



Progress Energy

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JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

March 13, 2009

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of February, 2009.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

cc: Parties of record.

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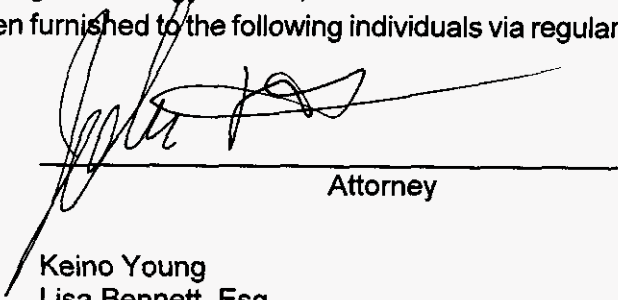
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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 090001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of February, 2009 have been furnished to the following individuals via regular U.S. Mail on this 14th day of March, 2009.



Attorney

James W. Brew
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson St. NW
8th Floor, West Tower
Washington, DC 20007-5201

Keino Young
Lisa Bennett, Esq.
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
P.O. Box 391
Tallahassee, FL 32302

Susan D. Ritenour
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780

Jeffrey A. Stone
Russell A. Badders
Steven R. Griffin
Beggs & Lane
P.O. Box 12950
Pensacola, FL 32591

Ms. Paula K. Brown
Regulatory Affairs
Tampa Electric Company
P.O. Box 111
Tampa, FL 33601-0111

Norman Horton, Jr.
Messer, Caparelo & Self, P.A.
P.O. Box 15579
Tallahassee, FL 32317

Joseph A. McGlothlin, Esq.
Office of Public Counsel
111 W. Madison St., Room 812
Tallahassee, FL 32399

Florida Industrial Power Users Group
John W. McWhirter, Jr.
McWhirter, Reeves, and Davidson, P.A.
PO Box 3350
Tampa, FL 33601-3350

Ms. Cheryl Martin
Florida Public Utilities Company
P.O. Box 3395
West Palm Beach, FL 33402-3395

Florida Power & Light Co.
Bill Walker
215 S. Monroe Street, Suite 810
Tallahassee, Florida 32301

Florida Power & Light Co.
R. Wade Litchfield
John T. Butler
700 Universe Blvd.
Juno Beach, FL 33408-0420

Charlie Beck
Office of Public Counsel
111 W. Madison Street, #812
Tallahassee, FL 32399-1400

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

FEBRUARY 2009

					MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	137,560,153	150,656,580	(13,098,427)	(8.7)	2,542,263	2,800,008	(257,745)	(9.2)	5.4109	5.3806	0.0303	0.6
2	SPENT NUCLEAR FUEL DISPOSAL COST	465,008	505,344	(40,336)	(8.0)	495,217	537,800	(42,583)	(7.9)	0.0939	0.0940	(0.0001)	(0.1)
3	COAL CAR INVESTMENT	40,873	40,864	18	0.1	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(743,503)	466,239	(1,209,742)	(259.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	137,322,531	151,671,018	(14,348,486)	(9.5)	2,542,263	2,800,008	(257,745)	(9.2)	5.4016	5.4168	(0.0152)	(0.3)
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	10,092,056	19,703,638	(9,611,782)	(48.8)	306,822	384,507	(77,685)	(20.2)	3.2892	5.1244	(1.8352)	(35.8)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,686,822	3,932,379	(2,345,557)	(59.7)	26,328	47,418	(21,090)	(44.5)	6.0271	8.2930	(2.2659)	(27.3)
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,834,142	11,459,326	3,374,816	29.5	305,135	290,016	15,119	5.2	4.8615	3.9513	0.9102	23.0
12	TOTAL COST OF PURCHASED POWER	26,513,020	35,095,543	(8,582,522)	(24.5)	638,285	721,941	(83,656)	(11.6)	4.1538	4.8513	(0.7075)	(14.6)
13	TOTAL AVAILABLE MWH					3,180,548	3,521,949	(341,401)	(9.7)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(410,377)	(2,104,489)	1,694,122	(80.5)	(8,276)	(36,311)	28,035	(77.2)	4.9584	5.7958	(0.8374)	(14.5)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	9,025	(273,585)	282,610	(103.3)	(8,276)	(36,311)	28,035	(77.2)	(0.1090)	0.7534	(0.8624)	(114.5)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(16,850,995)	(20,018,857)	3,167,862	(15.8)	(336,933)	(380,930)	43,997	(11.6)	5.0013	5.2563	(0.2540)	(4.8)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(17,252,346)	(22,397,041)	5,144,694	(23.0)	(345,210)	(417,241)	72,031	(17.3)	4.9976	5.3679	(0.3703)	(6.9)
19	NET INADVERTENT AND WHEELED INTERCHANGE					2,461	0	2,461					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	146,583,205	164,369,520	(17,786,315)	(10.8)	2,837,800	3,104,708	(266,908)	(8.6)	5.1654	5.2942	(0.1288)	(2.4)
21	NET UNBILLED	(22,157,319)	(13,883,280)	(8,474,059)	61.9	428,958	258,467	170,501	66.0	(0.7240)	(0.4318)	(0.2924)	67.8
22	COMPANY USE	623,450	635,304	(11,854)	(1.9)	(12,070)	(12,000)	(70)	0.6	0.0204	0.0200	0.0004	2.0
23	T & D LOSSES	10,035,924	9,571,631	464,293	4.9	(194,292)	(180,795)	(13,497)	7.5	0.3279	0.3019	0.0260	8.6
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	146,583,205	164,369,520	(17,786,315)	(10.8)	3,060,398	3,170,371	(109,973)	(3.5)	4.7897	5.1846	(0.3949)	(7.6)
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(5,540,845)	(8,148,849)	2,608,004	(32.0)	(115,619)	(157,137)	41,318	(26.3)	4.7840	5.1846	(0.4006)	(7.7)
26	JURISDICTIONAL KWH SALES	141,042,360	156,222,671	(15,180,311)	(9.7)	2,944,577	3,013,234	(68,657)	(2.3)	4.7899	5.1846	(0.3947)	(7.6)
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00192	141,313,181	156,514,807	(15,201,646)	(9.7)	2,944,577	3,013,234	(68,657)	(2.3)	4.7991	5.1842	(0.3851)	(7.6)
28	PRIOR PERIOD TRUE-UP	12,179,572	12,179,572	0	0.0	2,944,577	3,013,234	(68,657)	(2.3)	0.4136	0.4042	0.0094	2.3
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	2,944,577	3,013,234	(68,657)	(2.3)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,944,577	3,013,234	(68,657)	(2.3)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	153,482,734	168,684,379	(15,201,645)	(9.0)	2,944,577	3,013,234	(68,657)	(2.3)	5.2127	5.5984	(0.3857)	(6.9)
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									5.2165	5.6024	(0.3859)	(6.9)
32	GPIF	180,661	180,661			2,944,577	3,013,234			0.0061	0.0060	0.0001	1.7
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.223	5.608	(0.386)	(6.9)

