SCHEDULE E1 PAGE 1 OF 3

FLORIDA PUBLIC UTILITIES COMPANY

FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION - MIDCOURSE FILING 3_16_2009

ESTIMATED FOR THE PERIOD: APRIL 2009 THROUGH DECEMBER 2009

<u>FERNA</u>	NDINA BEACH (NORTHEAST DIVISION)	(a) DOLLARS	(b) MWH	(c) CENTS/KWH
1	Fuel Cost of System Net Generation (E3)			
2	Nuclear Fuel Disposal Costs (E2)			
3	Coal Car Investment			
4	Adjustments to Fuel Cost TOTAL COST OF GENERATED POWER (LINE 1 THRU 4)		0	0.00000
5 6	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	18,742,318	350,998	5.33972
7	Energy Cost of Sched C & X Econ Purch (Broker) (E9)	10,7 12,010	000,000	0.0007.2
8	Energy Cost of Other Econ Purch (Non-Broker) (E9)			
9	Energy Cost of Sched E Economy Purch (E9)			
10	Demand & Non Fuel Cost of Purch Power (E2)	13,927,700	350,998	3.96803
10a	Demand Costs of Purchased Power	8,754,536 *		
10b	Non-fuel Energy & Customer Costs of Purchased Power	5,173,164 *		
11	Energy Payments to Qualifying Facilities (E8a)	339,885	6,300	5.39500
12	TOTAL COST OF PURCHASED POWER (LINE 6 THRU 11)	33,009,903	357,298	9.23876
13	TOTAL AVAILABLE KWH (LINE 5 + LINE 12)	33,009,903	357,298	9.23876
14	Fuel Cost of Economy Sales (E6)	•		
15	Gain on Economy Sales (E6)			
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)			
17	Fuel Cost of Other Power Sales			
18	TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0.00000
19	Net Inadvertent Interchange			
20	TOTAL FUEL & NET POWER TRANSACTIONS	33,009,903	357,298	9.23876
	(LINE 5 + 12 + 18 + 19)			
21	Net Unbilled Sales	0 *	0	0.00000
22	Company Use	46,748 *	506	0.01399
23	T & D Losses	2,100,432	22,735	0.62876
24	SYSTEM MWH SALES	33,009,903	334,057	9.88152
25	Wholesale MWH Sales		22425	0.00450
26	Jurisdictional MWH Sales	33,009,903	334,057	9.88152
26a	Jurisdictional Loss Multiplier	1.00000	1.00000	0.00450
27	Jurisdictional MWH Sales Adjusted for Line Losses	33,009,903	334,057	9.88152
27a	GSLD1 MWH Sales		79,787 254,270	
27b	Other Classes MWH Sales		254,270 371,814 •	
27c 28	GSLD1 CP KW GPIF **		3/1,014	
28 29	TRUE-UP (OVER) UNDER RECOVERY **	(2,138,436)	334,057	-0.64014
30	TOTAL JURISDICTIONAL FUEL COST	30,871,467	334,057	9.24138
30a	Demand Purchased Power Costs (Line 10a)	8,754,536	00-1007	0,27,00
30b	Non-demand Purchased Power Costs (Lines 6 + 10b + 11)	24,255,367 *		
30c	True up Over/Under Recovery (Line 29)	(2,138,436) *		
	• • • • • • • • • • • • • • • • • • • •	• •		

^{*} For Informational Purposes Only

EXHIBIT NO. ______
DOCKET NO. 090001-EI
FLORIDA PUBLIC UTILITIES COMPANY
(MC-3)
PAGE 1 OF 10

DOCUMENT NUMBER - DATE

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FPSC-COMMISSION CLERKS

^{**} Calculation Based on Jurisdictional KWH Sales

FLORIDA PUBLIC UTILITIES COMPANY

FUEL AND PURCHASED POWER

COST RECOVERY CLAUSE CALCULATION - MIDCOURSE FILING 3_16_2009

ESTIMATED FOR THE PERIOD: APRIL 2009 THROUGH DECEMBER 2009

FERNANDINA BEACH (NORTHEAST DIVISION)		(a)	(b)		(c)		
	_	DOLLARS	MWH		CENTS/KWH		
AF	PORTIONMENT OF DEMAND COSTS						
31	Total Demand Costs (Line 30a)	8,754,536					
32	GSLD1 Portion of Demand Costs (Line 30a) Including Line Losses(Line 27c x \$2.96)	1,409,318	371,814	(KW)	\$3.79	/KW -	
33	Balance to Other Classes	7,345,218	254,270		2.88875		
AF	PORTIONMENT OF NON-DEMAND COSTS						
34	Total Non-demand Costs(Line 30b)	24,255,367					
35	Total KWH Purchased (Line 12)		357,298				
36	Average Cost per KWH Purchased				6.78855		
37	Average Cost Adjusted for Line Losses (Line 36 x 1.03)				6.83701		
38	GSLD1 Non-demand Costs (Line 27a x Line 37)	5,455,048	79,787		6.83701		
39	Balance to Other Classes	18,800,319	254,270		7.39384		
GS	SLD1 PURCHASED POWER COST RECOVERY FACTORS						
40a	Total GSLD1 Demand Costs (Line 32)	1,409,318	371,814	(KW)	\$3.79	/KW	
40b	Revenue Tax Factor	.,,		(,	1.00072		
40c	GSLD1 Demand Purchased Power Factor Adjusted for				\$3.79	/KW	
1.40	Taxes & Rounded				*****		
40d	Total Current GSLD1 Non-demand Costs(Line 38)	5,455,048	79,787		6.83701		
40e	Total Non-demand Costs Including True-up	5,455,048	79,787	• •	6.83701	-	
40f	Revenue Tax Factor		•		1.00072		
40g	GSLD1 Non-demand Costs Adjusted for Taxes & Rounded				6.84193		
	HER CLASSES PURCHASED POWER COST RECOVERY						
41a	Total Demand & Non-demand Purchased Power Costs of Other Classes(Line 33 + 39)	26,145,537	254,270		10.28259		
41b	Less: Total Demand Cost Recovery	7,345,218 ***					
41c	Total Other Costs to be Recovered	18,800,319	254,270		7.39384		
41d	Other Classes' Portion of True-up (Line 30c)	(2,138,436)	254,270		-0.84101		
41e	Total Demand & Non-demand Costs Including True-up	16,661,883	254,270		6.55283		
42	Revenue Tax Factor	.,,			1.00072		
43	Other Classes Purchased Power Factor Adjusted for Taxes & Rounded				6.558		

