# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION FLORIDA POWER & LIGHT COMPANY

MARCH 2, 2009

IN RE: NUCLEAR POWER PLANT COST RECOVERY TRUE-UP FOR THE YEARS ENDING DECEMBER 2006, 2007 AND 2008

APPENDICES I, II and III

DOCUMENT NUMBER-DATE 01671 MAR-28 FPSC-COMMISSION CLERK

Docket No. 090009-EI Appendix I Exhibit RSK-1

Appendix I
Nuclear Cost Recovery
Extended Power Uprate Project
Nuclear Filing Requirements (NFR's)
T-Schedules
January 2008 - December 2008

# **UPRATE**

DOCUMENT NUMBER-DATE

01671 MAR-28

# Appendix I Nuclear Cost Recovery Extended Power Uprate Project Nuclear Filing Requirements (NFR's) T-Schedules (True Up) January 2008 - December 2008

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# St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual

expenditures for the prior year and the previously filed

expenditures.

For the Year Ended 12/31/2008

Witness: Winnie Powers

DOCKET NO.: 090009-EI

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
710.		<del>od, sary</del>		Jurisdictions		·way	<u> </u>	
1.	Pre-Construction Revenue Requirements (Schedule T-2, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule T-3, line 7)	\$16,882	\$75,851	\$123,640	\$132,341	\$144,463	\$161,359	\$654,536
3.	Recoverable O&M Revenue Requirements (Schedule T-4, line 24)	\$0	\$0	\$0	\$0	\$111,296	\$51,880	\$163,177
4.	DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	(\$4)	(\$28)	(\$79)	(\$145)	(\$218)	(\$298)	(\$772)
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 though 5)	\$16,877	\$75,823	\$123, <del>5</del> 61	\$132,1 <u>95</u>	\$255,542	\$212,942	\$816,941
7.	Total Return Requirements from most recent Projections	\$16,866	\$75,773	\$123,478	\$153,013	\$202,505	\$254,189	\$825,825
8.	Difference (Line 6 - Line 7)	\$11	\$50	\$82	(\$20,818)	\$53,037	(\$41,247)	(\$8,884)

<sup>(</sup>a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

# St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual

expenditures for the prior year and the previously filed

expenditures.

For the Year Ended 12/31/2008
Witness: Winnie Powers

DOCKET NO.: 090009-EI

Line No.		(H) Actual July	(i) Actual August	(J) Actual September	(K) Actual October	(L) Actual	(M) Actual December	(N) 12 Month Total
110.		Cary	rugusi	Jurisdictiona		NOVEMBE	December	Total
1.	Pre-Construction Revenue Requirements (Schedule T-2, line 7)	\$0	\$0	\$0	\$0	, \$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule T-3, line 7)	\$181,641	\$209,371	\$238,748	\$269,419	\$311,610	\$497,695	\$2,363,019
3.	Recoverable O&M Revenue Requirements (Schedule T-4, line 24)	\$28,149	\$0	\$8,146	\$85,972	\$29,991	(\$59,344)	\$256,091
4.	DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	(\$388)	(\$491)	(\$610)	(\$746)	(\$901)	(\$1,116)	(\$5,024)
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 though 5)	\$209,401	\$208,880	\$246,283	\$354,646	\$340,700	\$437,235	\$2,614,087
7.	Total Return Requirements from most recent Projections	\$312,592	\$380,080	\$450,308	<b>\$520,275</b>	\$590,404	\$653,518	\$3,733,003
8.	Difference (Line 6 - Line 7)	(\$103,191)	(\$171,200)	(\$204,025)	(\$165,629)	(\$249,704)	(\$216,283)	(\$1,118,917)

<sup>(</sup>a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183. Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A,C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

# St. Lucie and Turkey Point Uprate Project

Pre-Construction Costs and Carrying Costs on Pre-Construction Cost Balance
True-up Filling: Pre-Construction Costs

{Section (5)(c)1.b.}

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.			(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
					Jurisdictiona	l Dollars	•		
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
:.	Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Amortization of CWIP Base Eligible for Return		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Average Net Unamortized CWIP Base Eligible for Return		\$0	\$0	\$0	\$0	\$0	\$0	
	Return on Average Net Unamortized CWIP Eligible for Return								
a	Equity Component (Line 5b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
i.	Total Return Requirements (Line 5b + 5c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>7</b> .	Total Costs to be Recovered	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	CWIP Additions, Amortization & Return from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>)</b> .	(Over) / Under Recovery (Line 7 - Line 8)	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

# St. Lucie and Turkey Point Uprate Project

Pre-Construction Costs and Carrying Costs on Pre-Construction Cost Balance
True-up Filing: Pre-Construction Costs

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

Witness: Winnie Powers

DOCKET NO .: 090009-EI

(K) (L) (M) (1) (J) (N) Line Actual Actual Actual Actual Actual 12 Month Actual No. October July August September November December Total Jurisdictional Dollars Nuclear CWIP Additions \$0 \$0 \$0 \$0 \$0 \$0 \$0 2. Unamortized CWIP Base Eligible for Return \$0 \$0 \$0 \$0 \$0 \$0 \$0 Amortization of CWIP Base Eligible for Return 3. 50 \$0 \$0 \$0 \$0 \$0 \$0 Average Net Unamortized CWIP Base Eligible for Return \$0 \$0 \$0 \$0 \$0 \$0 5. Return on Average Net Unamortized CWIP Eligible for Return a. Equity Component (Line 5b\* .61425) (a) \$0 \$0 \$0 \$0 \$0 \$0 \$0 Equity Comp. grossed up for taxes (Line 4 \* 0.007439034) (a) (b) (c) \$0 \$0 \$0 \$0 \$0 \$0 c. Debt Component (Line 4 x 0.001325847) (c) \$0 \$0 \$0 \$0 \$0 \$0 \$0 Total Return Requirements (Line 5b + 5c) 50 \$0 \$0 **\$**0 \$0 \$0 \$0 \$0 \$0 \$0 7. Total Costs to be Recovered \$0 \$0 \$0 \$0 CWIP Additions, Amortization & Return from most recent Projections \$0 \$0 \$0 \$0 \$0 \$0 \$0

\$0

\$0

**\$**0

\$0

**\$**0

\$0

\$0

(Over) / Under Recovery (Line 7 - Line 8)

9.

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

# St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filling: Construction Costs

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

DOCKET NO.: 090009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the final true-up of carrying costs

on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2008

Witness: Winnie Powers

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
					Jurisdictional E	Oollars			
1.	Nuclear CWIP Additions		\$3,852,110	\$9,570,055	\$1,182,783	\$555,347	\$1,946,093	\$1,620,377	\$18,726,765
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)		\$16,882	\$75,851	\$123,640	\$132,341	\$144,463	\$161,359	\$654,536
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$3,868,992	\$13,514,898	\$14,821,321	\$15,509,009	\$17,599,565	\$19,381,301	\$19,381,301
5	Average Net CWIP Additions		\$1,926,055	\$8,654,019	\$14,106,289	\$15,098,994	\$16,482,055	\$18,409,753	n/a
3.	Return on Average Net CWIP Additions								
6	a. Equity Component (Line 6b* .61425) (a)		\$8,801	\$39,544	\$64,458	\$68,994	\$75,314	\$84,122	\$341,232
ı	o. Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$14,328	\$64,378	\$104,937	\$112,322	\$122,611	\$136,951	\$555,526
(	c. Debt Component (Line 5 x 0.001325847) (c)		\$2,554	\$11,474	\$18,703	\$20,019	\$21,853	\$24,409	\$99,011
7.	Total Return Requirements (Line 6b + 6c)		\$16,882	\$75,851	\$123,640	\$132,341	\$144,463	\$161,359	\$654,536
3.	Total Return Requirements from most recent Projections		\$16,870	\$75,801	\$123,558	\$153,164	\$202,748	\$254,552	\$826,693
9.	Difference (Line 7 - Line 8)		\$11	\$50	\$82	(\$20,823)	(\$58,285)	(\$93,192)	(\$172,156)

<sup>(</sup>a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

<sup>(</sup>d) Other Adjustment represents the total current month Return Requirement (Line 7) to arrive at current month CWIP Base Eligible for Return.

# St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance **True-up Filling: Construction Costs**

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the final true-up of carrying costs

on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line		(I)	(J)	(K)	(L) Actual	(M) Actual	(N)	(O)	(P)
No.		Beginning of Period	Actual July	Actual August	September	October	Actual November	Actual December	12 Month Total
					Jurisdictional D	Oollars			
1.	Nuclear CWIP Additions		\$2,684,737	\$3,279,691	\$3,004,756	\$3,516,454	\$5,571,877	\$36,266,459	\$73,050,739
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)		\$181,641	\$209,371	\$238,748	\$269,419	\$311,610	<b>\$</b> 497,695	\$2,363,019
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$19,381,301	\$22,247,679	\$25,736,741	\$28,980,244	\$32,766,118	\$38,649,605	\$75,413,758	\$75,413,758
5	Average Net CWIP Additions		\$20,723,670	\$23,887,524	\$27,239,119	\$30,738,471	\$35,552,056	\$56,782,834	n/a
6.	Return on Average Net CWIP Additions								
a	. Equity Component (Line 6b* .61425) (a)		\$94,695	\$109,152	\$124,467	\$140,457	\$162,453	<b>\$259,46</b> 5	\$1,231,921
t	. Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		<b>\$</b> 154,164	\$177,700	\$202,633	\$228,665	\$264,473	\$422,409	\$2,005,570
c	. Debt Component (Line 5 x 0.001325847) (c)		\$27,476	\$31,671	\$36,115	\$40,755	\$47,137	\$75,285	\$357,449
<b>7</b> .	Total Return Requirements (Line 6b + 6c)		\$181,641	\$209,371	\$238,748	\$269,419	\$311,610	\$497,695	\$2,363,019
В.	Total Return Requirements from most recent Projections		\$313,103	\$380,772	\$451,220	\$521,443	\$591,867	\$655,312	\$3,740,411
9.	Difference (Line 7 - Line 8)		(\$131,462)	(\$171,401)	(\$212,472)	(\$252,024)	(\$280,258)	(\$157,618)	(\$1,377,391)

<sup>(</sup>a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

Page 2 of 2

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

<sup>(</sup>d) Other Adjustment represents the total current month Return Requirement (Line 7) to arrive at current month CWIP Base Eligible for Return.

# St. Lucie and Turkey Point Uprate Project

Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Schedule T-3A (True-up)

Witness: Winnie Powers

[Section (5)(c)1.b.]

Line No.			(A) Beginning of Period	(8) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
			<u> </u>			Jurisdictiona				70107
1.	Construction Period Interest (Schedule T-3B, Line 7)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC			\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)			(\$2,554)	(\$11,474)	(\$18,703)	(\$20,019)	(\$21,853)	(\$24,409)	(\$99,011)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$0	(\$2,554)	(\$14,028)	(\$32,730)	(\$52,749)	(\$74,602)	(\$99,011)	(\$99,011)
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	(\$985)	(\$5,411)	(\$12,626)	(\$20,348)	(\$28,778)	(\$38,193)	(\$38,193)
6. a	Average Accumulated DTA/(DTL)			(\$493)	(\$3,198)	(\$9,018)	(\$16,487)	(\$24,563)	(\$33,486)	
t	. Prior months cumulative Return on DTA/(DTL)			\$0	(\$4)	(\$32)	(\$112)	(\$257)	(\$475)	(\$772)
ď	. Average DTA/(DTL) including prior period return subtotal			(\$493)	(\$3,202)	(\$9,051)	(\$16,599)	(\$24,820)	(\$33,960)	
7.	Carrying Cost on DTA/(DTL)									
a	. Equity Component (Line 7b*.61425) (a)			(\$2)	(\$15)	(\$41)	(\$76)	(\$113)	(\$155)	(\$403)
t	. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			(\$4)	(\$24)	(\$67)	(\$123)	(\$185)	(\$253)	(\$656)
c	. Debt Component (Line 6c x 0.001325847) (c)			(\$1)	(\$4)	(\$12)	(\$22)	(\$33)	(\$45)	(\$117)
8.	Total Return Requirements (Line 7b + 7c)			(\$4)	(\$28)	(\$79)	(\$145)	(\$218)	(\$298)	(\$772)
9.	Total Return Requirements from most recent Projections			(\$4)	(\$28)	(\$79)	(\$151)	(\$243)	(\$362)	(\$868)
10.	Difference (Line 8 - Line 9)			\$0	\$0	\$0	<b>\$</b> 5	\$26	\$64	\$95

<sup>(</sup>a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on T-3, line 6c.

# St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Đ		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
·	-				Jurisdictions	al Dollars			
Construction Period Interest (Schedule T-3B, Line 7)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
Recovered Costs Excluding AFUDC			\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Adjustments (d)			(\$27,476)	(\$31,671)	(\$36,115)	(\$40,755)	(\$47,137)	(\$75,285)	(\$357,449)
Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		(\$99,011)	(\$126,487)	(\$158,158)	(\$194,273)	(\$235,028)	(\$282,164)	(\$357,449)	(\$357,449)
Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	(\$38,193)	(\$48,792)	(\$61,009)	(\$74,941)	(\$90,662)	(\$108,845)	(\$137,886)	(\$137,886)
a. Average Accumulated DTA/(DTL)			(\$43,493)	(\$54,901)	(\$67,975)	(\$82,801)	(\$99,753)	(\$123,365)	
b. Prior months cumulative Return on DTA/(DTL)			(\$772)	(\$1,160)	(\$1,652)	(\$2,262)	(\$3,008)	(\$3,908)	(\$5,024)
c. Average DTA/(DTL) including prior period return subtotal			(\$44,265)	(\$56,061)	(\$69,627)	(\$85,063)	(\$102,761)	(\$127,274)	
Carrying Cost on DTA/(DTL)									
a. Equity Component (Line 7b* .61425) (a)			(\$202)	(\$256)	(\$318)	(\$389)	(\$470)	(\$582)	(\$2,619)
b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			(\$329)	(\$417)	(\$518)	(\$633)	(\$764)	(\$947)	(\$4,264)
c. Debt Component (Line 6c x 0.001325847) (c)			(\$59)	(\$74)	(\$92)	(\$113)	(\$136)	(\$169)	(\$760)
Total Return Requirements (Line 7b + 7c)			(\$388)	(\$491)	(\$610)	(\$746)	(\$901)	(\$1,116)	(\$5,024)
Total Return Requirements from most recent Projections			(\$510)	(\$692)	(\$911)	(\$1,168)	(\$1,463)	(\$1,795)	(\$7,407)
Difference (Line 8- Line 9)			<b>\$</b> 123	\$201	\$301	\$422	\$562	<b>\$679</b>	\$2,383

<sup>(</sup>a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

<sup>(</sup>d) Other Adjustments represents the book tax expense deduction related to the debt component of the carrying charge calculated on T-3, line 6c.

# St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

DOCKET NO.: 090009-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual Construction Period Interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

Witness: Winnie Powers

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
					Jurisdictional Do	ollars			
1. E	Beginning Balance		\$0	\$8,821,703	\$13,422,165	\$14,988,574	\$19,001,841	\$19,905,362	
2. /	Additions Site Selection		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. /	Additions Construction (Schedule T-6 Line 18 + Line 35)		\$8,797,040	\$4,596,134	\$1,549,285	\$4,015,723	\$894,966	\$2,821,602	\$22,674,750
J. (	Other Adjustments (b)		\$24,663	\$4,328	\$17,124	(\$2,457)	<b>\$</b> 8,556	\$12,718	\$64,932
	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		\$4,410,851	\$11,121,934	\$14,205,370	\$16,995,208	\$19,453,602	\$21,322,522	
S. (	CPI Rate (a)		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7. (	Construction Period Interest for Tax (CPI) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. {	Ending Balance	\$0	\$8,821,703	\$13,422,165	\$14,988,574	\$19,001,841	\$19,905,362	\$22,739,682	\$22,739,682

<sup>(</sup>a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs do not commence until each respective outage.

(b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI.

participant ownership rates are 6.08951% for UUC &	8.806% FOR EMPA	<b>4</b> ).					O MOIILII
	January	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>Total</u>
Pension & Welfare Benefit credit	\$24,663	\$4,328	\$17,124	(\$2,457)	\$8,556	\$12,718	<b>\$64</b> ,932
P&W benefit credit for tax (for engineering)	0	0	0	0	0	0	0
Business Meals	0	0	_0	0	0	0	0
	\$24,663	\$4,328	\$17,124	(\$2,457)	\$8,556	\$12,718	\$64,932

# St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance

True-up Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

DOCKET NO.: 090009-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual Construction Period Interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers

For the Year Ended 12/31/2008

.ine lo.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
					Jurisdictional Do	Alars			
١.	Beginning Balance		\$22,739,682	\$26,080,254	\$31,748,369	\$35,566,121	\$61,866,718	\$73,801,284	
<u>.</u>	Additions Site Selection		\$0	\$0	\$0	\$0	\$0	\$0	\$0
•	Additions Construction (Schedule T-6 Line 18 + Line 35)		\$3,329,932	\$5,657,225	\$3,800,899	\$26,291,726	\$11,916,133	\$21,426,384	\$95,097,049
	Other Adjustments (b)		\$10,640	\$10,890	\$16,852	\$8,871	\$18,433	\$27,923	\$158,541
	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		\$24,409,968	\$28,914,312	\$33,657,245	\$48,716,420	\$67,834,001	\$84,528,437	•
	CPI Rate (a)		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
	Construction Period Interest for Tax (CPI) (a)	•	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Ending Balance	\$22,739,682	\$26,080,254	\$31,748,369	\$35,566,121	\$61,866,718	\$73,801,284	\$95,255,590	\$95,255,590

<sup>(</sup>a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs do not commence until each respective outage.

(b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership. (participant ownership rates are 6.08951% for OUC & 8.806% for FMPA).

<u>July August September October November December Tot</u>	lontn
Pension & Welfare Benefit credit \$10,640 \$10,890 \$16,852 \$8,871 \$18,433 \$27,923 \$15	58,541
P&W benefit credit for tax (for engineering) 0 0 0 0 0 0	0
Business Meals 0 0 0 0 0 0 0	0
\$10,640 \$10,890 \$16,852 \$8,871 \$18,433 \$27,923 \$15	58,541

Page 2 of 2

# St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Costs True-up Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

Schedule T-4 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the CCRC Recoverable O&M actual monthly expenditures by function.

DOCKET NO.: 090009-EI

Witness: Winnie Powers and Rajiv S. Kundalkar

For the Year Ended 12/31/2008

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1.	Legal	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0
2.	Accounting												*-	0
3.	Corporate Communication													Ō
4.	Corporate Services													0
5.	IT & Telecom													0
<b>Б</b> .	Regulatory													0
7.	Human Resources													0
0.	Public Policy Community Relations													0
5. 10	Corporate Communications													0
11	Subtotal A&G	\$D	30	\$0	\$0	\$0	\$0	<u>\$0</u>						0
12.	Energy Delivery Florida	- D	30	30 0	30	30		30	\$0	\$0	\$0	\$0	\$0	\$0
13.	Nuclear Generation	Ů	ŏ	n	Ŏ	115,660	54,262	29,786	n	8.833	92,866	32,149	(64.373)	000 403
14.	Transmission	ň	ñ	ñ	Ů	0	04,202	10,100	ú	0,033	92,000	32,149	(64,372)	269,183
15.	Total O&M Costs	\$0	\$0	\$0	\$0	\$115,660	\$54,262	\$29,786	\$0	\$8,833	\$92,866	\$32,149	(\$64,372)	\$269,183
16.	Participants Credits PSL unit 2 (a)					<b>V</b> ,	45.,252	42.01.00		\$0,000	452,000	Ψ32,143	(404,312)	\$205,103
17.	OUC ,	\$0	\$0	\$0	\$0	\$1,623	\$899	\$629	\$0	\$269	\$2,694	\$839	(\$1,970)	\$4,983
18.	FMPA	Õ	ō	ō	ō	2,348	1.300	909	ñ	389	3,896	1,213	(2.849)	7,206
19.	Total Participants Credits PSL unit 2	\$0	\$0	\$0	30	\$3,971	\$2,199	\$1,538	\$0		\$6,590	\$2,052	(\$4,818)	\$12,189
20.	Total FPL O&M Costs	\$0	\$0	\$0	\$0	\$111,688	\$52,063	\$28,248	\$0	\$8,175	\$86,275	\$30,097	(\$59,553)	\$256,994
21.	Jurisdictional Factor (Nuclear - Production - Base)	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888		0.99648888		0.99648888	
22.	Total FPL Jurisdictional Recoverable O&M Costs	\$0	\$0	50	\$0	\$111,296	\$51,880	\$28,149	\$0	\$8,146	\$85,972	\$29,991	(\$59,344)	\$256,091
23.	Total Jurisdictional O&M Costs From Most Recent Projection	0	. 0	0	0	0	0	0	. 0	0	0	0	o	0
24.	Difference (Line 23-24)	\$0	\$0	\$0	\$0	\$111,296	\$51,880	\$28,149	\$0	\$8,146	\$85,972	\$29,991	(\$59,344)	\$256,091

<sup>(</sup>a) Participant's ownership interest is calculated based on respective ownership rates (6.08951% for OUC and 8.806% for FMPA).
(b) December credit balance includes a reclass to capital for Graftet invoices totaling \$91,092 paid in October and July.

### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Costs True-up Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

Schedule T-5 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual Non CCRC Recoverable O&M

COMPANY: FLORIDA POWER & LIGHT COMPANY

monthly expenditures by function.

DOCKET NO.: 090009-EI

Witness: Winnie Powers and Rajiv S, Kundalkar

For the Year Ended 12/31/2008

Line	Paradella	(A) Actual	(B) Actual	(C) Actual	(D) Actual	(E) Actual	(F) Actual	(G) Actual	(H) Actual	(I) Actual	(J) Actual	(K) Actual	(L) Actual	(M) 12 Month
No.	Description	January	February	March	April	<u>May</u>	June	July	August	September	October	November	December	Total
1.	Legal													\$0
2.	Accounting													C
3.	Corporate Communication													C
4.	Corporate Services													c
5.	IT & Telecom													C
6.	Regulatory													(
7.	Human Resources													(
8.	Public Policy													(
9.	Community Relations													C
10.	Corporate Communications													
11.	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0
12.	Energy Delivery Florida													C
13.	Nuclear Generation													0
14.	Transmission													0
15.	Total O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0
16.	Jurisdictional Factor (A&G)													
17.	Jurisdictional Factor (Distribution)													
18.	Jurisdictional Factor (Nuclear - Production - Base)													
19.	Jurisdictional Factor (Transmission)													
20.	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21.	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	ñ	Õ	Õ	ō	Ō	D	0	0	ō	0		0	0
22.	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	ň	ō	0	Ö	Ô	0	0	0	0	0	ō	n	ō
23.	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	ñ	ŏ	ō	ō	Ō	0	Ō	0	Ö	ō	ō	Ď	č
24.	Total Jurisdictional Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25.	Total Jurisdictional O&M Costs From Most Recent Projection													
26.	Difference (Line 24 - 25)	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: The Company is neither tracking nor requesting recovery through the CCRC of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Schedule T-6 (True-up)

[Section (5)(c)1.b.] (Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Construction categories.

DOCKET NO .: 090009-EI

For the Year Ended 12/31/2008

Witness: Winne	Powers and	Rajiv S	Kundalk
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ine No. Description	YTD 2007 183.705 (a)	Actual January (a)	(A) PTD	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	PTO Total
	724	00		100.00.7						, 109201	- Capitalina	000000	11010111001	Becamber	12000000
Construction:	200														M20059
Generation;	The same of the sa														CHECKS.
License Application	3367,150	(\$296,336)	\$5,404,193	\$542,052	\$781,713	\$3,736,686	(\$391,758)	\$1,292,557	\$2,099,005	\$3,377,131	\$1,848,429	\$3,957,235	\$3,686,111	\$3,175,737	\$29,509
Engineering & Design	6,700,529	61,427	418,577	23,078	36,851	103,299	139,544	264.463	395,938	971,077	492,255	455,887	955,551	831,130	5,061
. Permating	256,486	225,281	581,766	196,512	40,560	(16.630)	29,280	54,904	3,816	52,467	35,972	48,752	43,446	22.674	1.09
Project Management	678,428	229,253	807,681	509,815	828,396	478,023	804,772	1,063,216	926,778	1,417,687	1,268,273	1,032,449	1,738,558	1,332,320	12,20
. Clearing, Grading and Excavation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
On-Site Construction Facilities	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Power Block Engineering, Procurement, etc.	1.631,924	93,103	1,725,027	3,807,917	101,467	49,072	6,409	245,049	80,666	20,089	320,722	21,858,025	6,019,265	17,604,056	61,83
<ol> <li>Non-Power Block Engineering, Procurement, etc.</li> </ol>	0	0	0	0	0	10,506	4,678	2,939	0	0	191	0	0	0	HELL
1. Total Generation costs 2. Participants Credits PSL unit 2 (b)	\$8,524,518	\$312,728	\$8,937,244	\$5,079,373	\$1,788,987	\$4,360,956	\$592,925	\$2,923,128	\$3,506,203	\$5,838,451	\$3,965,842	\$27,352,347	\$12,442,930	\$22,965,918	\$99.75
ouc	(\$5,464)	(\$39,182)	(\$44,646)	(\$190,935)	(\$95,762)	(\$135,352)	\$124,768	(\$37,441)	(\$67,266)	(\$65,939)	(\$61,956)	(\$395,726)	(\$198,198)	(\$598,521)	(\$1.76
FMPA	(7.901)	(56,661)	(64,562)	(276,110)	(138,481)	(195,731)	180.426	(54,143)	(97,272)	(95,354)	(89,594)	(572,257)	(286,613)	(865,517)	12.55
Total participants credits PSL unit 2	(\$13,366)	(\$95,843)	(\$109,208)	(\$467.045)	(\$234,243)	(\$331.083)	\$305,195	(\$91,584)	(\$164,538)	(\$161,293)	(\$151,550)	(\$967,983)	(\$484,811)	(\$1,464,038)	(\$4,32
Total FPL Generation Costs	\$8,611,151	\$216,885	\$8,828,036	\$4,812,328	\$1,554,744	\$4,029,873	\$898,120	\$2,831,544	\$3,341,665	\$5,677,158	\$3,814,292	\$26,384,365	\$11,958,119	\$21,501,880	\$05.4
Jurisdictional Factor	0.8958268	0 99648888	0 99648888	0 99648888	0 99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0 99648888	0.99648888	0.99648888	0.696
. Total FPL Jurisdictional Generation Costs	\$8,575,212	\$216,123	\$8,797,040	\$4,596,134	\$1,549,285	\$4,015,723	\$894.966	\$2.821.602	\$3,329,932	\$5,657,225	\$3.800.899	\$26,291,726	\$11,916,133	\$21,426,384	\$95,01
. Adjustments		42.10.120	••,,,•,,•	• 1,000,101	41,010,200	4.,0.0,.20	400.,000	44,444,444	**,****	40,007,220	40,000,000	920,201,120	\$11,010,100	321,420,004	4444
Non-Cash Accruais (d)	\$5.297.103	(\$310,000)	\$4,987,103	(\$4,987,103)	\$384,979	\$3,470,103	(\$1,046,245)	\$1,218,220	\$658,145	\$2.396.840	\$815.861	\$22,864,423	\$6,385,107	(\$14.864.343)	\$22.26
Other Adjustment (c) (d)	0	(24,750)	(24,750)	(4,344)	(17.185)	2,466	(8,586)	(12,762)	(10,678)	(10,928)	(16,912)	(8,903)	(18,498)	(28,021)	(1)
Totel Adjustments	86.297.109	(\$334,750)	\$4,962,353	(\$4,991,447)	\$367.794	\$3,472,569	(\$1,054,831)	\$1,205,458	\$647,468	\$2,385,912	\$798,949	\$22,855,520	\$6,366,609	(\$14,892,364)	822 17
B. Jurisdictional Factor	0.9958265	0 99648888	0.99648888	0.99648888	0.99648888	0 99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99848888	0.99648888	0.99648888	0.996
Total Jurisdictional Adjustments	\$8,274,996	(\$333,575)	\$4,944,930	(\$4,973,921)	\$366,503	\$3,460,376	(\$1,051,127)	\$1,201,225	\$645,194	\$2,377,535	\$796,144	\$22.775,272	\$6,344,255	(\$14.840,075)	\$22.04
. Total substitutional Adjustments	40,214,000	(\$555,575)	34,344,330	(34,575,321)	\$300,503	\$3,400,370	(\$1,051,127)	\$1,201,223	3043, 134	\$2,311,555	\$190,144	\$22.115.212	\$6,344,255	(\$14,040,075)	944,0
<ol> <li>Total Jurisdictional Generation Costs Net of Adjustments</li> </ol>	\$3,300,217	\$549,698	\$3,852,110	\$9,570,055	\$1,182,783	\$555,347	\$1,946,093	\$1,620,377	\$2,684,737	\$3,279,691	\$3,004,756	\$3,516,454	\$5,571.877	\$36,266,459	\$73.05
. <u>Transmission:</u>	3223													- 1	
Line Engineering	30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	SO	
Substation Engineering	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Clearing	0	0	0	0	0	0	0	0	0	0	0	Ō	ō	0	
2. Other	0	0	0	0	0	0	0	0	0	0	0	ō	ō	0	
. Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	. \$0	\$0	\$0	\$0	\$0	DESCRIPTION OF THE PERSON NAMED IN
Jurisdictional Factor	THE R. P. LEWIS CO., LANSING, MICH.														Land M
. Total Jurisdictional Transmission Costs	80	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	E-20 (FIRE
. Adjustments	CONTRACTOR OF THE PARTY OF THE		•	•											NAME OF TAXABLE PARTY.
. Non-Cash Accruals	20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ST. BE
Total Adjustments	10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	EIST P
). Jurisdictional Factor	The same of the sa	•	30	•	,,			***	5.7	-	,,,	•	••		SER
Total Jurisdictional Adjustments	\$0.	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-
Total Junsdictional Transmission Costs Net of Adjustmen	ts \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	To action
	ALC: UNKNOWN	\$549.698	#2.0E0.140	\$0.670.00*	£1 182 702	\$555,347	\$1,946,093	\$1.620.377	\$2.684.737	\$3,279,691	\$3,004,756	\$3,516,454	\$5,571,877	\$36,266,459	479 A
<ol> <li>Total Jurisdictional Construction Costs Net of Adjustments</li> </ol>	80,000,217	3549,598	\$3,852,110	\$9,570,055	\$1,182,783	\$555,347	31,940,093	\$1,020,3//	\$2,004,131	33,219,091	<b>⇒</b> 3,004,736	\$3,510,454	\$5,5/1,5//	330,200,459	470,00

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account (a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Hains (uprate project) were included in Account 183, Peliminary Survey and Investigation Charges for the prioriod July 2007 Phrough December 2007. On January 7, 2008, the Commission issued Order No PSC-08-0021-F.OF-E1 approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0425.F.Q.C. is applicable to the costs of the uprate project. As a result of the issuance of the Grein, in January 2008 these costs were transferred to Construction Work in Progress Account 107 and carrying charges began accruing. Subsequent to the March 1, 2008 filing costs/forceats were also recategorized from Line 4 (Engineering and Design) to Line 3 (License Application) for two specific contracts related to the Lucanse Amendment Request (LAR).

(b) Adjusted for billings at actual ownership amounts recorded at participant ownership rates of 6.08951% for OUC and 8.806% for FMPA. (c) Other adjustments represent Pension & Welfare Benefit credit.
P&W Jurisdictional Computation

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Other Adjustments	(\$24,750)	(\$4,344)	(\$17,185)	\$2,466	(\$8,586)	(\$12,762)	(\$10,678)	(\$10,928)	(\$16,912)	(\$8,903)	(\$18,498)	(\$28 021)	(\$159,100)
Jurisdictional Factor	0.99648888	0.99648888	0.99848888	0.99648888	0.99648888	0.99648888	0.99648888	0 99648888	0.99648888	0.99648888	0.99648888	0 99648888	0.99648888
	(\$24,663)	(\$4,328)	(\$17,124)	\$2,457	(\$8,556)	(\$12,718)	(\$10,640)	(\$10,890)	(\$16,852)	(\$8,871)	(\$18,433)	(\$27,923)	(\$158,541)

(d) Non-cash accruals and other adjustments are net of participants for PSL2 (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA)

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance

[Section (5)(c)1.a.] [Section (8)(d)]

Schedule T-6A (True-up)	Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Monthly Expenditures	[Section (8)(d)]			
FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA POWER & LIGHT COMPANY  DOCKET NO.: 090009-EI	EXPLANATION: Provide a description of the major tasks performed within Construction categories.	For the Year Ended 12/31/2008 Witness: Rajiv S. Kundalkar			
Line No. MajorTask	Description - Includes, but is not limited to:				
1. Construction period: 2. Generation: 3. License Application 4. Engineering & Design 5. Permitting 6. Project Management 7. Clearing, Grading and Excavation 8. On-Site Construction Facilities 9. Power Block Engineering, Procurement, etc. a Turkey Point (PTN) 3&4 Generator Components c PSL 1&2 Low Pressure Turbine Analysis d PSL 1&2 Low Pressure Turbine Internals e PTN 3&4 Condenser Component Procurement f PSL & PTN Moisture Separator Reheater (MSR) Procurement g PSL & PTN Moisture Separator Reheater (MSR) Procurement h PSL & PTN Feedwater Flow Measurement (LEFM) Procurement Non-Power Block Engineering, Procurement, etc. 11. 12. Transmission: 13. 14. 15. 16. 17.	NRC requirements associated with the operating scense (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request) Utility and contracted engineering support staff Site certification and construction permits FPL and Contractor staff required to oversee/manage project  Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs in 2008 below.  Procure new roters for Generators. Installation later.  Procure components for upgrade of Generators. Installation later.  Analyze options and requirements for PSL Low Pressure Turbine modifications to accommodate increased steam flows from uprate conditions and gual procure new roters and related equipment for PSL Low Pressure Turbines. Installation later.  Procure PSL & PTN Feedwater Heaters (accrued progress payments). Installation later.  Procure PSL & PTN MSRs (accrued progress payments). Installation later.  Procure PSL & PTN Feedwater flow measurement components. Installation later.  Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).	arantee heat rate.			

# St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction True-up Filing: Variance Explanations

Schedule T-6B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide annual variance explanations comparing the actual

expenditures to the most recent projections filed with the Commission.

For the Year Ended 12/31/2008

[Section (8)(d)]

DOCKET NO.: 090009-EI

38.

Witness: Rajiv S. Kundalkar

		(A)	(B)	(C)	(D)
Line		Total	Total	Total	
No.		Actual	Actual/Estimated	Variance	Explanation
	Commission				
1.	Construction:				
2.	Generation:	***	*****		NOODE LE LA
3.	License Application	\$29,509,091	\$34,012,730	(\$4,503,639)	NSSS/Fuel Engineering less than plan - vendor staffing constraints
4	Engineering & Design	5,087,650	7,665,628	(2,577,977.91)	Ramp up of staff behind original projection
5.	Permitting	1,093,519	1,694,907	(601,387.99)	Minimal activity after 1st Quarter 2008
<b>6</b> .	Project Management	12,207,968	12,966,855	(758,887.45)	Ramp up of staff behind original projection
7.	Clearing, Grading and Excavation	O	0	0	
8.	On-Site Construction Facilities	0	0	0	
9.	Power Block Engineering, Procurement, etc.	51,837,763	22,534,388	29,303,374.98	Procurement of turbine generator and heat exchanger components accelerated
10.	Non-Power Block Engineering, Procurement, etc.		<u>156,057</u>	(137,743.00)	Na procurement of trailers required
11.	Total Generation costs	\$99,754,304	\$79,030,565	\$20,723,739 (a)	
12.					
13.					
14.					
15.					
16.					
17.	Transmission:				
18.	Line Engineering	\$0	\$0	\$0	
19.	Substation Engineering	٥	0	0	
20.	Clearing	0	0	0	
21.	Other	0_	0	0	
22.	Total Transmission Costs	\$0	\$0	<b>\$0</b>	
23.			<del></del>	<del></del>	
24.					
25.	•				
26.					
27.					
28.					
29.					
30.					
31.					
32.					
33.					
34.					
35.					
36.					
37.					
21.					

