



**FLORIDA PUBLIC**  
UTILITIES

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December 16, 2008

Ms. Ann Cole, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

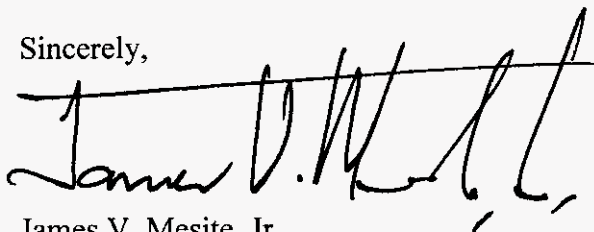
RE: Docket Number 090003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the January 2009 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at [jmesite@fpuc.com](mailto:jmesite@fpuc.com), or 561.838.1733.

Sincerely,



James V. Mesite, Jr.  
Senior Project Accountant

Enclosure

CC: Chris Snyder  
Norman Horton, Esq.; Messer, etc.  
George Bachman – e-mail cover  
Cheryl M. Martin – e-mail cover  
Marc Schneidermann – e-mail cover  
SJ 80-445, 2009 PGA Filings

COM	_____
ECR	_____
GCL	_____
OPC	_____
RCP	_____
SSC	_____
SGA	_____
ADM	_____
CLK	_____

DOCUMENT NUMBER - DATE  
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FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

		CURRENT MONTH: JANUARY				YEAR-TO-DATE : 2009			
		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	36,976.84	23,536.00	(13,440.84)	-57.11	36,976.84	23,536.00	(13,440.84)	-57.11
2	NO NOTICE SERVICE	9,207.00	9,207.00	0.00	0.00	9,207.00	9,207.00	0.00	0.00
3	SWING SERVICE	0.00	0.00	(570.87)		0.00	0.00	(570.87)	
4	COMMODITY (Other)	3,186,464.75	6,398,673.00	3,212,208.25	50.20	3,186,464.75	6,398,673.00	3,212,208.25	50.20
5	DEMAND	542,711.93	550,806.00	8,094.07	1.47	542,711.93	550,806.00	8,094.07	1.47
6	OTHER	570.87	0.00	(570.87)		570.87	0.00	(570.87)	
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0.00	0.00	0.00		0.00	0.00	0.00	
8	DEMAND	0.00	0.00	0.00		0.00	0.00	0.00	
9	COMMODITY (Other)	0.00	0.00	0.00		0.00	0.00	0.00	
10	Second Prior Month Purchase Adj. (OPTIONAL)	0.00	(3,662,500.00)	(3,662,500.00)	100.00	0.00	(3,662,500.00)	(3,662,500.00)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,775,931.39	3,319,722.00	(456,780.26)	-13.76	3,775,931.39	3,319,722.00	(456,780.26)	-13.76
12	NET UNBILLED	0.00	0.00	0.00		0.00	0.00	0.00	
13	COMPANY USE	4,181.03	9,400.00	5,218.97	55.52	4,181.03	9,400.00	5,218.97	55.52
14	TOTAL THERM SALES	3,659,401.06	3,310,322.00	(349,079.06)	-10.55	3,659,401.06	3,310,322.00	(349,079.06)	-10.55
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	5,010,600.00	4,322,810.00	(687,790.00)	-15.91	5,010,600.00	4,322,810.00	(687,790.00)	-15.91
16	NO NOTICE SERVICE	1,860,000.00	1,860,000.00	0.00	0.00	1,860,000.00	1,860,000.00	0.00	0.00
17	SWING SERVICE	0.00	0.00	0.00		0.00	0.00	0.00	
18	COMMODITY (Other)	4,997,200.00	4,322,810.00	(674,390.00)	-15.60	4,997,200.00	4,322,810.00	(674,390.00)	-15.60
19	DEMAND	9,455,930.00	9,462,750.00	6,820.00	0.07	9,455,930.00	9,462,750.00	6,820.00	0.07
20	OTHER	0.00	0.00	0.00		0.00	0.00	0.00	
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0.00	0.00	0.00		0.00	0.00	0.00	
22	DEMAND	0.00	0.00	0.00		0.00	0.00	0.00	
23	COMMODITY (Other)	0.00	0.00	0.00		0.00	0.00	0.00	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,997,200.00	4,322,810.00	(674,390.00)	-15.60	4,997,200.00	4,322,810.00	(674,390.00)	-15.60
25	NET UNBILLED	0.00	0.00	0.00		0.00	0.00	0.00	
26	COMPANY USE	5,602.72	9,410.00	3,807.28	40.46	5,602.72	9,410.00	3,807.28	40.46
27	TOTAL THERM SALES (For Estimated, 24 - 26)	6,329,052.19	4,313,400.00	(2,015,652.19)	-46.73	6,329,052.19	4,313,400.00	(2,015,652.19)	-46.73
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15) 0.738	0.544	(0.194)	-35.66	0.738	0.544	(0.194)	-35.66
29	NO NOTICE SERVICE	(2/16) 0.495	0.495	0.000	0.00	0.495	0.495	0.000	0.00
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 63.765	148.021	84.256	56.92	63.765	148.021	84.256	56.92
32	DEMAND	(5/19) 5.739	5.821	0.082	1.41	5.739	5.821	0.082	1.41
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 75.561	76.795	1.234	1.61	75.561	76.795	1.234	1.61
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 74.625	99.894	25.269	25.30	74.625	99.894	25.269	25.30
40	TOTAL COST OF THERM SOLD	(11/27) 59.660	76.963	17.303	22.48	59.660	76.963	17.303	22.48
41	TRUE-UP	(E-2) (2.338)	(2.338)	0.000	0.00	(2.338)	(2.338)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 57.322	74.625	17.303	23.19	57.322	74.625	17.303	23.19
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 57.61033	75.00036	17.390	23.19	57.61033	75.00036	17.390	23.19
45	PGA FACTOR ROUNDED TO NEAREST .001	57.610	75.000	17.390	23.19	57.610	75.000	17.390	23.19

DOCUMENT NUMBER - DATE

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**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009**  
**CURRENT MONTH: JANUARY 2009**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	5,296,830	32,672.60	0.617
2 No Notice Commodity Adjustment - System Supply	(334,290)	(2,520.55)	0.754
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	47,410	6,108.67	12.885
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	650	716.12	110.172
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	5,010,600	36,976.84	0.738
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	4,997,200	3,188,619.77	63.808
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other -	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	(2,155.02)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,997,200	3,186,464.75	63.765
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	9,455,930	542,711.93	5.739
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	9,455,930	542,711.93	5.739
<b>OTHER</b>			
33 Company Use of Natural Gas	0	484.24	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	86.63	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	570.87	0.000