EXHIBIT NO. _ DOCKET NO. 090001-EI FLORIDA PUBLIC UTILITIES COMPANY (MC-3) PAGE 2 OF 10

^{*} For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

^{***} Calculation on Schedule E1 Page 3

FLORIDA PUBLIC UTILITIES COMPANY FUEL AND PURCHASED POWER

COST RECOVERY CLAUSE CALCULATION - MIDCOURSE FILING 3_16_2009

ESTIMATED FOR THE PERIOD: APRIL 2009 THROUGH DECEMBER 2009

FERNANDINA BEACH (NORTHEAST DIVISION)

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			4	(1)/((2)*4,380)			(3)*(4)	(1)*(5)	(6)/Total Col. (6)	(7)/Total Col. (7)
	Rate Schedule	KWH Sales	12 CP Load Factor	CP KW At Meter	Demand Loss Factor	Energy Loss Factor	CP KW At GEN.	KWH At GEN.	12 CP Demand Percentage	Energy Percentage
44	RS	145,194,337	61.793%	53,645.9	1.089	1.030	58,420.4	149,550,168	62.33%	57.10%
45	GS	22,518,762	66.413%	7,741.4	1.089	1.030	8,430.4	23,194,325	8.99%	8.86%
46	GSD	64,919,141	79.105%	18,736.8	1.089	1.030	20,404.4	66,866,716	21.77%	25.53%
47	GSLD	19,814,187	76.791%	5,891.0	1.089	1.030	6,415.3	20,408,612	6.84%	7.79%
48	OL	984,249	695.444%	32.3	1.089	1.030	35.2	1,013,776	0.04%	0.39%
49	SL	839,043	696.444%	27.5	1.089	1.030	29.9	864,214	0.03%	0.33%
	TOTAL	254,269,719	······································	86,074.9	<u> </u>		93,735.6	261,897,811	100.00%	100.00%

		(10) 12/13 * (8)	(11) 1/13 * (9)	(12) (10) + (11) Demand	(13) Tot, Col. 13 * (12)	(14) (13)/(1)	(15) (14) * 1.00072 Demand Cost	(16)	(17) (15) + (16)
	Rate Schedule	12/13 Of 12 CP	1/13 Of Energy	Allocation Percentage	Demand Dollars	Demand Cost Recovery	Recovery Adj for Taxes	Other Charges	Levelized Adjustment
50	RS	57.53%	4.39%	61.92%	\$4.548,159	0.03132	0.03134	0.06558	0.09692
50	rs.	37,5376	4.33 /6	01.9276	34,340,13 3	0.03132	0.00104	0.00330	0.03032
51	GS	8.30%	0.68%	8.98%	659,601	0.02929	0.02931	0.06558	0.09489
52	GSD	20.10%	1.96%	22.06%	1,620,355	0.02496	0.02498	0.06558	0.09056
53	GSLD	6.31%	0.60%	6.91%	507,555	0.02562	0.02564	0.06558	0.09122
54	OL	0.04%	0.03%	0.07%	5,142	0.00522	0.00522	0.06558	0.07080
55	SL	0.03%	0.03%	0.06%	4,407	0.00525	0.00525	0.06558	0.07083
	TOTAL	92.31%	7.69%	100.00%	\$7,345,218				

	OLED IVALE	MICROSPOLL IN LICORDINGS OF	101011010		
	ŕ	(18)	(19)	(20)	(21) (19) * (20)
	Rate				
	Schedule	Allocation	Annual kWh	Levelized Adj.	Revenues
48	RS	Sales	145,194,337	\$0.09692	\$14,072,235
49	RS	<= 1,000kWh/mo.	108,299,309	\$0.09438	\$10,221,172
50	RS	> 1,000 kWh/mo.	36,895,028	\$0.10438	\$3,851,063
51	RS	Total Sales	145,194,337		\$14,072,235

⁽²⁾ From Florida Power & Light Co. 2003 Load Research results.

FLORIDA PUBLIC UTILITIES COMPANY (MC-3) PAGE 3 OF 10

⁽⁴⁾ From Fernandina Beach Rate Case 881056-El.

FLORIDA PUBLIC UTILITIES COMPANY

CALCULATION OF TRUE-UP SURCHARGE
APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD
APRIL 2009 - DECEMBER 2009 Midcourse filing 3/16/2009
BASED ON THREE MONTHS ESTIMATED OPERATIONS

FERNANDINA BEACH (NORTHEAST DIVISION)

Over-recovery of purchased power costs for the period January 2009 - March 2009. (See Schedule E1-B, Calculation of Estimated Purchased Power Costs and Calculation of True-Up and Interest Provision for the Three Month Period ended March 2009.)(Estimated)

\$ (2,138,436)

Estimated kilowatt hour sales for the months of April 2009-December 2009 as per estimate filed with the Commission. (Excludes GSLD1 customers)

254,269,719

Cents per kilowatt hour necessary to refund over-recovered purchased power costs over the period April 2009 - December 2009

-0.84101

FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH (NORTHEAST DIVISION) FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION - MIDCOURSE FILING 3_16_2009

