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April 15, 2009

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09 APR 15 PM 2:27
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Petition for Rate Increase by Tampa Electric Company
FPSC Docket No. 080317-EI

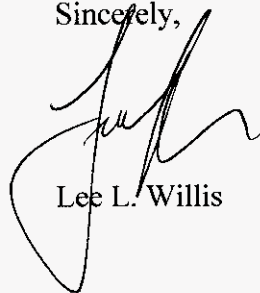
Dear Ms. Cole:

This will follow up our filing yesterday of Tampa Electric Company's Revised Rate Case Tariff Sheets in final format. Enclosed for filing are fifteen (15) copies of the legislative format versions of these tariff sheets that were delayed at Federal Express's facilities in Memphis, Tennessee due to bad weather.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

COM
ECR LLW/pp
GCL 2 Enclosure
OPC
RCP 1 cc:
SSC
SGA
ADM
CLK

Connie Kummer (w/encls. - 5 clean mylar and 1 legislative format)
All Parties of Record (w/enc. - legislative format)

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK



~~FIRST~~ SECOND REVISED SHEET NO. 1.010
CANCELS ORIGINAL FIRST REVISED SHEET NO. 1.010

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ISSUED BY: ~~H. L. Culbreath~~ C. R. Black,
President

DATE EFFECTIVE: September 27, 1984

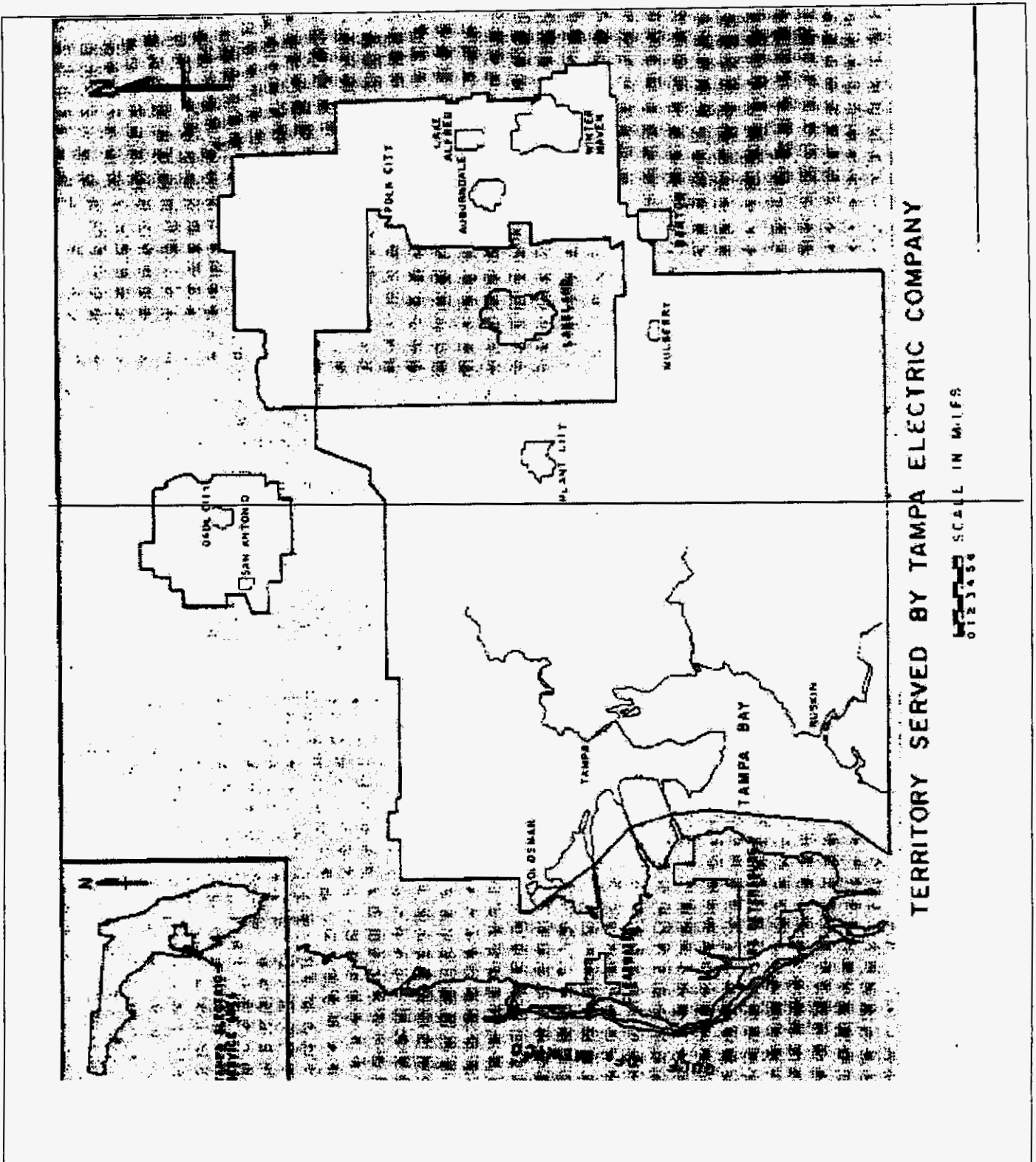
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FIRST SECOND REVISED SHEET NO. 2.010
CANCELS ORIGINAL FIRST REVISED SHEET NO. 2.010



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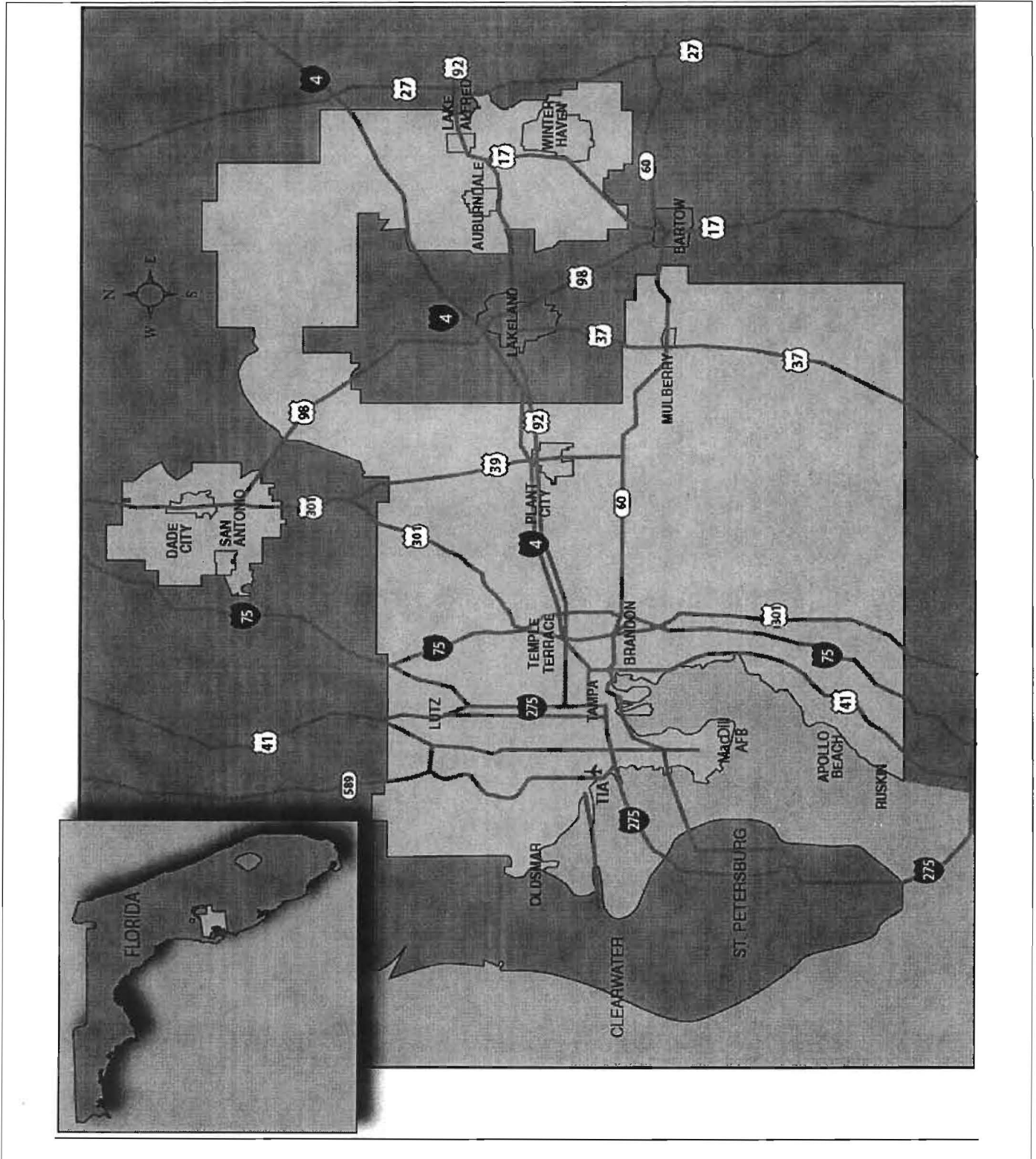
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ISSUED BY: H. L. Culbreath C. R.
Black, President

DATE EFFECTIVE: April 6, 1984



FIRST SECOND REVISED SHEET NO. 2.010
CANCELS ORIGINAL FIRST REVISED SHEET NO. 2.010



ISSUED BY: H. L. Culbreath C. R.
Black, President

DATE EFFECTIVE: April 6, 1984



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ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: June 15, 2000



SUMMARY BILLING PLAN

(OPTIONAL)

A Customer with ten (10) or more Tampa Electric accounts and no bill in arrears may request a single statement for the billing and payment of those accounts which ~~of his accounts~~ are to be included in the plan. Those accounts will then be separated into groups each of which will be billed once a month on cycle billing days as designed by the Company.

Tampa Electric will read each meter and calculate a billing amount for each account separately. The billing amount for each of the designated accounts will be totaled on a Summary Billing statement, with each of the individual account bills attached as backup, and a single totaled bill will be included for remittance. Summary bills are due when rendered and must be paid within ten (10) days from the mailing date in order to remain on the Summary Billing Plan.

ISSUED BY: C. R. Black-G.F.
Anderson, President

DATE EFFECTIVE: February 1, 1994



SERVICE CHARGES

~~A \$38.00 service charge will be made for the establishment of each initial service connection.~~

~~A \$35.00 service charge will be made for each reestablishment of service after such service has been discontinued as provided for in Section 5, Part 2.14 of this Tariff.~~

~~A \$16.00 service charge will be made for all other connections including the changing of an existing customer's account to another customer's name.~~

~~A \$8.00 collection charge will be made when a service representative visits a premises for the purpose of discounting service for nonpayment of a delinquent account and does not discontinue service because the customer (1) pays, (2) makes arrangement to pay, or (3) cannot be contacted at the time of the call.~~

~~The following service charges shall be added to the customer's bill for electric service for each check dishonored by the bank upon which it is drawn.~~

~~Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of 1.5%, except in the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. Accounts of federal, state, and local governmental agencies and instrumentalities are subject to a Late Payment Charge at a rate no greater than allowed, and in manner permitted, by applicable law.~~

~~The Company shall have the discretion to waive any of the foregoing charges that would otherwise apply to Customers as a consequence of significant damage to their premises caused by a natural disaster or other similar conditions for which an emergency has been declared by a governmental body authorized to make such a declaration.~~

RETURNED CHECK CHARGE

~~If the check does not exceed \$50.00, the return check charge will be \$25.00.~~

~~If the check = \$50.01, but does not exceed \$300.00, the return check charge will be \$30.00. If the check exceeds \$300.00, the return check charge will be \$40.00, or 5% of the face amount of the check, which ever is greater.~~

~~Termination of service shall not be made for failure to pay the returned check charge.~~

ISSUED BY: W. N. Cantrell C. R. Black,
President

DATE EFFECTIVE: September 21, 2004



SERVICE CHARGES

1. An Initial Connection Charge of \$75.00 is applicable for the initial establishment of service to a premise.
2. The appropriate Connection Charge shown below shall apply to the subsequent re-establishment of service to a premise for which service has not been disconnected due to non-payment or violation of Company or Commission Rules. For purposes of these charges, normal working hours are Monday through Friday, 7:00 a.m. to 6:00 p.m., excluding holidays.
 - a. A Connection Charge of \$25.00 shall apply to the re-establishment of service to a premise. The service work will be performed during normal working hours on the next business day following the customer's request for service unless the customer requests a later service date.
 - b. A Connection Charge of \$65.00 shall apply to the re-establishment of service to a premise performed by the Company to accommodate a special request by the customer for same day service. Such special request must be made prior to 6:00 p.m. of that day.
 - c. A Connection Charge of \$300.00 shall apply to the re-establishment of service to a premise performed by the Company on a Saturday, between 8:00 a.m. and 12:00 noon, to accommodate a special request by the customer for service during that time.
3. The appropriate Reconnect after Disconnect Charge shown below shall apply to the re-establishment of service after service has been disconnected due to non-payment or violation of Company or Commission Rules:
 - a. For service which has been disconnected at the point of metering, the Reconnect after Disconnect Charge is \$50.00.
 - b. For service which has been disconnected at a point distant from the meter, the Reconnect after Disconnect Charge is \$140.00.
4. A Field Credit Visit Charge of \$20.00 is applicable in the event a Company representative visits a premise for the purpose of disconnecting service due to non-payment and instead makes other payment arrangements with the customer.

Continued to Sheet No. 3.032



Continued from Sheet No. 3.030

5. A Returned Check Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Check Charge.
6. Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge. The Late Payment Charge for non-governmental accounts shall be the greater of \$5.00 or 1.5% for late payments over \$10.00 and 1.5% for late payments \$10.00 or less. Accounts of federal, state, and local governmental agencies and instrumentalities are subject to a Late Payment Charge at a rate no greater than allowed, and in a manner permitted, by applicable law.
7. A Tampering Charge of \$50.00 is applicable to a customer for whom the Company deems has undertaken unauthorized use of service and for whom the Company has not elected to pursue full recovery of investigative costs and damages as a result of the unauthorized use. This charge is in addition to any other service charges which may be applicable.

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



**GENERAL SERVICE
INDUSTRIAL LOAD MANAGEMENT RIDER**

SCHEDULE: GSLM-2

APPLICABLE: At the option of the customer, to commercial and industrial customers on rate schedules GSD, GSDT, ~~GSLD or GSLDT~~ IS, or IST who sign a Tariff Agreement for the Purchase of Industrial Load Management Rider Service. Required for customers taking service under rate schedules IS and IST.

MINIMUM QUALIFICATION: The minimum interruptible service provided under this rider is 500 kW.

LIMITATION OF SERVICE: The electric energy supplied under this schedule is subject to immediate and total interruption whenever any portion of such energy is needed by the Company for the requirements of its firm customers or to comply with requests for emergency power to serve the needs of firm customers of other utilities.

MONTHLY CHARGES: Unless specifically noted in this rider or within the Tariff Agreement or a Facilities Rental Agreement, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

Additional Customer Charges:
\$200.00

MINIMUM CHARGE: The Additional Customer Charge.

MONTHLY CREDITS: An Interruptible Demand Credit will be applied each month (regardless of whether actual interruptions of service by the Company occur) to the regular bill submitted under the GSD, GSDT, ~~GSLD or GSLDT~~ IS, or IST rate schedules. No credit will be applied to a minimum bill.

The Interruptible Demand Credit is the product of the Contracted Credit Value (CCV) (set forth in the Tariff Agreement for the Purchase of Industrial Load Management Rider Service) and the monthly Load Factor Adjusted Demand. The Load Factor Adjusted Demand shall be the product of the monthly Billing Demand and the monthly Billing Load Factor. The Billing Load Factor shall be the ratio of the Billing Energy to the monthly Billing Demand times the number of Billing Hours in the billing period. Billing Hours shall exclude any hours during which interruption of service occurred and no Optional Provision Energy was provided.

Continued to Sheet No. 3.215

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: February 22, 2000



Continued from Sheet No. 3.210

TERM OF SERVICE: The Initial Term of service under this rider, as described in the Tariff Agreement for the Purchase of Industrial Load Management Rider Service, shall be 36 months, the term shall be automatically extended after the end of the Initial Term subject to the notice requirement. In addition to committing to take service for an Initial Term of 36 months, the customer is required to give the Company prior written notice of desire to cease service under this rider of at least 36 months. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

OPTIONAL PROVISION: Any customer served under this rider may elect to have the Company minimize interruptions through the procedure described below. Such election must be made in writing to the Company and shall remain in effect until such time that the Company is notified in writing that the customer no longer desires that such procedure be employed by the Company.

Procedure: During periods when the Company would otherwise interrupt customers served under this rider, the Company will attempt to purchase sufficient energy from other systems to prevent, in whole or in part, such interruptions. The customer agrees that whenever the Company is successful in making such purchases, the customer will pay, as part of its monthly service bill, an extra charge per kilowatt-hour for each kilowatt-hour consumed during the time of such purchase. The extra charge per kilowatt-hour shall be the amount per kilowatt-hour paid to the outside source less the amount per kilowatt-hour otherwise billed under this rider, plus 2-3 mills (~~\$0.002003~~) per kilowatt-hour.

PENALTY CLAUSE FOR TRANSFER WITHOUT FULL NOTICE: The Company may permit transfer to firm service without full notice upon satisfaction of the initial term of service and upon a determination by the Company that there is sufficient capacity to provide firm service to the customer. Any customer allowed to cease taking interruptible service under this rider without giving full notice shall pay a charge amounting to the value of the credits given for the period of time immediately prior to the changeover that is equal to the period that the changeover will be less than the required notice period.

This penalty may be waived by the Company if the following two conditions can be demonstrated:

- 1) The customer has been on the interruptible service for at least 36 months; and
- 2) There will be no adverse effect to existing firm customers or the Company's generation expansion plan.

Continued to Sheet No. 3.220

ISSUED BY: ~~J. B. Ramil~~ C. R. Black,
President

DATE EFFECTIVE: February 22, 2000



Continued from Sheet No. 3.220

6. Any "Essential Needs" load of the customer must be furnished through a separate meter. "Essential Needs" for purposes of this provision include but are not limited to any customer electrical load(s) which are required by any local, state or federal law, statute or code to have emergency equipment to serve such load(s). Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster.
- ~~7. All specific equipment required to provide service to the customer under this rider, including but not limited to the interrupting switch, relays, additional metering, communication equipment, etc., shall be paid for before initiating service by the customer. The customer may request the company to furnish such specific equipment, subject to the customer entering into a Facilities Rental Agreement for such equipment.~~

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: February 22, 2000



**GENERAL SERVICE
INDUSTRIAL STANDBY AND SUPPLEMENTAL LOAD MANAGEMENT RIDER**

SCHEDULE: GSLM-3

APPLICABLE: At the option of the customer, to commercial and industrial customers on rate schedules SBF, or SBFT, or SBI who sign a Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. Required for customers taking service under Rate Schedule SBI.

MINIMUM QUALIFICATION: The minimum interruptible service provided under this rider is 500 kW.

LIMITATION OF SERVICE: The electric energy supplied under this schedule is subject to immediate and total interruption whenever any portion of such energy is needed by the Company for the requirements of its firm customers or to comply with requests for emergency power to serve the needs of firm customers of other utilities.

MONTHLY CHARGES: Unless specifically noted in this rider or within the Tariff Agreement of a Facilities Rental Agreement, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

Additional Customer Charges:
\$200.00

MINIMUM CHARGE: The Additional Customer Charge.

MONTHLY CREDITS: Interruptible Demand Credits will be applied each month (regardless of whether actual interruptions of service by the Company occur) to the regular bill submitted under the SBF, or SBFT, or SBI rate schedules. ~~No credit will be applied to a minimum bill.~~

The Interruptible Supplemental Demand Credit is the product of the Contracted Credit Value (CCV) (set forth in the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service) and the monthly Load Factor Adjusted Demand. The Load Factor Adjusted Demand shall be the product of the monthly Supplemental Billing Demand and the monthly Supplemental Billing Load Factor. The Billing Load Factor shall be the ratio of the Supplemental Energy to the monthly Supplemental Billing Demand times the number of Billing Hours in the billing period. Billing Hours shall exclude any hours during which interruption of service occurred and no Optional Provision Energy was provided.

Continued to Sheet No. 3.235

ISSUED BY: C. R. Black J. B. Ramil,
President

DATE EFFECTIVE: February 22, 2000



Continued from Sheet No. 3.230

The Power Supply Reservation Credit (i.e., the monthly charge) is the product of 12% of the ~~CCVContract Interruptible Credit~~ (set forth in the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service) and the monthly Standby Demand. This credit is not adjusted for Billing Load Factor.

The Power Supply Demand Credit (i.e., the daily charge) is the product of 4.76% of the ~~CCVContract Interruptible Credit~~ (set forth in the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service) and the monthly Actual Standby Billing Demand. This credit is not adjusted for Billing Load Factor.

TERM OF SERVICE: The Initial Term of service under this rider, as described in the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service, shall be 36 months, the term shall be automatically extended after the end of the Initial Term subject to the notice requirement. In addition to committing to take service for an Initial Term of 36 months, the customer is required to give the Company prior written notice of desire to cease service under this rider of at least 36 months. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

OPTIONAL PROVISION: Any customer served under this rider may elect to have the Company minimize interruptions through the procedure described below. Such election must be made in writing to the Company and shall remain in effect until such time that the Company is notified in writing that the customer no longer desires that such procedure be employed by the Company.

Procedure: During periods when the Company would otherwise interrupt customers served under this rider, the Company will attempt to purchase sufficient energy from other systems to prevent, in whole or in part, such interruptions. The customer agrees that whenever the Company is successful in making such purchases, the customer will pay, as part of its monthly service bill, an extra charge per kilowatt-hour for each kilowatt-hour consumed during the time of such purchase. The extra charge per kilowatt-hour shall be the amount per kilowatt-hour paid to the outside source less the amount per kilowatt-hour otherwise billed under this rider, plus 23 mills (\$0.0023) per kilowatt-hour.

PENALTY CLAUSE FOR TRANSFER WITHOUT FULL NOTICE: The Company may permit transfer to firm service without full notice upon satisfaction of the initial term of service and upon a determination by the Company that there is sufficient capacity to provide firm service to the customer. Any customer allowed to cease taking interruptible service under this rider without giving full notice shall pay a charge amounting to the value of the credits given for the

ISSUED BY: ~~J. B. Ramil~~ C. R. Black,
President

DATE EFFECTIVE: ~~February 22, 2000~~



FIRST ~~SECOND~~ REVISED SHEET NO. 3.235
CANCELS ORIGINAL FIRST REVISED SHEET NO. 3.235

period of time immediately prior to the changeover that is equal to the period that the changeover will be less than the required notice period.

Continued to Sheet No. 3.240

ISSUED BY: ~~J. B. Ramil~~ C. R. Black,
President

DATE EFFECTIVE: ~~February 22, 2000~~



Continued from Sheet No. 3.240

5. When the customer's Initial Term of service runs out, that customer shall have a new CCV applied then for a new 36 month period. The credit applied shall be the one on file at that time at the FPSC. At any time, at the customer's discretion, the customer may request a new 36 month commitment whereupon their CCV shall be changed to the one then on file at the FPSC and a new Initial Term of 36 months shall be established.
6. Any "Essential Needs" load of the customer must be furnished through a separate meter. "Essential Needs" for purposes of this provision include but are not limited to any customer electrical load(s) which are required by any local, state or federal law, statute or code to have emergency equipment to serve such load(s). Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster.
- ~~7. All specific equipment required to provide service to the customer under this rider, including but not limited to the interrupting switch, relays, additional metering, communication equipment, etc., shall be paid for before initiating service by the customer. The customer may request the company to furnish such specific equipment, subject to the customer entering into a Facilities Rental Agreement for such equipment.~~

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: February 22, 2000



RENEWABLE ENERGY PROGRAM

(OPTIONAL)

SCHEDULE: RE

RATE CODE: 910

AVAILABLE: To all customers served throughout the Company's service area.

APPLICABLE: Applicable, upon request, to all customers in conjunction with all standard rates. Customer billing will start on the next billing cycle following receipt of the service request.

CHARACTER OF SERVICE: Renewable Energy Rider customers will be served from the existing electrical system. Customers may purchase 200 kWh blocks of renewable energy produced at or purchased from photovoltaic facilities, facilities utilizing biomass fuel, and/or specifically delivered from other clean, renewable energy sources. The renewable energy may not be delivered to the customer, but will displace energy that would have otherwise been produced from traditional fossil fuels.

LIMITATION OF SERVICE: Customers requesting service under the rider will be accepted on a first-come first-served basis subject to availability of renewable energy. If additional renewable energy is not available, customers requesting service under the optional rider may request to be put on a waiting list until additional renewable energy can be secured to serve request.

MONTHLY RATE: \$5.00 per 200 kWh premium in addition to charges applied under otherwise applicable rate schedules.

TERM OF SERVICE: Service under the RE rider shall be for a minimum term of one (1) billing period.

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



Current

The volume of electric energy in amperes flowing through a conductor.

Customer

Any present or prospective user of the Company's electric service, or his authorized representative (builder, architect, engineer, electrical contractor, etc.) or others for whose benefit the electric service under this tariff is made (property owner, landlord, tenant, renter, occupant, etc.). When electric service is desired at more than one location, each such location or delivery point of delivery shall be considered as a separate customer.

Customer Facilities Charge

A charge comprised of the return on the Company's investment in a customer's meter and service equipment plus the recurring cost of reading the meter, calculating and mailing the bill, processing payment, and maintaining the customer's records.

Delivery Point (Point of Attachment, Point of Delivery)

The point where the Company wiring interfaces with the customer wiring, and where the customer assumes the responsibility for further delivery and use of the electricity.

Delta Connection

A three-phase electrical connection where the electrical service is connected in a triangular configuration.

Demand

The magnitude of electric load of an installation. Demand may be expressed in kilowatts, kilovolt-amperes, or other suitable units.

Demand Charge

The specified charge to be billed on the basis of the demand under an applicable rate schedule.

Difficult Trenching Conditions

Trenching through soil which contains considerable rock, is unstable, has a high water table, and/or has obstructions that unduly impede trenching at normal speeds with machines or requires extensive hand digging or shoring.