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

**FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009  
CURRENT MONTH: JANUARY 2009**

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Billing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	315736	9-13	271,747.32	0.00	9,207.00	0.00	0.00	262,540.32	0.00
2	FGT	315700	14-16	211,785.67	0.00	0.00	0.00	0.00	211,785.67	0.00
3	FGT	315726	17-18	27,001.43	0.00	0.00	0.00	0.00	27,001.43	0.00
4	FGT	315708	19-20	41,384.51	0.00	0.00	0.00	0.00	41,384.51	0.00
5	FGT	315737	21-26	20,017.30	20,017.30	0.00	0.00	0.00	0.00	0.00
6	FGT	315701	27-31	10,206.69	10,206.69	0.00	0.00	0.00	0.00	0.00
7	FGT	315709	32	2,448.61	2,448.61	0.00	0.00	0.00	0.00	0.00
8	FGT	315444	33	(2,520.55)	(2,520.55)	0.00	0.00	0.00	0.00	0.00
9	CHEVRONTEXACO	321930	34	2,429,478.54	0.00	0.00	0.00	2,429,478.54	0.00	0.00
10	CROSSTEX	012009-SLSG7737	35	671,072.50	0.00	0.00	0.00	671,072.50	0.00	0.00
11	CROSSTEX	012009-SLSG7737	36	41,805.00	0.00	0.00	0.00	41,805.00	0.00	0.00
12	FLORIDA CITY GAS	200902-1853-AR53I	37	6,108.67	6,108.67	0.00	0.00	0.00	0.00	0.00
13	FLORIDA CITY GAS	CK248181	38	(2,155.02)	0.00	0.00	0.00	(2,155.02)	0.00	0.00
14	TECO PEOPLES GAS	16733305	39	46,263.73	0.00	0.00	0.00	46,263.73	0.00	0.00
15	INDIANTOWN GAS	CONTRACT SERVICE	40	716.12	716.12	0.00	0.00	0.00	0.00	0.00
16	FPUC			484.24	0.00	0.00	0.00	0.00	0.00	484.24
17	FPUC			86.63	0.00	0.00	0.00	0.00	0.00	86.63
18				0.00	0.00	0.00	0.00	0.00	0.00	0.00
19				0.00	0.00	0.00	0.00	0.00	0.00	0.00
20				0.00	0.00	0.00	0.00	0.00	0.00	0.00
21				0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL</b>				<b>3,775,931.39</b>	<b>36,976.84</b>	<b>9,207.00</b>	<b>0.00</b>	<b>3,186,464.75</b>	<b>542,711.93</b>	<b>570.87</b>

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FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

		CURRENT MONTH: JANUARY				YEAR-TO-DATE : 2009				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	3,186,464.75	2,736,173.00	(450,291.75)	(16.5)	3,186,464.75	2,736,173.00	(450,291.75)	(16.5)
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	589,466.64	583,549.00	(5,917.64)	(1.0)	589,466.64	583,549.00	(5,917.64)	(1.0)
3	TOTAL COST		3,775,931.39	3,319,722.00	(456,209.39)	(13.7)	3,775,931.39	3,319,722.00	(456,209.39)	(13.7)
4	FUEL REVENUES (NET OF REVENUE TAX)		3,659,401.06	3,310,322.00	(349,079.06)	(10.6)	3,659,401.06	3,310,322.00	(349,079.06)	(10.6)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		77,904.63	77,904.63	-	0.0	77,904.63	77,904.63	-	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	3,737,305.69	3,388,226.63	(349,079.06)	(10.3)	3,737,305.69	3,388,226.63	(349,079.06)	(10.3)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	<b>(38,625.70)</b>	68,504.63	107,130.33	156.4	(38,625.70)	68,504.63	107,130.33	156.4
8	INTEREST PROVISION -THIS PERIOD	Line 21	(451.28)	11,143.19	11,594.47	104.1	(451.28)	11,143.19	11,594.47	104.1
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		(756,074.31)	20,112,720.34	20,868,794.65	103.8	<b>(756,074.31)</b>	<b>20,112,720.34</b>	20,868,794.65	103.8
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(77,904.63)	(77,904.63)	-	0.0	(77,904.63)	(77,904.63)	-	0.0
10a	FLEX RATE REFUND (if applicable)		-	-	-	0.0	-	-	-	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	<b>(873,055.92)</b>	<b>20,114,463.53</b>	<b>20,987,519.45</b>	104.3	<b>(873,055.92)</b>	<b>20,114,463.53</b>	<b>20,987,519.45</b>	104.3
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	(756,074.31)	20,112,720.34	20,868,794.65	103.8				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	(872,604.64)	20,103,320.34	20,975,924.98	104.3				
14	TOTAL (12+13)	Add Lines 12 + 13	(1,628,678.95)	40,216,040.68	41,844,719.63	104.1				
15	AVERAGE	50% of Line 14	(814,339.48)	20,108,020.34	20,922,359.82	104.1				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00540	0.00540	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00790	0.00790	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.01330	0.01330	-	0.0				
19	AVERAGE	50% of Line 18	0.00665	0.00665	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00055	0.00055	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	<b>(451.28)</b>	<b>11,143.19</b>	<b>11,594.47</b>	104.1				

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Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: **FLORIDA PUBLIC UTILITIES COMPANY**      **TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE**      SCHEDULE A-3  
 ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

PRESENT MONTH: **JANUARY**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	ChevronTexaco	SYS SUPPLY	N/A	4,157,420		4,157,420	2,429,478.54	N/A	N/A	INCL IN COST	58.437169
2	Jan	CROSSTEX	SYS SUPPLY	N/A	806,680		806,680	712,877.50	N/A	N/A	INCL IN COST	88.371783
3	Jan	Florida City Gas	SYS SUPPLY	N/A			0	(2,155.02)	N/A	N/A	INCL IN COST	N/A
4	Jan	FPUC	SYS SUPPLY	N/A	90		90	-	N/A	N/A	INCL IN COST	0.000000
5	Jan	TECO/Peoples Gas	SYS SUPPLY	N/A	33,010		33,010	46,263.73	N/A	N/A	INCL IN COST	140.150651
<b>TOTAL</b>					<b>4,997,200</b>		<b>4,997,200</b>	<b>3,186,464.75</b>				<b>63.765</b>

# FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2009 THROUGH DECEMBER 2009

MONTH: JANUARY 2009

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CHEVRON	32606	161	156	5,000	4,849	\$4.5950	\$4.7381
CHEVRON	32606	484	469	15,000	14,547	\$4.7200	\$4.8670
CHEVRON	32606	161	156	5,000	4,849	\$4.7450	\$4.8928
CHEVRON	32606	242	235	7,500	7,273	\$4.7550	\$4.9034
CHEVRON	32606	323	313	10,000	9,698	\$4.7700	\$4.9185
CHEVRON	32606	161	156	5,000	4,849	\$4.8950	\$5.0474
CHEVRON	32606	242	235	7,500	7,273	\$4.9400	\$5.0942
CHEVRON	32606	242	235	7,500	7,273	\$4.9800	\$5.1354
CHEVRON	32606	645	626	20,000	19,396	\$5.1300	\$5.2898
CHEVRON	32606	161	156	5,000	4,849	\$5.3550	\$5.5218
CHEVRON	32606	161	156	5,000	4,849	\$5.5150	\$5.6867
CROSSTEX	71287	3,500	3,394	108,500	105,214	\$6.1850	\$6.3782
CHEVRON	179851	65	63	2,000	1,940	\$4.5950	\$4.7371
CHEVRON	179851	194	188	6,000	5,820	\$4.7200	\$4.8660
CHEVRON	179851	65	63	2,000	1,940	\$4.7450	\$4.8918
CHEVRON	179851	65	63	2,000	1,940	\$4.7550	\$4.9021
CHEVRON	179851	129	125	4,000	3,880	\$4.7700	\$4.9175
CHEVRON	179851	65	63	2,000	1,940	\$4.8950	\$5.0464
CHEVRON	179851	65	63	2,000	1,940	\$4.9400	\$5.0928
CHEVRON	179851	65	63	2,000	1,940	\$4.9800	\$5.1340
CHEVRON	179851	258	250	8,000	7,760	\$5.1300	\$5.2887
CHEVRON	179851	65	63	2,000	1,940	\$5.3550	\$5.5206
CHEVRON	179851	194	188	6,000	5,820	\$5.3750	\$5.5412
CHEVRON	179851	65	63	2,000	1,940	\$5.5150	\$5.6856
CHEVRON	179851	677	657	21,000	20,364	\$5.5850	\$5.7594
CHEVRON	179851	226	219	7,000	6,788	\$5.6150	\$5.7904
CHEVRON	179851	129	125	4,000	3,880	\$5.6200	\$5.7938
CHEVRON	179851	192	186	5,938	5,758	\$5.7800	\$5.9607
CHEVRON	179851	65	63	2,000	1,940	\$5.8050	\$5.9845
CHEVRON	179851	226	219	7,000	6,788	\$5.8800	\$6.0636
CHEVRON	179851	226	219	7,000	6,788	\$5.9800	\$6.1668
CHEVRON	179851	65	63	2,000	1,940	\$6.0800	\$6.2680
CHEVRON	179851	3,250	3,152	100,750	97,712	\$6.1650	\$6.3567
CROSSTEX	337605	97	94	3,000	2,909	\$4.5300	\$4.6717
CROSSTEX	337605	97	94	3,000	2,909	\$4.7000	\$4.8470
CROSSTEX	337605	97	94	3,000	2,909	\$4.7050	\$4.8522
CHEVRON	337605	4,500	4,364	139,495	135,279	\$5.8700	\$6.0529
<b>TOTAL</b>		17,625	17,091	546,183	529,683		
<b>WEIGHTED AVERAGE</b>						\$5.7306	\$5.9091