ESTIMATED FOR THE PERIOD: APRIL 2009 THROUGH DECEMBER 2009

				221	/ • /											
			(a)	(b)	(c)	(d)	(e)	(f) ESTIMAT	(h) TED	(i)	(i)	(k)	(1)	(m)	(n)	
LINE NO.			IANUARY F	EBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER [DECEMBER	TOTAL PERIOD	LINE NO.
1 1a	FUEL COST OF SYSTEM GENERATION NUCLEAR FUEL DISPOSAL														0	1 1a
2	FUEL COST OF POWER SOLD														0	2
3	FUEL COST OF PURCHASED POWER		0	0	o	1,731,180	2,138,360	2,349,873	2,560,509	2,671,384	2,281,289	1,880,232	1,505,747	1,623,744	18,742,318	3
3a	DEMAND & NON FUEL COST OF PUR POWER		0	0	0	729,359	1,572,878	1,703,485	1,822,499	1,837,363	1,577,086	1,639,410	1,455,605	1,590,015	13,927,700	3a
3b	QUALIFYING FACILITIES		0	0	0	39,186	39,186	39,186	39,186	39,186	39,186	34,923	34,923	34,923	339,885	3b
4	ENERGY COST OF ECONOMY PURCHASES	-													0	4
5	TOTAL FUEL & NET POWER TRANSACTIONS		0	0	0	2,499,725	3,750,424	4,092,544	4,422,194	4,547,933	3,897,561	3,554,565	2,996,275	3,248,682	33,009,903	5
5a	(SUM OF LINES A-1 THRU A-4) LESS: TOTAL DÉMAND COST RECOVERY	_	0	Ó	ō	471,645	793,677	843,675	938,280	972,676	763,353	889,948	825,946	846,018	7,345,218	5a
5b	TOTAL OTHER COST TO BE RECOVERED		0	0	0	2,028,080	2,956,747	3,248,869	3,483,914	3,575,257	3,134,208	2,664,617	2,170,329	2,402,664	25,664,685	5b
6	APPORTIONMENT TO GSLD1 CLASS		0	0	0	732,757	873,818	732,849	845,167	811,082	794,786	830,162	588,613	655,131	6,864,366	6
6a	BALANCE TO OTHER CLASSES		0	0	0	1,295,323	2,082,929	2,516,020	2,638,746	2,764,175	2,339,421	1,834,455	1,581,717	1,747,533	18,800,319	6a
6b	SYSTEM KWH SOLD (MWH)		0	0	0	34,583	34,512	37,556	46,340	40,987	41,197	39,219	27,570	32,093	334,057	6 b
7	GSLD1 MWH SOLD		0	0	0	10,163	9,746	7,425	9,427	9,631	8,683	10,686	7,097	6,929	79,787	7
7a	BALANCE MWH SOLD OTHER CLASSES	_	0	0	0	24,420	24,766	30,131	36,913	31,356	32,514	28,533	20,473	25,164	254,270	7a
7b	COST PER KWH SOLD (CENTS/KWH) APPLICABLE TO OTHER CLASSES		0	0	0	5.30435	8.41044	8.35027	7.14856	8,81546	7.19512	6.42924	4 7.72587	6.94458	7.39384	7b
8	JURISDICTIONAL LOSS MULTIPLIER		1,00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	8
9	JURISDICTIONAL COST (CENTS/KWH)		0.00000	0.00000	0.00000	5.30435	8.41044	8.35027	7.14856	8,81546	7.19512	6.42924	7.72587	6.94458	7.39384	9
10	GPIF (CENTS/KWH)															10
11	TRUE-UP (CENTS/KWH)	(2,138,436)	0.00000	0.00000	0.00000	(0.84101)	(0.84101)	(0.84101)	(0.84101)	(0.84101)	(0.84101)	(0.84101) (0.84101)	(0.84101)	(0.84101)	11
12	TOTAL		0.00000	0.00000	0.00000	4.46334	7.56943	7.50926	6.30755	7.97445	6.35411	5.58823	6.88486	6,10357	6.55283	12
13	REVENUE TAX FACTOR	0.00072	0.00000	0.00000	0.00000	0.00321	0.00545	0.00541	0.00454	0,00574	0.00457	0,00402	0,00496	0.00439	0.00472	13
14	RECOVERY FACTOR ADJUSTED FOR TAXES		0.00000	0.00000	0.00000	4.46655	7.57488	7.51467	6.31209	7.98019	6.35868	5.59225	6.88982	6.10796	6.55755	14
15	RECOVERY FACTOR ROUNDED TO NEAREST .001 CENT/KWH		0	0	C	3 4.467	7.575	7.515	6.312	2 7.98	6.359	5.59	2 6.89	6.108	6,558	15

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FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH (NORTHEAST DIVISION)

PURCHASED POWER

(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

MIDCOURSE FILING 3_16_2009
ESTIMATED FOR THE PERIOD: APRIL 2009 THROUGH DECEMBER 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7) x (8) (A)
JANUARY 2009 FEBRUARY 2009 MARCH 2009 APRIL 2009 MAY 2009 JUNE 2009 JULY 2009 AUGUST 2009 SEPTEMBER 2009 OCTOBER 2009 NOVEMBER 2009 DECEMBER 2009	JACKSONVILLE ELECTRIC AUTHORITY	MS MS MS MS MS MS MS MS MS MS	0 0 0 31,396,087 38,780,552 42,616,490 46,436,503 48,447,293 41,372,670 38,262,752 30,641,988 33,043,227			0 0 0 31,396,087 38,780,552 42,616,490 46,436,503 48,447,293 41,372,670 38,262,752 30,641,988 33,043,227	0.000000 0.000000 0.000000 5.513999 5.514001 5.514000 5.514000 4.914001 4.913999 4.913999	0.000000 0.000000 7.837088 9.569843 9.511243 9.438712 9.306499 9.325903 9.198612 9.664360 9.725924	0 0 0 1,731,180 2,138,360 2,349,873 2,560,509 2,671,384 2,281,289 1,880,232 1,505,747 1,623,744
TOTAL			350,997,562	0	0	350,997,562	5.339729	9.307762	18,742,318

EXHIBIT NO. DOCKET NO. 090001-EI FLORIDA PUBLIC UTILITIES COMPANY (MC-3) PAGE 6 OF 10

FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH (NORTHEAST DIVISION)

PURCHASED POWER

ENERGY PAYMENT TO QUALIFYING FACILITIES MIDCOURSE FILING 3 16 2009

ESTIMATED FOR THE PERIOD: APRIL 2009 THROUGH DECEMBER 2009

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	3))	(9)
MONTH		PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7) x (8) (A)
JANUARY FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST SEPTEMBER OCTOBER NOVEMBER DECEMBER	2009 2009 2009 2009 2009 2009 2009 2009	JEFFERSON SMURFIT CORPORATION		0 0 0 700,000 700,000 700,000 700,000 700,000 700,000 700,000			0 0 0 700,000 700,000 700,000 700,000 700,000 700,000 700,000	0.000000 0.000000 5.598000 5.598000 5.598000 5.598000 5.598000 4.989000 4.989000	0.000000 0.000000 0.000000 5.598000 5.598000 5.598000 5.598000 4.989000 4.989000 4.989000	0 0 0 39,186 39,186 39,186 39,186 39,186 34,923 34,923
TOTAL				6,300,000	0	0	6,300,000	5.395000	5.395000	339,885