Distribution System

Electric service facilities consisting of primary and secondary conductors, service laterals, transformers and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage (13 kV and below on the Company's system).

Drawing

Drawings illustrating technical specification and requirements for electric service are published separately in the Tampa Electric Standard Electrical Service Requirements Manual which is available upon request at any Tampa Electric Company office.



Overhead Service

Wiring and associated facilities normally installed by the Company on poles to serve the customer.

Ownership Line

The point where the Company's facilities connect with the customer's facilities.

Pedestal

A meter socket mounted on a post and fed from an underground source.

Point of Attachment (Delivery)

~~That location at which the Company furnishes its service to the customer's wiring system~~

Power Factor

Ratio of kilowatts to kilovolt-amperes.

Premises

The property location of customer or Company equipment.

Primary Distribution Service

The delivery of electricity transformed from the transmission system to a distribution service voltage, typically 13kV, whereby the customer may utilize such voltage and is responsible for providing the transformation facilities to reduce the voltage for any secondary distribution service voltage requirement.

Primary Service-Voltage

The voltage level in a local geographic area which is available after the Company has provided ~~one~~ transformation from the transmission system. ~~For service taken at primary voltage all additional transformations shall be customer owned.~~

Qualifying Facility

A cogenerator or small power producer which obtains qualifying status under Section 201 of PURPA and Subpart B of FERC regulations.

Raceway

A mechanical structure for supporting wiring, conduits or bus.

Rate Schedule

The approved standard used for calculation of bills.



Relay Service

Premium service supplied to a Customer from more than one distinct source capable of automatic or Customer controlled manual switching upon loss of the preferred source. A distinct source is a distribution source originating from a unique distribution substation transformer.

Residential Service

Service to Customers in private residences and individually metered apartments and condominiums when all energy is used for domestic purposes.

Right-of-Way

The established path for the installation of the eCompany's wiring on public property.

Rules and Regulations

The approved standards and methods for service to the eCompany's Customers.

Rural

Outside the geographical limits of any incorporated cities, except areas which exhibit urban characteristics.

Secondary Distribution Service

The delivery of electricity transformed to the lowest utilized service voltage, typically ranging from 120 volts to 480 volts.

Service

- (1) The supply of the eCompany's product, "Electrical Energy", measured in kilowatt-hours and kilowatt demand.
- (2) The conductors and equipment for delivering energy from the electricity supply system to the wiring system of the premises served.

Service Area

The established geographical boundaries of the eCompany.

Service Drop

The overhead service conductor(s) from the last pole or other aerial support to and including the connections to the service entrance conductors at the building.

Service Entrance

That portion of the wiring system between the point of attachment to the eCompany's distribution system and the load side terminals of the main switch or switches. This will include the grounding equipment.

Service Equipment

The necessary equipment, usually consisting of circuit-breaker or switch, fuses and their accessories, located near the point of entrance of supply conductors' to a building and intended to constitute the main control and means of disconnection for the supply to that building.



Service Location

The point established by the Company for the location of the service entrance.

Set Pole

An existing pole on which Company facilities may be attached.

Single Phase

One phase of a three phase system (see three phase)

Subdivision

A tract of land which is divided into five (5) or more building lots or upon which five (5) or more separate dwelling units are to be located, or land on which new multiple-occupancy buildings are constructed.

Sub-Meter or Test Meter

A meter used to check electric usage on a particular electrical load for a non-billing purpose.

Subtransmission Service

The delivery of electricity at the lowest transmission system voltage, whereby the customer may utilize such service voltage and is responsible for providing transformation facilities to reduce the voltage for any primary distribution service voltage requirement and to further reduce the voltage for any secondary distribution service voltage requirement.

Subtransmission Voltage

The lowest transmission system voltage, typically 69kV.

Tariff

The assembled volume containing the "rules", "regulations", "rate schedules", "standard forms", "contracts", and other material as required by, and filed with, the Florida Public Service Commission.

Temporary Service

Service which is provided by the Company for limited time use, such as construction poles.

Three Phase

A term applied to circuits or machines utilizing three alternating current voltages, equal in magnitude, separated by 120 electrical degrees.

Time Pulse

A metering pulse indicating when the meter checks demand.

Totalized Metering

A summation of adjacent metering equipment readings.



Townhouse

A single family dwelling unit in a group of such units contained in a building where each unit is separated only by fire walls. Each townhouse unit is normally constructed upon a separate lot and serviced with separate utilities.

Transformer

The device which changes voltage levels.

Transmission System

The network of high voltage lines and associated equipment, typically ranging from 69 kV to 230 kV, which are used to move electrical power from generating resources to load centers where it is transformed to a lower primary distribution voltage for distribution to customers.

Underground Commercial Distribution (UCD)

The wiring, transformers, and other related equipment required to distribute electrical energy to a commercial customer or customers.

Underground Service

The wiring system and associated equipment which is placed on or in the earth, as opposed to pole line construction.

Urban

Inside the geographical limits of an incorporated city, or having the characteristics of such an area in terms of use and density.

Vault

An isolated ventilated enclosure for electrical equipment with fire-resistant walls, ceiling and floor which personnel may enter and in which transformers and switching equipment are installed, operated, and maintained.

Voltage

The electrical pressure of a circuit expressed in volts. Generally, the nominal rating based on the maximum normal effective difference of potential between the conductors of a circuit.

Voltage Dip

A momentary reduction of voltage level.

Watt

The basic unit of electrical power (see Kilowatt).

Weather Head

A device used at the service entrance to prevent water from entering the service mast or riser.

Wye Connection

A three-phase electrical connection where the equipment (transformer, load, etc.) is connected in a "Y" configuration. Also called a star connection.



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GOVERNING ELECTRIC SERVICE**

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I. INTRODUCTION

The "General Rules and Regulations" section contains the rules, practices, classifications, exceptions and conditions observed by the Company in supplying service to its customers. Included, by reference, are the technical specifications and requirements of the Company's currently effective *Standard Electrical Service Requirements (SESR)* and *Vault Design Criteria* on file with the Florida Public Service Commission and available on request. The SESR explains the general character of electric service supplied, the meters and other devices furnished by the Company, and the wiring and apparatus provided and installed by the ~~Customer~~customer.

These requirements supplement those of the National Fire Protection Association, National Safety Codes, and those of state, county and municipal authorities.

Situations not specifically covered herein, or questions regarding the application of these requirements may be resolved by contacting the Company as early as possible.

Except for installation and maintenance of its own property, Tampa Electric Company does not install or repair customer owned wiring on customer's premises. Therefore, the Company cannot assume any responsibility for, or liability arising because of, the condition of wires or apparatus not owned by the Company.

Cooperation in these matters will be greatly appreciated and will help the Company to render prompt, satisfactory service when it is needed.

II. GENERAL INFORMATION

2.1 DEFINITIONS

See section 4, technical terms and abbreviations.

2.2 GENERAL RULES AND ~~REGARDING~~ SUPPLY AND USE OF ELECTRICAL ENERGY

Notwithstanding any contrary provisions contained in any other agreement between the ~~Customer~~customer and Tampa Electric Company, the following sections 2.2.1 through 2.2.5 shall apply.

Continued to Sheet No. 5.070



Continued from Sheet No. 5.105

In addition to the service application, a request for service layout location at the desired address shall be made by the ~~Customer's~~ customer's electrical contractor at the company office serving the area in question before construction is started.

2.7 RATES AND THEIR APPLICATIONS

The rates for all types of electric service rendered by the company are on file with The Florida Public Service Commission. Copies of these rates are available and information regarding their application may be obtained in the nearest company office.

2.8 APPLICATION FOR SERVICE

In order to obtain service at the desired time, application by the customer should be made as early as possible to the Company. Time is required to procure and assemble the necessary materials and for installing the service or altering the existing service. Deposits are sometimes required with the application.

Applications for service or change in service may normally be made by telephone, in writing, or on-line at www.tampaelectric.com. Under certain conditions, however, the application or contract shall be in writing as determined by the Company.

Unless otherwise specifically provided in the applicable rate, or in a contract between the customer and the Company, all applications for service shall be deemed for the period of one year and continuously thereafter until notice of termination is given by either party.

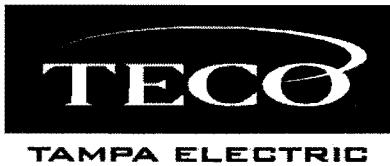
Application for new service or alteration in existing service must be accompanied by an adequate description of the location of the property where service is desired, such as street and house number, rural address, or legal description of the property.

In order to insure that adequate Company electrical equipment is installed to provide satisfactory service to the customer, load data must be submitted with the application. This load data should include the electrical requirements of each device to be installed and the total anticipated demand.

2.9 ALTERATIONS OR ADDITIONS TO EXISTING WIRING

The Company must be notified by the customer before adding any major load. An application for required alteration in service must be made by the customer in the same manner as application for new service.

Continued to Sheet No. 5.120



Continued from Sheet No. 5.200

3.1.5 RIGHTS-OF-WAY AND EASEMENTS

The Applicant shall furnish satisfactory rights-of-way and easements at no cost to the company and in ample time for the company to provide the service required by the Applicant. Before the eCompany will start construction, these rights-of-way and easements must be cleared by the Applicant of obstructions that conflict with construction and must be staked to show property lines and final grade and graded to within six inches of final grade. Such clearing and grading must be maintained by the Applicant during construction by the company. Should paving, grass, landscaping, sprinkler systems or other utilities be installed prior to the construction of the underground distribution facilities, the Applicant shall pay the added costs of trenching, backfilling and restoring the paving, grass, landscaping and sprinkler systems or other utilities to their original condition. The eCompany will utilize to the fullest extent practicable, the public streets, roads, highways and platted easements for its facilities.

3.2 RESIDENTIAL AND SMALL USE CUSTOMER SERVICES AND WIRING

3.2.1 ~~GENERAL~~General

Service entrance conductors installed by the Ccustomer between the point of attachment and the meter when exposed to the outside environment shall be enclosed in a rigid metallic conduit.

Service entrance conduit to and including the meter will be run only on exterior parts of the building. Conduit fittings, such as LB, LL, LR, and junction boxes shall not be used. Exposed service entrance conduit must be securely fastened to the building wall.

All Ccustomer installed service entrance wiring conduits exposed to the outside will be rigid metallic conduit. The service entrance is from the point of attachment to the main switch.

For each four wire delta service entrance the conductor designated to have the highest voltage measured to ground (high leg) shall be identified by orange color outside of the weatherhead, within the meter enclosure and within the main switch enclosure, and will be connected to the right-hand terminals of the meter socket and to the center terminal of the main switch.

For two metered services, each not greater than 200 amperes, a duplex meter socket can be used. For larger service or for more than two meters, a service raceway must be provided.

Continued to Sheet No. 5.220



Continued from Sheet No. 5.470

3.5.6 Limitations

The Company will make all connections at the point of ownership. Maximum wire size is 750MCM copper or 750MCM aluminum per connection with limitations as set forth in Subsection 6.41.

3.6 OTHER TYPES OF ELECTRIC SERVICE

3.6.1 Street Lighting Service

~~Street lighting service is available to incorporated municipalities, responsible civic groups, subdivision developers, and governmental authorities in accordance with the provisions of the individual tariffs.~~

~~The term "street lighting" refers to the installation of an appropriate type of overhead light as approved by the Company for the illumination of dedicated public roadways and alleyways.~~

~~The Company will not install street lights in public (city or county) parks. It shall be the customer's responsibility to notify the Company in the event of failure of one of these units. Maintenance will be performed by the Company during normal daytime working hours only, and will normally be done within three working days after receipt of notification by the customer.~~

3.6.2 General and Premium Outdoor Lighting Service

~~General and Premium outdoor lighting service is offered by the company Company to civic groups, subdivision developers, governmental authorities, and individual customers for the sole purpose of lighting roadways or other outdoor areas. Such service consists of the installation, operation, and maintenance of lighting equipment on private property, such as yards, driveways, parking areas, private roadways, parks, etc. Information regarding the various types of light installations and rates may be obtained at the nearest company office. Applicants for lighting service shall satisfy the requirements of Section 3.1.5.~~

~~Based on written lighting system design specifications provided by the customer and/or the lighting equipment selected by the customer, the Company shall prepare and provide the customer with a copy of the final design sketch at least five (5) business days prior to the commencement of installation of the Equipment at the Installation Site. If the Company is unable to provide some or all of the Equipment selected by the customer or the Company is unable to install the Equipment in reasonable proximity to the locations identified in the customer's original design specifications, the Company shall note any material deviations from the customer's original design specifications or equipment selections in the final design sketch.~~

ISSUED BY: ~~J. B. Ramil~~ C. R. Black,
President

DATE EFFECTIVE: March 11, 2002



The customer is solely responsible for specifying the general location of the Equipment and the direction and orientation of the illumination provided thereby. If the final design sketch has been provided to the customer, as required immediately above, and the customer has not advised the Company of specific changes to be made to the final design sketch prior to the commencement of work at the Installation Site, then the customer will be deemed to have consented to the configuration and installation of Equipment pursuant to the final design sketch. The final design sketch will conform, to the extent practicable, to the customer's preferences or preferred design. However, THE COMPANY MAKES NO WARRANTY, EITHER EXPRESSED OR IMPLIED, INCLUDING AN IMPLIED WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE of either the Equipment or the lighting design plan pursuant to which the Equipment is installed.

~~The luminaires will be mounted on company owned poles, approved telephone company poles, or approved Customer owned poles where such installation does not conflict with local regulations. The luminaires will not be mounted on buildings. Poles supporting these lights may be located in either road right-of-way or on private property, but the location must be such that they are, and will continue to be easily and economically accessible to company equipment and personnel for both construction and maintenance.~~

~~Upon request by the Customer, the company will move its existing lighting facilities to a mutually agreeable location. The Customer will bear all costs of such relocation.~~

Continued to Sheet No. 5.4905.485



Continued from Sheet No. 5.480

The luminaires will be mounted on Company-owned poles only. Poles supporting these luminaires may be located in either road right-of-way or on private property, but the location must be such that they are, and will continue to be feasible and accessible to the Company for both construction and maintenance.

Upon request by the customer, the Company will move its existing lighting facilities to a mutually agreeable location. The customer will bear all costs of such relocation.

Continued to Sheet No. 5.490

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



Continued from Sheet No. 5.4805.485

It shall be the ~~C~~customer's responsibility to notify the company in the event of failure of one of these units. ~~Maintenance will be performed by the company during normal daytime working hours only, and will normally be done within three working days after receipt of notification by the Customer. Maintenance will be performed by the Company during normal daytime working hours only, and will normally be done after receiving notice as provided for under Section 768.1382 Florida Statutes, that the light is inoperable or malfunctioning.~~

~~Installations will be controlled by company-owned automatic light sensitive devices. Manual switching for these lights by the Customer shall not be permitted.~~

~~Standard lighting service is continuous dusk-to-dawn automatically controlled by Company-owned light sensitive devices (i.e., photoelectric cell). Timed lighting service utilizing a programmable timer device is also available; however, timed service shall not exceed 2,100 hours each year and customer access to the timer settings shall not be permitted.~~

The number of poles required for a given installation to provide proper line construction shall be determined by the ~~C~~company. The details of the installation must be agreed upon by the ~~C~~customer and the ~~C~~company prior to the installation of these ~~any~~ lighting units ~~facilities~~. A non-refundable deposit will be collected for area ~~C~~customer-requested lighting designs ~~on commercial property developed for and requested by the customer that involve involving~~ ten or more lights. The deposit amount will be applied as a credit to the customer's monthly bill for the lighting service after the lighting service commences. ~~Area lighting is available to Customers who contract for a minimum of ten (10) years.~~

3.6.2.1 ~~Customer~~ Customer-Owned Highway Lighting

The ~~C~~company will furnish energy at primary ~~voltage~~ or secondary voltage, at the discretion of the ~~C~~company, ~~for Ccustomer-owned highway lighting~~. Metering will be at the secondary voltage level. ~~The Company's metering equipment will be located on cCustomer-owned equipment that is available for accessible to the Company's meter personnel reading.~~

3.6.3 Temporary Service

Temporary service will be supplied under the applicable rate. The ~~c~~Customer must furnish and install all entrance wiring. Receptacle outlets must be of the polarized grounding type.

Single phase service for construction purposes only will be installed according to Drawing Nos. 7.1 or 7.2 of the Standard Electrical Service Requirements Manual. Such service is limited to a maximum of 70 amperes at 240 volts.

Larger metered temporary single phase service will be installed according to Drawing No. 7.3 of the Standard Electrical Service Requirements Manual.



SEVENTH ~~EIGHTH~~ REVISED SHEET NO. 5.490
CANCELS SIXTH ~~SEVENTH~~ REVISED SHEET NO. 5.490

Three phase installations for construction purposes, requiring current transformers, will be metered in accordance with Drawing No. 7.15 (Standard Electrical Service Requirements Manual). When current transformers are not required, the metering installation will be similar to that shown in Drawing No. 7.3 (Standard Electrical Service Requirements Manual). In either case, the customer should contact the Company for further information.

Continued to Sheet No. 5.500

ISSUED BY: C. R. Black, President

DATE EFFECTIVE: December 20, 2005



Continued from Sheet No. 5.540

Instrument transformer enclosures and conduits for instrument transformer secondary wiring shall be furnished and installed by the customer. The maximum distance allowed between instrument transformers and the meter shall be 50 feet. All conduit runs shall be made with 1¼" or larger conduit. Only continuous rigid metallic or Schedule 80 PVC conduit will be permitted.

The Company will install and connect the meter and the instrument transformer secondary conductors in the conduit between the instrument transformers and meter on all installations. No other conductors will be allowed in the metering conduit.

All instrument transformers furnished by the Company are for the exclusive use of the Company. Current transformers shall be, in all cases, installed ahead of all switches, giving a service-meter-switch sequence, unless specifically waived in writing by the Company Meter Supervisory personnel.

4.4 PROVISIONS FOR ENERGY PULSE DATA

The Company will provide energy pulses transmitted from the Company's metering equipment to provide data to energy management systems. Time pulses will not be furnished.

All access to Company metering equipment shall be for Company personnel only. The pulses will normally be provided from a separate junction box ~~which will be for Company access~~ only with a terminal block for customer access.

Where the installation requires output from the Company of more than one pulse source, it shall be the responsibility of the customer to provide any required totalization of pulse data for his use.

Any replacement of material or equipment solely used to supply pulses to the customer shall be made by the Company at the owner's expense. Equipment replacement can be due to damage or customer requested modification.

All billing of demand and/or energy will be based upon the Company's meter readings or Company pulse data. The Company will not guarantee a certain pulse rate and the customer will be responsible for installing equipment necessary to change the pulse rate.

Data pulses will be provided through "dry" contacts only and will be limited to a customer imposed maximum of ~~4 ampere, 500 volt, 100 volt ampere fused energy source~~ 14VA AC RMS or 20 VA DC.

4.4.1 Contribution by Applicant



SIXTH SEVENTH REVISED SHEET NO. 5.550
CANCELS FIFTH SIXTH REVISED SHEET NO. 5.550

~~The customer will contribute the full cost for the additional equipment required to provide the data pulse the fee for which will be a minimum of \$400. The customer shall also provide for equipment maintenance as it is required. All service charges will be calculated at cost by the Company. The customer will contribute the full cost for the equipment and its maintenance. Maintenance of the equipment shall only be performed by the Company.~~

Continued to Sheet No. 5.560

ISSUED BY: C. R. Black, President

DATE EFFECTIVE: November 1, 2007



4.4.2 Contract for Installation

An agreement or contract must be executed and the customer must make satisfactory arrangements for payment before installation can begin. (~~TECO E-324~~)

4.5 SELF CONTAINED METER SOCKET USES

4.5.1 General

The customer will provide and install meter sockets for metering purposes under the following guidelines:

4.5.2 Commercial - Residential - Single Phase

100 ampere maximum wire size, #1 Al @ 75°C * (For loads 0-85 amps).

200 ampere maximum wire size, 250 kcmil Al @ 75°C * (For loads 85-200 amps)

320 ampere maximum wire size (For loads 200-300 amps)

Single - 500 kcmil Al @ 75°C ^{*(1)}

Parallel - 350 kcmil Al @ 75°C ^{*(1)}

600 ampere k-base maximum wire size (For loads 300-600 amps)^{** (2)}

Parallel 500 kcmil Cu or Al @ 75°C ^{*(1)}

It is required that CT's be used for commercial loads in excess of 600 amps.

In situations where the customer's service entrance cable exceeds parallel 500 kcmil Al and the load current is less than 600 Amps, the Company will install CT metering and charge the customer accordingly, at its discretion.

^{(1)*} Maximum operating temperature

^{(2)**} Single phase k-base meter socket shall be used on 120/240 volt services only.

4.5.3 Commercial - Residential - Three Phase

100 ampere maximum wire size, #1 Al @ 75°C * (For loads 0-85 amps.)

200 ampere maximum wire size, 250 kcmil Al @ 75°C * (For loads 85- 200 amps.)

320 ampere maximum wire size (For loads 200-300 amps.)



INDEX OF RATE SCHEDULES

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ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE: The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD
 (January ~~2008~~ May 2009 through December ~~2008~~ 2009)

Rate Schedules	¢/KkWhh			¢/KkWhh	¢/KkWhh	¢/KkWhh
	Fuel	Fuel	Off-Peak	Energy Conservation	Capacity	Environmental
RS	5.244	6.344	4.668	.098	.517	.104
RS (up to 1,000 kWh)	4.799	-	-	0.221	0.541	0.223
RS (over 1,000 kWh)	5.799	-	-	0.221	0.541	0.223
RSVP-1 (P ₁)	5.244 5.149	-	-	(2.343) (1.644)	.517 0.541	.104 0.223
(P ₂)	5.244 5.149	-	-	(1.033) (1.130)	.517 0.541	.104 0.223
(P ₃)	5.244 5.149	-	-	7.04 7.245	.517 0.541	.104 0.223
(P ₄)	5.244 5.149	-	-	39.89 541.321	.517 0.541	.104 0.223
		6.344	4.668			
GS	5.244 5.149	6.309 6.309	4.655 4.655	.095 0.214	.496 0.518	.104 0.223
TS	5.244 5.149	-	-	.095 0.214	.496 0.518	.104 0.223
LS-1	4.937	-	-	0.084	0.158	0.222
<u>GSD Optional</u>						
<u>Secondary</u>	5.149	6.309	4.655	0.174	0.411	0.223
<u>Primary</u>	5.098	6.246	4.608	0.172	0.407	0.221
<u>Subtransmission</u>	5.046	6.183	4.562	0.171	0.403	0.219
SL-2	4.920	-	-	.034	.063	.105
OL-1&3	4.920	-	-	.034	.063	.105
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GSD-Primary	5.224	6.320	4.650	.083	.415	.105
GSLD-Secondary	5.224	6.320	4.650	.075	.353	.104
GSLD-Primary	5.224	6.320	4.650	.074	.353	.104
GSLD-Subtransmission	5.224	6.320	4.650	.073	.353	.104
SBF-Secondary	5.224	6.320	4.650	.075	.353	.104
SBF-Primary	5.224	6.320	4.650	.074	.353	.104
SBF-Subtransmission	5.224	6.320	4.650	.073	.353	.104
IS-1,IS-3	5.084	6.154	4.528	.076	.032	.102
SBI-1,SBI-3	5.084	6.154	4.528	.076	.032	.102



CORRECTED ~~SIXTY-FIRST~~ ~~SIXTY-THIRD~~ REVISED SHEET NO. 6.020
 CANCELS ~~SIXTIETH~~ ~~SIXTY-SECOND~~ REVISED SHEET NO. 6.020

Rate Schedules	<u>¢/kWh</u>			<u>\$/kW</u>	<u>\$/kW</u>	<u>¢/kWh</u>
	<u>Fuel</u>	<u>Energy</u>	<u>Conservation</u>	<u>Capacity</u>	<u>Environmental</u>	
	<u>Standard</u>	<u>Peak</u>	<u>Off-Peak</u>			
<u>GSD, SBF</u>						
<u>Secondary</u>	<u>5.149</u>	<u>6.309</u>	<u>4.655</u>	<u>0.73</u>	<u>1.73</u>	<u>.223</u>
<u>Primary</u>	<u>5.098</u>	<u>6.246</u>	<u>4.608</u>	<u>0.73</u>	<u>1.72</u>	<u>.221</u>
<u>Subtransmission</u>	<u>5.046</u>	<u>6.183</u>	<u>4.562</u>	<u>0.72</u>	<u>1.70</u>	<u>.219</u>
<u>IS</u>						
<u>Primary</u>	<u>5.098</u>	<u>6.246</u>	<u>4.608</u>	<u>0.61</u>	<u>1.41</u>	<u>.220</u>
<u>Subtransmission</u>	<u>5.046</u>	<u>6.183</u>	<u>4.562</u>	<u>0.61</u>	<u>1.39</u>	<u>.218</u>

Continued to Sheet No. 6.021



Continued from Sheet No. 6.020

FUEL CHARGE: Fuel charges are adjusted annually by the Florida Public Service Commission, normally in January.

ENERGY CONSERVATION COST RECOVERY CLAUSE: ~~An energy~~ Energy conservation cost recovery factors shall be applied to each kilowatt-hour delivered and shall reflect increases or decreases to the nearest .001¢ per kWh to recover the conservation related expenditures of the Company. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C. For rate schedules, RS, RSVP, GS, GST, and GSD Optional, cost recovery factors shall be applied to each kilowatt-hour delivered. For rate schedules, GSD, GS DT, IS, IST, SBF, SBFT, and SBI, cost recovery factors shall be applied on a kilowatt basis to the billing demand or supplemental billing demand and to the greater of the standby demand times 12% or the actual standby demand times 4.76%.

CAPACITY COST RECOVERY CLAUSE: In accordance with Commission Order No. 25773, Docket No. 910794-EQ, issued February 24, 1992, the capacity cost recovery factors shall be applied to each kilowatt-hour delivered for rate schedules, RS, RSVP, GS, GST, and GSD Optional. For rate schedules, GSD, GS DT, IS, IST, SBF, SBFT, and SBI the cost recovery factors shall be applied to each kilowatt of billing demand and supplemental billing demand and to the greater of the standby demand times 12% or the actual standby demand times 4.76%.