(a) Actual/Estimated amount represents a Project To Date total (2007-2008).

# St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Technology Selected

[Section (8)(b)]

Schedule T-7 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology

COMPANY: FLORIDA POWER & LIGHT COMPANY

and the factors leading to its selection.

For the Year Ended 12/31/2008

**DOCKET NO.: 090009-EI** 

Witness: Rajiv S. Kundalkar

The Extended Power Uprate Project is using the existing commercial light water pressurized water reactor technology being used at St. Lucie units 1 and 2 and the Turkey Point units 3 and 4 to generate electricity.

A detailed comprehensive engineering review of the nuclear steam supply system will be performed to determine the amount of power that the plant can be increased within the original design parameters of each unit.

Once the nuclear steam supply system power increase has been established a detailed comprehensive engineering evaluation will be performed on the secondary systems to determine the capability of the installed equipment to operate efficiently and as designed within the increased power to be generated. This will include steam moisture content, steam pressure, steam flow, main steam turbine capabilities, condenser, condensate, heater drains, and feedwater capabilities to operate with the higher power levels. Engineering evaluations will also include the capabilities of the component cooling water systems, the main turbine generator electrical output, main and auxiliary transformers, electrical breakers, and electrical system interconnection requirements to operate at the higher power levels.

Following the engineering evaluations, materials and equipment needed to support the extended power uprate will be purchased. Installation of the equipment will be performed during scheduled plant outages.

This technology was selected to provide increased electrical output from exisiting nuclear power plant units because it has been implemeted successfully at other nuclear power plants. A review of the electrical power output increase at other nuclear units and a feasability study of the St. Lucie and Turkey Point units resulted in positive results for economically increasing the electrical power output without an increase in the "footprint" of the existing sites. FPL has determined that increasing the electrical output of the existing nuclear power plant units is the most cost-effective option to meet the demand for electrical energy while enhancing fuel diversity and minimizing environmental impacts, including the avoidance of greenhouse gas (GHG) emissions.

Revised So	hedule T-8					Final True-	up Filing: Contracts	Executed			
FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: Florida Power & Light Company  DOCKET NO.: 090009-EI			EXPLANATION:  Provide a list of competitively BID contracts executed in excess of \$1 million and all non-competitively bid contracts executed in excess of \$250,000 including, a description of the work, the dollar value and term  for the Year Ended of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.  Witness: Rajiv S. Kr.								
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount		Estimate of amount to be Expended in Current Year		Name of Contractor (and Affikation if any)	Method of Selection and Document ID	Work Description
1,	117809	Open	11/03/08 - open	11/03/08 - ореп					Bechtel	Competitive Bid	
2.	116088	Open	12/03/08 - ореп 12/03/08 - ореп	12/03/08 - open					Siemens	Single Source	
3.	117820	Open	11/03/08 - open	11/03/08 - open					Bechtel	Competitive Bid	
3. A	116090	Open	12/04/08 - open	12/04/08 - open					Siemens	Single Source	
5.	118328	Open	12/19/08 - open	12/19/08 - open					TEi	Competitive Bid	
6.	104980	Open	06/16/07 - open	6/16/07 - open					Westinghouse	Single Source	
7.	104980	Open	06/16/07 - open	6/16/07 - open					Westinghouse	Single Source	
8.	118206	Open	12/17/08 - apen	12/17/08 - open					TEi	Competitive Bid	
9.	118205	Open	12/17/08 - open	12/17/08 - open					TEi	Competitive Bid	
10.	118241	Open	19/19/08 - open	19/19/08 - open					TEI	Competitive Bid	
11.	112221	Open	04/22/08 - 12/31/12	04/22/08 - 12/31/12					Shaw - Stone & Webster	Single Source	
12.	112177	Open	04/22/08 - 12/31/12	04/22/08 - 12/31/12					Shaw - Stone & Webster	Single Source	
13.	118271	Open	12/19/08 - open	12/19/08 - open					Westinghouse	Single Source	
14.	117272	Open	11/13/08 - open	11/13/08 - open					American Crane & Equip.	Single Source	
15.	118224	Open	12/17/08 - open	12/17/08 - open					ΤΕi	Competitive Bid	
16.	118003	Open	12/15/08 - open	12/15/08 - open					TAW	Single Source	
17.	115465	Open	09/03/08 - open	09/03/08 - open					Proto-Power	Single Source	
18.	118278	Open	12/19/08 - open	12/19/08 - open					TEi '	Competitive Bid	
19.	105720	Open	05/28/08 - open	05/28/08 - open					AREVA	Single Source	
20.	109843	Complete	01/30/08 - 02/01/08	01/30/08 - 02/01/08					Siemens	Single Source	
21.	105353	Open	07/18/08 - open	07/18/08 - open					Shaw - Stone & Webster	Single Source	
22.	116796	Open	10/29/08 - open	10/29/08 - open					Cameron	Single Source	
23.	116107	Open	9/29/08 - opén	9/29/08 - open					Cameron	Single Source	
24.	108876	Open	08/11/08 - open	08/11/08 - open					TSSD	Single Source	
25.	114114	Open	07/08/08 - open	07/08/08 - open					Richard Sipos Babcock & Wilcox	Single Source Single Source	
26.	115036	Open	08/20/08 - open	08/20/08 - open						Single Source	
27.	112228	Open	11/18/08 - open	11/18/08 - open					Westinghouse Nuclear Logistics, Inc.	Competitive Bid	
28.	116583	Ореп	10/15/08 - 12/01/09	10/15/08 - 12/01/09					FPL Seabrook	Single Source	
29.	113030	Open	12/16/08 - open	12/16/08 - open					Numerical Applications Inc		
30.	115391 115488	Open In Process	08/29/08 - 06/24/09 09/04/08 - 01/31/09	08/29/08 - 06/24/09 09/04/08 - 01/31/09					Proto-Power	Single Source	
31.											
32.	112987 100579	Open Complete	05/20/08 - 12/31/08 12/31/07 - 02/21/08	05/20/08 - 12/31/08 12/31/07 - 02/21/08					Numerical Applications Inc FPL Seabrook	. Single Source	
33.											

Page 1 of 1

Final True-up Filing: Contracts Executed

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection.

brief description of vendor selection process, and current status of the contract.

Witness: Rajiv S. Kundalkar

For the Year Ended 12/31/08

[Section (8)(c)]

Contract No.:

PSL PO-117820 PTN PO 117809

Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PSL and PTN

Vendor Identity:

Vendor Affiliation (specify 'direct' or 'indirect'):

**Number of Vendors Solicited:** 

Number of Bids Received:

**Brief Description of Selection Process:** 

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

**Dollar Value:** 

**Contract Status:** 

Awarded

Term Begin:

PSL & PTN 11/03/08

Term End:

PSL & PTN 12/31/12

Nature and Scope of Work:

Final True-up Filing: Contracts Executed

[Section (8)(c)] Schedule T-8A FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any COMPANY: FPL affiliation with selected vendor, the method of vendor selection, For the Year Ended 12/31/08 brief description of vendor selection process, and current status **DOCKET NO.: 090009-EI** of the contract. Witness: Rajiv S. Kundalkar

Contract No.; PO # 116088

Major Task or Tasks Associated With:

Turbine/Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited: SSJ

Number of Bids Received:

**Brief Description of Selection Process:** 

**Dollar Value:** 

Contract Status:

Awarded

Term Begin:

9/22/2008

Term End:

3/31/2013

Nature and Scope of Work:

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

affiliation with selected vendor, the method of vendor selection,

brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

Witness: Rajiv S. Kundalkar

Contract No.: PO # 116090

Major Task or Tasks Associated With:

PTN Turbine Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affillation (specify 'direct' or 'indirect');

Indirect

Number of Vendors Solicited:

Number of Bids Received:

SSJ

**Brief Description of Selection Process:** 

Dollar Value:

**Contract Status:** 

Awarded

<u>Term Begin:</u> 9/22/2008

Term End:

3/31/2013

Nature and Scope of Work:

Schedule T-8A

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

of the contract.

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status

For the Year Ended 12/31/08

Witness: Rajiv S. Kundalkar

# Contract No.:

PO#118328

# Major Task or Tasks Associated With:

PTN Condenser Tube Bundles for Unit 3 & 4

#### Vendor Identity:

Thermal Engineering International (USA) Inc.

# Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

# Number of Vendors Solicited:

•

# Number of Bids Received:

3

# **Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

# Dollar Value:

#### **Contract Status:**

Awarded

# Term Begin:

12/10/2008

#### Term End:

3-1-2011 plus warranty perioc

# Nature and Scope of Work:

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

including, the nature and scope of the work, the nature of any

affiliation with selected vendor, the method of vendor selection,

brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

Witness: Rajiv S. Kundalkar

COMPANY:

DOCKET NO.: 090009-EI

Contract No.: PO # 104980 Release's 1-3

#### Major Task or Tasks Associated With:

Phase I NSSS Critical Path Activities

#### Vendor Identity:

Westinghouse

# Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

# **Number of Vendors Solicited:**

Sole Source Justification

### Number of Bids Received:

Sole Source Justification

# **Brief Description of Selection Process:**

Westinghouse possess all of the required design information and has performed all of the current licensing.

# Dollar Value:

#### Contract Status:

Awarded

#### Term Begin:

8/16/2007

# Term End:

Work Schedule by Site Rep.

### Nature and Scope of Work:

Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

of the contract.

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status

For the Year Ended 12/31/08

Witness: Rajiv S. Kundalkar

#### Contract No.:

PO#118206

### Major Task or Tasks Associated With:

PTN MSR's for Units 3 & 4

#### <u>Vendor Identity:</u>

Thermal Engineering International (USA) Inc.

# Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

# **Number of Vendors Solicited:**

# Number of Bids Received:

# **Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

#### Dollar Value:

#### Contract Status:

Awarded

### Term Begin:

12/11/2008

#### Term End:

9-1-12 plus warranty period

Nature and Scope of Work:

Final True-up Filing: Contracts Executed

Schedule T-8A

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection,

brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

Witness: Rajiv S. Kundalkar

Contract No.:

PO # 118205

Major Task or Tasks Associated With:

PSL MSR's for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

**Number of Vendors Solicited:** 

Number of Bids Received:

**Brief Description of Selection Process:** 

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

**Dollar Value:** 

**Contract Status:** 

Awarded

Term Begin:

12/9/2008

Term End:

10-1-11 plus warranty period

Nature and Scope of Work:

Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

**DOCKET NO.: 090009-EI** 

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection,

brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08 Witness: Rajiv S. Kundalkar

Contract No.:

PO#118241

Major Task or Tasks Associated With:

PTN Feedwater Heaters for Units 3 & 4

**Vendor Identity:** 

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

**Number of Vendors Solicited:** 

Number of Bids Received:

**Brief Description of Selection Process:** 

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

**Dollar Value:** 

Contract Status:

Awarded

Term Begin:

12/10/2008

Term End:

3-1-11 plus warranty period

Nature and Scope of Work:

Final True-up Filing: Contracts Executed

Schedule T-8A EXPLANATION: Provide additional details of contracts executed in excess of \$1 million FLORIDA PUBLIC SERVICE COMMISSION including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, For the Year Ended 12/31/08 COMPANY: FPL brief description of vendor selection process, and current status DOCKET NO.: 090009-EI of the contract. Witness: Rajiv S. Kundalkar

Contract No.: PO # 112221

Major Task or Tasks Associated With:

Engineering Services

Vendor Identity: Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

Number of Bids Received:

**Brief Description of Selection Process:** 

Dollar Value:

**Contract Status:** 

Awarded

Term Begin:

4/22/2008

Term End: 12/31/2012

Nature and Scope of Work:

Page 1 of 1

[Section (8)(c)]

[Section (8)(c)]

For the Year Ended 12/31/08

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection,

brief description of vendor selection process, and current status

of the contract. Witness: Rajiv S. Kundalkar

Contract No.: PO # 112177

Major Task or Tasks Associated With:

Engineering Services

Vendor Identity:

Shaw Stone & Webster

Vendor Affillation (specify 'direct' or 'indirect'):

Indirect

**Number of Vendors Solicited:** 

 $\frac{\text{Number of Bids Received:}}{\text{SSJ}}$ 

**Brief Description of Selection Process:** 

**Dollar Value:** 

Contract Status:

Awarded

Term Begin:

5/2/2008

Term End:

10/29/2008

Nature and Scope of Work:

Final True-up Filing: Contracts Executed

Schedule T-8A

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection,

brief description of vendor selection process, and current status

For the Year Ended 12/31/08

[Section (8)(c)]

of the contract.

Witness: Rajiv S. Kundalkar

Contract No.:

COMPANY:

PO 118271

Major Task or Tasks Associated With:

FLORIDA PUBLIC SERVICE COMMISSION

Rod Control Phase I Inspection

DOCKET NO.: 090009-EI

**Vendor Identity:** 

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited: SSJ

Number of Blds Received: SSJ

**Brief Description of Selection Process:** 

**Dollar Value:** 

Contract Status:

Awarded

Term Begin:

12/19/2008

Term End:

10/13/2009

Nature and Scope of Work:

Final True-up Filing: Contracts Executed

Schedule T-8A

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection,

brief description of vendor selection process, and current status

of the contract. Witness: Rajiv S. Kundalkar

COMPANY: FPL

DOCKET NO.: 090009-EI

Contract No.: PO 117272

Major Task or Tasks Associated With:

Gantry crane repair/modification

Vendor Identity:

American Crane & Equip.

Vendor Affiliation (specify 'direct' or 'indirect'):

FLORIDA PUBLIC SERVICE COMMISSION

Indirect

**Number of Vendors Solicited:** 

1

Number of Bids Received:

1

**Brief Description of Selection Process:** 

Sole Source/OEM

Dollar Value:

**Contract Status:** 

Awarded

Term Begin:

11/13/2008

Term End:

12/31/2010

Nature and Scope of Work:

Page 1 of 1

[Section (8)(c)]

For the Year Ended 12/31/08

Final True-up Filing: Contracts Executed

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

[Section (8)(c)]

Witness: Rajiv S. Kundalkar

Contract No.:

PO#118224

Major Task or Tasks Associated With:

PSL Feedwater Heaters for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

**Number of Vendors Solicited:** 

Number of Bids Received:

**Brief Description of Selection Process:** 

clarifications with award made to TEI as the total evaluated low

**Dollar Value:** 

**Contract Status:** 

Awarded

Term Begin:

12/9/2008

Term End:

9-1-10 plus warranty period

Nature and Scope of Work:

Final True-up Filing: Contracts Executed

Schedule T-8A

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

of the contract.

including, the nature and scope of the work, the nature of any

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status

Witness: Rajiv S. Kundalkar

For the Year Ended 12/31/08

[Section (8)(c)]

DOCKET NO.: 090009-EI

\_\_\_\_\_\_

Contract No.: PO 118003

Major Task or Tasks Associated With:

Large motor upgrades

Vendor Identity:

TAW

Vendor Affiliation (specify 'direct' or 'Indirect'):

Indirect

**Number of Vendors Solicited:** 

Number of Bids Received:

1

**Brief Description of Selection Process:** 

Sole Source/OEM

Dollar Value:

Contract Status:

Awarded

Term Begin:

12/15/2008

Term End:

12/31/2012

Nature and Scope of Work:

Final True-up Filing: Contracts Executed

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

Schedule T-8A

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million.

of the contract.

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status

For the Year Ended 12/31/08

Witness: Rajiv S. Kundalkar

Contract No.:

PO#115465

Major Task or Tasks Associated With:

Eng. Services for NSSS, BOP & Licensing Activities

Vendor Identity:

Proto-Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Number of Vendors Solicited:

Number of Bids Received: SSJ

**Brief Description of Selection Process:** 

**Dollar Value:** 

**Contract Status:** 

Awarded

Term Begin:

9/3/2008

Term End: 10/2/2008

Nature and Scope of Work:

Final True-up Filing: Contracts Executed [Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

COMPANY: FPL

Schedule T-8A

DOCKET NO.: 090009-EI

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status

For the Year Ended 12/31/08

of the contract.

Witness: Rajiv S. Kundalkar

# Contract No.:

PO#118278

# Major Task or Tasks Associated With:

PSL Heat Exchangers for Units 1 & 2

#### Vendor Identity:

Thermal Engineering International (USA) Inc.

# Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

# Number of Vendors Solicited:

4

# Number of Blds Received:

3

#### **Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

#### **Dollar Value:**

Contract Status:

Awarded

#### Term Begin:

12/9/2008

#### Term End:

9-1-10 plus warranty period

Nature and Scope of Work:

### Project Name: Extended Power Uprate Construction Costs and Carrying Costs on Construction Cost Balance Final True-up Filing: Contracts Executed

Final True-up Filing: Contracts Executed [Section (8)(c)]
Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection,

brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08
Witness: Rajiv S. Kundalkar

\_\_\_\_

**DOCKET NO.: 090009-EI** 

Contract No.: PO # 105720

COMPANY:

Major Task or Tasks Associated With:

PSL Fuels Study

Vendor Identity:

Vendor Affillation (specify 'direct' or 'indirect'):

Indirect

**Number of Vendors Solicited:** 

SS

Number of Bids Received:

SSJ

**Brief Description of Selection Process:** 

SSJ

Dollar Value:

**Contract Status:** 

Awarded

Term Begin:

9/12/2007

Term End:

6/6/2008

Nature and Scope of Work:

Final True-up Filing: Contracts Executed

[Section (8)(c)] Schedule T-8A FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any COMPANY: affiliation with selected vendor, the method of vendor selection. For the Year Ended 12/31/08 brief description of vendor selection process, and current status DOCKET NO.: 090009-EI of the contract. Witness: Rajiv S. Kundalkar

Contract No.: PO 109843

Major Task or Tasks Associated With:

LOI dated 1/29/08

**Vendor Identity:** 

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

<u>Number of Vendors Solicited:</u> SSJ

Number of Bids Received: SSJ

<u>Brief Description of Selection Process:</u>
SSJ

**Dollar Value:** 

**Contract Status:** 

Awarded

Term Begin:

1/30/2008

Term End:

Nature and Scope of Work:

### Project Name: Extended Power Uprate Construction Costs and Carrying Costs on Construction Cost Balance Final True-up Filipp: Contracts Executed

Final True-up Filling: Contracts Executed [Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status

DOCKET NO.: 090009-EI of the contract. Witness: Rajiv S. Kundalkar

Contract No.: PO # 105353 Release 4

Schedule T-8A

Major Task or Tasks Associated With: Initial BOP Scoping Support for an EPU

Vendor Identity: Shaw Stone & Webster

<u>Vendor Affiliation (specify 'direct' or 'indirect'):</u> Indirect

**Number of Vendors Solicited:** 

**Number of Bids Received:** 

**Brief Description of Selection Process:** 

**Dollar Value:** 

Contract Status: Awarded

Term Begin:

Term End:

Nature and Scope of Work:

Final True-up Filing: Contracts Executed

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection. brief description of vendor selection process, and current status

For the Year Ended 12/31/08

of the contract. Witness: Rajiv S. Kundalkar

Contract No.:

Schedule T-8A

COMPANY: FPL

PO # 116796

Major Task or Tasks Associated With:

Ultrasonic Flow Measuring System

Vendor Identity:

Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited: SSJ

Number of Bids Received:

**Brief Description of Selection Process:** 

Dollar Value:

**Contract Status:** 

Awarded

Term Bealn:

10/29/2008

Term End:

7/31/2012

Nature and Scope of Work:

Final True-up Filing: Contracts Executed

Schedule T-8A

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status

For the Year Ended 12/31/08

[Section (8)(c)]

of the contract. Witness: Rajiv S. Kundalkar

COMPANY: FPL

DOCKET NO.: 090009-EI

Contract No.: PO 116107

Major Task or Tasks Associated With: Ultrasonic Flow Measuring System

FLORIDA PUBLIC SERVICE COMMISSION

Vendor Identity:

Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect');

Indirect

**Number of Vendors Solicited:** 

Number of Bids Received: SSJ

Brief Description of Selection Process: SSJ

**Dollar Value:** 

**Contract Status:** 

Awarded

Term Begin:

9/29/2008

Term End:

7/21/2009

Nature and Scope of Work:

Final True-up Filing: Contracts Executed

Schedule T-8A

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection,

brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

[Section (8)(c)]

Witness: Rajiv S. Kundalkar

DOCKET NO.: 090009-EI

COMPANY: FPL

Contract No.: PO # 108876

Major Task or Tasks Associated With:

FLORIDA PUBLIC SERVICE COMMISSION

**Uprate Staffing Contractors** 

Vendor Identity: TSSD

Vendor Affiliation (specify 'direct' or 'indirect'):

**Number of Vendors Solicited:** 

Number of Bids Received:

**Brief Description of Selection Process:** 

**Dollar Value:** 

**Contract Status:** 

Awarded

Term Begin: 12/13/2007

Term End:

5/31/2009

Nature and Scope of Work:

Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any For the Year Ended 12/31/08 affiliation with selected vendor, the method of vendor selection, COMPANY: FPL brief description of vendor selection process, and current status of the contract. Witness: Rajiv S. Kundalkar DOCKET NO.: 090009-EI

Contract No.: PO # 114114

Major Task or Tasks Associated With:

Turbine Project Manager

Vendor identity: Richard Sipos

Vendor Affiliation (specify 'direct' or 'indirect'):

**Number of Vendors Solicited:** 

Number of Bids Received: SSJ

**Brief Description of Selection Process:** 

**Dollar Value:** 

**Contract Status:** 

Awarded

<u>Term Begin:</u> 7/3/2008

Term End:

8/1/2009

Nature and Scope of Work:

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Calculation of the Final True-up Amount for the Period

ule T-9 (True-up)							[section (5	)(c)4.]
DA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate th	ne estimated	net true-up i	oalance, incl	uding revenu	e and intere	st.
ANY: FLORIDA POWER & LIGHT COMPANY							For the Year	r Ended 12/31/20
ET NO.: 090009-EI							Witness: Wi	nnie Powers
Description		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
NFR Revenues (net of Revenue Taxes) True-Up Provision NFR Revenues Applicable to Period (Lines 1	+ 2)							
Jurisdictional NFR Costs								
Over/Under Recovery true-up provision (Line	e 3 - Line 4c)				,	Not Applicab	le.	
Interest Provision					'	YOU Applicable		
Beginning Balance True-up & Interest Provis	ion	-						
Deferred True-up								
True-Up Collected (Refunded) (See Line 2)								
End of Period True-up								
	ANY: FLORIDA POWER & LIGHT COMPANY ET NO.: 090009-EI  Description  NFR Revenues (net of Revenue Taxes) True-Up Provision NFR Revenues Applicable to Period (Lines 1 Jurisdictional NFR Costs  Over/Under Recovery true-up provision (Line Interest Provision  Beginning Balance True-up & Interest Provis  Deferred True-up  True-Up Collected (Refunded) (See Line 2)	Description  NFR Revenues (net of Revenue Taxes) True-Up Provision NFR Revenues Applicable to Period (Lines 1 + 2) Jurisdictional NFR Costs Over/Under Recovery true-up provision (Line 3 - Line 4c) Interest Provision Beginning Balance True-up & Interest Provision Oeferred True-up True-Up Collected (Refunded) (See Line 2)	ANY: FLORIDA POWER & LIGHT COMPANY  ET NO.: 090009-EI  (A) Actual Description  NFR Revenues (net of Revenue Taxes) True-Up Provision NFR Revenues Applicable to Period (Lines 1 + 2)  Jurisdictional NFR Costs  Over/Under Recovery true-up provision (Line 3 - Line 4c)  Interest Provision  Beginning Balance True-up & Interest Provision  Deferred True-up  True-Up Collected (Refunded) (See Line 2)	ANY: FLORIDA POWER & LIGHT COMPANY  ET NO.: 090009-EI  (A) (B) Actual Actual February  NFR Revenues (net of Revenue Taxes) True-Up Provision NFR Revenues Applicable to Period (Lines 1 + 2)  Jurisdictional NFR Costs  Over/Under Recovery true-up provision (Line 3 - Line 4c) Interest Provision  Beginning Balance True-up & Interest Provision  Deferred True-up  True-Up Collected (Refunded) (See Line 2)	ANY: FLORIDA POWER & LIGHT COMPANY  ET NO.: 090009-EI  (A) (B) (C) Actual Actual Actual February March  NFR Revenues (net of Revenue Taxes) True-Up Provision NFR Revenues Applicable to Period (Lines 1 + 2)  Jurisdictional NFR Costs  Over/Under Recovery true-up provision (Line 3 - Line 4c)  Interest Provision  Beginning Balance True-up & Interest Provision  Deferred True-up  True-Up Collected (Refunded) (See Line 2)	ANY: FLORIDA POWER & LIGHT COMPANY  ET NO.: 090009-EI  (A) (B) (C) (D)  Actual Actual Actual Actual April  NFR Revenues (net of Revenue Taxes)  True-Up Provision  NFR Revenues Applicable to Period (Lines 1 + 2)  Jurisdictional NFR Costs  Over/Under Recovery true-up provision (Line 3 - Line 4c)  Interest Provision  Beginning Balance True-up & Interest Provision  Deferred True-up  True-Up Collected (Refunded) (See Line 2)	ANY: FLORIDA POWER & LIGHT COMPANY  ET NO.: 090009-EI   (A) (B) (C) (D) (E)  Actual Actual Actual Actual April May  NFR Revenues (net of Revenue Taxes) True-Up Provision NFR Revenues Applicable to Period (Lines 1 + 2)  Jurisdictional NFR Costs  Over/Under Recovery true-up provision (Line 3 - Line 4c) Interest Provision  Beginning Balance True-up & Interest Provision  Deferred True-up  True-Up Collected (Refunded) (See Line 2)  End of Period True-up	ANY: FLORIDA POWER & LIGHT COMPANY  ET NO.: 090009-EI  Witness: Wi  (A) (B) (C) (D) (E) (F)  Actual Actual Actual Actual Actual April May June  NFR Revenues (net of Revenue Taxes) True-Up Provision NFR Revenues Applicable to Period (Lines 1 + 2)  Jurisdictional NFR Costs  Over/Under Recovery true-up provision (Line 3 - Line 4c) Interest Provision  Deferred True-up  True-Up Collected (Refunded) (See Line 2)

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Calculation of the Final True-up Amount for the Period

Sched	lule T-9 (True-up)	mig. Calculation of the				···		[section (5)	(c)4.]
LORi	DA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate th	ne estimated	d net true-up b	alance, inc	luding revenu	ie and interes	t.
COMP	ANY: FLORIDA POWER & LIGHT COMPAN	Y						For the Year	Ended 12/31/2008
DOCK	ET NO.: 090009-EI							Witness: Win	nie Powers
Line No.	Description		(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
i. 2. 3.	NFR Revenues (net of Revenue Taxes) True-Up Provision NFR Revenues Applicable to Period (Lines	1 + 2)							
	Jurisdictional NFR Costs								
i.	Over/Under Recovery true-up provision (Lin	e 3 - Line 4c)					Not Applicable	le	
<b>.</b>	Interest Provision								
<b>'.</b>	Beginning Balance True-up & Interest Provi	sion							
а	Deferred True-up								
<b>3.</b>	True-Up Collected (Refunded) (See Line 2)								
<b>.</b>	End of Period True-up								

Page 2 of 2

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Calculation of the Net Interest for Final True-up Amount for the Period

chedule T-10 (True-up)	j: Calculation of the Net	. IEILETESL IVI FAIGI	True-up Ain				[section (5	)(c)4.]
LORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate the es	stimated net tru	e-up balan	ce, including	revenue an	d interest.	
OMPANY: FLORIDA POWER & LIGHT COMPA	ANY						For the Yea	r Ended 12/31/20
OCKET NO.: 090009-EI							Witness: Wi	innie Powers
ine lo. Description		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Beginning Monthly Balance		Ü						
Ending Monthly Balance								
Average Monthly Balance								
Beginning of Month interest				,	Not Applicabl	e		
Ending of Month Interest								
Average Interest								
Average Monthly Interest								
Monthly Interest Amount								

## St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Soup Filing: Calculation of the Net Interest for Final True-up Amount for the Period

Sched	True-up Filing: Ca	Iculation of the Net	Interest for Final	True-up An	nount for the	e Period		[section (5)	(c)4.]	
LORI	DA PUBLIC SERVICE COMMISSION  ANY: FLORIDA POWER & LIGHT COMPANY  ET NO.: 090009-EI	EXPLANATION:	Calculate the est	imated net ti	rue-up balanc	e, including			Ended 12/31/2	008
ine	Description		(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	
١.	Beginning Monthly Balance									
	Ending Monthly Balance									
	Average Monthly Balance									
	Beginning of Month interest				N	lot Applicat	ole			
i.	Ending of Month Interest									
<b>.</b>	Average Interest									
7.	Average Monthly Interest									
3.	Monthly Interest Amount									

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Docket No. 090009-El Appendix II Exhibit SDS-1

Appendix II
Nuclear Cost Recovery
Turkey Point 6, 7 Pre-Construction Costs
Nuclear Filing Requirements (NFR's)
T-Schedules
January 2007 - December 2007

### **PRE-CONSTRUCTION**

2007

#### Appendix (I Nuclear Cost Recovery Turkey Point 6&7 Pre-Construction Costs Nuclear Filing Requirements (NFR's) T-Schedules (True Up) January 2007 - December 2007

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7-8	T-3	True-Up of Carrying Costs on Construction	W. Powers
9-10	T-3A	Deferred Tax Carrying Costs	W. Powers
11-12	T-3B	Construction Period Interest	W. Powers
13	T-4	Recoverable O&M Monthly Expenditures	W. Powers & S. Scroggs
14	T-5	Other Recoverable O&M Monthly Expenditures	W. Powers & S. Scroggs
15	T-6	Monthly Expenditures	W. Powers & S. Scroggs
16	T-6A	Monthly Expenditures Description	S. Scroggs
17	T-6B	Variance Explanations	S. Scroggs
18	1-7	Technology Selected	S. Scroggs
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23-24	Т-9	Calculation of the Final True-up Amount for the Period	W. Powers
25-26	T-10	Calculation of the Net Interest for Final True-up Amount for the Period	W. Powers

### Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

DOCKET NO .: 090009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual

expenditures for the prior year and the previously filed

expenditures.

For the Year Ended 12/31/2007

Witness: Winnie Powers

ine lo.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total	
			Jurisdictiona	el Dollars				
Pre-Construction Revenue Requirements (Schedule T-2, Line 7) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Construction Carrying Cost Revenue Requirements (Schedule T-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Recoverable O&M Revenue Requirements (Schedule T-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	
Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
. Total Period Revenue Requirements (Lines 1 though 5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
. Difference (Line 6 - Line 7)	· \$0	\$0	\$0	\$0	\$0	\$0	\$0	

<sup>(</sup>a) Effective with the filing of our need petition on October 16, 2007 Pre-Construction began.

#### Pre-Construction Costs and Carrying Costs on Construction Cost Balance

True-up Filing: Retall Revenue Requirements Summary

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Schedule T-1 (True-up)

DOCKET NO .: 090009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed

expenditures.

For the Year Ended 12/31/2007

Witness: Winnie Powers

Line No.		(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
				Jurisdictions	al Dollars			
Pre-Construction	on Revenue Requirements (Schedule T-2, Line 7) (a)	\$0	\$0	\$0	\$0	\$1,389,231	\$1,154,016	\$2,543,248
2. Construction C	arrying Cost Revenue Requirements (Schedule T-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<ol><li>Recoverable O</li></ol>	&M Revenue Requirements (Schedule T-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. DTA/(DTL) Car	rrying Cost (Schedule T-3A, line 8)	\$0	\$0	\$0	\$0	(\$2)	(\$7)	(\$8)
5. Other Adjustme	ents	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Total Period Re	evenue Requirements (Lines 1 though 5)	\$0	\$0	\$0	\$0	\$1,389,230	\$1,154,010	\$2,543,239
7. Total Return Re	equirements from most recent Projections	\$0	\$0	\$0	\$0	\$1,389,230	\$1,154,010	\$2,543,239
8. Difference (Line	e 6 - Line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>(</sup>a) Effective with the filing of our need petition on October 16, 2007 Pre-Construction began.

Page 2 of 2

### Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

DOCKET NO .: 090009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the current year and the previously filed expenditures

for such current year.

For the Year Ended 12/31/2007

Witness: Winnie Powers

Line No.			(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
					Jurisdictiona	ıl Dollars		<del>-</del>	
l. a	Nuclear CWIP Additions (Schedule T-6 Line 11+28)		\$0	\$0	\$0	\$0	\$0	\$0	
b	. Nuclear CWIP Additions for the calculation of carrying charges (Schedule T-6 Line 19 + Line 36)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>!</u> .	Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	
	Amortization of CWIP Base Eligible for Return		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Average Net Unamortized CWIP Base Eligible for Return		\$0	\$0	\$0	\$0	\$0	\$0	
	Return on Average Net Unamortized CWIP Eligible for Return								
а	. Equity Component (Line 5b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	
þ	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	
c	Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	
i.	Total Return Requirements (Line 5b + 5c)	,	\$0	\$0	\$0	\$0	\$0	\$0	•
7.	Total Costs to be Recovered		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	CWIP Additions, Amortization & Return from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	(Over) / Under Recovery (Line 7 - Line 8)		\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

<sup>(</sup>c) In order to gross up the equity component for taxes, a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

<sup>(</sup>d) Effective with the filing of our need petition on October 16, 2007 Pre-Construction began.

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA FUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2007

Witness: Winnie Powers

DOCKET NO .: 090009-EI

							rrioross. rriin
Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
			Jurisdictiona	l Dollars			
. a. Nuclear CWIP Additions (Schedule T-6 Line 11+28)	\$0	\$0	\$0	\$0	\$1,383,258	\$1,139,435	\$2,522,692
<ul> <li>Nuclear CWIP Additions for the calculation of carrying charges (Schedule T-6 Line 19 + Line 36)</li> </ul>	\$0	\$0	\$0	\$0	\$1,363,062	\$589,237	\$1,952,300
Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$1,369,036	
Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Average Net Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$681,531	\$1,663,654	
Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b* .61425) (a)	\$0	\$0	\$0	\$0	\$3,114	\$7,602	\$10,716
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$5,070	\$12,376	<b>\$17,446</b>
c. Debt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$904	\$2,206	\$3,109
Total Return Requirements (Line 5b + 5c)	\$0	\$0	\$0	\$0	\$5,974	\$14,582	<b>\$</b> 20,555
Total Costs to be Recovered	\$0	\$0	\$0	\$0	\$1,389,231	\$1,154,016	\$2,543,248
CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$1,389,231	<b>\$</b> 1,154,016	\$2,543,247
(Over) / Under Recovery (Line 7 - Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

<sup>(</sup>c) In order to gross up the equity component for taxes, a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

<sup>(</sup>d) Effective with the filing of our need petition on October 16, 2007 Pre-Construction began.

### Turkey Point Units 6&7 Construction Costs and Carrying Costs on Construction Cost Balance

True-up Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual true-up of carrying costs

on construction expenditures, based on actual carrying costs on construction expenditures

and the previously filed estimated carrying costs.