JULY

2009

FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH (NORTHEAST DIVISION)

RESIDENTIAL BILL COMPARISON MIDCOURSE FILING 3_16_2009

ESTIMATED FOR THE PERIOD: APRIL 2009 THROUGH DECEMBER 2009

MARCH

2009

APRIL

2009

MAY

2009

JUNE

2009

FEBRUARY

2009

			···				
BASE RATE REVENUES ** \$	0.00	0.00	0.00	32.36	32.36	32.36	32.36
FUEL RECOVERY FACTOR CENTS/KWH	0.00	0.00	0.00	9.44	9.44	9.44	9.44
GROUP LOSS MULTIPLIER	0.00000	0.00000	0.00000	1.00000	1.00000	1.00000	1.00000
FUEL RECOVERY REVENUES \$	0.00	0.00	0.00	94.38	94.38	94.38	94.38
GROSS RECEIPTS TAX	0.00	0.00	0.00	3.25	3.25	3.25	3.25
TOTAL REVENUES *** \$	0.00	0.00	0.00	129.99	129.99	129.99	129.99

Г	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
ł.	2009	2009	2009	2009	2009
BASE RATE REVENUES ** \$	32.36	32.36	32.36	32.36	32.36
FUEL RECOVERY FACTOR CENTS/KWH	9.44	9.44	9.44	9.44	9.44
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000
FUEL RECOVERY REVENUES \$	94.38	94.38	94.38	94.38	94.38
GROSS RECEIPTS TAX	3.25	3.25	3.25	3.25	3.25
TOTAL REVENUES *** \$	129.99	129.99	129.99	129.99	129.99

JANUARY

2009

TOTAL
····
291.24
849.42
29.25
1,169.91

PERIOD

* MONTHLY AND CUMULATIVE TWELVE, MONTH ESTIMATED DATA

** BASE RATE REVENUES PER 1000 KWH:

CUSTOMER CHARGE 12.00
CENTS/KWH 19.58
CONSERVATION FACTOR 0.780

32.36

EXHIBIT NO. _____ DOCKET NO. 090001-EI FLORIDA PUBLIC UTILITIES COMPANY (MC-3) PAGE 8 OF 10

^{***} EXCLUDES FRANCHISE TAXES

FLORIDA PUBLIC UTILITIES COMPANY CALCULATION OF PURCHASED POWER COSTS AND CALCULATION OF TRUE-UP AND INTEREST PROVISION-EXCLUDING 081D - MIDCOURSE FILING 3_16_2009 ESTIMATED FOR THE PERIOD: JANUARY 2009 THROUGH DECEMBER 2009 BASED ON TWELVE MONTHS ESTIMATED (EXCLUDES LINE LOSS, EXCLUDES TAXES)

