### VOTE SHEET

## April 7, 2009

Docket No. 080317-EI - Petition for rate increase by Tampa Electric Company.

<u>Issue 101</u>: What are the appropriate demand charges?

Recommendation: The appropriate demand charges are shown in Schedule 3 of staff's memorandum dated March 26, 2009. Staff requests that the Commission grant staff the authority to administratively approve the tariffs filed to implement the rates, charges, and credits presented in Schedule 3 of staff's memorandum dated March 26, 2009.

## APPROVED; Commissioner argenzian descented.

**Issue 102**: What are the appropriate Standby Service charges?

**Recommendation**: The appropriate Standby Service charges are shown in Schedule 3 of staff's memorandum dated March 26, 2009.

APPROVED; Commissione Argenzione dissented.

COMMISSIONERS ASSIGNED: All Commissioners

# MAJORITY MAJORI

REMARKS/DISSENTING COMMENTS: FIPUG'S objection and the Company's response well not be addressed at this time. Or al modification attacked as stated at the commission Conference was incorporated. 3189 APR-98

Vote Sheet April 7, 2009 Docket No. 080317-EI – Petition for rate increase by Tampa Electric Company.

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<u>Issue 107</u>: What are the appropriate energy charges?

Recommendation: The appropriate energy charges are shown in Schedule 3 of staff's memorandum dated March 26, 2009.

APPROVED; Commissioner Argenziano deisented.

<u>Issue 108</u>: What changes in allocation and rate design should be made to TECO's rates established in Docket Nos. 080001-EI, 080002-EG, and 080007-EI, to recognize the decisions in various cost of service rate design issues in this docket? (Stipulated)

**Recommendation**: The methodology for adjusting the affected cost recovery clause factors was stipulated in Issue 108. Pursuant to the stipulation, the revised factors are shown in Schedule 4 of staff's memorandum dated March 26, 2009, and should be approved. The revised factors should become effective May 7, 2009.

# APPROVED; Commissioner Argenziens dissented.

<u>New Issue 114A</u>: How should the step increase in revenue requirements effective January 1, 2010, be collected from the customers?

Recommendation: The total step increase in revenue requirements should be allocated to all customer classes based on the cost of service study approved in this docket. The energy charge, or energy and demand for demand metered classes, and non-clause recoverable credits should be increased by the percentage increase in each class's revenue requirements. Staff further requests that the Commission grant staff the authority to approve the step increase rates administratively, once the dollar amount of the increase has been verified and staff has confirmed the new plant and facilities are in service by December 31, 2009.

APPROVED; Commissione Argenziano dissented.

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**Issue 114**: Should this docket be closed?

**Recommendation**: The docket should be closed upon the expiration of the time for filing an appeal.

APPROVED; Commissione Regenzione dissented.

## **Ann Cole**

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Item 13

From: Mary Bane

Sent: Monday, April 06, 2009 1:17 PM

To: Elisabeth Draper

Cc: Tim Devlin; Marshall Willis; Connie Kummer; Paul Stallcup; William C. Garner; Roberta Bass;

Lorena Holley; Larry Harris; Bill McNulty; Ann Cole; Carol Purvis; Keino Young; Martha Brown;

Jennifer Brubaker; Mary Anne Helton; Chuck Hill; Mary Bane; Selena Chambers

Subject: RE: Reguest for Oral Modification to Item 13, April 7, 2009 Agenda, Docket No. 080317-EI - Petition

for rate increase by Tampa Electric Company

## Approved.

From: Elisabeth Draper

Sent: Monday, April 06, 2009 11:30 AM

To: Mary Bane

**Cc:** Tim Devlin; Marshall Willis; Connie Kummer; Paul Stallcup; William C. Garner; Roberta Bass; Lorena Holley; Larry Harris; Bill McNulty; Ann Cole; Carol Purvis; Keino Young; Martha Brown; Jennifer Brubaker; Mary Anne Helton

