTAL	ACTUAL	Dec'08	23,250		\$32,550.00
5	GRAND TOTAL	DIFFERENCE	Dec'08	0		\$0.00

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# Okaloosa Gas District

## UTILITY BILL

Customer: PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PO BOX 2562  
 TAMPA, FL 33601-2562

Billing Date: 01/14/09  
 Invoice #: 192  
 Service Period: THROUGH DECEMBER 31, 2008  
 Due Date: 01/29/09

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	\$ 32,550.00

# 01-90-000-804-02-00-0

ok To Pay  
 Ed Elliott

1/27/09

RECEIVED  
 JAN 27 2009  
 ACCOUNTS PAYABLE

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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S

15-Jan-09

FOR DECEMBER 2008

H:\GAS\_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2008..xls]Dec08Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Nov'08	ACCRUED-Comm.	(106,874)	6.43700	(\$687,947.94)
2	Nov'08	ACTUAL-Comm.	(106,874)	6.43700	(\$687,947.94)
3	Dec'08	ACCRUED-Comm.	(107,900)	5.37100	(\$579,530.90)
4	Dec'08	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(214,774)		(1,267,478.84)
6	GRAND TOTAL	ACTUAL-Comm.	(106,874)		(\$687,947.94)
7	GRAND TOTAL	DIFF.-Comm.	107,900		\$579,530.90

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**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
 A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

<b>Preparer ID:</b> 006924518	<b>Contact Name:</b> MARION COLLINS	<b>Stmt D/T:</b> 01/06/2009 08:30:44 AM
<b>Preparer Name:</b> FLORIDA GAS TRANSMISSION COMPANY, I	<b>Contact Phone:</b> 713-989-2094	
<b>Acct Month:</b> 122008	<b>Legal Entity Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	<b>Duns Number:</b> 006922736
	<b>LE Number:</b> 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(16,516)	0	16,516	0	0	5,319,061	1,858,167	7,177,228	0	0	1.00	
NO NOTICE	(106,874)	0	0	(106,874)	0	0	0	0	(106,874)	0	1.00	

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT	No Notice	(106,874)	1.00	6.4370	0.0000	0.0000	(687,947.94)
<b>Total Amount:</b>						<b>(687,947.94)</b>	

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Florida Gas  
Transmission Company  
5444 Westheimer Road  
Houston, TX 77056-5306

PEOPLES GAS SYSTEM  
A DIVISION OF TAMPA ELEC  
ATTN: ED ELLIOTT P-7  
PO BOX 2562  
TAMPA, FL 33601-2562

VENDOR NO.	CHECK NO.	DATE
		01/09/2009

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
315414	01/10/2009		\$687,947.94	\$0.00	\$687,947.94
		TOTAL:	\$687,947.94	\$0.00	\$687,947.94

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK



Florida Gas  
Transmission Company  
5444 Westheimer Road  
Houston, TX 77056-5306

U.S. DOLLARS

\*\*\*\*\*687,947 AND 94/100 DOLLARS\*\*\*\*\*

TO THE ORDER OF

PEOPLES GAS SYSTEM  
A DIVISION OF TAMPA ELEC  
ATTN: ED ELLIOTT P-7  
PO BOX 2562  
TAMPA FL 33601-2562

CHECK DATE  
01/09/2009

CHECK NUMBER

CHECK AMOUNT

\$687,947.94

00280

SIGNATURE  
AYS

149

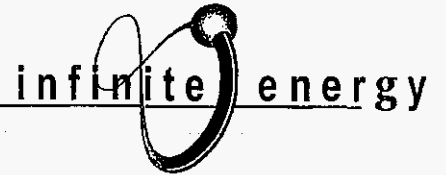
PEOPLES GAS SYSTEM  
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION  
 FOR December 2008  
 IN DTH'S

02-Jan-09

H:\GAS\_ACCT\PGA\Bookouts Payable-for Calendar Year 2008.xls]Dec08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Infinite Energy	ACCRUAL	Nov'08	2,317	6.65000	\$15,408.05
2	Infinite Energy	ACTUAL	Nov'08	2,317	6.65000	\$15,408.05
1	Tampa Electric	ACCRUAL	Nov'08	(16,516)	6.88100	(\$113,646.60)
2	Tampa Electric	ACTUAL	Nov'08	(16,516)	7.31000	(\$113,646.60)
7	GRAND TOTAL	ACCRUAL	Nov'08	(14,199)		(\$98,238.55)
8	GRAND TOTAL	ACTUAL	Nov'08	(14,199)		(\$98,238.55)
9	GRAND TOTAL	DIFFERENCE	Nov'08	0		\$0.00