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - FEBRUARY 2009

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	296,568,919	329,363,929	(32,795,010)	(10.0)	5,434,575	5,999,825	(565,250)	(9.4)	5.4571	5.4896	(0.0325)	(0.6)
2 SPENT NUCLEAR FUEL DISPOSAL COST	988,506	1,064,832	(98,326)	(9.1)	1,031,424	1,132,800	(101,376)	(9.0)	0.0939	0.0940	(0.0001)	(0.1)
3 COAL CAR INVESTMENT	83,374	84,863	(1,489)	(1.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(938,050)	953,004	(1,891,054)	(198.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	296,682,749	331,466,828	(34,783,879)	(10.5)	5,434,575	5,999,825	(565,250)	(9.4)	5.4592	5.5246	(0.0654)	(1.2)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	23,178,461	40,378,333	(17,197,872)	(42.6)	850,496	804,793	(154,297)	(19.2)	3.5632	5.0170	(1.4538)	(29.0)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	4,735,519	7,891,830	(3,156,111)	(40.0)	79,000	102,767	(23,767)	(23.1)	5.9943	7.6791	(1.6848)	(21.9)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	29,224,739	24,354,530	4,870,208	20.0	630,161	616,994	13,157	2.1	4.6377	3.9473	0.6904	17.5
12 TOTAL COST OF PURCHASED POWER	57,138,719	72,822,493	(15,483,774)	(21.3)	1,359,647	1,524,554	(164,907)	(10.8)	4.2025	4.7635	(0.5610)	(11.8)
13 TOTAL AVARABLE MWH					6,794,222	7,524,379	(730,157)	(9.7)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,308,794)	(4,644,154)	3,337,360	(71.9)	(27,038)	(69,655)	42,617	(61.2)	4.8333	6.6674	(1.8341)	(27.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(85,196)	(603,740)	508,544	(84.2)	(27,038)	(69,655)	42,617	(61.2)	0.3521	0.8668	(0.5147)	(59.4)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(31,026,787)	(33,661,189)	2,534,383	(7.8)	(629,352)	(622,979)	(6,373)	1.0	4.9300	5.3872	(0.4572)	(8.5)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(32,428,777)	(38,809,063)	6,380,286	(16.4)	(656,390)	(692,834)	36,244	(5.2)	4.9405	5.6031	(0.6626)	(11.8)
19 NET INADVERTENT AND WHEELED INTERCHANGE					5,297	0	5,297					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	321,392,691	365,280,058	(43,887,367)	(12.0)	6,143,129	6,831,745	(688,616)	(10.1)	5.2317	5.3488	(0.1151)	(2.2)
21 NET UNBILLED	(10,872,973)	(3,450,325)	(7,422,648)	215.1	207,827	68,829	139,198	202.8	(0.1833)	(0.0532)	(0.1301)	244.8
22 COMPANY USE	1,227,642	1,282,179	(54,537)	(4.3)	(23,465)	(24,000)	535	(2.2)	0.0207	0.0198	0.0009	4.6
23 T & D LOSSES	20,871,808	20,858,712	12,896	0.1	(395,119)	(386,468)	(8,651)	2.2	0.3485	0.3183	0.0302	9.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	321,392,691	365,280,058	(43,887,367)	(12.0)	5,932,372	6,489,906	(557,534)	(8.6)	5.4176	5.6284	(0.2108)	(3.8)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(11,169,711)	(15,639,822)	4,469,912	(28.6)	(208,165)	(280,936)	72,771	(25.8)	5.3658	5.5670	(0.2012)	(3.8)
26 JURISDICTIONAL KWH SALES	310,222,980	349,640,438	(39,417,465)	(11.3)	5,724,207	6,208,970	(484,763)	(7.8)	5.4196	5.6312	(0.2117)	(3.8)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00192	310,810,149	350,294,263	(39,484,114)	(11.3)	5,724,207	6,208,970	(484,763)	(7.8)	5.4288	5.6417	(0.2119)	(3.8)
28 PRIOR PERIOD TRUE-UP	24,359,144	24,359,144	0	0.0	5,724,207	6,208,970	(484,763)	(7.8)	0.4255	0.3923	0.0332	8.5
28a MARKET PRICE TRUE-UP	0	0	0	0.0	5,724,207	6,208,970	(484,763)	(7.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	5,724,207	6,208,970	(484,763)	(7.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	335,189,294	374,653,407	(39,464,113)	(10.5)	5,724,207	6,208,970	(484,763)	(7.8)	5.8553	6.0340	(0.1787)	(3.0)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.8995	6.0383	(0.1788)	(3.0)
32 GPIF	361,322	361,322			5,724,207	6,208,970			0.0063	0.0058	0.0005	92.1
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.866	6.044	(0.178)	(3.0)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$137,560,153	150,858,580	(\$13,098,427)	(8.7)	\$296,568,919	\$329,363,929	(\$32,795,010)	(10.0)
1a. NUCLEAR FUEL DISPOSAL COST	465,008	505,344	(40,336)	(8.0)	968,506	1,084,832	(96,326)	(9.1)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	40,873	40,854	18	0.1	83,374	84,883	(1,489)	(1.8)
2. FUEL COST OF POWER SOLD	(410,377)	(2,104,499)	1,694,122	(80.5)	(1,306,794)	(4,644,154)	3,337,360	(71.9)
2a. GAIN ON POWER SALES	9,025	(273,585)	282,610	(103.3)	(95,196)	(603,740)	508,544	(84.2)
3. FUEL COST OF PURCHASED POWER	10,092,058	19,703,838	(9,611,782)	(48.8)	23,178,461	40,376,333	(17,197,872)	(42.6)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	14,834,142	11,459,326	3,374,816	29.5	29,224,739	24,354,530	4,870,208	20.0
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	1,586,822	3,932,379	(2,345,557)	(59.7)	4,735,519	7,891,630	(3,156,111)	(40.0)
5. TOTAL FUEL & NET POWER TRANSACTIONS	164,177,703	183,922,237	(19,744,534)	(10.7)	353,357,527	397,888,223	(44,530,695)	(11.2)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(16,850,995)	(20,018,957)	3,167,962	(15.8)	(31,026,787)	(33,561,169)	2,534,383	(7.6)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(743,503)	466,239	(1,209,742)	(259.5)	(938,050)	953,004	(1,891,054)	(198.4)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$146,583,205	\$164,369,520	(\$17,786,315)	(10.8)	\$321,392,691	\$365,280,058	(\$43,887,367)	(12.0)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$2,766	\$0	\$2,766		\$4,668	\$0	\$4,668
INEFFICIENT USE OF BARTOW CC	(1,486,035)	0	(1,486,035)		(2,363,348)	0	(2,363,348)
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,780	0	3,780		7,000	0	7,000
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	(15,669)	0	(15,669)		(15,669)	0	(15,669)
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0		0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	751,062	466,239	284,823		1,428,734	953,004	475,730
OPC Refund	0	0	0		0	0	0
Rail Car Sale Gain	0	0	0		0	0	0
Net Meter Settlement	563	0	563		563	0	563
OTHER	0	0	0		0	0	0
OTHER	0	0	0		0	0	0
OTHER	0	0	0		0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	(\$743,503)	\$466,239	(\$1,209,742)		(\$938,050)	\$953,004	(\$1,891,054)

Note: Return on Coal Inventory in Transit based on: Avg investment: \$75,847,498 Avg tons: 943,119

B. KWH SALES								
1. JURISDICTIONAL SALES	2,944,577,150	3,013,233,868	(68,656,718)	(2.3)	5,724,207,033	6,208,970,027	(484,762,994)	(7.8)
2. NON JURISDICTIONAL (WHOLESALE) SALES	115,818,383	157,137,000	(41,317,617)	(26.3)	208,184,943	280,936,000	(72,771,057)	(25.9)
3. TOTAL SALES	3,080,396,533	3,170,370,868	(109,974,333)	(3.3)	5,832,371,976	6,489,906,027	(557,534,051)	(8.6)
4. JURISDICTIONAL SALES % OF TOTAL SALES	98.22	95.04	1.18	1.2	96.49	95.67	0.82	0.9