**Subject:** Request for Oral Modification to Item 13, April 7, 2009 Agenda, Docket No. 080317-EI - Petition for rate increase by Tampa Electric Company

Staff requests approval to make an oral modification to Item 13 scheduled for tomorrow's Agenda. Item 13 relates to a post-hearing recommendation on TECO's rate case. At the March 17, 2009, Agenda the Commission voted on the revenue increase and most other issues. This recommendation deals with the fall-out rates issues. The error is minor and does not affect the recommendation statement in any of the issues. The Emergency Relay Power Supply Charge for rate schedules SBI-1 and SBI-3 is shown on Schedule 3, pages 7 and 8 of 10, as 0.57 \$/kW. The correct charge is 0.56 \$/kW. The revised pages of Schedule 3 are attached, showing the correction in type and strike.

Docket No. 080317-EI Date: March 26, 2009

Current				Proposed		
Rate		Current		Rate	Proposed	
Schedule	Type of Charge	Rate		Schedule	Rate	
SBI-1	Customer Charge:			SBI		
	Standard Primary	1,025	\$/Bill		647	\$/Bill
	Standard Subtransmission	1,025	\$/Bill		2,397	\$/Bill
	Time-of-Day Primary	1,025	\$/Bill		647	\$/Bill
	Time-of-Day Subtransmission	1,025	\$/Bill		2,397	\$/Bill
	Supplemental Demand Charge:					
	Standard (all delivery voltages)	1.45	\$/kW		1.45	\$/kVV
	Time-of-Day Billing - (All delivery voltages)	-	\$/kW		1.45	\$/k\V
	Time-of-Day Peak - (All delivery voltages)	-	\$/kW		•	\$/kW
	Supplemental Energy Charge:					
	Standard (all delivery voltages)	1.078	¢/kWh		2.504	¢/kVVh
	Time-of-Day On-Peak - (All delivery voltages)	1.078	¢/kWh		2.504	¢/kVVh
	Time-of-Day Off-Peak - (All delivery voltages)	1.078	¢/kWh		2.504	¢/kVVh
	Standby Demand Charge (all delivery voltages):					
	Local Facilities Reservation	0.95	\$/kW		1.43	\$/kVV
	Plus the greater of					
	Power Supply Reservation, or	0.03	\$/kW-Mo		1.19	\$/kW-Mo
	Power Supply Demand	0.03	\$/kW-Day		0.48	\$/kW-Day
	Standby Energy Charge:					
	Time-of-Day (All)	0.961	¢/kWh		1.000	¢/kWh
	Transformer Ownership Discount:					
	Supplemental					
	Standard Primary	-	\$/kW		-	\$/kW
	Standard Subtransmission	(0.23)	\$/kW		(0.40)	\$/kVV
	Time-of-Day Primary	-	\$/kW		-	\$/kVV
	Time-of-Day Subtransmission	(0.23)	\$/kW		(0.40)	\$/kW
	Standby					
	Time-of-Day Primary	-	\$/kW		-	\$/kVV
	Time-of-Day Subtransmission	(0.21)	\$/kW		(0.33)	\$/kW
	Emergency Relay Power Supply Charge (all):					
	Supplemental	0.60	\$/k\V		0.57 0.56	\$/kVV \$/kVV
	Standby	0.60	\$/k\V/			\$/kW
	3.33.,	0.02	•			\$/kVV
	Power Factor Charge:	0.002	\$/kVARh			\$/kVARh
	Power Factor Credit:	(0.001)	\$/kVARh		(0.001)	\$/k∨ARh
	Meter Level Discount:					
	Supplemental					
	Standard Primary	0.0	%		0.0	%
	Standard Subtransmission	(1.0)	%		(1.0)	%
	Time-of-Day Primary	0.0	%		0.0	
	Time-of-Day Subtransmission	(1.0)	%		(1.0)	%
	Standby					
	Time-of-Day Primary	0.0	%		0.0	%
	Time-of-Day Subtransmission	(1.0)	%		(1.0)	%