ENVIRONMENTAL COST RECOVERY CLAUSE: In accordance with Commission Order No. PSC-96-1048-FOF-EI, Docket No. 960688-EI, issued August 14, 1996, the environmental cost recovery factors shall be applied to each kilowatt-hour delivered.

FLORIDA GROSS RECEIPTS TAX: In accordance with Section 203.01 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state gross receipts tax.

FRANCHISE FEE ADJUSTMENT: Customers taking service within franchised areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customers' pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located, plus the appropriate gross receipts taxes and regulatory assessment fees resulting from such additional revenue.

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: January 1, 1999



RESIDENTIAL SERVICE

SCHEDULE: RS

RATE CODE: 110, 111, 120, 121, 130, 131, 170, 171, 180, 181, 910.

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over. ~~Standby service permitted on Schedule RST only.~~

MONTHLY RATE:

Customer Facilities Charge:

~~\$8.50~~ 10.50

Energy and Demand Charge:

4.342¢ per kWh	First 1,000 kWh	4.287¢ per kWh
All additional kWh		5.287¢ per kWh

MINIMUM CHARGE: The eCustomer fFacilities eCharge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.031

ISSUED BY: ~~J. B. Ramil~~ C. R. Black,
President

DATE EFFECTIVE: January 1, 1999



GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

RATE CODE: 200, 920.

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not ~~classed~~classified as residential whose highest measured 30-minute interval demand has not exceeded 49 kW energy consumption has not exceeded 9,000 kWh in any one of the prior ~~for~~twelve (12) consecutive monthly-billing periods, ~~including~~ending with the current billing period. ~~(add text)~~For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

MONTHLY RATE:

Customer Facilities Charge:

Metered accounts	\$8.50 <u>10.50</u>
Un-metered accounts	\$7.50 <u>9.00</u>

Energy and Demand Charge:

~~4.3424~~ 6.37¢ per kWhkWh

MINIMUM CHARGE: The ~~e~~Customer ~~f~~Facilities ~~e~~Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~.190.145¢~~ per kWhkWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

ISSUED BY: W. N. Cantrell C. R. Black,
President

DATE EFFECTIVE: October 15, 2004



GENERAL SERVICE - DEMAND

SCHEDULE: GSD

RATE CODE: 360, 364, 365.

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose highest measured 30-minute interval billing demand energy consumption has exceeded ~~49 KW~~ 9,000 kWh one (1) or more months out of any one of the prior twelve (12) consecutive monthly billing periods, including ending with the current billing period, and has been less than 1,000 KW for twelve (12) consecutive monthly billing periods, including the current billing period. Also available to customers with demands energy consumption at any level below ~~50 KW~~ 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

STANDARD

OPTIONAL

Customer Facilities Charge:

Customer Facilities Charge:

Secondary Metering Voltage \$42.00 57.00
Primary Metering Voltage \$130.00
Subtransmission Metering Voltage \$930.00

Secondary Metering Voltage \$42.00 57.00
Primary Metering Voltage \$130.00
Subtransmission Metering Voltage \$930.00

Demand Charge:

\$ 7.258.06 per KWkW of billing demand

Demand Charge:

\$ 0.00 per KWkW of billing demand

Energy Charge:

4.3701.515¢ per KWHkWh

Energy Charge:

5.2105.564¢ per KWHkWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

BILLING DEMAND: The highest measured 30-minute interval KW demand during the month.
 Continued to Sheet No. 6.081

ISSUED BY: J. B. Rami/C. R. Black,
 President

DATE EFFECTIVE: January 1, 1999



Continued from Sheet No. 6.080

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE: The eCustomer fFacilities eCharge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR

Power factor will be calculated for customers with measured demands of 1,000 kW or more in any one billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING LEVEL DISCOUNT: When the customer takes energy metered at primary voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Transformer Ownership Discount, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Transformer Ownership Discount, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

TRANSFORMER OWNERSHIP DISCOUNT: When the a customer under the standard rate furnishes and installs all primary voltage to secondary voltage line transformation from a primary voltage distribution feeder takes service at primary voltage, a discount of 3670¢ per KWkW of billing demand will apply. A discount of \$1.10 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage. When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 59¢ per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 60¢ per KW of billing demand. This charge is in addition to the

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: January 1, 1999



~~compensation the customer must make to the Company as a contribution in aid of construction.~~

~~FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.~~

~~ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.~~

~~CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.~~

~~ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.~~

~~FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.~~

~~FRANCHISE FEE CHARGE: See Sheet No. 6.021.~~

~~PAYMENT OF BILLS: See Sheet No. 6.022.~~

Continued from Sheet No. 6.082

ISSUED BY: ~~J. B. Ramil~~ C. R. Black,
President

DATE EFFECTIVE: January 1, 1999



Continued from Sheet No. 6.080

When a customer under the optional rate takes service at primary voltage, a discount of 0.185¢ per kWh will apply. A discount of 0.287¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 57¢ per kW of billing demand for customers taking service under the standard rate and 0.145¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



GENERAL SERVICE -- LARGE DEMAND

SCHEDULE: ~~GSLD~~

RATE CODE: ~~350.~~

AVAILABLE: ~~Entire service area.~~

APPLICABLE: ~~To any customer whose highest measured 30-minute interval billing demand has exceeded 999 KW one (1) or more months out of the twelve (12) consecutive monthly billing periods, including the current billing period. Also available to customers with demands at any level below 1,000 KW who agree to remain on this rate for at least twelve (12) months. Resale not permitted.~~

CHARACTER OF SERVICE: ~~A C; 60 cycles; 3 phase; at any standard Company voltage.~~

LIMITATION OF SERVICE: ~~Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.~~

MONTHLY RATE:

Customer Facilities Charge:
\$255.00

Demand Charge:
\$ 7.25 per KW of billing demand

Energy Charge:
1.370¢ per KWH

BILLING DEMAND: ~~The highest measured 30-minute interval KW demand during the month.~~

MINIMUM CHARGE: ~~The customer facilities charge.~~

Continued to Sheet No. 6.086

INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)

SCHEDULE: IS

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: January 1, 1999



RATE CODE: 340

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IS, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Customer Facilities Charge:

Primary Metering Voltage	\$622.00
Subtransmission Metering Voltage	\$2,372.00

Demand Charge:

\$1.45 per KW of billing demand

Energy Charge:

2.504¢ per KWH

Continued to Sheet No. 6.086

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: January 1, 1999



Continued from Sheet No. 6.085

~~**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.~~

~~**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.~~

~~**METERING LEVEL DISCOUNT:** When the customer takes energy metered at primary voltage, a discount of 1% of the energy and demand charge will apply.~~

~~When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% of the energy and demand charge will apply.~~

~~**TRANSFORMER OWNERSHIP DISCOUNT:** When the customer furnishes and installs all primary voltage to secondary voltage line transformation from a primary voltage distribution feeder, a discount of 36¢ per KW of billing demand will apply.~~

~~When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 59¢ per KW of billing demand will apply.~~

~~**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 60¢ per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution in aid of construction.~~

~~**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.~~

~~**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.~~

~~**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.~~

~~**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.~~

~~**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.~~

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: January 1, 1999



FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.
Continued from Sheet No. 6.085

BILLING DEMAND: The highest measured 30-minute interval KW demand during the month.

MINIMUM CHARGE: The Customer Facilities Charge and any Minimum Charge associated with optional riders.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING LEVEL DISCOUNT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Transformer Ownership Discount, Power Factor billing, Emergency Relay Power Supply Charge, and any credit associated with optional riders.

TRANSFORMER OWNERSHIP DISCOUNT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 40¢ per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 56¢ per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

VOLTAGE ADJUSTMENT FOR CONTRACT CREDIT VALUE

The Contract Credit Value (CCV) under Rate Rider GLSM-2 will be reduced by 1% to reflect service at primary voltage, the lowest voltage service provided under this schedule. Additionally, a Metering Level Discount may apply under this schedule.

Continued to Sheet No. 6.087

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: January 1, 1999



Continued from Sheet No. 6.087

FUEL CHARGE: See Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



INDUSTRIAL INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF JUNE 18, 1985)

SCHEDULE: ~~IS 1~~

RATE CODE: ~~370.~~

AVAILABLE: ~~Entire Service Area.~~

APPLICABLE: ~~To any customer signing a Tariff Agreement for the Purchase of Interruptible Service where the total measured demand is 500 KW or more and where service may be interrupted. Resale not permitted.~~

CHARACTER OF SERVICE: ~~The electric energy supplied under this schedule is three phase primary voltage or higher, and is subject to immediate and total interruption whenever any portion of such energy is needed by the utility for the requirements of its firm customers or to comply with requests for emergency power to serve the needs of firm customers of other utilities. Any essential needs the customer must have shall be furnished through a separate meter on a firm rate schedule.~~

LIMITATION OF SERVICE: ~~Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.~~

MONTHLY RATE:

Customer Facilities Charge:
\$1,000.00

Demand Charge:
\$1.45 per KW of billing demand

Energy Charge:
1.078¢ per KWH

BILLING DEMAND: ~~The highest measured 30 minute interval KW demand during the month.~~

Continued to Sheet No. 6.091
RESERVED FOR FUTURE USE

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: January 1, 1999



Continued from Sheet No. 6.090

~~**MINIMUM CHARGE:** The customer facilities charge.~~

~~**TERMS OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company a written notice at least 36 months prior to transfer to a non-interruptible schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.~~

~~**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.~~

~~**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.~~

~~**METERING LEVEL DISCOUNT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply.~~

~~**TRANSFORMER OWNERSHIP DISCOUNT:** When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 23¢ per KW of billing demand will apply.~~

~~**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 60¢ per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution in aid of construction.~~

~~**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.~~

~~**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.~~

Continued to Sheet No. 6.092
RESERVED FOR FUTURE USE

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: November 28, 2000



Continued from Sheet No. 6.091

~~**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.~~

~~**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.~~

~~**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.~~

~~**OPTIONAL PROVISION:** Any customer served under this schedule may elect to have the Company minimize interruptions through the procedure described below. Such election must be made in writing to the Company and shall remain in effect until such time that the Company is notified in writing that the customer no longer desires that such procedure be employed by the Company.~~

~~**Procedure:** During periods when the Company would otherwise interrupt customers served under this schedule, the Company will attempt to purchase sufficient energy from other systems to prevent, in whole or in part, such interruptions. The customer agrees that whenever the Company is successful in making such purchases, the customer will pay, as part of its monthly service bill, an extra charge per kilowatt-hour for each kilowatt-hour consumed during the time of such purchase. The extra charge per kilowatt-hour shall be the amount per kilowatt-hour paid to the outside source less the amount per kilowatt-hour otherwise billed under this schedule, plus 2 mills (\$0.002) per kilowatt-hour.~~

~~**PENALTY CLAUSE FOR TRANSFER WITHOUT FULL NOTICE:** Any Customer choosing to transfer to firm service from interruptible service without giving the full three (3) years notice shall pay a charge amounting to the difference between this rate and the applicable firm rate for the period of time immediately prior to the changeover that is equal to the period that the changeover will be less than the required notice period.~~

~~This penalty may be waived by the Company if the following two conditions can be demonstrated:~~

- ~~1) The customer has been on the IS rate for at least five (5) years.~~
- ~~1) It can be demonstrated that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on the Company's generation expansion plan.~~

~~**PAYMENT OF BILLS:** See Sheet No. 6.022.~~

RESERVED FOR FUTURE USE

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: November 28, 2000



INTERRUPTIBLE SERVICE

(Closed to New Business as of February 22, 2000)

SCHEDULE: ~~IS-3~~

RATE CODE: ~~380.~~

AVAILABLE: ~~Entire Service Area.~~

APPLICABLE: ~~To any customer signing a Tariff Agreement for the Purchase of Interruptible Service where the total measured demand is 500 KW or more and where service may be interrupted. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.~~

CHARACTER OF SERVICE: ~~The electric energy supplied under this schedule is three phase primary voltage or higher, and is subject to immediate and total interruption whenever any portion of such energy is needed by the utility for the requirements of its firm customers or to comply with requests for emergency power to serve the needs of firm customers of other utilities. Any essential needs the customer must have shall be furnished through a separate meter on a firm rate schedule. "Essential needs" for purposes of this provision include but are not limited to any customer electrical load(s) which are required by any local, state or federal law, statute or code to have emergency equipment to serve such load(s).~~

LIMITATION OF SERVICE: ~~Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.~~

MONTHLY RATE:

Customer Facilities Charge:
\$1,000.00

Demand Charge:
\$1.45 per KW of billing demand

Energy Charge:
1.327¢ per KWH

Continued to Sheet No. 6.141
RESERVED FOR FUTURE USE

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: February 22, 2000



Continued from Sheet No. 6.140

~~**BILLING DEMAND:** The highest measured 30-minute interval KW demand during the month.~~

~~**MINIMUM CHARGE:** The customer facilities charge.~~

~~**TERMS OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company a written notice at least 36 months prior to transfer to a non-interruptible schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.~~

~~**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.~~

~~**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.~~

~~**METERING LEVEL DISCOUNT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply.~~

~~**TRANSFORMER OWNERSHIP DISCOUNT:** When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 23¢ per KW of billing demand will apply.~~

~~**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 60¢ per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution in-aid-of construction.~~

Continued to Sheet No. 6.142
RESERVED FOR FUTURE USE

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: November 28, 2000



Continued from Sheet No. 6.141

~~**FUEL CHARGE:** See Nos. 6.020 and 6.021.~~

~~**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.~~

~~**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.~~

~~**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.~~

~~**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.~~

~~**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.~~

~~**OPTIONAL PROVISION:** Any customer served under this schedule may elect to have the Company minimize interruptions through the procedure described below. Such election must be made in writing to the Company and shall remain in effect until such time that the Company is notified in writing that the customer no longer desires that such procedure be employed by the Company.~~

~~**Procedure:** During periods when the Company would otherwise interrupt customers served under this schedule, the Company will attempt to purchase sufficient energy from other systems to prevent, in whole or in part, such interruptions. The customer agrees that whenever the Company is successful in making such purchases, the customer will pay, as part of its monthly service bill, an extra charge per kilowatt-hour for each kilowatt-hour consumed during the time of such purchase. The extra charge per kilowatt-hour shall be the amount per kilowatt-hour paid to the outside source less the amount per kilowatt-hour otherwise billed under this schedule, plus 2 mills (\$0.002) per kilowatt-hour.~~

~~**PENALTY CLAUSE FOR TRANSFER WITHOUT FULL NOTICE:** Any customer choosing to Transfer to firm service from interruptible service without giving the full three (3) years notice shall pay a charge amounting to the difference between this rate and the applicable firm rate for the period of time immediately prior to the changeover that is equal to the period that the changeover will be less than the required notice period.~~

Continued to Sheet No. 6.143
RESERVED FOR FUTURE USE

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: November 28, 2000



FOURTH FIFTH REVISED SHEET NO. 6.143
CANCELS THIRD FOURTH REVISED SHEET NO. 6.143

Continued from Sheet No. 6.142

~~This penalty may be waived by the Company if the following two conditions can be demonstrated:~~

- ~~1) The customer has been on the IS rate for at least five (5) years.~~
- ~~1) It can be demonstrated that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on the Company's generation expansion plan.~~

~~PAYMENT OF BILLS: See Sheet No. 6.022.~~

RESERVED FOR FUTURE USE

ISSUED BY: ~~J. B. Ramil~~ C. R. Black,
President

DATE EFFECTIVE: ~~January 1, 1999~~



HIGH PRESSURE SODIUM STREET LIGHTING SERVICE

SCHEDULE: SL-2

RATE CODE: 290, 660-699, 740-799, 840-859

AVAILABLE: Entire service area.

APPLICABLE: For dedicated public street and highway lighting for incorporated cities and other governmental authorities. Also available for subdivision developers and responsible civic groups. Lighting installations for non-governmental entities require a ten-year contract. Not applicable to private streets. At the Company's option, a deposit amount of up to a two (2) month's average billing may be is required at anytime.

CHARACTER OF SERVICE: Service provided during the hours of darkness.

LIMITATION OF SERVICE: Installations shall be made only when, in the judgement of the Company, location of the proposed light is, and will continue to be, easily and economically accessible to Company equipment and personnel for both construction and maintenance.

MONTHLY RATE:

Fixture and Maintenance Charge:

Type of Facility	Lamp Size Initial Lumens / Watts	Fixture Charge	Maintenance Charge	Total Monthly Charge
Fixture Type				
Cobra**	4,000 — 50	\$2.85	\$1.17	\$4.02
Cobra****	6,300 — 70	2.89	1.20	4.09
Coach Post Top*	6,300 — 70	4.53	2.74	7.27
Cobra	9,500 — 100	3.28	1.22	4.50
Cobra	16,000 — 150	3.77	0.91	4.68
Cobra	28,500 — 250	4.40	0.97	5.37
Cobra	50,000 — 400	4.59	1.09	5.68
Turnpike***	50,000 — 400	9.04	2.25	11.29
Mongoose	50,000 — 400	5.87	3.56	9.43

Continued to Sheet No. 6.261
RESERVED FOR FUTURE USE



Continued from Sheet No. 6.260

Additional light on a wood or concrete pole

Cobra**	4,000	50	\$2.57	\$1.17	\$3.74
Cobra****	6,300	70	2.60	1.20	3.80
Cobra	9,500	100	2.97	1.22	4.19
Cobra	16,000	150	3.46	0.91	4.37
Cobra	28,500	250	4.09	0.97	5.06
Cobra	50,000	400	4.29	1.09	5.38
Turnpike***	50,000	400	9.04	2.25	11.29
Mongoose	50,000	400	5.87	3.56	9.43

Additional light on an aluminum pole

Cobra**	4,000	50	\$2.58	\$1.17	\$3.75
Cobra****	6,300	70	2.60	1.20	3.80
Cobra	9,500	100	2.92	1.22	4.14
Cobra	16,000	150	5.57	0.91	6.48
Cobra	28,500	250	6.21	0.97	7.18
Cobra	50,000	400	6.71	1.09	7.80
Turnpike***	50,000	400	9.04	2.25	11.29
Mongoose	50,000	400	5.87	3.56	9.43

- * (Closed to new business beginning February 3, 1993)
- ** (Closed to new business beginning January 1, 1995)
- *** (Closed to new business beginning April 18, 2000)
- **** (Closed to new business beginning March 18, 2003)

Pole/Wire Charge:

<u>Pole/Wire Type</u>		<u>Pole/Wire Charge</u>	
Wood	30ft	OH	\$2.36
Wood	35ft	OH	2.66
Standard	DB Conc	OH	4.82
Existing Pole		UG	4.47
Standard	35ft, DB Conc, for 70/100 watt light	UG	10.23
Standard	35ft, DB Conc, for 150 watt light	UG	13.88
Standard	35ft, DB Conc, for 250/400 watt light	UG	20.98
Aluminum	28ft, DB Alum, for 70/100 watt light	UG	10.64
Aluminum	27ft, AB Alum, for 150 watt light	UG	25.15
Aluminum	27ft, AB Alum, for 250/400 watt light	UG	27.22
Aluminum	37ft, AB Alum	UG	36.17
Post Top*	16ft, DB fiber	UG	6.43

- * (Closed to new business beginning February 3, 1993)

Continued to Sheet No. 6.262



~~TWENTIETH TWENTY-FIRST REVISED SHEET NO. 6.261~~
~~CANCELS NINETEENTH TWENTIETH REVISED SHEET NO.~~
~~6.261~~

RESERVED FOR FUTURE USE

ISSUED BY: ~~J. B. Ramil~~ C. R. Black,
President

DATE EFFECTIVE: ~~March 18, 2003~~



Continued from Sheet No. 6.261

Energy Charge:

2.077¢ per kWh times the kWh per month as shown in the table below.

<u>Lumens</u>	<u>Lamp Size</u>	<u>kWh Per Month</u>
4,000	50 Watts	20
6,300	70 Watts	29
9,500	100 Watts	44
16,000	150 Watts	66
28,500	250 Watts	105
50,000	400 Watts	163

ADDITIONAL CHARGES: Whenever pavement must be removed and replaced in order to install the underground cable, the customer will bear the additional cost and will be charged a contribution in aid of construction.

The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, and light trespass shields and any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs. Charges also will be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such non-standard facilities and services as incurred.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

SPECIAL CONDITIONS: On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the Company's option, shall be 2.077¢/kWh of estimated or metered usage, at the Company's option, plus the applicable additional charges as specified on Sheet Nos. 6.020 and 6.021.

RESERVED FOR FUTURE USE



Continued from Sheet No. 6.262

PAYMENT OF BILLS: ~~See Sheet No. 6.022.~~

SPECIAL PROVISIONS: ~~The Customer shall be responsible for the cost incurred to repair or replace any facility that has been vandalized. The company shall not be required to make such repair or replacement prior to payment by the customer for such damage. At the customer's expense, the Company will install a luminaire protective shield in addition to any required repair or replacement.~~

~~The Customer shall arrange for tree trimming by qualified personnel at the Customer's sole expense when installation of, illumination from or maintenance access to the Equipment is obstructed by trees and other vegetation. The Company will not be responsible for trimming trees for lighting installation or illumination obstruction.~~

~~The Company will not be required to install or continue to operate equipment at any location where the service may be or has become objectionable to others. If it is found either during or after installation that the light is objectionable to others, the Customer shall be responsible for the costs incurred to relocate, remove, or shield the Equipment in addressing the objection unless the Customer is otherwise able to fully address and satisfy the third-party objections in question.~~

RESERVED FOR FUTURE USE



HIGH PRESSURE SODIUM
GENERAL OUTDOOR LIGHTING SERVICE

SCHEDULE: OL-1

RATE CODE: 430-449, 460-489, 500-519.

AVAILABLE: Entire service area.

APPLICABLE: For outdoor area lighting. Lighting installations under this schedule are available only to customers who sign a service agreement for a minimum period of ten years. At the Company's option, a deposit amount of up equivalent to a two (2) month's average billing may be is required at anytime for non-residential customers.

CHARACTER OF SERVICE: Service provided during the hours of darkness. Service is normally provided on a dusk to dawn basis. At the Company's option and at the customer's request, the Company may permit a timer to control a lighting system provided under this rate schedule. Service associated with installing and maintaining the timer system is offered under Schedule OL-3, Premium Outdoor Lighting Service. The Company will control access to and set the timer to the customer's specifications, but in no case will such service exceed 2100 hours each year.

LIMITATION OF SERVICE: Installations shall be made only when, in the judgement of the Company, location of the proposed light is, and will continue to be, easily and economically accessible to Company equipment and personnel for both construction and maintenance.

MONTHLY RATE:

Fixture and Maintenance Charge:

<u>Type of Facility</u>	<u>Lamp Size Initial Lumens / Watts</u>	<u>Fixture Charge</u>	<u>Maintenance Charge</u>	<u>Total Monthly Charge</u>
<u>Fixture Type</u>				
Cobra*	4,000 — 50	\$3.00	\$1.17	\$4.17
Post Top**	4,000 — 50	4.75	2.41	7.16
Cobra/Nema***	6,300 — 70	3.02	1.20	4.22
Coach Post Top***	6,300 — 70	4.75	2.74	7.49

Continued to Sheet No. 6.271
RESERVED FOR FUTURE USE



Continued from Sheet No. 6.270

Cobra	9,500	100	3.44	1.22	4.66
Cobra	16,000	150	3.96	0.94	4.87
Cobra	28,500	250	4.60	0.97	5.57
Flood***	28,500	250	4.85	0.97	5.82
Cobra	50,000	400	4.84	1.09	5.90
Flood	50,000	400	5.15	1.09	6.24
Mongoose	50,000	400	6.09	3.56	9.65

Additional light on a wood or concrete pole

Cobra*	4,000	50	\$2.69	\$1.17	\$3.86
Cobra/Nema***	6,300	70	2.72	1.20	3.92
Cobra	9,500	100	3.12	1.22	4.34
Cobra	16,000	150	3.64	0.91	4.55
Cobra	28,500	250	4.30	0.97	5.27
Flood***	28,500	250	4.85	0.97	5.82
Cobra	50,000	400	4.51	1.09	5.60
Flood	50,000	400	5.15	1.09	6.24
Mongoose	50,000	400	6.09	3.56	9.65

* (Closed to new business beginning January 1, 1995)
 ** (Closed to new business beginning December 1, 1995)
 *** (Closed to new business beginning March 18, 2003)

Pole/Wire Charge:

<u>Pole/Wire Type</u>	<u>Pole/Wire Charge</u>
Wood _____ 30ft	OH \$2.76
Wood** _____ 30ft, (Inaccessible)	OH 5.98
Wood _____ 35ft,	OH 3.09
Standard _____ 35ft, DB Concrete	OH 5.38
Existing Pole	UG 5.01
Standard _____ 35ft, DB Conc, Up to 100ft Span Length	UG 11.09
Standard _____ 35ft, DB Conc, 100ft - 150ft Span Length	UG 14.95
Standard _____ 35ft, DB Conc, Above 150ft Span Length	UG 22.44
Post Top* _____ 10ft, DB Alum	UG 7.07
Post Top** _____ 16ft, DB Fiber	UG 7.07

* (Closed to new business beginning April 18, 2000)
 ** (Closed to new business beginning March 18, 2003)

Continued to Sheet No. 6.272
RESERVED FOR FUTURE USE



Continued from Sheet No. 6.271

Energy Charge:

2.077¢ per kWh times the kWh per month as shown in the table below.

<u>Lumens</u>	<u>Lamp Size</u>	<u>Timed Service kWh Per Month</u>	<u>Dusk to Dawn kWh Per Month</u>
4,000	50 Watts	10	20
6,300	70 Watts	14	29
9,500	100 Watts	22	44
16,000	150 Watts	33	66
28,500	250 Watts	52	105
50,000	400 Watts	84	163

ADDITIONAL CHARGES: Whenever pavement must be removed and replaced in order to install the underground cable the customer will bear the additional cost and will be charged a contribution in aid of construction.