Witness: Winnie Powers

For the Year Ended 12/31/2007

DOCKET NO .: 090009-EI

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actua) April	(F) Actual May	(G) Actual June	(H) 6 Month Total		
		Jurisdictional Dollars									
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0		
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0		
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0		
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a		
<b>3</b> .	Return on Average Net CWIP Additions										
ε	. Equity Component (Line 6b* .61425) (a)		\$0	\$0	<b>\$</b> D	\$0	\$0	\$0	\$0		
t	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0		
c	. Debt Component (Line 5 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0		
7.	Total Return Requirements (Line 6b + 6c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0		
<b>)</b> .	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0		
).	Difference (Line 7 - Line 8)		\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0		

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

<sup>(</sup>c) In order to gross up the equity component for taxes, a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

DOCKET NO.: 090009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual true-up of carrying costs

on construction expenditures, based on actual carrying costs on construction expenditures

and the previously filed estimated carrying costs.

Witness: Winnie Powers

For the Year Ended 12/31/2007

									***************************************
Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
	· · · · · · · · · · · · · · · · · · ·				Jurisdictiona	il Dollars			<u> </u>
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
	Return on Average Net CWIP Additions								
a	. Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
t	. Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0
c	. Debt Component (Line 5 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0
	Total Return Requirements (Line 6b + 6c)	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
<del>)</del> .	Difference (Line 7 - Line 8)	_	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Page 2 of 2

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

<sup>(</sup>c) In order to gross up the equity component for taxes, a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

#### Pre-Construction Costs and Carrying Costs on Construction Cost Balance

True-up Filing: Deferred Tax Carrying Costs

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual

COMPANY: FLORIDA POWER & LIGHT COMPANY

deferred tax Carrying Costs.

DOCKET NO .: 090009-EI

Witness: Winnie Powers

For the Year Ended 12/31/2007

[Section (5)(c)1.b.]

Line No.			(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
	· · · · · · · · · · · · · · · · · · ·			- 1		Jurisdictiona	l Dollars			. 0141
1.	Construction Period Interest (Schedule T-38, Line 7)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC			\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>4</b> .	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. а	Average Accumulated DTA/(DTL)			\$0	\$0	\$0	\$0	\$0	\$0	
þ	Prior months cumulative Return on DTA/(DTL)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	Average DTA/(DTL) including prior period return subtotal			\$0	\$0	\$0	\$0	\$0	\$0	
7.	Carrying Cost on DTA/(DTL)									
а	Equity Component (Line 7b* .61425) (a)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	Equity Comp. grossed up for taxes (Line 6 c * 0.007439034) (a) (b) (c)			\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0
C.	Debt Component (Line 6 c x 0.001325847) (c)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements ( Line 7b + 7c)		-	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0
<b>∋</b> .	Total Return Requirements from most recent Projections			\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.	Difference (Line 8 - Line 9)		-	\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5% (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

<sup>(</sup>d) Other Adjustments represent the book tax expense deduction related to the debt component of the carrying charge calculated on T-2, line 5c.

### Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

DOCKET NO.: 090009-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual

COMPANY: FLORIDA POWER & LIGHT COMPANY

deferred tax Carrying Costs.

Witness: Winnie Powers

For the Year Ended 12/31/2007

Line No.			(i) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
						Jurisdiction	al Dollars			_
1.	Construction Period Interest (Schedule T-3B, Line 7)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC			\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)			\$0	\$0	\$0	\$0	(\$904)	(\$2,206)	(\$3,109)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$0	\$0	\$0	\$0	\$0	(\$904)	(\$3,109)	(\$3,109)
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	<b>\$</b> 0	\$0	\$0	\$0	(\$349)	(\$1,199)	(\$1,199)
6. a	. Average Accumulated DTA/(DTL)			\$0	\$0	\$0	\$0	(\$174)	(\$774)	
b	. Prior months cumulative Return on DTA/(DTL)			\$0	\$0	\$0	\$0	\$0	(\$2)	(\$8)
c	Average DTA/(DTL) including prior period return subtotal			\$0	\$0	\$0	\$0	(\$174)	(\$776)	
7.	Carrying Cost on DTA/(DTL)									
а	. Equity Component (Line 7b* .61425) (a)			\$0	\$0	\$0	\$0	(\$1)	(\$4)	(\$4)
þ	. Equity Comp. grossed up for taxes (Line 6 c * 0.007439034) (a) (b) (c)			\$0	\$0	\$0	\$0	(\$1)	(\$6)	(\$7)
C	Debt Component (Line 6 c x 0.001325847) (c)			\$0	\$0	\$0	\$0	(\$0)	(\$1)	(\$1)
8.	Total Return Requirements ( Line 7b + 7c)			\$0	\$0	\$0	\$0	(\$2)	(\$7)	(\$8)
9.	Total Return Requirements from most recent Projections			\$0	\$0	\$0	\$0	(\$2)	(\$7)	(\$8)
10.	Difference (Line 8 - Line 9)		-	\$0	\$0	\$0	\$0	\$0	. \$0	\$0

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

<sup>(</sup>d) Other Adjustments represent the book tax expense deduction related to the debt component of the carrying charge calculated on T-2, line 5c.

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

True-up Filing: Construction Period Interest

FLORIDA PUBLIC SERVICE COMMISSION

**EXPLANATION:** 

Provide the calculation of the Actual

Construction Period Interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

**DOCKET NO.: 090009-EI** 

Schedule T-3B (True-up)

Witness: Winnie Powers

[Section (5)(c)1.b.]

ie	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total	
		_		Jurisdictiona	Dollars				
Beginning Balance		\$0	\$0	\$0	\$0	\$0	\$0		
Additions Pre-Construction (Schedule T-6 Line 11 + Line 28)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Other Adjustments (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	-	\$0	\$0	\$0	\$0	\$0	\$0		
CPI Rate (c)		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%		
Construction Period Interest for Tax (CPI) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Ending Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	

<sup>(</sup>a) Effective with the filing of our need petition on October 16, 2007 Pre-Construction began.

<sup>(</sup>b) Other Adjustments include Pension & Welfare Benefit credit, on a jurisdictional basis, for the calculation of CPI.

<sup>(</sup>c) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Pre-Construction costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual

COMPANY: FLORIDA POWER & LIGHT COMPANY

Construction Period Interest.

DOCKET NO .: 090009-EI

Witness: Winnie Powers

For the Year Ended 12/31/2007

Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
					Jurisdictiona	l Dollars			
1.	Beginning Balance		\$0	\$0	\$0	\$0	\$0	\$1,388,867	
2.	Additions Pre-Construction (Schedule T-6 Line 11 + Line 28)		\$0	\$0	\$0	\$0	\$1,383,258	\$1,139,435	\$2,522,692
3.	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (b)		\$0	\$0	\$0	\$0	\$5,610	\$8,675	\$14,284
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	-	\$0	\$0	\$0	\$0	\$694,434	\$1,962,922	•
6.	CPI Rate (c)		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	\$0	\$0	\$0	\$0	\$0	\$1,388,867	\$2,536,977	\$2,536,977

<sup>(</sup>a) Effective with the filing of our need petition on October 16, 2007 Pre-Construction began.

<sup>(</sup>b) Other Adjustments include Pension & Welfare Benefit credit, on a jurisdictional basis, for the calculation of CPI.

	<u>November</u>	<u>December</u>	<u>To</u>	<u>tal</u>
Pension & Welfare Benefit credit	\$5,610	\$8,675	\$	14,284
Business Meals	0	0	_	0
	\$5,610	\$8,675	\$	14,284

<sup>(</sup>c) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Pre-Construction costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

### Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Recoverable O&M Monthly Expenditures

{Section (5)(c)1.b.} {Section (8)(e)]

Schedule T-4 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the CCRC Recoverable O&M actual monthly expenditures by function.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers and Steven D. Scroggs

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1.	Legal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Accounting									**	•	•••	••	\$0
3.	Corporate Communication													\$0
4.	Corporate Services													\$0
5.	IT & Telecom													\$0
6.	Regulatory													\$0
7.	Human Resources													\$0
8.	Public Policy													\$0
9.	Community Relations													\$0
10.	Corporate Communications Subtotal A&G													\$0
12.		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0
13.	Energy Delivery Florida Nuclear Generation													
14.	Nuclear Generation Transmission													
15.	Total O&M Costs									·				
10.	( Dual Com Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16.	Jurisdictional Factor (A&G)													
17.	Jurisdictional Factor (Distribution)													
18.	Jurisdictional Factor (Nuclear - Production - Base)													
19.	Jurisdictional Factor (Transmission)		_											
20.	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21.	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ŏ	\$0	\$0	\$0	<b>\$</b> 0
22.	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23.	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
24.	Total Jurisdictional Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0 \$0
25.	Total Jurisdictional O&M Costs From Most Recent Projection													
26.	Difference (Line 24-25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: The Company is neither tracking nor requesting recovery through the CCRC of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

### Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

Schedule T-5 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the Actual Non CCRC Recoverable O&M

monthly expenditures by function.

DOCKET NO.: 090009-EI

For the Year Ended 12/31/2007

Witness: Winnie Powers and Steven D. Scroggs

Line		(A) Actual	(B) Actual	(C)	(D) Actual	(E) Actual	(F) Actual	(G) Actual	(H) Actual	(l) Actual	(J) Actual	(K) Actual	(L) Actual	(M) 12 Month
No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1.	Legal	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Accounting													\$0
3.	Corporate Communication													\$0
4.	Corporate Services													\$0
5.	IT & Telecom													\$0
6.	Regulatory													\$0
7.	Human Resources													\$0
8.	Public Policy													\$0
40	Community Relations													\$0
10. 11.	Corporate Communications Subtotal A&G	***	•••	\$0	\$0	\$0	\$0	\$0				t n	-	\$0
12.	Energy Delivery Florida	<b>\$</b> 0	\$0	<b>\$</b> U	\$0	20	<b>3</b> 0	ąυ	\$0	\$0	\$0	\$0.	\$0	\$0
13.	Nuclear Generation													
14.	Transmission				•									,
15.	Total O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.	Total Cam Clots	40	***	40	₩0	₩0	•	40	•0	Φu	40	40	<b>J</b> U	ΨV
16.	Jurisdictional Factor (A&G)													
17.	Jurisdictional Factor (Distribution)													
18.	Jurisdictional Factor (Nuclear - Production - Base)													
19.	Jurisdictional Factor (Transmission)		_										· .	
20.	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21.	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
22.	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23.	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$0	\$0	\$0	\$0	\$0	. \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24.	Total Jurisdictional Recoverable O&M Costs	\$0	\$0	\$0	<b>\$</b> 0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25.	Total Jurisdictional O&M Costs From Most Recent Projection													
	Difference (Line 24 - 25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: The Company is neither tracking nor requesting recovery through the CCRC of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Monthly Expenditures

[Section (5)(c)1.b.]

[Section (8)(d)]

Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Pre-Construction categories.

All Site Selection costs also included in Pre-Construction costs must be identified

For the Year Ended 12/31/2007

DOCKET NO .: 090009-EI

Witness: Winnie Powers and Steven D. Scroggs

Line No. Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	January	Colodiy	HOIOI		may	04110	00/	- rioguot	Осресные	October	HOVEINDE	December	2 10 m
2. Pre-Construction:													E COMPAND
3. Generation:													100000000000000000000000000000000000000
4. Licensing											\$1,224,613	\$792,568	\$2,017,181
5. Permitting											164.442	351,642	518,084
<ol> <li>Engineering and Design</li> </ol>											,	00 110 12	BOSE NEWSTERN
<ol> <li>Long lead procurement advanced payments</li> </ol>					~								
<ol> <li>Power Block Engineering and Procurement</li> </ol>													10 15 1 3 3 5 S
<ol> <li>Total Generation Costs</li> </ol>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,389,055	\$1,144,210	\$2,533,265
<ol> <li>Jurisdictional Factor</li> </ol>						100000					0.9958265	0.9958265	
<ol> <li>Total Jurisdictional Generation Costs</li> </ol>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,383,258	\$1,139,435	\$2,522,602
12. Adjustments													B III
13. Non-Cash Accruals											\$25,913	\$561,214	\$587,128
<ol> <li>Other Adjustments (b)</li> </ol>											(5,633)	(8,711)	
<ol> <li>Total Adjustments</li> </ol>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,280	\$552,503	\$572,788
16. Jurisdictional Factor											0.9958265		
<ol> <li>Total Jurisdictional Adjustments</li> </ol>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,195	\$550,197	\$570,392
18.													
<ol> <li>Total Jurisdictional Generation Costs Net of Adjustments</li> </ol>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,363,062	\$589,237	\$1,952,300
20.													
21. <u>Transmission:</u>													F 200 1-1 (2) 6-8
22. Line Engineering													50
<ol> <li>Substation Engineering</li> </ol>													
24. Clearing													
25. Other													The state of the s
26. Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
27. Jurisdictional Factor					\$0	\$0	\$0		\$0				STATE OF STATE
28. Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	30	\$0	\$0	20	\$0	\$0	\$0	CONTRACTOR OF THE PARTY OF THE
29. Adjustments													
30. Non-Cash Accruals													\$0
31. Other Adjustments		Ć0.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
32. Total Adjustments	\$0	\$0	\$0	20	30	20	20	20	20	30	20	20	
33. Jurisdictional Factor		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	SO SO	\$0	\$0	44
34. Total Jurisdictional Adjustments	\$0	\$0	2>0	∌U	<b>2</b> 0	ΦU	DQ.	30	<b>\$</b> 0	\$0	20	20	
35 36. Total Jurisdictional Transmission Costs Net of Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	- PO
	\$0	30	<b>\$</b> U	<b>2</b> 0	<b>a</b> 0	30	<b>9</b> 0	20	<b>3</b> U	20	20	20	*
Total Jurisdictional Pre-Construction Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,363,062	\$589,237	\$1,952,300
	\$0	\$0	\$0	- 30	30	40	- 40	- 30		30	\$1,303,002	\$309,237	#1/95Z,300
39.													A STATE OF THE PARTY OF THE PAR
40. Construction:													ACCOUNT NAME OF THE PARTY NAME

N/A- At this stage, construction has not commenced in the project.

(a) Effective with the filing of our need petition on October 16, 2007 Pre-Construction began.
(b) Other Adjustments include Pension & Welfare Benefit credit.

		cember		al
\$ (5.633)	\$	(8.711)	\$	(14,344)
0.9958265		0.9958265		0.9958265
\$ (5,610)	\$	(8,675)	\$	(14,284)
\$	0.9958265	\$ (5.633) \$ 0.9958265 \$ (5,610) \$	0.9958265 0.9958265	0.9958265 0.9958265

Turkey Point Units 6&7 [Section (5)(c)1.a.] Pre-Construction Costs and Carrying Costs on Construction Cost Balance [Section (8)(d)] Schedule T-6A (True-up) True-up Filing: Monthly Expenditures FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a description of the major tasks performed within Pre-Construction categories. COMPANY: FLORIDA POWER & LIGHT COMPANY For the Year Ended 12/31/2007 DOCKET NO.: 090009-EI Witness: Steven D. Scroggs Line No. Major Task Description - Includes, but is not limited to: 1. Pre-Construction period: 2. Generation: 1 License Application a. Preparation of NRC Combined License submittal b. Preparation of Florida Department of Environmental Protection Site Certification Application c. Transmission facilities studies, stability analysis, Florida Reliability Coordinating Council studies d. Studies required as Conditions of Approval for local zoning 2 Engineering and Design a. Site specific civil, mechanical and structural requirements to support design 10. b. Water supply design c. Construction logistical and support planning 11. d. Long lead procurement advanced payments 12. 13. e. Power Block Engineering, Procurement 14. 3 Permitting 15. a. Communications outreach 16. b. Legal and application fees 17. 4 Clearing, Grading and Excavation 18. a. Site access roads 19. b. Site clearing 20. c. Site fill to grade for construction 5 On-Site Construction Facilities 21. 22. a. Warehousing, lay down areas and parking 23. b. Administrative facilities 24. c. Underground infrastructure 25. 26. 27. 28 Transmission: 1 Line / Substation Engineering 29. 30. Transmission interconnection design 31. Transmission integration design 32. 33. Construction period: 1 Real Estate Acquisitions - self-explanatory 2 Project Management - FPL and Contractor staff required to oversee/manage project 37. 3 Permanent Staff/Training - Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operations. 4 Site Preparation - preparation costs not expensed within Pre-Construction period. 39.

- 5 On-Site Construction Facilities construction of non-power block facilities.
- 40. 6 Power Block Engineering, Procurement, etc. - Nuclear Steam Safety System, Long lead procurement advanced payments.
- 41. 7 Non-Power Block Engineering, Procurement, etc. - Supporting balance of plant facilities (cooling towers, etc.). 42.

#### 43. Transmission:

- 1 Line Engineering self-explanatory 44.
- 2 Substation Engineering self-explanatory
- 3 Real Estate Acquisition self-explanatory
- 47. 4 Line Construction - self-explanatory
- 5 Substation Construction self-explanatory 48.
- 6 Other permitting and condition of approval compliance.

#### Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filling: Variance Explanations

Schedule T-6B (True-up) FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide annual variance explanations comparing the actual expenditures to the most recent projections

filed with the Commission.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007 Witness: Steven D. Scroggs

[Section (8)(d)]

nr.	102	ET	NO	 090	ากด	ΞI
ᇝ	JUR	C.	NU	 USUI	nu:	-61

		(A) Total	(B) Total	(C)	(D)
Line				Total	
No.		Actual	Actual/Estimated	Variance	Explanation
1.					
2.					·
3.	Pre-Construction:				
4.	Generation:				
5.	Licensing	\$2,017,181	\$2,017,181	<b>\$</b> 0	
6.	Permitting	516,084	516,084	0	
7.	Engineering and Design	0	0	0	
8.	Long lead procurement advanced payments	. 0	0	0	
9.	Power Block Engineering and Procurement	0	0_	0	
10.	Total Generation Costs	\$2,533,265	\$2,533,265	\$0 (a)	
11.			<del></del>		
12.					
13.					
14.	Transmission:				
15.	Line Engineering	\$0	\$0	\$0	
16.	Substation Engineering	0	0	0	
17.	Clearing	0	0	0	
18.	Other	0_	0_	0_	
19.	Total Transmission Costs	\$0	\$0	\$0	
20.	'				
21.					
22.					
23.	Construction:				
24.	Generation:				
25.	License Application	\$0	\$0	<b>\$</b> 0	
26.	Engineering & Design	0	0	0	
27.	Long lead procurement advanced payments	0	0	0	
28.	Permitting	0	0	0	
29.	On-Site Construction Facilities	0	0	0_	
30.	Total Generation Costs	\$0	\$0	<b>\$</b> 0	
31.	·		<u> </u>	<del></del>	
32.				·	
33.					
34.	_Transmission;				
35.	Line Engineering	\$0	\$0	<b>\$</b> 0	
36.	Substation Engineering	0	0	0	
37.	Clearing	0	0	0	
38.	Other	0	0	0	
39.	Total Transmission Costs	\$0	\$0	\$0	

<sup>(</sup>a) Actual amount represents a Project To Date total (2007). Since this is the initial filing of Pre-Construction costs there is no variance. See T-6.

#### **Turkey Point Units 6&7** Pre-Construction Costs and Carrying Costs on Construction Cost Balance

[Section (8)(b)]

Schedule T-7 (True-up)

True-up Filing: Technology Selected

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

**EXPLANATION:** 

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology

and the factors leading to its selection.

For the Year Ended 12/31/2007

**DOCKET NO.: 090009-EI** 

Witness: Steven D. Scroggs

Technology selection is noted on Pre-Construction T-7 for the year ended 12/31/08.

### Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule T-8 (True-up)

True-up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO .: 090009-Ei

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/2007

Witness: Steven D. Scroggs

[Section (8)(c)]

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(l)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2006)	Actual Amount Expended in Current Year (2007)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1	P.O. 4500350496	Awarded Dec. 21, 2006	Dec. 31, 2009	Dec. 31, 2010	\$1,500,000	\$0	\$110,435	\$4,000,000	Comensura, Inc. (Later Guidant)	Single Source Justification	Corporate supplier of contract personnel
2	P.O. 4500395492	Awarded Nov. 16, 2007	Dec. 31, 2011	Dec. 31, 2011	\$20,131,559	\$0	\$366,042	\$33,361,606	Bechtel Power Corporation	Competitive Bid	Development of Combined License Application
3	N/A	Original Agreement April 23, 2004 and Amendment Adding FPL May 18, 2004	Apr. 23, 2019	Apr. 23, 2019	\$3,000,000	\$0	\$1,000,000	\$3,000,000	Nustart Energy Development LLC	Membership Agreement in Industry Organization	

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

### Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status

of the contract.

For the Year Ended 12/31/2007

Witness: Steven D. Scroggs

Contract No.:

4500350496

Major Task or Tasks Associated With:

Corporate supplier of contract personnel

Vendor Identity:

Comensura Inc. (Later Guidant)

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Single Source

Number of Bids Received:

Single Source

Brief Description of Selection Process:

Single Source Justified

**Dollar Value:** 

\$4,000,000

Contract Status:

Active

Term Begin: Term End: Dec. 21, 2006 Dec. 31, 2010

Operate and manage the Managed Service Provider Program for FPL Human

FPL Human Resources

Nature and Scope of Work:

Department

Describe work and scope details

### Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filling: Contracts Executed

[Section (8)(c)]

Schedule T-8A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2007

Witness: Steven D. Scroggs

Contract No.:

4500395492

Development of a Combined License Application

Major Task or Tasks Associated With:

Bechtel Power

Yendor Identity:

Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

Three

Number of Bids Received:

Two

**Brief Description of Selection Process:** 

Standard Bid

Evaluation

Dollar Value:

\$33,361,606

Contract Status:

Active

Term Begin: Term End: Nov. 16, 2007 Dec. 31, 2011

> Development of Combined License Application for submittal to Nuclear Regulatory

Nature and Scope of Work:

Commission

Describe work and scope details

Phase 1: Defined tasks for all work activities from project inception through Acceptance of the COLA. Preparation

of

COLA Parts 1-10, Project Management, Information Gathering, Cooling Water Study, New Meteorological Tower

installation.

Phase 2: All work activities from submittal of the COLA to the NRC through issuance of the COLA.

Page 2 of 3

### Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Contracts Executed

Construction Cost Balance [Section (8)(c)]

Schedule T-8A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

**DOCKET NO.: 090009-EI** 

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2007

Witness: Steven D. Scroggs

Contract No.:

Membership Agreement

Major Task or Tasks Associated With:

Reference COL Preparation

**Yendor Identity:** 

Nustart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

**Number of Vendors Solicited:** 

Sole Source

Number of Bids Received:

Sole Source

**Brief Description of Selection Process:** 

Dollar Value:

\$3,000,000

Contract Status:

Active

<u>Term Begin:</u> <u>Term End:</u> May. 18 2004 Apr. 23, 2019

Nature and Scope of Work:

Preparation of Reference Combined License Applications for Westinghouse and GE Designs

Describe work and scope details

Page 3 of 3

# Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Calculation of the Estimated True-up Amount for the Period

Sched	ule T-9 (True-up)		· · · · · · · · · · · · · · · · · ·				[section (5]	(c)4.]
FLORI	DA PUBLIC SERVICE COMMISSION EXPLANATION:	Calculate t	he estimated	net true-up l	balance, inc	luding reven	ue and intere	est.
COMP	ANY: FLORIDA POWER & LIGHT COMPANY						For the Year	Ended 12/31/2007
DOCK	ET NO.: 090009-EI	•					Witness: Wi	nnie Powers
Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1. 2. 3.	NFR Revenues (net of Revenue Taxes) True-Up Provision NFR Revenues Applicable to Period (Lines 1 + 2)							
4.	Jurisdictional NFR Costs			•				
5.	(Over)/Under Recovery true-up provision (Line 3 - Line 4c)		٨	lot Applicab	e			
3.	Interest Provision							
7.	Beginning Balance True-up & Interest Provision							
a.	Deferred True-up							
3.	True-Up Collected (Refunded) (See Line 2)							
9.	End of Period True-up							

# Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Calculation of the Estimated True-up Amount for the Period

Sche	dule T-9 (True-up)	p rang. Calculation o	i tile Estimati					[section (5)	(c)4.]		
FLOR	IIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate th	ne estimate	d net true-up t	palance, inc	cluding reven	ue and intere	st.		
COME	OMPANY: FLORIDA POWER & LIGHT COMPANY							For the Year	Ended 12/31/2	2007	
DOCK	KET NO.: 090009-EI						Witness: Winnie Powers				
Line No.	Description		(H) Actual July	(I) Actual August	(J) Actual Septem <u>ber</u>	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total		
1. 2. 3.	NFR Revenues (net of Revenue Taxes) True-Up Provision NFR Revenues Applicable to Period (Lines	1 + 2)						٠			
•	Jurisdictional NFR Costs										
	(Over)/Under Recovery true-up provision (Line 3 - Line 4c)  Not Applicable										
i.	Interest Provision										
<b>'</b> .	Beginning Balance True-up & Interest Prov	sion									
a	a. Deferred True-up										
١.	True-Up Collected (Refunded) (See Line 2)										
9.	End of Period True-up										

Page 2 of 2

# Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Calculation of the Net Interest True-up Amount for the Period

Sched	lule T-10 (True-up)	- Calculation of	· · · · · · · · · · · · · · · · · · ·		Amount			[section (5	)(c)4.]	
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:			Calculate the estimated net true-up balance, including revenue and interest.							
COMPANY: FLORIDA POWER & LIGHT COMPANY  DOCKET NO.: 090009-EI							For the Year	r Ended 12/31/2	007	
								Witness: Winnie Powers		
∟ine No.	Description	<u> </u>	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total	
۱.	Beginning Monthly Balance									
	Ending Monthly Balance							-		
i <b>.</b>	Average Monthly Balance									
	Beginning of Month interest		Not Applicable							
	Ending of Month Interest									
i.	Average Interest									
•	Average Monthly Interest									
3.	Monthly Interest Amount									

## Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Calculation of the Net Interest True-up Amount for the Period

Sched	dule T-10 (True-up)	- Calculation of						[section (5)	(c)4.]
FLOR	DA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate th	ne estimate	d net true-up t	palance, inc	luding reven	ue and intere	st.
COMF	ANY: FLORIDA POWER & LIGHT COMPAN	Y						For the Year	Ended 12/31/20
DOCK	ET NO.: 090009-EI							Witness: Wir	nie Powers
Line No.	Description		(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1.	Beginning Monthly Balance								
2.	Ending Monthly Balance								
3.	Average Monthly Balance								
١.	Beginning of Month interest				N	ot Applicat	ole		
5.	Ending of Month Interest								
3.	Average Interest								
7.	Average Monthly Interest								
8.	Monthly Interest Amount								

Page 2 of 2

•		

Docket No. 090009-EI Appendix II Exhibit SDS-1

Appendix II
Nuclear Cost Recovery
Turkey Point 6, 7 Pre-Construction Costs
Nuclear Filing Requirements (NFR's)
T-Schedules
January 2008 - December 2008

### **PRE-CONSTRUCTION**

2008

# Appendix II Nuclear Cost Recovery Turkey Point 6&7 Pre-Construction Costs Nuclear Filing Requirements (NFR's) T-Schedules (True Up) January 2008 - December 2008

#### **Table of Contents**

Page (s)	<u>Schedule</u>	Description	<u>Sponsor</u>
3-4	T-1	Retail Revenue Requirements Summary	W. Powers
5-6	T-2	True-Up of Pre-Construction Costs	W. Powers
7-8	T-3	True-Up of Carrying Costs on Construction	W. Powers
9-10	T-3A	Deferred Tax Carrying Costs	W. Powers
11-12	T-3B	Construction Period Interest	W. Powers
13	T-4	Recoverable O&M Monthly Expenditures	W. Powers & S. Scroggs
14	T-5	Other Recoverable O&M Monthly Expenditures	W. Powers & S. Scroggs
15-16	T-6	Monthly Expenditures	W. Powers & S. Scroggs
17	T-6A	Monthly Expenditures Description	S. Scroggs
18	T-6B	Variance Explanations	S. Scroggs
19	T-7	Technology Selected	S. Scroggs
20-21	T-8	Contracts Executed (in excess of \$250,000)	S. Scroggs
22-28	T-8A	Contracts Executed (in excess of \$1 million)	S. Scroggs
29-30	Т-9	Calculation of the Final True-up Amount for the Period	W. Powers
31-32	T-10	Calculation of the Net Interest for Final True-up Amount for the Period	W. Powers

## Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

DOCKET NO.: 090009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed

expenditures.

For the Year Ended 12/31/2008

Witness: Winnie Powers

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
		<del></del> .		Jurisdictional	Dollars	=		
1.	Pre-Construction Revenue Requirements (Schedule T-2, line 7)	\$649,807	\$2,368,539	\$1,868,034	\$3,663,951	\$13,720,026	\$1,705,914	\$23,976,272
2.	Construction Carrying Cost Revenue Requirements (Schedule T-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule T-4, line 24)	\$0	\$0	\$0	\$0	\$0	- \$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	(\$16)	(\$30)	(\$50)	(\$77)	(\$115)	(\$179)	(\$466)
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 though 5)	\$649,791	\$2,368,510	\$1,867,984	\$3,663,874	\$13,719,911	\$1,705,735	\$23,975,805
7.	Total Return Requirements from most recent Projections (a)	\$649,371	\$2,366,947	\$1,866,755	\$3,587,445	\$5,631,156	\$18,331,081	\$32,432,755
8.	Difference (Line 6 - Line 7)	\$421	\$1,563	\$1,229	\$76,429	\$8,088,755	(\$16,625,346)	(\$8,456,949)

<sup>(</sup>a) Impact of 2008 \$35 million reduction in Long Lead Procurement Advanced Payments made at hearings in Dkt. # 080009-Et.

#### Turkey Point Units 6&7

### Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

DOCKET NO : 090009-EL

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual

expenditures for the prior year and the previously filed

expenditures.

Witness: Winnie Powers

For the Year Ended 12/31/2008

Line		(H) Actual	(I) Actual	(J) Actual	(K) Actual	(L) Actual	(M) Actual	(N) 12 Month
No.		July	August	September	October	November	December	Total
				Jurisdictional	Dollars		, <u> </u>	
1.	Pre-Construction Revenue Requirements (Schedule T-2, line 7)	\$2,684,063	\$4,673,077	\$4,383,322	\$2,723,822	\$4,804,797	\$6,008,614	\$49,253,967
2.	Construction Carrying Cost Revenue Requirements (Schedule T-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule T-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	(\$282)	(\$408)	(\$548)	(\$705)	(\$879)	(\$1,071)	(\$4,359)
<b>5</b> .	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 though 5)	\$2,683,781	\$4,672,669	\$4,382,774	\$2,723,116	\$4,803,918	\$6,007,543	\$49,249,608
7.	Total Return Requirements from most recent Projections (a)	\$7,454,142	\$7,586,426	\$7,624,894	\$6,550,527	\$6,235,964	\$5,157,845	\$73,042,554
8.	Difference (Line 6 - Line 7)	(\$4,770,361)	(\$2,913,757)	(\$3,242,120)	(\$3,827,411)	(\$1,432,047)	\$849,699	(\$23,792,946)

(a) Impact of 2008 \$35 million reduction in Long Lead Procurement Advanced Payments made at hearings in Dkt. # 080009-El.

As filed on August 6, 2008

As adjusted at hearing

		2008 AE			5.87 \$1.85 \$	200	<b>AE-</b> 1100 (1986)	Kar
	Projected October	Projected November	Projected December	12 Month Total	Projected October	Projected November	Projected December	12 Month Total
Pre-Construction Revenue Requirements (Schedule AE-2, line 7)	\$18,220,415	\$18,008,415	\$17,033,784	\$108,362,934	\$6,551,524	\$6,237,248	\$5,159,444	\$73,048,535
Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Recoverable O&M Revenue Requirements (Schedule AE-4, tine 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)	(\$1,010)	(\$1,348)	(\$1,770)	(\$6,231)	(\$997)	(\$1,283)	(\$1,599)	(\$5,982)
Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Period Revenue Requirements (Lines 1 though 5)	\$18,219,405	\$18,007,067	\$17,032,014	\$108,356,703	\$6,550,527	\$6,235,965	\$5,157,845	\$73,042,553
Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Difference (Line 6 - Line 7)	\$18,219,405	\$18,007,067	\$17,032,014	\$108,356,703	\$6,550,527	\$6,235,965	\$5,157,845	\$73,042,553

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

DOCKET NO .: 090009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures

for the prior year and the previously filed expenditures

for such current year.

For the Year Ended 12/31/2008

Witness: Winnie Powers

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(Ē) Actual May	(F) Actual June	(G) 6 Month Total
	-	<u> </u>		Jurisdictional [			Cano	, otta
a. Nuclear CWIP Additions (Schedule T-6 Line 10+27)		\$628,918	\$2,335,763	\$1,823,511	\$3,604,935	\$13,633,577	\$1,542,609	\$23,569,313
b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule T-6 Line 37)		\$820,874	\$1,849,800	\$764,950	\$2,453,135	\$3,688,508	\$13,676,110	\$23,253,377
2. Unamortized CWIP Base Eligible for Return	\$1,972,855	\$1,972,855	\$2,814,618	\$4,697,195	\$5,506,667	\$8,018,818	\$11,793,775	\$25,633,191
3. Amortization of CWIP Base Eligible for Return		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Average Net Unamortized CWIP Base Eligible for Return		\$2,383,292	\$3,739,518	\$5,079,669	\$6,733,235	\$9,863,072	\$18,631,830	
5. Return on Average Net Unamortized CWIP Eligible for Return								
a. Equity Component (Line 5b* .61425) (a)		\$10,890	\$17,087	\$23,211	\$30,767	\$45,069	\$85,137	\$212,161
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$17,729	\$27,818	\$37,788	\$50,089	\$73,372	\$138,603	\$345,399
c. Debt Component (Line 4 x 0.001325847) (c)		\$3,160	\$4,958	\$6,735	\$8,927	\$13,077	\$24,703	\$61,560
Total Return Requirements (Line 5b + 5c)		\$20,889	\$32,776	\$44,523	\$59,016	\$86,449	\$163,306	\$406,959
7. Total Costs to be Recovered		\$649,807	\$2,368,539	\$1,868,034	\$3,663,951	\$13,720,026	\$1,705,914	\$23,976,272
3. CWIP Additions, Amortization & Return from most recent Projections (d)		\$649,387	\$2,366,977	\$1,866,804	\$3,587,523	\$5,631,277	\$18,331,283	\$32,433,252
9. (Over) / Under Recovery (Line 7 - Line 8)		\$421	\$1,563	\$1,229	\$76,428	\$8,088,748	(\$16,625,369)	(\$8,456,980)

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

<sup>(</sup>d) Impact of 2008 \$35 million reduction in Long Lead Procurement Advanced Payments made at hearings in Dkt. # 080009-EI. See page 2 of 2.

#### Turkey Point Units 6&7

#### Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

DOCKET NO.: 090009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures

for such current year.