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$191,581,827	\$199,209,294	(\$7,627,467)	(3.8)	\$371,082,854	\$410,484,082	(\$39,391,228)	(9.6)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(12,179,572)	(12,179,572)	(0)	0.0	(24,359,144)	(24,359,144)	(0)	0.0
2b. INCENTIVE PROVISION	(180,861)	(180,861)	(0)	0.0	(361,322)	(361,322)	(0)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	179,221,594	186,849,061	(7,627,467)	(4.1)	346,372,388	385,763,618	(39,391,228)	(10.2)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	146,583,205	184,369,520	(17,786,315)	(10.8)	321,392,691	365,280,058	(43,887,367)	(12.0)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.22	95.04	1.18	1.2	96.49	95.67	0.82	0.9
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00192 LOSS MULTIPLIER)	141,313,161	158,514,807	(15,201,646)	(9.7)	310,810,149	350,294,263	(39,484,114)	(11.3)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C8)	37,908,433	30,334,254	7,574,178	25.0	35,562,238	35,469,353	92,885	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(71,023)	583,045	(634,068)	(112.6)	(148,225)	139,553	(287,778)	(206.2)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(135,528,033)	(129,263,887)	(6,264,346)	4.9	(145,284,206)	(146,154,866)	870,657	(0.6)
10. TRUE UP COLLECTED (REFUNDED)	12,179,572	12,179,572	0	0.0	24,359,144	24,359,144	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(85,511,051)	(86,186,816)	675,765	(0.8)	(85,511,051)	(86,186,816)	675,765	(0.8)
12. OTHER:	(979,168)				(979,168)		(979,168)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$86,490,219)	(86,186,816)	(303,403)	0.4	(\$86,490,219)	(86,186,816)	(303,403)	0.4
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$135,528,033)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(86,419,196)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(221,947,229)	N/A	--	--		NOT		
4. AVERAGE TRUE UP (50% OF LINE D3)	(110,973,614)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.790	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.750	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	1.540	N/A	--	--		APPLICABLE		
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.770	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.064	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$71,023)	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2009 to 2/1/2009
Run Date: 3/9/2009 9:24:44AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	18,603,832	10,742,195	7,861,637	73.2%
2 - LIGHT OIL	9,890,524	3,682,189	6,208,335	168.6%
3 - COAL	34,076,558	40,473,663	(6,397,105)	(15.8%)
4 - GAS	72,991,112	93,734,733	(20,743,621)	(22.1%)
5 - NUCLEAR	1,998,127	2,025,800	(27,673)	(1.4%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	137,560,153	150,658,580	(13,098,427)	(8.7%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	181,580	95,108	86,472	90.9%
10 - LIGHT OIL	41,738	6,261	35,477	566.6%
11 - COAL	826,401	970,395	(143,994)	(14.8%)
12 - GAS	997,326	1,190,644	(193,318)	(16.2%)
13 - NUCLEAR	495,217	537,600	(42,383)	(7.9%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,542,263	2,800,008	(257,745)	(9.2%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	297,943	157,193	140,750	89.5%
18 - LIGHT OIL (BBL)	94,667	23,466	71,201	303.4%
19 - COAL (TON)	348,027	393,131	(45,104)	(11.5%)
20 - GAS (MCF)	7,288,837	9,120,515	(1,831,678)	(20.1%)
21 - NUCLEAR (MMBTU)	5,063,454	5,489,973	(426,519)	(7.8%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	1,948,173	1,023,326	924,847	90.4%
25 - LIGHT OIL	550,376	135,992	414,384	304.7%
26 - COAL	8,207,458	9,495,921	(1,288,463)	(13.6%)
27 - GAS	7,453,099	9,120,515	(1,667,416)	(18.3%)
28 - NUCLEAR	5,063,454	5,489,973	(426,519)	(7.8%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	23,222,560	25,265,727	(2,043,167)	(8.1%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 2/1/2009 to 2/1/2009

Run Date: 3/9/2009 9:24:44AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	7.1	3.40	3.7	110.3%
33 - LIGHT OIL	1.6	0.22	1.4	634.2%
34 - COAL	32.5	34.66	(2.2)	(6.2%)
35 - GAS	39.2	42.52	(3.3)	(7.7%)
36 - NUCLEAR	19.5	19.20	0.3	1.5%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	62.44	68.34	(5.90)	(8.6%)
41 - LIGHT OIL (\$/BBL)	104.48	156.92	(52.44)	(33.4%)
42 - COAL (\$/TON)	97.91	102.95	(5.04)	(4.9%)
43 - GAS (\$/MCF)	10.01	10.28	(0.26)	(2.6%)
44 - NUCLEAR (\$/MBTU)	0.39	0.37	0.03	6.9%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	9.55	10.50	(0.95)	(9.0%)
48 - LIGHT OIL	17.97	27.08	(9.11)	(33.6%)
49 - COAL	4.15	4.26	(0.11)	(2.6%)
50 - GAS	9.79	10.28	(0.48)	(4.7%)
51 - NUCLEAR	0.39	0.37	0.03	6.9%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.92	5.96	(0.04)	(0.7%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	10,729	10,760	(31)	(0.3%)
56 - LIGHT OIL	13,186	21,720	(8,534)	(39.3%)
57 - COAL	9,932	9,786	146	1.5%
58 - GAS	7,473	7,660	(187)	(2.4%)
59 - NUCLEAR	10,225	10,212	13	0.1%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,135	9,023	111	1.2%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 2/1/2009 to 2/1/2009

Run Date: 3/9/2009 9:24:44AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	10.25	11.29	(1.05)	(9.3%)
64 - LIGHT OIL	23.70	58.81	(35.12)	(59.7%)
65 - COAL	4.12	4.17	(0.05)	(1.1%)
66 - GAS	7.32	7.87	(0.55)	(7.0%)
67 - NUCLEAR	0.40	0.38	0.03	7.1%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.41	5.38	0.03	0.6%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 2/1/2009 to 2/1/2009

Run Date: 3/9/2009 9:24:10AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	24	5.799	139	2,119	0.000	88.293
		0.00					Nuke	5,063,454	1.000	5,063,454	1,998,127	0.000	0.395
TOTAL UNIT 3	789	495,217.00	93			10,225				5,063,593	2,000,246	0.404	
TOTAL Nuclear:	789	495,217.00				10,225				5,063,593	2,000,246	0.404	
Steam													
Anclote													
		0.00					No 2	353	5.795	2,046	35,266	0.000	99.903
		8,413.52					Gas	66,322	1.027	68,113	632,277	7.515	9.533
		34,959.48					No 6	43,536	6.501	283,019	2,763,069	7.904	63.466
TOTAL UNIT 1	501	43,373.00	13			8,143				353,177	3,430,612	7.910	
		0.00					No 2	289	5.795	1,675	28,872	0.000	99.903
		25,701.81					Gas	281,315	1.027	288,911	2,681,902	10.435	9.533
		71,502.19					No 6	123,638	6.501	803,746	7,846,846	10.974	63.466
TOTAL UNIT 2	510	97,204.00	28			11,258				1,094,331	10,557,620	10.861	
Bartow													
		0.00					No 2	35	5.850	205	3,251	0.000	92.873
		32,218.00					No 6	56,095	6.594	369,890	3,380,735	10.493	60.268
TOTAL UNIT 1	122	32,218.00	39			11,487				370,095	3,383,986	10.503	
		31,743.00					No 6	55,447	6.594	365,618	3,341,682	10.527	60.268
TOTAL UNIT 2	103	31,743.00	46			11,518				365,618	3,341,682	10.527	
		318.51					Gas	3,245	1.027	3,333	31,661	9.940	9.757
		7,029.49					No 6	11,154	6.594	73,549	672,230	9.563	60.268
TOTAL UNIT 3	201	7,348.00	5			10,463				76,882	703,890	9.579	
Crystal River 1 & 2													
		159,971.00					Coal	67,015	24.252	1,625,248	7,106,148	4.442	106.038
		0.00					No 2	1,107	5.838	6,463	153,025	0.000	138.234
TOTAL UNIT 1	375	159,971.00	63			10,200				1,631,710	7,259,173	4.538	
		143,167.00					Coal	59,631	24.252	1,446,171	6,323,162	4.417	106.038
		0.00					No 2	807	5.796	4,677	111,555	0.000	138.234
TOTAL UNIT 2	494	143,167.00	43			10,134				1,450,848	6,434,717	4.495	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2009 to 2/1/2009
Run Date: 3/9/2009 9:24:10AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		275,866.00					Coal	116,039	23.200	2,692,105	10,822,456	3.923	93.266
		0.00					No 2	3,468	5.838	20,246	437,331	0.000	126.105
TOTAL UNIT 4	722	275,866.00	57			9,832				2,712,351	11,259,787	4.082	
		252,714.00					Coal	105,342	23.200	2,443,934	9,824,793	3.888	93.266
		0.00					No 2	3,613	5.838	21,093	455,616	0.000	126.105
TOTAL UNIT 5	720	252,714.00	52			9,754				2,465,027	10,280,409	4.068	
Suwannee Plant													
TOTAL UNIT 1		0.00				0				0	0	0.000	
		0.00					No 2	30	5.847	175	2,875	0.000	95.818
		1,061.00					No 6	2,216	6.485	14,370	164,497	15.504	74.232
TOTAL UNIT 2	30	1,061.00	5			13,709				14,545	167,372	15.775	
		0.00					No 2	54	5.847	316	5,174	0.000	95.818
		0.00					Gas	1	0.000	0	18,503,441	107.376	18,503.440
		3,438.00					No 6	5,857	6.485	37,980	434,774	12.646	74.232
TOTAL UNIT 3	71	3,438.00	7			11,139				38,296	458,452	13.335	
TOTAL Steam:	3,849	1,048,103.00				10,088				10,572,881	57,277,699	5.465	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 2/1/2009 to 2/1/2009