**NOTES:**

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	R.C.	CURRENT MONTH: JANUARY				YEAR-TO-DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	1,377,415	1,393,920	16,505	1	1,377,415	1,393,920	16,505	1
RESIDENTIAL SERVICE (RS)	(21), (31)	1,552,920	1,559,450	6,530	0	1,552,920	1,559,450	6,530	0
LARGE VOLUME SERVICE (LVS)	(51)	1,675,671	1,685,920	10,249	1	1,675,671	1,685,920	10,249	1
GENERAL SERVICE TRANS (GSTS)	(90)	101,662	103,410	1,748	2	101,662	103,410	1,748	2
LARGE VOLUME TRANS (LVTS)	(91), (94)	1,056,517	1,088,070	31,553	3	1,056,517	1,088,070	31,553	3
<b>TOTAL FIRM</b>		<b>5,764,184</b>	<b>5,830,770</b>	<b>66,586</b>	<b>1</b>	<b>5,764,184</b>	<b>5,830,770</b>	<b>66,586</b>	<b>1</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	30,328	38,960	8,632	22	30,328	38,960	8,632	22
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	521,654	486,510	(35,144)	(7)	521,654	486,510	(35,144)	(7)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	12,886	12,000	(886)	(7)	12,886	12,000	(886)	(7)
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
<b>TOTAL INTERRUPTIBLE</b>		<b>564,868</b>	<b>537,470</b>	<b>(27,398)</b>	<b>(5)</b>	<b>564,868</b>	<b>537,470</b>	<b>(27,398)</b>	<b>(5)</b>
<b>TOTAL THERM SALES</b>		<b>6,329,052</b>	<b>6,368,240</b>	<b>39,188</b>	<b>1</b>	<b>6,329,052</b>	<b>6,368,240</b>	<b>39,188</b>	<b>1</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	3,479	3,422	(57)	(2)	3,479	3,422	(57)	(2)
RESIDENTIAL SERVICE (RS)	(21), (31)	46,969	47,243	274	1	46,969	47,243	274	1
LARGE VOLUME SERVICE (LVS)	(51)	927	919	(8)	(1)	927	919	(8)	(1)
GENERAL SERVICE TRANS (GSTS)	(90)	135	141	6	4	135	141	6	4
LARGE VOLUME TRANS (LVTS)	(91), (94)	361	353	(8)	(2)	361	353	(8)	(2)
<b>TOTAL FIRM</b>		<b>51,871</b>	<b>52,078</b>	<b>207</b>	<b>0</b>	<b>51,871</b>	<b>52,078</b>	<b>207</b>	<b>0</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	1	2	1	50	1	2	1	50
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	12	12	-	0	12	12	-	0
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	1	-	0	1	1	-	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
<b>TOTAL INTERRUPTIBLE</b>		<b>14</b>	<b>15</b>	<b>1</b>	<b>7</b>	<b>14</b>	<b>15</b>	<b>1</b>	<b>7</b>
<b>TOTAL CUSTOMERS</b>		<b>51,885</b>	<b>52,093</b>	<b>208</b>	<b>0</b>	<b>51,885</b>	<b>52,093</b>	<b>208</b>	<b>0</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE (GS)	(11)	396	407	11	3	396	407	11	3
RESIDENTIAL SERVICE (RS)	(21), (31)	33	33	-	0	33	33	-	0
LARGE VOLUME SERVICE (LVS)	(51)	1,808	1,835	27	1	1,808	1,835	27	1
GENERAL SERVICE TRANS (GSTS)	(90)	753	733	(20)	(3)	753	733	(20)	(3)
LARGE VOLUME TRANS (LVTS)	(91), (94)	2,927	3,082	155	5	2,927	3,082	155	5
INTERRUPTIBLE SERVICE (IS)	(61)	30,328	19,480	(10,848)	(56)	30,328	19,480	(10,848)	(56)
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	43,471	40,543	(2,928)	(7)	43,471	40,543	(2,928)	(7)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	12,886	12,000	(886)	(7)	12,886	12,000	(886)	(7)
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0

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FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0348	1.0366	1.0327									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05									
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0355	1.0390	1.0331									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.05									