For the Year Ended 12/31/2008

Witness: Winnie Powers

Line No.	(I) Projected July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December	(O) 12 Month Total
		August	Jurisdictional		IAGABIIMAS	December	IOIai
a. Nuclear CWIP Additions (Schedule T-6 Line 10+27)	\$2,453,412	\$4,420,720	\$4,100,951	\$2,410,766	\$4,460,944	\$5,633,749	\$47,049,854
b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule T-6 Line 37)	\$1,364,296	\$3,127,500	\$3,216,521	\$3,220,381	\$3,180,957	\$3,207,854	\$40,570,886
Unamortized CWIP Base Eligible for Return	\$25,633,191	\$27,228,138	\$30,607,995	\$34,106,887	\$37,640,324	\$41,165,135	\$44,747,855
Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Average Net Unamortized CWIP Base Eligible for Return	\$26,315,339	\$28,791,888	\$32,216,255	\$35,717,078	\$39,230,803	\$42,769,062	
Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b* .61425) (a)	\$120,246	\$131,562	\$147,210	\$163,207	\$179,262	\$195,430	\$1,149,078
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$195,761	\$214,184	\$239,658	\$265,701	\$291,839	\$318,161	\$1,870,702
c. Debt Component (Line 4 x 0.001325847) (c)	\$34,890	\$38,174	\$42,714	\$47,355	<b>\$</b> 52,014	<b>\$56,70</b> 5	\$333,412
Total Return Requirements (Line 5b + 5c)	\$230,651	\$252,357	\$282,372	\$313,056	\$343,853	\$374,866	\$2,204,114
Total Costs to be Recovered	\$2,684,063	\$4,673,077	\$4,383,322	\$2,723,822	\$4,804,797	\$6,008,614	\$49,253,967
CWIP Additions, Amortization & Return from most recent Projections (d)	\$7,454,482	\$7,586,949	\$7,625,637	\$6,551,524	\$6,237,248	\$5,159,444	\$73,048,535
(Over) / Under Recovery (Line 7 - Line 8)	(\$4,770,419)	(\$2,913,872)	(\$3,242,314)	(\$3,827,702)	(\$1,432,450)	\$849,171	(\$23,794,568)

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

#### As filed on August 6, 2008

#### As adjusted at hearing

	i		2009 A	<b>2</b>			2008	A63	Freis Barre
		Projected October	Projected November	Projected December	12 Month Total	Projected October	Projected November	Projected December	12 Month Total
1.	a) Nuclear CWIP Additions (Sch. AE-6 Line 10+27)	\$17,654,652	\$17,284,574	\$16,157,043	\$104,561,783	\$6,036,676	\$5,666,598	\$4,539,067	\$69,707,855
	b) Nuclear CWIP Additions for the calc of carrying charges (Sch. AE-6 Line 37	\$17,654,652	\$17,284,574	\$16,157,043	\$103,210,113	\$6,036,676	\$5,666,598	\$4,539,067	\$68,356,186
2.	Unamortized CWIP Base Eligible for Return	\$55,721,506	\$73,941,921	\$91,950,336	\$108,984,120	\$55,721,506	\$62,273,030	\$68,510,277	\$73,669,721
3.	Amortization of CWIP Base Eligible for Return	\$0	<b>\$</b> D	\$0	\$0	\$0	<b>\$</b> D	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return	\$64,548,832	\$82,584,208	\$100,028,858		\$58,739,844	\$65,106,329	\$70,779,811	
5.	Return on Average Net Unamortized CWIP Eligible for Return								
	a) Equity Component (Line 5b* .61425) (a)	\$294,951	\$377,362	\$457,075	\$1,981,668	\$268,407	\$297,499	\$323,423	\$1,741,609
	b) Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$480,181	\$614,347	\$744,118	\$3,226,159	\$436,968	\$484,328	\$526,533	\$2,835,342
	c) Debt Component (Line 4 x 0.001325847) (c)	\$85,582	\$109,494	\$132,623	<b>\$</b> 574,993	\$77,880	\$86,321	\$93,843	\$505,338
6.	Total Return Requirements (Line 5b + 5c)	\$565,763	\$723,841	\$876,741	\$3,801,152	\$514,848	\$570,649	\$620,377	\$3,340,680
7.	Total Costs to be Recovered	\$18,220,415	\$18,008,415	\$17,033,784	\$108,362,935	\$6,551,524	\$6,237,247	\$5,159,444	\$73,048,535
8.	CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6
9.		\$18,220,415	\$18,008,415	\$17,033,784	\$108,362,935	\$6,551,524	\$6,237,247	\$5,159,444	\$73,048,535

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5% (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

<sup>(</sup>d) Impact of 2008 \$35 million reduction in Long Lead Procurement Advanced Payments made at hearings in Dkt. # 080009-EI.

## Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the final true-up of carrying costs

on pre-construction expenditures, based on actual carrying costs on pre-construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
					Jurisdictiona	I Dollars	-		
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions								
а	. Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	. Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
С	. Debt Component (Line 5 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)		\$0	. \$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

#### **Turkey Point Units 6&7**

#### Pre-Construction Costs and Carrying Costs on Construction Cost Balance

True-up Filing: Construction Costs

Schedule T-3 (True-up) FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 090009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the final true-up of carrying costs

on pre-construction expenditures, based on actual carrying costs on pre-construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2008

Witness: Winnie Powers

[Section (5)(c)1.b.]

Line No		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
					Jurisdictiona	Dollars	***		
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions								
а	. Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	. Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
C	. Debt Component (Line 5 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>7</b> .	Total Return Requirements (Line 6b + 6c)	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Schedule T-3A (True-up)

#### Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual

COMPANY: FLORIDA POWER & LIGHT COMPANY

deferred tax Carrying Costs.

DOCKET NO.: 090009-EI

Witness: Winnie Powers

For the Year Ended 12/31/2008

Line No.			(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
					•	Jurisdictional	l Dollars			
1.	Construction Period Interest (Schedule T-3B, Line 7)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC			\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)			(\$3,160)	(\$4,958)	(\$6,735)	(\$8,927)	(\$13,077)	(\$24,703)	(\$61,560)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	-	(\$3,109)	(\$6,269)	(\$11,227)	(\$17,962)	(\$26,889)	(\$39,966)	(\$64,669)	(\$64,669)
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	(\$1,199)	(\$2,418)	(\$4,331)	(\$6,929)	(\$10,373)	(\$15,417)	(\$24,946)	(\$24,946)
5. <b>a</b> .	Average Accumulated DTA/(DTL)			(\$1,809)	(\$3,375)	(\$5,630)	(\$8,651)	(\$12,895)	(\$20,182)	
þ.	Prior months cumulative Return on DTA/(DTL)			(\$8)	(\$24)	(\$54)	(\$104)	(\$181)	(\$295)	(\$475)
C.	Average DTA/(DTL) including prior period return subtotal			(\$1,817)	(\$3,399)	(\$5,684)	(\$8,755)	(\$13,075)	(\$20,477)	
	Carrying Cost on DTA/(DTL)									
a.	Equity Component (Line 7b* .61425) (a)			(\$8)	(\$16)	(\$26)	(\$40)	(\$60)	(\$94)	(\$243)
b.	Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			(\$14)	(\$25)	(\$42)	(\$65)	(\$97)	(\$152)	(\$396)
C.	Debt Component (Line 6c x 0.001325847) (c)			(\$2)	(\$5)	(\$8)	(\$12)	(\$17)	(\$27)	(\$71)
3.	Total Return Requirements (Line 7b + 7c)		-	(\$16)	(\$30)	(\$50)	(\$77)	(\$115)	(\$179)	(\$466)
i.	Total Return Requirements from most recent Projections (e)			(\$16)	(\$30)	(\$50)	(\$78)	(\$121)	(\$202)	(\$497)
ΙΟ.	Difference (Line 8 - Line 9)		-	\$0	\$0	(\$0)	\$1	\$7	\$23	\$31

<sup>(</sup>a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

Page 1 of 2

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

<sup>(</sup>d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on T-2, line 5c.

<sup>(</sup>e) Impact of 2008 \$35 million reduction in Long Lead Procurement Advanced Payments made at hearings in Dkt. # 080009-EI. See page 2 of 2.

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 090009-EI

For the Year Ended 12/31/2008

Witness: Winnie Powers

ine 10.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
					Jurisdictiona	Dollars			
. Construction Period Interest (Schedule T-38, Line 7)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
Recovered Costs Excluding AFUDC			\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Adjustments (d)			(\$34,890)	(\$38,174)	(\$42,714)	(\$47,355)	(\$52,014)	(\$56,705)	(\$333,412)
. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		(\$64,669)	(\$99,559)	(\$137,733)	(\$180,447)	(\$227,802)	(\$279,816)	(\$336,521)	(\$336,521)
Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	(\$24,946)	(\$38,405)	(\$53,131)	(\$69,607)	(\$87,875)	(\$107,939)	(\$129,813)	(\$129,813)
a. Average Accumulated DTA/(DTL)			(\$31,676)	(\$45,768)	(\$61,369)	(\$78,741)	(\$97,907)	(\$118,876)	
b. Prior months cumulative Return on DTA/(DTL)			(\$475)	(\$757)	(\$1,164)	(\$1,712)	(\$2,418)	(\$3,297)	(\$4,368)
c. Average DTA/(DTL) including prior period return subtotal			(\$32,150)	(\$46,524)	(\$62,533)	(\$80,453)	(\$100,324)	(\$122,173)	
. Carrying Cost on DTA((DTL)									
a. Equity Component (Line 7b* .61425) (a)			(\$147)	(\$213)	(\$286)	(\$368)	(\$458)	(\$558)	(\$2,273)
b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			(\$239)	(\$346)	(\$465)	(\$599)	(\$746)	(\$909)	(\$3,700)
c. Debt Component (Line 6c x 0.001325847) (c)			(\$43)	(\$62)	(\$83)	(\$107)	(\$133)	(\$162)	(\$659)
. Total Return Requirements (Line 7b + 7c)			(\$282)	(\$408)	(\$548)	(\$705)	(\$879)	(\$1,071)	(\$4,359)
Total Return Requirements from most recent Projections (e)			(\$340)	(\$523)	(\$743)	(\$997)	(\$1,283)	(\$1,599)	(\$5,982)
0. Difference (Line 8 - Line 9)		-	\$58	\$116	\$195	\$292	\$404	\$528	\$1,623

<sup>(</sup>a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

<sup>(</sup>e) Impact of 2008 \$35 million reduction in Long Lead Procurement Advanced Payments made at hearings in Dkt. # 080009-EI.

		y The San San	As filed on Au 2008 A		Preside	<b>斯斯拉勒</b>	As adjusted	at hearing	
		Projected October	Projected November	Projected December	12 Month Total	Projected October	Projected November	Projected December	12 Month Total
1.	Construction Period Interest (Schedule AE-3B, Line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)	(\$85,582)	(\$109,494)	(\$132,623)	(\$574,993)	(\$77,880)	(\$86,321)	(\$93,843)_	(\$505,338)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	(\$335,985)	(\$445,479)	(\$578,102)	(\$578,102)	(\$328,284)	(\$414.605)	(\$508,448)	(\$508,448)
	•								
5.	Deferred Tax Asset DTAI(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	(\$129,606)	(\$171,844)	(\$223,003)	(\$223,003)	(\$126,636)	(\$159,934)	(\$196,134)	(\$196,134)
6.	a) Average Accumulated DTA/(DTL)	(\$113,100)	(\$150,725)	(\$197,423)		(\$111,614)	(\$143,285)	(\$178,034)	
	b) Prior months cumulative Return on DTA/(DTL)	(\$2,111)	(\$3,121)	(\$4,469)	(\$6,239)	(\$2,111)	(\$3,108)	(\$4,391)	(\$5,990)
	c) Average DTA/(DTL) including prior period return subtotal	(\$115,211)	(\$153,846)	(\$201,892)		(\$113,725)	(\$146,393)	(\$182,425)	
7.	Carrying Cost on DTA/(DTL)								
	a) Equity Component (Line 7b* .61425) (a)	(\$526)	(\$703)	(\$923)	(\$3,248)	(\$520)	(\$669)	(\$834)	(\$3,119)
	b) Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)	(\$857)	(\$1,144)	(\$1,502)	(\$5,288)	(\$846)	(\$1,089)	(\$1,357)	(\$5,077)
	c) Debt Component (Line 6c x 0.001325847) (c)	(\$153)	(\$204)	(\$268)	(\$943)	(\$151)	(\$194)	(\$242)_	(\$905)
8.	Total Return Requirements (Line 7b + 7c)	(\$1,010)	(\$1,348)	(\$1,770)	(\$6,231)	(\$997)	(\$1,283)	(\$1,599)	(\$5,982)
	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	3. Difference (Line 8 - Line 9)	(\$1,010)	(\$1,348)	(\$1,770)	(\$6,231)	(\$997)	(\$1,283)	(\$1,599)	(\$5,982)

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

<sup>(</sup>d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on T-2, line 5c.

## Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual Construction Period Interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO .: 090009-EI

Witness: Winnie Powers

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
					Jurisdictional D	ollars			
1	Beginning Balance	\$2,522,692	\$2,536,977	\$3,179,034	\$5,525,107	\$7,369,680	\$10,981,202	\$24,625,034	
2.	Additions Pre-Construction (Schedule T-6 Line 10 + Line 27)		\$628,918	\$2,335,763	\$1,823,511	\$3,604,935	\$13,633,577	\$1,542,609	\$23,569,313
3.	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (b)		\$13,139	\$10,310	\$21,063	\$6,586	\$10,255	\$12,606	\$73,959
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		\$2,858,005	\$4,352,070	\$6,447,394	\$9,175,441	\$17,803,118	\$25,402,641	
6.	CPI Rate (b)		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	\$2,536,977	\$3,179,034	\$5,525,107	\$7,369,680	\$10,981,202	\$24,625,034	\$26,180,248	\$26,180,248

<sup>(</sup>a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Pre-Construction costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

Pension & Welfare Benefit credit Business Meals

2007	January	F	ebruary	March	April	May	<u>June</u>	6 M	Ionth Total
\$ 14,284	\$ 13,139	\$	10,310	\$ 21,063	\$ 6,586	\$ 10,255	\$ 12,606	\$	73,959
0	0		0	0	0	0	0		0
\$ 14,284	\$ 13,139	\$	10.310	\$ 21,063	\$ 6,586	\$ 10,255	\$ 12,606	\$	73,959

Page 1 of 2

<sup>(</sup>b) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals, on a jurisdictional basis, for the calculation of CPI.

## Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

**DOCKET NO.: 090009-EI** 

8.

**Ending Balance** 

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual

COMPANY: FLORIDA POWER & LIGHT COMPANY

Construction Period Interest.

Witness: Winnie Powers

For the Year Ended 12/31/2008

Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual	(P) 12 Month	
		OI F GIOG	July		Jurisdictional D		November	December	Total	
1.	Beginning Balance		\$26,180,248	\$28,643,417	\$33,074,089	\$37,204,261	\$39,629,075	\$44,106,907		
2.	Additions Pre-Construction (Schedule T-6 Line 10 + Line 27)		\$2,453,412	\$4,420,720	\$4,100,951	\$2,410,766	\$4,460,944	\$5,633,749	\$47,049,854	
3.	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4.	Other Adjustments (b)		\$9,757	\$9,952	\$29,221	\$14,049	<b>\$</b> 16,888	\$21,812	\$175,637	
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		\$27,411,833	\$30,858,753	\$35,139,175	\$38,416,668	\$41,867,991	\$46,934,688		
6.	CPI Rate (a)		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%		
7.	Construction Period Interest for Tax (CPI) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	

\$26,180,248 \$28,643,417 \$33,074,089 \$37,204,261 \$39,629,075 \$44,106,907 \$49,762,468 \$49,762,468

(b) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals, on a jurisdictional basis, for the calculation of CPI.

<u>July</u>		August	S	<u>eptember</u>	9	<u>October</u>	No	<u>vember</u>	Ω	ecember	12	Month Total
\$ 9,757	\$	9,952	\$	29,221	\$	14,049	\$	16,888	\$	21,812	\$	175,637
0		. 0		0		. 0		0		0		0_
\$ 9,757	\$	9,952	\$	29,221	\$	14,049	\$	16,888	\$	21,812	\$	175,637
\$	\$ 9,757 0	\$ 9,757 \$ 0	\$ 9,757 \$ 9,952 0 0	\$ 9,757 \$ 9,952 \$ 0 0	\$ 9,757 \$ 9,952 \$ 29,221 0 0 0	\$ 9,757 \$ 9,952 \$ 29,221 \$ 0 0 0	\$ 9,757 \$ 9,952 \$ 29,221 \$ 14,049 0 0 0 0	\$ 9,757 \$ 9,952 \$ 29,221 \$ 14,049 \$ 0 0 0 0	\$ 9,757 \$ 9,952 \$ 29,221 \$ 14,049 \$ 16,888 0 0 0 0 0 0	\$ 9,757 \$ 9,952 \$ 29,221 \$ 14,049 \$ 16,888 \$ 0 0 0 0 0	\$ 9,757 \$ 9,952 \$ 29,221 \$ 14,049 \$ 16,888 \$ 21,812 0 0 0 0 0 0 0	\$ 9,757 \$ 9,952 \$ 29,221 \$ 14,049 \$ 16,888 \$ 21,812 \$ 0 0 0 0 0 0 0

<sup>(</sup>a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Pre-Construction costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

## Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

Schedule T-4 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the CCRC Recoverable O&M actual monthly

expenditures by function.

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1. 2. 3. 4. 5. 6. 7.	Legal Accounting Corporate Communication Corporate Services IT & Telecom Regulatory Human Resources Public Policy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
9. 10. 11. 12. 13. 14. 15.	Community Relations Corporate Communications Subtotal A&G Energy Delivery Florida Nuclear Generation Transmission Total O&M Costs —	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	<b>\$</b> 0	\$0 \$0	<b>\$</b> 0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0 \$0 \$0
16. 17. 18. 19.	Jurisdictional Factor (A&G) Jurisdictional Factor (Distribution) Jurisdictional Factor (Nuclear - Production - Base) Jurisdictional Factor (Transmission)											-		
20. 21. 22. 23. 24.	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16) Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17) Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 16 Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19) Total Jurisdictional Recoverable O&M Costs	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0						
25.	Total Jurisdictional O&M Costs From Most Recent Projection													
26.	Difference (Line 24-25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: The Company is neither tracking nor requesting recovery through the CCRC of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

## Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

Schedule T-5 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual Non CCRC Recoverable O&M

COMPANY: FLORIDA POWER & LIGHT COMPANY

monthly expenditures by function.

DOCKET NO.: 090009-EI

For the Year Ended 12/31/2008

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1.	Legal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Accounting			•	• -	• • •	•	**	••	••	•••	40	30	\$0
3.	Corporate Communication													\$0
4.	Corporate Services													\$0
5.	IT & Telecom													\$0
6.	Regulatory													\$0
7.	Human Resources													\$0
8.	Public Policy													\$0
9.	Community Relations													\$0
10.	Corporate Communications													\$0
11.	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
12.	Energy Delivery Florida										•			0
13.	Nuclear Generation													e e
14.	Transmission													ō
15.	Total O&M Costs	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16.	Jurisdictional Factor (A&G)													
17.	Jurisdictional Factor (Distribution)													
18.	Jurisdictional Factor (Nuclear - Production - Base)													
19.	Jurisdictional Factor (Transmission)													
20.	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$0	\$0	\$0	\$0	\$0	\$0	en.	\$0	ŧ0		••	••	•
21.	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	<b>\$</b> 0	\$0	\$0	<b>\$</b> 0	<b>\$</b> 0	<b>\$</b> 0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0
22.	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 1)	\$0 \$0	\$0	<b>\$</b> 0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 <b>\$</b> 0	\$0	\$0	\$0
23.	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$0	\$0	<b>\$</b> 0	<b>\$</b> 0	<b>\$</b> 0	\$0	\$0 \$0	\$0	\$0		\$0	\$0	
24.	Total Jurisdictional Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
25.	Total Jurisdictional O&M Costs From Most Recent Projection													
26.	Difference (Line 24 - 25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: The Company is neither tracking nor requesting recovery through the CCRC of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

#### Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Monthly Expenditures

[Section (5)(c)1.b.]

[Section (8)(d)]

Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY. FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed

\$0

\$764.950 \$2,453,135 \$3,688,508 \$13,676,110 \$1,364,296

\$0

\$0

\$0

\$3,127,500 \$3,216,521

\$3,220,381

within Pre-Construction categories.

All Site Selection costs also included in Pre-Construction costs must be identified

For the Year Ended 12/31/2008

Witness, Winnie Powers and Steven D. Scroggs.

DOCKET NO., 090009-EI

	(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
6	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	12 Month
Description	2007	January	February	March	April	May	June	July	August	September	October	November	December	Total
1, 2. <u>Pre-Construction:</u>	AND THE													
. Generation:	The state of													E ESTE
Licensing	\$2,017,165	\$425,584	\$2,210,278	\$1,601,571	\$3,519,844	\$2,368,028	\$1,426,479	\$2,315,410	\$4.373.760	\$3,338,428	\$2,133,092	\$3,178,359	\$4,194,548	\$31,065
Permitting	\$10,084	205,550	133,715	207,229	64.716	147.369	68.479	47.963	13,118	236,179	139.840	71,244	359,153	1.60
Engineering and Design	0	0	0.1.001	21,136	30,632	306,425	51.951	93,695	44 548	539,370	140,571	1,225,184	1,089,435	3.54
Long lead procurement advanced payments (d)	The second	n	ñ	2.,,.0	0	10,860,960	0	0	0.0,0	005,070	0	0	1,003,400	10,80
Power Block Engineering and Procurement	0	0	0	0	2.445	(1,167)	1.135	4.989	4.870	1,422	5.757	1.875	10,463	Marin 3
Total Generation Costs	62.533.286	\$631,134	\$2,343,993	\$1,829,936	\$3,617,637	\$13,681,615	\$1,548,044	\$2,462,057	\$4,436,296	\$4,115,400	\$2,419,260	\$4,476,662	\$5,653,599	347.21
Jurisdictional Factor	0.9956265	0.99648888	0 99648888	0.99648888	0.99648888	0.99848888	0.99648888	0.99648888	0.99648888	0 99648888	0.99648888	0 99648888	0.99648888	
Total Jurisdictional Generation Costs	\$2,522,902	\$628,918	\$2,335,763	\$1,823,511	\$3,604,935	\$13,633,577	\$1,542,609	\$2,453,412	\$4,420,720	\$4,100,951	\$2,410,766	\$4,460,944	\$5,633,749	
Adjustments			*=11	• 4		*	*				•=,,	• 11 100,011	••.000,1.10	En State of
Non-Cash Accruals	-8567,126	(\$179,447)	\$498,021	\$1,083,428	\$1,162,468	\$9,990,401	(\$12,163,604)	\$1,102,745	\$1,307,764	\$916,870	(\$798,370)	\$1,301,445	\$2,456,331	\$8,67
Other Adjustments (b)	(14,344)	(13,185)	(10,346)	(21,137)	(6,610)	(10,291)	(12,650)	(9,791)	(9,987)	(29,324)	(14,098)	(16,948)	(21,889)	
Total Adjustments	\$872,783	(\$192,632)	\$487,675	\$1,062,291	\$1,155,858	\$9,980,111	(\$12,176,254)	\$1,092,954	\$1,297,776	\$887,546	(\$812,468)	\$1,264,497	\$2,434,442	
Jurisdictional Fector	0.0058268	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0 99648888	0.99648888	0 99648888	0.99648888	0.99648888	0 99648888	0.99648888	
Total Jurisdictional Adjustments	\$570,395	(\$191,956)	\$485,963	\$1,058,561	\$1,151,800	\$9,945,069	(\$12,133,502)	\$1,089,116	\$1,293,220	\$884.430	(\$809,615)	\$1,279,987	\$2,425,894	\$6.4
	A CONTRACTOR OF THE PARTY OF TH	(0.0.,000)	• 100,000	• 1,000,00	• 1,101.000		(*,		* 1,244,220		(4000,010)	01,210,00	\$2,420,004	
Total Jurisdictional Generation Costs Net of Adjustments	\$1,952,300	\$820,874	\$1,849,800	\$764,950	\$2,453,135	\$3,688,508	\$13,676,110	\$1,364,296	\$3,127,500	\$3,216,521	\$3,220,381	\$3,180,957	\$3,207,854	840.57
		4020,014	* 1,0 10,000	4101,000	42,100,100	••,•••,•••		. 1100 1100	40,121,000	40,210,021	40,220,001	40,100,501	\$0,200,004	
Transmission.	72.3													MISSELECT.
Line Engineering	40													SECTION C
Substation Engineering	0													Section 1
Clearing	110													55
Other														3
Total Transmission Costs	80	\$0	\$0	\$0	\$0	\$0	\$0	30	\$0	\$0	\$0	\$0	\$0	E1000000000000000000000000000000000000
Jurisdictional Factor		•••	••	••	•••	••			•••	•••	••	•••	••	
Total Jurisdictional Transmission Costs	50	\$0	\$0	\$0	\$0	50	\$0	. \$0	\$0	\$0	\$0	\$0	\$0	March 1979
Adjustments	1	•	•••	•••	•••	•					•		7.7	25 100 50
Non-Cash Accruals	50													A STATE OF
Other Adjustments														ACCOUNTS OF
Total Adjustments	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Marin Street
Jurisdictional Factor	VE III	•0	***	•••	•••	•••	•••	•	•••	•••		••	***	A STATE OF THE PARTY OF THE PAR
Track to the desired Andrews	-	- **	**	70	**	•••	•0	¢0	40	#0	- 60	en.	f.o.	A Commission of

N/A- At this stage, construction has not commenced in the project

Total Jurisdictional Transmission Costs Net of Adjustments

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.

(b) Other Adjustments Include Pension & Welfare Benefit credit.

Total Jurisdictional Pre-Construction Costs

Total Jurisdictional Adjustments

P&W Jurisdictional Computation.

34. 35.

36. 37.

38 39 40. Construction:

	2947	January	February	March	April	May	June	July	<u>August</u>	September	October	November	December	12 Month Total
Other Adjustments	(\$14,344)	(\$13,185)	(\$10,346)	(\$21,137)	(\$6,610)	(\$10,291)	(\$12,650)	(\$9,791)	(\$9,987)	(\$29,324)	(\$14,098)	(\$16,948)	(\$21,889)	(\$176,256)
Jurisdictional Factor	0.9988265	0 99648888	0 99648888	0 99648888	0.99648888	0 99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	
	(214.25A)	(\$13,139)	(\$10,310)	(\$21,063)	(\$6,586)	(\$10,255)	(\$12,606)	(\$9,757)	(\$9,952)	(\$29,221)	(\$14,049)	(\$16,888)	(\$21,812)	(\$175,637)

(c) 2008 Jurisdictional Separation Factor changed from 0.9958265 to 0.99648888.

(d) Impact of 2008 \$35 million reduction in Long Lead Procurement Advenced Payments made at hearings in Dkt # 080009-El.

		As filed on Au	gust 6, 2008			As adjust	ed at hearing	
	portpurper:	2008 /	E-8	4 NOST (166)	3-10-Marie - 1	200	6 AE-6	-607-1
	Projected October	Projected November	Projected December	12 Month Talal	Projected October	Projected November	Projected December	12 Month Total
Licerning	\$4,291,930	\$3,860,424	\$2,700,815	\$46,022,594	\$4,291,930	\$3,860,424		\$46,022,594
Permitting	220.891	264,479	213,910	2,317,865	220,891	264,479		2,317,865
Engineering and Design	1,146,298	1,162,587	1,162,587	7,910,661	1,146,298	1.162.587	1,162,587	7,910,661
Long lead procurement advanced paymen	11.668.667	11,666,687	11.668.667	45,860,960	100000			10,860,960
Power Block Engineering and Procuremer	402.857	402,857	480,778	2,887,920	402,857	402,857	480,778	2,887,920
Total Generation Costs	\$17.728,643	\$17.357.014	\$16,224 757	\$105,000,000	\$6,061,976	\$5,690,347	\$4,558,090	\$70,000,000
Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958268	0.9958265	0.9958265	0.9958265	0 9958265
Total Jurisdictional Generation Cost	\$17,654,653	\$17 284,575	\$16,157,043	\$104,561,782	\$8,036,676	\$5,666,598	\$4,539,067	\$69,707.855
Less Adjustments								
Non-Cash Accrusis	\$0	\$0	\$0	\$1,402,002	\$0	\$0	\$0	\$1,402,002
Other Adjustments	0	0	0	(44,669)	0	C	0	(44,669)
Total Adjustments	\$0	\$0	\$0	\$1,357,333	\$0	\$0	\$0	\$1 357,333
Jurisdictional Factor	0.9958265	0.9958265	0 9958265	0.9958265	0 9958265	0.9958265	0.9958265	0.9958265
Total Jurisdictional Adjustments	\$0	\$0	\$0	\$1,351,668	\$0	\$0	\$0	\$1 351,668
Total Jurisdictional Generation Costs Net of Adjustment	\$17,654,653	\$17,284.575	\$16,157,043	\$103,210,114	\$6,036,676	\$5,666,598	\$4,539,067	\$68,356,187

\$820,874 \$1,849,800

\$3,180,957 \$3,207,854

#### Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Monthly Expenditures

[Section (5)(c)1.b.]

[Section (8)(d)]

Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Pre-Construction categories.

All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2007

Witness: Winnie Powers and Steven D. Scroggs

DOCKET NO .: 080009-EI

ne o. Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
Description	January	rebruary	March	Арпі	мау	June	July	August	September	October	November	December	1008
Pre-Construction:     Generation:													
<ol> <li>Licensing</li> <li>Permitting</li> <li>Engineering and Design</li> </ol>											\$1,224,613 164,442	\$792,568 351,642	
Long lead procurement advanced payments     Power Block Engineering and Procurement													
Total Generation Costs     Junsdictional Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$1,389,055 0.9958265	0.995826	0.995
<ol> <li>Total Jurisdictional Generation Costs</li> <li>Adjustments</li> </ol>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,383,258		
Non-Cash Accruals     Other Adjustments (b)											\$25,913 (5,633)		(14,
5. Total Adjustments 5. Jurisdictional Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$20,280 0.9958265		0.995
7. Total Jurisdictional Adjustments 3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$20,195	\$550,197	A STATE OF THE STA
Total Jurisdictional Generation Costs Net of Adjustments     Total Jurisdictional Generation Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,363,062	\$589,237	\$1,952
. <u>Transmission:</u> . Line Engineering													3
Substation Engineering													20.5
. Clearing													
Other													No. of Contract
Total Transmission Costs Jurisdictional Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	<b>新知,</b>
Total Jurisdictional Transmission Costs Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Non-Cash Accruals Other Adjustments						_							
. Total Adjustments Jurisdictional Factor Total Junsdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	TER ST
Total Junsdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	5.2
Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0.		\$0	\$0	\$0	SHARIN
Total Jurisdictional Pre-Construction Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,363,062	\$589,237	\$1,952
9. D. <u>Construction:</u>													

N/A- At this stage, construction has not commenced in the project.

(a) Effective With the filing of our need petition on October 16, 2007 pre-construction began.
(b) Other Adjustments include Pension & Welfare Benefit credit.

	Nove	mber	<u>De</u>	cember	Tot	al
Pre-Construction	\$	(5,633)	S	(8,711)	S	(14,344)
Jurisdictional Factor		0.9958265		0.9958265		0.9958265
	\$	(5,610)	\$	(8,675)	\$	(14,284)

#### **Turkey Point Units 6&7** Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filling: Monthly Expenditures

[Section (5)(c)1.a.] [Section (8)(d)]

Schedule T-6A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a description of the major tasks performed

within Pre-Construction.

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

Line

No. Major Task

Description - Includes, but is not limited to:

#### 1. Pre-Construction period:

- 2. Generation:
- 3. 1 License Application
  - a. Preparation of NRC Combined License submittal
- b. Preparation of Florida Department of Environmental Protection Site Certification Application
- c. Transmission facilities studies, stability analysis, Florida Reliability Coordinating Council studies
- d. Studies required as Conditions of Approval for local zoning
- 2 Engineering and Design
- a. Site specific civil, mechanical and structural requirements to support design
- 10. b. Water supply design
- 11. c. Construction logistical and support planning
- 12. d. Long lead procurement advanced payments
  - e. Power Block Engineering, Procurement
- 14. 3 Permitting
- 15. a. Communications outreach
- 16. b. Legal and application fees
- 17. 4 Clearing, Grading and Excavation
- a. Site access roads
- 19. b. Site cleaning
- c. Site fill to grade for construction 20.
- 21. 5 On-Site Construction Facilities
- a. Warehousing, lay down areas and parking 22.
- 23. b. Administrative facilities 24.
  - c. Underground Infrastructure

25. 26.

13.

27.

#### 28. Transmission:

- 1 Line / Substation Engineering
- 30. Transmission interconnection design 31.
  - Transmission integration design

32.

#### 33. Construction period;

- 34. Generation:
- 1 Real Estate Acquisitions self-explanatory 35.
- 2 Project Management FPL and Contractor staff required to oversee/manage project
- 37. 3 Permanent Staff/Training - Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operations.
- 38. 4 Site Preparation - preparation costs not expensed within Pre-Construction period.
- 5 On-Site Construction Fecilities construction of non-power block facilities.
- 6 Power Block Engineering, Procurement, etc. Nuclear Steam Safety System, Long lead procurement advanced payments.
- 7 Non-Power Block Engineering, Procurement, etc. Supporting balance of plant facilities (cooling towers, etc.). 41.

42.

- 43. Transmission:
- 1 Line Engineering self-explanatory
- 2 Substation Engineering self-explanatory
- 46. 3 Real Estate Acquisition - self-explanatory
- 47. 4 Line Construction - self-explanatory
- 5 Substation Construction self-explanatory
- 6 Other -- permitting and condition of approval compliance.

DOCKET NO : 090009-EL

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide annual variance explanations comparing the actual

expenditures to the most recent projections

filed with the Commission.

For the Year Ended 12/31/2008

Witness: Steven D. Scroggs

Line No.		(A) Total Actual	(B) Total Actual/Estimated	(C) Total Variance
1.				
2.				
3.	Pre-Construction:			
4.	Generation:			
5. 8.	Licensing	\$31,085,381	\$46,022,594	(\$14,937,213
1.	Permitting	1,694,555	2,317,865	(623,310
7.	Engineering and Design	3,542,947	7,910,661	(4,367,714)
<b>8</b> .	Long lead procurement advanced payments	10,860,960	10,860,960	0
9.	Power Block Engineering and Procurement	31,789	2,887,920	(2,856,131)
10.	Total Generation Costs	\$47,215,633	\$70,000,000	(\$22,784,367
11.				
12.				
13.				
4.	_Transmission:			
15.	Line Engineering	\$0	\$0	\$0
16. 17.	Substation Engineering	0	0	0
17. 18.	Clearing Other	0	0	0
19.	Total Transmission Costs	\$0		\$0
20.	Total Transmission Costs			
:o. 21.				
22.				
23.	Construction:			
24.	Generation:			
25.	License Application	\$0	\$0	\$0
26.	Engineering & Design	O.	Ō	Ö
27.	Long lead procurement advanced payments	0	0	0
28.	Permitting	0	0	0
29.	On-Site Construction Facilities	0	0	0
Ю.	Total Generation Costs	\$0	\$0	\$0
31.			· · · · · · · · · · · · · · · · · · ·	
32.				
33.				
34.	<u>Transmission:</u>			
5.	Line Engineering	\$0	\$0	\$0
36.	Substation Engineering	o o	0	0
37.	Clearing	0	0	0
38.	Other	0	0	<u></u>
39.	Total Transmission Costs	\$0	\$0	\$0

Licensing variance primarily due to moving the COLA submittal date forward from March 2009 to June 2009. Permitting variance is a result of the communications expenditures being under budget, owing to less work being required than planned and the change in application filing dates. Development costs exceeded plan to accommodate for transition costs for a new hire. Legal costs were higher than anticipated due to additional legal work required to support local permitting. Contingency is included in anticipation of emerging critical costs that must be incurred to move the project forward. In 2008, only comparatively minor issues of this type were experienced, and the contingency was used to offset the above-plan legal costs.

(D) Explanation

Engineering & Design variance primarily caused by FPL's decision to develop BVZ as a credible alternative to the proposed Westinghouse/Shaw EPC Model, deferring expenditures originally planned for earlier in the year.

Power Block Engineering and Procurement costs for support of negotiations were lower than anticipated due to the pace of the negotiations. Contingency was planned but not used.

### Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance

True-up Filing: Technology Selected

[Section (8)(b)]

Schedule T-7 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

**EXPLANATION:** 

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology

and the factors leading to its selection.

For the Year Ended 12/31/2008

**DOCKET NO.: 090009-EI** 

Witness: Steven D. Scroggs

FPL has selected the Westinghouse AP1000 design. The design provides for a net output of 1,100 MW for each of the two units planned resulting in a total project capacity of 2,200 MW. The AP1000 design has achieved design certification from the Nuclear Regulatory Commission and employs a proven pressurized water reactor design with an improved passive safety system.

The selection process involved a thorough engineering evaluation, followed by a review of commercial and project execution aspects. The Engineering Evaluation, was conducted by a team of FPL engineers using accepted industry practices for the collection, rating and evaluation of technical design information. The process resulted in a ranking of designs, where the Westinghouse AP1000 and GE ESBWR designs were the top two of five designs considered. As a member of the NuStart Consortium that supports the AP1000 design, FPL will have access to information and documentation that will reduce the costs and risks associated with licensing, constructing and operating the AP1000 design.

Three principal commercial issues were considered in the final selection of the AP1000. The first two issues relate to the estimated capital cost of the total construction project and the ability to manage cost and schedule risk throughout the project. Westinghouse has successfully achieved design certification and, in partnership with Shaw Group engineers, has been selected by many new nuclear projects currently under consideration in the U.S. These two facts provide a market advantage to Westinghouse/Shaw as they establish the engineering and supply chain partners necessary to execute future projects. This position also provides significant confidence that the AP1000 design offers FPL the best opportunity to leverage information developed by other projects to manage cost and schedule risk as the Turkey Point 6 & 7 project proceeds.

The last issue related to the execution capabilities of the Design Vendor, Engineer and Constructor team that would be assembled to implement the project. FPL, in discussions with Westinghouse/Shaw, has developed a strategy that will result in selection of the most capable provider to conduct specific portions of the project and to make those selections as the project proceeds. For example, instead of entering into an all encompassing Engineering, Procurement and Construction contract at the beginning of the project, FPL will work with Westinghouse/Shaw to develop an Engineering and Procurement or "EP" contract. The EP contract would define the scope of services, material and equipment to be provided by Westinghouse/Shaw, leaving the construction component to be defined at a later time.

This approach allows FPL to choose the best Construction firm or firms later in the project, as the construction period approaches. Such separation allows FPL to benefit from information and competition that may develop over the next several years and assemble the best team for project execution and overall project cost. FPL views this contracting approach as necessary to engender as much competition for project services as possible and has employed this approach successfully in its Engineering and Construction program over the past ten years.

FPL engaged MPR Associates, Inc. or "MPR", a well-known independent engineering firm with over 40 years of experience in the commercial nuclear power industry. MPR was directed to review FPL's technology selection process and recommend areas where the selection process could be made more robust. Reviews were conducted at interim points throughout the process, allowing for feedback to be incorporated and the selection process to be improved. Report is provided at SDS-3.

[Section (8)(c)]

Revised Schedule T-8

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

COMPANY: Florida Power & Light Company

Provide a list of competitively BID contracts executed in excess of \$1 million and all non-competitively bid contracts executed in excess of \$250,000 including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/08 Witness: Steven D. Scroggs

	(A)	(8)	(C)	(D)	(E)	(F)	_(G)	(H)	. (6)	(J)	(K)
ine ło.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End	Estimate of amount to be Expended in Current Year	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1.	4500395492	CO#11	2007-2011	2007- 2011					Bechtel Power Corporation	Initial PO- competitive bid/change order -	
2.	4500395492	CO#10	2007-2011	2007- 2011					Bechtel Power Corporation	single source	
3.	4500395492	CO#9	2007-2011	2007- 2011					Bechtel Power Corporation		
4.	4500395492	CO#8	2007-2011	2007- 2011					Bechtel Power Corporation	Initial PO- competitive bid/change order - single source	
5.	4500395492	CO#7	2007-2011	2007- 2011					Bechtel Power Corporation	Initial PO- competitive bid/change order - single source	
6.	4500395492	CO#6	2007-2011	2007- 2011					Bechtel Power Corporation	Initial PO- competitive bid/change order - single source	
7.	4500395492	CO#5	2007-2011	2007- 2011	: : : :				Bechtel Power Corporation	Initial PO- competitive bid/change order - single source	
8.	4500395492	CO#4	2007-2011	2007- 2011					Bechtel Power Corporation	Initial PO- competitive bid/change order - single source	
9.	4500395492	CO#3	2007-2011	2007- 2011					Bechtel Power Corporation	Initial PO- competitive bid/change order - single source	
10	4500395492	CO#2	2007-2011	2007- 2011					Bechtel Power Corporation	Initial PO- competitive bid/change order - single source	
11	4500419436	Initial PO	2008	2008					Westinghouse Elec Co.	Sole Source	

[Section (8)(c)]

Revised Schedule T-8

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: COMPANY: Florids Power & Light Company

Provide a list of competitively BID contracts executed in excess of \$1 million Provide a list of competitively call contracts executed in excess of \$250,000 including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the work and current status of the contract.

For the Year Ended 12/31/08 Witness: Steven D. Scroggs

DOCKET NO.: 090009-E1						of the contract, the method of vendor selection, the identity and Witness: Steven D. Scroggs affiliation of the vendor, and current status of the contract.							
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)		
ine Vo.	Contract No.	Status of Contract	Original Term of Contract	Current	Original Amount	Actual Expended	Estimate of amount to be Expended in Current Year	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description		
12.	4500430034	Initial PO	2008-2011	2008- 2011					Elec Pwr Research Inst.	Sole Source			
3.	4500452285	Initial PO	2008-2012	2008- 2012	ş				BVZ Power Partners- Nuclear	Single Source			
4.	4500404639	initial PO	2008-2011	2008-2011					Westinghouse Elec Co.	Sole Source			
5.	4500421409	Initial PO	2008-2009	2008-2009					Ecological Associates	Single Source			
16.	4500434717	CO#1	2008-2009	2008-2009					Avirom & Associates	Initial PO- competitive bid Change order- single source			
7.	4400002060	Initial PO	2008-2009	2008-2009	\$				Hopping Green	Single Source			
18. 19.			2008-2009 2004-2019	2008-2009 2004-2019	\$				Pillebury Winthrop NuStart Energy Development LLC	Single Source Membership Agreement in Industry Organization			
20.	4500350496	2004	2006-2009	2006-2010	:				Comensura, Inc. (Later Guidant)	Single Source			
1.	4500447075	Initial PO	2008-2009	2008-2009					Optimal Geomatics	Single Source			

Note:
"Bachtel (4500395492) and BVZ (4500452285) Estimate of Final Contract Amount is the current contract value. On going scope change negotiations will after this value. The Estimate of amount to be expended in Current year is the current year end projection for Bachtel and BVZ.
"Hopping Green (4400002060) and Pillsbury Winthrop (4400002071) are corporate contracts with only a small portion supporting the PTN 687 project.

[Section (8)(c)]

Schedule T-8A

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status

of the contract.

For the Year Ended 12/31/08 Witness: Steven D. Scroggs

DOCKET NO.: 090009-EI

Contract No.:

PO4500395492, including Change Orders 1-11

**Major Task or Tasks Associated With:** 

Preparation of COLA and SCA

Vendor Identity:

**Bechtel Power Corporation** 

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

**Number of Vendors Solicited:** 

3

**Number of Bids Received:** 

2

**Brief Description of Selection Process:** 

Competitive Bid for Initial PO issuance with single source justification of Change Orders

**Dollar Value:** 

**Contract Status:** 

Open

Term Begin:

2007

Term End:

2011

[Section (8)(c)]

Schedule T-8A

COMPANY: FPL

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status

DOCKET NO.: 090009-EI of the contract.

For the Year Ended 12/31/08 Witness: Steven D. Scroggs

Contract No.:

PO 4500419436

Major Task or Tasks Associated With:

Reservation fee for long lead materials

**Vendor Identity:** 

Westinghouse Electric Company

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

1

**Number of Bids Received:** 

1

**Brief Description of Selection Process:** 

Sole source justification

**Dollar Value:** 

Contract Status:

Closed.

Term Begin:

2008

Term End:

2008

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-E!

EXPLANATION: Provide additional details of contracts executed in excess of \$1 millior including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08 Witness: Steven D. Scroggs

#### Contract No.:

PO 4500452285

#### Major Task or Tasks Associated With:

Preliminary Engineering and Construction Planning of Turkey Point Units 6&7

#### Vendor Identity:

BVZ Power Partners-Nuclear. A joint venture of Black & Veatch and Zachary

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

#### Number of Vendors Solicited:

1

#### **Number of Bids Received:**

-1

#### **Brief Description of Selection Process:**

Single source justification

#### **Dollar Value:**

#### Contract Status:

Open

#### Term Begin: 2008

2008

#### Term End: 2012

2012

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

**DOCKET NO.: 090009-EI** 

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08 Witness: Steven D. Scroggs

#### Contract No.:

PO 4400002060

#### Major Task or Tasks Associated With:

Legal Services

#### **Vendor Identity:**

Hopping Green

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

#### **Number of Vendors Solicited:**

1

#### **Number of Bids Received:**

•

#### **Brief Description of Selection Process:**

Single source justification. This is a blanket order for Legal Services to various Business Units

#### **Dollar Value:**

#### **Contract Status:**

Open

Term Begin: 2008

2008

Term End: 2009

2009

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 millior including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08 Witness: Steven D. Scroggs

Contract No.:

PO 4400002071

Major Task or Tasks Associated With:

Legal Services

**Vendor Identity:** 

Pillsbury Winthrop

Vendor Affiliation (specify 'direct' or 'indirect'):

Indirect

Number of Vendors Solicited:

-1

**Number of Bids Received:** 

1

**Brief Description of Selection Process:** 

Single source justification. This is a blanket order for Legal Services to various Business Units

**Dollar Value:** 

Contract Status:

Open

Term Begin: 2008

2008

Term End: 2009

2009

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-EI

......

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status

of the contract

For the Year Ended 12/31/08 Witness: Steven D. Scroggs

Contract No.:

Membership Agreement

Major Task or Tasks Associated With:

Reference COL Preparation

Vendor Identity:

NuStart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

Sole Source

**Brief Description of Selection Process:** 

Sole Source

Dollar Value:

Contract Status:

Open

Term Begin:

2004

Term End:

2019

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08 Witness: Steven D. Scroggs

Contract No.: PO 4500350496 including CO#1

Major Task or Tasks Associated With:

Corporate supplier of contract personnel

Vendor Identity:

Comensura Inc. (Later Guident)

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Single Source

Number of Bids Received:

Single Source

**Brief Description of Selection Process:** 

Single Source

Dollar Value:

Contract Status:

Open

Term Begin:

2006

Term End:

2010

## Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Calculation of the Final True-up Amount for the Period

Sched	ule T-9 (True-up)					<del> </del>	[section (5)	)(c)4.]
LORII	DA PUBLIC SERVICE COMMISSION EXPLANATION:	Calculate th	ne estimated i	net true-up l	balance, inclu	uding reven	ue and intere	st.
COMP	ANY: FLORIDA POWER & LIGHT COMPANY						For the Year	Ended 12/31/2008
эоскі	ET NO.: 090009-EI						Witness: Wi	nnie Powers
Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1. 2. 3.	NFR Revenues (net of Revenue Taxes) True-Up Provision NFR Revenues Applicable to Period (Lines 1 + 2)							
	Jurisdictional NFR Costs							
j.	(Over)/Under Recovery true-up provision (Line 3 - Line 4c)	Not Applicable						
<b>3</b> .	Interest Provision							
7.	Beginning Balance True-up & Interest Provision							
a.	Deferred True-up							
3.	True-Up Collected (Refunded) (See Line 2)							
9.	End of Period True-up							

## Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Calculation of the Final True-up Amount for the Period

Sche	dule T-9 (True-up)	<u></u> ,		···			[section (5)	(c)4.]	
FLOR	RIDA PUBLIC SERVICE COMMISSION EXPLANATION:	Calculate ti	ne estimate	d net true-up b	palance, inc	luding revenu	ue and interes	st.	
СОМІ	PANY: FLORIDA POWER & LIGHT COMPANY						For the Year	Ended 12/31/2	2008
DOCK	KET NO.: 090009-EI						Witness: Wi	nnie Powers	
Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	
1. 2. 3.	NFR Revenues (net of Revenue Taxes) True-Up Provision NFR Revenues Applicable to Period (Lines 1 + 2)								
4.	Jurisdictional NFR Costs								
5.	(Over)/Under Recovery true-up provision (Line 3 - Line 4c)			٨	lot Applical	ble			
6.	Interest Provision								
7.	Beginning Balance True-up & Interest Provision								
a	a. Deferred True-up								
8.	True-Up Collected (Refunded) (See Line 2)								
9.	End of Period True-up								

## Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Calculation of the Net Interest for Final True-up Amount for the Period

Sche	dule T-10 (True-up)	j. Calculation of the	140t iiiterest	101 1 11141 11	uo-up Aiii		3 1 Onloa	[section (5	)(c)4.]	
FLOR	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate the estimated net true-up balance, including revenue and interest.							
COMPANY: FLORIDA POWER & LIGHT COMPANY								For the Yea	r Ended 12/31/2008	
DOCKET NO.: 090009-EI								Witness: Wi	innie Powers	
Line No.	Description		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total	
1.	Beginning Monthly Balance									
2.	Ending Monthly Balance									
3.	Average Monthly Balance									
4.	Beginning of Month interest				٨	lot Applicable	е			
5.	Ending of Month Interest									
6.	Average Interest									
7.	Average Monthly Interest									
8.	Monthly Interest Amount									

## Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Calculation of the Net Interest for Final True-up Amount for the Period

Sche	dule T-10 (True-up)	j. Galcalation of the	- Itel IIIterest	101 1 11101	ruo-up Ame			[section (5)	(c)4.]	
FLOR	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate the estimated net true-up balance, including revenue and interest.							
COMPANY: FLORIDA POWER & LIGHT COMPANY								For the Year	Ended 12/31/2008	
DOCKET NO.: 090009-EI								Witness: Wir	nie Powers	
Line No.	Description		(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	
1.	Beginning Monthly Balance									
2.	Ending Monthly Balance									
3.	Average Monthly Balance									
4.	Beginning of Month interest				N	ot Applicab	ie			
<b>5</b> .	Ending of Month Interest									
6.	Average Interest									
7.	Average Monthly Interest									
8.	Monthly interest Amount									

Docket No. 090009-EI Appendix III Exhibit SDS-2

Appendix III
Nuclear Cost Recovery
Turkey Point 6, 7 Site Selection Costs
Nuclear Filing Requirements (NFR's)
T-Schedules
January 2006 - December 2006

## SITE SELECTION

2006

# Appendix III Nuclear Cost Recovery Turkey Point 6&7 Site Selection Costs Nuclear Filing Requirements (NFR's) T-Schedules (True Up) January 2006 - December 2006

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7-8	Т-3	True-Up of Carrying Costs on Construction Costs	W. Powers
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14	T-5	Other Recoverable O&M Monthly Expenditures	W. Powers & S. Scroggs
15	T-6	Monthly Expenditures	W. Powers & S. Scroggs
16	T-6A	Monthly Expenditures Description	S. Scroggs
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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

DOCKET NO.: 090009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the actual true-up of

total retail revenue requirements based on actual expenditures for the prior year and the previously filed

expenditures.

For the Year Ended 12/31/2006

Witness: Winnie Powers

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
				Jurisdiction	al Dollars	-		-
1.	Site Selection Revenue Requirements (Schedule T-2, line 7) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule T-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule T-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 though 5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Difference (Line 6 - Line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

DOCKET NO.: 090009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the actual true-up of

total retail revenue requirements based on actual expenditures for the prior year and the previously filed

expenditures.

For the Year Ended 12/31/2006

Witness: Winnie Powers

Line		(H) Actual	(i) Actual	(J) Actual	(K) Actual	(L) Actual	(M) Actual	(N) 12 Month
No.		July	August	September	October	November	December	Total
				Jurisdictiona	Dollars			
1.	Site Selection Revenue Requirements (Schedule T-2, line 7) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule T-3, line 7)	\$0	\$0	\$0.	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule T-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>5</b> .	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 though 5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Difference (Line 6 - Line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a)The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

# Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Fiking: Site Selection Costs

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2006

DOCKET NO.: 090009-EI

Line No.			(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total	
1.	Nuclear CWIP Additions (d)		<b>\$</b> 0	\$0	Jurisdictiona \$0	Dollars	\$0	\$0	<b>C</b> O	
2.	Unamortized CWIP Base Eligible for Return	<b>\$</b> 0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	
3.	Amortization of CWIP Base Eligible for Return		\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	
4.	Average Net Unamortized CWIP Base Eligible for Return		\$0	\$0	\$0	\$0	\$0	\$0		
5.	Return on Average Net Unamortized CWIP Eligible for Return									
ε	. Equity Component (Line b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
t	. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c	Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	
6.	Total Return Requirements (Line 5b + 5c)	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7.	Total Costs to be Recovered (Includes Prior Month ending balance)	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8.	CWIP Additions, Amortization & Return from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	
9.	(Over) / Under Recovery (Line 7 - Line 8)	_	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

<sup>(</sup>d)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

# Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures

for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2006

DOCKET NO.: 090009-EI

Line No.		(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December	(O) 12 Month Total
				Jurisdictiona	l Dollars		•	
1.	Nuclear CWIP Additions (d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	
3.	Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	
i.	Return on Average Net Unamortized CWIP Eligitole for Return							
a	Equity Component (Line b* .61425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	Debt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Return Requirements (Line 5b + 5c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>'</b> .	Total Costs to be Recovered (Includes Prior Month ending balance)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>)</b> .	(Over) / Under Recovery (Line 7 - Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

<sup>(</sup>d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

# Turkey Point Units 6&7 Construction Costs and Carrying Costs on Site Selection Costs True-up Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

DOCKET NO.: 090009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the final true-up of carrying costs

on construction expenditures, based on actual carrying costs on construction expenditures for the prior

For the Year Ended 12/31/2006

year and the previously filed estimated carrying costs.

Witness: Winnie Powers

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
					Jurisdictiona	l Dollars		<del>-</del> -	
1.	Nuclear CWIP Additions (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions								
а	. Equity Component (Line b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	. Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)	-	\$0	\$0_	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

<sup>(</sup>d)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

# Turkey Point Units 6&7 Construction Costs and Carrying Costs on Site Selection Costs

True-up Filing: Construction Costs

Schedule T-3 (True-up)

**DOCKET NO.: 090009-EI** 

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

**EXPLANATION:** 

Provide the calculation of the final true-up of carrying costs

on construction expenditures, based on actual carrying costs on construction expenditures for the prior

year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2006

Witness: Winnie Powers

[Section (5)(c)1.b.]

Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
		or renou	July	August	Jurisdictiona		140 ABILIDE	December	IOlai
1.	Nuclear CWIP Additions (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
<b>6</b> .	Return on Average Net CWIP Additions								
а	. Equity Component (Line b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
¢	Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>7</b> .	Total Return Requirements (Line 6b + 6c)	- -	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)	_	\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

Page 2 of 2

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

<sup>(</sup>d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

True-up Filing: Deferred Tax Carrying Costs

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual

COMPANY: FLORIDA POWER & LIGHT COMPANY

deferred tax Carrying Costs.

Witness: Winnie Powers

[Section (5)(c)1.b.]

For the Year Ended 12/31/2006

DOCKET NO.: 090009-EI

Line No.			(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
						Jurisdictiona	ii Dollars			
1.	Construction Period Interest (Schedule T-3B, Line 7)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC			\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments			\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0
5	DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Average Accumulated DTA/(DTL)			\$0	\$0	\$0	\$0	\$0	\$0	
7.	Carrying Cost on DTA/(DTL)									
a	. Equity Component (Line b* .61425) (a)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	. Debt Component (Line 6 x 0.001325847) (c)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements (Prior month + Line 7b + 7c)		-	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Cumulative Return			\$0	\$0	\$0	\$0	\$0	\$0	
10.	Total Return Requirements from most recent Projections			\$0	\$0	\$0	\$0	\$0	\$0	\$0
11.	Difference (Line 8 - Line 10)		-	\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

<sup>(</sup>d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

# Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006

**DOCKET NO.: 090009-EI** 

Witness: Winnie Powers

Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
		OI I GILOG	July	riagast	Jurisdiction		HOVEHIDE	December	Total
1.	Construction Period Interest (Schedule T-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.575%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Average Accumulated DTA		\$0	\$0	\$0	\$0	\$0	\$0	
7.	Carrying Cost on DTA								
á	. Equity Component (Line b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
t	Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	Debt Component (Line 6 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements (Prior month + Line 7b + 7c)	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Cumulative Return		\$0	\$0	\$0	\$0	\$0	\$0	
10.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
11.	Difference (Line 8 - Line 10)	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

Page 2 of 2

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

<sup>(</sup>d)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Schedule T-3B (True-up)

True-up Filing: Construction Period Interest

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual Construction Period Interest.

**COMPANY: FLORIDA POWER & LIGHT COMPANY** 

For the Year Ended 12/31/2006

DOCKET NO.: 090009-EI

Witness: Winnie Powers

[Section (5)(c)1.b.]

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total	
					Jurisdictional	Dollars				
Beginning Balance			\$0	\$0	\$0	\$0	\$0	\$0		
2. Additions Site Selection (Schedul	• T-6 ) (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Additions Construction (Schedule	Г-6)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. Other Adjustments			\$0	\$0	\$0	\$0	\$0	\$0		
5 Average Balance Eligible for CPI (	Beg bal + [Line 2+3+4]/2)	-	\$0	\$0	\$0	\$0	\$0	\$0		
6. CPI Rate			0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%		
7. Construction Period Interest for Ta	x (CPI)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
B. Ending Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

<sup>(</sup>a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Pre-Construction costs are not deerned to be physical construction activities, as such, CPI should not be calculated for these costs.

<sup>(</sup>b) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals, on a jurisdictional basis, for the calculation of CPI.

### Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Schedule T-3B (True-up)

True-up Filing: Construction Period Interest

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual

COMPANY: FLORIDA POWER & LIGHT COMPANY

Construction Period Interest.

For the Year Ended 12/31/2006

DOCKET NO.: 090009-EI

Witness: Winnie Powers

[Section (5)(c)1.b.]

Line No.	•	(I) Beginning of Period	(.J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total	
			***		Jurisdictional	Dollars				<del></del> -
1.	Beginning Balance		\$0	\$0	\$0	\$0	\$0	\$0		
2.	Additions Site Selection (Schedule T-6 ) (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
J.	Additions Construction (Schedule T-6)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0		
	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	-	\$0	\$0	\$0	\$0	\$0	\$0		
	CPI Rate		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%		
	Construction Period Interest for Tax (CPI)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Ending Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

<sup>(</sup>a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Pre-Construction costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

<sup>(</sup>b) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals, on a jurisdictional basis, for the calculation of CPI.

# Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

Witness: Winnie Powers and Steven D. Scroggs

Schedule T-4 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the CCRC Recoverable O&M actual monthly expenditures by function.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006

DOCKET NO.: 090009-EI

ne o.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Legal													\$
2	Accounting													1
3	Corporate Communication													
4	Corporate Services													
5	IT & Telecom													1
6	Regulatory													
7	Human Resources													•
8	Public Policy													
9	Community Relations													:
10	Corporate Communications											<u> </u>		
11	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0			
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0			
2	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0			
3	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0			
4	Total Jurisdictional Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	
25	Total Jurisdictional O&M Costs From Most Recent Projection													
	Difference (Line 24-26)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$C	\$0	\$0	

Note 1: The Company is neither tracking nor requesting recovery through the CCRC of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

### Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

Schedule T-5 (True-up)

----

EXPLANATION:

Provide the Actual Non CCRC Recoverable O&M

monthly expenditures by function.

DOCKET NO .: 090009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers and Steven D. Scroggs

For the Year Ended 12/31/2006

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Legal												-	\$0
2	Accounting													\$0
3	Corporate Communication													\$0
4	Corporate Services													\$0
5	IT & Telecom													\$0
6	Regulatory													\$0
7	Human Resources													\$0
8	Public Policy													\$0
9	Community Relations													\$0
10	Corporate Communications													\$0
11	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	
12	Energy Delivery Florida													\$0
13	Nuclear Generation													\$0
14	Transmission					_								\$0
15	Total O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(	\$0	\$0	\$0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(	\$0		
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$(			
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(	\$0		
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$0	\$0	\$0	\$0	\$0	\$0		\$0		\$(			
24	Total Jurisdictional Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(	\$0	\$0	\$0
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24 - 25)	\$0	\$0	\$0	\$0	\$0	- \$0	\$0	\$0	\$0	\$6	\$0	\$0	\$0

Note 1: The Company is neither tracking nor requesting recovery through the CCRC of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

#### Turkey Point Units 68.7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the actual monthly expenditures by major tasks performed
within Site Selection categories.

COMPANY: FLORIDA POWER & LIGHT COMPANY All Site Selection costs also included in Pre-Construction costs must be identified. For the Year Ended 12/31/2006

DOCKET NO.: 090009-EI

Schedule T-6 (True-up)

Witness: Winnie Powers and Steven D. Scroggs

	Description Preliminary Survey & Investigation Charges (Account 1	(A) Actual January 83)	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Site Selection:													
2	Project Staffing				\$4,039	\$11,900	\$34,032	\$33,635	\$60,521	\$88,680	\$81,219	\$68,774	\$59,877	\$442,676
3	Engineering					15,571	80,247	220,993	214,840	217,425	589,676	461,857	276,947	2,077,555
4	Environmental Services								40	40		89,086	24,307	113,473
5	Legal Services								7,030		3,970	11,907	(425)	22,482
6	Total Site Selection Costs:	\$0	\$0	\$0	\$4,039	\$27,471	\$114,279	\$254,627	\$282,431	\$306,145	\$674,864	\$631,624	\$360,706	\$2,656,186
7	Jurisdictional Factor				0.9958099	0.9958099	0.9958099	0.9958099	0.9958099	0.9958099	0.9958099	0.9958099	0.9958099	0.9958099
8	Total Jurisdictional Site Selection Costs	\$0	\$0	\$0	\$4,022	\$27,355	\$113,800	\$253,561	\$281,248	\$304,862	\$672,036	\$628,977	\$359,195	\$2,645,056

<sup>(</sup>a) The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

[Section (5)(c)1.a.] [Section (8)(d)]

Schedule T-6A (True-up) True-up Filing: Monthly Expenditures EXPLANATION: Provide a description of the major tasks performed within Site Selection categories. FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006 Witness: Steven D. Scroggs

DOCKET NO.: 090009-EI

Line No. Major Task

Description - Includes, but is not limited to:

- Site Selection Period:
  1 Request for Information (RFI) from design vendors
- Engineering review of technology alternatives
   Site identification activities

- 4 Site Selection Analysis
  5 Fatal flaw geotechnical analyses at candidate site(s)
- 6 Transmission integration studies
  7 Project planning, industry fees
  8 Local zoning approvals
  9 Preparation of need filing

# Turkey Point Units 68.7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Variance Explanations

[Section (8)(d)]

Schedule T-6B (True-up)

DOCKET NO.: 090009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide annual variance explanations comparing the actual

expenditures to the most recent projections

filed with the Commission.

For the Year Ended 12/31/2006

Witness: Steven D. Scroggs

Line No.		(A) Total Actual	(B) Total Projected	(C) Total Variance	(D) Explanation	
1	Site Selection:					
2	Project Staffing	\$442,676	\$442,676	<b>\$</b> 0		
3	Engineering	2,077,555	2,077,555	0		
4	Environmental Services	113,473	113,473	0		
5	Legal Services	22,482	22,482	O		
6	Total Site Selection Costs:	\$2,656,186	\$2,656,186	\$0 (a)		
7				,,		

(a) Since this is the initial filing of Site Selection costs there is no variance. See T-6.

### Turkey Point Units 6&7

### Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Schedule T-7 (True-up)

DOCKET NO.: 090009-EI

True-up Filing: Technology Selected

[Section (8)(b)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology

and the factors leading to its selection.

For the Year Ended 12/31/2006

Witness: Steven D. Scroggs

Technology selection is noted on Pre-Construction T-7 for the year ended 12/31/08.

# Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

**COMPANY: FLORIDA POWER & LIGHT COMPANY** 

**DOCKET NO.: 090009-EI** 

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/2006

Witness: Steven D. Scroggs

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
1	Contract No.	Status of	Original	Current	Original	Actual Amount	Actual amount		Name of Contractor	Method of Selection	Work Description
No.		Contract	Term of	Term of	Amount	Expended as of	Expended in	Estimate of Final	(and Affiliation if any)		
<u> </u>			Contract	Contract		Prior Year End	Current Year	Contract Amount			
		Awarded						·			
	P.O.	Dec. 21,	Dec. 31,	Dec. 31,					Comensura, Inc.	Single Source	Corporate supplier of
1	4500350496	2006	2009	2010	\$1,500,000	N/A	\$774,961	\$4,000,000	(Later Guidant)	Justification	contract personnel
2											

12 13

10 11

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Ste Schedule T-8A (True-up)		Turkey Point Units 6&? arrying Costs on Site Selection Cost Balance acts Executed	
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION: Provide additional details of contracts executed in excess of \$1 mil	llion
COMPANY: FLORIDA POWER & LIGHT COMP	ANY	including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status	For the Year Ended 12/31/200
DOCKET NO.: 090009-EI		of the contract.	Witness: Steven D. Scroggs
Contract No.;	4500350496		
Major Task or Tasks Associated With	Corporate supplier of contract personnel		
Vendor Identify:	Comensura Inc. (Later Guidant)		
Vendor Affiliation (specify 'direct' or 'indirect');	Direct		
Number of Vendors Solicited:	Single Source		
Number of Bids Received:	Single Source		
Brief Description of Selection Process:	Single Source Justified		
Dollar Velve:	\$4,000,000		
Confract Status:	Active		
Term Begin: Term End:	Dec. 21, 2006 Dec. 31, 2010		
Nature and Scope of Work:	Operate and manage the Managed Service Provider Program for FPL Human Resources Department		
Describe work and scope details	Cohor Briosia		
	Phase 2: All work activ	rities from submittal of the COLA to the NRC through issuance of the COL.	

# Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Calculation of the Estimated True-up Amount for the Period

Sched	dule T-9 (True-up)							[section (5)	(c)4.]
LOR	PA PUBLIC SERVICE COMMISSION EXPLANATION  NY: FLORIDA POWER & LIGHT COMPANY	EXPLANATION:	Calculate ti	ne estimated	net true-up l	oalance, inclu	uding revenu	ue and intere	st.
СОМЕ	PANY: FLORIDA POWER & LIGHT COMPAN	Y						For the Year	r Ended 12/31/20
эоск	ET NO.: 090009-EI							Witness: Wi	nnie Powers
ine No.	Description		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1 2 3	True-Up Provision	. 1 + 2)							·
4	Jurisdictional NFR Costs								
5	Over/Under Recovery true-up provision (Lie	ne 3 - Line 4c)			١	lot Applicable	е		
6	Interest Provision								
7	Beginning Balance True-up & Interest Prov	ision							
а	Deferred True-up								
8	True-Up Collected (Refunded) (See Line 2)								

End of Period True-up

# Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Calculation of the Estimated True-up Amount for the Period

Sched	ule T-9 (True-up)						[section (5)(	c)4.]	
FLOR	DA PUBLIC SERVICE COMMISSION EXPLANATION:	Calculate th	ie estimated	d net true-up b	alance, incl	luding revenu	e and interes	t.	
COMP	ANY: FLORIDA POWER & LIGHT COMPANY						For the Year	Ended 12/31/2	2006
DOCK	ET NO.: 090009-EI						Witness: Win	nie Powers	
Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	
1 2	NFR Revenues (net of Revenue Taxes) True-Up Provision								
3	NFR Revenues Applicable to Period (Lines 1 + 2)								
4	Jurisdictional NFR Costs								
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)			N	ot Applicab	ile			
6	Interest Provision								
7	Beginning Balance True-up & Interest Provision								
a	Deferred True-up								
8	True-Up Collected (Refunded) (See Line 2)								
9	End of Period True-up								

Page 2 of 2

# Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Calculation of the Net Interest True-up Amount for the Period

Sche	dule T-10 (True-up)							[section (5)	(c)4.]
FLOR	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate t	ne estimated	net true-up	balance, incl	luding reve	enue and inter	est.
COME	PANY: FLORIDA POWER & LIGHT COMPANY	•						For the Yea	r Ended 12/31/2006
DOCK	ET NO.: 090009-Ei							Witness: Wi	nnie Powers
Line No.	Description		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
				······		· · · · · · · · · · · · · · · · · · ·			
1	Beginning Monthly Balance								
2	Ending Monthly Balance								
3	Average Monthly Balance								
4	Beginning of Month interest				N	lot Applicabl	е		
5	Ending of Month Interest								
6	Average Interest								
7	Average Monthly Interest								
8	Monthly Interest Amount								

# Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Calculation of the Net Interest True-up Amount for the Period

Sched	lule T-10 (True-up)	ip Filing: Calculation (	or the Net Inte	erest true-	up Amount	ioi the re		[section (5)(	c)4.]
FLOR	DA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate th	ne estimate	d net true-up l	oalance, ind	cluding reven	ue and intere	est.
COMF	ANY: FLORIDA POWER & LIGHT COMPAN	IY						For the Year	Ended 12/31/2006
DOCK	ET NO.: 090009-EI							Witness: Wir	nnie Powers
Line No.	Description	· <del></del>	(H) Actual July	(i) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1	Beginning Monthly Balance								
2	Ending Monthly Balance								
3	Average Monthly Balance								
4	Beginning of Month interest				N	ot Applicab	le		
5	Ending of Month Interest								
6	Average Interest							•	
7	Average Monthly Interest								
8	Monthly Interest Amount								

Page 2 of 2

Docket No. 090009-EI Appendix III Exhibit SDS-2

Appendix III
Nuclear Cost Recovery
Turkey Point 6, 7 Site Selection Costs
Nuclear Filing Requirements (NFR's)
T-Schedules
January 2007 - December 2007

## SITE SELECTION

2007

# Appendix III Nuclear Cost Recovery Turkey Point 6&7 Site Selection Costs Nuclear Filing Requirements (NFR's) T-Schedules (True Up) January 2007 - December 2007

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5-6	T-2	True-Up of Site Selection Costs	W. Powers
7-8	T-3	True-Up of Carrying Costs on Construction Costs	W. Powers
9-10	T-3A	Deferred Tax Carrying Costs	W. Powers
11-12	T-3B	Construction Period Interest	W. Powers
13	T-4	Recoverable O&M Monthly Expenditures	W. Powers & S. Scroggs
14	T-5	Other Recoverable O&M Monthly Expenditures	W. Powers & S. Scroggs
15-16	T-6	Monthly Expenditures	W. Powers & S. Scroggs
17	T-6A	Monthly Expenditures Description	S. Scroggs
18	T-6B	Variance Explanations	S. Scroggs
19	T-7	Technology Selected	S. Scroggs
20	T-8	Contracts Executed (in excess of \$250,000)	S. Scroggs
21	T-8A	Contracts Executed (in excess of \$1 million)	S. Scroggs
22-23	T-9	Calculation of the Final True-up Amount for the Period	W. Powers
24-25	T-10	Calculation of the Net Interest for Final True-up Amount for the Priod	W. Powers

True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2007

Witness: Winnie Powers

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
	· · · · · · · · · · · · · · · · · · ·	•		Jurisdictiona				
1.	Site Selection Revenue Requirements (Schedule T-2, Line 7) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule T-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule T-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 though 5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Difference (Line 6 - Line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

#### **Turkey Point Units 6&7** Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

DOCKET NO.: 090009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed

expenditures.