Run Date: 3/9/2009 9:24:10AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		462.54					No 2	1,268	5.838	7,403	151,774	32.813	119.696
		4,514.46					Gas	70,351	1.027	72,250	676,348	14.982	9.614
TOTAL APP	48	4,977.00	15			16,004				79,653	828,122	16.639	
Bartow Combined Cycle													
		727.62					No 2	3,647	5.764	21,022	433,273	59.547	118.802
		5,475.38					Gas	154,032	1.027	158,191	1,442,433	26.344	9.365
TOTAL BCC	1,204	6,203.00	1			28,891				179,213	1,875,705	30.239	
Bartow Peaker													
		881.00					No 2	2,352	5.796	13,632	218,437	24.794	92.873
TOTAL BAP	177	881.00	1			15,474				13,632	218,437	24.794	
Bayboro Peaker													
		10,422.00					No 2	24,378	5.849	142,582	2,873,056	27.567	117.854
TOTAL BYP	174	10,422.00	9			13,681				142,582	2,873,056	27.567	
Debary Peaker													
		4,316.58					No 2	10,295	5.796	59,670	889,767	20.613	86.427
		1,177.42					Gas	15,848	1.027	16,276	140,666	11.947	8.876
TOTAL DEP	645	5,494.00	1			13,823				75,946	1,030,433	18.756	
Higgins Peaker													
		432.90					No 2	1,138	5.759	6,554	86,365	19.950	75.892
		33.10					Gas	488	1.027	501	1,564	4.724	3.204
TOTAL HGP	113	466.00	1			15,140				7,055	87,928	18.869	
Hines Energy													
		889,505.00					Gas	6,106,339	1.022	6,240,678	61,676,509	6.934	10.100
TOTAL HEP	2,204	889,505.00	60			7,016				6,240,678	61,676,509	6.934	
Intercession City Peaker													
		15,195.99					No 2	32,611	5.796	189,013	3,069,372	20.199	94.121
		10,359.01					Gas	126,199	1.021	128,849	1,757,658	16.967	13.928
TOTAL ICP	986	25,555.00	4			12,438				317,863	4,827,030	18.889	
Rio Pinar Peaker													
		139.00					No 2	378	5.817	2,199	36,686	26.393	97.054
TOTAL RPP	12	139.00	2			15,819				2,199	36,686	26.393	
Suwannee Peaker													
		737.73					No 2	2,006	5.847	11,730	192,211	26.054	95.818
		448.27					Gas	6,947	1.026	7,128	106,533	23.765	15.335
TOTAL SRP	101	1,186.00	2			15,900				18,858	298,744	25.189	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2009 to 2/1/2009

Run Date: 3/9/2009 9:24:10AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
TOTAL TBP	224	20,408.00	14			7,738	Gas	154,973	1.019	157,917	1,422,145	6.969	9.177
		20,408.00								157,917	1,422,145	6.969	
Turner Peaker													
TOTAL TUP	149	2,870.00	3			13,776	No 2	6,815	5.802	39,538	704,500	24.547	103.375
		2,870.00								39,538	704,500	24.547	
Univ of Florida Cogen													
TOTAL UFP	47	30,837.00	98			10,084	No 2	0	0.000	0	0	0.000	0.000
		0.00					Gas	302,777	1.027	310,952	2,402,913	7.792	7.936
		30,837.00								310,952	2,402,913	7.792	
TOTAL Gas Turbine:	6,084	998,943.00				7,594				7,586,085	78,282,209	7.837	
SYSTEM TOTAL:	10,722	2,542,263.00				9,135				23,222,560	137,560,153	5.411	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2009 to 2/1/2009

Run Date: 3/9/2009 9:25:12AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	232,763	157,193	75,570	48.1%
3 - UNIT COST (\$/BBL)	53.89	68.34	(14.44)	(21.1%)
4 - AMOUNT (\$)	12,544,461	10,742,195	1,802,266	16.8%
5 - BURNED				
6 - UNITS (BBL)	297,943	157,193	140,750	89.5%
7 - UNIT COST (\$/BBL)	62.44	68.34	(5.90)	(8.6%)
8 - AMOUNT (\$)	18,603,832	10,742,195	7,861,637	73.2%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(1,363)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	831,865	1,100,000	(268,135)	(24.4%)
14 - UNIT COST (\$/BBL)	55.81	68.34	(12.52)	(18.3%)
15 - AMOUNT (\$)	46,430,025	75,171,360	(28,741,335)	(38.2%)
16 -				
17 - DAYS SUPPLY	78	210	(132)	(62.8%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	45,051	23,466	21,585	92.0%
20 - UNIT COST (\$/BBL)	67.04	156.92	(89.88)	(57.3%)
21 - AMOUNT (\$)	3,020,089	3,682,189	(662,100)	(18.0%)
22 - BURNED				
23 - UNITS (BBL)	94,667	23,466	71,201	303.4%
24 - UNIT COST (\$/BBL)	104.48	156.92	(52.44)	(33.4%)
25 - AMOUNT (\$)	9,890,524	3,682,189	6,208,335	168.6%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	798			
28 - AMOUNT (\$)	13,518			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	939,409	883,900	55,509	6.3%
31 - UNIT COST (\$/BBL)	94.93	156.92	(61.99)	(39.5%)
32 - AMOUNT (\$)	89,174,430	138,701,588	(49,527,158)	(35.7%)
33 -				
34 - DAYS SUPPLY	278	1,130	(852)	(75.4%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 2/1/2009 to 2/1/2009

Run Date: 3/9/2009 9:25:12AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	393,943	393,131	812	0.2%
37 - UNIT COST (\$/TON)	101.63	102.95	(1.32)	(1.3%)
38 - AMOUNT (\$)	40,036,778	40,473,662	(436,884)	(1.1%)
39 - BURNED				
40 - UNITS (TON)	348,027	393,131	(45,104)	(11.5%)
41 - UNIT COST (\$/TON)	97.91	102.95	(5.04)	(4.9%)
42 - AMOUNT (\$)	34,076,558	40,473,663	(6,397,105)	(15.8%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(34)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,037,270	768,000	269,270	35.1%
48 - UNIT COST (\$/TON)	99.11	102.95	(3.84)	(3.7%)
49 - AMOUNT (\$)	102,802,922	79,067,213	23,735,709	30.0%
50 -				
51 - DAYS SUPPLY	83	59	25	42.4%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 2/1/2009 to 2/1/2009