The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, light trespass shields, light rotations, light pole relocations, and any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs. The Company will bill the Customer the actual cost of such non-standard facilities and services as incurred.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet No. 6.020.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

Continued to Sheet No. 6.273
RESERVED FOR FUTURE USE



Continued from Sheet No. 6.272

SPECIAL PROVISIONS: ~~The Customer shall be responsible for the cost incurred to repair or replace any Equipment that has been damaged as a result of any cause other than normal wear and tear. The Company shall not be required to make such repair or replacement prior to payment by the Customer for such damage. At the Customer's expense, and at the Company's discretion, the Company may install a luminaire protective shield to protect any Equipment repaired or replaced as a result of vandalism.~~

~~The Customer shall arrange for tree trimming by qualified personnel at the Customer's sole expense when the installation of, illumination from or maintenance access to the Equipment is obstructed by trees and other vegetation. The Company shall not be responsible for tree trimming for lighting installation or illumination obstruction.~~

~~The Company will not be required to install or continue to operate equipment at any location where the service may be or has become objectionable to others. If it is found either during or after installation that the light is objectionable to others, the Customer shall be responsible for the costs incurred to relocate, remove, or shield the Equipment in addressing the objection unless the Customer is otherwise able to fully address and satisfy the third party objections in question.~~

RESERVED FOR FUTURE USE



TEMPORARY SERVICE

SCHEDULE: TS

RATE CODE: 050.

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service.

LIMITATION OF SERVICE: Service is limited to a maximum of 70 amperes at 240 volts. Larger services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

MONTHLY RATE:

Customer Facilities Charge:

~~\$8.50~~ 10.50

Energy and Demand Charge:

4.3424.637¢ per KWHkWh.

MINIMUM CHARGE: The ~~e~~Customer ~~f~~Facilities ~~e~~Charge

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

MISCELLANEOUS: See "Temporary Service", Sheet No. 5.490 for details on this service and requirements to pay cost of installing and removing facilities.

NOTE: ~~An initial charge of \$115.00 shall be paid upon application to cover the cost of installing and removing the temporary service.~~ A Temporary Service Charge of \$235.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: June 1, 1999



~~TWENTIETH TWENTY-FIRST REVISED SHEET NO. 6.290~~
~~CANCELS NINETEENTH TWENTIETH REVISED SHEET NO.~~
6.290

providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: ~~J. B. Ramil~~ C. R. Black,
President

DATE EFFECTIVE: June 1, 1999



PREMIUM OUTDOOR LIGHTING SERVICE

SCHEDULE: ~~OL-3~~

RATE CODE: ~~530-599~~

AVAILABLE: ~~Entire service area.~~

APPLICABLE: ~~For outdoor area lighting. Lighting installations under this schedule are available only to customers who sign a service agreement for a minimum period of ten years. At the Company's option, a deposit amount of up to two (2) month's average billing may be required at anytime.~~

CHARACTER OF SERVICE: ~~Service provided during the hours of darkness. Service is normally provided on a dusk to dawn basis. At the Company's option and at the customer's request, the Company may permit a timer to control a lighting system provided under this rate schedule. Cost associated with installing and maintaining the timer system would be the responsibility of the customer requesting such service. The Company will control access to and set the timer to the customer's specifications, but in no case will such service exceed 2100 hours each year.~~

LIMITATION OF SERVICE: ~~Installation shall be made only when, in the judgement of the Company, location of the proposed lights are, and will continue to be, easily and economically accessible to Company equipment and personnel for both construction and maintenance.~~

MONTHLY RATE:

Fixture and Maintenance Charge:

<u>Type of Facility</u>	<u>Lamp Size Initial Lumens / Watts</u>		<u>Fixture Charge</u>	<u>Maintenance Charge</u>	<u>Total Monthly Charge</u>
<u>Fixture Type High Pressure Sodium</u>					
Classic Post Top	9,500	100	\$13.59	\$2.11	\$15.70
Contemporary Post Top*	9,500	100	14.50	-2.19	-16.69
Colonial Post Top	9,500	100	13.12	-2.34	-15.43
Salem Post Top	9,500	100	-8.15	-2.06	-10.21

Continued to Sheet No. 6.305
RESERVED FOR FUTURE USE



TWELFTH THIRTEENTH REVISED SHEET NO. 6.305
CANCEL ELEVENTH TWELFTH REVISED SHEET NO. 6.305

Continued from Sheet No. 6.304					
Shoobox	—9,500—	100	8.52	1.36	9.88
Shoobox	28,500	250	9.02	1.45	10.47
Shoobox	50,000	400	10.37	1.54	11.91
Flat Decorative*	50,000	400	23.86	1.75	25.61
Fixture Type: Metal Halide					
Shoobox**	—12,800—	175	\$7.28	\$5.14	\$12.42
Shoobox	—32,000—	400	10.33	2.46	—12.79
Shoobox	107,800	1000	15.63	4.56	—20.19
Flood	—32,000—	400	7.55	2.33	—9.88
Flood	107,800	1000	9.48	4.56	—14.04
Cube Decorative*	—36,000—	400	16.87	2.96	—19.83
General Post Top	—14,800—	175	14.78	5.84	20.62
Salem Post Top	—14,800—	175	10.81	5.29	—16.10
Cobra	—32,000—	400	5.44	4.45	9.89
Additional light on a pole					
Fixture Type: High Pressure Sodium					
Classic Post Top	—9,500—	100	\$13.59	\$2.11	\$15.70
Colonial Post Top	—9,500—	100	13.12	2.31	—15.43
Salem Post Top	—9,500—	100	8.15	—2.06	—10.21
Shoobox	—9,500—	100	7.71	1.36	9.07
Shoobox	—28,500—	250	8.21	—1.45	9.66
Shoobox	—50,000—	400	9.56	—1.54	11.10
Flat Decorative*	—50,000—	400	22.80	—1.75	24.55
Additional light on a pole					
Fixture Type: Metal Halide					
Shoobox**	—12,800—	175	7.28	5.14	12.42
Shoobox	—32,000—	400	9.52	2.46	11.98
Shoobox	107,800	1000	15.63	4.56	20.19
Flood	—32,000—	400	7.20	—2.33	9.53
Flood	107,800	1000	9.13	—4.56	13.69
Cube Decorative*	—36,000—	400	17.21	—2.96	20.17
General Post Top	—14,800—	175	14.78	5.84	20.62
Salem Post Top	—14,800—	175	10.81	5.29	—16.10
Cobra	—32,000—	400	4.18	4.25	8.43
			Facilities Charge	Maintenance Charge	Total Monthly Charge
Description			3.85	0.03	3.88
Post Top Bracket (for additional post top fixture)					
*(Closed to new business beginning April 18, 2000)					
**(Closed to new business beginning March 18, 2003)					
Continued to Sheet 6.306					
RESERVED FOR FUTURE USE					

ISSUED BY: J. B. Ramil C. R. Black,
 President

DATE EFFECTIVE: March 18, 2003



Continued from Sheet No. 6.305

Pole/Wire Charge:

Pole/Wire Type:			Pole/Wire Charge	Maintenance Charge	Total Monthly Charge
Heritage *	Post Top, DB Alum	UG	\$21.70	\$0.99	\$22.69
Capitol *	Post Top, DB Alum	UG	33.41	0.85	34.26
Waterford	Post Top, DB Conc	UG	22.19	0.06	22.25
Aluminum *	Post Top, DB Alum	UG	15.36	0.06	15.42
Arlington *	Post Top, DB Alum	UG	20.70	0.85	21.55
Charleston	Post Top, DB Alum	UG	21.10	0.85	21.95
Riviera *	Post Top, DB Alum	UG	26.03	0.99	27.02
Franklin	Post Top, DB	UG	21.58	0.22	21.80
Winston	Post Top, DB Fiber	UG	12.64	0.99	13.63
Victorian	Post Top, DB Conc	UG	22.19	0.08	22.27
Steel *	30ft, AB Steel	UG	38.56	2.05	40.61
Aluminum *	30ft, AB Alum	UG	47.78	2.05	49.83
Tall Waterford	35ft, DB Conc	UG	26.01	0.06	26.07
Standard	16ft, DB Conc	UG	14.47	0.16	14.63
Standard	25ft or 30ft, DB Conc	UG	19.44	0.06	19.50
Standard	35ft, DB Conc	UG	21.28	0.06	21.34
Standard	45ft, DB Conc	UG	25.01	0.06	25.07
Round	23 ft, DB Conc	UG	18.43	0.19	18.62
Existing Pole		UG	9.68	0.06	9.74
Wood	Up to 45ft	OH	5.99	0.02	6.01
Standard	Up to 45ft, DB Conc	OH	9.03	0.02	9.05
Charleston		UG	24.58	2.65	27.23
Banner	Post Top, DB Alum				
Charleston HD	Post Top, DB Alum	UG	21.62	2.46	24.08

*(Closed to new business beginning April 18, 2000)

Timed Service:

Description	Facility Charge	Maintenance Charge	Total Monthly Charge
Timer	\$9.30	\$1.56	\$10.86

Energy Charge:

2.077¢ per kWh time the kWh per month as shown in the table below.

Continued to Sheet No. 6.307
RESERVED FOR FUTURE USE



Continued from Sheet No. 6.306

<u>Initial Lumens</u>	<u>Lamp Size</u>	<u>Type</u>	<u>Timed Service kWh Per Month</u>	<u>Dusk to Dawn kWh Per Month</u>
Horizontal/Vertical				
9,500/9,500	100 Watts	HPS	22	44
12,800/14,400	175 Watts	MH	37	74
28,500/28,500	250 Watts	HPS	52	105
50,000/50,000	400 Watts	HPS	81	163
32,000/36,000	400 Watts	MH	79	159
107,800/110,000	1000 Watts	MH	191	383

ADDITIONAL CHARGE: Whenever pavement must be removed and replaced in order to install the underground cable, the customer will bear the additional cost and will be charged a contribution in aid of construction.

The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, and light trespass shields and any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs. Charges also will be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such non-standard facilities and services as incurred.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE: See Sheet No. 6.021

PAYMENT OF BILLS: See Sheet No. 6.022.

Continued to Sheet No. 6.308
 RESERVED FOR FUTURE USE



Continued from Sheet No. 6.307

~~**SPECIAL PROVISIONS:** The Customer shall be responsible for the cost incurred to repair or replace any Equipment that has been damaged as a result of any cause other than normal wear and tear. The Company shall not be required to make such repair or replacement prior to payment by the Customer for such damage. At the Customer's expense, and at the Company's discretion, the Company may install a luminaire protective shield to protect any Equipment repaired or replaced as a result of vandalism.~~

~~The Customer shall arrange for tree trimming by qualified personnel at the Customer's sole expense when the installation of, illumination from or maintenance access to the Equipment is obstructed by trees and other vegetation. The Company shall not be responsible for tree trimming for lighting installation or illumination obstruction.~~

~~The Company will not be required to install or continue to operate equipment at any location where the service may be or has become objectionable to others. If it is found either during or after installation that the light is objectionable to others, the Customer shall be responsible for the costs incurred to relocate, remove, or shield the Equipment in addressing the objection unless the Customer is otherwise able to fully address and satisfy the third party objections in question.~~

RESERVED FOR FUTURE USE



**TIME-OF-DAY RESIDENTIAL SERVICE
(OPTIONAL)**

SCHEDULE: ~~RST~~

RATE CODE: ~~112, 122, 132, 172, 182.~~

AVAILABLE: ~~Entire service area.~~

APPLICABLE: ~~To residential consumers in individually metered private residences, apartment units and duplex units, provided that all the electric load requirements on the customer's premises are metered at one (1) point of delivery. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:~~

- ~~1. 100% of the energy is used exclusively for the co-owners' benefit.~~
- ~~1. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.~~
- ~~2. Each point of delivery will be separately metered and billed.~~
- ~~3. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.~~

~~Resale not permitted.~~

LIMITATION OF SERVICE: ~~This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over. Standby service permitted.~~

MONTHLY RATE:

Customer Facilities Charge:
\$11.50

Energy and Demand Charge:
11.460¢ per KWH during peak hours
0.968¢ per KWH during off-peak hours

Continued to Sheet No. 6.311
RESERVED FOR FUTURE USE

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: January 1, 1999



Continued from Sheet No. 6.310

DEFINITIONS OF THE USE PERIODS: ~~All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)~~

~~Peak Hours:~~ ~~April 1 - October 31~~ ~~12:00 Noon - 9:00 PM~~ ~~November 1 - March 31~~ ~~6:00 AM - 10:00 AM~~
(Monday-Friday) ~~and~~ ~~6:00 PM - 10:00 PM~~

~~Off-Peak Hours:~~ ~~All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.~~

MINIMUM CHARGE: ~~The customer facilities charge.~~

CUSTOMER FACILITIES CHARGE CREDIT: ~~Any customer who makes a one-time contribution in aid of construction of \$175.00 (lump-sum meter payment), shall receive a credit of \$3.00 per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional time-of-day rate.~~

TERMS OF SERVICE: ~~A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.~~

FUEL CHARGE: ~~See Sheet Nos. 6.020 and 6.021.~~

ENERGY CONSERVATION CHARGE: ~~See Sheet Nos. 6.020 and 6.021.~~

CAPACITY CHARGE: ~~See Sheet Nos. 6.020 and 6.021.~~

ENVIRONMENTAL COST RECOVERY CHARGE: ~~See Sheet Nos. 6.020 and 6.021.~~

FLORIDA GROSS RECEIPTS TAX: ~~See Sheet No. 6.021.~~

FRANCHISE FEE CHARGE: ~~See Sheet No. 6.021.~~

PAYMENT OF BILLS: ~~See Sheet No. 6.022.~~

RESERVED FOR FUTURE USE

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: January 1, 1999



TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)

SCHEDULE: GST

RATE CODE: 202.

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not ~~classed~~ classified as residential whose highest measured 30-minute interval demand has not exceeded 49 KW ~~energy~~ consumption has not exceeded 9,000 kWh in any one of the ~~prior~~ twelve (12) consecutive monthly-billing periods, including ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

MONTHLY RATE:

Customer Facilities Charge:

\$11.50 12.00

Energy and Demand Charge:

~~11.46~~ 12.477¢ per kWh ~~kWh~~ during peak hours

~~0.968~~ 1.010¢ per kWh ~~kWh~~ during off-peak hours

Continued to Sheet No. 6.321

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: January 1, 1999



Continued from Sheet No. 6.320

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
Peak Hours:	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

MINIMUM CHARGE: The eCustomer fFacilities eCharge.

CUSTOMER FACILITIES CHARGE CREDIT: Any customer who makes a one time contribution in aid of construction of ~~\$475.00~~ 70.00 (lump-sum meter payment), shall receive a credit of ~~\$3.00~~ 1.50 per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional time-of-day rate.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~.190.145¢~~ per ~~KWH~~ kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution—in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.322

ISSUED BY: ~~J. B. Ramil~~ C. R. Black,
President

DATE EFFECTIVE: ~~January 1, 1999~~



**TIME-OF-DAY
 GENERAL SERVICE - DEMAND
 (OPTIONAL)**

SCHEDULE: GSDT

RATE CODE: 362.

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose ~~highest measured 30-minute interval billing demand energy consumption has exceeded 49-KW9,000 kWh in any one (1) or more months out of the prior twelve (12) consecutive monthly billing periods, including ending with the current billing period, and has been less than 1,000 KW for twelve (12) consecutive monthly billing periods, including the current billing period.~~ Also available to customers with demands energy consumption at any level below 50-KW9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

<u>Customer Facilities Charge:</u>	
<u>Secondary Metering Voltage</u>	<u>\$49.00 57.00</u>
<u>Primary Metering Voltage</u>	<u>\$130.00</u>
<u>Subtransmission Metering Voltage</u>	<u>\$930.00</u>

Demand Charge:

\$ ~~2.36~~ 2.72 per KWkW of billing demand, plus
 \$ ~~5.08~~ 5.34 per KWkW of peak billing demand

Energy Charge:

2.19 ~~82.75~~ 1¢ per KWHkWh during peak hours
 1.00 ~~81.01~~ 0¢ per KWHkWh during off-peak hours

Continued to Sheet No. 6.331

ISSUED BY: J. B. Ramil C. R. Black,
 President

DATE EFFECTIVE: January 1, 1999



Continued from Sheet No. 6.330

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

Peak Hours: (Monday-Friday)	<u>April 1 - October 31</u> 12:00 Noon - 9:00 PM	<u>November 1 - March 31</u> 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM
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Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval KWkW demand during the month billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval KWkW demand during peak hours in the month billing period.

MINIMUM CHARGE: The eCustomer fFacilities eCharge and any Minimum Charge associated with optional riders.

~~**CUSTOMER FACILITIES CHARGE CREDIT:** Any customer who makes a one time contribution in aid of construction of \$321.00 (lump sum meter payment), shall receive a credit of \$7.00 per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional time of day rate.~~

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.332

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: January 1, 1999



Continued from Sheet No. 6.331

POWER FACTOR

Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING LEVEL DISCOUNT: When the customer takes energy metered at primary voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Transformer Ownership Discount, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Transformer Ownership Discount, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

TRANSFORMER OWNERSHIP DISCOUNT: When the customer furnishes and installs all takes service at primary voltage to secondary voltage line transformation from a primary voltage distribution feeder, a discount of 3670¢ per kW of billing demand will apply. When the customer furnishes and installs all takes service at subtransmission or higher voltage to utilization voltage substation transformation, a discount of 59¢ \$1.10 per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 6057¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: January 1, 1999



~~TWELFTH THIRTEENTH~~ REVISED SHEET NO. 6.332
CANCELS ~~ELEVENTH TWELFTH~~ REVISED SHEET NO.
6.332

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: ~~J. B. Ramil~~ C. R. Black,
President

DATE EFFECTIVE: January 1, 1999



**TIME-OF-DAY
GENERAL SERVICE - LARGE DEMAND
(OPTIONAL)**

SCHEDULE: ~~GSLDT~~

RATE CODE: ~~352.~~

AVAILABLE: ~~Entire service area.~~

APPLICABLE: ~~To any customer whose highest measured 30-minute interval billing demand has exceeded 999 KW one (1) or more months out of the twelve (12) consecutive monthly billing periods, including the current billing period. Also available to customers with demands at any level below 1,000 KW who agree to remain on this rate for at least twelve (12) months. Resale not permitted.~~

CHARACTER OF SERVICE: ~~A-C; 60 cycles; 3 phase; at any standard Company voltage.~~

LIMITATION OF SERVICE: ~~Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.~~

MONTHLY RATE:

Customer Facilities Charge:

~~\$255.00~~

Demand Charge:

~~\$2.36 per KW of billing demand, plus~~

~~\$5.08 per KW of peak billing demand~~

Energy Charge:

~~2.198¢ per KWH during peak hours~~

~~1.008¢ per KWH during off-peak hours~~

Continued to Sheet No. 6.344

**TIME OF DAY
INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

ISSUED BY: C. R. Black J. B. Ramil,
President

DATE EFFECTIVE: January 1, 1999



Continued from Sheet No. 6.340

~~**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)~~

~~Peak Hours:~~ ~~April 1 – October 31~~ ~~12:00 Noon – 9:00 PM~~ ~~(Monday-Friday)~~ ~~November 1 – March 31~~ ~~6:00 AM – 10:00 AM~~ ~~and~~ ~~6:00 PM – 10:00 PM~~

~~Off Peak Hours:~~ ~~All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.~~

~~**BILLING DEMAND:** The highest measured 30-minute interval KW demand during the month.~~

~~**PEAK BILLING DEMAND:** The highest measured 30-minute interval KW demand during peak hours in the month.~~

~~**MINIMUM CHARGE:** The customer facilities charge.~~

~~**TERMS OF SERVICE:** A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.~~

~~**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.~~

~~**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.~~

Continued to Sheet No. 6.342
RESERVED FOR FUTURE USE



Continued from Sheet No. 6.341

~~**METERING LEVEL DISCOUNT:** When the customer takes energy metered at primary voltage, a discount of 1% of the energy and demand charge will apply.~~

~~When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% of the energy and demand charge will apply.~~

~~**TRANSFORMER OWNERSHIP DISCOUNT:** When the customer furnishes and installs all primary voltage to secondary voltage line transformation from a primary voltage distribution feeder, a discount of 36¢ per KW of billing demand will apply.~~

~~When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 59¢ per KW of billing demand will apply.~~

~~**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power service shall be 60¢ per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution in aid of construction.~~

~~**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.~~

~~**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.~~

~~**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.~~

~~**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.~~

~~**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.~~

~~**FRANCHISE FEE CHARGE:** See Sheet No. 6.021~~

~~**PAYMENT OF BILLS:** See Sheet No. 6.022.~~

RESERVED FOR FUTURE USE

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: January 1, 1999



Continued from Sheet No. 6.340

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

Peak Hours:	April 1 - October 31	November 1 - March 31
(Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval KW demand during the billing period.

MINIMUM CHARGE: The Customer Facilities Charge and any Minimum Charge associated with optional riders.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.350

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



**TIME-OF-DAY
INDUSTRIAL INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF JUNE 18, 1985)**

SCHEDULE: ~~IST-1~~

RATE CODE: ~~372~~

AVAILABLE: ~~Entire service area.~~

APPLICABLE: ~~To any customer signing a Tariff Agreement for the Purchase of Interruptible Service where the total measured demand is 500 KW or more and where service may be interrupted. Resale not permitted.~~

CHARACTER OF SERVICE: ~~The electric energy supplied under this schedule is three phase primary voltage or higher, and is subject to immediate and total interruption whenever any portion of such energy is needed by the utility for the requirements of its firm customers or to comply with requests for emergency power to serve the needs of firm customers of other utilities. Any essential needs the customer must have shall be furnished through a separate meter on a firm rate schedule.~~

LIMITATION OF SERVICE: ~~Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.~~

MONTHLY RATE:

Customer Facilities Charge:
~~\$1,000.00~~

Demand Charge:
~~\$1.45 per KW of billing demand~~

Energy Charge:
~~1.078¢ per KWH~~

~~Continued to Sheet No. 6.351~~

Continued from Sheet No. 6.345

ISSUED BY: C. R. Black J. B. Ramil,
President

DATE EFFECTIVE: January 1, 1999



METERING LEVEL DISCOUNT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Transformer Ownership Discount, Power Factor billing, Emergency Relay Power Supply Charge, and any credit associated with optional riders.

TRANSFORMER OWNERSHIP DISCOUNT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 40¢ per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 56 ¢ per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

VOLTAGE ADJUSTMENT FOR CONTRACT CREDIT VALUE

The Contract Credit Value (CCV) under Rate Rider GLSM-2 will be reduced by 1% to reflect service at primary voltage, the lowest voltage service provided under this schedule. Additionally, a Metering Level Discount may apply under this schedule.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.025.



TAMPA ELECTRIC

Continued from Sheet No. 6.350

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

Peak Hours:	April 1 – October 31	November 1 – March 31
(Monday-Friday)	12:00 Noon – 9:00 PM	6:00 AM – 10:00 AM
		and
		6:00 PM – 10:00 PM

~~**Off-Peak Hours:** All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.~~

~~**BILLING DEMAND:** The highest measured 30-minute interval KW demand during the month.~~

~~**MINIMUM CHARGE:** The customer facilities charge.~~

~~**TERMS OF SERVICE:** (1) Any customer receiving service under this schedule will be required to give the Company a written notice at least 36 months prior to transfer to a non-interruptible schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice. (2) A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.~~

~~**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.~~

~~**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.~~

Continued to Sheet No. 6.352
RESERVED FOR FUTURE USE

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: November 28, 2000



Continued from Sheet No. 6.351

~~**METERING LEVEL DISCOUNT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply.~~

~~**TRANSFORMER OWNERSHIP DISCOUNT:** When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 23¢ per KW of billing demand will apply.~~

~~**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 60¢ per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution in aid of construction.~~

~~**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.~~

~~**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.~~

~~**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.~~

~~**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.~~

~~**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.~~

~~**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.~~

~~**OPTIONAL PROVISION:** Any customer served under this schedule may elect to have the Company minimize interruptions through the procedure described below. Such election must be made in writing to the Company and shall remain in effect until such time that the Company is notified in writing that the customer no longer desires that such procedure be employed by the Company.~~

~~**Procedure:** During periods when the Company would otherwise interrupt customers served under this schedule, the Company will attempt to purchase sufficient energy from other systems to prevent, in whole or in part, such interruptions. The customer agrees that whenever the Company is successful in making such purchases, the customer will pay, as part of its monthly service bill, an extra charge per kilowatt-hour for each kilowatt-hour consumed during the time of such purchase. The extra charge per kilowatt-hour shall be the amount per kilowatt-hour paid to the outside source less the amount per kilowatt-hour otherwise billed under this schedule, plus 2 mills (\$0.002) per kilowatt-hour.~~

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: January 1, 1999



THIRTEENTH FOURTEENTH REVISED SHEET NO. 6.352
CANCELS TWELFTH THIRTEENTH REVISED SHEET NO.
6.352

~~Continued to Sheet No. 6.353~~
RESERVED FOR FUTURE USE

ISSUED BY: ~~J. B. Ramil~~ C. R. Black,
President

DATE EFFECTIVE: ~~January 1, 1999~~



Continued from Sheet No. 6.352

~~**PENALTY CLAUSE FOR TRANSFER WITHOUT FULL NOTICE:** Any customer choosing to transfer to firm service from interruptible service without giving the full three (3) years notice shall pay a charge amounting to the difference between this rate and the applicable firm rate for the period of time immediately prior to the changeover that is equal to the period that the changeover will be less than the required notice period.~~

~~This penalty may be waived by the Company if the following two conditions can be demonstrated:~~

- ~~1) The customer has been on the IS rate for at least five (5) years.~~
- ~~1) It can be demonstrated that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on the Company's generation expansion plan.~~

~~**PAYMENT OF BILLS:** See Sheet No. 6.022.~~

RESERVED FOR FUTURE USE

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: November 28, 2000



**TIME-OF-DAY
INTERRUPTIBLE SERVICE
(OPTIONAL)**

(Closed to New Business as of February 22, 2000)

SCHEDULE: ~~IST-3~~

RATE CODE: ~~382.~~

AVAILABLE: ~~Entire Service Area.~~

APPLICABLE: ~~To any customer signing a Tariff Agreement for the Purchase of Interruptible Service where the total measured demand is 500 KW or more and where service may be interrupted. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.~~

CHARACTER OF SERVICE: ~~The electric energy supplied under this schedule is three phase primary voltage or higher, and is subject to immediate and total interruption whenever any portion of such energy is needed by the utility for the requirements of its firm customers or to comply with requests for emergency power to serve the needs of firm customers of other utilities. Any essential needs the customer must have shall be furnished through a separate meter on a firm rate schedule. "Essential needs" for purposes of this provision include but are not limited to any customer electrical load(s) which are required by any local, state or federal law, statute or code to have emergency equipment to serve such load(s).~~

LIMITATION OF SERVICE: ~~Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.~~

Continued to Sheet No. 6.371
RESERVED FOR FUTURE USE

ISSUED BY: ~~J. B. Ramil~~ C. R. Black,
President

DATE EFFECTIVE: ~~February 22, 2000~~



Continued from Sheet No. 6.370

MONTHLY RATE:

Customer Facilities Charge:

\$1,000.00

Demand Charge:

\$1.45 per KW of billing demand

Energy Charge:

1.327¢ per KWH

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Peak Hours:</u>	<u>April 1 – October 31</u>	<u>November 1 – March 31</u>
(Monday-Friday)	12:00 Noon – 9:00 PM	6:00 AM – 10:00 AM and 6:00 PM – 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval KW demand during the month.

