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COMMISSION CLERK

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April 16, 2009

-VIA HAND DELIVERY -

Ms. Ann Cole Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 080677-EI; Petition for Increase in Rates by Florida Power & Light Company

Dear Ms. Cole:

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RCP

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MGA

ADM

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Enclosed please find an original and seven (7) copies of Florida Power & Light Company's ("FPL") MFR Schedules A-1, A-2 and A-3 which were provided with FPL's April 9, 2009 mailing of the Executive Summary/Synopsis of its rate request to the main county libraries within FPL's service area and to the chief executive officer of each county and municipality within FPL's service area.

These MFR Schedules were inadvertently omitted from the Executive Summary/Synopsis filing made with the Clerk's Office on April 10, 2009.

If there are any questions regarding this transmittal, please contact me at 561-304-5226.

Sincerely.

Jessica Cano

Enclosures

cc: Lisa Bennett, Esq.

COCUMENT NUMBER - DATE

03522 APR 168

an FPL Group company

FPSC-COMMISSION CLERK

SCHEDULE A-1	
2011 SUBSEQUENT	YEAR ADJUSTMENT

SUPPORTING SCHEDULES: B-1, C-1, D-1a, C-44

FULL REVENUE REQUIREMENTS INCREASE REQUESTED

PAGE 1 OF 1

COMPANY:	R RICKIDA POWER & LIGHT COMPANT	F THE REQUESTED FULL EVENUE REQUIREMENTS NCREASE	PRIOR YEAR ENDED 12/31/09 HISTORICAL YEAR ENDED 12/31/08 X PROJ. SUBSEQUENT YR ENDED 12/31/11
DOCKET N	O. 080677-EI		WITNESS: Kim Ousdahl, Armando Pimentel
LINE NO.	(1) DESCRIPTION	(2) SOURCE	(3) AMOUNT (\$000)
1 2 3	JURISDICTIONAL ADJUSTED RATE BASE	SCHEDULE B-1	\$ 17,880,402
4 5	RATE OF RETURN ON RATE BASE REQUESTED	SCHEDULE D-1A	x8.18%
6 7	JURISDICTIONAL NET OPERATING INCOME REQUESTED	LINE 2 X LINE 4	\$ 1,462,895
8 9	JURISDICTIONAL ADJUSTED NET OPERATING INCOME	SCHEDULE C-1	662,776_
10 11	NET OPERATING INCOME DEFICIENCY (EXCESS)	LINE 6 - LINE 8	\$ 800,119
12 13	EARNED RATE OF RETURN	LINE 8 / LINE 2	<u>3.71%</u>
14 15	NET OPERATING INCOME MULTIPLIER	SCHEDULE C-44	x 1.632560
16 17	REVENUE REQUIREMENT (NO 2010 RATE RELIEF)	LINE 10 X LINE 14	\$ 1,306,243
18 19	2010 REVENUE INCREASE REQUESTED	SEE NOTE 1	\$ 1,058,876
20 21 22 23	RATE INCREASE REQUESTED (AFTER FULL 2010 RATE INCREASE)	LINE 16 - LINE 18	\$ <u>247,367</u>
	NOTE 1: 2010 REVENUE INCREASE REQUESTED ON TEST YEAR MFR A-	1, \$1,043,535,000 ADJUSTED FOR 2011 SALES GROW	гн.
	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.		

EXPLANATION:

PROVIDE THE CALCULATION

RECAP SCHEDULES:

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/10

DOCUMENT NUMBER-DATE 03522 APR 168

FPSC-COMMISSION CLT

DOCKET NO.: 080677-EI

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Rate Schedule - RS-1

Type of Data Shown:

X Proj. Subsequent Yr Ended 12/31/11

Prior Year Ended __/_/_ Historical Test Year Ended __/

Witness: Renae B. Deaton

				BILL I	UNDER PI	RESENT	RATES					BILL	INDER PR	OPOSED	RATES	-		INCR (DECR	EASE EASE)		TS IN S/kWh
(1) Line	(2) Typical	(3) Base	(4) Fuel	(5) ECCR	(6) Capacity	(7) ECRC	(8) Storm	(9) GRT	(10) Total	(11) Base	(12) Fuel	(13) ECCR	(14) Capacity	(15) ECRC	(16) Storm	(17) GRT	(18) Total	(19) Dollars	(20) Percent	(21) Present	(22) Proposed
No. kW		Rate	Charge	Charge		Charge	Charge	Charge		Rate	Charge	Charge		Charge	Charge	Charge			(18)/(10)		(18)/(2)
1	250	\$14.77	\$13.06	\$0.51	\$2.04	\$0.24	\$0.31	\$0.79	\$31.72	\$18.81	\$11.23	\$0.50	\$2.19	\$0.55	\$0,30	\$0.86	\$34.44	\$2.72	8.58%	12.69	13,78
2	500	\$23.85	\$26.12	\$1.02	\$4.08	\$0.47	\$0.62	\$1.44	\$57.60	\$30.73	\$22.46	\$0.99	\$4.38	\$1.09	\$0.59	\$1.54	\$61.78	\$4.18	7.26%	11.52	12.36
3	750	\$32.92	\$39.17	\$1.52	\$6.12	\$0.71	\$0.92	\$2.09	\$83.45	\$42.64	\$33.68	\$1.49	\$6.57	\$1.64	\$0.89	\$2.23	\$89.14	\$5.69	6.82%	11.13	11.89
4	1,000	\$42.00	\$52.23	\$2.03	\$8.16	\$0.94	\$1.23	\$2.73	\$109,32	\$54.55	\$44,91	\$1.98	\$8.76	\$2.18	\$1,18	\$2.91	\$116,47	\$7,15	6.54%	10.93	11,65
5	1,250	\$53.83	\$67.79	\$2.54	\$10,20	\$1.18	\$1.54	\$3.51	\$140.59	\$68.96	\$58.64	\$2.48	\$10.95	\$2.73	\$1.48	\$3.72	\$148.96	\$8.37	5.95%	11.25	11.92
6	1,500	\$65.67	\$83.35	\$3.05	\$12.24	\$1.41	\$1.85	\$4.30	\$171.87	\$83.38	\$72.37	\$2.97	\$13.14	\$3.27	\$1.77	\$4.54	\$181.44	\$9.57	5.57%	11.46	12.10
7	1,750	\$77.50	\$98.90	\$3.55	\$14.28	\$1.65	\$2.15	\$5.08	\$203.11	\$97.79	\$86.09	\$3.47	\$15.33	\$3.82	\$2.07	\$5.35	\$213.92	\$10.81	5.32%	11.61	12.22
8	2,000		\$114.46	\$4.06	\$16.32	\$1.88	\$2.46	\$5.86	\$234.37		\$99.82	\$3.96	\$17.52	\$4.36	\$2.36	\$6.16	\$246.38	\$12.01	5.12%	11.72	12.32
9	i	\$101.16	\$130.02	\$4.57	\$18.36	\$2.12	\$ 2. 7 7	\$6.64	\$265.64		\$113,55	\$4.46	\$19.71	\$4,91	\$2.66	\$6,97	\$278.87	\$13,23	4.98%	11.81	12,39
10	1 '	\$113.00	\$145.58	\$5.08	\$20.40	\$2.35	\$3.08	\$7.42	-	\$141.03		\$4.95	\$21.90	\$5.45	\$2.95	\$7.78	\$311.34	\$14.43	4.86%	11.88	12.45
11	1 '	\$124.83	\$161.13	\$5.58	\$22.44	\$2.59	\$3.38	\$8.20		\$155.44		\$5.45	\$24.09	\$6.00	\$3.25	\$8.60	\$343.83	\$15.68	4.78%	11.93	12.50
12	3,000	\$136.66	\$176.69	\$6.09	\$24.48	\$2.82	\$3.69	\$8.99	\$359.42	\$169.85	\$154.73	\$5.94	\$26.28	\$6.54	\$3.54	\$9.41	\$376.29	\$16.87	4.69%	11.98	12.54
13 14																					
15									PRESENT		ь	ROPOSE	n								
16	CUSTO	MER CHAI	RGE						\$5.69			\$6.90	<u> </u>								

14				
15			PRESENT	PROPOSED
16	CUSTOMER CHARGE		\$5.69	\$6.90
17	ENERGY CHARGE			
18	First 1,000 kWh	CENTS/KWH	3,631	4,765
19	All Additional kWh	CENTS/KWH	4.733	5,765
20	FUEL CHARGE			
21	First 1,000 kWh	CENTS/KWH	5.223	4.491
22	Alt Additional kWh	CENTS/KWH	6.223	5,491
23	CONSERVATION CHARGE	CENTS/KWH	0.203	0.198
24	CAPACITY CHARGE	CENTS/KWH	0.816	0.876
25	ENVIRONMENTAL CHARGE	CENTS/KWH	0.094	0.218
26	STORM CHARGE	CENTS/KWH	0,123	0.118
27				

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Notes: All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI. Bills under proposed rates do not reflect expected increases for nuclear uprates through the nuclear cost recovery rule which is estimated to be approximately a 1.4% increase in base rates.