Mary	FERNANDINA BEACH (NORTHEAST DIVISION)	Estimated JANUARY 2009	Estimated FEBRUARY 2009	Estimated MARCH 2009	Estimated APRIL 2009	Estimated MAY 2009	Estimated JUNE 2009	Estimated JULY 2009	Estimated AUGUST 2009	Estimated SEPTEMBER 2009	Estimated OCTOBER 2009	Estimated NOVEMBER 2009	Estimated DECEMBER 2009	Total Estimated
Configuration	Total System Sales - KWH	-													
## Proposes - 1000 1.000															
Change C			36,515,650	35,947,447	35,062,595	31,396,087	36,780,552	42,616,490	46,436,503	48,447,293	41,372,670		30,641,968		
Published Property Publish	System Billing Demand - KW										76,384	71,656	66,678	73,778	935,473
Control Cont			120,149	117,634	108,641	94,364	115,151	124,034	131,569	129,866	111,181	104,314	97,345	107,388	1,361,636
Partieut Carrier - SMOVIT Control Contr															
Common Compose Compo															
Designed Learn L															
Particular Charge - 1900 7,00 7,00 10,			0.0000	0,00300	0,00300	0.00320	0,01433	0.01700	9.91433	0.01433	0.01433	0,010,0	0,01333	0.01333	
Control Charge 1			7.00	7.00	7.00	7.00	10.07	10.07	10.07	10.07	10.07	11.94	11.94	11 94	
Perhaps			38,871.00			38,871.00									
March Marc			1.51	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1,51000	
\$\ Base Fuel Cores \$\ \overline{Base Fuel Cores	·														
## 1994 12 10742															
Septiment and London 1,942,000 2,917,000 2,917,000 2,917,000 2,917,000 2,917,000 2,165,															
Denied Clores		-						3 009 277							
Designation Fundament Charge			2,102,200	2,129,170	2,011,125	1,004,004	2,141,021	3,000,277	3,214,417	3,414,008	2,921,620	2,302,486	2,011,025	2,165,651	30,272,899
Marchiscon Fraemiss Changes 38,871			577 ROS	565 719	522 473	453 810	796 648	858 105	910 237	898 455	769 187	844 602	708 573	980 000	8 847 Sec
Transparent Charge															
Schools Control (115,000)															
Total System Purchased Power Costs 2,845,319 2,785,227 2,845,117 2,845,717 2,124,518 1,755,717 1,7			(115,000)	(115,000)	(120,000)							,	,	,,	
Less Deck Billing To GSLD Celebrate 113,460 69,415 149,875 124,455 179,449 201,721 170,2675 121,877 172,177 122,265 119,460 197,047 1,785,940 1,725,727	Subtotal Demand & Non-Fuel Costs												985,250	1,082,801	11,061,818
Personal 13,346 95,415 149,875 179,485 179,486 179,487 179,177 173,717 173,7			2,845,310	2,796,387	2,683,117	2,499,725	3,750,424	4,092,544	4,422,194	4,547,933	3,897,561	3,554,565	2,996,275	3,248,682	41,334,717
Commondry Comm									.=						
Ne Purchased Power Core - 1, 2, 104, 127 2, 101, 178 2,000, 171 1,000, 105															
Sales Revenues Food Adjustment Revenues: Food Register			2 104 212	982,395	2 000 074			331,128							
Fig. Color			2,104,212	2,010,176	2,080,971	1,750,350	4,070,000	3,359,595	3,311,021	3,/30,031	3,102,775	2,124,403	2,407,062	2,393,391	32,348,897
RR >= 1,000 kW/h		Pote													
RS > 1,000 kWh/m			942 505	926 217	912 565	933 135	937 432	1 232 053	1 647 201	1 218 661	1 325 796	1 178 485	\$30.297	910 648	12 004 005
GS 0.087/85 0.0942 210.20 197/88 206,445 220,453 207/82 252,534 309.758 222,864 272,877 239,023 171,040 210,277 2746,745 GSLD 0.0444 0.08145 206,645 613,747 737 7,377 7															
GSD 0.04441 0.09046 0.8815 533,777 590,460 623,138 596,750 540,742 717,757 753															
CL 0.0634 0.07075 1,7474 7,774 7,775 7,737														574,359	7,597,368
Signal S														175,854	2,383,251
Total Flust Revar to 0.07205 0.06603 741,068 721,726 0.2878,720 721,727 731,738 732,737 731,738,738 732,737 731,738 732,737 731,738 732,737 731,738 732,737 731,738 732,737 732,73															
SSLD1 Fuel Reverses 0,77205 0,0860 741,088 774,098 021,048 732,776 873,818 732,449 845,167 811,082 794,786 830,162 588,613 653,131 8,895,820 716,181 746,080 736,080 7		0.07078													
Non-Fuel Revenues 254,131 259,071 412,537 40,000 132,001 554,195 181,350 422,518 301,289 210,084 223,061 3,385,000 3,385,0		0.00603													
Total Sales Revenue (3,513,000 3,344,900 3,326,700 3,707,300 3,350,900 4,151,700 4,498,100 4,200,800 4,165,500 3,732,300 3,143,800 3,389,870 (3,684) 17,465,818 (2,921,685) 14,057,853 12,495,669 8,003,908 9,855,900 140,012,266 RS -1,000 kWh/mo (5,687) 5,687,300 1,247,300 4,243,188 4,278,160 3,056,733 5,129,375 4,647,101 3,262,413 2,491,734 4,003,315 51,248,774 GS (2,900,000 kWh/mo (2,900,		0.00003													
No.			3,513,000												
RS + 1,000 kWh/mo														-1	
RS	RS <= 1,000 kW/h/ma		10,844,608	10,657,193	10,500,115	9,894,335	9,939,897	13,063,864	17,465,818	12,921,865	14,057,853	12,495,669	8,803,908	9,655,900	140,301,226
GSD 2,44,137 2,092,48 6,322,911 6,995,144 6,846,259 6,245,786 7,510,063 9,334,467 7,921,371 8,215,870 7,203,328 5,154,252 5,347,215 85,329,481 GSLD 2,441,137 2,092,481 2,297,020 2,116,277 8,946,480 2,313,140 2,337,233 2,407,742 2,472,80 2,196,561 7,196,561 7,192,288 2,587,825 GSLD1 109,361	RS > 1,000 kWh/mo													4,808,311	
GSLD1 (0,48) 152 (1,403,133) 2,082,481 2,297,020 2,174,627 1,889,460 2,315,140 2,837,293 2,407,764 2,497,280 2,189,561 1,566,676 1,929,266 25,807,297 0,140,200 1,048,1552 1,1403,333 7,557,920 1,048,1552 1,048,351 19,361															
SSLD1 10,481,582 11,403,333 7,557,920 10,162,877 9,746,149 7,425,014 9,427,464 9,531,263 8,881,191 10,985,41 7,097,179 6,828,882 109,320,995 SLCSL 109,361 109															
OL 199,361 199,361 199,361 199,361 109															
Si, CSL. Interdepartmental Total KWH Sales 39,027,10 37,551,695 33,959,60 34,582,598 34,512,223 37,556,126 46,340,319 40,3865,653 41,196,796 39,227 93,227 93,227 93,227 1,116,724 True-up Calculation (Excl. GSLD): Fuel Revenues 2,517,589 2,297,620 2,312,017 2,296,743 2,345,081 2,844,656 3,471,583 2,967,200 3,070,425 2,682,274 1,931,736 2,387,379 31,134,303 True-up Provision Gross Reculpts Tax Retund 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0															