Witness: Winnie Powers

For the Year Ended 12/31/2007

		(H)	(I)	(J)	(K)	(L)	(M)	(N)
Line		Actual	Actual	Actual	Actual	Actual	Actual	12 Month
No.		July	August	September	October	November	December	Total
				Jurisdiction	al Dollars			
1.	Site Selection Revenue Requirements (Schedule T-2, Line 7) (a)	\$0	\$0	\$0	\$6,102,118	\$70,898	\$54,287	\$6,227,303
2.	Construction Carrying Cost Revenue Requirements (Schedule T-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule T-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	\$0	\$0	\$0	(\$7)	(\$27)	(\$55)	(\$90)
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>6</b> .	Total Period Revenue Requirements (Lines 1 though 5)	\$0	\$0	\$0	\$6,102,111	\$70,871	\$54,231	\$6,227,213
7.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$6,408,283	\$73,749	\$57,134	\$6,539,166
8.	Difference (Line 6 - Line 7)		\$0	\$0	(\$306,172)	(\$2,878)	(\$2,903)	(\$311,953)

(a) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

True-up Filing: Site Selection Costs

(5)(c)1.b.l

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures

for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2007

DOCKET NO : 090009-E1

Witness: Winnie Powers

Line	· · · · · · · · · · · · · · · · · · ·		(A)	(B)	(C)	(D)	(E)	(F)	(G)
No.			Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	6 Month Total
			January		Jurisdictional		iviay	Julie	TOtal
1. a	. Nuclear CWIP Additions (Schedule T-6 Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	
t	. Nuclear CWIP Additions for the calculation of carrying charges (Schedule T-6 Line 13) (d) (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return (d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3.	Amortization of CWIP Base Eligible for Return		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return		\$0	\$0	\$0	\$0	\$0	\$0	
5.	Return on Average Net Unamortized CWIP Eligitble for Return								
ε	Equity Component (Line 5b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	
t	. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	
c	Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	
6.	Total Return Requirements (Line 5b + 5c)	-	\$0	\$0	\$0	\$0	\$0	\$0	
7.	Total Costs to be Recovered		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	CWIP Additions, Amortization & Return from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	(Over) / Under Recovery (Line 7 - Line 8)	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

<sup>(</sup>d)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

<sup>(</sup>e) Additions to Site Selection for November represent October charges after business closing. Additions to Site Selection for December represent a year to date stores adjustment for 2007.

# Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2007

Witness: Winnie Powers

DOCKET NO.: 090009-E1

Line No.		(I) Actual July	(J) Actual	(K) Actual	(L) Actual October	(M) Actual	(N) Actual	(O) 12 Month
110.		July	August	September Jurisdictions		November	December	Total
1.	Nuclear CWIP Additions (Schedule T-6 Line 8)	- \$0	\$0		\$6,075,407	\$17,163	\$2	\$6,092,571
1	Nuclear CWIP Additions for the calculation of carrying charges (Schedule T-6 Line 13) (d) (e)	\$0	\$0	\$0	\$6,095,083	\$17,917	\$2	\$6,113,002
2.	Unamortized CWIP Base Eligible for Return (d)	\$0	\$0	\$0	\$0	\$6,121,794	\$6,193,446	
3.	Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$3,047,541	\$6,130,752	\$6,193,447	
5.	Return on Average Net Unamortized CWIP Eligitible for Return							
	a. Equity Component (Line 5b*.61425) (a)	\$0	\$0	\$0	\$13,926	\$28,014	\$28,301	\$70,240
	e. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$22,671	<b>\$4</b> 5, <b>6</b> 07	\$46,073	\$114,351
	Debt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$0	\$4,041	\$8,128	\$8,212	\$20,381
6.	Total Return Requirements (Line 5b + 5c)	\$0	\$0	\$0	\$26,711	\$53,735	\$54,285	\$134,731
7.	Total Costs to be Recovered	\$0	\$0	\$0	6,102,118	70,898	54,287	\$6,227,303
8.	CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$6,408,290	\$73,778	\$57,192	\$6,539,260
9.	(Over) / Under Recovery (Line 7 - Line 8)	\$0	\$0	\$0	(\$306,172)	(\$2,880)	(\$2,905)	(\$311,957)

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

<sup>(</sup>d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filling of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

<sup>(</sup>e) Additions to Site Selection for November represent October charges after business closing. Additions to Site Selection for December represent a year to date stores adjustment for 2007.

Schedule T-3 (True-up)

DOCKET NO.: 090009-EI

**True-up Filing: Construction Costs** 

(Section (5)(c)1,b.)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures for the prior year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2007

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
				,	Jurisdictional	Dollars			
1,	Nuclear CWIP Additions (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions								
а	. Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
С	. Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

<sup>(</sup>d)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

# Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures for the prior

year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI Witness: Winnie Powers

Line No.		(i) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
					Jurisdictional	Dollars			
1.	Nuclear CWIP Additions (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	· \$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions								
a	Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	. Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)	-	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)	_	\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

<sup>(</sup>d)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

#### Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual

COMPANY: FLORIDA POWER & LIGHT COMPANY

deferred tax Carrying Costs.

DOCKET NO.; 090009-EI

Witness: Winnie Powers

For the Year Ended 12/31/2007

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March Jurisdictiona	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
1.	Construction Period Interest (Schedule T-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.575%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. a.	Average Accumulated DTA/(DTL)		\$0	\$0	\$0	\$0	\$0	\$0	
b.	Prior months cumulative Return on DTA/(DTL)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Average DTA/(DTL) including prior period return subtotal		\$0	\$0	\$0	\$0	\$0	\$0	
7.	Carrying Cost on DTA/(DTL)								
a	Equity Component (Line 7b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
C.	Debt Component (Line 6c x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements (Line 7b + 7c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.	Difference (Line 8 - Line 9)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

<sup>(</sup>d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on T-2, line 5c.

True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Line No.			(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September Jurisdictiona	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
1,	Construction Period Interest (Schedule T-3B, Line 7)			\$0	\$0		\$0	\$0	\$0	*0
2.	Recovered Costs Excluding AFUDC			\$0 \$0	\$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0
3.	Other Adjustments (d)			\$0 \$0	\$0 \$0	-	(\$4,041)	•	•	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$0	\$0	\$0			(\$8,128)		(\$20,381)
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	00 5754/								(\$20,381)
		38.575%	\$0	\$0	\$0		(\$1,559)	<u>' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' </u>		(\$7,862)
	Average Accumulated DTA/(DTL)			\$0	\$0		(\$779)		. ,	
b	p. Prior months cumulative Return on DTA/(DTL)			\$0	\$0	\$0	\$0	(\$7)	(\$34)	(\$90)
C	Average DTA including prior period return subtotal			\$0	\$0	\$0	(\$779)	(\$3,133)	(\$6,312)	
7.	Carrying Cost on DTA/(DTL)									
a	. Equity Component (Line 7b* .61425) (a)			\$0	\$0	\$0	(\$4)	(\$14)	(\$29)	(\$47)
b	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			\$0	\$0	\$0	(\$6)	(\$23)	(\$47)	(\$76)
c	:. Debt Component (Line 6c x 0.001325847) (c)			\$0	\$0	\$0	(\$1)	(\$4)	(\$8)	(\$14)
8.	Total Return Requirements (Line 7b + 7c)			\$0	\$0	\$0	(\$7)	(\$27)	(\$55)	(\$90)
9.	Total Return Requirements from most recent Projections			\$0	\$0	\$0	(\$7)	(\$29)	(\$58)	(\$94)
10.	Difference (Line 8 - Line 9)		_	\$0	\$0	\$0	\$0	\$2	\$3	\$4

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

<sup>(</sup>d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on T-2, line 5c.

# Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual Construction Period Interest.

**COMPANY: FLORIDA POWER & LIGHT COMPANY** 

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actua <del>l</del> April	(F) Actual May	(G) Actual June	(H) 6 Month Total
		-			Jurisdictional	Dollars			
1.	Beginning Balance		\$0	\$0	\$0	\$0	\$0	\$0	
2.	Additions Site Selection (Schedule T-6)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		\$0	\$0	\$0	\$0	\$0	\$0_	
6.	CPI Rate		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0_

<sup>(</sup>a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Site Selection costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

<sup>(</sup>b) Additions to Site Selection for November represent October charges after business closing. Additions to Site Selection for December represent a year to date stores adjustment for 2007.

<sup>(</sup>c) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals, on a jurisdictional basis, for the calculation of CPI.

True-up Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual Construction Period Interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

ine No.		(I) Beginning of Period	(J) Actuai July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
					Jurisdictional	Dollars			
١.	Beginning Balance		\$0	\$0	\$0	\$0	\$6,095,082	\$6,106,786	
2.	Additions Site Selection (Schedule T-6)		\$0	\$0	\$0	\$6,075,407	\$17,163	\$2	\$6,092,571
3.	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0
١.	Other Adjustments (c)		\$0	\$0	\$0	\$19,675	(\$5,459)	(\$6,214)	\$8,003
	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		\$0	\$0	\$0	\$3,047,541	\$6,100,934	\$6,103,680	
<b>3</b> .	CPI Rate		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
	Construction Period Interest for Tax (CPI)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Ending Balance	\$0	\$0	\$0	\$0	\$6,095,082	\$6,106,786	\$6,100,574	\$6,100,574

<sup>(</sup>a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Site Selection costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

<sup>(</sup>c) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals, on a jurisdictional basis, for the calculation of CPI.

<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
\$19,676	\$754	\$0	\$20,430
0	(6,214)	(6,214)	(12,427)
\$19,676	(\$5,459)	(\$6,214)	\$8,003
	\$19,676 0	\$19,676 \$754 0 (6,214)	\$19,676 \$754 \$0 0 (6,214) (6,214)

<sup>(</sup>b) Additions to Site Selection for November represent October charges after business closing. Additions to Site Selection for December represent a year to date stores adjustment for 2007.

# Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]. [Section (8)(e)]

Schedule T-4 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the CCRC Recoverable O&M actual monthly

expenditures by function.

DOCKET NO.: 090009-EI

For the Year Ended 12/31/2007

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1.	Legal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Accounting		*-	**	**	•••			•••	•••	45	45	•••	\$0
3.	Corporate Communication													\$0
4.	Corporate Services													\$0
5.	IT & Telecom													\$0
6.	Regulatory													\$0
7.	Human Resources													\$0 \$0 \$0 \$0
8.	Public Policy													\$0
9.	Community Relations													\$0
10.	Corporate Communications													\$0
11. 12.	Subtotal A&G	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12. 13.	Energy Delivery Florida					•								
14.	Nuclear Generation Transmission													
15.	Total O&M Costs													
13.	I DIBI Odim Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0
16.	Jurisdictional Factor (A&G)													
17.	Jurisdictional Factor (Distribution)													
18.	Jurisdictional Factor (Nuclear - Production - Base)													
19.	Jurisdictional Factor (Transmission)													
20.	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21.	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22.	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0		\$0
23.	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
24.	Total Jurisdictional Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
25.	Total Jurisdictional O&M Costs From Most Recent Projection													
26.	Difference (Line 24-25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: The Company is neither tracking nor requesting recovery through the CCRC of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

# Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

For the Year Ended 12/31/2007

Schedule T-5 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual Non CCRC Recoverable O&M

COMPANY: FLORIDA POWER & LIGHT COMPANY

monthly expenditures by function.

DOCKET NO.: 090009-EI

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1.	Legal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Accounting													\$0
3.	Corporate Communication													\$0
4.	Corporate Services													\$0
5.	IT & Telecom													\$0
6.	Regulatory													\$0
7.	Human Resources													\$0
8.	Public Policy													\$0
9.	Community Relations													\$0
10.	Corporate Communications													\$0
11.	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
12.	Energy Delivery Florida		•		-	-	-	_	,	*	-	•	•	\$0
13.	Nuclear Generation													\$0
14.	Transmission													\$0
15.	Total O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
16.	Jurisdictional Factor (A&G)													
17.	Jurisdictional Factor (Distribution)								•					
18.	Jurisdictional Factor (Nuclear - Production - Base)													
19.	Jurisdictional Factor (Transmission)													
20.	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21.	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
22.	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
23.	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24.	Total Jurisdictional Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25.	Total Jurisdictional O&M Costs From Most Recent Projection													
26.	Difference (Line 24 - 25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: The Company is neither tracking nor requesting recovery through the CCRC of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Monthly Expenditures

[Section (5)(c)1.b.] (Section (8)(d)) Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY EXPLANATION:

Provide the actual monthly expenditures by major tasks performed

within Site Selection categories.

All Site Selection costs also included in Pre-Construction costs must be identified.

DOCKET NO .: 090009-EI

Witness, Winnle Powers and Steven D. Scroggs

For the Year Ended 12/31/2007

Une		(A)	(8)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L) Protect to data	(M)	(N)	(O)
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual		Achuni	Actual	Project to Lake
NO.	Description	2006	January	February	March	April	May	June	July	August	September	PTD-Inf to CWIP	October	November	December	12001
	Preilminary Survey & Investigation Charges (Account 183)	150 150 TA SHE										All the second second	SENSE SECTION AND ADDRESS OF THE PERSON ADDRESS OF THE PERSO			S ADDRESS FACOUR D
1.	Site Selection:	16.25- PFS (6)										Sec. 25 (19)	SCHOOL STREET			200
2.	Project Staffing	3447,070	\$66,695	\$56,856	\$138,828	\$54,224	\$43,462	\$40,007	\$79,896	\$46,691	(\$381.025)	(\$780,429)	\$780,420	\$2,412		\$762,841
3.	Engineering	2,077,850	117,475	109,939	194,279	90,924	97,185	285,826	154,401	77,049	102,827	(19,836,910)	3,336,010	14,823	2	2.351,744
4	Environmental Services	113,478	12,299	90,990	3,407	71,129	46,294	724,130	48,010	35,075	57,996	(1,220,290)	1,220,290			1,220,290
5.	Legal Services	192,442	2.363	30,790	64.613	3.138	11.578	147,185	13.867	65.509	253,040	(783.231)	783,231			T83.231
6.	Total Site Selection Costs:	\$2,694,156	\$198,832	\$288,574	\$401,126	\$219,415	\$198,520	\$1,197,147	\$296,174	\$224,323	\$32,837	(\$6,100,869)	\$8,100,669	\$17,235	\$2	
7.	Jurisdictional Factor	0.0058000	0 9958265	0 9958265	0 9958265	0.9958265	0 9958265	0.9958265	0.9958265	0 9958265	0.995826	0.0968285	0.9958285	0.9958265		
8	Total Jurisdictionalized She Selection Costs:	\$2,845,088	\$198,003	\$287,369	\$399,452	\$218,499	\$197,691	\$1,192,151	\$294,938	\$223,387	\$32,700			\$17,163	\$2	
9	Adjustments	AND DESCRIPTION OF THE PARTY.										0.002400000000	Section 2			
10	Other Adjustments(c)	The same of the sa									\$22,547	1922,647)	C\$18,758)	(\$758)	\$0	7900,6100
11.	Jurisdictional Factor	D DUMBORS	0,9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9955265			0.9956265	0.9958265	0.9958265	O SECTIONS
12.	Total Jurisdictionalized Adjustments:		50	50	50	\$0	\$0	\$0	\$0	\$0	\$22,453		(\$19,876)	(\$754)	50	2520 ASS
13.	Total Jurisdictionalized Site Selection net of adjustments	\$2,645,000	\$198,003	\$287,369	\$399,452	\$218,499	\$197,691	\$1,192,151	\$294,938	\$223,367	\$10,248		\$8,095,083	\$17,917	\$2	\$8,113,002

(a) The costs associated with afte selection for the Turkey Point Units 68.7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, at costs were transferred to Construction Work in Progress, Account 107, and sites selection costs cause.

(b) Project to Date total in October was calculated using 2007 jurisdictional factor.

(c) September costs include a credit adjustment of \$433,545 which represents a total project payroll correction (amount includes payroll loaders and pension charges allocated to the payroll when booked), incorrectly charged to the project. For further detail see page 2.

	As filed in	2008	Total
	Dkt# 080009	Adjustment	Adjustment '
Oct-07	(\$127,529)	\$127,529	\$0
Apr-08		(125, 206)	(125,206
May-08		(6,297)	(6,297
Aug-08		(302,039)	(302,039
	(\$127.529)	(\$306,012)	(\$433,542

(d) CWIP calculation	2006		
(d) CVVIP CAICUIAGOII	4900	2007	PTD
PTD 2006	\$2,656,186		
Jan-Sept 2007 - Before Adjustment (AE-6)		\$3,490,494	
10/1/2007- costs charged directly to work order		\$387,734	
Payroli adj-note (a)		(\$433,545)	
November-07		\$17,235	
December-07		\$2	
er transport de la constant de la co	\$2,656,186	\$3,461,920	\$6,118,105
Jurisdictional Separation Factor	0.9958099	0.9958265	0.9958265
and the property of the second state of the se	\$2,645,056	\$3,447,471	\$6,092,571

\$6,992,571 2006 Site Selection costs were transferred at the 2007 jurisdictional separation factor of .9958265, therefore, Total Jurisdictional Site Selection Costs will not sum across by \$44 due to the difference in the jurisdictional separation factors.

Page 1 of 2

#### (e) Payroll adjustment detail

Line		Addad	Philippi to date	Actual	Actual	Project To Date
No	Description	PTSHI (4 CRIP	Ottow	November	December	Total
	Preliminary Survey & Investigation Charges (Account 183)	THE PARTY NAMED IN COLUMN	SECTION SECTION			NAME AND ADDRESS OF
1	Site Bullection					(400 SHEEL)H
2	Project Staffing	(81,703,074)	Bigmental.	\$2,412		\$1,080,IM
3	Engineering	\$1.00m.pts	3,395,017	14,623	2	5,501,746
4	Environmental Services	(H. CO. SHI)	1,629,290			1,220,200
5	Legal Services	ORLESS.	PERSON			798,201
6	Total See Selection Costs:	10 THE REAL PROPERTY.	36,600,664	\$17,235	\$2	\$6,824,521
7	Juriadictional Factor	SECTION SECTION	S. Principles	0.9958268	0.9958265	D.8MSR-360
8	Total Jurisdictionalized Site Selection Costs:	AND THE PERSON NAMED IN COLUMN	34,580,146	\$17,163	\$2	MS_3427,510
9	Adjustments		THE PARTY OF THE P			DESCRIPTION OF
10	Other Adjustments(c)	20	(542,500)	(\$756)	\$0	(343,080)
11	Jurisdictional Factor	S.MANO.	A DUNGS.	0.9958265	0.9956265	0.9000000
12	Total Jurisdictionalized Adjustments:	CONTRACTOR OF THE PARTY OF THE	(\$43,100)	(\$754)	\$0	100 m 1045,880
13	Total Jurisdictionalized Site Selection net of adjustme	ACTION SECURITY IN	BILATE STE	\$17.917	\$2	\$6,660,662

Line No.	Description	AGUA PEDMIN DASE	BOTH !	Proped to dom.	Actual November	Actual December	Propost to Chair
	Preliminary Survey & Investigation Charmes (Account 153) See Selection	Ref Da	3	認即開發			THE STATE OF THE S
,	Project Staffing	8	W 52		\$0	\$0	College A
3	Engineering	自分的COSTE	178		3K)	90	Service Control
4	Environmental Services	Street Street	86 BE		0	0	
5	Legal Services	SERVICE STATE	3746	<b>印刷</b> 尼尼尼		0	0.000
6	Total Sile Selection Costs:	CONTRACTOR OF THE	445	(BEGENTE)	\$0	160	3300,010
7	Jurisdictional Factor	NAME OF THE OWNER, WHEN		Eastern	0.9958265	0.9958265	N. PROVINCE
8	Total Jurisdictionalized Site Selection Comis-	Section 1 in Figure 2 in Section 2	1 300	(\$106.730)	\$0	\$0	(9/04,720)
9	Adjustments	100 mm (25)	RIFTER	THE PARTIES			STATE OF THE PARTY NAMED IN
10	Other Adjustments(c)	THE REAL PROPERTY.	BATT	\$23,547	\$0	\$0	\$29,647
11	Jurisdictional Factor	The state of the s	SERVICE STREET	CHIEN	0.9958265	0.9958265	Demons
12	Total Jurisdictionalized Adjustments:	AND VICTORIAN	1000	\$22,460	\$0	\$0	\$22,407
13	Total Jurisdictionalized Site Selection net of adjustmen	500	STEE SERVICE	(101,50%)	\$0	\$0	COST SEC

Line		The second secon	Project to date	Actual	Actual	Project To Date
No	Description	PTD-03 to COVE	Charlest	November	December	Total
	Preliminary Survey & Investigation Charges (Account 183)					AND DESCRIPTION OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWIND TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN
1	Site Selection:	Tayon S.	STATE OF THE PARTY			533
2	Project Staffing	E SDONATE	\$100 AZD.	\$2,412		E-SEPERAL STATE OF THE SEPERAL
3	Engineering	( adm. era)	250,015	14,823	2	2,000,044
4	Environmental Services	F2500,000	100			The last line is
5	Legal Services	20m.mg	PRACT			150,001
6	Total Site Selection Costs:	SEC VOLUME.	14.000	\$17,235	\$2	95,31F,106
7	Jurisdictional Factor	EMPERAL	O.AUTAURA	0.9958265	0.9958265	6,000,000
8	Total Jurisdictionalized Site Selection Costs:	(SCETTLAST)	BLUS AND	\$17,163	\$2	P. Market
9	Adjustments	The second second	MEDICAL PROPERTY.			ASSESSMENT OF THE PARTY OF
10	Other Adjustments(c)	1822 34 h	(\$16.250)	(\$758)	\$0	CHRASICS
11	Jurisdictional Factor	Limiter	A TOPOGRAFIE	0.9958265	0.9958285	A GORAGOS
12	Total Jurisdictionalized Adjustments:	GEN AND	(\$1EATIO	(\$754)	\$0	(500,430)
13	Total Jurisdictionalized Site Selection net of adjusting	MA DEC CAME	\$4,004,043	\$17.917	\$2	\$63,52,000

Page 2 of 2

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Monthly Expenditures [Section (5)(c)1.a.] [Section (8)(d)]

Schedule T-6A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Site Selection categories.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

Line

No. Major Task

Description - Includes, but is not limited to:

- Site Selection Period:

  1 Request for Information (RFI) from design vendors

  2 Engineering review of technology alternatives

  3 Site identification activities

- Site Selection Analysis
   Fatal flaw geotechnical analyses at candidate site(s)
- 6 Transmission integration studies 7 Project planning, industry fees 8 Local zoning approvals 9 Preparation of need filing

Page 1 of 1

#### Turkey Point Units 68.7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filling: Variance Explanations

[Section (8)(d)]

Schedule T-6B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide annual variance explanations comparing the actual

expenditures to the most recent projections

filed with the Commission.

For the Year Ended 12/31/2007

Witness: Steven D. Scroggs

DOCKET NO.: 090009-EI

(D) (C) Total (B) Line Total Total No. Actual/Estimated Variance Explanation 1. Preliminary Survey & Investigation Charges (Account 183) 2. Site Selection: 3. Project Staffing \$762,841 \$1,068,856 (\$306.016) 4. Engineering 3,351,744 3,351,744 0 5. **Environmental Services** 1,220,290 1,220,290 0 6. Legal Services 783.231 783,231 7. Total Site Selection Costs: \$6,118,105 \$6,424,121 (\$306,016) (a)

17. 18. 19. 20. 21. 22. 23. 24. 25. 26. 27.

> 28. 29. 30. 31. 32. 33. 34. 35. 36. 37. 38.

> 8. 9. 10. 11. 12. 13. 14. 15.

Page 1 of 1

<sup>(</sup>a) Actual amount represents a Project To Date total (2006-2007). The difference between actual and actual/estimated pertains to the actual payroll and corrections adjustment booked during 2008, however, amounts were adjusted in the 2007 schedules to avoid computation of carrying charges. See T-6, footnote (e) for payroll adjustment breakdown. Further, amount of actual adjustment differs from the above variance due to FPL's payroll adjustment estimate of ~\$127k filed with the 2007 Actual/Estimated schedules.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Technology Selected

[Section (8)(b)]

Schedule T-7 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology

COMPANY: FLORIDA POWER & LIGHT COMPANY

and the factors leading to its selection.

For the Year Ended 12/31/2007

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

Technology selection is noted on Pre-Construction T-7 for the year ended 12/31/08.

### Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance

True-up Filing: Contracts Executed

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

Schedule T-8 (True-up)

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/2007

Witness: Steven D. Scroggs

|             | (A)                | (B)                         | (C)                 | (D)                | (E)                | (F)                             | (G)                    | (H)                                  | (1)   | (J)                            | (K)                                      |
|-------------|--------------------|-----------------------------|---------------------|--------------------|--------------------|---------------------------------|------------------------|--------------------------------------|---|--------------------------------|--|
| Line<br>No. | Contract No.       | Status of<br>Contract       | Original<br>Term of | Current<br>Term of | Original<br>Amount | Actual Amount<br>Expended as of |                        |                                      | Name of Contractor (and Affiliation if any) | Method of Selection            | Work Description                         |
|             |                    |                             | Contract            | Contract           |                    | Prior Year End<br>(2006)        | Current Year<br>(2007) | Estimate of Final<br>Contract Amount |   |                                |  |
| 1.<br>2.    | P.O.<br>4500350496 | Awarded<br>Dec. 21,<br>2006 | Dec. 31,<br>2009    | Dec. 31,<br>2010   | \$1,500,000        | \$309,986                       | \$774,961              | \$4,000,000                          | Comensura, Inc.<br>(Later Guidant)          | Single Source<br>Justification | Corporate supplier of contract personnel |

3.

4.

5. 6.

7. 8.

Δ.

10.

11.

12.

13.

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

### Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Contracts Executed

Schedule T-8A (True-up)

.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO .: 090009-Et

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2007

Witness: Steven D. Scroggs

Contract No.:

4500350496

Major Task or Tasks Associated With:

Corporate supplier of contract personnel

**Yendor Identity:** 

Comensura Inc. (Later Guidant)

Vendor Affiliation (specify 'direct' or 'indirect');

Direct

Number of Vendors Solicited:

Single Source

Number of Bids Received:

Single Source

Brief Description of Selection Process:

Single Source Justified

**Dollar Value:** 

\$4,000,000

Contract Status:

Active

Term Begin: Term End: Dec. 21, 2006 Dec. 31, 2010

Department

Operate and manage the Managed Service Provider Program for FPL Human Resources

Nature and Scope of Work:

Describe work and scope details

Phase 2: All work activities from submittal of the COLA to the NRC through issuance of the COLA.

Page 1 of 1

# Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Calculation of the Estimated True-up Amount for the Period

| Sched          | ule T-9 (True-up)  | ng: Calculation of the E  |                          | ·                         | ···                    |                        |                      | [section_(5)          | (c)4.]                  |       |
|----------------|--|---|--------------------------|---------------------------|------------------------|------------------------|----------------------|-----------------------|-------------------------|-------|
| LORI           | DA PUBLIC SERVICE COMMISSION   | JBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including re |                          |                           |                        |                        |                      | ue and intere         | st.                     |       |
| OMP            | ANY: FLORIDA POWER & LIGHT COMPAN  | IY  |                          |                           |                        |                        |                      | For the Year          | r Ended 12/31           | /2007 |
| OCK            | ET NO.: 090009-EI  |   |                          |                           |                        |                        |                      | Witness: Wi           | nnie Powers             |       |
| ine<br>lo.     | Description  |   | (A)<br>Actual<br>January | (B)<br>Actual<br>February | (C)<br>Actual<br>March | (D)<br>Actual<br>April | (E)<br>Actual<br>May | (F)<br>Actual<br>June | (G)<br>6 Month<br>Total |       |
| l.<br>2.<br>3. | NFR Revenues (net of Revenue Taxes) True-Up Provision NFR Revenues Applicable to Period (Lines | s 1 + 2)  |                          |                           |                        |                        |                      |                       |                         |       |
|                | Jurisdictional NFR Costs   |   |                          |                           |                        |                        |                      |                       |                         |       |
|                | Over/Under Recovery true-up provision (Li  | ne 3 - Line 4c)   |                          |                           | 1                      | Not Applicable         | 9                    |                       |                         |       |
|                | Interest Provision   |   | •                        |                           |                        |                        |                      |                       |                         |       |
| •              | Beginning Balance True-up & Interest Prov  | vision  |                          |                           |                        |                        |                      |                       |                         |       |
| а              | Deferred True-up   |   |                          |                           |                        |                        |                      |                       |                         |       |
|                | True-Up Collected (Refunded) (See Line 2   | )   |                          |                           |                        |                        |                      |                       |                         |       |
| ).             | End of Period True-up  |   |                          |                           |                        |                        |                      |                       |                         |       |

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# Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Calculation of the Estimated True-up Amount for the Period

| Sched          | dule T-9 (True-up)  |                       |                         |                            |                          |                           | [section (5)(             | c)4.]                    |
|----------------|---|-----------------------|-------------------------|----------------------------|--------------------------|---------------------------|---------------------------|--------------------------|
| LOR            | DA PUBLIC SERVICE COMMISSION EXPLANA  | TION: Calculate to    | he estimate             | d net true-up b            | alance, inc              | luding revenu             | ue and interes            | st.                      |
| COMP           | 'ANY: FLORIDA POWER & LIGHT COMPANY   |                       |                         |                            |                          |                           | For the Year              | Ended 12/31/200          |
| DOCK           | ET NO.: 090009-EI   |                       |                         |                            |                          |                           | Witness: Wir              | nie Powers               |
| Line<br>No.    | Description   | (H)<br>Actual<br>July | (I)<br>Actual<br>August | (J)<br>Actual<br>September | (K)<br>Actual<br>October | (L)<br>Actual<br>November | (M)<br>Actual<br>December | (N)<br>12 Month<br>Total |
| l.<br>2.<br>3. | NFR Revenues (net of Revenue Taxes) True-Up Provision NFR Revenues Applicable to Period (Lines 1 + 2) |                       |                         |                            |                          |                           |                           |                          |
|                | Jurisdictional NFR Costs  |                       |                         |                            |                          |                           |                           |                          |
|                | Over/Under Recovery true-up provision (Line 3 - Line 4c)  |                       |                         | N                          | ot Applicab              | le                        |                           |                          |
| i.             | Interest Provision  |                       |                         |                            |                          |                           |                           |                          |
| ·.             | Beginning Balance True-up & Interest Provision  |                       |                         |                            |                          |                           |                           |                          |
| а              | Deferred True-up  |                       |                         |                            |                          |                           |                           |                          |
|                | True-Up Collected (Refunded) (See Line 2)   |                       |                         |                            |                          |                           |                           |                          |
| ) <u>.</u>     | End of Period True-up   |                       |                         |                            |                          |                           |                           |                          |
|                |   |                       |                         |                            |                          |                           |                           |                          |

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# Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Calculation of the Net Interest True-up Amount for the Period

| Sched       | dule T-10 (True-up)                | g: Calculation of the N | iet liiterest 11         |                           | Unt for the            | renou                  |                      | [section (5)          | (c)4.]                  |
|-------------|------------------------------------|-------------------------|--------------------------|---------------------------|------------------------|------------------------|----------------------|-----------------------|-------------------------|
| FLOR        | IDA PUBLIC SERVICE COMMISSION      | EXPLANATION:            | Calculate t              | ne estimated              | net true-up            | balance, incl          | luding reve          | nue and inter         | est.                    |
| СОМЕ        | PANY: FLORIDA POWER & LIGHT COMPAN | <b>!</b> Y              |                          |                           |                        |                        |                      | For the Yea           | r Ended 12/31/200       |
| DOCK        | ET NO.: 090009-EI                  |                         |                          |                           |                        |                        |                      | Witness: Wi           | nnie Powers             |
| Line<br>No. | Description                        |                         | (A)<br>Actual<br>January | (B)<br>Actual<br>February | (C)<br>Actual<br>March | (D)<br>Actual<br>April | (E)<br>Actual<br>May | (F)<br>Actual<br>June | (G)<br>6 Month<br>Total |
| 1.          | Beginning Monthly Balance          |                         |                          |                           |                        |                        |                      |                       |                         |
| 2.          | Ending Monthly Balance             |                         |                          |                           |                        |                        |                      |                       |                         |
| 3.          | Average Monthly Balance            |                         |                          |                           |                        |                        |                      |                       |                         |
| 4.          | Beginning of Month interest        |                         |                          |                           | 1                      | Not Applicabl          | e                    |                       |                         |
| 5.          | Ending of Month Interest           |                         |                          |                           |                        |                        |                      |                       |                         |
| 6.          | Average Interest                   |                         |                          |                           |                        |                        |                      |                       |                         |
| 7.          | Average Monthly Interest           |                         |                          |                           |                        |                        |                      |                       |                         |
| 8.          | Monthly Interest Amount            |                         |                          |                           |                        |                        |                      |                       |                         |

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# Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Calculation of the Net Interest True-up Amount for the Period

| Sche        | dule T-10 (True-up)                 | . Calculation of the N |                       | ис-ир жи                |                            |                          |                           | [section (5)(             | c)4.]                    |      |
|-------------|-------------------------------------|------------------------|-----------------------|-------------------------|----------------------------|--------------------------|---------------------------|---------------------------|--------------------------|------|
| FLOR        | IDA PUBLIC SERVICE COMMISSION       | EXPLANATION:           | Calculate ti          | he estimate             | d net true-up l            | balance, in              | cluding rever             | nue and intere            | est.                     |      |
| СОМ         | PANY: FLORIDA POWER & LIGHT COMPANY | 4                      |                       |                         |                            |                          |                           | For the Year              | Ended 12/31/             | 2007 |
| DOCK        | ET NO.: 090009-El                   |                        |                       |                         |                            |                          |                           | Witness: Wir              | nnie Powers              |      |
| Line<br>No. | Description                         |                        | (H)<br>Actual<br>July | (I)<br>Actual<br>August | (J)<br>Actual<br>September | (K)<br>Actual<br>October | (L)<br>Actual<br>November | (M)<br>Actual<br>December | (N)<br>12 Month<br>Total |      |
| 1.          | Beginning Monthly Balance           |                        |                       |                         |                            |                          |                           |                           |                          |      |
| 2.          | Ending Monthly Balance              |                        |                       |                         |                            |                          |                           |                           |                          |      |
| 3.          | Average Monthly Balance             |                        |                       |                         |                            |                          |                           |                           |                          |      |
| 4.          | Beginning of Month interest         |                        |                       |                         | N                          | ot Applicat              | ole                       |                           |                          |      |
| <b>5</b> .  | Ending of Month Interest            |                        |                       |                         |                            |                          |                           |                           |                          |      |
| 6.          | Average Interest                    |                        |                       |                         |                            |                          |                           |                           |                          |      |
| 7.          | Average Monthly Interest            |                        |                       |                         |                            |                          |                           |                           |                          |      |
| 8.          | Monthly Interest Amount             |                        |                       |                         |                            |                          |                           |                           |                          |      |

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Docket No. 090009-Ei Appendix III Exhibit SDS-2

Appendix III
Nuclear Cost Recovery
Turkey Point 6, 7 Site Selection Costs
Nuclear Filing Requirements (NFR's)
T-Schedules
January 2008 - December 2008

### SITE SELECTION

2008

# Appendix III Nuclear Cost Recovery Turkey Point 6&7 Site Selection Costs Nuclear Filing Requirements (NFR's) T-Schedules (True Up) January 2008 - December 2008

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| 5-6      | T-2      | True-Up of Site Selection Costs  | W. Powers              |
| 7-8      | T-3      | True-Up of Carrying Costs on Construction Costs                        | W. Powers              |
| 9-10     | T-3A     | Deferred Tax Carrying Costs  | W. Powers              |
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| 24-25    | T-9      | Calculation of the Final True-up Amount for the Period                 | W. Powers              |
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Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance

True-up Filing: Retail Revenue Requirements Summary

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2008

Witness: Winnie Powers

[Section (5)(c)1.b.]

| Line<br>No. |  | (A)<br>Actual<br>January | (B)<br>Actual<br>February | (C)<br>Actual<br>March | (D)<br>Actual<br>April | (E)<br>Actual<br>May | (F)<br>Actual<br>June | (G)<br>6 Month<br>Total |
|-------------|--|--------------------------|---------------------------|------------------------|------------------------|----------------------|-----------------------|-------------------------|
|             |  |                          |                           | Jurisdictiona          | Dollars                | <del></del> -        |                       |                         |
| 1.          | Site Selection Revenue Requirements (Schedule T-2, line 7)             | \$54,761                 | \$55,241                  | \$55,725               | \$56,213               | \$56,706             | \$57,203              | \$335,848               |
| 2.          | Construction Carrying Cost Revenue Requirements (Schedule T-3, line 7) | \$0                      | \$0                       | \$0                    | \$0                    | \$0                  | \$0                   | \$0                     |
| 3.          | Recoverable O&M Revenue Requirements (Schedule T-4, line 24)           | \$0                      | \$0                       | \$0                    | \$0                    | \$0                  | \$0                   | \$0                     |
| 4.          | DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)                        | (\$84)                   | (\$113)                   | (\$142)                | (\$172)                | (\$202)              | (\$233)               | (\$945)                 |
| <b>5</b> .  | Other Adjustments  | \$0                      | \$0                       | \$0                    | \$0                    | \$0                  | \$0                   | \$0                     |
| 6.          | Total Period Revenue Requirements (Lines 1 though 5)                   | \$54,677                 | \$55,128                  | \$55,583               | \$56,041               | \$56,504             | \$56,970              | \$334,903               |
| 7.          | Total Return Requirements from most recent Projections                 | \$57,604                 | \$58,079                  | \$58,558               | \$59,041               | \$59,528             | \$60,019              | \$352,829               |
| 8.          | Difference (Line 6 - Line 7)   | (\$2,927)                | (\$2,951)                 | (\$2,975)              | (\$3,000)              | (\$3,024)            | (\$3,049)             | (\$17,926)              |

#### Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance

True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

DOCKET NO.: 090009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed

expenditures.