Proposed	Schedule	Type of Charge				•	Drongend		
Standard Primary   Standard Pr		Type of Charge							
Sel	SBI-3		Rate						
Sandard Subtransmission		Customer Charge:				SBI			
Sandard Subtransmission   1,05   SPBI   2,397   SPBI   Time of Day Pirmary   1,005   SPBI   54   SPBI   2,397   SPBI   1,005		Standard Primary	1,025	\$/Bill			647	\$/Bill	
Time of Day Primary   1,05   SPBII   547   MBII		Standard Subtransmission	1,025	\$/Bill					
Time-of-Day Subtransmission   1,025   5(6)    2,307   5(6)    5,000		Time-of-Day Primary	1,025	\$/Bill					
Supplemental Demand Charge:   Sandard (all delivery voltages)   1.45 \$f/kW   1.45		Time-of-Day Subtransmission	1,025	\$/Bill					
Sandard (pit delinery voltages)								*	
Time-of-Day Plant (All delivery voltages)		Supplemental Demand Charge:							
Supplemental Energy Charge.   Survivo   Survivo   Survivo   Supplemental Energy Charge.   Standard (all delivery voltages)   1.327		Standard (all delivery voltages)	1.45	\$/kW			1.45	\$/k\V	
Supplemental Energy Charge:   Standard (all delivery voltages)   1.327    ANVh   2.504    AN		Time-of-Day Billing - (All delivery voltages)	-	\$/kW			1.45	\$/kW	
Standard (all delinerry voltages)   1.327		Time-of-Day Peak - (All delivery voltages)	-	\$/kW			-	\$/kW	
Standard (all delinerry voltages)   1.327									
Time-of-Day Of-Peak - (All delivery voltages)   1,327		Supplemental Energy Charge:							
Standby Demand Charge (all delivery voltages)   1.327		Standard (all delivery voltages)	1.327	¢/kWh			2.504	¢/kWh	
Time-of-Day Of-Peak - (All delivery voltages)   1.327		Time-of-Day On-Peak - (All delivery voltages)	1.327	¢/kWh			2.504	¢/kWh	
Local Facilities Reservation   0.95   \$AVW   1.43   \$AVW   Flue the greater of   1.99   \$AVW   1.		Time-of-Day Off-Peak - (All delivery voltages)	1.327	¢/kWh					
Local Facilities Reservation   0.95   \$AVW   1.43   \$AVW   Flue the greater of   1.99   \$AVW   1.									
Plus the greater of   20.9 \$AW-Mo		Standby Demand Charge (all delivery voltages):							
Power Supply Reservation, or   0.09 \$A/W-Mo   0.48 \$A/W-Day		Local Facilities Reservation	0.95	\$/kW			1.43	\$/kW	
Power Supply Demand   0.03 \$/\text{V-Day}		Plus the greater of							
Standby Energy Charge   Time-of-Day (All)   0.961		Power Supply Reservation, or	0.09	\$/kW-Mo			1.19	\$/kW-Mo	
Time-of-Day (All)   0.961		Power Supply Demand	0.03	\$/kW-Day	r		0.48	\$/kW-Day	
Time-of-Day (All)   0.961									
Transformer Ownership Discount:   Supplemental   Standard Primary   \$ 1/kW   (0.40) \$ 1/kW     Standard Subtransmission   (0.23) \$ 1/kW   (0.40) \$ 1/kW     Time-of-Day Primary   \$ 1/kW   (0.40) \$ 1/kW     Time-of-Day Subtransmission   (0.23) \$ 1/kW   (0.40) \$ 1/kW     Standard Subtransmission   (0.23) \$ 1/kW   (0.40) \$ 1/kW     Standard Subtransmission   (0.21) \$ 1/kW   (0.33) \$ 1/kW     Time-of-Day Subtransmission   (0.21) \$ 1/kW   (0.33) \$ 1/kW     Time-of-Day Subtransmission   (0.21) \$ 1/kW   (0.33) \$ 1/kW     Time-of-Day Subtransmission   (0.21) \$ 1/kW   (0.33) \$ 1/kW     Standard Primary   (0.001) \$ 1/kV     Standard Primary   (0.001) \$ 1/kV     Standard Subtransmission   (1.0) \$ 1/kW     Time-of-Day Subtransmissi									