Interdepartmental Total KWH Sales 39,072,710 37,551,695 33,959,500 34,582,698 34,512,223 37,556,126 46,340,319 40,965,663 41,196,796 39,219,128 27,570,183 32,093,471 444,641,974 True-up Calculation (Excl. GSLD): Fuel Revenues 2,517,569 2,297,620 2,320,03 (100,333) (
Total KWH Sales 39,072,710 37,551,595 33,559,580 34,582,698 34,512,223 37,556,126 46,340,319 40,985,683 41,196,796 39,219,128 27,570,183 32,093,471 444,841,974 True-up Calculation (Excl. GSLD): Fixel Revenues 2,517,589 2,297,620 2,312,017 2,296,743 2,345,081 2,844,656 3,471,583 2,967,200 3,070,425 2,682,274 1,831,736 2,387,379 31,134,303 True-up Provision (100,333) (100,3				· ·	· ·	•			**,22,			DO,LE.	30,227	40,221	1,110,744
Fivel Revenues (2,617,589 2,297,620 2,312,017 2,296,743 2,345,081 2,844,566 3,471,583 2,967,200 3,070,425 2,622,74 1,831,736 2,387,379 31,124,303 (100,333)			39,072,710	37,551,695	33,959,960	34,582,698	34,512,223	37,556,126	46,340,319	40,985,663	41,196,796	39,219,128	27,570,183	32,093,471	444,641,974
True-up Provision (190,333) (190,333) (100,333	True-up Calculation (Excl. GSLD):														
Gress Recelpts Tax Refund Co Co Co Co Co Co Co Co Co C															
Fuel Revenue 2,617,922 2,397,953 2,412,350 2,4														(100,333)	(1,203,994)
Net Purchased Power Costs True-up Provision for the Period 513,10 379,775 331,379 630,109 6431,109 643						•								٥	0
True-up Crowision for the Period 131,710 379,775 331,379 630,108 (431,192) (414,706) (5,111) (669,318) 67,903 68,203 (375,593) (105,839) (10,600) (2,397,953	2,412,350										
Interest Provision to the Period (2,875 3,587 4,114 4,896 4,906 3,850 3,225 2,340 1,528 1,465 950 257 33,995 True-up and interest Provision Beginning of Period (1,203,994 1,620,246 1,903,276 2,138,436 2,673,109 2,146,490 1,635,301 1,533,083 765,772 734,950 704,286 229,310 1,203,994 (100,333) (1	Net Purchased Power Costs														
True-up and Interest Provision Beginning of Period (100,333) (100,															
Beginning Trus-up Collected or (Refunded) 1,203,994 1,620,246 1,903,276 2,138,436 2,673,109 2,146,490 1,635,301 1,533,083 765,772 734,950 704,286 229,310 1,203,994 1,620,246 1,903,276 2,138,436 2,673,109 2,146,490 1,635,301 1,533,083 765,772 734,950 704,286 229,310 23,395 1,203,994 1,620,246 1,903,276 2,138,436 2,673,109 2,146,490 1,635,301 1,533,083 765,772 734,950 704,286 229,310 23,395 23,395 1,203,994 1,620,246 1,903,276 2,138,436 2,673,109 2,146,490 1,635,301 1,533,083 765,772 734,950 704,286 229,310 23,395 23,395 1,203,994 1,203,9			2,013	3,501	3(1)3	7,000	7,500	2,000	3,22,3	2,340	1,320	1,400	930	29/	22,845
True-up Collected or (Refunded) (100,333) (100			1,203,994	1,620,246	1,903,276	2,138,436	2,673,109	2,146,490	1,635,301	1,533,083	765,772	734,950	704,286	229.310	1.203.994
End of Period, Net True-up 1,620,246 1,903,276 2,138,436 2,673,109 2,146,490 1,635,301 1,533,083 765,772 734,950 704,286 229,310 23,395 23,395 10% Rule Interest Provision: Beginning True-up Amount Before Interest Plate 1,620,246 1,903,276 2,138,436 2,673,109 2,146,490 1,635,301 1,533,083 765,772 734,950 704,286 229,310 0,072% 1,635,301 1,635,3						(100,333)									
10% Rule Interest Provision: Beginning True-up Amount Beginning True-up Amount Before Interest Provision: 1,617,371 1,899,689 2,134,322 2,868,211 2,141,584 1,631,451 1,529,888 763,432 702,821 229,360 23,138 Total Beginning and Ending True-up Average True-up Amount 1,410,683 1,759,988 2,018,799 240,3324 2,407,347 1,888,971 1,562,579 1,145,257 749,597 718,885 468,223 126,224 Average Interest Rate 2,4450% 2,4450% 2,4450% 2,4450% 2,4450% 2,4450% 2,4450% 2,4450% 0,2038% 0,20															
Beginning True-up Amount 8 1,203,994 1,820,246 1,903,276 2,138,436 2,673,109 2,146,890 1,855,301 1,533,063 765,772 734,950 704,286 229,310 0,072% Ending True-up Amount Before lwiferest 1,617,371 1,899,689 2,134,322 2,868,211 2,141,584 1,631,451 1,529,858 763,432 733,422 702,821 226,360 23,138 Total Beginning and Ending True-up Amount 1,410,683 1,759,968 2,015,799 4,805,647 4,814,693 3,777,941 3,165,159 2,296,515 1,499,194 1,437,771 932,645 252,447 Average True-up Amount 1,410,683 1,759,968 2,015,799 2,403,324 2,407,347 1,888,971 1,562,579 1,145,257 749,597 718,865 466,323 126,224 Average Interest Rate 2,2450% 2,4450% 2,4450% 2,4450% 2,4450% 2,4450% 2,4450% 2,4450% 2,4450% 0,2038%															
Ending True-up Amount Before Netrest 1,617,371 1,899,689 2,144,522 2,688,211 2,441,584 1,631,451 1,529,868 763,432 733,422 702,821 229,360 23,138 Total Beginning and Ending True-up Amount 1,410,683 1,759,968 2,016,799 2,403,324 2,407,347 1,888,971 1,562,579 1,148,267 749,597 718,885 466,323 126,224 Average True-up Amount 4 1,410,683 1,759,968 2,016,799 2,403,324 2,407,347 1,888,971 1,562,579 1,148,267 749,597 718,885 466,323 126,224 Average True-up Amount 4 1,410,683 1,759,968 2,4450% 2															0.072%
Average True-up Amount 1,410,683 1,759,968 2,016,799 2,403,324 2,407,347 1,888,971 1,582,579 1,145,257 749,597 718,885 466,323 126,224 Average Interest Rate 2,24450% 2,4450% 2,4450% 2,4450% 2,4450% 2,4450% 2,4450% 2,4450% 2,4450% 2,4450% 2,4450% Monthly Average Interest Rate 0,2038% 0,2038% 0,2038% 0,2038% 0,2038% 0,2038% 0,2038% 0,2038% 0,2038%														23,138	
Average Interest Rate 2.4450%															
Monthly Average Interest Rate 0.2038% 0.2038% 0.2038% 0.2038% 0.2038% 0.2038% 0.2038% 0.2038% 0.2038% 0.2038%															
							2.770076								

