

Terry A. Davis
Assistant Secretary and
Assistant Treasurer

One Energy Place
Pensacola, Florida 32520-0786

Tel 850.444.6664
Fax 850.444.6026
TADAVIS@southernco.com



March 25, 2009

REDACTED

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
09 MAR 26 PM 3:55
COMMISSION
CLERK

Dear Ms. Cole:

RE: Docket No. 090001-EI

Enclosed are an original and ten copies of Gulf Power Company's Request for Confidential Classification regarding certain information submitted by Gulf Power in response to Commission Staff's First Request for Production of Documents to Gulf Power Company (Nos. 1-6).

Sincerely,

Susan D. Ritenour

mv

Enclosures

cc: Beggs & Lane
Jeffrey A. Stone, Esq.

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DOCUMENT NUMBER-DATE
02684 MAR 26 09
FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **090001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this 25th day of March, 2009, on the following:

John T. Burnett, Esq.
Progress Energy Service Co.
P. O. Box 14042
St. Petersburg FL 33733-4042

Mehrdad Khojasteh
Florida Public Utilities Company
P. O. Box 3395
West Palm Beach FL 33402-3395

Lisa Bennett, Esq.
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

John T. Butler, Esq.
Senior Attorney for Florida Power &
Light Company
700 Universe Boulevard
Juno Beach FL 33408-0420

R. Wade Litchfield, Esq.
Associate General Counsel for Florida
Power & Light Company
700 Universe Boulevard
Juno Beach FL 33408-0420

Jeffrey S. Bartel
Vice President
Florida Power & Light Co.
215 S. Monroe Street, Ste. 810
Tallahassee FL 32301-1859

John W. McWhirter, Jr., Esq.
Attorney for FIPUG
McWhirter Reeves & Davidson
P.O. Box 3350
Tampa, FL 33601-3350

Lee L. Willis, Esq.
James D. Beasley, Esq.
Attorneys for Tampa Electric Co. Ausley &
McMullen
P. O. Box 391
Tallahassee FL 32302

Paula K. Brown, Administrator
Regulatory Coordination
Tampa Electric Company
P. O. Box 111
Tampa FL 33601

Paul Lewis, Jr.
Progress Energy Florida, Inc.
106 E. College Ave., Ste. 800
Tallahassee FL 32301-7740

Curtis D. Young
Florida Public Utilities Company
PO Box 3395
West Palm Beach, FL 33402-3395

Norman H. Horton, Jr., Esq.
Messer, Caparello & Self, P.A.
P. O. Box 15579
Tallahassee FL 32317

Michael B. Twomey
Attorney for AARP
P. O. Box 5256
Tallahassee FL 32314-5256

Cecilia Bradley
Senior Assistant Attorney General
Office of the Attorney General
The Capitol-PL01
Tallahassee FL 32399-1050

James W. Brew
Brickfield, Burchette, et al., P.C.
1025 Thomas Jefferson St., NW
Eighth, West Tower
Washington DC 20007-5201

Karin S. Torain
PCS Administration (USA), Inc.
Skokie Boulevard, Ste. 400
Northbrook IL 60062

John Rogers, General Counsel
Florida Retail Federation
100 East Jefferson Street
Tallahassee FL 32301

Robert Scheffel Wright
John T. LaVia, III
Young van Assenderp, P.A.
225 S. Adams Street, Suite 200
Tallahassee FL 32301

Karen S. White
AFLSA/JACL-ULT
139 Barnes Drive, Suite 1
Tyndall AFB, FL 32403

Shayla L. McNeill, Capt. USAF
AFLSA/JACL-ULT
139 Barnes Drive, Suite 1
Tyndall AFB, FL 32403

J. R. Kelly
Office of Public Counsel
111 West Madison Street, Rm. 812
Tallahassee, FL 32399- 1400

Randy B. Miller
Brickfield, Burchette, et al., P.C.
1025 Thomas Jefferson St., NW
Eighth, West Tower
Washington DC 20007-5201


Charlie Beck
Deputy Public Counsel
Office of Public Counsel
111 W. Madison St., Rm. 812
Tallahassee, FL 32399

Patricia Ann Christensen
Associate Public Counsel
Office of Public Counsel
111 West Madison Street, Rm. 812
Tallahassee, FL 32399- 1400

Jon Moyle
Keefe Anchors Gordon & Moyle PA
118 N. Gadsden St.
Tallahassee, FL 32301

Vicki Kaufman
Keefe Anchors Gordon & Moyle PA
118 N. Gadsden St.
Tallahassee, FL 32301