MINIMUM CHARGE: The customer facilities charge.

TERMS OF SERVICE: (1) Any customer receiving service under this schedule will be required to give the Company a written notice at least 36 months prior to transfer to a non-interruptible schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice. (2) A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except than any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

Continued to Sheet No. 6.372
RESERVED FOR FUTURE USE

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: November 28, 2000



Continued from Sheet No. 6.371

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING LEVEL DISCOUNT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply.

TRANSFORMER OWNERSHIP DISCOUNT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 23¢ per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 60¢ per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution in aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

Continued to Sheet No. 6.374
RESERVED FOR FUTURE USE



Continued from Sheet No. 6.372

~~**OPTIONAL PROVISION:** Any customer served under this schedule may elect to have the Company minimize interruptions through the procedure described below. Such election must be made in writing to the Company and shall remain in effect until such time that the Company is notified in writing that the customer no longer desires that such procedure be employed by the Company.~~

~~**Procedure:** During periods when the Company would otherwise interrupt customers served under this schedule, the Company will attempt to purchase sufficient energy from other systems to prevent, in whole or in part, such interruptions. The customer agrees that whenever the Company is successful in making such purchases, the customer will pay, as part of its monthly service bill, an extra charge per kilowatt-hour for each kilowatt-hour consumed during the time of such purchase. The extra charge per kilowatt-hour shall be the amount per kilowatt-hour paid to the outside source less the amount per kilowatt-hour otherwise billed under this schedule, plus 2 mills (\$0.002) per kilowatt-hour.~~

~~**PENALTY CLAUSE FOR TRANSFER WITHOUT FULL NOTICE:** Any customer choosing to transfer to firm service from interruptible service without giving the full three (3) years notice shall pay a charge amounting to the difference between this rate and the applicable firm rate for the period of time immediately prior to the changeover that is equal to the period that the changeover will be less than the required notice period.~~

This penalty may be waived by the Company if the following two conditions can be demonstrated:

- ~~1) The customer has been on the IS rate for at least five (5) years.~~
- ~~1) It can be demonstrated that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on the Company's generation expansion plan.~~

~~**PAYMENT OF BILLS:** See Sheet No. 6.025.~~

RESERVED FOR FUTURE USE

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: November 28, 2000



**RENEWABLE ENERGY PROGRAM
(OPTIONAL)**

SCHEDULE: RE

RATE CODE: 910

AVAILABLE: To all customers served throughout the Company's service area.

APPLICABLE: Applicable, upon request, to all customers in conjunction with all standard rates. Customer billing will start on the next billing cycle following receipt of the service request.

CHARACTER OF SERVICE: Renewable Energy Rider customers will be served from the existing electrical system. Customers may purchase 200 kWh blocks of renewable energy produced at or purchased from photovoltaic facilities, facilities utilizing biomass fuel, and/or specifically delivered from other clean, renewable energy sources. The renewable energy may not be delivered to the customer, but will displace energy that would have otherwise been produced from traditional fossil fuels.

LIMITATION OF SERVICE: Customers requesting service under the rider will be accepted on a first come first served basis subject to availability of renewable energy. If additional renewable energy is not available, customers requesting service under the optional rider may request to be put on a waiting list until additional renewable energy can be secured to serve request.

MONTHLY RATE: \$5.00 per 200 kWh premium in addition to charges applied under otherwise applicable rate schedules.

TERM OF SERVICE: Service under the RE rider shall be for a minimum term of one (1) billing period.

RESERVED FOR FUTURE USE



Continued from Sheet No. 6.560

MONTHLY RATES:

Customer Facilities Charge: \$~~8.50~~10.50

Energy and Demand Charges: \$~~4.342~~4.637¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The eCustomer fFacilities eCharge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

DETERMINATION OF PRICING PERIODS: Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁ (Low Cost Hours), P₂ (Moderate Cost Hours) and P₃ (High Cost Hours) are as follows:

<u>May through October</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P₄ (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P₄ hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570



FIRM STANDBY AND SUPPLEMENTAL SERVICE

SCHEDULE: SBF

RATE CODE: 359

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Customer Facilities Charge:

<u>\$280.00</u>	
<u>Secondary Metering Voltage</u>	<u>\$ 82.00</u>
<u>Primary Metering Voltage</u>	<u>\$155.00</u>
<u>Subtransmission Metering Voltage</u>	<u>\$955.00</u>

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 2.662.23	per KWkW-Month of Standby Demand (Local Facilities Reservation Charge)
plus the greater of:	
\$ -871.20	per KWkW-Month of Standby Demand (Power Supply Reservation Charge) or
\$ -340.48	per KWkW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

0.9841.010¢ per Standby KWHkWh

Continued to Sheet No. 6.601

ISSUED BY: J. B. Ramil C. R. Black,
 President

DATE EFFECTIVE: January 1, 1999



Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 7.258.06 per KWkW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.3701.515¢ per Supplemental KWHkWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval KWkW demand served by the company during the month.

Site Load - The highest KWkW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602



Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval ~~KW~~kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental ~~KWh~~kWh. The remaining energy shall be billed as Standby ~~KWh~~kWh.

MINIMUM CHARGE: The Customer Facilities Charge, Local Facilities Reservation Charge, and Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603

ISSUED BY: ~~J. B. Ramil~~ C. R. Black,
President

DATE EFFECTIVE: January 1, 1999



Continued from Sheet No. 6.602

METERING LEVEL DISCOUNT: When the customer takes energy metered at primary voltage, a discount of 1% ~~will apply to of the energy and demand charges will apply~~ Demand Charge, Energy Charge, Transformer Ownership Discount, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% ~~will apply to of the energy and demand charges will apply~~ Demand Charge, Energy Charge, Transformer Ownership Discount, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

TRANSFORMER OWNERSHIP DISCOUNT: When the customer furnishes and installs ~~all takes service at primary voltage to secondary voltage line transformation from a primary voltage distribution feeder,~~ a discount of ~~3670¢~~ per ~~KWkW~~ of Supplemental Demand and ~~3258¢~~ per ~~KWkW~~ of Standby Demand will apply.

When the customer furnishes and installs ~~all takes service at~~ subtransmission or higher voltage ~~to utilization voltage substation transformation,~~ a discount of ~~59¢~~ \$1.10 per ~~KWkW~~ of Supplemental Demand and ~~52¢~~ \$1.11 per ~~KWkW~~ of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6057¢~~ per ~~KWkW~~ of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBF. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBF.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: ~~J. B. Ramil~~ C. R. Black,
President

DATE EFFECTIVE: January 1, 1999



**TIME-OF-DAY
FIRM STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)**

SCHEDULE: SBFT

RATE CODE: 358

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Customer Facilities Charge:

\$280.00

Secondary Metering Voltage \$ 82.00

Primary Metering Voltage \$155.00

Subtransmission Metering Voltage \$955.00

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 2.662.23

per KWkW-Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$.871.20

per KWkW-Month of Standby Demand
(Power Supply Reservation Charge) or

\$.340.48

per KWkW-Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.9841.010¢ per Standby KWHkWh

Continued to Sheet No. 6.606

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: January 1, 1999



Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$ 2.362.72 per KWkW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$ 5.085.34 per KWkW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

2.4982.751¢ per Supplemental KWHkWh during peak hours
1.0081.010¢ per Supplemental KWHkWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval KWkW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval KWkW demand served by the Company during the peak hours.

Site Load - The highest KWkW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: January 1, 1999



Continued from Sheet No. 6.606

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval ~~KW~~kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental ~~KWH~~kWh. The remaining energy shall be billed as Standby ~~KWH~~kWh.

MINIMUM CHARGE: The Customer Facilities Charge, Local Facilities Reservation Charge, and Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

Continued to Sheet No. 6.608



Continued from Sheet No. 6.607

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING LEVEL DISCOUNT: When the customer takes energy metered at primary voltage, a discount of 1% ~~will apply to~~ of the energy and demand charges will apply Demand Charges, Energy Charges, Transformer Ownership Discounts, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% ~~will apply to~~ of the energy and demand charges will apply Demand Charges, Energy Charges, Transformer Ownership Discounts, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

TRANSFORMER OWNERSHIP DISCOUNT: When the customer furnishes and installs all ~~takes service at primary voltage to secondary voltage line transformation from a primary voltage distribution feeder,~~ a discount of ~~3670¢~~ per KWkW of Supplemental Demand and ~~3258¢~~ per KWkW of Standby Demand will apply.

When the customer furnishes and installs all ~~takes service at subtransmission or higher voltage to utilization voltage substation transformation,~~ a discount of ~~59¢~~ \$1.10 per KWkW of Supplemental Demand and ~~52¢~~ \$1.11 per KWkW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6057¢~~ per KWkW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: December 30, 1999



INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

SCHEDULE: ~~SBI-1~~

RATE CODE: ~~378~~

AVAILABLE: ~~Entire service area.~~

APPLICABLE: ~~Required for all self-generating Customers eligible for service under rate schedule IS-1 or IST-1 whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take interruptible service from the utility. Also available to self-generating Customers eligible for service under rate schedule IS-1 or IST-1 whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. To be eligible for service under rate schedule IS-1 or IST-1 a Customer must have been taking interruptible service under rate schedule IS-1 or IST-1 prior to June 18, 1985. Resale not permitted.~~

CHARACTER OF SERVICE: ~~The electric energy supplied under this schedule is three phase primary voltage or higher, and is subject to immediate and total interruption whenever any portion of such energy is needed by the utility for the requirements of its firm Customers or to comply with requests for emergency power to serve the needs of firm customers of other utilities. Any essential needs the Customer must have shall be furnished through a separate meter on a firm rate schedule.~~

LIMITATION OF SERVICE: ~~A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Interruptible Standby and Supplemental Service. (See Sheet No. 7.650)~~

MONTHLY RATE:

Customer Facilities Charge:
\$1,025.00

Continued to Sheet No. 6.611
RESERVED FOR FUTURE USE



Continued from Sheet No. 6.610

Demand Charge:

~~\$ 1.45 per KW Month of Supplemental Demand (Supplemental Demand Charge)~~
~~\$ 0.95 per KW Month of Standby Demand (Local Facilities Reservation Charge)~~

plus the greater of:

~~\$ 0.09 per KW Month of Standby Demand (Bulk Transmission Reservation Charge); or~~
~~\$ 0.03 per KW Day of Actual Standby Billing Demand (Bulk Transmission Demand Charge)~~

Energy Charge:

~~1.078¢ per Supplemental KWH~~
~~0.961¢ per Standby KWH~~

DEFINITIONS OF THE USE PERIODS: ~~All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)~~

~~Peak Hours: April 1 – October 31 November 1 – March 31
12:00 Noon – 9:00 PM 6:00 AM – 10:00 AM
(Monday-Friday) and
6:00 PM – 10:00 PM~~

~~Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.~~

BILLING UNITS:

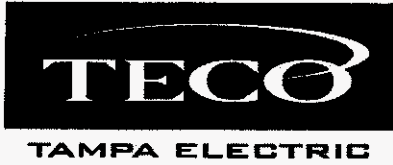
~~Demand Units: Metered Demand – The highest measured 30-minute interval KW demand served by the company during the month.~~

~~Site Load – The highest KW total of Customer generation plus deliveries by the Company less deliveries to the company, occurring in the same 30-minute interval, during the month.~~

~~Normal Generation – The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.~~

ISSUED BY: ~~J. B. Ramil~~ C. R. Black,
President

DATE EFFECTIVE: ~~January 1, 1999~~



SIXTH SEVENTH REVISED SHEET NO. 6.611
CANCELS FIFTH SIXTH REVISED SHEET NO. 6.611

Continued to Sheet No. 6.612
RESERVED FOR FUTURE USE

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: January 1, 1999



Continued from Sheet No. 6.611

~~Supplemental Demand—The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.~~

~~Contract Standby Demand—As established pursuant to the Tariff Agreement for the Purchase of Interruptible Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.~~

~~Standby Demand—The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Demand, but no greater than Normal Generation.~~

~~Actual Standby Billing Demand—The summation of the daily amounts by which the highest on-peak measured 30-minute interval KW demands served by the Company exceed the monthly Supplemental Demand.~~

~~Energy Units:—Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental KWH. The remaining energy shall be billed as Standby KWH.~~

~~**MINIMUM CHARGE:** The Customer Facilities Charge, Local Facilities Reservation Charge, and Bulk Transmission Reservation Charge.~~

~~**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 36 months prior to transferring to a non-interruptible schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.~~

Continued to Sheet No. 6.613
RESERVED FOR FUTURE USE



Continued from Sheet No. 6.612

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING LEVEL DISCOUNT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charges will apply.

TRANSFORMER OWNERSHIP DISCOUNT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 23¢ per KW of Supplemental Demand and 21¢ per KW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 60¢ per KW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution in aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

Continued to Sheet No. 6.614
RESERVED FOR FUTURE USE



Continued from Sheet No. 6.613

~~**OPTIONAL PROVISION:** Any customer served under this schedule may elect to have the Company minimize interruptions through the procedure described below. Such election must be made in writing to the Company and shall remain in effect until such time that the Company is notified in writing that the customer no longer desires that such procedure be employed by the Company.~~

~~**Procedure:** During periods when the Company would otherwise interrupt customers served under this schedule, the Company will attempt to purchase sufficient energy from other systems to prevent, in whole or in part, such interruptions. The customer agrees that whenever the Company is successful in making such purchases, the customer will pay, as part of its monthly service bill, an extra charge per kilowatt-hour for each kilowatt-hour consumed during the time of such purchase. The extra charge per kilowatt-hour shall be the amount per kilowatt-hour paid to the outside source less the amount per kilowatt-hour otherwise billed under this schedule, plus 2 mills (\$0.002) per kilowatt-hour.~~

~~**PENALTY CLAUSE FOR TRANSFER WITHOUT FULL NOTICE:** Any customer choosing to transfer to firm service from interruptible service without giving the full three (3) years notice shall pay a charge amounting to the difference between this rate and the applicable firm rate for the period of time immediately prior to the changeover that is equal to the period that the changeover will be less than the required notice period.~~

~~This penalty may be waived by the Company if the following two conditions can be demonstrated: _____~~

- ~~1) The customer has taken interruptible service for at least five (5) years.~~
- ~~1) It can be demonstrated that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on the Company's generation expansion plan.~~

~~**PAYMENT OF BILLS:** See Sheet No. 6.022.~~

RESERVED FOR FUTURE USE

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: November 28, 2000



INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

SCHEDULE: ~~SBI-3~~

RATE CODE: ~~388~~

AVAILABLE: ~~Entire service area.~~

APPLICABLE: ~~Required for all self-generating customers eligible for service under rate schedule IS-3 or IST-3 whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take interruptible service from the utility. Also available to eligible self-generating customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. To be eligible for service under rate schedule SBI-3 or SBIT-3 a customer must have been taking interruptible service under rate schedule IS-3 or IST-3 prior to August 17, 1999. Resale not permitted.~~

CHARACTER OF SERVICE: ~~The electric energy supplied under this schedule is three-phase primary voltage or higher, and is subject to immediate and total interruption whenever any portion of such energy is needed by the utility for the requirements of its firm customers or to comply with requests for emergency power to serve the needs of firm customers of other utilities. Any essential needs the customer must have shall be furnished through a separate meter on a firm rate schedule.~~

LIMITATION OF SERVICE: ~~A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Interruptible Standby and Supplemental Service. (See Sheet No. 7.650)~~

Continued to Sheet No. 6.621
RESERVED FOR FUTURE USE

ISSUED BY: ~~W. N. Cantrell~~ C. R. Black,
President

DATE EFFECTIVE: ~~October 15, 2004~~



Continued from Sheet No. 6.620

MONTHLY RATE:

Customer Facilities Charge:

\$1,025.00

Demand Charge:

\$ ~~1.45~~ per KW Month of Supplemental Demand
(Supplemental Demand Charge)

\$ ~~0.95~~ per KW Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ ~~0.09~~ per KW Month of Standby Demand
(Bulk Transmission Reservation Charge); or

\$ ~~0.03~~ per KW Day of Actual Standby Billing Demand
(Bulk Transmission Demand Charge)

Energy Charge:

~~1.327¢~~ per Supplemental KWH

~~0.961¢~~ per Standby KWH

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

Peak Hours: ~~April 1 - October 31~~ ~~November 1 - March 31~~
~~12:00 Noon - 9:00 PM~~ ~~6:00 AM - 10:00 AM~~
(Monday-Friday) ~~and~~
~~6:00 PM - 10:00 PM~~

Off-Peak Hours: ~~All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.~~

Continued to Sheet No. 6.622
RESERVED FOR FUTURE USE

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: January 1, 1999



Continued from Sheet No. 6.621

BILLING UNITS:

~~Demand Units: Metered Demand—The highest measured 30-minute interval KW demand served by the Company during the month.~~

~~Site Load—The highest KW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.~~

~~Normal Generation—The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.~~

~~Supplemental Demand—The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.~~

~~Contract Standby Demand—As established pursuant to the Tariff Agreement for the Purchase of Interruptible Standby and Supplemental Service. Anytime a Customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.~~

~~Standby Demand—The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Demand, but no greater than Normal Generation.~~

~~Actual Standby Billing Demand—The summation of the daily amounts by which the highest on-peak measured 30-minute interval KW demands served by the company exceed the monthly Supplemental Demand.~~

~~Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental KWH. The remaining energy shall be billed as Standby KWH.~~

Continued to Sheet No. 6.623
RESERVED FOR FUTURE USE



Continued from Sheet No. 6.622

~~**MINIMUM CHARGE:** The Customer Facilities Charge, Local Facilities Reservation Charge, and Bulk Transmission Reservation Charge.~~

~~**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-interruptible schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.~~

~~**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.~~

~~**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.~~

~~**METERING LEVEL DISCOUNT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charges will apply.~~

~~**TRANSFORMER OWNERSHIP DISCOUNT:** When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 23¢ per KW of Supplemental Demand and 21¢ per KW of Standby Demand will apply.~~

~~**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 60¢ per KW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution in aid of construction.~~

~~**FUEL CHARGE:** Fuel charges may be applied on either an annual or seasonal basis at the customer's option, subject to restriction. See Sheet Nos. 6.020, 6.021, and, 6.022.~~

~~**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.~~

Continued to Sheet No. 6.625
RESERVED FOR FUTURE USE



Continued from Sheet No. 6.623

~~**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.~~

~~**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.~~

~~**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.~~

~~**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.~~

~~**OPTIONAL PROVISION:** Any customer served under this schedule may elect to have the Company minimize interruptions through the procedure described below. Such election must be made in writing to the Company and shall remain in effect until such time that the Company is notified in writing that the customer no longer desires that such procedure be employed by the Company.~~

~~**Procedure:** During periods when the Company would otherwise interrupt customers served under this schedule, the Company will attempt to purchase sufficient energy from other systems to prevent, in whole or in part, such interruptions. The customer agrees that whenever the Company is successful in making such purchases, the customer will pay, as part of its monthly service bill, an extra charge per kilowatt-hour for each kilowatt-hour consumed during the time of such purchase. The extra charge per kilowatt-hour shall be the amount per kilowatt-hour paid to the outside source less the amount per kilowatt-hour otherwise billed under this schedule, plus 2 mills (\$0.002) per kilowatt-hour.~~

~~**PENALTY CLAUSE FOR TRANSFER WITHOUT FULL NOTICE:** Any customer choosing to transfer to firm service from interruptible service without giving the full three (3) years notice shall pay a charge amounting to the difference between this rate and the applicable firm rate for the period of time immediately prior to the changeover that is equal to the period that the changeover will be less than the required notice period.~~

~~This penalty may be waived by the Company if the following two conditions can be demonstrated:~~

- ~~1)The customer has taken interruptible service for at least five (5) years.~~
- ~~1)It can be demonstrated that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on the Company's generation expansion plan.~~

~~**PAYMENT OF BILLS:** See Sheet No. 6.022.~~

RESERVED FOR FUTURE USE



RESERVED FOR FUTURE USE

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)

SCHEDULE: SBI

RATE CODES: 348, 349

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. To be eligible for service under this rate schedule, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher

LIMITATION OF SERVICE: A customer taking service under this tariff must sign the Tariff Agreement for the Purchase of Standby and Supplemental Service under Rate Schedule GSLM-3. (See Sheet No. 7.625)

MONTHLY RATE:

Customer Facilities Charge:

Primary Metering Voltage	\$647.00
Subtransmission Metering Voltage	\$2,397.00

Demand Charge:

- \$ 1.45 per KW-Month of Supplemental Demand (Supplemental Demand Charge)
- \$ 1.43 per KW-Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

- \$ 1.19 per KW-Month of Standby Demand (Bulk Transmission Reservation Charge); or
- \$.48 per KW-Day of Actual Standby Billing Demand (Bulk Transmission

ISSUED BY: C. R. BlackW. N. Cantrell,
President

DATE EFFECTIVE: October 15, 1994



TAMPA ELECTRIC

SECOND FIRST REVISED SHEET NO. 6.700
CANCELS FIRST REVISED ORIGINAL SHEET NO. 6.700

Demand Charge)

Continued to Sheet No. 6.705

ISSUED BY: C. R. Black W. N. Cantrell,
President

DATE EFFECTIVE: October 15, 1994



Continued from Sheet No. 6.700

Energy Charge:

2.504¢ per Supplemental KWH

1.000¢ per Standby KWH

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	<u>12:00 Noon - 9:00 PM</u>	<u>6:00 AM - 10:00 AM</u>
<u>(Monday-Friday)</u>		<u>and</u>
		<u>6:00 PM - 10:00 PM</u>

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval KW demand served by the company during the month.

Site Load - The highest KW total of Customer generation plus deliveries by the Company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.710



RESERVED FOR FUTURE USE
Continued from Sheet No. 6.705

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval KW demands served by the Company exceed the monthly Supplemental Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental KWH. The remaining energy shall be billed as Standby KWH.

MINIMUM CHARGE: The Customer Facilities Charge, Local Facilities Reservation Charge, and Bulk Transmission Reservation Charge.

Continued to Sheet No. 6.715



Continued from Sheet No. 6.710

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING LEVEL DISCOUNT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the standby and supplemental demand charges, energy charges, Transformer Ownership Discounts, Power Factor billing, Emergency Relay Power Supply Charges, and any credits associated with optional riders.

TRANSFORMER OWNERSHIP DISCOUNT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 40¢ per KW of Supplemental Demand and 33¢ per KW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 56¢ per KW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

VOLTAGE ADJUSTMENT FOR CONTRACT CREDIT VALUE

The Contract Credit Value (CCV) under Rate Rider GLSM-3 will be reduced by 1% to reflect service at primary voltage, the lowest voltage service provided under this schedule. Additionally, a Metering Level Discount may apply under this schedule.

FUEL CHARGE: Supplemental energy may be billed at either standard or time-of-day fuel rates at the option of the customer. See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



LIGHTING SERVICE

SCHEDULE: LS-1

AVAILABLE: Entire service area

APPLICABLE:

Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis.

At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to the company equipment and personnel for both construction and maintenance.

TERM OF SERVICE:

Service under this rate schedule shall be for an initial term of ten (10) years beginning on the date lighting equipment is installed, energized, and ready for use and shall continue thereafter for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice.