Run Date: 3/9/2009 9:25:12AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	7,288,837	9,120,515	(1,831,678)	(20.1%)
68 - UNIT COST (\$/MCF)	10.01	10.28	(0.26)	(2.6%)
69 - AMOUNT (\$)	72,991,112	93,734,733	(20,743,621)	(22.1%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	5,063,454	5,489,973	(426,519)	(7.8%)
72 - UNIT COST (\$/MMBTU)	0.39	0.37	0.03	6.9%
73 - AMOUNT (\$)	1,998,127	2,025,800	(27,673)	(1.4%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

ATTACHMENT #1
SCHEDULE A-5

FEBRUARY 2009

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$1,362.61)	Non recoverable expense of fuel additives.
0	(\$1,362.61)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$1,369.27)	Non recoverable expense of fuel additives.
(2)	(\$189.77)	Crystal River #3 Participant's share of light oil burned.
800	\$15,077.00	Tank Bottom adjustment
798	\$13,517.96	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(33.98)	Non recoverable expense of inspection reports.
0	(\$33.98)	TOTAL

\$12,121.37

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 2/1/2009
Run Date: 3/9/2009 9:41:38AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	44,580,357	31,255,656	13,324,701	42.6%
2 - LIGHT OIL	15,769,023	14,384,517	1,384,506	9.6%
3 - COAL	77,003,924	88,372,704	(11,368,780)	(12.9%)
4 - GAS	155,045,294	191,082,402	(36,037,108)	(18.9%)
5 - NUCLEAR	4,170,321	4,268,650	(98,329)	(2.3%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	296,568,919	329,363,929	(32,795,010)	(10.0%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	394,058	246,051	148,007	60.2%
10 - LIGHT OIL	68,015	30,980	37,035	119.5%
11 - COAL	1,856,121	2,155,081	(298,960)	(13.9%)
12 - GAS	2,084,957	2,434,913	(349,956)	(14.4%)
13 - NUCLEAR	1,031,424	1,132,800	(101,376)	(8.9%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	5,434,575	5,999,825	(565,250)	(9.4%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	670,152	408,387	261,765	64.1%
18 - LIGHT OIL (BBL)	152,607	91,607	61,000	66.6%
19 - COAL (TON)	785,989	871,795	(85,806)	(9.8%)
20 - GAS (MCF)	15,421,109	18,656,027	(3,234,918)	(17.3%)
21 - NUCLEAR (MMBTU)	10,568,092	11,568,157	(1,000,065)	(8.6%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	4,385,904	2,658,594	1,727,310	65.0%
25 - LIGHT OIL	886,260	530,955	355,305	66.9%
26 - COAL	18,510,873	21,055,177	(2,544,304)	(12.1%)
27 - GAS	15,806,246	18,656,027	(2,849,781)	(15.3%)
28 - NUCLEAR	10,568,092	11,568,157	(1,000,065)	(8.6%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	50,157,374	54,468,910	(4,311,536)	(7.9%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 2/1/2009

Run Date: 3/9/2009 9:41:38AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	7.3	4.10	3.1	76.8%
33 - LIGHT OIL	1.3	0.52	0.7	142.4%
34 - COAL	34.2	35.92	(1.8)	(4.9%)
35 - GAS	38.4	40.58	(2.2)	(5.5%)
36 - NUCLEAR	19.0	18.88	0.1	0.5%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	66.52	76.53	(10.01)	(13.1%)
41 - LIGHT OIL (\$/BBL)	103.33	157.02	(53.69)	(34.2%)
42 - COAL (\$/TON)	97.97	101.37	(3.40)	(3.4%)
43 - GAS (\$/MCF)	10.05	10.24	(0.19)	(1.8%)
44 - NUCLEAR (\$/MBTU)	0.39	0.37	0.03	6.9%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	10.16	11.76	(1.59)	(13.5%)
48 - LIGHT OIL	17.79	27.09	(9.30)	(34.3%)
49 - COAL	4.16	4.20	(0.04)	(0.9%)
50 - GAS	9.81	10.24	(0.43)	(4.2%)
51 - NUCLEAR	0.39	0.37	0.03	6.9%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.91	6.05	(0.13)	(2.2%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,130	10,805	325	3.0%
56 - LIGHT OIL	13,030	17,139	(4,108)	(24.0%)
57 - COAL	9,973	9,770	203	2.1%
58 - GAS	7,581	7,662	(81)	(1.1%)
59 - NUCLEAR	10,246	10,212	34	0.3%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,229	9,078	151	1.7%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 2/1/2009

Run Date: 3/9/2009 9:41:38AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	11.31	12.70	(1.39)	(10.9%)
64 - LIGHT OIL	23.18	46.43	(23.25)	(50.1%)
65 - COAL	4.15	4.10	0.05	1.2%
66 - GAS	7.44	7.85	(0.41)	(5.2%)
67 - NUCLEAR	0.40	0.38	0.03	7.3%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.46	5.49	(0.03)	(0.6%)

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 2/1/2009

Run Date: 3/9/2009 9:42:29AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	35	5.791	203	3,089	0.000	88.243
		0.00					Nuke	10,568,092	1.000	10,568,092	4,170,321	0.000	0.395
TOTAL UNIT 3	789	1,031,424.00	92			10,246				10,568,294	4,173,408	0.405	
TOTAL Nuclear:	789	1,031,424.00				10,246				10,568,294	4,173,409	0.405	
Steam													
Anclote													
		0.00					No 2	699	5.795	4,050	72,457	0.000	103.659
		14,831.11					Gas	158,289	1.029	162,931	1,515,270	10.217	9.573
		113,601.89					No 6	190,451	6.553	1,248,000	13,588,898	11.962	71.351
TOTAL UNIT 1	501	128,433.00	18			11,017				1,414,981	15,176,625	11.817	
		0.00					No 2	644	5.795	3,732	67,031	0.000	104.086
		40,939.30					Gas	434,602	1.028	446,949	4,153,639	10.146	9.557
		138,011.70					No 6	230,664	6.532	1,506,725	15,733,346	11.400	68.209
TOTAL UNIT 2	510	178,951.00	25			10,938				1,957,406	19,954,016	11.151	
Bartow													
		0.00					No 2	50	5.850	292	4,645	0.000	92.896
		72,682.00					No 6	124,525	6.548	815,370	7,566,633	10.411	60.764
TOTAL UNIT 1	122	72,682.00	42			11,222				815,662	7,571,278	10.417	
		56,939.00					No 6	100,092	6.557	656,256	6,072,639	10.665	60.671
TOTAL UNIT 2	103	56,939.00	39			11,526				656,256	6,072,639	10.665	
		318.51					Gas	3,245	1.027	3,333	31,661	9.940	9.757
		7,029.49					No 6	11,154	6.594	73,549	672,230	9.563	60.268
TOTAL UNIT 3	201	7,348.00	3			10,463				76,882	703,890	9.579	
Crystal River 1 & 2													
		338,955.00					Coal	143,679	24.035	3,453,378	15,223,024	4.491	105.952
		0.00					No 2	2,039	5.819	11,866	288,853	0.000	141.664
TOTAL UNIT 1	375	338,955.00	64			10,223				3,465,243	15,511,876	4.576	
		365,564.00					Coal	152,295	24.005	3,655,837	16,134,053	4.413	105.939
		0.00					No 2	1,486	5.796	8,614	210,511	0.000	141.663
TOTAL UNIT 2	494	365,564.00	52			10,024				3,664,450	16,344,564	4.471	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 2/1/2009