Supplemental   Standard Primary   StAW   CAUD   SAW   C		Time-of-Day (All)	0.961	¢/kWh			1.000	¢/kWh	
Standard Primary   Standard Subtransmission   Cl.23  Staw   Cl.40  Staw		Transformer Ownership Discount:							
Standard Subtransmission   (0.23) \$/kW   (0.40) \$/kkW     Time-of-Day Primary   \$/kW   (0.40) \$/kW     Time-of-Day Subtransmission   (0.23) \$/kW   (0.40) \$/kW     Standby   \$/kW   (0.40) \$/kW     Time-of-Day Subtransmission   (0.21) \$/kW   (0.40) \$/kW     Time-of-Day Subtransmission   (0.21) \$/kW   (0.33) \$/kW     Emergency Relay Power Supply Charge (all):   Supplemental   0.60 \$/kW   (0.33) \$/kW     Standby   0.60 \$/kW   (0.56) \$/kW     Standby   0.60 \$/kW   (0.56) \$/kW     D.56		Supplemental							
Time-of-Day Primary . \$/kW . \$/kW . \$/kW . Time-of-Day Subtransmission (0.23) \$/kW . (0.40) \$/kW . Standby  Time-of-Day Primary . \$/kW . (0.40) \$/kW		Standard Primary		\$/kW				\$/kW	
Time-of-Day Subtransmission (0.23) \$/kW (0.40) \$/kW Standby  Time-of-Day Primary - \$/kW - \$/kW (0.33) \$/kW  Emergency Relay Power Supply Charge (all): Supplemental 0.60 \$/kW - 0.57 \$/kW - 0.56  Standby 0.60 \$/kW - 0.57 \$/kW - 0.56  Standby 0.60 \$/kW - 0.57 \$/kW - 0.58  Power Factor Charge: 0.002 \$/kVARh - 0.002 \$/kVARh - 0.002 \$/kVARh  Meter Level Discount: Supplemental Standard Primary 0.0 % 0.0 % Standard Subtransmission (1.0) % 0.0 % Time-of-Day Primary 0.0 % 0.0 % Time-of-Day Primary 0.0 % 0.0 % Time-of-Day Subtransmission (1.0) % 0.0 %		Standard Subtransmission	(0.23)	\$/kW			(0.40)	\$/kW	
Standby		Time-of-Day Primary	-	\$/kW			•	\$/kW	
Time-of-Day Primary   \$/kW   \$/kW		Time-of-Day Subtransmission	(0.23)	\$/kW			(0.40)	\$/kW	
Time-of-Day Subtransmission   (0.21) \$/\text{kW}   (0.33) \$/\text{kW}   Emergency Relay Power Supply Charge (all):   Supplemental   0.60 \$/\text{kW}   0.50 \$/\text		Standby							
Emergency Relay   Power Supply Charge (all):   Supplemental   0.60		Time-of-Day Primary	-	\$/kW			-	\$/kW	
Supplemental   0.60 \$/kW   0.50 \$/kW   0.55   0.56     Standby   0.60 \$/kW   0.57   5/kW   0.56     Power Factor Charge:   0.002 \$/kVARh   0.002 \$/kVARh   0.002 \$/kVARh     Power Factor Credit:   (0.001) \$/kVARh   (0.001) \$/kVARh     Meter Level Discount:   Supplemental   Standard Primary   0.0 %   0.0 %     Standard Subtransmission   (1.0) %   (1.0) %     Time-of-Day Primary   0.0 %   0.0 %     Time-of-Day Subtransmission   (1.0) %   (1.0) %   (1.0) %     Time-of-Day Subtransmission   (1.0) %		Time-of-Day Subtransmission	(0.21)	\$/kW			(0.33)	\$/kW	
Standby   0.60 \$/kW   0.55   5/kW   0.002 \$/kVARh   0.002 \$/kVARh   0.001 \$/kVARh   0.001 \$/kWARh   0.001 \$/kW		Emergency Relay Power Supply Charge (all):							