Continued to Sheet No. 6.805

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



MONTHLY RATE:

Fixture and Fixture Maintenance Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens ⁽³⁾	Lamp Wattage ⁽⁴⁾	kWh		Fixture	Maint.	Non-Fuel Energy	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
		High Pressure Sodium								
<u>800</u>	<u>860</u>	<u>Cobra⁽¹⁾</u>	<u>4,000</u>	<u>50</u>	<u>20</u>	<u>10</u>	<u>2.85</u>	<u>2.24</u>	<u>0.48</u>	<u>0.24</u>
<u>802</u>	<u>862</u>	<u>Cobra/Nema⁽¹⁾</u>	<u>6,300</u>	<u>70</u>	<u>29</u>	<u>14</u>	<u>2.89</u>	<u>1.90</u>	<u>0.69</u>	<u>0.33</u>
<u>803</u>	<u>863</u>	<u>Cobra/Nema⁽²⁾</u>	<u>9,500</u>	<u>100</u>	<u>44</u>	<u>22</u>	<u>3.28</u>	<u>2.10</u>	<u>1.05</u>	<u>0.52</u>
<u>804</u>	<u>864</u>	<u>Cobra</u>	<u>16,000</u>	<u>150</u>	<u>66</u>	<u>33</u>	<u>3.77</u>	<u>1.82</u>	<u>1.57</u>	<u>0.79</u>
<u>805</u>	<u>865</u>	<u>Cobra</u>	<u>28,500</u>	<u>250</u>	<u>105</u>	<u>52</u>	<u>4.40</u>	<u>2.35</u>	<u>2.50</u>	<u>1.24</u>
<u>806</u>	<u>866</u>	<u>Cobra</u>	<u>50,000</u>	<u>400</u>	<u>163</u>	<u>81</u>	<u>4.59</u>	<u>2.70</u>	<u>3.89</u>	<u>1.93</u>
<u>468</u>	<u>454</u>	<u>Flood⁽¹⁾</u>	<u>28,500</u>	<u>250</u>	<u>105</u>	<u>52</u>	<u>4.85</u>	<u>2.35</u>	<u>2.50</u>	<u>1.24</u>
<u>478</u>	<u>484</u>	<u>Flood</u>	<u>50,000</u>	<u>400</u>	<u>163</u>	<u>81</u>	<u>5.15</u>	<u>2.71</u>	<u>3.89</u>	<u>1.93</u>
<u>809</u>	<u>869</u>	<u>Mongoose</u>	<u>50,000</u>	<u>400</u>	<u>163</u>	<u>81</u>	<u>5.87</u>	<u>2.73</u>	<u>3.89</u>	<u>1.93</u>
<u>509</u>	<u>508</u>	<u>Post Top (PT)⁽¹⁾</u>	<u>4,000</u>	<u>50</u>	<u>20</u>	<u>10</u>	<u>3.59</u>	<u>2.24</u>	<u>0.48</u>	<u>0.24</u>
<u>570</u>	<u>530</u>	<u>Classic PT</u>	<u>9,500</u>	<u>100</u>	<u>44</u>	<u>22</u>	<u>10.70</u>	<u>1.71</u>	<u>1.05</u>	<u>0.52</u>
<u>810</u>	<u>870</u>	<u>Coach PT⁽¹⁾</u>	<u>6,300</u>	<u>70</u>	<u>29</u>	<u>14</u>	<u>4.25</u>	<u>1.90</u>	<u>0.69</u>	<u>0.33</u>
<u>572</u>	<u>532</u>	<u>Colonial PT</u>	<u>9,500</u>	<u>100</u>	<u>44</u>	<u>22</u>	<u>10.61</u>	<u>1.71</u>	<u>1.05</u>	<u>0.52</u>
<u>571</u>	<u>531</u>	<u>Contemporary PT⁽¹⁾</u>	<u>9,500</u>	<u>100</u>	<u>44</u>	<u>22</u>	<u>7.48</u>	<u>1.93</u>	<u>1.05</u>	<u>0.52</u>
<u>573</u>	<u>533</u>	<u>Salem PT</u>	<u>9,500</u>	<u>100</u>	<u>44</u>	<u>22</u>	<u>8.15</u>	<u>1.71</u>	<u>1.05</u>	<u>0.52</u>
<u>550</u>	<u>534</u>	<u>Shoebox</u>	<u>9,500</u>	<u>100</u>	<u>44</u>	<u>22</u>	<u>7.23</u>	<u>1.71</u>	<u>1.05</u>	<u>0.52</u>
<u>566</u>	<u>536</u>	<u>Shoebox</u>	<u>28,500</u>	<u>250</u>	<u>105</u>	<u>52</u>	<u>7.84</u>	<u>2.87</u>	<u>2.50</u>	<u>1.24</u>
<u>552</u>	<u>538</u>	<u>Shoebox</u>	<u>50,000</u>	<u>400</u>	<u>163</u>	<u>81</u>	<u>8.59</u>	<u>2.20</u>	<u>3.89</u>	<u>1.93</u>
		Metal Halide								
<u>520</u>	<u>522</u>	<u>Cobra⁽¹⁾</u>	<u>32,000</u>	<u>400</u>	<u>159</u>	<u>79</u>	<u>5.44</u>	<u>3.62</u>	<u>3.79</u>	<u>1.88</u>
<u>556</u>	<u>541</u>	<u>Flood⁽¹⁾</u>	<u>32,000</u>	<u>400</u>	<u>159</u>	<u>79</u>	<u>7.55</u>	<u>3.63</u>	<u>3.79</u>	<u>1.88</u>
<u>558</u>	<u>578</u>	<u>Flood</u>	<u>107,800</u>	<u>1,000</u>	<u>383</u>	<u>191</u>	<u>9.48</u>	<u>7.37</u>	<u>9.13</u>	<u>4.56</u>
<u>574</u>	<u>548</u>	<u>General PT⁽¹⁾</u>	<u>14,400</u>	<u>175</u>	<u>74</u>	<u>37</u>	<u>9.83</u>	<u>3.37</u>	<u>1.76</u>	<u>0.88</u>
<u>575</u>	<u>568</u>	<u>Salem PT⁽¹⁾</u>	<u>14,400</u>	<u>175</u>	<u>74</u>	<u>37</u>	<u>8.47</u>	<u>3.38</u>	<u>1.76</u>	<u>0.88</u>
<u>564</u>	<u>549</u>	<u>Shoebox⁽¹⁾</u>	<u>12,800</u>	<u>175</u>	<u>74</u>	<u>37</u>	<u>7.18</u>	<u>3.34</u>	<u>1.76</u>	<u>0.88</u>
<u>554</u>	<u>540</u>	<u>Shoebox⁽¹⁾</u>	<u>32,000</u>	<u>400</u>	<u>159</u>	<u>79</u>	<u>9.04</u>	<u>3.58</u>	<u>3.79</u>	<u>1.88</u>
<u>576</u>	<u>577</u>	<u>Shoebox</u>	<u>107,800</u>	<u>1,000</u>	<u>383</u>	<u>191</u>	<u>14.89</u>	<u>7.37</u>	<u>9.13</u>	<u>4.56</u>

⁽¹⁾ Closed to new business

⁽²⁾ Nema fixture is closed to new business. 100 Watt Cobra fixture is still available.

⁽³⁾ Lumen output may vary by lamp configuration and age.

⁽⁴⁾ Wattage ratings do not include ballast losses.



Continued from Sheet No. 6.805

Pole/Wire and Pole/Wire Maintenance Charges:

<u>Rate Code</u>	<u>Style</u>	<u>Description</u>	<u>Wire Feed</u>	<u>Charge Per Unit</u>	
				<u>Pole/Wire</u>	<u>Maintenance</u>
425	<u>Wood (Inaccessible)⁽¹⁾</u>	30 ft	OH	\$5.44	\$0.15
626	<u>Wood</u>	30 ft	OH	\$2.36	\$0.15
627	<u>Wood</u>	35 ft	OH	\$2.66	\$0.15
597	<u>Wood</u>	40/45 ft	OH	\$5.99	\$0.28
637	<u>Standard</u>	35 ft, Concrete	OH	\$4.82	\$0.15
594	<u>Standard</u>	40/45 ft, Concrete	OH	\$9.03	\$0.28
599	<u>Standard</u>	16 ft, DB Concrete	UG	\$14.47	\$0.13
595	<u>Standard</u>	25/30 ft, DB Concrete	UG	\$19.44	\$0.13
588	<u>Standard</u>	35 ft, DB Concrete	UG	\$21.28	\$0.31
607	<u>Standard (70 - 100 W or up to 100 ft span)⁽¹⁾</u>	35 ft, DB Concrete	UG	\$10.23	\$0.31
612	<u>Standard (150 W or 100 -150 ft span)⁽¹⁾</u>	35 ft, DB Concrete	UG	\$13.88	\$0.31
614	<u>Standard (250 -400W or above 150 ft span)⁽¹⁾</u>	35 ft, DB Concrete	UG	\$20.98	\$0.31
596	<u>Standard</u>	45 ft, DB Concrete	UG	\$25.01	\$0.13
523	<u>Round</u>	23 ft, DB Concrete	UG	\$18.43	\$0.13
591	<u>Tall Waterford</u>	35 ft, DB Concrete	UG	\$26.01	\$0.13
592	<u>Victorian</u>	PT, DB Concrete	UG	\$22.19	\$0.13
583	<u>Waterford</u>	PT, DB Concrete	UG	\$19.10	\$0.13
422	<u>Aluminum⁽¹⁾</u>	10 ft, DB Aluminum	UG	\$7.07	\$1.17
616	<u>Aluminum</u>	27 ft, DB Aluminum	UG	\$25.15	\$0.31
615	<u>Aluminum</u>	28 ft, DB Aluminum	UG	\$10.64	\$0.31
622	<u>Aluminum</u>	37 ft, DB Aluminum	UG	\$36.17	\$0.31
584	<u>Aluminum⁽¹⁾</u>	PT, DB Aluminum	UG	\$15.36	\$0.99
581	<u>Capitol⁽¹⁾</u>	PT, DB Aluminum	UG	\$24.10	\$0.99
586	<u>Charleston</u>	PT, DB Aluminum	UG	\$18.44	\$0.99
585	<u>Charleston Banner</u>	PT, DB Aluminum	UG	\$23.93	\$0.99
590	<u>Charleston HD</u>	PT, DB Aluminum	UG	\$20.96	\$0.99
580	<u>Heritage⁽¹⁾</u>	PT, DB Aluminum	UG	\$17.72	\$0.99
587	<u>Riviera⁽¹⁾</u>	PT, DB Aluminum	UG	\$18.56	\$0.99
589	<u>Steel⁽¹⁾</u>	30 ft, AB Steel	UG	\$35.39	\$1.52
624	<u>Fiber⁽¹⁾</u>	PT, DB Fiber	UG	\$6.43	\$1.17
582	<u>Winston</u>	PT, DB Fiber	UG	\$12.38	\$0.99
525	<u>Franklin Composite</u>	PT, DB Composite	UG	\$21.58	\$0.99
641	<u>Existing Pole</u>		UG	\$4.47	\$0.31

⁽¹⁾ Closed to new business

Continued from Sheet No. 6.815



Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

<u>Rate Code</u>	<u>Description</u>	<u>Monthly Facility Charge</u>	<u>Monthly Maintenance Charge</u>
563	Timer	\$6.81	\$1.29
569	PT Bracket (accommodates two post top fixtures)	\$3.85	\$0.05

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable; and
10. directional boring.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021

FRANCHISE FEE: See Sheet No. 6.021

PAYMENT OF BILLS: See Sheet No. 6.022

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.385¢ per kWh of metered usage, plus a customer charge of \$10.50 per month and the applicable additional charges as specified on Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.820

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



Continued from Sheet No. 6.815

SPECIAL PROVISIONS:

1. All non-governmental customers shall execute the company's standard lighting agreement for service under this contract.
2. The customer shall be responsible for the cost incurred to repair or replace any company facilities that have been damaged as a result of any cause other than normal wear and tear. The company shall not be required to make such repair or replacement prior to payment by the customer for such damage. At the customer's expense, and at the company's discretion, the company may install a Luminaire protective shield to protect any Equipment repaired or replaced as a result of vandalism.
3. The customer shall arrange for tree trimming by qualified personnel at the customer's sole expense when the installation of, illumination from or maintenance access to the Equipment is obstructed by trees and other vegetation. The company shall not be responsible for tree trimming for lighting installation or illumination obstruction.
4. The company will not be required to install or continue to operate equipment at any location where the service may be or has become objectionable to others. If it is found either during or after installation that the light is objectionable to others, the customer shall be responsible for the costs incurred to relocate, remove, or shield the equipment in addressing the objection unless the customer is otherwise able to fully address and satisfy the third-party objections in question.
5. In the event that the Customer fails to pay the Company for any of the services provided herein, or violates the terms of this agreement, the Company may, at its option and on five (5) days' written notice, terminate this agreement. If such termination occurs prior to the expiration of the current term, the Customer agrees to pay the Company, as liquidated damages, an amount equal to the net present value of the monthly rate for each service taken, less all applicable fuel and other adjustment clause charges, and (where applicable) franchise fees and taxes, for each month of the unexpired current term
6. In no event shall the Customer, or any other Grantor, place upon or attach to the Equipment, except with the Company's prior written consent and as set forth in Tampa Electric's "Guidelines for Attaching Banners to TEC Poles", any sign or device of any nature, or place, install or permit to exist, anything, including trees or shrubbery, which would interfere with the Equipment or tend to create a dangerous condition. The Company is hereby granted the right to remove, without liability, anything placed, installed, or existing in violation of this paragraph.
7. The Customer shall locate and advise the Company, through the provision of an accurate map and other necessary written descriptions, of the exact location of all underground facilities including, but not limited to: sewage pipes, septic tanks, wells, swimming pools, sprinkler systems, conduits, cables, valves, lines, fuel storage tanks, and storm drainage systems ("Underground Facilities") at the Installation Site at least two (2) days prior to the commencement of any work by the Company at the Installation Site.

ISSUED BY: C. R. Black, President

DATE EFFECTIVE:



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STANDARD FORMS AND AGREEMENTS

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TARIFF AGREEMENT FOR THE PURCHASE OF INTERRUPTIBLE SERVICE

This agreement is made and entered into this _____ day of _____, 19____, by and between _____, (hereinafter called the Customer) and Tampa Electric Company, a corporation organized in and existing under the laws of the State of Florida, (hereinafter called the Company).

WITNESSETH:

~~WHEREAS, interruptible service is supplied under rate schedule IS-3 or IST-3 for billing demands over 499 KW and IS-3 or IST-3 customers must take service at primary voltage as defined in this contract or higher voltage.~~

~~WHEREAS, the electric energy supplied under Schedule IS-3 or IST-3 is subject to immediate interruption or curtailment whenever any portion of such energy is needed by the Company for the requirements of its firm customers or to comply with requests for emergency power to serve the needs of firm customers of other utilities.~~

~~WHEREAS, primary voltage is defined as:~~

~~"The voltage level in a local geographic area which is available after the Company has provided one transformation from the transmission system. For service taken at primary voltage, all additional transformation shall be customer-owned."~~

~~NOW, THEREFORE, in consideration of the mutual covenants expressed herein, the Company and the Customer agree as follows:~~

RESERVED FOR FUTURE USE

ISSUED BY: ~~K. S. Surgenor~~ C. R. Black,
President

DATE EFFECTIVE: ~~May 9, 1995~~



TAMPA ELECTRIC

~~1. The Company agrees to furnish and the Customer agrees to take power pursuant to the terms and conditions of rate schedule IS-3 or IST-3, as currently approved by the Florida Public Service Commission (hereinafter the Commission) or as said rate schedule may be modified in the future and approved by the Commission. The Customer further agrees to abide by all applicable requirements of said rate schedules IS-3 and IST-3 are attached hereto as Exhibit "A" and made a part hereof.~~

~~2. The Company will notify the Interruptible Customer as soon as possible via teletype or other device before an unscheduled interruption or curtailment occurs. However, there may be conditions when the Company will not be able to provide the customer with advance notice and immediate interruption or curtailment may occur.~~

~~3. The Customer agrees that the Company will not be held liable for any damages or injuries that may occur as a result of an interruption of electric service by remote control or otherwise.~~

~~4. Once a new Customer qualifies for the interruptible rate, and has executed this agreement, necessary engineering will be performed, the interrupting equipment will be ordered, and an installation date will be scheduled. The period of time for commencing the rate shall not exceed six months from the date this Agreement is executed.~~

Term of Agreement

~~5. The initial term of this Agreement shall be the same five (5) years minimum notice the Customer is required to give the Company in advance of ceasing to take service under the rate schedule attached as Exhibit "A", said minimum notice requirement being specified in Exhibit "A". The term of this Agreement shall automatically extend beyond such initial term until such time as the Company has had the minimum number of years notice of the Customer's desire no longer to receive interruptible service as is provided for in Exhibit "A". The Customer acknowledges the Company's need for generation planning lead time and that the Company has depended upon the Customer to provide written notice in advance of the termination of the Customer's obligation to remain an interruptible customer of the Company.~~

RESERVED FOR FUTURE USE

ISSUED BY: ~~K. S. Surgener~~ C. R. Black,
President

DATE EFFECTIVE: May 9, 1995



Maximum Duration and Frequency of Interruption Limits

~~6. There shall be no limit to durations or frequency of interruptions as a result of capacity shortages.~~

Third Party Power Purchases

~~7. The Customer authorizes the Company to purchase third party power on its behalf when such power is available from neighboring utilities during generation deficiency periods. This procedure may minimize unscheduled interruptions. Purchases will be in accordance with the "optional provision section" of the interruptible rate (Exhibit "A").~~

~~8. Third party purchased power will be itemized separately and billed at increased rate. The actual rate will be determined as described in Exhibit "A" and will not be known at the time of the purchase.~~

RESERVED FOR FUTURE USE



Other Provisions

9. ~~The Customer agrees to provide space for the Company's teletype or other equipment. The location shall be easily accessible for monitoring messages sent by the Company and must be free of contamination harmful to office equipment. Even though the Company is under no obligation, when possible, the Company will use its equipment to advise the customer of "Third Party Purchases" and generating deficiencies. In the absence of teletype equipment, the Customer agrees to furnish the Company a telephone number and name/names of authorized persons to receive calls notifying the Customer of interruptions and third party purchases.~~

10. ~~Except as provided for in paragraph 11 hereof, this Agreement supersedes all previous agreements and representations either written or verbal heretofore made between the Company and the Customer with respect to matters herein contained. This Agreement, when duly executed, constitutes the only Agreement between parties hereto relative to the matters herein described.~~

11. ~~This agreement incorporates by reference the terms of the tariff filed with the Florida Public Service Commission by Tampa Electric Company, as amended from time to time. To the extent of any conflict between this agreement and such tariff, the tariff shall control.~~

12. ~~This Agreement shall inure to the benefit of and be binding upon the respective heirs, legal representatives, successors and assigns of the parties hereto. If this agreement is assigned, the Customer will notify the Company prior to the effective date of the assignment.~~

13. ~~To the extent any provision is added to, modified within or deleted from the rate schedule attached hereto as Exhibit "A" and the same is approved by the Commission, said addition, modification or deletion shall thereafter apply and govern the dealings between the Company and the Customer as if the same were contained in the present rate schedule identified as Exhibit "A" and attached hereto.~~

RESERVED FOR FUTURE USE

ISSUED BY: G. F. Anderson C. R.
Black, President

DATE EFFECTIVE: January 16, 1992



~~IN WITNESS WHEREOF, the Customer and the Company have executed this Agreement the day and year first above written.~~

Witnesses: _____
_____ (Interruptible Customer)

_____ by: _____

_____ Its _____

Attest: _____

Witnesses: _____ Tampa Electric Company

_____ by: _____

Its _____

Attest: _____

RESERVED FOR FUTURE USE

ISSUED BY: G. F. Anderson C. R.
Black, President

DATE EFFECTIVE: January 16, 1992



**TARIFF AGREEMENT FOR THE PURCHASE OF
INDUSTRIAL LOAD MANAGEMENT RIDER SERVICE**

This agreement is made and entered into this _____ day of _____, _____, by and between _____, (hereinafter called the "Customer") and Tampa Electric Company, a corporation organized in and existing under the laws of the State of Florida, (hereinafter called the "Company").

WITNESSETH:

That for and in consideration of the mutual covenants and agreements expressed herein, the Company and the Customer agree as follows:

1. The Company agrees to furnish and the Customer agrees to take electric service subject to the terms and conditions of an applicable general service rate schedule (i. e.g., GSD, GSDT, ~~GSLD-IS~~ or ~~GSLDTIST~~) and the Industrial Load Management Rider GSLM-2 (attached as Exhibit "A"), as currently approved by the Florida Public Service Commission (hereinafter referred to as the FPSC) or as said rate schedules or rider may be modified in the future and approved by the FPSC.

2. The Customer agrees to the control of all or part of its electrical service, the description of which is described in Exhibit "B". The Customer understands and agrees that the service description will apply for the full term of this Agreement, unless mutually agreed to be changed by both parties with a revised or substituted Exhibit "B".

3. The Company will notify the Customer as soon as possible before an unscheduled interruption or curtailment occurs. However, there may be conditions when the Company will not be able to provide the customer with advance notice and immediate interruption or curtailment may occur.

Continued to Sheet No. 7.151

ISSUED BY: ~~J. B. Ramil~~ C. R. Black,
President

DATE EFFECTIVE: ~~February 22, 2000~~



Continued from Sheet No. 7.151

8. This Agreement may be terminated if the same is required in order to comply with regulatory rulings.

Contract Interruptible Credit Value

9. A ~~Contract Interruptible Credit Value~~ Contract Interruptible Credit Value (CCV) of _____ \$/kW/mo. shall apply during the Initial Term of this agreement. The ~~credit~~ CCV shall be revised subject to paragraph five above or at any time that the Customer requests to re-establish a new 36 month Initial Term. When the credit is reset, it shall be reset at the level then on file at the FPSC.

Third Party Power Purchases

10. The Customer authorizes the Company to purchase third party power on its behalf when such power is available from others during generation deficiency periods. This procedure may minimize unscheduled interruptions. Purchases will be in accordance with the "optional provision section" of GSLM-2 (Exhibit "A").

11. Third party purchased power will be itemized separately and billed at an increased rate. The actual rate will be determined as described in Exhibit "A" and will not be known at the time of the purchase.

Other Provisions

12. The Customer agrees to provide space for the installation of the Company's communication equipment. The location shall be easily accessible for monitoring messages sent by the Company and must be free of contamination harmful to office equipment. Even though the Company is under no obligation, when possible, the Company will use its equipment to advise the customer of third party purchases and generating deficiencies. The Customer agrees to furnish the Company a telephone number and name/names of authorized persons to receive calls notifying the Customer of interruptions and third party purchases.

Continued to Sheet No. 7.153

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: February 22, 2000



Continued from Sheet No. 7.200

5. Customer Information and Preparation

The Customer shall locate and advise the Company, through the provision of an accurate map and other necessary written descriptions, of the exact location of all underground facilities including, but not limited to: sewage pipes, septic tanks, wells, swimming pools, sprinkler systems, conduits, cables, valves, lines, fuel storage tanks, and storm drainage systems ("Underground Facilities") at the Installation Site at least two (2) days prior to the commencement of any work by the Company at the Installation Site. Any and all cost or liability for damage to Underground Facilities by the Company that were not properly identified by the Customer, as described under this Paragraph, shall be paid by the Customer. Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, and the exculpation of liability provided in Paragraph 10 of this Agreement, the "Company" shall be defined as Tampa Electric Company, its parent, TECO Energy, Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, or parent, sister, or successor corporations. ~~In the event Customer is a governmental entity that is entitled to sovereign immunity, it is agreed the Customer's indemnification obligation hereunder shall be subject to the provisions of Section 768.28, Florida Statutes, provided, however, that Customer shall maintain during the term of this Agreement insurance in such form and amounts as reasonably may be required by the Company, with the Company (as defined in this Paragraph 5) as an additional insured, to protect the Company against the risks and claims contemplated above.~~

6. Location of Equipment – Staking

The Customer shall stake the locations of Equipment on roadways and commercial property prior to the installation of the Equipment by the Company. To assist the Customer with the staking process, the Company shall provide the Customer with a final design sketch that reflects the Equipment locations approved by the Customer.

67. Non-Standard Service Charges

The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, light trespass shields, and any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs. Charges will also be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such non-standard facilities and services as incurred.

78. Customer Contribution in Aid of Construction

The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$ _____ for _____.

8. Monthly Payment During the term of this Agreement, the Customer shall pay the Company



TAMPA ELECTRIC

FOURTH FIFTH REVISED SHEET NO. 7.201
CANCELS THIRD-FOURTH REVISED SHEET NO. 7.201

~~monthly for the lighting services provided pursuant to Rate Schedules OL-1, OL-3, and/or SL-2, as those rate schedules, which are on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.~~

Continued to Sheet No. 7.202

ISSUED BY: C. R. Black, President

DATE EFFECTIVE: ~~January 26, 2006~~



Continued from Sheet No. 7.201

89. Monthly Payment

During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule LS-1 as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.

The current subtotal monthly base charges for facilities installed under this agreement shall be as indicated in Column A are _____, all applicable Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes for a total as indicated in Column B, per month under current tax rates pursuant to the Rate Schedule as indicated in Column C for a ten-year term shall be _____. The total monthly charge shall be _____ per month.

Customer agrees to deposit with the Company, the additional cash sum as shown in Column D of _____, which is equivalent to approximately two (2) months service under this Agreement, or upon acceptance if the Company so agrees, provide a surety bond or an irrevocable letter of credit from a bank, in favor of the Company in the same amount. The Company will annually credit the Customer's bill with an interest amount, at the rate currently approved by the Florida Public Service Commission, for cash deposits received. The currently authorized interest rate is ____%.

Column A	Column B	Column C	Column D
Facilities and Maintenance and Energy Charges	Fuel and Other Adjustment Clause Charges, Applicable Fees and Taxes	Rate Schedule	Deposit
		OL-1 (Overhead Served Facilities)	
		SL-2 (Overhead Served Facilities)	
		OL-3 (Overhead Served Facilities)	
		OL-1 (Underground Served Facilities)	
		SL-2 (Underground Served Facilities)	
		OL-3 (Underground Served Facilities)	
Monthly Total			
		OL-1, SL-2, OL-3 (All Facilities)	
Deposit Required			
		OL-1, SL-1, OL-3 (All Facilities)	

The Company will annually credit the Customer's bill with an interest amount, at the rate currently approved by the Florida Public Service Commission, for cash deposits received. The currently authorized interest rate is ____%.



The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.

910. Term

This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall remain in force for a primary term of ten (10) year(s) (the "Primary Term") beginning on the date the Equipment is installed and all lights are energized and ready for use and shall continue thereafter for successive one year terms (each, a "Renewal Term") until terminated by either party upon providing the other party with ninety (90) days prior written notice of termination.

1011. Limitation on Damages

The Company will furnish electricity to operate the Equipment approximately 4200 hours or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous service and maintain the Equipment in operating order. But the Company shall not be liable to the Customer for any damages arising from causes beyond its control or from the negligence of the Company including, but not limited to, complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

1112. Outage Notification

The Customer shall be responsible for monitoring the function of the Equipment and for notifying the Company of all Equipment outages.

Continued to Sheet No. 7.203



Continued from Sheet No. 7.202

~~10.~~ **Limitation on Damages**

~~The Company will furnish electricity to operate the Equipment approximately 4200 hours or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous service and maintain the Equipment in operating order. But the Company shall not be liable to the Customer for any damages arising from causes beyond its control or from the negligence of the Company including, but not limited to, complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.~~

1213. Vandalism

The Customer shall be responsible for the cost incurred to repair or replace any Equipment that has been damaged as a result of any cause other than normal wear and tear. The Company shall not be required to make such repair or replacement prior to payment by the Customer for such damage. At the Customer's expense, and at the Company's discretion, the Company may install a luminaire protective shield to protect any Equipment repaired or replaced as a result of vandalism.

1314. Tree Trimming

The Customer shall arrange for tree trimming by qualified personnel at Customer's sole expense when the installation of, illumination from or maintenance access to the Equipment is obstructed by trees and other vegetation. The Company will not be responsible for trimming trees for lighting installation or illumination obstruction. Failure to maintain adequate clearance around the luminaire and pole may cause a delay in requested repairs or required maintenance.