Run Date: 3/9/2009 9:42:29AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		533,958.00					Coal	231,019	23.262	5,373,898	21,522,717	4.031	93.164
		0.00					No 2	8,579	5.813	49,870	1,111,878	0.000	129.605
TOTAL UNIT 4	722	533,958.00	52			10,158				5,423,768	22,634,595	4.239	
		628,050.00					Coal	258,996	23.274	6,027,760	24,124,131	3.841	93.145
		0.00					No 2	5,840	5.822	34,000	749,535	0.000	128.345
TOTAL UNIT 5	720	628,050.00	62			9,652				6,061,761	24,873,665	3.960	
Suwannee Plant													
TOTAL UNIT 1		0.00				0				0	0	0.000	
		0.00					No 2	30	5.847	175	2,875	0.000	95.818
		1,061.00					No 6	2,216	6.485	14,370	164,497	15.504	74.232
TOTAL UNIT 2	30	1,061.00	2			13,709				14,545	167,372	15.775	
		0.00					No 2	171	5.841	999	16,385	0.000	95.818
		2,103.94					Gas	23,185	1.017	23,578	239,312	11.374	10.322
		6,392.06					No 6	11,050	6.483	71,634	782,115	12.236	70.780
TOTAL UNIT 3	71	8,496.00	8			11,324				96,211	1,037,812	12.215	
TOTAL Steam:	3,849	2,320,437.00				10,191				23,647,166	130,048,331	5.604	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 2/1/2009
Run Date: 3/9/2009 9:42:29AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		697.42					No 2	1,975	5.822	11,498	235,476	33.764	119,228
		6,361.58					Gas	101,996	1.028	104,876	969,530	15.240	9.506
TOTAL APP	48	7,059.00	10			16,486				116,374	1,205,006	17.070	
Bartow Combined Cycle													
		2,471.02					No 2	8,224	5.764	47,404	980,801	39.692	119,261
		12,795.98					Gas	238,695	1.028	245,478	2,244,934	17.544	9.405
TOTAL BCC	1,204	15,267.00	1			19,184				292,883	3,225,736	21.129	
Bartow Peaker													
		2,242.14					No 2	5,819	5.818	33,853	540,686	24.115	92,917
		370.86					Gas	5,431	1.031	5,599	54,866	14.794	10.102
TOTAL BAP	177	2,613.00	1			15,099				39,452	595,552	22.792	
Bayboro Peaker													
		11,370.00					No 2	26,482	5.850	154,929	3,118,677	27.429	117,766
TOTAL BYP	174	11,370.00	5			13,626				154,929	3,118,677	27.429	
Debary Peaker													
		8,076.29					No 2	18,915	5.795	109,605	1,634,773	20.242	86,427
		4,562.71					Gas	60,078	1.031	61,921	562,587	12.330	9.364
TOTAL DEP	645	12,639.00	1			13,571				171,526	2,197,359	17.386	
Higgins Peaker													
		1,601.68					No 2	4,385	5.759	25,255	332,794	20.778	75,894
		695.32					Gas	10,636	1.031	10,964	99,007	14.239	9.309
TOTAL HGP	113	2,297.00	1			15,768				36,219	431,801	18.798	
Hines Energy													
		5.52					No 2	7	5.614	39	611	11.063	87,244
		1,841,452.48					Gas	12,792,627	1.025	13,107,496	129,997,916	7.060	10.162
TOTAL HEP	2,204	1,841,458.00	59			7,118				13,107,536	129,998,527	7.060	
Intercession City Peaker													
		22,093.92					No 2	48,122	5.796	278,921	4,475,774	20.258	93,009
		42,128.08					Gas	519,744	1.023	531,839	5,887,891	13.976	11.328
TOTAL ICP	986	64,222.00	5			12,624				810,760	10,363,665	16.137	
Rio Pinar Peaker													
		193.00					No 2	538	5.813	3,127	52,215	27.054	97,054
TOTAL RPP	12	193.00	1			16,204				3,127	52,215	27.054	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 2/1/2009
Run Date: 3/9/2009 9:42:29AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		1,399.72					No 2	3,661	5.843	21,392	350,789	25.061	95.818
		3,703.28					Gas	54,883	1.031	56,598	641,190	17.314	11.683
TOTAL SRP	153	5,103.00	2			15,283				77,990	991,980	19.439	
Tiger Bay Cogen													
		53,316.00					Gas	403,890	1.023	413,057	3,811,529	7.149	9.437
TOTAL TBP	224	53,316.00	17			7,747				413,057	3,811,529	7.149	
Turner Peaker													
		6,291.00					No 2	14,907	5.798	86,436	1,519,169	24.148	101.910
TOTAL TUP	149	6,291.00	3			13,740				86,436	1,519,169	24.148	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		60,886.00					Gas	613,808	1.029	631,625	4,835,963	7.943	7.879
TOTAL UFP	47	60,886.00	91			10,374				631,625	4,835,963	7.943	
TOTAL Gas Turbine:													
	6,136	2,082,714.00				7,654				15,941,914	162,347,178	7.795	
SYSTEM TOTAL:													
	10,774	5,434,575.00				9,229				50,157,374	296,568,919	5.457	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 2/1/2009
Run Date: 3/9/2009 9:40:39AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	672,919	408,387	264,532	64.8%
3 - UNIT COST (\$/BBL)	46.98	76.53	(29.55)	(39.4%)
4 - AMOUNT (\$)	31,613,946	31,255,656	358,290	1.1%
5 - BURNED				
6 - UNITS (BBL)	670,152	408,387	261,765	64.1%
7 - UNIT COST (\$/BBL)	66.52	76.53	(10.01)	(13.1%)
8 - AMOUNT (\$)	44,580,357	31,255,656	13,324,701	42.6%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(2,695)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	831,865	1,100,000	(268,135)	(24.4%)
14 - UNIT COST (\$/BBL)	55.81	68.34	(12.52)	(15.3%)
15 - AMOUNT (\$)	46,430,025	75,171,360	(28,741,335)	(38.2%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	79,046	91,607	(12,561)	(13.7%)
20 - UNIT COST (\$/BBL)	69.79	157.02	(87.24)	(55.6%)
21 - AMOUNT (\$)	5,516,537	14,384,517	(8,867,980)	(61.6%)
22 - BURNED				
23 - UNITS (BBL)	152,607	91,607	61,000	66.6%
24 - UNIT COST (\$/BBL)	103.33	157.02	(53.69)	(34.2%)
25 - AMOUNT (\$)	15,769,023	14,384,517	1,384,506	9.6%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	797			
28 - AMOUNT (\$)	12,885			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	939,409	883,900	55,509	6.3%
31 - UNIT COST (\$/BBL)	94.93	156.92	(61.99)	(39.5%)
32 - AMOUNT (\$)	89,174,430	138,701,588	(49,527,158)	(35.7%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 2/1/2009

Run Date: 3/9/2009 9:40:39AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	855,058	871,795	(16,737)	(1.9%)
37 - UNIT COST (\$/TON)	100.22	101.37	(1.15)	(1.1%)
38 - AMOUNT (\$)	85,690,052	88,372,707	(2,682,655)	(3.0%)
39 - BURNED				
40 - UNITS (TON)	785,989	871,795	(85,806)	(9.8%)
41 - UNIT COST (\$/TON)	97.97	101.37	(3.40)	(3.4%)
42 - AMOUNT (\$)	77,003,924	88,372,704	(11,368,780)	(12.9%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(58)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,037,270	768,000	269,270	35.1%
48 - UNIT COST (\$/TON)	99.11	102.95	(3.84)	(3.7%)
49 - AMOUNT (\$)	102,802,922	79,067,213	23,735,709	30.0%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 2/1/2009
Run Date: 3/9/2009 9:40:39AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	15,421,109	18,656,027	(3,234,918)	(17.3%)
68 - UNIT COST (\$/MCF)	10.05	10.24	(0.19)	(1.8%)
69 - AMOUNT (\$)	155,045,294	191,082,402	(36,037,108)	(18.9%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	10,568,092	11,568,157	(1,000,065)	(8.6%)
72 - UNIT COST (\$/MMBTU)	0.39	0.37	0.03	6.9%
73 - AMOUNT (\$)	4,170,321	4,268,650	(98,329)	(2.3%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