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	01/31/2009 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account i
				<b>Payee's Bank ABA Number:</b>	ABA #
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	February 01, 2009	<b>Invoice Total Amount:</b>	271,109.00
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315736
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002384
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/17/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	186,000	9,207.00	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	843,696	342,118.73	01 - 31	
01				Temporary Relinquishment Credit - Award # 46157 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(93)	-37.71	01 - 31	
01				Temporary Relinquishment Credit - Award # 46157 At DRN 179851							RC2	0.3855	0.0200	0.0000	0.4055	(217)	-87.99	01 - 31	
01				Temporary Relinquishment Credit - Award # 46157 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(124)	-50.28	01 - 31	
01				Temporary Relinquishment Credit - Award # 46157 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(186)	-75.42	01 - 31	
01				Temporary Relinquishment Credit - Award # 46157 At DRN 337605							RC2	0.3855	0.0200	0.0000	0.4055	(372)	-150.85	01 - 31	
01				Temporary Relinquishment Credit - Award # 46247 At DRN 179851							RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31	
01											RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/31/2009 12:00 AM
				<b>Payee's Bank Account Number:</b>	Account
				<b>Payee's Bank ABA Number:</b>	ABA #
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	February 01, 2009
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	271,473.32
<b>Invoice Identifier:</b>	000315736
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	02/11/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46247 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31	
				Temporary Relinquishment Credit - Award # 46247 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31	
				Temporary Relinquishment Credit - Award # 46247 At DRN 337605															
01											RC2	0.1300	0.0200	0.0000	0.1500	(12,617)	-1,892.55	01 - 31	
				Temporary Relinquishment Credit - Award # 46251 At DRN 157553															
01											RC2	0.1300	0.0200	0.0000	0.1500	(36,022)	-5,403.30	01 - 31	
				Temporary Relinquishment Credit - Award # 46251 At DRN 179851															
01											RC2	0.1300	0.0200	0.0000	0.1500	(19,933)	-2,989.95	01 - 31	
				Temporary Relinquishment Credit - Award # 46251 At DRN 241390															
01											RC2	0.1300	0.0200	0.0000	0.1500	(30,628)	-4,594.20	01 - 31	
				Temporary Relinquishment Credit - Award # 46251 At DRN 32606															
01											RC2	0.1300	0.0200	0.0000	0.1500	(55,800)	-8,370.00	01 - 31	
				Temporary Relinquishment Credit - Award # 46251 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,805)	-1,948.43	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/31/2009 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account †
				<b>Payee's Bank ABA Number:</b>	ABA
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	February 01, 2009	<b>Invoice Total Amount:</b>	
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315736
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002384
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/13/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46325 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,702)	-5,556.16	01 - 31	
	Temporary Relinquishment Credit - Award # 46325 At DRN 179851																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,595)	-3,079.77	01 - 31	
	Temporary Relinquishment Credit - Award # 46325 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,656)	-4,726.51	01 - 31	
	Temporary Relinquishment Credit - Award # 46325 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,235)	-8,610.79	01 - 31	
	Temporary Relinquishment Credit - Award # 46325 At DRN 337605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,922)	-779.37	01 - 31	
	Temporary Relinquishment Credit - Award # 46327 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,518)	-2,237.55	01 - 31	
	Temporary Relinquishment Credit - Award # 46327 At DRN 179851																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,069)	-1,244.48	01 - 31	
	Temporary Relinquishment Credit - Award # 46327 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,681)	-1,898.15	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/31/2009 12:00 AM
				<b>Payee's Bank Account Number:</b>	Account f
				<b>Payee's Bank ABA Number:</b>	ABA
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	February 01, 2009
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	3,456.89
<b>Invoice Identifier:</b>	000315736
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	02/01/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46327 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,525)	-3,456.89	01 - 31	
				Temporary Relinquishment Credit - Award # 46327 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(124)	-50.28	01 - 31	
				Temporary Relinquishment Credit - Award # 46466 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(403)	-163.42	01 - 31	
				Temporary Relinquishment Credit - Award # 46466 At DRN 179851															
01											RC2	0.3855	0.0200	0.0000	0.4055	(217)	-87.99	01 - 31	
				Temporary Relinquishment Credit - Award # 46466 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(341)	-138.28	01 - 31	
				Temporary Relinquishment Credit - Award # 46466 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(589)	-238.84	01 - 31	
				Temporary Relinquishment Credit - Award # 46466 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,340)	-1,759.87	01 - 31	
				Temporary Relinquishment Credit - Award # 46469 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,400)	-5,028.20	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/31/2009 12:00 AM
				<b>Payee's Bank Account Number:</b>	Account #
				<b>Payee's Bank ABA Number:</b>	ABA #
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090
<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	February 01, 2009	<b>Invoice Total Amount:</b> 271,747.32	
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000315736	
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002384	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 02/12/2009	

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 46469 At DRN 179851																
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,913)	-2,803.22	01 - 31		
				Temporary Relinquishment Credit - Award # 46469 At DRN 241390																
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,540)	-4,273.97	01 - 31		
				Temporary Relinquishment Credit - Award # 46469 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,220)	-7,793.71	01 - 31		
				Temporary Relinquishment Credit - Award # 46469 At DRN 337605																
																<b>Invoice Total Amount:</b>	<b>735,785</b>	<b>271,747.32</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/31/2009 12:00 AM
				<b>Payee's Bank Account Number:</b>	Account :
				<b>Payee's Bank ABA Number:</b>	ABA :
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	February 01, 2009
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	251,835.07
<b>Invoice Identifier:</b>	000315700
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	02/11/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	327,484	251,835.20	01 - 31	
01				Temporary Relinquishment Credit - Award # 46107 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(3,968)	-3,051.39	01 - 31	
01				Temporary Relinquishment Credit - Award # 46107 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(3,968)	-3,051.39	01 - 31	
01				Temporary Relinquishment Credit - Award # 46107 At DRN 337605							RC2	0.7690	0.0000	0.0000	0.7690	(806)	-619.81	01 - 31	
01				Temporary Relinquishment Credit - Award # 46158 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(155)	-119.20	01 - 31	
01				Temporary Relinquishment Credit - Award # 46158 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(155)	-119.20	01 - 31	
01				Temporary Relinquishment Credit - Award # 46158 At DRN 337605							RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
01				Temporary Relinquishment Credit - Award # 46248 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/31/2009 12:00 AM
<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	February 01, 2009	<b>Payee's Bank Account Number:</b>	Account #
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	ABA
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	JP Morgan Chase, NY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
<b>Begin Transaction Date:</b>	January 01, 2009	<b>End Transaction Date:</b>	January 31, 2009	<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

Invoice Total Amount:	521,785.87
Invoice Identifier:	000315700
Account Number:	52002384
Net Due Date:	02/12/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46248 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,106)	-7,771.51	01 - 31	
				Temporary Relinquishment Credit - Award # 46326 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,044)	-7,723.84	01 - 31	
				Temporary Relinquishment Credit - Award # 46326 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,046)	-1,573.37	01 - 31	
				Temporary Relinquishment Credit - Award # 46326 At DRN 337605															
01											RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01 - 31	
				Temporary Relinquishment Credit - Award # 46467 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01 - 31	
				Temporary Relinquishment Credit - Award # 46467 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(62)	-47.68	01 - 31	
				Temporary Relinquishment Credit - Award # 46467 At DRN 337605															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,145)	-7,032.51	01 - 31	
				Temporary Relinquishment Credit - Award # 46470 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,114)	-7,008.67	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/31/2009 12:00 AM
				<b>Payee's Bank Account Number:</b>	Account #
				<b>Payee's Bank ABA Number:</b>	ABA :
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	February 01, 2009
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b>	January 01, 2009	<b>End Transaction Date:</b>	January 31, 2009

<b>Invoice Total Amount:</b>	211,785.67
<b>Invoice Identifier:</b>	000315700
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	02/11/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46470 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,860)	-1,430.34		01 - 31
				Temporary Relinquishment Credit - Award # 46470 At DRN 337605															