1415. Termination, Removal

The Customer shall have the right to terminate this Agreement without any liability or obligation to the Company during the three (3) business day period following the Effective Date ("Initial Termination Period"), provided that written notice of such termination is received by the Company no later than the close of business on the third business day following the Effective date. In addition, the Customer may terminate this Agreement during the period that commences at the close of the Initial Termination Period and ends at 5:00 p.m. on the date immediately preceding the date on which installation of the Equipment at the Installation Site is scheduled to commence ("Final Termination Period"), provided that written notice of such termination is received by the Company no later than 5:00 p.m. on the day immediately preceding the date on which installation of the Equipment commences and, provided further, that the Customer reimburses the Company for any costs incurred by the Company up to the time of the termination by the Customer. These costs include, but are not limited to, shipping and storeroom handling cost for items purchased pursuant to or in contemplation of the Agreement, restocking fees on returned purchases, the cost of purchased Equipment that cannot be returned, or in the Company's sole judgment, reasonably absorbed in current inventory, and engineering time. The Customer may not terminate this Agreement once installation of the Equipment has commenced.

In the event that the Customer fails to pay the Company for any of the services provided herein, or violates the terms of this agreement, the Company may, at its option and on five (5) days' written notice, terminate this agreement. If such termination occurs prior to the expiration of the primary current term, the Customer agrees to pay the Company, as liquidated damages, an



~~THIRD-FOURTH REVISED SHEET NO. 7.203~~
~~CANCELS SECOND-THIRD REVISED SHEET NO. 7.203~~

amount equal to the net present value of the monthly rate for each service taken, less all applicable fuel and other adjustment clause charges, and (where applicable) franchise fees and taxes, for each month of the unexpired ~~primary~~-current term.

Continued to Sheet No. 7.204

ISSUED BY: C. R. Black, President

DATE EFFECTIVE: January 26, 2006



Continued from Sheet No. 7.203

4516. Easements

The customer covenants that it owns or controls the Installation Site or has binding arrangements with the owner to the extent necessary to grant the Company an easement to permit performance of the Agreement. If a tenant of the Installation Site, Customer represents that Customer's lease is for a term of at least the Primary Term. The Customer and the owner or landlord of the Installation Site, if other than the Customer (individually, the "Grantor" collectively, the "Grantors"), hereby grant the Company a **Non-exclusive Easement** for ingress and egress over and under the Installation Site and for installation, inspection, operation, maintenance, repair, replacement, and removal of the Equipment. The easement shall terminate upon the Company's removal of the Equipment. The Equipment shall remain the Company's personal property, notwithstanding the manner or mode of its attachment to the Installation Site and shall not be deemed fixtures. Any claim(s) that the Company has or may hereafter have with respect to the Equipment shall be superior to any lien, right or claim of any nature that any Grantor or anyone claiming through Grantor now has or may hereafter have with respect to the Equipment by law, agreement or otherwise.

In the event that this agreement is terminated pursuant to Paragraph 14 or expires pursuant to Paragraph 9, each of the Grantors expressly grants the Company or its assigns or agents the continued right of entry at any reasonable time to remove the Equipment, or any part hereof, from the Installation Site. The Grantors, individually or collectively, shall make no claim whatsoever to the Equipment or any interest or right therein.

4617. Attachments

In no event shall the Customer, or any other Grantor, place upon or attach to the Equipment, except with the Company's prior written consent and as set forth in Tampa Electric's "Guidelines for Attaching Banners to TEC Poles," any sign or device of any nature, or place, install or permit to exist, anything, including trees or shrubbery, which would interfere with the Equipment or tend to create a dangerous condition. The Company is hereby granted the right to remove, without liability, anything placed, installed, or existing in violation of this paragraph.

4718. Insurance

Customer, at his sole cost and expense, shall maintain insurance, in amounts and under policy forms satisfactory to Company at all times during the life of this Agreement. Failure to provide insurance in accordance with this Section shall constitute a material breach of this Agreement.

4819. Amendments

During the term of this Agreement, Company and Customer may amend or enter into additional addenda to the Agreement ("Addenda") upon the mutual written agreement of both parties in the form of Addendum "A" hereto.

Continued to Sheet No. 7.205



Continued from Sheet No. 7.204

1920. Light Trespass

Customer acknowledges and agrees that the Customer is solely responsible for specifying the general location of the Equipment and the direction and orientation of the illumination provided thereby. The Company will not be required to install or continue to operate the Equipment at any location where the service may be or has become objectionable to others. If it is found either during or after installation that the illumination is objectionable to others, the Customer shall be responsible for the costs incurred to relocate, remove, or shield the Equipment in addressing the objection unless the Customer is otherwise able to fully address and satisfy the third-party objections in question. In the event removal of any Equipment is the only practicable resolution of the objection, such removal will be deemed a termination prior to the expiration of the Primary Term as provided in Paragraph 14 and Customer promptly shall pay the Company the liquidated damages specified therein for the percentage or portion of the Equipment that must be removed.

2021. Assignments

This Agreement shall inure to the benefit of, and be binding upon, the respective heirs, legal representatives, successors and assigns of the parties hereto. This Agreement may be assigned by the Customer only with the Company's prior written consent. In the event of an Assignment, the assignee may be substituted herein for the Customer and/or other Grantor with respect to all Customer rights and obligations, but the initial Customer shall not be released from the obligations of this Agreement except by a separate writing from the Company in the Company's sole discretion.

2422. General

No delay or failure by the Customer or the Company to exercise any right under this Agreement shall constitute a waiver of that or any other right, unless otherwise expressly provided herein.

This Agreement shall be construed in accordance with and governed by the laws of the State of Florida.

IN WITNESS WHEREOF, the parties, each of whom represents and warrants that he or she is duly authorized to execute this Agreement, have caused this instrument to be executed in due form of law.

Customer: _____
By/Title: _____
Signature: _____
Date: _____

Tampa Electric Company Representative:
By/Title: _____
Signature: _____
Department: _____
Date: _____

Property Owner: _____
By/Title: _____
Signature: _____
Date: _____

Tampa Electric Company Manager:
By/Title: _____
Signature: _____
Department: _____
Date: _____

Contract No. _____



Continued from Sheet No. 7.206

Column-A	Column-B	Column-C	Column-D
Facilities and Maintenance and Energy Charges	Fuel and Other Adjustment Clause Charges, Applicable Fees and Taxes	Rate Schedule	Deposit
		OL-1 (Overhead Served Facilities)	
		SL-2 (Overhead Served Facilities)	
		OL-3 (Overhead Served Facilities)	
		OL-1 (Underground Served Facilities)	
		SL-2 (Underground Served Facilities)	
		OL-3 (Underground Served Facilities)	
Monthly Total			
		OL-1, SL-2, OL-3 (All Facilities)	
Deposit Required			
		OL-1, SL-1, OL-3 (All Facilities)	

The current monthly base charges for facilities installed under this Addendum are _____.
 Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule are _____. The total monthly charge is _____ per month.

Customer agrees to deposit with the Company, the additional cash sum of _____, which is equivalent to approximately two (2) months service for the facilities installed under this Addendum.

3. All terms and conditions set forth in the Agreement are hereby incorporated by this reference. To the extent, this Addendum conflicts with the Agreement, the terms and conditions of the Agreement shall be controlling.

In Witness Whereof, the parties, each of whom represents and warrants that he or she is duly authorized to execute this agreement, have caused this instrument to be executed in due form of law, this day and year first written above.

Customer: _____
 By/Title: _____
 Signature: _____
 Date: _____

Tampa Electric Company Representative:
 By/Title: _____
 Signature: _____
 Date: _____



TAMPA ELECTRIC

~~FIRST SECOND REVISED SHEET NO. 7.207~~
~~CANCELS ORIGINAL FIRST REVISED SHEET NO. 7.207~~

Property Owner: _____
By/Title: _____
Signature: _____
Date: _____

Tampa Electric Company Manager:
By/Title: _____
Signature: _____
Date: _____

Original Contract No. _____
Addendum Contract No. _____

ISSUED BY: C. R. Black, President

DATE EFFECTIVE: December 20, 2005



TARIFF AGREEMENT FOR THE PROVISION OF LOAD MANAGEMENT SERVICE

This Agreement is made and entered this _____ day of _____, 19____, by and between _____ (hereinafter called the "Customer") and TAMPA ELECTRIC COMPANY (hereinafter called the "Company"), a corporation organized and existing under the laws of the State of Florida.

WITNESSETH:

That for and in consideration of the mutual covenants and agreements expressed herein, the Company and the Customer agree as follows:

1. The Company agrees to furnish and the Customer agrees to take electric service subject to the terms and conditions of a general service rate schedule (i.e., ~~GS, or GSD, or GSLD~~) and the General Service Load Management Rider (GSLM-1) as currently approved by the Florida Public Service Commission. A copy of the Company's presently approved schedule GSLM-1 is attached hereto as Exhibit "A" and hereby made an integral part of this Agreement.

2. The Customer agrees to the control of its electrical service under Load Control Option _____, the conditions of which are described in Exhibit "A". The Customer understands and agrees that the selected option will apply for the full term of this Agreement.

3. The Customer agrees that, promptly after this agreement is executed but in no event more than three months thereafter, the Company will engineer, provide, install, and activate equipment as necessary to comply with requirements described in the Commercial/Industrial Load Management Customer Contact Record which is attached hereto as Exhibit "B".

4. Upon completion of the installation of the load control equipment, a test of the system will be conducted at a time and date mutually agreeable to the Company and the Customer, but not more than three (3) months from the execution of the Agreement. The test will consist of a load reduction of not less than one hour and not longer than the Load Control Period specified in the Load Control Option chosen by the Customer. Effective upon the completion of the testing of the load control equipment (the "Test Date"), the Customer will begin receiving monthly incentive credits indicative of the amount of controlled load and the applicable Load Control Option.

Continued to Sheet No. 7.515

ISSUED BY: G. F. Anderson C. R. Black, President

DATE EFFECTIVE: January 16, 1992



**TARIFF AGREEMENT FOR THE PROVISION OF
STANDBY GENERATOR TRANSFER SERVICE**

This Agreement is made and entered into this _____ day of _____, 19____, by and between _____ (hereinafter called the "Customer") and TAMPA ELECTRIC COMPANY (hereinafter called the "Company"), a corporation organized and existing under the laws of the State of Florida.

WITNESSETH:

That for and in consideration of the mutual covenants and agreements expressed herein, the Company and the Customer agree as follows:

1. The Company agrees to furnish and the Customer agrees to take electric service subject to the terms and conditions of a general service rate schedule (i.e. GSD, GSdT, GSLD, GSLDT, SBF, or SBFT) and the Standby Generator Rider (GSSG-1). Company's presently approved Schedule GSSG-1 is attached hereto as Exhibit "A".
2. The Customer agrees that, promptly after this agreement is executed, but in no event more than three months thereafter, the Company will engineer, provide, install, and activate equipment as described in the Standby Generator Contact Record which is attached hereto as Exhibit "B".
3. The Customer shall be obligated to promptly notify the Company, in writing, concerning any planned or anticipated change (either an increase or a decrease) in the Customer's load, load factor or generation capacity which might result in a change in the Customer's load transfer capability.
4. Prior to the Customer's receiving service under Schedule GSSG-1, the Customer must provide the Company reasonable access to inspect any and all of the Customer's load to be transferred. The Customer shall be responsible for meeting any applicable code standards and legal requirements pertaining to the installation and operation of the equipment. The Customer shall be solely responsible for maintaining Customer-owned equipment in proper working order, and shall provide the Company access at all reasonable times to inspect the Company's equipment to determine its condition.

Continued to Sheet No. 7.551

ISSUED BY: ~~J. B. Ramil~~ C. R. Black,
President

DATE EFFECTIVE: ~~September 22, 1998~~



**TARIFF AGREEMENT FOR THE PURCHASE OF
STANDBY AND SUPPLEMENTAL SERVICE**

This agreement is made and entered into this _____ day of _____,
_____, by and between _____,

(hereinafter called the "Customer") and Tampa Electric Company, a corporation organized in and existing under the laws of the State of Florida, (hereinafter called the "Company").

WITNESSETH:

WHEREAS, standby and/or supplemental service is supplied to customers whose electric energy requirements are normally and/or partially supplied by sources other than the Company, and the Customer requires standby and/or supplemental service from the Company.

NOW, THEREFORE, in consideration of the mutual covenants expressed herein, the Company and the Customer agree as follows:

1. The Company agrees to furnish and the Customer agrees to take power pursuant to the terms and conditions of rate schedule ____ (SBF₁ ~~or~~ SBFT or SBI), as currently approved by the Florida Public Service Commission (hereinafter called the Commission) or as said rate schedule may be modified in the future and approved by the Commission.

The Customer further agrees to abide by all applicable requirements of said rate schedule. A copy of the Company's presently approved rate schedule ____ (SBF₁ ~~or~~ SBFT or SBI) is attached hereto as Exhibit "A" and made part hereof.

2. Standby service will be furnished by the Company to a Customer requiring Back-up Power or Maintenance Power or both, which are defined as follows:

- a. Back-up Power - Electric energy or capacity supplied by the utility to replace energy or capacity normally generated by a Customer's own generation equipment during an unscheduled outage of the Customer's generation.

Continued to Sheet No. 7.601

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: February 22, 2000



Continued from Sheet No. 7.600

b. Maintenance Power - Electric energy or capacity supplied by the utility to replace energy or capacity normally generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation.

3. Supplemental service will be furnished by the Company to a Customer requiring Supplemental Power, which is defined as electric energy or capacity supplied by the utility in addition to that which is normally provided by the Customer's own generation equipment.

4. The Standby service provided by the Company shall be subject to a Contract Standby Demand, which is mutually agreed to be initially _____ KW.

5. The Customer opts to take supplemental and standby service under the _____ (SBF, or-SBFT, or SBI) tariff and shall have the right to transfer to the other option at any time without additional charge. If the Customer requests to change a second time, the Customer will be required to sign a contract to remain on that option for at least one year.

6. The Contract Standby Demand may be decreased by mutual consent, provided the Customer has sufficiently demonstrated that his Standby requirements are now less than the Contract Standby Demand.

7. If the Customer's Contract Standby Demand has been decreased (as provided for in Section 6) and within 24 months of the original agreed upon change the Customer subsequently increases the Contract Standby Demand either by contract change or through operation of tariff provisions, the Company will immediately bill the Customer for the difference between what was billed during the elapsed time as demand charges and what would have been billed to the Customer as demand charges using the lesser of the newly established Contract Standby Demand or the Contract Standby Demand in effect before the decrease.

Terms of Agreement

8. The initial term of this agreement shall be the same five (5) years minimum notice the Customer is required to give the Company in advance of transferring to a firm non-standby rate as specified in Exhibit "A". The first billing period for standby and supplemental service will begin _____, 19____.

Continued to Sheet No. 7.602

ISSUED BY: G. F. Anderson C. R.
Black, President

DATE EFFECTIVE: February 3, 1993



SUPPLEMENTAL TARIFF AGREEMENT FOR THE PURCHASE OF INDUSTRIAL STANDBY AND SUPPLEMENTAL LOAD MANAGEMENT RIDER SERVICE

This supplemental agreement is made and entered into this ___ day of _____, by and _____ between _____ (hereinafter called the "Customer") and Tampa Electric Company, a corporation organized in and existing under the laws of the State of Florida, (hereinafter called the Company").

WITNESSETH:

WHEREAS, the Customer takes service from the Company under rate schedule _____ (SBF, ~~or SBFT~~, or SBI); and

WHEREAS, the Customer desires to take Industrial Standby and Supplemental Load Management Rider Service (GSLM-3) in conjunction with service under rate schedule _____ (SBF, ~~or SBFT~~ or SBI); and

WHEREAS, GSLM-3 service requires additional terms and conditions that supplement the Tariff Agreement for the Purchase of Standby and Supplemental Service entered into in order to take _____ (SBF, ~~or SBFT~~, or SBI) service; and

NOW, THEREFORE, in consideration of the mutual covenants expressed herein, the Company and the Customer agrees as follows:

Continued to Sheet No. 7.626

ISSUED BY: ~~J. B. Ramil~~ C. R. Black,
President

DATE EFFECTIVE: February 22, 2000



Continued from Sheet No. 7.625

1. The Company agrees to furnish and the Customer agrees to take electric service subject to the terms and conditions of rate schedule _____ (SBF, ~~or~~ SBFT, or SBI) and the Industrial Standby and Supplemental Load Management Rider GSLM-3 (attached as Exhibit "B"), as currently approved by the Florida Public Service Commission (hereinafter referred to as the FPSC) or as said rate schedules or rider may be modified in the future and approved by the FPSC.

2. The Customer agrees to the control of all or part of its electrical service, the description of which is described in Exhibit "C". The Customer understands and agrees that the service description will apply for the full term of this Agreement, unless mutually agreed to be changed by both parties with a revised or substituted Exhibit "B".

3. The Company will notify the Customer as soon as possible before an unscheduled interruption or curtailment occurs. However, there may be conditions when the Company will not be able to provide the customer with advance notice and immediate interruption or curtailment may occur.

4. The Customer agrees that the Company will not be held liable for any damages or injuries that may occur as a result of an interruption of electric service.

5. Once a new Customer qualifies for rider GSLM-3, and has executed this agreement, necessary engineering will be performed, interrupting and other necessary equipment will be ordered, and an installation date will be scheduled. The period of time for commencing service shall not exceed six months from the date this Agreement is executed.

Term of Agreement

6. The Initial Term of the Agreement shall be 36 months. The Customer is required to give the Company 36 months notice in advance of discontinuing service under the GSLM-3 rider, said minimum notice requirement being specified in Exhibit "B". The term of this Agreement shall automatically extend beyond such initial term until such time as the company has had the minimum notice of the Customer's desire no longer to participate in the load management program as is provided for in Exhibit "B".

Continued to Sheet No. 7.627

ISSUED BY: ~~J. B. Ramil~~ C. R. Black,
President

DATE EFFECTIVE: February 22, 2000



Continued from Sheet No. 7.626

The Customer acknowledges the Company's need for generation planning lead time and that the Company has depended upon the Customer to provide written notice in advance of the termination of the Customer's obligation to remain a load management program participant.

7. The Company may terminate this Agreement at any time for the Customer's failure to comply with the terms and conditions of GSLM-3 or this Agreement. Such termination will only affect the application of the GSLM-3 rider. Prior to any such termination, the Company shall notify the Customer at least 30 days in advance and describe the Customer's failure to comply. The Company may then terminate this Agreement at the end of the 30 day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 30 day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing credits specified in Schedule GSLM-3.

8. This Agreement may be terminated if the same is required in order to comply with regulatory rulings.

Contract Interruptible Credit Value

9. A Contracted Credit Value (CCV) of _____ \$/kW/mo. shall apply during the initial term of this agreement. The CCV shall be revised subject to paragraph five above or at any time that the Customer requests to re-establish a new 36 month Initial Term. When the CCV is reset, it shall be reset at the level then on file at the FPSC.

Third Party Power Purchases

10. The Customer authorizes the Company to purchase third party power on its behalf when such power is available from others during generation deficiency periods. This procedure may minimize unscheduled interruptions. Purchases will be in accordance with the "optional provision section" of GSLM-3 (Exhibit "B").

Continued to Sheet No. 7.628



TARIFF AGREEMENT FOR THE PURCHASE OF
INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

~~—This agreement is made and entered into this _____ day of _____, 19____, by
and between _____~~

~~(hereinafter called the Customer) and Tampa Electric Company, a corporation organized in
and existing under the laws of the State of Florida, (hereinafter called the Company).~~

WITNESSETH:

~~**WHEREAS**, interruptible standby and/or supplemental service is supplied to customers
whose electric energy requirements are normally and/or partially supplied from sources other
than the Company, and the Customer requires standby and/or supplemental service from the
Company.~~

~~**WHEREAS**, interruptible standby and/or supplemental service is supplied at primary
voltage or higher and where service is subject to immediate interruption or curtailment
whenever any portion of such energy is needed by the Company for the requirements of its
firm Customers or to comply with requests for emergency power to serve the needs of firm
Customers of other utilities.~~

~~**WHEREAS**, primary voltage is defined as:~~

~~"The voltage level in a local geographic area which is available after the Company has
provided one transformation from the transmission system. For service taken at primary
voltage, all additional transformation shall be Customer owned".~~

~~**NOW, THEREFORE**, in consideration of the mutual covenants expressed herein, the
Company and the Customer agrees as follows:~~

- ~~1. The Company agrees to furnish and the Customer agrees to take power pursuant to
the terms and conditions of rate schedule _____, as currently approved by the Florida
Public Service Commission (hereinafter called the Commission) or as said rate schedule may
be modified in the future and approved by the Commission.~~

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ISSUED BY: ~~K. S. Surgener~~ C. R. Black,
President

DATE EFFECTIVE: May 9, 1995



~~_____ The Customer further agrees to abide by all applicable requirements of said rate schedule. A copy of the Company's presently approved rate schedule _____ is attached hereto as Exhibit "A" and made a part hereof.~~

~~_____ 2. Standby service will be furnished by the Company to a Customer requiring Back-up Power or Maintenance Power or both, which are defined as follows:~~

~~_____ a. Back-up Power. Electric energy or capacity supplied by the utility to replace energy or capacity normally generated by a Customer's own generation equipment during an unscheduled outage of the Customer's generation.~~

~~_____ b. Maintenance Power. Electric energy or capacity supplied by the utility to replace energy or capacity normally generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation.~~

~~_____ 3. Supplemental service will be furnished by the Company to a Customer requiring Supplemental Power, which is defined as electric energy or capacity supplied by the utility in addition to that which is normally provided by the Customer's own generation equipment.~~

~~_____ 4. The Standby Service provided by the Company shall be subject to a Contract Standby Demand, which is mutually agreed to be _____ KW.~~

~~_____ 5. The Customer opts to take supplemental and standby service under the _____ (TOD or non-TOD) billing basis and shall have the right to transfer to the other option at any time without additional charge. If the Customer requests to change a second time, the Customer will be required to sign a contract to remain on that option for at least one year. The first billing period for standby and supplemental service will begin _____, 19____.~~

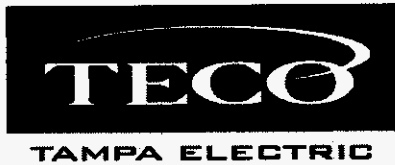
~~_____ 6. The Contract Standby Demand may be decreased by mutual consent, provided the Customer has sufficiently demonstrated that his standby requirements are now less than the Contract Standby Demand.~~

~~_____ 7. If the Customer's Contract Standby Billing Demand has been decreased (as provided for in Section 6) and within 24 months of the original agreed upon change the Customer subsequently increases the Contract Standby Demand either by contract change or through operation of tariff provisions, the Company will immediately bill the Customer for the difference between what was billed during the elapsed time as demand charges, and what would have been billed to the Customer as demand charges using the lesser of the newly established~~

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ISSUED BY: G. F. Anderson C. R.
Black, President

DATE EFFECTIVE: February 3, 1993



~~Contract Standby Demand or the Contract Standby Demand in effect before the decrease.~~

~~— 8. The Company will notify the Customer as soon as possible via teletype or other device before an unscheduled interruption or curtailment occurs. However, there may be conditions when the Company will not be able to provide the Customer with advance notice and immediate interruption may occur.~~

~~— 9. The Customer agrees that the Company will not be held liable for any damages or injuries that may occur as a result of an interruption of electric service by remote control or otherwise.~~

~~— 10. Once a Customer qualifies for schedule _____, and has executed this agreement, necessary engineering will be performed, the interrupting equipment will be ordered, and an installation date will be scheduled. Once the interrupting equipment is installed and operable, the rate will commence. The period of time for commencing the rate shall not exceed six months from the date this Agreement is executed.~~

Term of Agreement

~~— 11. The initial term of this agreement shall be the same five (5) years minimum notice the Customer is required to give the Company in advance of transferring to a firm rate as specified in Exhibit "A".~~

Maximum Duration and Frequency of Interruption Limits

~~— 12. There shall be no limit to durations or frequency of interruptions as a result of capacity shortages.~~

Third Party Power Purchases

~~— 13. The Customer authorizes the Company to purchase third party power on its behalf when such power is available from neighboring utilities during generation deficiency periods. This procedure may minimize service interruptions. Purchases will be in accordance with the "optional provision section" of the rate (Exhibit "A").~~

~~— 14. Third party purchased power will be itemized separately and billed at an increased rate. The actual rate will be determined as described in Exhibit "A" and will not be known at the time of the purchase.~~

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ISSUED BY: G. F. Anderson C. R.
Black, President

DATE EFFECTIVE: February 3, 1993



Other Provisions

~~—15. The Customer agrees to provide space for and pay the appropriate cost of any additional metering equipment required by the Company (including metering of the Customer's generator) necessitated by this agreement. Metering will meet standards as required by the Company.~~

~~—16. The Customer agrees to provide space for the Company's teletype or other equipment. The location shall be easily accessible for monitoring messages sent by the Company and must be free of contamination harmful to office equipment. Even though the Company is under no obligation, when possible, the Company will use its equipment to advise the Customer of "Third Party Purchases" and generating deficiencies. In the absence of teletype equipment, the Customer agrees to furnish the Company a telephone number and name/names of authorized persons to receive calls notifying the Customer of interruptions and third party purchases.~~

~~—17. Except as provided for in paragraph 20 hereof, this Agreement supersedes all previous agreements and representations either written or verbal heretofore made between the Company and the Customer with respect to matters herein contained. Except as provided for in paragraph 20 hereof, this Agreement, when duly executed, constitutes the only Agreement between parties hereto relative to the matters herein described.~~

~~—18. This Agreement shall inure to the benefit of and be binding upon the respective heirs, legal representatives, successors and assigns of the parties hereto. If this agreement is assigned, the Customer will notify the Company prior to the effective date of the assignment.~~

~~—19. To the extent any provision is added to, modified within or deleted from the rate schedule attached hereto as Exhibit "A" and the same is approved by the Commission, said addition, modification or deletion shall thereafter apply and govern the dealings between the Company and the Customer as if the same were contained in the present rate schedule identified as Exhibit "A" and attached hereto.~~

~~—20. This Agreement incorporates by reference the applicable terms of the tariff filed with the Florida Public Service Commission by Tampa Electric Company, as amended from time to time. To the extent of any conflict between this agreement and such tariff, the tariff shall control.~~

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ISSUED BY: G. F. Anderson, C. R.
Black, President

DATE EFFECTIVE: February 3, 1993



~~IN WITNESS WHEREOF~~, the Customer and the Company have executed this Agreement the day and year first above written.