EXHIBIT NO.
DOCKET NO. 090001-EI
FLORIDA PUBLIC UTILITIES COMPANY
(MC-3)
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FLORIDA PUBLIC UTILITIES COMPANY CALCULATION OF PURCHASED POWER COSTS AND CALCULATION OF TRUE-UP AND INTEREST PROVISION-EXCLUDING GSLD ESTIMATED FOR THE PERIOD: APRIL 2009 THROUGH DECEMBER 2009 BASED ON TWELVE MONTHS ESTIMATED (EXCLUDES LINE LOSS, EXCLUDES TAXES)

FERNANDINA BEACH (NORTHEAST DIVISIO	<u>)4\1}</u>	Estimated JANUARY	Estimated FEBRUARY	Estimated MARCH	Estimated APRIL	Estimated MAY	Estimated JUNE	Estimated JULY	Estimated AUGUST	Estimated SEPTEMBER	Estimated OCTOBER	Estimated	Esémated	
Total System Sales - KWH		2009	2009	2009	2009	2009	2009	2009	2009	2009	2009	NOVEMBER	DECEMBER	Total
CCA Purchases - KWH		39,072,710	37,551,695	33,959,960	34,582,698	34,512,223	37,556,126	46,340,319	40,986,663	41,196,796	39,219,128	2009	2009	Estimated
JEA Purchases - KWH		700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	27,570,183	32,093,471	444,641,974
System Billing Demand - KW		36,515,650	35,947,447	35,062,595	31,396,087	38,780,552	42,616,490	46 436 503	48,447,293	41,372,670		700,000	700,000	8,400,000
DEMAND -KW-(network load)		82,544	80,817	74,639	64,830	79,111	85,214	90,391	89.221		38,262,752	30,641,968	33,043,227	458,523,254
Purchased Power Rates:		120,149	117,634	108,641	94,364	115,151	124,034	131,569	129.866	76,384 111,181	71,666	66,878	73,778	935,473
CCA Fuel Costs - \$/KWH							•	,	120,000	111,101	104,314	97,345	107,388	1,361,636
Base Fuel Costs - \$7KWH		0.055980	0.055980	0.055980	0.055980	0.055980	0.055980	0.055980	0.055980	0.055980	0.010000			
Energy Charge - \$AKWH		0.0\$514	0.05514	0.05514	0.05514	0.05514	0.05514	0.05514	0.05514	0.05514	0.049890	0.049890	0.049890	
Demand and Non-Fuel:		0.00300	0.00300	0.00300	0.00300	0.01453	0.01453	0.01453	0.01453	0.01453	0.04914 0.01535	0.04914	0.04914	
Demand Charge - SACW		_							0.01400	0.01433	0.01535	0.01535	0.01535	
Customer Charge - \$		7.00	7.00	7.00	7.00	10.07	10.07	10.07	10.07	10.07	***			
Transmission Charge \$AKW		38,871.00	38,871.00	38,871.00	38,871.00	38,871.00	38,671.00	38,871.00	38,871.00	38,871,00	11.94	11.94	11.94	
Purchased Power Costs:		1.51	1,51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	38,871.00 1.51000	39,736.00	39,736.00	
CCA Fuel Costs		****							1.01000	1.51000	1.51000	1.51000	1.51000	
JEA Base Fuel Costs		39,186	39,166	39,166	39,186	39,186	39,186	39,186	39,185	39,186	34.923	24.022		
JEA Fuel Adjustment		2,013,473	1,982,142	1,933,351	1,731,180	2,138,360	2,349,873	2,560,509	2,671,384	2,281,289	1,880,232	34,923	34,923	457,443
Subtotal Fuel Costs		109,547	107,842	105,188	94,188	583,481	819,218	674,722	703,939	801,145	587,333	1,505,747	1,623,744	24,671,284
Demand and Non-Fuel Costs:		2,162,206	2,129,170	2,077,725	1,864,554	2,741,027	3,008,277	3,274,417	3,414,509	2.921,620	2,502,488	470,355	507,214	5,144,172
Demand Charge									-1	2.021,020	2,302,400	2,011,025	2,165,881	30,272,699
Distribution Facilities Charge		577,808	565,719	522,473	453,810	796,648	858,105	910 237	898.455	769,187	855,692	700 500		
Transmission Charge		38,871	38,871	38,871	38,871	38,871	38,871	38,871	38,871	33,871	38,871	798,523	800,008	8,887,566
Contingent Cost Adj. Estim.		181,425	177,627	164,048	142,490	173,878	187,291	198,669	195,098	167,683	157,514	39,736	39,736	468,182
Subtotal Demand & Non-Fuel Costs		(115,000)	(115,000)	(120,000)					,	101,003	137,314	146,991	162,156	2,056,070
Total System Purchased Power Costs		683,104	687,217	605,392	635,171	1,009,397	1,084,267	1,147,777	1,133,424	975,941	1,052,077	985,250	4 00	(350,000)
Less Direct Billing To GSLD1 Class:		2,845,310	2,796,387	2,683,117	2,499,725	3,750,424	4,092,544	4,422,194	4,547,933	3,897,561	3,554,565		1,082,801	11,061,818
Demand		443.040								9,957,551	3,334,303	2,996,275	3,248,682	41,334,717
Commodity		113,840	95,815	149,875	124,655	176,849	201,721	170,626	121,877	173,717	123,258	119,568		
Net Purchased Power Costs		627,259	682,395	452,271	608,102	696,969	531,128	874,542	689,205	621,070	706,904	469,044	197,047	1,768,848
Sales Revenues		2,104,212	2,018,178	2,080,971	1,766,968	2,876,606	3,359,695	3,577,027	3,736,851	3,102,775	2,724,403	2,407,682	458,084	7,216,972
Fuel Adjustment Revenues:										-1,02,772	A,787,503	2,407,002	2,593,551	32,348,897
RS <= 1.000 kWh/mo	Rate 0.08691													
RS > 1,000 kWh/ma		942,505	926,217	912,565	859,917	863,876	1,135,380	1,517,954	1,123,039	1,221,768	1,086,016	7-5		
GS 1,000 KWINING	0.09691	547,254	449,223	394,545	295,871	416,054	414,596	368,827	497,107	452,056	379,927	765,148	839,194	12,193,579
GSD	0.08795	210,220	197,688	205,445	194,278	192,245	234,237	287,315	243,819	252.884		285,084	465,973	4,966,517
GSLD	0.08441	598,658	533,717	590,460	581,269	527,208	642,365	787,924	668,643	693,502	221,733 608,075	158,647	195,387	2,593,878
OL OL	0.08496	205,105	176,928	195,155	184,756	161,293	196,524	241,058	204,584	212,169	186,034	435,070	535,768	7,202,659