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Customer		Invoice#	0811230
Peoples Gas		Invoice Date:	12/30/2008
Attn: Jason Weber		Production Month:	Nov-08
P.O. Box 1111		Acct:	P111
Tampa, FL 33601			
Fax: 813-228-4194	tel: 132-284-941 Jason		
EMAIL: jmw@tecoenergy.com			

Pipeline	Location	Start date	End date	Volume	Price	Amount
Sonat Imbalance - November 08				2,317.00	6.6500	15,408.05
				2,317	Subtotal	\$15,408.05
<b>Current Charges</b>						\$15,408.05
<b>Previously Billed</b>						\$27,434.34
Adjustment						
<b>Payments Applied</b>						-\$27,434.34
<b>Previous Balance</b>						\$0.00
<b>Late Fee</b>						\$0.00
<b>Total Due</b>						\$15,408.05

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**Payment Due Date: January 9, 2009**

In order to avoid late fees, payment for the undisputed portion of this bill **MUST** be received by the due date.

**REMINDER: E-mail changes of address and contact information to: kfwilliams@infiniteenergy.com**  
 Please direct questions regarding invoices to Lujeta Melengu at lmelengu@infiniteenergy.com

1/9/09

**By Check:**  
 Infinite Energy, Inc.  
 PO Box 791263  
 Baltimore MD 21279-1263

90000 23202000

www.InfiniteEnergy.com  
 Ph: 352-331-1654 • Fax: 352-331-3963  
 7001 SW 24<sup>th</sup> Avenue • Gainesville, FL 32607-3704  
 Marietta, GA ——— Fort Lee, NJ

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PEOPLES GAS

**INVOICE**

**Invoice Number:** 32849  
**Invoice Month:** 11/2008  
**Invoice Date:** January 02, 2009  
**Invoice Due Date:** January 12, 2009  
**Contract Number:** PGS-999-2004

**Mail To:**

Tampa Electric Company  
Attn: Mary Conti - P7  
P. O.Box 111  
Tampa FL 33601-0111 US

**Remit To:**

Peoples Gas a Division of Tampa Electric Co.  
Attn: Ed Elliott - Plaza 7  
P.O.Box 2562  
Tampa FL 33601-2562

**Billing Inquiries**

Mary Conti - P7

**Fax:** 813-228-4942

**Billing Inquiries**

Ed Elliott - Plaza 7

**Fax:**

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
12/19/2008	52486	GAS INTERRUPT Natural Gas Fixed Sales # 52486 From 30-NOV-08 Through 30-NOV-08	(16,516)	MMBTU	\$6.8810	200811	\$113,646.60	USD
(SALES) SUB TOTAL:			(16,516)	MMBTU			\$113,646.60	
(GAS) SUB TOTAL:			(16,516)	MMBTU			\$113,646.60	

TOTAL: \$113,646.60

COPY

**Wiring Information:**

**Comments:**  
Bank Number:

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PEOPLES GAS SYSTEM  
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR December 2008  
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
IN THERMS  
DETERMINED IN January 2009

04-Feb-09

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	289,815.8	0.49321	\$142,939.59

PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR December 2008  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS

02-Feb-09

DETERMINED IN January 2009

H:\GAS\_ACCT\PGA\Cashouts,NCTS for Calendar Year 2009.xls]Jan09\_Dec08Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 Endusers	63,777.8	0.54500	\$34,758.90
2 Infinite Energy	0.1	0.54500	\$0.05
3 Interconn	0.1	0.54500	\$0.05
4 MX Energy	0.1	0.54500	\$0.05
5 Pacific Summitt	68,161.4	0.54500	\$37,147.96
6 Spark Energy	21,442.9	0.54500	\$11,686.38
6 Texican	0.0	0.00000	(\$0.91)
<hr/>			
6 TOTAL	153,382.4		\$83,592.48

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