For the Year Ended 12/31/2008

| Line<br>No. |  | (H)<br>Actual | (I)<br>Actual | (J)<br>Actual              | (K)<br>Actual        | (L)<br>Actual | (M)<br>Actual | (N)<br>12 Month |
|-------------|--|---------------|---------------|----------------------------|----------------------|---------------|---------------|-----------------|
| 140.        |  | July          | August        | September<br>Jurisdictiona | October<br>I Dollars | November      | December      | Total           |
| 1.          | Site Selection Revenue Requirements (Schedule T-2, line 7)             | \$57,704      | \$58,210      | \$58,720                   | \$59,235             | \$59,754      | \$60,278      | \$689,750       |
| 2.          | Construction Carrying Cost Revenue Requirements (Schedule T-3, line 7) | \$0           | \$0           | \$0                        | \$0                  | \$0           | \$0           | \$0             |
| 3.          | Recoverable O&M Revenue Requirements (Schedule T-4, line 24)           | \$0           | \$0           | \$0                        | \$0                  | \$0           | \$0           | \$0             |
| 4.          | DTA/(DTL) Carrying Cost (Schedule T-3A, line 8) .                      | (\$265)       | (\$297)       | (\$329)                    | (\$362)              | (\$396)       | (\$430)       | (\$3,023)       |
| 5.          | Other Adjustments  | \$0           | \$0           | \$0                        | \$0                  | \$0           | \$0           | \$0             |
| 6.          | Total Period Revenue Requirements (Lines 1 though 5)                   | \$57,440      | \$57,914      | \$58,391                   | \$58,873             | \$59,358      | \$59,848      | \$686,727       |
| 7.          | Total Return Requirements from most recent Projections                 | \$60,514      | \$61,013      | <b>\$61</b> ,517           | \$62,024             | \$62,536      | \$63,051      | \$723,484       |
| 8.          | Difference (Line 6 - Line 7)   | (\$3,075)     | (\$3,100)     | (\$3,125)                  | (\$3,151)            | (\$3,177)     | (\$3,203)     | (\$36,758)      |

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

| Lin <del>e</del><br>No. |  |                       | (A)<br>Actual | (B)<br>Actual | (C)<br>Actual           | (D)<br>Actual    | (E)<br>Actual | (F)<br>Actual | (G)<br>6 Month |
|-------------------------|--|-----------------------|---------------|---------------|-------------------------|------------------|---------------|---------------|----------------|
|                         |  |                       | January       | February      | March<br>Jurisdictional | April<br>Dollars | May           | June          | Total          |
| . a. Nuclear CV         | VIP Additions (Schedule T-6 Line 8)  |                       | \$0           | \$0           | \$0                     | \$0              | \$0           | \$0           | \$0            |
| b. Nuclear CV           | VIP Additions for the calculation of carrying charges (Schedule T-6 Line 13) (d) (e) |                       | \$0           | \$0           | \$0                     | \$0              | \$0           | \$0           | \$0            |
| . Unamortize            | od CWIP Base Eligible for Return \$6   | 5,247,733 <b>\$</b> 4 | ,247,733      | \$6,302,494   | \$6,357,734             | \$6,413,459      | \$6,469,672   | \$6,526,378   | \$6,526,378    |
| . Amortizatio           | n of CWIP Base Eligible for Return   |                       | \$0           | \$0           | \$0                     | \$0              | \$0           | \$0           | \$0            |
| . Average Ne            | et Unamortized CWIP Base Eligible for Return   | Se                    | 5,247,733     | \$6,302,494   | \$6,357,734             | \$6,413,459      | \$6,469,672   | \$6,526,378   |                |
| . Return on A           | Average Net Unamortized CWIP Eligilble for Return                                    |                       |               |               |                         |                  |               |               |                |
| a. Equity Cor           | nponent (Line 5b* .61425) (a)  |                       | \$28,549      | \$28,799      | \$29,051                | \$29,306         | \$29,563      | \$29,822      | \$175,089      |
| b. Equity Con           | np. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)                          |                       | \$46,477      | \$46,884      | \$47,295                | \$47,710         | \$48,128      | \$48,550      | \$285,045      |
| c. Debt Comp            | onent (Line 4 x 0.001325847) (c)   |                       | \$8,284       | \$8,356       | \$8,429                 | \$8,503          | \$8,578       | \$8,653       | \$50,803       |
| Total Return            | n Requirements (Line 5b + 5c)  | _                     | \$54,761      | \$55,241      | \$55,725                | \$56,213         | \$56,706      | \$57,203      | \$335,848      |
| Total Costs             | to be Recovered  | _                     | \$54,761      | \$55,241      | \$55,725                | \$56,213         | \$56,706      | \$57,203      | \$335,848      |
| CWIP Addit              | tions, Amortization & Return from most recent Projections                            |                       | \$57,692      | \$58,197      | \$58,707                | \$59,222         | \$59,741      | \$60,265      | \$353,824      |
| . (Over) / Un           | der Recovery (Line 7 - Line 8)   | _                     | (\$2,931)     | (\$2,957)     | (\$2,983)               | (\$3,009)        | (\$3,035)     | (\$3,062)     | (\$17,976)     |

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

| Line  |   | (i)<br>Actual | (J)<br>Actual | (K)<br>Actual               | (L)<br>Actual      | (M)<br>Actual | (N)<br>Actual    | (O)<br>12 Month |
|-------|---|---------------|---------------|-----------------------------|--------------------|---------------|------------------|-----------------|
| No.   |   | July          | August        | September<br>Jurisdictional | October<br>Dollars | November      | December         | Total           |
| 1. a. | Nuclear CWIP Additions (Schedule T-6 Line 8)  | \$0           | \$0           | \$0                         | \$0                | \$0           | \$0              | \$0             |
| b.    | Nuclear CWIP Additions for the calculation of carrying charges (Schedule T-6 Line 13) (d) (e) | \$0           | \$0           | \$0                         | \$0                | \$0           | \$0              | \$0             |
| 2.    | Unamortized CWIP Base Eligible for Return   | \$6,583,581   | \$6,641,286   | \$6,699,496                 | \$6,758,216        | \$6,817,451   | \$6,877,205      | \$6,937,483     |
| 3.    | Amortization of CWIP Base Eligible for Return   | \$0           | \$0           | \$0                         | \$0                | \$0           | \$0              | \$0             |
| l.    | Average Net Unamortized CWIP Base Eligible for Return   | \$6,583,581   | \$6,641,286   | \$6,699,496                 | \$6,758,216        | \$6,817,451   | \$6,877,205      |                 |
|       | Return on Average Net Unamortized CWIP Eligible for Return                                    |               |               |                             |                    |               |                  |                 |
| a.    | Equity Component (Line 5b* .61425) (a)  | \$30,083      | \$30,347      | \$30,613                    | \$30,881           | \$31,152      | \$31,425         | \$359,590       |
| b.    | Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)                          | \$48,975      | \$49,405      | \$49,838                    | \$50,275           | \$50,715      | <b>\$</b> 51,160 | \$585,413       |
| Ç.    | Debt Component (Line 4 x 0.001325847) (c)   | \$8,729       | \$8,805       | \$8,883                     | \$8,960            | \$9,039       | \$9,118          | \$104,337       |
|       | Total Return Requirements (Line 5b + 5c)  | \$57,704      | \$58,210      | \$58,720                    | \$59,235           | \$59,754      | \$60,278         | \$689,750       |
|       | Total Costs to be Recovered   | \$57,704      | \$58,210      | \$58,720                    | <b>\$</b> 59,235   | \$59,754      | \$60,278         | \$689,750       |
|       | CWIP Additions, Amortization & Return from most recent Projections                            | \$60,793      | \$61,326      | \$61,863                    | \$62,406           | \$62,952      | \$63,504         | \$726,669       |
| ).    | (Over) / Under Recovery (Line 7 - Line 8)   | (\$3,089)     | (\$3,116)     | (\$3,143)                   | (\$3,171)          | (\$3,198)     | (\$3,226)        | (\$36,919)      |

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% and a state income tax rate of 5.5%

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

### Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Construction Costs

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the final true-up of carrying costs

**COMPANY: FLORIDA POWER & LIGHT COMPANY** 

on construction expenditures, based on actual carrying costs on construction expenditures for the prior year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

| Line |  | (A)<br>Beginning | (B)<br>Actual | (C)<br>Actual | (D)<br>Actual          | (E)<br>Actual       | (F)<br>Actual | (G)<br>Actual | (H)<br>6 Month |
|------|--|------------------|---------------|---------------|------------------------|---------------------|---------------|---------------|----------------|
| No.  |  | of Period        | January       | February      | March<br>Jurisdictiona | April<br>Il Dollars | May           | June          | Total          |
| 1.   | Nuclear CWIP Additions   |                  | \$0           | \$0           | \$0                    | \$0                 | \$0           | \$0           | \$0            |
| 2.   | Transfers to Plant in Service  |                  | \$0           | \$0           | \$0                    | \$0                 | \$0           | \$0           | \$0            |
| 3.   | Other Adjustments  |                  | \$0           | \$0           | \$0                    | \$0                 | \$0           | \$0           | \$0            |
| 4.   | CWIP Base Eligible for Return (Line 1 - 2 + 3)                         | \$0              | \$0           | \$0           | \$0                    | \$0                 | \$0           | \$0           | \$0            |
| 5    | Average Net CWIP Additions   |                  | \$0           | \$0           | \$0                    | \$0                 | \$0           | \$0           | n/a            |
| 6.   | Return on Average Net CWIP Additions                                   |                  |               |               |                        |                     |               |               |                |
| а    | . Equity Component (Line 6b* .61425) (a)                               |                  | \$0           | \$0           | \$0                    | \$0                 | \$0           | \$0           | \$0            |
| b    | . Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c) |                  | \$0           | \$0           | \$0                    | \$0                 | \$0           | \$0           | \$0            |
| С    | Debt Component (Line 4 x 0.001325847) (c)                              |                  | \$0           | \$0           | \$0                    | \$0                 | \$0           | \$0           | \$0            |
| 7.   | Totał Return Requirements (Line 6b + 6c)                               |                  | \$0           | \$0           | \$0                    | \$0                 | \$0           | \$0           | \$0            |
| 8.   | Total Return Requirements from most recent Projections                 |                  | \$0           | \$0           | \$0                    | \$0                 | \$0           | \$0           | \$0            |
| 9.   | Difference (Line 7 - Line 8)   |                  | \$0           | \$0           | \$0_                   | \$0                 | \$0           | \$0           | \$0            |

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

#### **Turkey Point Units 6&7** Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Construction Costs

Schedule T-3 (True-up)

DOCKET NO.: 090009-EI

FLORIDA PUBLIC SERVICE COMMISSION

**EXPLANATION:** 

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual

COMPANY: FLORIDA POWER & LIGHT COMPANY

carrying costs on construction expenditures for the prior

year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2008 Witness: Winnie Powers

| Line<br>No. |  | (I)<br>Beginning<br>of Period | (J)<br>Actual<br>July | (K)<br>Actual<br>August | (L)<br>Actual<br>September | (M)<br>Actual<br>October | (N)<br>Actual<br>November | (O)<br>Actual<br>December | (P)<br>12 Month<br>Total |
|-------------|--|-------------------------------|-----------------------|-------------------------|----------------------------|--------------------------|---------------------------|---------------------------|--------------------------|
|             |  |                               |                       | <del> </del>            | Jurisdictiona              | l Dollars                |                           |                           |                          |
| 1.          | Nuclear CWIP Additions   |                               | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0                      |
| 2.          | Transfers to Plant in Service  |                               | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0                      |
| 3.          | Other Adjustments  |                               | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0                      |
| 4.          | CWIP Base Eligible for Return (Line 1 - 2 + 3)                       | \$0                           | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0                      |
| 5           | Average Net CWIP Additions   |                               | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | n/a                      |
| 6.          | Return on Average Net CWIP Additions                                 |                               |                       |                         |                            |                          |                           |                           |                          |
| a           | . Equity Component (Line 6b* .61425) (a)                             |                               | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0                      |
| b           | Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c) |                               | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0                      |
| С           | Debt Component (Line 4 x 0.001325847) (c)                            |                               | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0                      |
| 7.          | Total Return Requirements (Line 6b + 6c)                             | -                             | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0                      |
| 8.          | Total Return Requirements from most recent Projections               |                               | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0                      |
| 9.          | Difference (Line 7 - Line 8)   | _                             | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0                      |

<sup>(</sup>a) The monthly Equity Component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

#### Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual

COMPANY: FLORIDA POWER & LIGHT COMPANY

deferred tax Carrying Costs.

DOCKET NO .: 090009-E1

Witness: Winnie Powers

For the Year Ended 12/31/2008

| Line<br>No. |  | (A)<br>Beginning<br>of Period | (B)<br>Actual<br>January | , (C)<br>Actual<br>February | (D)<br>Actual<br>March | (E)<br>Actual<br>April | (F)<br>Actual<br>May | (G)<br>Actual<br>June | (H)<br>6 Month<br>Total |
|-------------|--|-------------------------------|--------------------------|-----------------------------|------------------------|------------------------|----------------------|-----------------------|-------------------------|
|             |  |                               |                          |                             | Jurisdictiona          |                        |                      |                       |                         |
| 1.          | Construction Period Interest (Schedule T-3B, Line 7)                           |                               | \$0                      | \$0                         | \$0                    | \$0                    | \$0                  | \$0                   | \$0                     |
| 2.          | Recovered Costs Excluding AFUDC  |                               | \$0                      | \$0                         | \$0                    | \$0                    | \$0                  | \$0                   | \$0                     |
| 3.          | Other Adjustments (d)  |                               | (\$8,284)                | (\$8,356)                   | (\$8,429)              | (\$8,503)              | (\$8,578)            | (\$8,653)             | (\$50,803)              |
| 4.          | Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)                  | (\$20,381)                    | (\$28,664)               | (\$37,020)                  | (\$45,450)             | (\$53,953)             | (\$62,531)           | (\$71,184)            | (\$71,184)              |
| 5           | Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) | 38.575% (\$7.862)             | (\$11,057)               | (\$14,281)                  | (\$17,532)             | (\$20,812)             | (\$24,121)           | (\$27,459)            | (\$27,459)              |
| 6. a        | . Average Accumulated DTA/(DTL)  |                               | (\$9,459)                | (\$12,669)                  | (\$15,906)             | (\$19,172)             | (\$22,467)           | (\$25,790)            |                         |
| t           | . Prior months cumulative Return on DTA/(DTL)                                  |                               | (\$94)                   | (\$178)                     | (\$291)                | (\$433)                | (\$605)              | (\$807)               | (\$1,040)               |
| C           | Average DTA including prior period return subtotal                             |                               | (\$9,554)                | (\$12,847)                  | (\$16,197)             | (\$19,605)             | (\$23,071)           | (\$26,597)            |                         |
| 7.          | Carrying Cost on DTA/(DTL)   |                               |                          |                             |                        |                        |                      |                       |                         |
| 8           | . Equity Component (Line 7b* .61425) (a)                                       |                               | (\$44)                   | (\$59)                      | (\$74)                 | (\$90)                 | (\$105)              | (\$122)               | (\$493)                 |
| t           | p. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)       |                               | (\$71)                   | (\$96)                      | (\$120)                | (\$146)                | (\$172)              | (\$198)               | (\$802)                 |
| (           | Debt Component (Line 6c x 0.001325847) (c)                                     |                               | (\$13)                   | (\$17)                      | (\$21)                 | (\$26)                 | (\$31)               | (\$35)                | (\$143)                 |
| 8.          | Total Return Requirements (Line 7b + 7c)                                       | -                             | (\$84)                   | (\$113)                     | (\$142)                | (\$172)                | (\$202)              | (\$233)               | (\$945)                 |
| 9.          | Total Return Requirements from most recent Projections                         |                               | (\$88)                   | (\$119)                     | (\$150)                | (\$181)                | (\$213)              | (\$246)               | (\$996)                 |
| 10.         | Difference (Line 8 - Line 9)   |                               | \$4                      | \$6                         | \$8                    | <b>\$</b> 9            | \$11                 | \$12                  | \$50                    |

<sup>(</sup>a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

<sup>(</sup>c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%. (d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on T-2, line 5c.

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual

COMPANY: FLORIDA POWER & LIGHT COMPANY

deferred tax Carrying Costs.

DOCKET NO.: 090009-EI

Witness: Winnie Powers

For the Year Ended 12/31/2008

| Line<br>No. |   | (I)<br>Beginnir<br>of Perio |               |              | (L)<br>Actual<br>September |             | (N)<br>Actual<br>November | (O)<br>Actual<br>December | (P)<br>12 Month<br>Total |
|-------------|---|-----------------------------|---------------|--------------|----------------------------|-------------|---------------------------|---------------------------|--------------------------|
|             |   |                             |               |              | Jurisdictiona              |             |                           |                           |                          |
| 1.          | Construction Period Interest (Schedule T-3B, Line 7)                    |                             | \$0           | \$0          | \$0                        | \$0         | \$0                       | \$0                       | <b>\$</b> D              |
| 2.          | Recovered Costs Excluding AFUDC .                                       |                             | \$0           | \$0          | \$0                        | \$0         | \$0                       | \$0                       | \$0                      |
| 3.          | Other Adjustments (d)   |                             | (\$8,729)     | (\$8,805)    | (\$8,883)                  | (\$8,960)   | (\$9,039)                 | (\$9,118)                 | (\$104,337)              |
| 4.          | Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)           | (\$71,18                    | 4) (\$79,913) | (\$88,718)   | (\$97,600)                 | (\$106,561) | (\$115,600)               | (\$124,718)               | (\$124,718)              |
| 5           | DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)            | 38.575% (\$27,45            | 9) (\$30,826) | (\$34,223)   | (\$37,649)                 | (\$41,106)  | (\$44,593)                | (\$48,110)                | (\$48,110)               |
| 6. a        | Average Accumulated DTA/(DTL)   |                             | (\$29,143)    | (\$32,525)   | (\$35,936)                 | (\$39,378)  | (\$42,849)                | (\$46,351)                |                          |
| b           | Prior months cumulative Return on DTA/(DTL)                             |                             | (\$1,040)     | (\$1,304)    | (\$1,601)                  | (\$1,930)   | (\$2,292)                 | (\$2,688)                 | (\$3,118)                |
| c           | Average DTA/(DTL) including prior period return subtotal                |                             | (\$30,183)    | (\$33,829)   | (\$37,537)                 | (\$41,308)  | (\$45,141)                | (\$49,039)                |                          |
| 7.          | Carrying Cost on DTA/(DTL)  |                             |               |              |                            |             |                           |                           |                          |
| a           | . Equity Component (Line 7b* .61425) (a)                                |                             | (\$138)       | (\$155)      | (\$172)                    | (\$189)     | (\$206)                   | (\$224)                   | (\$1,576)                |
| b           | . Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c) |                             | (\$225)       | (\$252)      | (\$279)                    | (\$307)     | (\$336)                   | (\$365)                   | (\$2,566)                |
| C           | Debt Component (Line 6c x 0.001325847) (c)                              |                             | (\$40)        | (\$45)       | (\$50)                     | (\$55)      | (\$60)                    | (\$65)                    | (\$457)                  |
| 8.          | Total Return Requirements (Line 7b + 7c)                                |                             | (\$265)       | (\$297)      | (\$329)                    | (\$362)     | (\$396)                   | (\$430)                   | (\$3,023)                |
| 9.          | Total Return Requirements from most recent Projections                  |                             | (\$279)       | (\$312)      | (\$347)                    | (\$381)     | (\$417)                   | (\$453)                   | (\$3,184)                |
| 10.         | Difference (Line 8- Line 9)   |                             | \$14          | <b>\$</b> 16 | \$18                       | \$19        | \$21                      | \$23                      | \$161                    |

<sup>(</sup>a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

<sup>(</sup>b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

<sup>(</sup>c) in order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

<sup>(</sup>d) Other Adjustments represents the book tax expense deduction related to the debt component of the carrying charge calculated on T-2, line 5c.

#### **Turkey Point Units 6&7** Site Selection Costs and Carrying Costs on Site Selection Cost Balance

True-up Filing: Construction Period Interest

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual

COMPANY: FLORIDA POWER & LIGHT COMPANY

Construction Period Interest.

DOCKET NO .: 090009-EI

Schedule T-3B (True-up)

Witness: Winnie Powers

For the Year Ended 12/31/2008

[Section (5)(c)1.b.]

| Line<br>No. |   | (A)<br>Beginning<br>of Period | (B)<br>Actual<br>January | (C)<br>Actual<br>February | (D)<br>Actual<br>March | (E)<br>Actual<br>April | (F)<br>Actual<br>May | (G)<br>Actual<br>June | (H)<br>6 Month<br>Total |
|-------------|---|-------------------------------|--------------------------|---------------------------|------------------------|------------------------|----------------------|-----------------------|-------------------------|
|             |   |                               | •                        | •                         | Jurisdictional E       | Dollars                |                      |                       |                         |
| 1.          | Beginning Balance   | \$6,092,571                   | \$6,100,574              | \$6,100,574               | \$6,100,574            | \$6,100,574            | \$6,100,574          | \$6,100,574           |                         |
| 2.          | Additions Site Selection (Schedule T-6)                     |                               | \$0                      | \$0                       | \$0                    | \$0                    | \$0                  | \$0                   | \$0                     |
| 3.          | Additions Construction                                      |                               | \$0                      | \$0                       | \$0                    | \$0                    | \$0                  | \$0                   | \$0                     |
| 4.          | Other Adjustments   | \$ 8,003                      | \$0                      | \$0                       | \$0                    | \$0                    | \$0                  | \$0                   | \$0                     |
| 5           | Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2) |                               | \$6,100,574              | \$6,100,574               | \$6,100,574            | \$6,100,574            | \$6,100,574          | \$6,100,574           |                         |
| 6.          | CPI Rate  |                               | 0.000000%                | 0.000000%                 | 0.000000%              | 0.000000%              | 0.000000%            | 0.000000%             |                         |
| 7.          | Construction Period Interest for Tax (CPI)                  |                               | \$0                      | \$0                       | \$0                    | \$0                    | \$0                  | \$0                   | \$0                     |
| 8.          | Ending Balance  | \$6,100,574                   | \$6,100,574              | \$6,100,574               | \$6,100,574            | \$6,100,574            | \$6,100,574          | \$6,100,574           | \$6,100,574             |

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Site Selection costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

(b) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals, on a jurisdictional basis, for the calculation of CPI.

6 Month

Page 1 of 2

Pension & Welfare Benefit credit **Business Meals** 

| 2007     | January | February | March | April | May | <u>June</u> | <u>Total</u> |
|----------|---------|----------|-------|-------|-----|-------------|--------------|
| \$20,430 | \$0     | \$0      | \$0   | \$0   | \$0 | \$0         | \$0          |
| (12,427) | 0       | 0        | 0     | 0     | 0   | 0           | 0_           |
| \$8,003  | \$0     | \$0      | \$0   | \$0   | \$0 | \$0         | \$0          |

### Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance

True-up Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual

COMPANY: FLORIDA POWER & LIGHT COMPANY

Pension & Welfare Benefit credit

**Business Meals** 

Construction Period Interest.

DOCKET NO.: 090009-EI

Witness: Winnie Powers

For the Year Ended 12/31/2008

| Line<br>No. |   | (I)<br>Beginning<br>of Period | (J)<br>Actual<br>July | (K)<br>Actual<br>August | (L)<br>Actual<br>September | (M)<br>Actual<br>October | (N)<br>Actual<br>November | (O)<br>Actual<br>December | (P)<br>12 Month<br>Total |
|-------------|---|-------------------------------|-----------------------|-------------------------|----------------------------|--------------------------|---------------------------|---------------------------|--------------------------|
|             |   |                               |                       |                         | Jurisdictional E           | Dollars                  |                           |                           |                          |
| 1.          | Beginning Balance   |                               | \$6,100,574           | \$6,100,574             | \$6,100,574                | \$6,100,574              | \$6,100,574               | \$6,100,574               |                          |
| 2.          | Additions Site Selection (Schedule T-6)                     |                               | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0                      |
| <b>3</b> .  | Additions Construction                                      |                               | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0                      |
| 4.          | Other Adjustments   |                               | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0                      |
| 5           | Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2) |                               | \$6,100,574           | \$6,100,574             | \$6,100,574                | \$6,100,574              | \$6,100,574               | \$6,100,574               |                          |
| 6.          | CPI Rate  |                               | 0.000000%             | 0.000000%               | 0.000000%                  | 0.000000%                | 0.000000%                 | 0.000000%                 |                          |
| 7.          | Construction Period Interest for Tax (CPI) (a)              |                               | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0                      |
| 8.          | Ending Balance  | \$6,100,574                   | \$6,100,574           | \$6,100,574             | \$6,100,574                | \$6,100,574              | \$6,100,574               | \$6,100,574               | \$6,100,574              |

<sup>(</sup>a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Site Selection costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

<sup>(</sup>b) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals, on a jurisdictional basis, for the calculation of CPI.

|             |        |                  |                |            |                 | 12 MUNUI     |
|-------------|--------|------------------|----------------|------------|-----------------|--------------|
| <u>July</u> | August | <u>September</u> | <u>October</u> | November 1 | <u>December</u> | <u>Total</u> |
| \$0         | \$0    | \$0              | \$0            | \$0        | \$0             | \$0          |
| 0           | 0      | 0                | 0              | 0          | 0               | 0_           |
| \$0         | \$0    | \$0              | \$0            | \$0        | \$0             | \$0          |

### Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

For the Year Ended 12/31/2008

Schedule T-4 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the CCRC Recoverable O&M actual monthly

COMPANY: FLORIDA POWER & LIGHT COMPANY

expenditures by function.

DOCKET NO.: 090009-EI

Witness: Winnie Powers and Steven D. Scroggs

| Line<br>No. | Description   | (A)<br>Actual<br>January | (B)<br>Actual<br>February | (C)<br>Actual<br>March | (D)<br>Actual<br>April | (E)<br>Actual<br>May | (F)<br>Actual<br>June | (G)<br>Actual<br>July | (H)<br>Actual<br>August | (I)<br>Actual<br>September | (J)<br>Actual<br>October | (K)<br>Actual<br>November | (L)<br>Actual<br>December | (M)<br>12 Month<br>Total |
|-------------|---|--------------------------|---------------------------|------------------------|------------------------|----------------------|-----------------------|-----------------------|-------------------------|----------------------------|--------------------------|---------------------------|---------------------------|--------------------------|
| 1.          | Legal   | \$0                      | \$0                       | \$0                    | \$0                    | \$0                  | \$0                   | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0                      |
| 2.          | Accounting  |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           | •                         | \$0                      |
| 3.          | Corporate Communication   |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           | \$0                      |
| 4.          | Corporate Services  |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           | \$0                      |
| D.          | IT & Telecom  |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           | \$0                      |
| D.<br>7     | Regulatory<br>Human Resources   |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           | \$0                      |
| ٠.<br>•     | Public Policy   |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           | \$0                      |
| 9.          | Community Relations   |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           | \$0                      |
| 10.         | Corporate Communications  |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           | \$0                      |
| 11.         | Subtotal A&G  | \$0                      | \$0                       | \$0                    | \$0                    | \$0                  | \$0                   | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0<br>\$0               |
| 12.         | Energy Delivery Florida   | 30                       | <b>\$</b> 0               | •0                     | 30                     | •0                   | 30                    | 40                    | 40                      | 30                         | 30                       | <b>3</b> 0                | ąU                        | au.                      |
| 13.         | Nuclear Generation  |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           |                          |
| 14.         | Transmission  |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           |                          |
| 15.         | Total O&M Costs   | \$0                      | \$0                       | \$0                    | \$0                    | \$0                  | \$0                   | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0                      |
| 16.         | Jurisdictional Factor (A&G)   |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           |                          |
| 17.         | Jurisdictional Factor (Distribution)  |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           |                          |
| 18.         | Jurisdictional Factor (Nuclear - Production - Base)                             |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           |                          |
| 19.         | Jurisdictional Factor (Transmission)  |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           |                          |
| 20.         | Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)                      | \$0                      | \$0                       | \$0                    | \$0                    | \$0                  | \$0                   | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0                      |
| 21.         | Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)             | \$0                      | \$0                       | \$0                    | \$0                    | \$0                  | \$0                   | \$0                   | \$0                     |                            | \$0                      | \$0                       | \$0                       | \$0                      |
| 22.         | Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18) | \$0                      | \$0                       | \$0                    | \$0                    | \$0                  | \$0                   | \$0                   | \$0                     |                            | \$0                      | \$0                       | \$0                       | \$0                      |
| 23.         | Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)             | \$0                      | \$0                       | \$0                    | \$0                    | \$0                  | \$0                   | \$0                   | <b>\$</b> 0             |                            | \$0                      | \$0                       | \$0                       | \$0<br>\$0               |
| 24.         | Total Jurisdictional Recoverable O&M Costs                                      | \$0                      | \$0                       | \$0                    | \$0                    | \$0                  | \$0                   | <b>\$</b> 0           | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0                      |
| 25.         | Total Jurisdictional O&M Costs From Most Recent Projection                      | \$0                      | \$0                       | \$0                    | \$0                    | \$0                  | \$0                   | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0                      |
| 26.         | Difference (Line 24-25)   | \$0                      | \$0                       | \$0                    | \$0                    | \$0                  | \$0                   | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0                      |

Note 1: The Company is neither tracking nor requesting recovery through the CCRC of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

#### Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

Schedule T-5 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual Non CCRC Recoverable O&M monthly expenditures by function.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO .: 090009-EI

For the Year Ended 12/31/2008

Witness: Winnie Powers and Steven D. Scroggs

| Line<br>No. | Description   | (A)<br>Actual<br>January | (B)<br>Actual<br>February | (C)<br>Actual<br>March | (D)<br>Actual<br>April | (E)<br>Actual<br>May | (F)<br>Actual<br>June | (G)<br>Actual<br>July | (H)<br>Actual<br>August | (i)<br>Actual<br>September | (J)<br>Actual<br>October | (K)<br>Actual<br>November | (L)<br>Actual<br>December | (M)<br>12 Month<br>Totai |
|-------------|---|--------------------------|---------------------------|------------------------|------------------------|----------------------|-----------------------|-----------------------|-------------------------|----------------------------|--------------------------|---------------------------|---------------------------|--------------------------|
| 1.          | Legal   | \$0                      | \$0                       | \$0                    | \$0                    | \$0                  | \$0                   | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       |                          |
| 1.          | Accounting  | ••                       | **                        | •••                    | •                      | •                    |                       |                       |                         |                            |                          |                           |                           | \$0                      |
| 3           | Corporate Communication   |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           | \$0                      |
| 4           | Corporate Services  |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           | \$0                      |
| 5           | IT & Telecom  |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           | \$0                      |
| 6           | Regulatory  |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           | \$0                      |
| 7.          | Human Resources   |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           | \$0                      |
| 8.          | Public Policy   |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           | \$0<br>\$0               |
| 9.          | Community Relations   |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           | \$0<br>\$0               |
| 10.         | Corporate Communications  |                          |                           |                        |                        |                      |                       |                       |                         | **                         |                          | \$0                       | \$0                       |                          |
| 11.         | Subtotal A&G  | \$0                      | \$0                       | \$0                    | \$0                    | <b>\$</b> 0          | \$0                   | \$0                   | \$0                     | \$0                        | \$0                      | <b>\$</b> 0               | 30                        | \$0                      |
| 12.         | Energy Delivery Florida   |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           | \$0                      |
| 13.         | Nuclear Generation  |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           |                          |
| 14.         | Transmission  |                          |                           |                        |                        | ***                  | \$0                   | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0<br>\$0               |
| 15.         | Total O&M Costs   | <b>\$</b> 0              | \$0                       | \$0                    | \$0                    | \$0                  | \$0                   | \$0                   | \$0                     | ΦU                         | Φ0                       | •0                        | ••                        | •                        |
| 16.         | Jurisdictional Factor (A&G)   |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           |                          |
| 17.         | Jurisdictional Factor (Distribution)  |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           |                          |
| 18.         | Jurisdictional Factor (Nuclear - Production - Base)                             |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           |                          |
| 19.         | Jurisdictional Factor (Transmission)  |                          |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           |                          |
|             |   |                          | **                        | **                     | \$0                    | \$0                  | \$0                   | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$0                       | \$0                      |
| 20.         | Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)                      | \$0                      | \$0<br>\$0                | \$0<br>\$0             | \$0<br>\$0             | <b>\$</b> 0          |                       | \$0                   | \$0                     |                            | \$0                      |                           |                           |                          |
| 21.         | Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)             | \$0                      | \$0<br>\$0                | \$0<br>\$0             | \$0                    | \$0                  |                       | \$0                   | \$0                     |                            | \$0                      |                           |                           | \$0                      |
| 22.         | Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18) | <b>\$</b> 0              | \$0<br>\$0                | \$0<br>\$0             | \$0                    |                      |                       | \$0                   | \$0                     |                            | \$0                      | \$0                       |                           | \$0                      |
| 23.         | Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)             | \$0<br>\$0               | \$0                       | \$0                    |                        |                      |                       |                       | <u> </u>                |                            |                          |                           | \$0                       | \$0                      |
| 24.         | Total Jurisdictional Recoverable O&M Costs                                      | \$0                      | <b>\$</b> 0               | Φ0                     | <b>\$</b> 0            | •••                  | •                     |                       |                         |                            |                          |                           |                           |                          |
| 25.         | Total Jurisdictional O&M Costs From Most Recent Projection                      | \$0                      | \$0                       | \$0                    | \$0                    | \$0                  | \$0                   | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       |                           |                          |
| 26.         | Difference (Line 24 - 25)   | \$0                      | \$0                       | \$0                    | \$0                    | \$0                  | \$0                   | \$0                   | \$0                     | \$0                        | \$0                      | \$0                       | \$(                       |                          |
| 20.         | Dilia alice (Line 24 - 20)  | •                        |                           |                        |                        |                      |                       |                       |                         |                            |                          |                           |                           | Page 1 of 1              |

Note 1: The Company is neither tracking nor requesting recovery through the CCRC of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Schedule T-6 (True-up)

#### Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Monthly Expenditures

[Section (5)(c)1 b.] [Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Site Selection categories.