Witnesses:

(Supplemental, Standby Service Customer)

_____ by: _____

Its _____

_____ by: _____

Its _____

Attest: _____

Witnesses: _____ TAMPA ELECTRIC COMPANY

_____ by: _____

Its _____

_____ Attest: _____

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ISSUED BY: G. F. Anderson C. R.
Black, President

DATE EFFECTIVE: February 3, 1993



STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION
TRI-PARTITE JOINT PROJECT AGREEMENT

THIS AGREEMENT, made and entered into this _____ day of _____, 19_____, by and between the STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION, hereinafter called the DEPARTMENT, TAMPA ELECTRIC COMPANY, a corporation organized and existing under the laws of the State of Florida with its principal place of business in the City of Tampa, County of Hillsborough, State of Florida, hereinafter called the Company, and _____, a political subdivision of the State of Florida, hereinafter called _____.

WITNESSETH:

WHEREAS, the DEPARTMENT is constructing, reconstructing or otherwise changing a portion of the State Highway System, designated by the DEPARTMENT as Job No. _____ on State Road No. _____ between _____ and _____, hereinafter referred to as the PROJECT, which shall call for the installation of utilities within the right of way of said highway; and

WHEREAS, the COMPANY presently owns and operates certain utility facilities located within the right of way of said highway which will pose a conflict to construction of a new stand alone lighting utility system; and

WHEREAS, rather than relocating the existing utility facilities outside of the right of way, the DEPARTMENT and the COMPANY have determined that it would be cost effective and in the best interest of the general public for the COMPANY to attach arms and luminaries, to set mid-span poles, and/or upgrade existing poles, as needed, to its existing infrastructure located in the right of way and, in appropriate instances, to install a stand alone system in the right of way on the opposite side of said highway all at a mutually agreed upon cost; and

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ISSUED BY: K. S. Surgener C. R. Black,
President

DATE EFFECTIVE: September 3, 1996



~~WHEREAS, the plans and specifications for the proposed installation and attachment, as above described, have been approved by the DEPARTMENT and the COMPANY and said above-described work shall hereinafter be referred to as Utility Work; and~~

~~— WHEREAS, upon the DEPARTMENT's final acceptance of the Utility Work, the COMPANY shall maintain such facilities and _____ shall bear the cost of said maintenance through payment of a monthly tariff rate; and — WHEREAS, upon the DEPARTMENT's final acceptance of the Utility Work, the COMPANY shall maintain such facilities and _____ shall bear the cost of said maintenance through payment of a monthly tariff rate; and~~

~~— NOW THEREFORE, in consideration of the mutual undertaking as herein set forth, the parties hereto agree as follows:~~

~~— 1. The DEPARTMENT, the COMPANY and _____ shall participate in this Joint Project Agreement (JPA), the scope of which will cover only the Utility work and maintenance of Utility Work within the limits of the PROJECT.~~

~~— 2. All of the work performed under this JPA shall be done in accordance with the National Electric Safety Code ("NESC") and the plans and specifications for the Utility Work as prepared by COMPANY and approved by DEPARTMENT, which plans and specifications are by reference hereto made a part of hereof. The COMPANY will be responsible for verifying the accuracy of the DEPARTMENT's underground survey information, and will also be responsible for any changes to the plans and specifications made necessary by error or omission in the DEPARTMENT's survey information as furnished to the COMPANY. All errors, omissions and changes in the design of the Utility Work will be the sole responsibility of the COMPANY. In any conflict between the COMPANY and DEPARTMENT specifications, the DEPARTMENT's specifications govern, provided, however, that the NESC shall be adhered to at all times. Any changes to the design plans and specifications for the Utility Work must be approved by the DEPARTMENT.~~

RESERVED FOR FUTURE USE

ISSUED BY: ~~K. S. Surgener~~ C. R. Black,
President

DATE EFFECTIVE: ~~September 3, 1996~~



~~3. All adjustments, relocations, repairs, and incidentals required to be performed to the existing COMPANY utilities within the Project, not included in the JPA, will be sole responsibility of the COMPANY. All such work is to be coordinated with the construction of the PROJECT and in a manner that will not cause delay to the DEPARTMENT's highway contractor.~~

~~4. All services and work under the construction contract for Utility Work shall be performed to the satisfaction of the DEPARTMENT's Director, Division of Operations, and he shall decide all questions, difficulties and disputes of whatever nature, which may arise under or by reason of such contract for Utility Work the prosecution and fulfillment of the services thereunder, and the character, quality, amount and value thereof, and his decision upon all claims, questions and disputes thereunder shall be final and conclusive upon the parties hereto.~~

~~5. The COMPANY agrees to perform the Utility Work in accordance with the provisions of Rule 14.46.001 (2) and (3), Railroads/Utilities Installation or Adjustment, Florida Administrative Code, and any supplements or revisions thereto, which, by reference hereto are made a part of this JPA.~~

~~6. The COMPANY further agrees to fully comply with the provisions of the Title VI of Civil Rights Act of 1964 in connection with the Utility Work covered by this JPA, and such compliance will be governed by the method checked and described hereafter:~~

~~(a) The COMPANY will perform all or part of such Utility Work by a Contractor paid under a contract let by the COMPANY, and the Appendix "A" of Assurances attached to this agreement will be included in said contract let by the COMPANY.~~

~~(b) The COMPANY will perform all of such Utility Work entirely with COMPANY's forces, and Appendix "A" of Assurances is not required.~~

~~(c) The Utility Work involved is agreed to by way of just compensation for the taking of COMPANY's facilities located on right of way in which the COMPANY holds a compensable interest, and Appendix "A" of Assurances is not required.~~

RESERVED FOR FUTURE USE



~~_____ (d) The COMPANY will perform such Utility Work entirely by continuing contract, which contract to perform all future Relocation Work was executed with COMPANY's Contractor prior to August 3, 1965, and Appendix "A" of Assurances is not required.~~

~~— 7. Attached hereto, and by reference made a part of hereof, as Exhibit "A" is a detailed analysis of the estimated cost of the Utility Work. The COMPANY and the DEPARTMENT have agreed that payment for the Utility Work shall be _____, subject to paragraph nine (9) hereunder.~~

~~— 8. The COMPANY shall obtain written approval from the DEPARTMENT prior to performing work which exceeds the estimated costs set out in paragraph seven (7) above. The provision of subsection 339.135 (6) (a), Florida Statutes, are made of part of this contract. The Department, during any fiscal year, shall not expend money, incur any liability, or enter into any contract which, by its terms, involves the expenditure of money in excess of the amounts budgeted as available for expenditure during such fiscal year. Any contract, verbal or written, made in violation of this subsections is null and void, and no money may be paid on such contract. The Department shall require a statement from the comptroller of the Department that funds are available prior to entering into any such contract or other binding commitment of funds. Nothing herein contained shall prevent the making of contracts for periods exceeding one (1) year, but any contract so made shall be executory only for the value of the services to be rendered or agreed to be paid for in succeeding fiscal years; and this paragraph shall be incorporated verbatim in all contracts of the Department which are for an amount in excess of \$25,000 and which have a term for a period of more than one (1) year.~~

~~— 9. The COMPANY should be aware of the following time frames. Upon receipt, the DEPARTMENT has five working days to inspect and approve the goods and services, unless the Agreement specifies otherwise. The DEPARTMENT has 20 days to deliver a request for payment (voucher) to the Department of Banking and Finance. The 20 days are measured from the latter of the date the invoice is received or the goods or services are received, inspected and approved.~~

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ISSUED BY: ~~K. S. Sargenor~~ C. R. Black,
President

DATE EFFECTIVE: September 3, 1996



~~If payment is not available within 40 days, a separate interest penalty at a rate specified in Section 55.03, Florida Statutes, will be due and payable, in addition to the invoice amount. Interest penalties of less than one (1) dollar will not be enforced unless the COMPANY requests payment. Invoices which have to be returned to the COMPANY because of COMPANY preparation errors will result in a delay in payment. The invoice payment requirements do not start until a properly completed invoice is provided to the DEPARTMENT.~~

~~—10. The provisions subsection 287.133(2)(a), Florida Statutes, are made a part of this contract. A person affiliate who has been placed on the convicted vendor list following a conviction for a public entity crime may not submit a bid on a contract to provide any goods or services to a public entity for the construction or repair of a public building or public work, may not submit bids on leases or real property to a public entity, may not be awarded or perform work as a contractor, supplier, subcontractor, or consultant under contract with any public entity, and may not transact business with any public entity in excess of the threshold amount provided in s.287.017 for CATEGORY TWO for a period of 36 months from the date of being placed on the convicted vendor list.~~

~~—11. The provisions of Section 287.0582, Florida Statutes are made part of this contract. No executive branch public officer or employee shall enter into any contract on behalf of the state, which contract binds the state or its executive agencies for the purchase of services or tangible personal property for a period in excess of 1 fiscal year, unless the following statement is included in the contract: "The State of Florida's performance and obligation to pay under this contract is contingent upon an annual appropriation by the Legislature".~~

~~—12. After the DEPARTMENT's final acceptance of the Utility Work, and for the 20 year life of such Utility Work, the COMPANY shall own, control, maintain and be responsible for all Utility Work in accordance with the terms of the standard permit required by Florida Law for occupancy of public rights of way, and the COMPANY shall comply with all provisions of law and with the DEPARTMENT's manual for traffic control routing and parking and with all other applicable regulations of the DEPARTMENT pertaining thereto.~~

RESERVED FOR FUTURE USE

ISSUED BY: K. S. Surgenor C. R. Black,
President

DATE EFFECTIVE: September 3, 1993



~~13. For the 20 year life of Utility Work, _____ agrees to be responsible for the payment of all maintenance costs associated with the Utility Work. The COMPANY shall perform all maintenance of Utility Work on an as needed basis, which maintenance shall include all items set forth in Exhibit "B" attached hereto and by reference made a part hereof as well as perform all relocation of Utility Work required by the DEPARTMENT for its construction projects in a timely manner so as not to delay such projects. All such relocation shall be in accordance with the provisions of Rule 14.46.001, Railroads/Utilities Installation or Adjustment, Florida Administrative Code and any supplements or revisions thereto. The maintenance costs which _____ agrees to be responsible for shall also include payment of all costs for electrical energy and any other related charges incurred in connection with the operation of the completed lighting system associated with the Utility Work. The COMPANY shall invoice _____ for these maintenance costs as itemized in Exhibit "B" on the _____ day of each month for the 20 year life of this JPA.~~

~~14. The COMPANY hereby agrees to indemnify, defend, save and hold harmless the DEPARTMENT for all claims, demands, liabilities and suits of any nature whatsoever arising out of, because of, or due to the breach of this JPA by the COMPANY, its agents or employees, or due to any act or occurrence or omission or commission of the COMPANY, its agents or employees. It is specifically understood and agreed that this indemnification agreement does not cover or indemnify the DEPARTMENT, or its agents or employees, for its own negligence or breach of contract.~~

~~15. This JPA shall automatically terminate twenty (20) years from the date of the DEPARTMENT's final acceptance of the Utility Work. Upon said termination, the DEPARTMENT will determine, in its sole discretion, if the Utility Work shall be recapitalized or if the DEPARTMENT shall include a build out of a facilities in its Five Year Work Program.~~

~~16. In the event this agreement is terminated pursuant to paragraph 17 hereunder, COMPANY agrees to perform all relocation of Utility Work required by the DEPARTMENT for its construction projects in a timely manner so as not to delay such projects and all in accordance with provisions of Rule 14.46.001 and Section 337.403 and 337.404, Florida Statutes, as applicable.~~

RESERVED FOR FUTURE USE

ISSUED BY: ~~K. S. Surgener~~ C. R. Black,
President

DATE EFFECTIVE: September 3, 1996



FIRST REVISED SHEET NO. 7.706
CANCELS ORIGINAL SHEET NO. 7.706

~~17. This Contract shall not become effective unless and until it has been executed by all the parties. The parties understand and agree that Tampa Electric's obligations hereunder are subject to the FPSC's approval of this Contract remaining in full force and effect and the Contract may be terminated without liability in order to comply with regulatory rulings.~~

RESERVED FOR FUTURE USE

ISSUED BY: ~~K. S. Surgenor~~ C. R. Black,
President

DATE EFFECTIVE: September 3, 1996



IN WITNESS WHEREOF, the parties hereto have caused these presents to be executed by their duly authorized officers, and their official seals hereto affixed, the day and year first above written.

**STATE OF FLORIDA
DEPARTMENT OF TRANSPORTATION**

BY: _____ (SEAL)

District Utility Engineer
District Secretary

ATTEST: _____

Approved to as Form
Legality and Execution

Executive Secretary

BY: _____ (SEAL)

ATTEST: _____

COMPANY: _____

BY: _____ (SEAL)

Title: _____

ATTEST: _____

RESERVED FOR FUTURE USE



**CONTRACT SERVICE ARRANGEMENT FOR THE PROVISION OF SERVICE UNDER
THE COMMERCIAL / INDUSTRIAL SERVICE RIDER**

This Contract Service Arrangement ("Agreement") is made and entered into as of this _____ day of _____, by and between _____, (hereinafter called in the "Customer") and Tampa Electric Company, a Florida corporation (hereinafter called the "Company").

WITNESSETH:

~~WHEREAS~~, the Company is an electric utility operating under Chapter 366, Florida Statutes, subject to the jurisdiction of the Florida Public Service Commission or any successor agency thereto (hereinafter called the "Commission"); and

~~WHEREAS~~, the Customer is _____;
and

~~WHEREAS~~, the Customer can receive electric service from the Company under tariff schedule _____ at the service location described in Exhibit "A"; and

~~WHEREAS~~, the present pricing available under the Company's rate schedule _____ is sufficient economic justification for the Customer to decide not to take electric service from the Company for all or a part Customer's needs; and

~~WHEREAS~~, the Customer has shown evidence and attested to its intention to not take electric service from the Company unless a pricing adjustment is made under the Company's Commercial / Industrial Service Rider ("CISR"); and

~~WHEREAS~~, the Company has sufficient capacity to serve the Customer at the aforementioned service location for the foreseeable future and for at least the following _____ month period; and

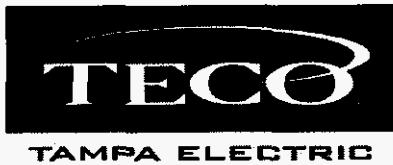
~~WHEREAS~~, the Company is willing to make a pricing adjustment for the Customer in exchange for a commitment by the Customer to continue to purchase electric energy exclusively from the Company at agreed upon service locations (for purposes of this Agreement, the "electric energy" may exclude certain electric service requirements served by the Customer's own generation as of the date of this Agreement);

~~NOW THEREFORE~~, in consideration of the mutual covenants expressed herein, the Company and Customer agree as follows:

~~Continue to Sheet No. 7.751~~
RESERVED FOR FUTURE USE

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: January 1, 2000



Continued from Sheet No. 7.750

- ~~1. Rate Schedules—The Company agrees to furnish and the Customer agrees to take power pursuant to the terms and conditions of the Company's tariff, rate schedules _____ and CISR, as currently approved by the Commission or as said tariff and rate schedules may be modified in the future and approved by the Commission (except as described in Section 6 herein). The Customer agrees to abide by all applicable requirements of the tariff, rate schedules _____ and CISR, except to the extent specifically modified by this Agreement. Copies of the Company's currently approved rate schedules _____ and CISR are attached as Exhibit "B" and made a part hereof.~~
- ~~2. Term of Agreement—This Agreement shall remain in force for a term of _____ months commencing on the date above first written. During the last _____ months of the term hereof, the parties shall meet in good faith to negotiate an extension of this Agreement beyond the initial term. During this negotiation, each party hereto shall retain the absolute discretion to reject any pricing or other terms and conditions proposed by the other party hereto.~~
- ~~3. Modifications to Tariff and Rate Schedule—See Exhibit "C" to this Agreement.~~
- ~~4. Exclusivity Provision—During the term hereof, the Customer agrees to purchase from the Company the Customer's entire requirements for electric capacity and energy for its facilities and equipment at the service location(s) described in Exhibit A to this Agreement. The "entire requirements for electric capacity and energy" may exclude certain electric service requirements served by the Customer's own generation as of the date of this Agreement.~~
- ~~5. Termination Fees and Provisions—See Exhibit "D" to this Agreement.~~
- ~~6. Modification of Rate Schedule—In the event that any provision of any applicable rate schedules is amended or modified by the Commission in a manner that is material and adverse to one of the parties hereto, that party shall be entitled to terminate this Agreement, by written notice to the other party tendered not later than sixty (60) days after such~~

Continued to Sheet No. 7.752
RESERVED FOR FUTURE USE



Continued from Sheet No. 7.751

~~amendment or modification becomes final and nonappealable, with such termination to become effective _____ days after receipt of such notice, whereupon service to the Customer shall revert to the otherwise applicable rate schedules available to the Customer.~~

~~7. Entire Agreement This Agreement supersedes all previous agreements and representations either written or oral heretofore made between the Company and the Customer with respect to the matters herein contained. This Agreement, when duly executed, constitutes the only agreement between the parties hereto relative to the matters herein described.~~

~~8. Incorporation of Tariff This Agreement incorporates by reference the terms and conditions of the Company's tariff, rate schedule _____ and CISR filed by the Company with, and approved by, the Commission, as amended from time to time. In the event of any conflict between this Agreement and such tariff or rate schedules (other than as set out in the CISR), the terms and conditions of this Agreement shall control.~~

~~9. Notices All notices and other communications hereunder shall be in writing and shall be delivered by hand, by prepaid first class registered or certified mail, return receipt requested, by courier or by facsimile, addressed as follows:~~

~~If to the Company: _____ Tampa Electric Company
702 North Franklin Street
P.O. Box 111
Tampa, Florida 33601-0111
Facsimile:
Attention:~~

~~with a copy to: _____ Tampa Electric Company
702 North Franklin Street
P.O. Box 111
Tampa, Florida 33601-0111
Facsimile:
Attention:~~

Continued to Sheet No. 7.753
RESERVED FOR FUTURE USE



Continued from Sheet No. 7.752

If to the Customer:

Facsimile:
Attention:

with a copy to:

Facsimile:
Attention:

~~Except as otherwise expressly provided in this Agreement, all notices and other communications shall be deemed effective upon receipt. Each party shall have the right to designate a different address for notices to it by notice similarly given.~~

~~10. Assignment; No Third Party Beneficiaries - This Agreement shall inure to the benefit of and shall bind the successors and assigns of the parties hereto. No assignment of any rights or delegation of any obligations hereunder shall have the effect of releasing the assigning party of any of its obligations hereunder, and the assigning party shall remain primarily liable and responsible therefore notwithstanding any such assignment or delegation. Nothing in this Agreement shall be construed to confer a benefit on any person not a signatory party hereto or such signatory party's successors and assigns.~~

~~11. Waiver - At its option, either party may waive any or all of the obligations of the other party contained in this Agreement, but waiver of any obligation or any breach of this Agreement by either party shall in no event constitute a waiver as to any other obligation or breach or any future breach, whether similar or dissimilar in nature, and no such waiver shall be binding unless in writing signed by the waiving party.~~

Continued to Sheet No. 7.754
RESERVED FOR FUTURE USE



Continued from Sheet No. 7.753

- ~~12. Headings – The section and paragraph headings contained in the Agreement are for reference purposes only and shall not affect, in any way, the meaning or interpretation of this Agreement.~~
- ~~13. Counterparts – This Agreement may be executed simultaneously in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.~~
- ~~14. Dispute Resolution – All disputes arising between the Customer and the Company under this Agreement shall be finally decided by the Commission in accordance with the applicable rules and procedures of the Commission.~~
- ~~15. Governing Law – This Agreement shall be construed and enforced in accordance with the laws of the State of Florida.~~
- ~~16. Confidentiality – The pricing levels and procedures described within this Agreement, as well as any information supplied by the Customer through an energy audit or as a result of negotiations or information requests by the Company and any information developed by the Company in connection therewith is considered confidential, proprietary information of the parties. If requested, such information shall be made available for review by the Commission and its staff only and such review shall be made under the confidentiality rules of the Commission.~~

Continued to Sheet No. 7.755
RESERVED FOR FUTURE USE

ISSUED BY: J. B. Ramil C. R. Black,
President

DATE EFFECTIVE: January 1, 2000



Continued from Sheet No. 7.754

~~IN WITNESS WHEREOF~~, the Customer and the Company have executed this Agreement the day and year first above written.

Witnesses: _____

_____ by: _____

_____ Its: _____

Attest: _____

Witnesses: _____ TAMPA ELECTRIC COMPANY

_____ by: _____

_____ Its: _____

Attest: _____

RESERVED FOR FUTURE USE



Continued from Sheet No. 7.762

10. This Agreement supersedes all previous agreements or representations, either written or oral, heretofore in effect between the Company and the Customer, made in respect to matters herein contained and, when duly _____executed, this Agreement constitutes the entire Agreement between the _____ parties hereto.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be duly executed the day and year first above written.

Witnesses for the Customer:

_____Customer

By _____

Title _____

Attest _____

Title _____

Witnesses for the Company:

Tampa Electric Company

By _____

Title _____



APPENDIX A

Long-Term Facilities

Monthly Rental and Termination Factors

The Monthly Rental factor to be applied to the in-place value of the facilities as identified in the Long-Term Agreement is 4.321.21% per month plus applicable taxes.

If the Long-Term Rental Agreement for Facilities is terminated, a Termination Fee shall be computed by applying the following Termination Factors to the in-place value of the facilities based on the year in which the Agreement is terminated:

Year Agreement is Terminated	Termination Factors %
1	<u>2.94.1</u>
2	<u>5.67.9</u>
3	<u>8.211.4</u>
4	<u>10.514.5</u>
5	<u>12.717.3</u>
6	<u>14.619.7</u>
7	<u>16.321.7</u>
8	<u>17.723.3</u>
9	<u>18.824.6</u>
10	<u>19.525.4</u>
11	<u>19.925.7</u>
12	<u>19.925.6</u>
13	<u>19.424.8</u>
14	<u>18.523.5</u>
15	<u>17.021.6</u>
16	<u>15.018.9</u>
17	<u>12.315.5</u>
18	<u>9.011.2</u>
19	<u>4.96.1</u>
20	0.0

ISSUED BY: ~~J. B. Ramil~~ C. R. Black,
President

DATE EFFECTIVE: February 22, 2000



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COGENERATION AND SMALL POWER PRODUCTION

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Continued from Sheet No. 8.040

DELIVERY VOLTAGE ADJUSTMENT

For purchases from Qualifying Facilities directly interconnected to the Company, the Company's actual hourly avoided energy costs shall be adjusted according to the delivery voltage by the following multipliers:

<u>Rate Schedule</u>	<u>Adjustment Factor</u>
RS, GS	1.0548
GSD, GSLD, SBF	1.0511
IS-1, IS-3, SBI	1.0212
SBI-1, SBI-3	1.0212

For purchases from Qualifying Facilities not directly interconnected to the Company, any adjustments to the Company's actual hourly avoided energy costs for delivery voltage will be determined based on the Company's current annual system average transmission loss factor.

METERING REQUIREMENTS

The Qualifying Facility within the territory served by the Company shall be required to purchase from the Company the metering equipment necessary to measure its energy deliveries to the Company. Energy purchased from Qualifying Facilities outside the territory served by the Company shall be measured as the quantities scheduled for interchange to the Company by the entity delivering As-Available Energy to the Company. Unless special circumstances warrant, meters shall be read at monthly intervals on the approximate corresponding day of each meter reading period.

Hourly recording meters shall be required for Qualifying Facilities with an installed capacity of 100 kilowatts or more. Where the installed capacity is less than 100 kilowatts, the Qualifying Facility may select any one of the following options: (a) an hourly recording meter, (b) a dual kilowatt-hour register time-of-day meter, or (c) a standard kilowatt-hour meter.

For Qualifying Facilities with hourly recording meters, monthly payments for As-Available Energy shall be calculated based on the product of: (1) the Company's actual As-Available Energy Payment Rate for each hour during the month; and (2) the quantity of energy sold by the Qualifying Facility during that hour.

For Qualifying Facilities with dual kilowatt-hour register time-of-day meters, monthly payments for As-Available Energy shall be calculated based on the product of: (1) the average of the Company's actual hourly As-Available Energy Payment Rates for the on-peak and off-peak periods during the month; and (2) the quantity of energy sold by the Qualifying Facility during that period.

Continued to Sheet No. 8.060



Continued from Sheet No. 8.061

CHARGES/CREDITS TO QUALIFYING FACILITY

A. Customer Charges

A monthly Customer Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$580930 monthly as a Customer Charge.

Monthly customer charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Customer Charge (\$)</u>	<u>Rate Schedule</u>	<u>Customer Charge (\$)</u>
RS	\$8.50 10.50	RST	\$11.50
GS	8.50 10.50	GST	11.50 12.00
GSD (secondary)	42.00 57.00	GSDT (secondary)	49.00 57.00
GSD (primary)	130.00	GSDT (primary)	130.00
GSD (subtrans.)	930.00	GSDT (subtrans.)	930.00
GSLD	255.00	GSLDT	255.00
SBF (secondary)	280.00 82.00	SBFT (secondary)	280.00 82.00
SBF (primary)	155.00	SBFT (primary)	155.00
SBF (subtrans.)	955.00	SBFT (subtrans.)	955.00
IS-1 (primary)	1,000 622.00	IST-1 (primary)	1,000 622.00
IS-3 (subtrans.)	1,000 2,372.00	IST-3 (subtrans.)	1,000 2,372.00
SBI-1 (primary)	1,025 647.00	SBIT-1	1,025.00
SBI-3 (subtrans.)	1,025 2,397.00	SBIT-3	1,025.00

When appropriate, the Customer Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071