SL.CSL	0.06834	7.474	7,474	7,474	7,474	7,474	7,474	7,474	7.474	7,474	7,474	133,105	163,912	2,260,601
Total Fuel Revenues (Excl. GSLD1)	U.U0030	6,373	6,373	6,373	6,373	6,373	6,373	6,373	6,373	6,373	6 373	7,474	7,474	867,68
GSLD1 Fuel Revenues	0.07736	2,517,589	2,297,620	2,312,017	2,129,938	2,174,523	2,638,949	3,216,923	2,751,019	2,846,226	2,495,632	6,373	6,373	76,476
Non-Fuel Revenues	0.07736	741,098	778,209	602,146	732,757	873,818	732,849	845,167	811.052	794,786	830,162	1,790,901	2,214,061	29,363,398
Total Sales Revenue		254,313	269,071	412,537	207,605	302,559	761,902	436,010	668,699	525 488	406,706	588,613 764,286	6\$5,131	8,985,820
KWH Sales:		3,513,000	3,344,900	3,326,700	3,070,300	3,350,900	4,131,700	4,498,100	4,230,800	4,166,500	3,732,500		520,308	5,529,482
RS <= 1,000 kWh/mo											B,7 GE,000	3,143,800	3,389,500	43,898,700
RS > 1,000 kWh/ma		10,844,608	10,657,193	10,500,115	9,694,335	9,939,897	13,063,864	17,465,818	12,921,865	14.057.853	12,495,869	8,803,908		
GS		5,647,036 2,390,225	4,835,483	4,071,247	3,053,054	4,293,198	4,278,160	3,805,873	5,129,575	4 664,701	3,920,413	8,803,908 2,941,743	9,655,900	140,301,226
GSD			2,247,727	2,335,925	2,208,958	2,185,845	2,663,298	3,266,796	2,772,247	2,875,313	2,521,128		4,808,311	51,248,774
GSLD		7,092,264	6,322,911	6,995,144	6,886,259	6,245,796	7,610,063	9,334,487	7 921 371	5.215.870	7,203,828	1,803,837 5,154,252	2,221,339	29,492,638
GSLD1		2 414 137	2,082,481	2,297,020	2,174,627	1,898,460	2,313,140	2,637,293	2,407,764	2,497,280	2,189,661		6,347,215	65,329,461
OL OL		10,461,652 109,361	11,403,333	7,557,920	10,162,877	9,746,439	7,425,014	9,427,484	9,631,253	6,683,191	10,685,641	1,566,676 7,097,179	1,929,286	26,607,825
SL_CSL		93,227	109,361	109,361	109,361	109,361	109,361	109,361	109,361	109,361	109.361	109,361	6,926,632	109,230,995
Interdepartmental		33,221	93,227	93,227	93,227	93,227	93,227	93,227	93,227	93,227	93,227	93,227	109,361	1,312,332
Total KWH Sales		39 072 710	37,551,695	33,959,960	34,582,698	4/6/	70.00		•		00,221	83,221	93,227	1,118,724
True-up Calculation (Excl. GSLD):		77,712,110	3(1331,083	33,539,500	34,30Z,09K	34,512,223	37,556,126	46,340,319	40,986,663	41,196,798	39 219 128	27,570,183	32,093,471	444,641,974
Fuel Revenues		2,517,589	200 500 0	0.04								2.12.01100	02,003,411	444,041,874
True-up Provision			2,297,620	2,312,017	2,129,938	2,174,523	2,636,949	3,216,923	2,751,019	2,846,226	2,495,632	1,790,901	221120	
Gross Receipts Tax Refund		(1 0 0,333) 0	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100 333)	(100,333)	2,214,061	29,383,398
Fuel Revenue			0	0	٥	٥	0	0	a	,	(100,303)	(100,333)	(100,333)	(1,203,994)
Net Purchased Power Costs		2,617,922	2,397,953	2,412,350	2,230,271	2,274,856	2,737,282	3,317,256	2,851,352	2,946,559	2,595,965	1,891,234	0	0
True-up Provision for the Period		2,104,212 513,710	2,018,176	2,080,971	1,766,968	2,876,606	3,359,695	3,577,027	3,736,851	3,102,775	2,724,403	1 891 234 2 407 662	2,314,394	30,587,392
Interest Provision for the Period			379,775	331,379	463,303	(601,750)	(622,413)	(259,771)	(885,499)	(158,216)	(128,439)	(516,428)	2,593,551	32,348,897
True-up and Interest Provision		2,875	3,587	4,114	4,728	4,392	2,949	1,852	484	(781)	(1.277)		(279,157)	(1,761,505)
Beginning of Period		1 204 44	4 *** * * *	4 000						(10.)	(1,411)	(2,141)	(3,161)	17,621
True-up Collected or (Refunded)		1,203,994	1,620,246	1,903,276	2,138,438	2,508,134	1,808,443	1,088,648	730,395	(254,953)	(512,283)	(742,331)	(4 75	
End of Period, Net True-up		(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(100,333)	(190,333)	(1,361,233)	1,203,994
10% Rule Interest Provision:		1,620,246	1,903,276	2,138,436	2,506,134	1,808,443	1,088,646	730,395	(254,953)	(\$12,283)	(742,331)		(100,333)	(1,203,994)
Beginning True-up Amount									, , , , , , , , , , , , , , , , , , ,	(0.2,200)	(1745,341)	(1,361,233)	(1,743,884)	(1,743,884)
Ending True-up Amount Before Interest		1,203,994	1,620,246	1,903,276	2,138,436	2,506,134	1,808,443	1,068,646	730,395	(254,953)	(512,283)			
Total Regioning and Series Total		1,617,371	1,899,889	2,134,322	2,501,406	1,804,051	1,085,697	728,543	(255,437)	(511,502)		(742,331)	(1,361,233)	-5.391%
Total Beginning and Ending True-up Average True-up Amount		2,821,365	3,519,935	4,037,598	4,639,842	4.310.185	2,894,140	1,817,189	474,958	(766,455)	(741,054)	(1,359,092)	(1,740,723)	
Average True-up Amount Average Interest Rate		1,410,683	1,759,968	2,018,799	2,319,921	2,1\$5,093	1,447,070	908,594	237,479	(383,227)	(1,253,337)	(2,101,424)	(3,101,957)	
Monthly Average interest Rate		2.4450%	2.4450%	2.4450%	2.4450%	2.4450%	2.4450%	2.4450%	2.4450%	2.4450%	(626,669)	(1,050,712)	(1,550,978)	
Interest Provision		0.2038%	0.2036%	0.2036%	0.2036%	0.2038%	0.2036%	0.2638%	0.2038%	0.2036%	2.4450% 0.2038%	2.4450%	2.4450%	
		2,875	3,587	4,114	4,728	4,392	2,949	1,852	484	(781)		0.2038%	0.2038%	
								11.50		(/41)	(1,277)	(2,141)	(3,161)	

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