Charles J. Rehwinkel
Office of Public Counsel
111 West Madison Street, Rm. 812
Tallahassee, FL 32399- 1400



JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 007455

STEVEN R. GRIFFIN

Florida Bar No. 0627569

BEGGS & LANE

P. O. Box 12950

Pensacola FL 32591-2950

(850) 432-2451

Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 090001-EI
Date: March 25, 2009

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain information submitted by Gulf Power in response to Commission Staff's First Request for Production of Documents to Gulf Power Company (Nos. 1-6). As grounds for this request, the Company states:

1. A portion of the information submitted by Gulf Power in response to requests numbered 2 and 4 of Commission Staff's First Request for Production is proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms. The information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. Specifically, the confidential information consists of pricing terms for coal and natural gas offered to and/or purchased by Mississippi Power and Gulf Power in connection with Requests for Proposal issued by Mississippi Power¹ and Gulf Power in 2008. Disclosure of this information would negatively impact Gulf's ability to negotiate pricing favorable to its customers in the future. In addition, potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices if the pricing terms were made public.

¹ Gulf Power is a co-owner of coal units at Mississippi Power's Plant Dan

DOCUMENT NUMBER - DATE
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FPSC-COMMISSION CLERK

2. The information filed pursuant to this Request is intended to be, and is treated as, confidential by the Gulf Power and, to this attorney's knowledge, has not been otherwise publicly disclosed.

3. Submitted as Exhibit "A" are copies of the subject documents, on which is highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 25th day of March, 2009.



JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 007455
STEVEN R. GRIFFIN
Florida Bar No. 0627569
Beggs & Lane
P. O. Box 12950
Pensacola, FL 32591
(850) 432-2451
Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 090001-EI
Date: March 25, 2009

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Commission Clerk
under separate cover as confidential information

EXHIBIT "B"

A B C D E

May 2008 MPC Solicitation Bid Evaluation (Delivered to Plant Daniel)

Bid Number	Supplier	Year	Commodity Price \$/Ton	Trans. Rate \$/Ton	Delivered Cost Rate \$/ton	S/MMBtu without Sulfur	SO ₂ Cost \$/MMBtu	NO _x Cost \$/MMBtu	Total Cost \$/MMBtu	Tons
1	Arch Coal Sales	2009					0.14	0.42		
2		2010					0.18	0.31		
3		2011					0.19	0.32		
4		2012					0.18	0.36		
5	Oxbow Carbon and Minerals	2009					0.18	0.51		
6		2010					0.23	0.37		
7		2011					0.24	0.38		
8		2012					0.23	0.43		
9	Carpenter Creek, LLC	2009					0.17	0.56		
10		2010					0.21	0.41		
11		2011					0.22	0.42		
12		2012					0.21	0.47		
13	Glencore, Ltd.	2009					0.19	0.58		
14		2010					0.24	0.42		
15		2011					0.25	0.44		
16		2012					0.24	0.49		
17	Rio Tinto Energy	2009					0.10	0.46		
18		2010					0.12	0.34		
19		2011					0.13	0.35		
20		2012					0.18	0.39		
21	Rio Tinto Energy	2009					0.16	0.45		
22		2010					0.21	0.33		
23		2011					0.21	0.34		
24		2012					0.18	0.38		
25	Rio Tinto Energy	2009					0.14	0.41		
26		2010					0.18	0.30		
27		2011					0.19	0.31		
28		2012					0.18	0.35		
29	Coalsales	2009					0.14	0.43		
30		2010					0.18	0.31		
31		2011					0.19	0.32		
32		2012					0.18	0.37		
33	Coalsales	2009					0.09	0.43		
34		2010					0.12	0.31		
35		2011					0.12	0.32		
36		2012					0.12	0.37		
37	Coalsales	2009					0.16	0.49		
38		2010					0.20	0.36		
39		2011					0.21	0.37		
40		2012					0.21	0.41		
41	Buckskin Mining Company	2009					0.15	0.40		
42		2010					0.19	0.29		
43		2011					0.19	0.30		
44		2012					0.19	0.34		
45	Coal Marketing Company	2009					0.21	0.49		
46		2010					0.26	0.36		
47		2011					0.27	0.37		
48		2012					0.26	0.42		
49	Coal Marketing Company	2009					0.21	0.49		
50		2010					0.26	0.36		
51		2011					0.27	0.37		
52		2012					0.26	0.42		
53	Interocean Coal Sales	2009					0.21	0.53		
54		2010					0.26	0.39		
55		2011					0.27	0.40		
56		2012					0.26	0.45		

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May 2008 MPC Bid Lineup (Delivered to Plant Daniel)