Progress Energy Florida, Inc.
 Schedule A8
 Power Sold for the Month of
 February 2008

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		38,311		36,311	5.796	6.649	2,104,499.00	2,378,064.00	273,565.00
ACTUAL									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,211.84	8,211.84	0.00
City of New Smyrna Beach, FL	Schedule OS	93		93	5.110	4.560	4,751.93	4,240.77	(511.16)
City of Tallahassee, FL	Schedule A	120		120	5.153	5.992	6,183.60	7,190.40	1,006.80
City of Tallahassee, FL	Schedule OS	1,041		1,041	3.355	4.751	34,920.89	49,455.75	14,534.86
Cobb Electric Membership Corp.	EEI	210		210	2.928	2.625	6,148.80	5,512.50	(636.30)
Ready Creek Improvement District	Schedule OS	1,509		1,509	4.269	4.163	65,925.49	62,812.42	(3,113.07)
Seminole Electric Cooperative, Inc	CR-1	235		235	3.788	4.707	8,900.95	11,062.51	2,161.56
Seminole Electric Cooperative, Inc.	Load Following	4,078		4,078	5.926	5.926	241,700.27	241,700.27	0.00
Southern Company Services, Inc	MR1	600		600	2.425	1.742	14,550.00	10,452.00	(4,098.00)
Tampa Electric Company	CR-1	150		150	7.978	5.623	11,964.50	8,435.00	(3,529.50)
The Energy Authority, Inc.	Schedule OS	240		240	2.968	1.858	7,118.40	4,459.20	(2,659.20)
Pennsylvania-New Jersey-Maryland Int.	MR1	0		0	0.000	0.000	0.00	(12,181.13)	(12,181.13)
Subtotal - Gain on Other Power Sales		8,276		8,276	4.958	4.849	410,376.67	401,351.53	(9,025.14)
CURRENT MONTH TOTAL		8,276		8,276	4.958	4.849	410,376.67	401,351.53	(9,025.14)
DIFFERENCE		(28,035)		(28,035)	(0.838)	(1.700)	(1,694,122.33)	(1,978,732.47)	(282,610.14)
DIFFERENCE %		(77.21)		(77.21)	(14.45)	(25.95)	(80.50)	(83.12)	(103.30)
CUMULATIVE ACTUAL		27,038		27,038	4.833	5.185	1,306,794.45	1,401,990.65	95,196.20
CUMULATIVE ESTIMATED		69,655		69,655	6.667	7.534	4,644,154.00	5,247,894.00	603,740.00
DIFFERENCE		(42,617)		(42,617)	(1.834)	(2.349)	(3,337,359.55)	(3,845,903.35)	(508,543.80)
DIFFERENCE %		(61.18)		(61.18)	(27.51)	(31.18)	(71.66)	(73.28)	(84.23)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
FEBRUARY, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ. \$	FUEL COST \$
ESTIMATED		384,507			384,507	5.124	5.124	19,703,838.00	19,703,838.00
ACTUAL									
Reliant Energy Florida, LLC	TOLL	2,394			2,394	10.395	10.395	248,868.09	248,868.09
Shady Hills Power Company, LLC	TOLL	33,635			33,635	10.772	10.772	3,623,135.59	3,623,135.59
Southern Company Services, Inc	Southern UPS	281,312			281,312	2.274	2.274	5,941,741.46	5,941,741.46
Tampa Electric Company	TECO AR1	9,380			9,380	7.661	7.661	718,557.52	718,557.52
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	738.08	738.08
Reliant Energy Florida, LLC	TOLL	110			110	39.976	39.976	43,973.43	43,973.43
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(140,316.49)	(140,316.49)
Southern Company Services, Inc	Southern UPS	-9			-9	3,829.355	3,829.355	(344,641.94)	(344,641.94)
CURRENT MONTH TOTAL		306,822			306,822	3.289	3.289	10,092,055.74	10,092,055.74
DIFFERENCE		-77,685			-77,685	(1.835)	(1.835)	(9,611,782.26)	(9,611,782.26)
DIFFERENCE %		(20.2)			(20.2)	(35.8)	(35.8)	(48.8)	(48.8)
CUMULATIVE ACTUAL		650,496			650,496	3.563	3.563	23,178,461.31	23,178,461.31
CUMULATIVE ESTIMATED		804,793			804,793	5.017	5.017	40,376,333.00	40,376,333.00
DIFFERENCE		-154,297			-154,297	(1.454)	(1.454)	(17,197,871.69)	(17,197,871.69)
DIFFERENCE %		(19.2)			(19.2)	(29.0)	(29.0)	(42.6)	(42.6)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
FEBRUARY, 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		290,016	0	0	290,016	3.951	11.200	11,459,326.00
ACTUAL								
Auburdale Power Partners, L.P. (AUBRDLAS)	CO-GEN	2,934			2,934	4.544	4.544	133,324.80
ADJ		0			0			7,797.94
Auburdale Power Partners, L.P. (AUBRDLFC)	CO-GEN	6,707			6,707	3.256	3.256	218,382.20
ADJ		0			0			(4,926.85)
Auburdale Power Partners, L.P. (AUBSET)	CO-GEN	45,048			45,048	5.230	5.230	2,356,002.03
ADJ		0			0			74,569.24
Central Power & Lime (FLACRUSH)	CO-GEN	5,735			5,735	3.988	3.988	228,711.80
ADJ		20,176			20,176			804,623.73
Citrus World (CITRUS)	CO-GEN	48			48	4.168	4.168	1,997.31
ADJ		46			46			1,843.49
Lake County (LAKCOUNT)	CO-GEN	6,889			6,889	3.319	3.319	228,645.91
ADJ		0			0			(3,702.86)
Lake Cogen Limited (LAKORDER)	CO-GEN	36,966			36,966	5.664	5.664	2,093,754.24
ADJ		162			162			114,936.17
Metro-Dade County (METRDADE)	CO-GEN	18,464			18,464	5.170	5.170	954,588.80
ADJ		0			0			76,714.78
Metro-Dade County (METRDDAS)	CO-GEN	581			581	4.360	4.360	25,331.60
ADJ		0			0			4,786.35
Orange Cogen (ORANGEAS)	CO-GEN	7,566			7,566	4.958	4.958	375,122.28
ADJ		0			0			42,248.73
Orange Cogen (ORANGECO)	CO-GEN	15,821			15,821	4.433	4.433	701,344.93
ADJ		0			0			(2,779.79)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	53,439			53,439	5.276	5.276	2,819,441.64
ADJ		81			81			77,744.84
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	3,519			3,519	4.390	4.390	154,484.10
ADJ		0			0			16,929.90
Pasco Cogen Limited (PASCCOGL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	14,761			14,761	3.323	3.323	490,508.03
ADJ		0			0			(7,021.46)
PCS Phosphate (OCSWFCRK)	CO-GEN	0			0	3.692	3.692	0.00
ADJ		3			3			101.18
PCS Phosphate (OCWHSPRS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	23,748			23,748	3.317	3.317	787,721.18
ADJ		0			0			(14,970.48)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	19,380			19,380	3.869	3.869	749,793.63
ADJ		0			0			108,900.89
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	7,536			7,536	3.869	3.869	291,586.41
ADJ		0			0			47,014.94
U.S Agri-Chemicals (AGRICHEM)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	14,802			14,802	5.401	5.401	799,456.02
ADJ		0			0			55,015.16
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
SI Group Energy, LLC (SIGROUP)	CO-GEN	724			724	3.847	3.847	27,852.26
ADJ		0			0			(4,732.81)
CURRENT MONTH TOTAL		305,135			305,135	4.861	4.861	14,834,142.24
DIFFERENCE		15,119			15,119	0.910	(6.339)	3,374,816.24
DIFFERENCE %		5.2			5.2	23.0	(160.4)	29.5
CUMULATIVE ACTUAL		630,151			630,151	4.638	4.638	29,224,738.55
CUMULATIVE ESTIMATED		616,994			616,994	3.947	3.947	24,354,530.00
CUMULATIVE DIFFERENCE		13,157			13,157	0.690	0.690	4,870,208.55
CUMULATIVE DIFFERENCE %		2.1			2.1	17.5	17.5	20.0