<b>Invoice Total Amount:</b>	<b>275,404</b>	<b>211,785.67</b>
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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/31/2009 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account #
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	ABA :
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	February 01, 2009
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	100740	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	27,717.95
<b>Invoice Identifier:</b>	000315726
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	1/28/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	68,355	27,717.95	01 - 31	
01				Temporary Relinquishment Credit - Award # 46323 At DRN 10881							RC2	0.3855	0.0200	0.0000	0.4055	(558)	-226.27	01 - 31	
01				Temporary Relinquishment Credit - Award # 46323 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(465)	-188.56	01 - 31	
01				Temporary Relinquishment Credit - Award # 46323 At DRN 9906							RC2	0.3855	0.0200	0.0000	0.4055	(279)	-113.14	01 - 31	
01				Temporary Relinquishment Credit - Award # 46465 At DRN 10881							RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31	
01				Temporary Relinquishment Credit - Award # 46465 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31	
01				Temporary Relinquishment Credit - Award # 46468 At DRN 10881							RC2	0.3855	0.0200	0.0000	0.4055	(186)	-75.42	01 - 31	
01				Temporary Relinquishment Credit - Award # 46468 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(155)	-62.85	01 - 31	
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/31/2009 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	Account #
				<b>Payee's Bank ABA Number:</b>	ABA #
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	February 01, 2009
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	100740	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	27,001.43
<b>Invoice Identifier:</b>	000315726
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	02/13/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 46468 At DRN 9906																				
																<b>Invoice Total Amount:</b>	66,588	27,001.43		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	01/31/2009 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	Account #
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	ABA #
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	February 01, 2009
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	102048	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	43,434.66
<b>Invoice Identifier:</b>	000315708
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	02/01/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	56,482	43,434.66	01 - 31	
01				Temporary Relinquishment Credit - Award # 45840 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(310)	-238.39	01 - 31	
01				Temporary Relinquishment Credit - Award # 45840 At DRN 24229							RC2	0.7690	0.0000	0.0000	0.7690	(372)	-286.07	01 - 31	
01				Temporary Relinquishment Credit - Award # 45840 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(310)	-238.39	01 - 31	
01				Temporary Relinquishment Credit - Award # 45840 At DRN 337605							RC2	0.7690	0.0000	0.0000	0.7690	(124)	-95.36	01 - 31	
01				Temporary Relinquishment Credit - Award # 46108 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	
01				Temporary Relinquishment Credit - Award # 46108 At DRN 24229							RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01 - 31	
01				Temporary Relinquishment Credit - Award # 46108 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	
01											RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.52	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	01/31/2009 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	Account
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	ABA #
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	February 01, 2009	<b>Invoice Total Amount:</b>	41,384.51
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315708
<b>Svc Req K:</b>	102048	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002384
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/11/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 46108 At DRN 337605																
01											RC2	0.7690	0.0000	0.0000	0.7690	(186)	-143.03	01 - 31		
				Temporary Relinquishment Credit - Award # 46324 At DRN 241390																
01											RC2	0.7690	0.0000	0.0000	0.7690	(248)	-190.71	01 - 31		
				Temporary Relinquishment Credit - Award # 46324 At DRN 24229																
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31		
				Temporary Relinquishment Credit - Award # 46324 At DRN 32606																
01											RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.52	01 - 31		
				Temporary Relinquishment Credit - Award # 46324 At DRN 337605																
																<b>Invoice Total Amount:</b>	<b>53,816</b>	<b>41,384.51</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2009 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account
				<b>Payee's Bank ABA Number:</b>	ABA
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	February 10, 2009
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$20,111.20
<b>Invoice Identifier:</b>	000315737
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	02/23/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0345	0.0409	0.0000	0.0754	52,700	3,973.58	01 - 31	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0409	0.0000	0.0754	3,000	226.20	21 - 23	
				Transportation Commodity															
01		0			3161	16107		FPU-LAKE WORTH			COT	0.0345	0.0409	0.0000	0.0754	12,400	934.96	01 - 31	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	0.0409	0.0000	0.0754	20,000	1,508.00	01 - 10	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	0.0409	0.0000	0.0754	1,999	150.73	11 - 11	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	0.0409	0.0000	0.0754	2,000	150.80	12 - 12	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	0.0409	0.0000	0.0754	1,999	150.73	13 - 13	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	0.0409	0.0000	0.0754	36,000	2,714.40	14 - 31	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0345	0.0409	0.0000	0.0754	7,000	527.80	01 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2009 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	Account :
				<b>Payee's Bank ABA Number:</b>	ABA #
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	February 10, 2009
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$23,018.80
<b>Invoice Identifier:</b>	000315737
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	02/21/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0345	0.0409	0.0000	0.0754	5,400	407.16	15 - 20	
	Transportation Commodity																		
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0345	0.0409	0.0000	0.0754	5,700	429.78	21 - 23	
	Transportation Commodity																		
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0345	0.0409	0.0000	0.0754	7,200	542.88	24 - 31	
	Transportation Commodity																		
01		0			3262	16156		FPU-SANFORD			COT	0.0345	0.0409	0.0000	0.0754	7,000	527.80	01 - 14	
	Transportation Commodity																		
01		0			3262	16156		FPU-SANFORD			COT	0.0345	0.0409	0.0000	0.0754	6,000	452.40	15 - 20	
	Transportation Commodity																		
01		0			3262	16156		FPU-SANFORD			COT	0.0345	0.0409	0.0000	0.0754	4,500	339.30	21 - 23	
	Transportation Commodity																		
01		0			3262	16156		FPU-SANFORD			COT	0.0345	0.0409	0.0000	0.0754	8,000	603.20	24 - 31	
	Transportation Commodity																		
01		0			3277	16158		FPU-DELAND			COT	0.0345	0.0409	0.0000	0.0754	2,400	180.96	21 - 23	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRISTOPHER SNYDER  
 P.O. BOX 3395 - PO #12726

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 02/08/2009 12:00 AM  
**Payee's Bank Account Number:** Account #  
**Payee's Bank ABA Number:** ABA  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-989-2090

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 5009  
**Svc CD:** FTS-1

**Invoice Date:** February 10, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

Invoice Total Amount:	520,017.30
Invoice Identifier:	000315737
Account Number:	52002384
Net Due Date:	02/23/2009

**Begin Transaction Date:** January 01, 2009

**End Transaction Date:** January 31, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0345	0.0409	0.0000	0.0754	2,100	158.34	21 - 23	
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0345	0.0409	0.0000	0.0754	13,000	980.20	01 - 10	
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0345	0.0409	0.0000	0.0754	1,299	97.95	11 - 11	
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0345	0.0409	0.0000	0.0754	1,300	98.02	12 - 12	
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0345	0.0409	0.0000	0.0754	1,299	97.95	13 - 13	
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0345	0.0409	0.0000	0.0754	23,400	1,764.36	14 - 31	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0409	0.0000	0.0754	224	16.89	01 - 14	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0409	0.0000	0.0754	516	38.91	15 - 20	

23

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Strmt D/T:</b>	02/08/2009 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	Account
				<b>Payee's Bank ABA Number:</b>	ABA #
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	February 10, 2009
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	52002384
<b>Invoice Identifier:</b>	000315737
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	02/20/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0409	0.0000	0.0754	357	26.92	21 - 23	
Transportation Commodity																			
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	0.0409	0.0000	0.0754	688	51.88	24 - 31	
Transportation Commodity																			
01		0			217831	62992		FLORIDA PUBLIC UTIL			COT	0.0345	0.0409	0.0000	0.0754	2,400	180.96	21 - 23	
Transportation Commodity																			
01		0			322966	78329		FPU-BOYNTON CTG			COT	0.0345	0.0409	0.0000	0.0754	22,000	1,658.80	01 - 20	
Transportation Commodity																			
01		0			322966	78329		FPU-BOYNTON CTG			COT	0.0345	0.0409	0.0000	0.0754	4,800	361.92	21 - 23	
Transportation Commodity																			
01		0			322966	78329		FPU-BOYNTON CTG			COT	0.0345	0.0409	0.0000	0.0754	8,800	663.52	24 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	15 - 20	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	21 - 23	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2009 12:00 AM
<b>Remit Addr:</b>		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	Account i
				<b>Payee's Bank ABA Number:</b>	ABA
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	February 10, 2009	<b>Invoice Total Amount:</b> 20,017.30 <b>Invoice Identifier:</b> 000315737 <b>Account Number:</b> 52002384 <b>Net Due Date:</b> 02/20/2009
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	32606	57391		NGPL VERMILION		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	24 - 31	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF.		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 31	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 10	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	11 - 11	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	12 - 12	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	13 - 13	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	14 - 20	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	21 - 21	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	02/08/2009 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account #
				<b>Payee's Bank ABA Number:</b>	ABA
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	February 10, 2009
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	20,017.30
<b>Invoice Identifier:</b>	000315737
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	02/27/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	21 - 21	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	22 - 22	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	22 - 22	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	23 - 23	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	23 - 31	
				Transportation Commodity															