Standby   0.60 \$/kW   0.55   5/kW   0.55   5/kW   0.55		Supplemental		0.60	\$/kW			0.57	\$/kW
Standby   0.60 \$/kW   0.57 \$/kW   0.55									
Power Factor Charge:   0.002 \$/kVARh   0.002 \$/kVARh   0.002 \$/kVARh		Standby		0.60	\$/kW				\$/k\A/
Power Factor Charge:         0.002         \$/kVARh         0.002         \$/kVARh           Power Factor Credit:         (0.001)         \$/kVARh         (0.001)         \$/kVARh           Meter Level Discount:         Supplemental         0.00         %         0.00         %           Standard Primary         0.00         %         0.00         %           Standard Subtransmission         (1.0)         %         (1.0)         %           Time-of-Day Primary         0.00         %         0.00         %           Time-of-Day Subtransmission         (1.0)         %         (1.0)         %				0.00	*****				<b>97K**</b>
Power Factor Credit:         (0.001) \$/kVARh         (0.001) \$/kVARh           Meter Level Discount:         Supplemental           Standard Primary         0.0 %         0.0 %           Standard Subtransmission         (1.0) %         (1.0) %           Time-of-Day Primary         0.0 %         0.0 %           Time-of-Day Subtransmission         (1.0) %         (1.0) %		Power Factor Charge:		0.802	\$/kVARh				\$/k\/ARh
Meter Level Discount:         Supplemental         Standard Primary       0.0 %       0.0 %         Standard Subtransmission       (1.0) %       (1.0) %         Time-of-Day Primary       0.0 %       0.0 %         Time-of-Day Subtransmission       (1.0) %       (1.0) %		•							•
Supplemental       0.0 %       0.0 %         Standard Primary       0.0 %       (1.0) %         Standard Subtransmission       (1.0) %       (1.0) %         Time-of-Day Primary       0.0 %       0.0 %         Time-of-Day Subtransmission       (1.0) %       (1.0) %		Power Factor Credit:		(0.001)	\$/k∨ARh			(0.001)	\$/kVARh
Supplemental         Standard Primary       0.0 %       0.0 %         Standard Subtransmission       (1.0) %       (1.0) %         Time-of-Day Primary       0.0 %       0.0 %         Time-of-Day Subtransmission       (1.0) %       (1.0) %		Meter Level Discount							
Standard Primary       0.0 %         Standard Subtransmission       (1.0) %         Time-of-Day Primary       0.0 %         Time-of-Day Subtransmission       (1.0) %									
Standard Subtransmission       (1.0) %       (1.0) %         Time-of-Day Primary       0.0 %       0.0 %         Time-of-Day Subtransmission       (1.0) %       (1.0) %				0.0	0/				0/
Time-of-Day Primary         0.0 %           Time-of-Day Subtransmission         (1.0) %           (1.0) %         (1.0) %									
Time-of-Day Subtransmission (1.0) % (1.0) %				٠,					
								0.0	%
Standby		Time-of-Day Subtransmission		(1.0)	%			(1.0)	%
		Standby							
Time-of-Day Primary 0.0 %		Time-of-Day Primary		0.0	%			0.0	%
Time-of-Day Subtransmission (1.0) % (1.0) %									