All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2008

DOCKET NO .: 090009-EI

Witness: Winnie Powers and Steven D. Scroggs

| Line   | PTD  | (A)        | (B)<br>Actual | (C)<br>Actual | (D)        | (E)           | (F)<br>Actual | (G)<br>Actual | (H)<br>Actual | (I)<br>Actual | (J)        | (K)        | (L)        | (M)                 |
|--|--|------------|---------------|---------------|------------|---------------|---------------|---------------|---------------|---------------|------------|------------|------------|---------------------|
| No Description   |  | Actual     |               | March         | Actual     | Actual<br>May |               | July          |               |               | Actual     | Actual     | Actual     | 12 Month            |
| 146 Description  | 2006 + 2007  | January    | February      | March         | April      | мау           | June          | July          | August        | September     | October    | November   | December   | Total               |
| V 46 4 1 0 4 1   | SACHE THE  |            |               |               |            |               |               |               |               |               |            |            |            | 是                   |
| Site Selection Costs   | LINE CATE  |            |               |               |            |               |               |               |               |               |            |            |            | CHARLES (1)         |
| Project Staffing   | \$782,841  |            |               |               |            |               |               |               |               |               |            |            |            |                     |
| Engineering  | 3,351,744  |            |               |               |            |               |               |               |               |               |            |            |            | DESCRIPTION OF      |
| Environmental Services   | 1,220,200  |            |               |               |            |               |               |               |               |               |            |            |            |                     |
| 5. Legal Services  | 783,231  |            |               |               |            |               |               |               |               |               |            |            |            | 192                 |
| 6 Total Site Selection Costs:  | 36,118,106   | \$0        | \$0           | \$0           | \$0        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0        | \$0        | 50         | White State of      |
| <ol> <li>Junsdictional Factor</li> </ol>   | 0.9958285  | 0.99648888 | 0.99648888    | 0.99648888    | 0.99648888 | 0 99648888    | 0.99648888    | 0.99648888    | 0.99648888    | 0.99648888    | 0.99648888 | 0 99648888 | 0.99648888 | 0.996488            |
| <ol> <li>Total Jurisdictional Site Selection Costs:</li> </ol>                   | \$6.092,571  | \$0        | \$0           | \$0           | \$0        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0        | \$0        | \$0        |                     |
| 9. Adjustments   | The same of the sa |            |               |               |            |               |               |               |               |               | -          |            |            | 10.4400 pc00        |
| <ol> <li>Other Adjustments (b)</li> </ol>  | (\$20,516)   |            |               |               |            |               |               |               |               |               |            |            |            | STATE OF THE PARTY. |
| 11. Jurisdictional Factor  | 0.9956265  | 0 99648888 | 0.99648888    | 0.99648888    | 0 99648888 | 0.99648888    | 0.99648888    | 0 99648888    | 0 99648888    | 0.99648888    | 0.99648888 | 0.99648888 | 0.99648888 | 0.996488            |
| <ol> <li>Total Jurisdictionalized Adjustments</li> </ol>                         | (\$20,430)   | \$0        | \$0           | \$0           | \$0        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0        | \$0        | \$0        |                     |
| 13   | March Land   |            |               |               |            |               |               |               |               |               | 7          |            |            | Patricia Pa         |
| <ol> <li>Total Jurisdictional Site Selection Costs net of Adjustments</li> </ol> | \$6,113,002  | \$0        | \$0           | \$0           | \$0        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0        | \$0        | \$0        | DESCRIPTION OF      |
|  | The second secon |            |               |               |            |               |               |               |               |               |            |            |            |                     |

(a) The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183. Preliminary Survey and Investigation Charges for the period. April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress Account 107 and site selection costs ceased. No cost were incurred after December 2007. (b) Olher Adjustments include Penson & Welfare Benefit credit.

P&W Jurisdictional Computation:

|                       | 2006 + 2007 | January    | February   | March      | April      | May        | June       | July       | August     | September  | October    | November   | December   | Total      |
|-----------------------|-------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| Other Adjustments     | (\$20,516)  | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | 50         | \$0        | \$0        | (\$20,516) |
| Jurisdictional Factor | 0.9958265   | 0.99648888 | 0.99648888 | 0.99648888 | 0.99648888 | 0.99648888 | 0 99648888 | 0.99648888 | 0.99648888 | 0 99648888 | 0.99648888 | 0.99648888 | 0 99648888 | 0 99648888 |
|                       | (\$20.430)  | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | (\$20,444) |

(c) Adjusted Period to Date (PTO) Schedules

|                             | PTD<br>2006 - 2007 (1) | Payroli<br>Adjustments (2) | Adjusted PTD<br>2006 - 2007 |
|-----------------------------|------------------------|----------------------------|-----------------------------|
| Project Staffing            | \$1,068,856            | (\$306,012)                | \$762,844                   |
| Engineering                 | 3,351,744              |                            | 3.351,744                   |
| Environmental Services      | 1,220,290              |                            | 1,220,290                   |
| Legal Services              | 783,231                |                            | 783,231                     |
| Total Site Selection Costs: | \$6,424,121            | (\$306,012)                | \$6,118,109                 |

1) PTD 2006 - 2007 changed as a result of adjusting 2007 costs in 2008 for the amount of \$306,012 representing payroll charges that were booked to the project during 2006 and 2007.

2) includes \$433,545 payroll adjustment recorded in 2008 less \$127.529 payroll adjustment reflected on AE-6 for year ended 12/31/07 filed in Dkt # 080009-E1. See Steven D. Scroggs' testimony

Turkey Point Units 6&7 Schedule T-6 (True-up)

Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Monthly Expenditures

Provide the actual monthly expenditures by major tasks performed within Site Selection categories.

All Site Selection costs also included in Pre-Construction costs must be identified. FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007 Witness: Winnie Powers and Sleven D. Scroggs

(Section (5)(c)1.b.)

(Section (8)(d))

|  | (A)   | (B)         | (C)         | (D)  | (E)  | (F)  | (6)  | (11)   | (1)  | (7)  | (K)  | (L)  | (M)  | (14)   | (0)  |
|--|---|-------------|-------------|--|--|--|--|--|--|--|--|--|--|--|--|
|  | Actual  | Actual      | Actual      | Actual   | Actual   | Actual   | Actual   | Actual   | Actual .   | Actual   | Actual   | Project to date  | Actual   | Actual   | Project To Date  |
| Description  | 2006  | January     | February    | March  | April  | May  | June   | July   | August   | September  | PTD-IT to CWIP   | October  | November   | December   | Total  |
| Preliminary Survey & Investigation Charges (Account 183)   | 100000000000000000000000000000000000000   |             |             |  |  |  |  |  |  |  | MARKET MA  | STATE OF THE PARTY |  |  | ACCUMULATION OF THE OWNER, THE OW |
| Sile Selection:  | 200   |             |             |  |  |  |  |  |  |  | EN SHORES  | PER SHOWN  |  |  | THE REAL PROPERTY.   |
| Project Staffing   | \$442,678   | \$66,695    | 556.856     | \$138,828  | \$54,224   | \$43,462   | \$40,007   | \$79,896   | \$46,691   | (\$381,025)  | (5780,429)   | \$700,429  | \$2,412  |  | \$702,641  |
| Engineering  | 2,077,666   | 117,475     | 109,939     | 194,279  | 90,924   | 97,186   | 285,826  | 154,401  | 77,049   | 102,827  | (3,338,919)  | 3,338,019  | 14,823   | 2  | 5,351,744  |
| Environmental Services                                     | 113,473   | 12,299      | 90,990      | 3,407  | 71,129   | 46,294   | 724,130  | 48,010   | 35,075   | 57.996   | (1,220,290)  | 1,220,290  |  |  | 1,220,290  |
| Legal Services   | 29,482  | 2.363       | 30,790      | 64,613   | 3,138  | 11,578   | 147,185  | 13,867   | 65,509   | 253,040  | (783,231)  | 783,231  |  |  | 783,231  |
| Total Sile Selection Costs:                                | \$2,656,166   | \$198,832   | \$288,574   | \$401.126  | \$219,415  | \$198,520  | \$1,197,147  | \$296,174  | \$224,323  | \$32.837   | (\$4,100,589)  | \$8,100,869  | \$17,235   | \$2  | 38,118,105   |
| Jurisdictional Factor                                      | 0.0058000   | 0.9958265   | 0.9958265   | 0.9958265  | 0.9958265  | 0.9958265  | 0.9958265  | 0.9958265  | 0.9958265  | 0.9958265  | 0.9968265  | 0.9958265  | 0.9958265  | 0.9958265  | 0.9968265  |
| Total Jurisdictionalized Site Selection Costs:             | \$2,848,050   | \$198,003   | \$287,369   | \$399,452  | \$218,499  | \$197,691  | \$1,192,151  | \$294,938  | \$223,387  | \$32,700   | (\$6,075,407)  | \$6,075,407  | \$17,163   | \$2  | \$6,092,571  |
| Adjustments  |   |             |             |  |  |  |  |  |  |  | HALL PLANS OF  | No. of Concession,   |  |  | A STATE OF THE PARTY OF THE PAR |
| Other Adjustments(c)                                       |   |             |             |  |  |  |  |  |  | \$22,547   | (\$22,647)   | (318,758)  | (\$758)  | \$0  | (\$20,510)   |
| Jurisdictional Factor                                      | 0.005.0000  | 0.9958265   | 0.9958265   | 0.9958265  | 0 9958265  | 0.9958265  | 0.9958265  | 0.9958265  | 0.9958265  | 0.9958265  | 0.9956285  | 0.9958265  | 0.9958265  | 0.9958265  | T0.9958268   |
| Total Jurisdictionalized Adjustments                       | 20  | \$0         | \$0         | \$0  | \$0  | \$0  | \$0  | \$0  | \$0  | \$22,453   | (\$22,453)   | (\$19,676)   | (\$754)  | \$0  | (\$20,430)   |
| Total Jurisdictionalized Site Selection net of adjustments | \$2.645.08a   | \$196,003   | \$287,369   | \$399,452  | \$218,499  | \$197,691  | \$1,192,151  | \$294,938  | \$223,387  | \$10,248   | (\$8,052,984)  | \$6,095,083  | \$17.917   | \$2  | \$6,113,002  |
|  | Engineering Environmental Services Legal Services Total Sile Selection Costs: Jurisdictional Factor Total Jurisdictionalized Site Selection Costs:  Adjustments Other Adjustments(c) Jurisdictional Factor Total Jurisdictionalized Adjustments | Description | Description | Description   Actual   Actual   Actual   Actual   2006   January   February   Pratiminary Survey & Investigation Charges (Account 183) | Actual   A | Actual   A | Description   Actual   Actua | Description   Actual   Actua | Description   Actual   Actua | Actual   A | Actual   A | Description   Actual   Actua   | Actual   A | Actual   A | Actual   A   |

(a)The costs associated with site selection for the Turkey Point Units 68.7 project were included in Account 183, Preliminary Survey and investigation Charges, for the period April 2008 through October 2007. Elective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

(b) Project to Date total in October was calculated using 2007 jurisdictional factor.

(c) September's costs flocides a cordial equitament of \$433,545 which represents a total project payroll correction (amount includes payroll loaders and pension charges allocated to the payroll when booked), incorrectly charged to the project. For further detail see page 2.

DOCKET NO.: 090009-EI

|     |     | As fied in           | 2008        | Total        |
|-----|-----|----------------------|-------------|--------------|
|     | Di  | €000080 <b>4.</b> IJ | Adjustment  | Adjustment * |
| Oct | -07 | (\$127,529)          | \$127,529   | \$0          |
| nqA | -08 |                      | (125, 206)  | (125,206     |
| May | -08 |                      | (6,297)     | (6,297       |
| Aug | -08 |                      | (302.039)   | (302,039     |
|     |     | (\$127,529)          | (\$306.012) | (\$433,542   |

| (d) CWIP calculation:<br>PTD 2006               | 2006<br>\$2,656,186 | 2007        | PID  |
|---|---------------------|-------------|--|
| Jan-Sept 2007 - Before Adjustment (AE-6)        |                     | \$3,490,494 |  |
| 10/1/2007- costs charged directly to work order |                     | \$387,734   |  |
| Payroli adj-note (e)                            |                     | (\$433,545) |  |
| November-07                                     |                     | \$17,235    |  |
| December-07                                     |                     | \$2         |  |
|   | \$2,856,186         | \$3,461,920 | \$6,118,105  |
| Jurisdictional Separation Factor                | 0.9958099           | 0.9958265   | 0.9958265 2006 Site Selection costs were transferred at the 2007 jurisdictional separation factor of .9958265; therefore, total            |
|   | \$2,645,056         | \$3,447,471 | \$8,092,571 jurisdictional Site Selection costs will not sum across by \$44 due to the difference in the jurisdictional separation factor. |

#### (g) Payroli adjustment detail

| Line |  | ARM  | Project to date  | Actual    | Actuni    | Project To Date       |
|------|--|--|--|-----------|-----------|-----------------------|
| No.  | Description  | PYDAM to CAMP  | Odetw  | November  | December  | Total                 |
|      | Preliminary Survey & Investigation Charges (Account 183) | Day of the second  | SECTION SECTION  |           |           | STATE OF THE PARTY OF |
| 1    | Site Selection:  | 100 May 100 Ma |  |           |           | 55 St. 20 St.         |
| 2    | Project Staffing   | g1,102,890   | DE DOMESTAL  | \$2.412   |           | 21,500,000            |
| 3    | Engineering  | A maint  | 3,000,010  | 14,823    | 2         | 3,505,344             |
| 4    | Environmental Services                                   | The second   | THE RESERVE  |           |           | 1,300,300             |
| 5    | Legal Services   | CHES.2811  | 100.20   |           |           | 163,651               |
| 6    | Total Site Selection Costs:                              | De MARAIN  | PARKETSA.  | \$17,295  | \$2       | \$6,626,725           |
| 7    | Juradictional Factor                                     | A STATE OF THE PARTY OF THE PAR | - COMPANY  | 0.9958265 | 0.9958265 | 0.2600214             |
| 8    | Total Juriedictionalized Site Selection Costs            | THE RESERVE AS A SECOND PORT OF THE PERSON NAMED IN  | BRIDGE TALL  | \$17,163  | \$2       | \$6,395,210           |
| 9    | Adjustments  | Company of the Company   | STATE OF THE PARTY |           |           | MINISTER OF           |
| 10   | Other Adjustments(c)                                     |  | BOXES  | (\$750)   | \$0       | 7543.203              |
| 11   | Jurisdictional Factor                                    | Seattle.   | D. Deliniones  | 0.9958265 | 0.9958265 | COMMERCIA             |
| 12   | Total Jurindictionalized Adjustments.                    | Control of the Control of  | THE PARTY NAMED IN   | (\$754)   | 50        | - GCMI                |
| 13   | Total Jurisdictionalized Site Selection net of adjustme  | A STATE OF THE PARTY OF THE PAR | MARKET   | \$17.917  |           | \$6,646,130           |

| Litre<br>No | Description  | PIN-st is Care   |         | Coalder              | Actual<br>November | Actual<br>December | Project To Date  |
|-------------|--|--|---------|----------------------|--------------------|--------------------|--|
|             | Preliminary Survey & Investigation Charges (Account 183) |  | 100     | NO DEC               |                    |                    | OT STATE OF  |
| 1           | Site Selection   | Control of the Contro | 200     |                      |                    |                    | 世 三三二十八  |
| 2           | Project Staffing   | ALC: COMMO   | MESTIC: | (COM. Tries          | \$0                | \$0                | CENTRALO   |
| 3           | Engineering  | Market Company   | 0       |                      | 0                  | 0                  | TO STATE OF THE PARTY OF THE PA |
| 4           | Environmental Services                                   | STATE OF THE PARTY | 2000    | <b>程度注册用的</b>        | 0                  | 0                  | U  |
| 5           | Legal Services   | Charles or the same of the   | 250     | SECTION AND ADDRESS. | 0                  | 0                  | 0  |
| 6           | Total Site Selection Costs                               | 5470.5   | 2000    | (\$306,716)          | \$0                | \$0                | (\$305,616)  |
| 7           | Jurisdictional Factor                                    | STATE OF THE PARTY | 100     | a democraci          | 0 9900265          | 0.9958265          | a Deduction  |
| 8           | Total Juradictionsized Ste Selection Costs.              | STREET, STREET | 1       | (\$564.7a))          | \$0                | \$0                | (2004,334)   |
| 9           | Adjustments  | THE RESERVE AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO IN COLUMN TO THE PERSON NAMED IN COLUMN TWO IN COLUMN TW | THE R.  | Company (see         |                    |                    | B129023568   |
| 10          | Other Adjustments(c)                                     | A STATE OF THE PARTY OF THE PAR | 31      | BIR SAT              | \$0                | 50                 | 820,847  |
| 11          | Junedictional Factor                                     |  | "QUOS   | S. State City        | 0.9958265          | 0.9958265          | D.Admiller   |
| 12          | Total Jurisdictionalized Adjustments:                    | ALESSO MANAGEMENT (1992)   | 100     | \$25,400             | \$0                | \$0                | EDD.AST  |
| 13          | Total Jurisdictionalized Site Selection nat of adjusting | Equ. 1   | WORL    | 15827,1811           | \$0                | \$0                | (\$327,181)  |

| Line<br>No | Description   | PTG bit to GNAP | Project to debt     | Actual<br>November | Actual<br>December | Fregord To Dave.  |
|------------|---|-----------------|---------------------|--------------------|--------------------|-------------------|
|            | Preliminary Survey & Investigation Charges (Account 183)  |                 | 1 TO 1              |                    |                    | Quality Calif     |
| 1          | Site Selection:   |                 | 300 (FEB.00)        |                    |                    | THE RESIDENCE     |
| 2          | Project Staffing  | (S7ec)(30)      | 5760.40H            | \$2,412            |                    | 2752,641          |
| 3          | Engineering   | STANK SART      | A ROWLINS           | 14,823             | 2                  | 3,305,744         |
| 4          | Environmental Services                                    | (1.500.300)     | 1,220,200           |                    |                    | 1,220,240         |
| 5          | Lingui Services   | (734,231)       | 2741201             |                    |                    | 755201            |
| 6          | Yotal Site Selection Costs:                               | 160, T(2)(A)(S) | MADE AND ADDRESS OF | \$17,235           | \$2                | \$4,158,625       |
| 7          | Juriadictional Factor                                     | O. Contract     | SHATTER A MORESTON  | 0.9958265          | 0 9958265          | 0.9658200         |
| 8          | Total Aurisdictionalized Site Selection Costs;            | (\$41,000, #07) | 35,015,401          | \$17,163           | \$2                | \$6,582,871       |
| 9          | Adjustments   | The same of     | TO SHARE            |                    |                    | T0753/03/03/03/01 |
| 10         | Other Adjustments(c)                                      | (830,547)       | #H18.2960           | (\$758)            | \$0                | (200,670)         |
| 11         | Jurisdictional Factor                                     | TIT BARRANES    | 5,8006264           | 0.9958265          | 0.9958265          | 5.0000209         |
| 12         | Total Jurisdictionalized Adjustments:                     | BALASTI         | 5/6/819             | (\$754)            | \$0                | (\$10,430)        |
| 13         | Total Jurisdictionalized Site Selection net of adjustment | (\$4,017,864)   | \$6,000,000         | \$17,917           | \$2                | \$6,513,702       |

Page 2 of 2

### Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Sile Selection categories.

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Sile Selection categories.

All Site Selection costs also included in Pre-Construction costs must be identified. For the Year Ended 12/31/2006

DOCKET NO.: 090009-EI

Schedule T-6 (True-up)

Witness: Winnie Powers and Steven D. Scrogg:

| Line |  | (A)<br>Actual | (B)<br>Actual | (C)<br>Actual | (D)<br>Actual | (E)<br>Actual | (F)<br>Actual | (G)<br>Actual | (H)<br>Actual | (I)<br>Actual | (J)<br>Actual | (K)<br>Actual | (L)<br>Actual | (M)<br>12 Month |
|------|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------------|
| NO.  | Description Control of the Control o | January       | February      | March         | April         | May           | June          | July          | August        | September     | October       | November      | December      | Total           |
|      | Preliminary Survey & Investigation Charges (Account :  | 183)          |               |               |               |               |               |               |               |               |               |               |               |                 |
| 1.   | Site Selection:  |               |               |               |               |               |               |               |               |               |               |               |               |                 |
| 2.   | Project Staffing   |               |               |               | \$4,039       | \$11,900      | \$34,032      | \$33,635      | \$60,521      | \$88,680      | \$81,219      | \$68,774      | \$59,877      | \$442,676       |
| 3.   | Engineering  |               |               |               |               | 15,571        | 80,247        | 220,993       | 214,840       | 217,425       | 589,676       | 461,857       | 276,947       | 2,077,555       |
| 4.   | Environmental Services   |               |               |               |               |               |               |               | 40            | 40            |               | 89,086        | 24,307        | 113,473         |
| 5.   | Legal Services   |               |               |               |               |               |               |               | 7,030         |               | 3,970         | 11,907        | (425)         | 22,482          |
| 6.   | Total Site Selection Costs:  | \$0           | \$0           | \$0           | \$4,039       | \$27,471      | \$114,279     | \$254,627     | \$282,431     | \$306,145     | \$674,864     | \$631,624     | \$360,706     | \$2,656,186     |
| 7.   | Jurisdictional Factor  |               |               |               | 0.9958099     | 0.9958099     | 0.9958099     | 0.9958099     | 0.9958099     | 0.9958099     | 0.9958099     | 0.9958099     | 0.9958099     | 0.9958099       |
| 8.   | Total Jurisdictional Site Selection Costs  | \$0           | \$0           | \$0           | \$4,022       | \$27;355      | \$113,800     | \$253,561     | \$281,248     | \$304,862     | \$672,036     | \$628,977     | \$359,195     | \$2,645,056     |

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Monthly Expenditures [Section (5)(c)1.a.] [Section (8)(d)]

Schedule T-6A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed

COMPANY: FLORIDA POWER & LIGHT COMPANY

within Site Selection categories.

For the Year Ended 12/31/2008 Witness: Steven D. Scroggs

DOCKET NO.: 090009-EI

Line No. Major Task

Description - Includes, but is not limited to:

- Site Selection Period:

  1 Request for information (RFI) from design vendors
  2 Engineering review of technology alternatives
  3 Site identification activities
  4 Site Selection Analysis
  5 Fatal flaw geotechnical analyses at candidate site(s)
  6 Transmission integration studies
  7 Project planning, industry fees
  8 Local zoning approvals
  9 Preparation of need filing

#### Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance

True-up Filing: Variance Explanations

[Section (8)(d)]

Schedule T-6B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide annual variance explanations comparing the actual

expenditures to the most recent projections

filed with the Commission.

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

9. 10. 11.

12. 13. 14. 15. 16. 17.

18. 19. 20. 21. 22. 23. 24. 25. 26. 27. 28. 29. 30. 31. 32. 33. 34. 35. 36. 37.

38. 39. Witness: Steven D. Scroggs

|      |  | (A)       | (B)              | (C)           | (D)         |
|------|--|-----------|------------------|---------------|-------------|
| Line |  | Total     | Total            | Total         |             |
| No.  |  | Actual    | Actual/Estimated | Variance      | Explanation |
|      |  |           |                  |               |             |
| 1.   | Preliminary Survey & Investigation Charges (Account 183) |           |                  |               |             |
| 2.   | Project Staffing   | 762,841   | 1,068,856        | (306,016)     |             |
| 3.   | Engineering  | 3,351,744 | 3,351,744        | ì oʻ          |             |
| 4.   | Environmental Services                                   | 1,220,290 | 1,220,290        | 0             |             |
| 5.   | Legal Services   | 783,231   | 783,231          | (0)           |             |
| 6.   | Total Site Selection Costs:                              | 6,118,105 | 6,424,121        | (306,016) (a) |             |
| 7.   |  |           |                  |               |             |

<sup>(</sup>a) Actual amount represents a Project To Date total (2006-2007). The difference between actual and actual/estimated pertains to the actual payroll and corrections adjustment booked during 2008, however, amounts were adjusted in the 2007 schedules to avoid computation of carrying charges. See T-6, footnote (e) for payroll adjustment breakdown. Further, amount of actual adjustment differs from the above variance due to FPL's payroll adjustment estimate of ~\$127k filed with the 2007 Actual/Estimated schedules.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance

True-up Filing: Technology Selected

[Section (8)(b)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Schedule T-7 (True-up)

.

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology

and the factors leading to its selection.

For the Year Ended 12/31/2008

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

Technology selection is noted on Pre-Construction T-7 for the year ended 12/31/08.

#### Project Name: New Nuclear Site Selection and Carrying Costs on Construction Cost Balance Final True-up Filing: Contracts Executed

Revised Schedule T-8

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: Florida Power & Light Company

**EXPLANATION:** 

Provide a list of competitively BID contracts executed in excess of \$1 million and all non-competitively bid contracts executed in excess of \$250,000

including, a description of the work, the dollar value and term

of the contract, the method of vendor selection, the identity and

For the Year Ended 12/31/08

**DOCKET NO.: 090009** 

affiliation of the vendor, and current status of the contract.

Witness: Steven D. Scroggs

| -    | (A)          | (B)       | (C)      | (D)      | (E)             | (F)              | (G)                | (H)               | (1)                     | (J)                 | (K)              |
|------|--------------|-----------|----------|----------|-----------------|------------------|--------------------|-------------------|-------------------------|---------------------|------------------|
|      |              |           | Original | Current  |                 | Actual Expended  | Estimate of amount |                   |                         |                     |                  |
| Line |              | Status of | Term of  | Term of  |                 | as of Prior Year | to be Expended in  | Estimate of Final | Name of Contractor (and | Method of Selection |                  |
| No.  | Contract No. | Contract  | Contract | Contract | Original Amount | End              | Current Year       | Contract Amount   | Affiliation if any)     | and Document ID     | Work Description |

None

### Project Name Site Selection Costs and Carrying Costs on Construction Cost Balance Final True-up Filing: Contracts Executed

[Section (8)(c)]

| Schedule T-8A  | Tiller Hoo-op Fillings Semana | Title 1100-00 / milg. Townson and the   |   |  |  |  |  |  |
|--|-------------------------------|---|---|--|--|--|--|--|
| FLORIDA PUBLIC SERVICE COMMISSION                    | EXPLANATION                   | Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any  |   |  |  |  |  |  |
| COMPANY: FPL   |                               | including, the nature and scope of the work, the feature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status |   |  |  |  |  |  |
| DOCKET NO.: 090009                                   |                               | of the contract.  | For the Year Ended 12/31/08<br>Witness: Steven D. Scroggs |  |  |  |  |  |
| Contract No.:  |                               |   |   |  |  |  |  |  |
| Major Task or Tasks Associated With:                 |                               |   |   |  |  |  |  |  |
|  |                               | None  |   |  |  |  |  |  |
| Yendor Identity:                                     |                               |   |   |  |  |  |  |  |
| Vendor Affiliation (specify 'direct' or 'indirect'); |                               |   |   |  |  |  |  |  |
| Number of Vendors Solicited:                         |                               |   |   |  |  |  |  |  |
| Number of Bids Received:                             |                               |   |   |  |  |  |  |  |
| Brief Description of Selection Process:              |                               |   |   |  |  |  |  |  |
|  |                               |   |   |  |  |  |  |  |
| Dollar Yalus:  |                               |   |   |  |  |  |  |  |
| Contract Status:                                     |                               |   |   |  |  |  |  |  |
| <u>Term Beain:</u>                                   |                               |   |   |  |  |  |  |  |
| Term End:  |                               |   |   |  |  |  |  |  |
| Nature and Scope of Work                             |                               |   |   |  |  |  |  |  |

## Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Calculation of the Final True-up Amount for the Period

Schedule T-9 (True-up) [section (5)(c)4.] FLORIDA PUBLIC SERVICE COMMISSION Calculate the estimated net true-up balance, including revenue and interest. EXPLANATION: COMPANY: FLORIDA POWER & LIGHT COMPANY For the Year Ended 12/31/2008 Witness: Winnie Powers **DOCKET NO.: 090009-EI** (C) (D) (E) (F) (G) (A) (B) ! ine Actual 6 Month Actual Actual Actual Actual Actual Total No. January February March April Mav June Description NFR Revenues (net of Revenue Taxes) 1. True-Up Provision 2. NFR Revenues Applicable to Period (Lines 1 + 2) 3. Jurisdictional NFR Costs 4. Over/Under Recovery true-up provision (Line 3 - Line 4c) Not Applicable 5. 6. Interest Provision 7. Beginning Balance True-up & Interest Provision a. Deferred True-up True-Up Collected (Refunded) (See Line 2) 8.

9.

End of Period True-up

# Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Calculation of the Final True-up Amount for the Period

| Sched          | True-up F<br>dule T-9 (True-up)  | iling: Calculation of th | ne Final True-        | up Amoun                | t for the Per              | iod                      |                           | [section (5)              | (c)4.]                   |     |
|----------------|--|--------------------------|-----------------------|-------------------------|----------------------------|--------------------------|---------------------------|---------------------------|--------------------------|-----|
| FLOR           | IDA PUBLIC SERVICE COMMISSION  | EXPLANATION:             | Calculate ti          | he estimated            | d net true-up b            | alance, inc              | luding revenu             | e and interes             | st.                      |     |
| СОМЕ           | PANY: FLORIDA POWER & LIGHT COMPAN   | Y                        |                       |                         |                            |                          |                           | For the Year              | Ended 12/31/20           | 800 |
| DOCK           | ET NO.: 090009-EI  |                          |                       |                         |                            |                          |                           | Witness: Win              | nie Powers               |     |
| Line<br>No.    | Description  |                          | (H)<br>Actual<br>July | (I)<br>Actual<br>August | (J)<br>Actual<br>September | (K)<br>Actual<br>October | (L)<br>Actual<br>November | (M)<br>Actual<br>December | (N)<br>12 Month<br>Total | •   |
| 1.<br>2.<br>3. | NFR Revenues (net of Revenue Taxes) True-Up Provision NFR Revenues Applicable to Period (Lines | 1+2)                     |                       |                         |                            |                          |                           |                           | ·                        |     |
| l.             | Jurisdictional NFR Costs   |                          |                       |                         |                            |                          |                           |                           |                          |     |
| i.             | Over/Under Recovery true-up provision (Lir   |                          |                       | No                      | ot Applicab                | le                       |                           |                           |                          |     |
| i.             | Interest Provision   |                          |                       |                         |                            |                          |                           |                           |                          |     |
| <b>.</b>       | Beginning Balance True-up & Interest Prov  | ision                    |                       |                         |                            |                          |                           |                           |                          |     |
| а              | . Deferred True-up   |                          |                       |                         |                            |                          |                           |                           |                          |     |

8.

9.

True-Up Collected (Refunded) (See Line 2)

End of Period True-up

# Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Calculation of the Net Interest for Final True-up Amount for the Period

| Sche                  | dule T-10 (True-up)                    | alculation of the Net in   | itetest ioi i iii        |                           |                        |                        |                      | [section (5           | )(c)4.]                 |
|-----------------------|--|--|--------------------------|---------------------------|------------------------|------------------------|----------------------|-----------------------|-------------------------|
| FLOR                  | DA PUBLIC SERVICE COMMISSION           | Calculate the estimated net true-up balance, including revenue and interest. |                          |                           |                        |                        |                      |                       |                         |
| СОМЕ                  | COMPANY: FLORIDA POWER & LIGHT COMPANY |  |                          |                           |                        |                        |                      | For the Yea           | r Ended 12/31/2008      |
| DOCKET NO.: 090009-EI |  |  |                          |                           |                        |                        | Witness: Wi          | innie Powers          |                         |
| Line<br>No.           | Description                            |  | (A)<br>Actual<br>January | (B)<br>Actual<br>February | (C)<br>Actual<br>March | (D)<br>Actual<br>April | (E)<br>Actual<br>May | (F)<br>Actual<br>June | (G)<br>6 Month<br>Total |
| 1.                    | Beginning Monthly Balance              |  |                          |                           |                        |                        |                      |                       |                         |
| 2.                    | Ending Monthly Balance                 |  |                          |                           |                        |                        |                      |                       |                         |
| 3.                    | Average Monthly Balance                |  |                          |                           |                        |                        |                      |                       |                         |
| 4.                    | Beginning of Month interest            |  |                          |                           | N                      | Not Applicabl          | e                    |                       |                         |
| 5.                    | Ending of Month Interest               |  |                          |                           |                        |                        |                      |                       |                         |
| 6.                    | Average Interest                       |  |                          |                           |                        |                        |                      |                       |                         |
| 7.                    | Average Monthly Interest               |  |                          |                           |                        |                        |                      |                       |                         |
| 8.                    | Monthly Interest Amount                |  |                          |                           |                        |                        |                      |                       |                         |

# Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Calculation of the Net Interest for Final True-up Amount for the Period

| Sched       | dule T-10 (True-up)                | alculation of the Net in | iterest for Fill      | ai riue-up              | - Amount 10                | · the r tric             | <del></del>               | [section (5)              | (c)4.]                   |     |
|-------------|------------------------------------|--------------------------|-----------------------|-------------------------|----------------------------|--------------------------|---------------------------|---------------------------|--------------------------|-----|
| FLOR        | IDA PUBLIC SERVICE COMMISSION      | Calculate tr             | ne estimate           | d net true-up t         | oalance, inc               | cluding rever            | nue and intere            | est.                      |                          |     |
| COMF        | PANY: FLORIDA POWER & LIGHT COMPAI | NY                       |                       |                         |                            |                          |                           | For the Year              | Ended 12/31/20           | 800 |
| DOCK        | ET NO.: 090009-EI                  |                          |                       |                         |                            |                          |                           | Witness: Wir              | nnie Powers              |     |
| Line<br>No. | Description                        |                          | (H)<br>Actual<br>July | (I)<br>Actual<br>August | (J)<br>Actual<br>September | (K)<br>Actual<br>October | (L)<br>Actual<br>November | (M)<br>Actual<br>December | (N)<br>12 Month<br>Total |     |
| 1.          | Beginning Monthly Balance          |                          |                       |                         |                            |                          |                           |                           |                          |     |
| 2.          | Ending Monthly Balance             |                          |                       |                         |                            |                          |                           |                           |                          |     |
| 3.          | Average Monthly Balance            |                          |                       |                         |                            |                          |                           |                           |                          |     |
| 4.          | Beginning of Month interest        |                          |                       |                         | N                          | ot Applicab              | ole                       |                           |                          |     |
| 5.          | Ending of Month Interest           |                          |                       |                         |                            |                          |                           |                           |                          |     |
| 6.          | Average Interest                   |                          |                       |                         |                            |                          |                           |                           |                          |     |
| 7.          | Average Monthly Interest           |                          |                       |                         |                            |                          |                           |                           |                          |     |
| 8.          | Monthly Interest Amount            |                          |                       |                         |                            |                          |                           |                           |                          |     |