Bid Number	Supplier	2009	2009	2009	Commodity Price (\$/Ton)	Mine	Loadout	Freight District	2009	2010	2011	2012
		NPV (\$)	Content (Btu/lb)	Sulfur					Tons	Tons	Tons	Tons
1	Buckskin Mining Company	557,081,053.49	8,400	0.34		Buckskin Mine	Buckskin Junction	PRB	1,000,000	2,000,000	2,000,000	2,000,000
2	Coalsales	572,601,686.66	8,600	0.22		North Antelope Rochelle Mine	NAACO Junction, WY	PRB	1,000,000	1,000,000	1,000,000	1,000,000
3	Rio Tinto Energy	575,026,180.56	8,900	0.35		Antelope Mine	Antelope Mine, WY	PRB	200,000	1,000,000	1,000,000	1,000,000
4	Coalsales	587,254,468.04	8,800	0.35		North Antelope Rochelle Mine	NAACO Junction, WY	PRB	1,000,000	1,000,000	1,000,000	1,000,000
5	Rio Tinto Energy	587,906,160.75	8,800	0.40		Jacobs Ranch Mine	Jacobs Ranch Mine, WY	PRB	500,000	1,000,000	1,000,000	1,000,000
6	Arch Coal Sales	608,313,041.42	8,800	0.35		Black Thunder Mine	Black Thunder Mine, WY	PRB	900,000	900,000	900,000	-
7	Rio Tinto Energy	615,159,224.48	9,350	0.37		Spring Creek Mine	NERCO Junction, MT	NERCO Junction	1,000,000	1,000,000	1,000,000	-
8	Coalsales	726,510,938.76	11,200	0.50		Twenty Mile Mine	Energy, CO	Craig Subdivision	1,000,000	1,000,000	1,000,000	1,000,000
9	Carpenter Creek, LLC	735,028,813.26	10,800	0.50		Carpenter Creek	Custar, MT	-	500,000	1,000,000	1,000,000	1,000,000
10	Oxbow Carbon and Minerals	862,350,080.62	12,000	0.60		Elk Creek Mine	Somerset, CO	17	1,500,000	1,500,000	1,500,000	1,500,000
11	Interocean Coal Sales	946,998,101.77	10,800	0.62		Mina Pitbenow	McDuffie Terminal	n/a	1,000,000	2,000,000	2,000,000	2,000,000
12	Coal Marketing Company	985,935,704.85	11,000	0.63		Correjon	McDuffie Terminal	n/a	300,000	300,000	-	-
13	Coal Marketing Company	1,009,177,863.13	11,000	0.63		Correjon	McDuffie Terminal	n/a	300,000	300,000	-	-
14	Glencore, Ltd.	1,011,283,094.77	11,300	0.59		Calenturillas	McDuffie Terminal	n/a	750,000	375,000	-	-