**Invoice Total Amount:** 265,481      20,017.30

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRISTOPHER SNYDER  
 P.O. BOX 3395 - PO #12726  
 WEST PALM BEACH FL 334023395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Strmt D/T:** 02/08/2009 12:00 AM  
**Payee's Bank Account Number:** Account  
**Payee's Bank ABA Number:** ABA  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-989-2090

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 3624  
**Svc CD:** FTS-2  
**Invoice Date:** February 10, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	510,206.69
<b>Invoice Identifier:</b>	000315701
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	12/21/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0070	0.0409	0.0000	0.0479	700	33.53	01 - 07	
				Transportation Commodity															
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0070	0.0409	0.0000	0.0479	16,800	804.72	08 - 31	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	0.0409	0.0000	0.0479	26,400	1,264.56	08 - 31	
				Transportation Commodity															
01		0			3161	16107		FPU-LAKE WORTH			COT	0.0070	0.0409	0.0000	0.0479	15,500	742.45	01 - 31	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0070	0.0409	0.0000	0.0479	7,000	335.30	01 - 07	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0070	0.0409	0.0000	0.0479	3,225	154.48	08 - 10	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0070	0.0409	0.0000	0.0479	1,074	51.45	11 - 11	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0070	0.0409	0.0000	0.0479	2,150	102.99	12 - 13	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0070	0.0409	0.0000	0.0479	523	25.05	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2009 12:00 AM
				<b>Payee's Bank Account Number:</b>	Account
				<b>Payee's Bank ABA Number:</b>	ABA
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	February 10, 2009
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	10,203.69
<b>Invoice Identifier:</b>	000315701
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	02/21/2009

<b>Begin Transaction Date:</b>	January 01, 2009	<b>End Transaction Date:</b>	January 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0070	0.0409	0.0000	0.0479	18,275	875.37	15 - 31	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0070	0.0409	0.0000	0.0479	2,100	100.59	01 - 07	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0070	0.0409	0.0000	0.0479	5,600	268.24	08 - 14	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0070	0.0409	0.0000	0.0479	5,100	244.29	15 - 31	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0070	0.0409	0.0000	0.0479	700	33.53	01 - 07	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0070	0.0409	0.0000	0.0479	6,300	301.77	08 - 14	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0070	0.0409	0.0000	0.0479	6,800	325.72	15 - 31	
				Transportation Commodity															
01		0			3277	16158		FPU-DELAND			COT	0.0070	0.0409	0.0000	0.0479	9,750	467.03	01 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2009 12:00 AM
				<b>Payee's Bank Account Number:</b>	Account #
				<b>Payee's Bank ABA Number:</b>	ABA
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	February 10, 2009
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	110,208.69
<b>Invoice Identifier:</b>	000315701
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	02/20/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3277	16158		FPU-DELAND			COT	0.0070	0.0409	0.0000	0.0479	366	17.53	14 - 14	
				Transportation Commodity															
01		0			3277	16158		FPU-DELAND			COT	0.0070	0.0409	0.0000	0.0479	12,750	610.73	15 - 31	
				Transportation Commodity															
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0070	0.0409	0.0000	0.0479	16,800	804.72	08 - 31	
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0070	0.0409	0.0000	0.0479	19,800	948.42	08 - 31	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0070	0.0409	0.0000	0.0479	945	45.27	01 - 07	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0070	0.0409	0.0000	0.0479	1,098	52.59	08 - 13	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0070	0.0409	0.0000	0.0479	89	4.26	14 - 14	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0070	0.0409	0.0000	0.0479	3,638	174.26	15 - 31	

29

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 02/08/2009 12:00 AM <b>Payee's Bank Account Number:</b> Account # <b>Payee's Bank ABA Number:</b> ABA <b>Payee's Bank:</b> JP Morgan Chase, NY <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> LANNY CRAMER <b>Contact Phone:</b> 713-989-2090
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> February 10, 2009
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 3624	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	
<b>Invoice Identifier:</b>	000315701
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		217831	62992		FLORIDA PUBLIC UTIL			COT	0.0070	0.0409	0.0000	0.0479	1,400	67.06	01 - 07	
Transportation Commodity																			
01			0		217831	62992		FLORIDA PUBLIC UTIL			COT	0.0070	0.0409	0.0000	0.0479	9,600	459.84	08 - 31	
Transportation Commodity																			
01			0		322966	78329		FPU-BOYNTON CTG			COT	0.0070	0.0409	0.0000	0.0479	18,600	890.94	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	15 - 31	
Transportation Commodity																			
01	71287	57143		PEARL RIVER			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 31	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 07	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	08 - 13	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	14 - 14	

30

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2009 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	Account #
				<b>Payee's Bank ABA Number:</b>	ABA
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	February 10, 2009
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	10,206.69
<b>Invoice Identifier:</b>	000315701
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	02/25/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	15 - 31	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 10	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	11 - 11	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	12 - 31	
				Transportation Commodity															

**Invoice Total Amount:** 213,083      10,206.69



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	02/08/2009 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	Account #
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	ABA
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	February 10, 2009	<b>Invoice Total Amount:</b>	2,448.61
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000315709
<b>Svc Req K:</b>	102048	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002384
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/23/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3262	16156		FPU-SANFORD			COT	0.0070	0.0409	0.0000	0.0479	27,125	1,299.29	01 - 31	
				Transportation Commodity															
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0070	0.0409	0.0000	0.0479	19,716	944.40	01 - 31	
				Transportation Commodity															
01		0			310455	78282		NUI - PIONEER GATE/			COT	0.0070	0.0409	0.0000	0.0479	4,278	204.92	01 - 31	
				Transportation Commodity															
01	71287	57143		PEARL RIVER		0					COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 31	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I		0					COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 31	
				Transportation Commodity															

**Invoice Total Amount: 51,119 2,448.61**

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	02/07/2009 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	ABA #
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	February 10, 2009
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5002	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	DPOA	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	33,429
<b>Invoice Identifier:</b>	000315444
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	02/20/2009

**Begin Transaction Date:** January 01, 2009      **End Transaction Date:** January 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	0.0409	0.0000	0.0754	(33,429)	-2,520.55	01 - 01	
				Transportation Commodity															

**Invoice Total Amount:** (33,429) -2,520.55



**FROM:**  
Chevron Natural Gas,  
a division of Chevron USA Inc.  
PO Box 4700  
Houston, TX 77210  
United States

Contact: Sobia Ali  
Email: SFMT@chevron.com  
Phone: 832-854-7450  
Fax: 832-854-3293

**TO:**  
Florida Public Utilities Company  
P. O. Box 3395  
West Palm Beach, FL 33402-3395  
United States

Contact: Purchase Ord #15443  
Email:  
Phone: 561-838-1723  
Fax: 561-838-1713

**Remit To:**  
Chevron Natural Gas  
JPMorgan Chase Bank, N.A.

Payment by E.F.T.:  
ABA #: 3  
Wire-0.  
Acct #:

Sales Invoice  
Invoice #: 321930  
Delivery Period: Jan-09  
Invoice Date: 02/10/2009  
Due Date: 02/25/2009  
Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
440738	COMM-PHYS - Tier #1	03/12/08	Sell	JRocha	FGT	Columbia Gulf-Lafayette	1 5	6.165000	16,250	100,181.25
440738	COMM-PHYS - Tier #1	03/12/08	Sell	JRocha	FGT	Columbia Gulf-Lafayette	6 5	6.165000	3,250	20,036.25
440738	COMM-PHYS - Tier #1	03/12/08	Sell	JRocha	FGT	Columbia Gulf-Lafayette	7 7	6.165000	3,250	20,036.25
440738	COMM-PHYS - Tier #1	03/12/08	Sell	JRocha	FGT	Columbia Gulf-Lafayette	8 3	6.165000	3,250	20,036.25
440738	COMM-PHYS - Tier #1	03/12/08	Sell	JRocha	FGT	Columbia Gulf-Lafayette	9 3	6.165000	3,250	20,036.25
440738	COMM-PHYS - Tier #1	03/12/08	Sell	JRocha	FGT	Columbia Gulf-Lafayette	10 12	6.165000	9,750	60,108.75
440738	COMM-PHYS - Tier #1	03/12/08	Sell	JRocha	FGT	Columbia Gulf-Lafayette	13 23	6.165000	35,750	220,398.75
440738	COMM-PHYS - Tier #1	03/12/08	Sell	JRocha	FGT	Columbia Gulf-Lafayette	24 26	6.165000	9,750	60,108.75
440738	COMM-PHYS - Tier #1	03/12/08	Sell	JRocha	FGT	Columbia Gulf-Lafayette	27 27	6.165000	3,250	20,036.25
440738	COMM-PHYS - Tier #1	03/12/08	Sell	JRocha	FGT	Columbia Gulf-Lafayette	28 28	6.165000	3,250	20,036.25
440738	COMM-PHYS - Tier #1	03/12/08	Sell	JRocha	FGT	Columbia Gulf-Lafayette	29 31	6.165000	9,750	60,108.75
440738	COMM-PHYS - Tier #2	03/12/08	Sell	JRocha	FGT	Columbia Gulf-Lafayette	1 5	5.473000	10,000	54,730.00
440738	COMM-PHYS - Tier #2	03/12/08	Sell	JRocha	FGT	Columbia Gulf-Lafayette	6 5	5.805000	2,000	11,610.00
440738	COMM-PHYS - Tier #2	03/12/08	Sell	JRocha	FGT	Columbia Gulf-Lafayette	7 7	6.080000	2,000	12,160.00
440738	COMM-PHYS - Tier #2	03/12/08	Sell	JRocha	FGT	Columbia Gulf-Lafayette	8 3	5.880000	7,000	41,160.00
440738	COMM-PHYS - Tier #2	03/12/08	Sell	JRocha	FGT	Columbia Gulf-Lafayette	9 3	5.980000	7,000	41,860.00
440738	COMM-PHYS - Tier #2	03/12/08	Sell	JRocha	FGT	Columbia Gulf-Lafayette	10 12	5.585000	21,000	117,285.00
440738	COMM-PHYS - Tier #2	03/12/08	Sell	JRocha	FGT	Columbia Gulf-Lafayette	13 23	5.186715	83,438	432,769.14
440738	COMM-PHYS - Tier #2	03/12/08	Sell	JRocha	FGT	Columbia Gulf-Lafayette	24 26	4.720000	21,000	99,120.00
440738	COMM-PHYS - Tier #2	03/12/08	Sell	JRocha	FGT	Columbia Gulf-Lafayette	27 27	4.595000	7,000	32,165.00
440738	COMM-PHYS - Tier #2	03/12/08	Sell	JRocha	FGT	Columbia Gulf-Lafayette	28 28	4.745000	7,000	33,215.00
440738	COMM-PHYS - Tier #2	03/12/08	Sell	JRocha	FGT	Columbia Gulf-Lafayette	29 31	4.811667	21,000	101,045.00
633108	COMM-PHYS - Commodity	12/09/08	Sell	JRocha	FGT	Crosstex Energy/FGT Refugio	1 31	5.870000	139,495	816,835.65
<b>FGT Total :</b>									<b>428,683</b>	<b>\$2,417,078.54</b>
<b>Sell Total :</b>									<b>428,683</b>	<b>\$2,417,078.54</b>
440738	COMM-PHYS - Demand / Res Fee	03/12/08	Sell	JRocha			1 31	0.020000	620,000	12,400.00
<b>Non-Commodity Total :</b>										<b>\$12,400.00</b>

**Florida Public Utilities Company will remit the following amount : 2,429,478.54 USD**



CROSSTEX

Crosstex Gulf Coast Marketing Ltd.  
2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 02/12/2009, Invoice # 012009-SLSG7737

Bill To: Florida Public Utilities Company  
PO Box 3395  
West Palm Beach, FL 33402-3395  
Attn: C. M. Snyder PO # 15162  
Phone #: (561) 838-1723 Fax #: (561) 838-1713 Email:

Contract #: SLSG7737  
Customer #: 567  
Currency: US\$  
Acctng Book Month: 2009-02  
Invoice Total: \$671,072.50

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod. Status	Volume	Unit of Measure	Average Price	Amount
FGT	71287	G0902S0006	12102008000022	0001	BASE COMMODITY	2009-01	GAS ACT	108,500	MMBTU	\$6.1850	\$671,072.50
Totals (2009-01) ==>								<u>108,500</u>			<u>\$671,072.50</u>

Summary by Component	
BASE COMMODITY	\$671,072.50

Please Wire Remittance To  
Crosstex Gulf Coast Marketing Ltd.  
JP Morgan Chase Bank N.A.  
ABA #:  
Account #:

Payment Terms  
Wire Transfer  
On or Before: 02/22/2009

Written Correspondence  
Crosstex Gulf Coast Marketing Ltd.  
2501 Cedar Springs, Ste 100  
Dallas, TX 75201

Contact Information  
Operations Accounting  
Phone #: (214) 721-9210  
Fax #: (214) 721-9382  
opaccounting@crosstexenergy.com

\* Note: Daily deal details only provided where different pricing entries exist between days.

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**CROSSTEX**

**Crosstex Gulf Coast Marketing Ltd.**  
 2501 Cedar Springs, Ste 100, Dallas, TX 75201

**Sales Invoice - Summary**

Invoice Date: 02/11/2009 , Invoice # 012009-SLSG7737

Bill To: Florida Public Utilities Company  
 PO Box 3395  
 West Palm Beach, FL 33402-3395  
 Attn: C. M. Snyder PO # 15162

Phone #: (561) 838-1723 Fax #: (561) 838-1713 Email:

Contract #: SLSG7737  
 Customer #: 567  
 Currency: US\$  
 Acctng Book Month: 2009-02  
 Invoice Total: \$41,805.00

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod. Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	G0902S0006	01202009000741	0001	BASE COMMODITY	2009-01	GAS ACT	9,000	MMBTU	\$4.6450	\$41,805.00
Totals (2009-01) ==>								<u>9,000</u>			<u>\$41,805.00</u>

(b) (4) - Information not to be disclosed BASE COMMODITY	\$41,805.00
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Please Wire Remittance To	Payment Terms	Written Correspondence	Contact Information
Crosstex Gulf Coast Marketing Ltd. JP Morgan Chase Bank N.A. ABA #: . Account #: .	Wire Transfer On or Before: 02/21/2009	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaccounting@crosstexenergy.com

\* Note: Daily deal details only provided where different pricing entries exist between days.