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
FEBRUARY, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		47,418	8.293	3,932,379.00	15.168	7,192,445.00	3,260,068.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	2,695	4.771	128,576.78	4.771	128,576.78	0.00
Seminole	Load Following	979	4.351	42,603.06	4.351	42,603.06	0.00
Calpine Energy Services, LP	EEl	1,292	5.925	76,551.00	8.670	112,013.19	35,462.19
Carolina Power Light Company	Transmission Purchase	0	0.000	310.00	0.000	0.00	(310.00)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	2,130.60	0.000	0.00	(2,130.60)
Cobb Electric Membership Corp.	EEl	2,643	7.177	189,692.00	8.618	227,763.11	38,071.11
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	1,474	4.222	62,231.00	5.944	87,616.15	25,385.15
Florida Power & Light Company	Schedule OS	11,435	4.794	548,230.00	5.570	636,874.66	88,644.66
Florida Power & Light Company	Transmission Purchase	0	0.000	2,228.24	0.000	0.00	(2,228.24)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	143,786.88	0.000	0.00	(143,786.88)
New Hope Power Partnership	Schedule OS	120	4.800	5,760.00	4.969	5,962.80	202.80
Orlando Utilities Commission	Schedule OS	200	8.780	17,560.00	11.651	23,302.80	5,742.80
Reedy Creek Improvement District	Schedule OS	170	8.088	13,750.00	13.514	22,973.85	9,223.85
Seminole Electric Cooperative, Inc	Contract	225	4.869	11,000.00	4.743	10,872.75	(327.25)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	6,886.00	0.000	0.00	(6,886.00)
Southern Company Services, Inc	EEl	938	5.517	51,750.00	6.576	61,881.76	9,931.76
Southern Company Services, Inc	MR1	48	5.500	2,530.00	5.075	2,334.50	(195.50)
Tampa Electric Company	EEl	1,533	8.532	130,790.00	5.473	83,898.43	(46,891.57)
Tampa Electric Company	Transmission Purchase	0	0.000	92.60	0.000	0.00	(92.60)
The Energy Authority, Inc.	EEl	341	6.677	22,768.00	7.988	27,240.51	4,472.51
The Energy Authority, Inc.	Schedule OS	2,237	5.709	127,717.00	8.254	184,833.49	56,916.49
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	160	22.500	36,000.00	0.000	0.00	(36,000.00)
Duke Electric Transmission	Transmission Purchase	0	0.000	(61.97)	0.000	0.00	61.97
Florida Power & Light Company	Transmission Purchase	0	0.000	44.16	0.000	0.00	(44.16)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(39.27)	0.000	0.00	39.27
Municipal Electric Authority of Georgia	Transmission Purchase	0	0.000	(96.72)	0.000	0.00	96.72
Orlando Utilities Commission	Schedule OS	-160	22.500	(36,000.00)	(0.000)	0.00	36,000.00
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	340.59	0.000	0.00	(340.59)
Southern Company Services, Inc	MR1	0	0.000	(9.00)	0.000	0.00	9.00
Southern Company Services, Inc	Transmission Purchase	0	0.000	(298.57)	0.000	0.00	298.57
SubTotal - Energy Purchases (Non-Broker)		26,328	6.027	1,586,822.38	6.298	1,658,147.84	71,325.46
CURRENT MONTH TOTAL		26,328	6.027	1,586,822.38	6.298	1,658,147.84	71,325.46
DIFFERENCE		-21,090	(2.266)	(2,345,556.62)	(8.870)	(5,534,287.16)	(3,186,740.54)
DIFFERENCE %		(44.5)	(27.3)	(59.6)	(58.5)	(76.9)	(97.8)
CUMULATIVE ACTUAL		79,000	5.994	4,735,519.33	6.519	5,149,909.38	414,390.05
CUMULATIVE ESTIMATED		102,767	7.679	7,691,630.00	14.071	14,460,282.00	6,568,652.00
DIFFERENCE		-23,767	(1.685)	(3,156,110.67)	(7.552)	(9,310,372.62)	(6,154,261.95)
DIFFERENCE %		(23.1)	(21.9)	(40.0)	(53.7)	(64.4)	(93.69)

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2009

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRODLC)	QF	17.00	1/1/95 - 12/31/13	644,640	644,640											
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,961,210	2,961,210	0	0	0	0	0	0	0	0	0	0	1,289,280
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	0	0	0	0	0	0	0	0	0	0	0	0	5,922,420
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	8/1/92 - 12/31/07	0	0	0	0	0	0	0	0	0	0	0	0	0
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.00	7/1/02 - 7/31/06	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 8/30/14	604,350	604,350	0	0	0	0	0	0	0	0	0	0	0
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,060,651	3,060,651	0	0	0	0	0	0	0	0	0	0	0
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,186,657	1,149,620	0	0	0	0	0	0	0	0	0	0	0
9 Orange Cogen (ORANGECCO)	QF	74.00	7/1/95 - 12/31/24	2,635,097	2,635,097	0	0	0	0	0	0	0	0	0	0	1,208,700
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	8/1/93 - 12/31/23	2,247,684	2,635,097	0	0	0	0	0	0	0	0	0	0	6,121,301
11 Pasco Cogen Limited (PASCOCOGL)	QF	109.00	7/1/93 - 12/31/08	(14,709)	2,326,170	0	0	0	0	0	0	0	0	0	0	2,336,477
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,090,200	1,090,200	0	0	0	0	0	0	0	0	0	0	0
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	1,806,983	2,595,150	0	0	0	0	0	0	0	0	0	0	5,270,194
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	3,222,200	3,222,200	0	0	0	0	0	0	0	0	0	0	4,573,863
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/8/09	1,227,992	1,227,992	0	0	0	0	0	0	0	0	0	0	(14,709)
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.81	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	2,180,400
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	38.60	8/1/94 - 12/31/23	750,408	763,765	0	0	0	0	0	0	0	0	0	0	4,402,113
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	5,078,228	5,330,448	0	0	0	0	0	0	0	0	0	0	6,444,399
19 Incremental Security	Other	70	3/30/93 - 2/28/11	22,399	292,182	0	0	0	0	0	0	0	0	0	0	2,455,984
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	669,767	659,767	0	0	0	0	0	0	0	0	0	0	0
21 Retail Wheeling	Other	70	3/30/93 - 2/28/11	(55,628)	(6,921)	0	0	0	0	0	0	0	0	0	0	1,514,172
SUBTOTAL				27,129,118	28,566,699	0	0	0	0	0	0	0	0	0	0	314,560
																1,319,534
																(62,549)
																56,665,817

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Type	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total	Other	1088.25	8	2,512,073	2,842,331	0	0	0	0	0	0	0	0	0	0	5,354,404
TOTAL				29,641,190	31,399,030	0	0	0	0	0	0	0	0	0	0	81,040,220