Gulf Power 2009-2012 Long-Term Bids

Bid	Supplier	Year	Btu/lb	Offered Tons	FOB \$/Ton	Trans	Deliv'd \$/Ton	Deliv'd \$/mmbtu	% Sulfur	% Ash	% Mois	Scrub	SO2 Allow	NOx	Deliv'd \$/mmbtu w/ all adders	Transportation	
																Route	Method
1	Glencore Colombian (CIF McDuffie)	2009	11,800	900,000					0.62	7.0	9.5		\$747	\$3,449		US Gulf	Ocean vessel to Barge
2		2010	11,800	450,000					0.62	7.0	9.5	0.01	\$920	\$2,521		Colombia SA to Mobile, AL via barge to plant	
3	Magnum CAPP - Kanawha (FOB Railcar)	2009	11,750	240,000					0.83	15.0	8.0		\$747	\$3,449		CSX RR	Rail to barge
4		2010	11,750	240,000					0.83	15.0	8.0	0.02	\$920	\$2,521		West Virginia to Mobile, AL via barge to plant	
5	Oxbow Colorado - Somerset, CO (FOB Railcar)	2009	12,000	1,500,000					0.60	12.0	12.0		\$747	\$3,449		UP/CN RR	Rail to Barge
6		2010	12,000	1,500,000					0.60	12.0	12.0	0.01	\$920	\$2,521		Colorado to Mobile, AL via barge to plant	
7		2011	12,000	1,500,000					0.60	12.0	12.0	0.01	\$0	\$2,610			
8		2012	12,000	1,500,000					0.60	12.0	12.0	0.01	\$0	\$2,940			
9	Consolidation Utah - Savage, UT (FOB Railcar)	2009	12,000	360,000					1.15	12.0	10.0		\$747	\$3,449		UP/CN RR	Rail to Barge
10		2010	12,000	360,000					1.15	12.0	10.0	0.02	\$920	\$2,521		Utah to Mobile, AL via barge to plant	
11		2011	12,000	360,000					1.15	12.0	10.0	0.02	\$0	\$2,610			
12		2012	12,000	360,000					1.15	12.0	10.0	0.02	\$0	\$2,940			
13	CMC Colombian (CIF McDuffie)	2009	11,300	225,000					0.68	9.6	13.0		\$747	\$3,449		US Gulf	Ocean vessel to Barge
14		2010	11,300	225,000					0.68	9.6	13.0	0.01	\$920	\$2,521		Colombia SA to Mobile, AL via barge to plant	
15	Carpenter Creek Montana (FOB Railcar)	2009	10,800	500,000					0.50	5.0	16.0		\$747	\$3,449		BNCN RR	Rail to Barge
16		2010	10,800	1,000,000					0.50	5.0	16.0	0.01	\$920	\$2,521		Montana to Mobile, AL via barge to plant	
17		2011	10,800	1,000,000					0.50	5.0	16.0	0.01	\$0	\$2,610			
18		2012	10,800	3,500,000					0.50	5.0	16.0	0.01	\$0	\$2,940			
19	Interocean Colombian (FOB barge)	2009	11,500	1,000,000					0.60	9.0	16.0		\$747	\$3,449		US Gulf	Ocean vessel to Barge
20		2010	11,500	1,500,000					0.60	9.0	16.0	0.01	\$920	\$2,521		Colombia SA to Mobile, AL via barge to plant	
21	ICG CAPP - Hazard (FOB Railcar)	2009	11,600	120,000					1.10	14.0	8.0		\$747	\$3,449		CSX RR	Rail to barge
22		2010	11,600	120,000					1.10	14.0	8.0	0.02	\$920	\$2,521		Kentucky to Mobile, AL via barge to plant	
23		2011	11,600	120,000					1.10	14.0	8.0	0.02	\$0	\$2,610			

TRANSPORTATION NOTES

(1) Transportation Rates are given for Plant Crist only

ATTACHMENT B

Gas Supply Bids - 2008

Average Basis - May through September of 2008

ANR	(\$0.0644)	CGT Mainline	(\$0.0740)
TZ4 Basis	\$0.0951	Tennessee 500	(\$0.0904)
FGT Zone 3 Basis	\$0.5185	SNG LA Basis	\$0.0471