**INVOICE for the Month of January 2009**

FLORIDA CITY GAS  
 MAJOR ACCOUNTS INVOICE  
 933 EAST 25TH STREET  
 HIALEAH, FL 33013

Page: 1  
 Invoice No: 200902-1853-AR53I  
 Invoice Date: 02/09/2009  
 Customer Number: 2910001225001  
 Due Date: 03/01/2009  
 Rate: GS-250K  
 Location: 362

FLORIDA PUBLIC UTILITIES COMPANY  
 Mr. Chris Snyder  
 P.O. BOX 3395  
 WEST PALM BEACH FL 33402

Service Address:  
 P.O BOX 3395  
 WEST PALM BEACH

AMOUNT DUE: \$ 6,108.67

\$  
 Amount Remitted

Please Return This Portion With Your Payment

**Please Remit To:**

**By Check:**  
 Florida City Gas  
 Location 1190  
 P.O. Box 5720  
 Atlanta GA 31107-0720

**By Wire:**  
 Florida City Gas  
 Wachovia Bank Atlanta GA  
 ABA # 061000227  
 Account # 2000032625891

**Billing Inquiries:**  
 Telephone: 305/835-3648

Account Number: 2910001225001  
 Gas Supplier: Florida Public Utility Company  
 Rate: GS-250K

Line	Date of Service	Description	Quantity	UOM	@ Rate	Amount
<b>TRANSPORTATION SERVICE</b>						
1		Service Charge	0.00	EA	0.00000	400.00
2		Demand Rate	0.00	THM	0.00000	0.00
3		Margin Rate	47,407.30	THM	0.11198	5,308.67
4		ECCR Rate	47,407.30	THM	0.00000	0.00
5		CRA Rate	47,407.30	THM	0.00000	0.00
<b>ADJUSTMENTS</b>						
6		Margin Rate - Adjustment	0.00	THM	0.00000	(2,757.43)
7		ECCR Rate - Adjustment	(46,010.80)	THM	0.00000	(364.87)
8		CRA Rate - Adjustment	(46,010.80)	THM	0.00000	(566.85)
<b>SUBTOTAL:</b>						<b>2,019.52</b>
OVERDUE INVOICE 200812-1776-AR53I						4,089.15

**TOTAL AMOUNT DUE :** 6,108.67

PLEASE INCLUDE YOUR CUSTOMER NUMBER ON YOUR REMITTANCE TO ENSURE PROPER CREDIT.  
 MAKE CHECKS PAYABLE TO "FLORIDA CITY GAS"

Date: Jan/29/2009

Check No. 0248181

Invoice Number	Invoice Date	Voucher ID	Gross Amount	Discount Available	Paid Amount
200812-0001-AR53	Jan/28/2009	53027467	2,155.02	0.00	2,155.02

121,1430.2

S/L # 12859

Vendor Number	Name	Total Discounts
0005000718	FLORIDA PUBLIC UTILITY CO.	\$0.00

Check Number	Date	IN	Total Amount	Discounts Taken	Total Paid Amount
0248181	Jan/29/2009	IN	\$2,155.02	\$0.00	\$2,155.02

DRM NO. 374.11

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND



AGL Resources

P.O. Box 4569  
Atlanta, GA 30302

WACHOVIA BANK  
64-975/612

0248181

Date Jan/29/2009

Pay Amount \$2,155.02\*\*\*

Pay \*\*\*\*\*TWO THOUSAND ONE HUNDRED FIFTY-FIVE AND 02 / 100 DOLLAR\*\*\*\*\*

To The Order Of FLORIDA PUBLIC UTILITY CO.  
401 S. DIXIE HWY  
WEST PALM BEACH, FL 33401-5807

*Andrew Evans*

THE BACK OF THIS DOCUMENT CONTAINS A WATERMARK - HOLD AT AN ANGLE TO VIEW

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

B

ACCOUNT NUMBER  
16733305

AMOUNT NOW DUE  
46,263.73

THIS MONTH'S CHARGE  
DUE BEFORE  
02/15/09

PAYABLE UPON RECEIPT

011516 16733305 004626373  
FLORIDA PUBLIC UTILITIES COMPANY  
CHRIS SNYDER  
PO BOX 3395  
WEST PALM BEACH FL 33402

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT  
46,263.73

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 15400 SW 20TH AVENUE RD  
ADDRESS OCALA FL 34473

1-352-622-0111

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

46,263.73

--SERVICE PERIOD--  
TO

NUMBER  
OF DAYS

STATEMENT  
DATE

01/21/09

34

01/23/09

THIS MONTH'S CHARGE  
DUE BEFORE

02/15/09

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER

16733305

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZVC25280	22563 19426		3137		1.0520		10.00000		33001.2
TOTAL THERMS =									33001.2

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

AVERAGE DAILY  
THERM USAGE

JAN 09	970.6
JAN 08	732.2

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	32881.73
PAYMENT	32881.73-
CUSTOMER CHARGE	
DISTRIBUTION 33001.2 THMS @	0.15000 4950.18
PGA 33001.2 THMS @	1.24885 41213.55
TOTAL GAS CHARGES	46263.73
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	46263.73
TOTAL BALANCE DUE	46263.73

NEXT SCHEDULED  
READ DATE

02/19/09



**INDIANTOWN GAS COMPANY  
POST OFFICE BOX 8  
INDIANTOWN, FLORIDA 34956**

**Florida Public Utilities Company**  
Mr. Chris Snyder  
P.O. Box 3395  
West Palm Beach, Florida  
33402

<b>Billing Date:</b>	06-Feb-09
<b>Account Number:</b>	
<b>Rate:</b>	CONTRACT SERVICE

**Payment Terms - 10 days from bill date**

**Purchase Order Number 16300**

Invoice for Transportation Service for the Period	01-Jan-09	TO	01-Feb-09
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Billed Volume - Therms	<b>640.83</b>
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**Bill Calculation**

Charge	Units	Rate	Amount
Firm Transportation Charge	640.83 Therms @	\$0.15000	\$96.12
Reservation Charge	500 Dth X 31 days @	\$0.04000	620.00
<b>Total Bill</b>			<b>\$716.12</b>

**Account Information**

FPUC Account No.	Service Address	Consumption (Therms)
256009	14606 SW Little Indian Avenue	34.12
256295	14648 SW Little Indian Avenue	34.12
255719	14662 SW Little Indian Avenue	21.32
254471	14676 SW Little Indian Avenue	37.32
254918	14704 SW Little Indian Avenue	12.79
254045	14732 SW Little Indian Avenue	37.32
254046	14746 SW Little Indian Avenue	7.46
272510	14494 SW Little Indian Avenue	14.93
259914	14645 SW Sandy Oaks Loop	19.19
260157	14508 SW Little Indian Avenue	25.59
260164	14757 SW Sandy Oaks Loop	19.19
261077	14296 SW Sandy Oaks Loop	0.00
263341	14536 SW Little Indian Avenue	14.93
263340	14547 SW Sandy Oaks Loop	39.45
263342	14578 SW Little Indian Avenue	19.19
263685	14592 SW Little Indian Ave	44.79
263686	15192 SW Rosemary Scrub St.	13.86
264496	14564 SW Little Indian Avenue	25.59
278194	14620 SW Little Indian Avenue	25.59
278215	14522 SW Little Indian Avenue	35.19
278216	14760 SW Little Indian Avenue	34.12
279067	14690 SW Little Indian Avenue	18.13
282733	14718 SW Little Indian Avenue	106.64
<b>Total Consumption for Billing Period</b>		<b>640.83</b>