B

Sample Gas Price \$7.5000

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Bidder	Term	Delivery Period	Quantly DTH/day	Sell Back? Y/N	Sell Back Price	Receipt Pipe	Receipt Location	Bid Price Index	Demand Adder	Bid Adder	Comm. Or Deliv. Fuel	Adder to Henry Hub	to Henry Hub	Optionality
1	LDH 4	1 year	Annual	June 09 - May 10	8,000	N	N/A	Mobile Bay	FGT / MGS / Gulf South	IF FGT Z3		\$0.5185		
2	Chevron 2	1 year	Annual	June 09 - May 10	8,000	N	N/A	Mobile Bay	FGT / MGS / Gulf South / Pool	IF FGT Z3		\$0.5185		
3	BG 1	1 year	Annual	June 09 - May 10	8,000	N	N/A	Mobile Bay	Cypress	IF FGT Z3		\$0.5185		
4	Shell 4	1 year	Annual	June 09 - May 10	8,000	Y	Neg.	Mobile Bay	FGT / MGS / Gulf South	IF FGT Z3		\$0.5185		
5	Chevron 3	2 year	Annual	June 09 - May 11	8,000	N	N/A	Mobile Bay	FGT / MGS / Gulf South / Pool	IF FGT Z3		\$0.5185		
6	LDH 5	1 year	Annual	June 09 - May 10	20,000	N	N/A	Mobile Bay	FGT / MGS / Gulf South	GD FGT Z3		\$0.5185		
7	BG 2	1 year	Annual	June 09 - May 10	40,000	N	N/A	Mobile Bay	Cypress	GD FGT Z3		\$0.5185		
8	Chevron 4	1 year	Annual	June 09 - May 10	40,000	N	N/A	Mobile Bay	FGT / MGS / Gulf South / Pool	GD FGT Z3		\$0.5185		
9	Chevron 5	2 year	Annual	June 09 - May 11	40,000	N	N/A	Mobile Bay	FGT / MGS / Gulf South / Pool	GD FGT Z3		\$0.5185		
10														
11	Macquarie 1	1 year	Annual	June 09 - May 10	8,000	Y	\$0.0000	Mobile Bay	FGT / MGS / Gulf South	GD FGT Z3		\$0.5185		
12														
13	BG 6	4 months	Summer	Jun - Sep	20,000	N	N/A	Mobile Bay	Plant Smith	GD FGT Z3		\$0.5185		
14	Noble 1	4 months	Summer	Jun - Sep	5,000	N	N/A	Mobile Bay	FGT / MGS / Gulf South	IF FGT Z3		\$0.5185		
15	BG 5	4 months	Summer	Jun - Sep	20,000	N	N/A	Mobile Bay	Cypress	GD FGT Z3		\$0.5185		
16	LDH 7	4 months	Summer	Jun - Sep	10,000	N	N/A	Mobile Bay	FGT / MGS / Gulf South	GD FGT Z3		\$0.5185		
17	Chevron 15	4 months	Summer	June - Sep	20,000	N	N/A	Mobile Bay	FGT / MGS / Gulf South / Pool	GD FGT Z3		\$0.5185		
18	Chevron 16	2 year	Summer	June - Sep	20,000	N	N/A	Mobile Bay	FGT / MGS / Gulf South / Pool	GD FGT Z3		\$0.5185		
19														
20	JPM 1	1 year	Annual	June 09 - May 10	20,000	N	N/A	Destin	All points	IF FGT Z3		\$0.5185		
21														
22	BP 6	4 months	Summer	Jun - Sep	20,000	N	N/A	Destin	All points	GD FGT Z3		\$0.5185		
23	LDH 11	4 months	Summer	Jun - Sep	20,000	N	N/A	Destin	All points	GD FGT Z3		\$0.5185		
24	Chevron 13	4 months	Summer	June - Sep	20,000	N	N/A	Destin	All points	GD FGT Z3		\$0.5185		
25	Chevron 14	2 year	Summer	June - Sep	20,000	N	N/A	Destin	All points	GD FGT Z3		\$0.5185		
26														
27	Shell 5	4 months	Summer	Jun - Sep	20,000	Y	Neg.	Destin	All points	GD FGT Z3		\$0.5185		
28														
29	JPM 5	4 months	Summer	June - Sep	10,000	Y	\$0.0450	Destin	All points	GD FGT Z3		\$0.5185		

EXHIBIT "C"

Line-by-Line/Field-by-Field Justification

Line(s)/Field(s)

Response to Request # 2

Page No. 11

Lines 1-56, Columns A-E

Page No. 12

Lines 1-14, Column A

Page No. 13

Lines 1-23, Columns A-E

Response to Request # 4

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Line 1, Columns A, C

Line 2, Columns A, C-D

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Line 4, Columns A, C-D

Line 5, Columns A, C-D

Line 6, Columns A, C

Line 7, Columns A-D

Line 8, Columns A, C-D

Line 9, Columns A, C-D

Line 10, Column D

Line 11, Columns A, C-D

Line 12, Column D

Line 13, Columns A-D

Line 14, Columns A, C-D

Line 15, Columns A-D

Line 16, Columns A, C

Line 17, Columns A, C

Line 18, Columns A, C

Line 19, Column D

Line 20, Columns A, C-D

Line 21, Column D

Line 22, Column D

Line 23, Columns C-D

Line 24, Columns A, C

Line 25, Columns A, C

Line 26, Columns A, C

Line 27, Column D

Line 28, Columns A, C-D

Line 29, Column D

Line 30, Columns A, C-D

Justification

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

STATE OF FLORIDA

COMMISSIONERS:
MATTHEW M. CARTER II, CHAIRMAN
LISA POLAK EDGAR
KATRINA J. MCMURRIAN
NANCY ARGENZIANO
NATHAN A. SKOP



OFFICE OF COMMISSION CLERK
ANN COLE
COMMISSION CLERK
(850) 413-6770

Public Service Commission

ACKNOWLEDGEMENT

DATE: March 26, 2009

TO: Susan Ritenour, Gulf Power Company

FROM: Ruth Nettles, Office of Commission Clerk

RE: Acknowledgement of Receipt of Confidential Filing

This will acknowledge receipt of a **CONFIDENTIAL DOCUMENT** filed in Docket Number 090001 or, if filed in an undocketed matter, concerning staff's 1st Request for Production of Documents, Nos. 1-6, and filed on behalf of Gulf Power. The document will be maintained in locked storage.

If you have any questions regarding this document, please contact Marguerite Lockard, Deputy Clerk, at (850) 413-6770.

DOCUMENT NUMBER-DATE
02685 MAR 26 08
FPSC-COMMISSION CLERK

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PSC Website: <http://www.floridapsc.com>

Internet E-mail: contact@psc.state.fl.us