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Supporting Schedules: E-13c

Type of Data Shown: EXPLANATION: For each rate, calculate typical monthly FLORIDA PUBLIC SERVICE COMMISSION X Proj. Subsequent Yr Ended 12/31/11 bills for present rates and proposed rates. COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES Prior Year Ended __/_ / Historical Test Year Ended Rate Schedule - GS-1 Witness: Renae B. Deaton DOCKET NO.: 080677-EI

																			INCRI	ASE	COS	STS IN
					BILL L	INDER PR	ESENT F	RATES					BILL U	NDER PR	OPOSED	RATES			(DECR	EASE)	CENT	TS/kWh
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line		Typical	Base	Fuel	ECCR	Capacity	ECRC	Storm	GRT	Total	Base	Fuel	ECCR	Capacity	ECRC	Storm	GRT	Total	Dollars	Percent	Present	Proposed
No.	kW	kWh	Rate	Charge	Charge	Charge	Charge	Charge	Charge		Rate	Charge	Charge	Charge	Charge	Charge	Charge		(18)-(10)	(18)/(10)	(10)/(2)	(18)/(2)
	_																			_		
1		500	\$30.03	\$27.83	\$1.02	\$4.12	\$0.48	\$0.55	\$1.64	\$65.67	\$32.18	\$24.02	\$1.00	\$4.42	\$1.10	\$0.52	\$1.62	\$64.86	(\$0.81)	-1.23%	13.13	12.97
2		1,000	\$50.97	\$55,66	\$2.04	\$8.23	\$0.95	\$1.09	\$3.05	\$121.99	\$56.73	\$48.03	\$1.99	\$8.83	\$2.20	\$1.04	\$3.05	\$121.87	(\$0.12)	-0.10%	12.20	12.19
3		1,500	\$71.92	\$83,49	\$3.06	\$12.35	\$1.43	\$1.64	\$4.46	\$178.35	\$81.29	\$72.05	\$2.99	\$13,25	\$3.30	\$1.56	\$4.47	\$178,91	\$0.56	0.31%	11.89	11.93
4		2,000	\$92.86	\$111.32	\$4.08	\$16.46	\$1.90	\$2.18	\$5.87	\$234.67	\$105.84	\$96.06	\$3.98	\$17,66	\$4.40	\$2.08	\$5.90	\$235.92	\$1.25	0.53%	11.73	11.80
5		2,500	\$113.81	\$139.15	\$5.10	\$20.58	\$2.38	\$2.73	\$7.28	\$291.03	\$130.40	\$120.08	\$4.98	\$22.08	\$5.50	\$2.60	\$7.32	\$292.96	\$1.93	0.66%	11.64	11.72
6		3,000	\$134.75	\$166.98	\$6.12	\$24.69	\$2.85	\$3.27	\$8.68	\$347.34	\$154.95	\$144.09	\$5.97	\$26.49	\$6.60	\$3.12	\$8.75	\$349.97	\$2.63	0.76%	11.58	11.67
7		4,000	\$176.64	\$222.64	\$8.16	\$32.92	\$3.80	\$4.36	\$11.50	\$460.02	\$204.06	\$192.12	\$7.96	\$35.32	\$8.80	\$4.16	\$11.60	\$464.02	\$4.00	0.87%	11.50	11.60
Š		5.000	\$218.53	\$278.30	\$10.20	\$41.15	\$4.75	\$5.45	\$14.32	\$572.70	\$253.17	\$240.15	\$9.95	\$44.15	\$11.00	\$5.20	\$14.45	\$578.07	\$5.37	0.94%	11.45	11.56
9		, .,,				•		·		'									•			
10																						
11																						
12									PRESENT		<u> </u>	PROPOSE	<u>)</u>									
13			MER CHA			05115			\$9.08			\$7.62										

4.911 14 ENERGY CHARGE CENTS/KWH 4.189 15 CENTS/KWH 5.566 4.803 FUEL CHARGE 16 CONSERVATION CHARGE CENTS/KWH 0.204 0.199 17 CAPACITY CHARGE CENTS/KWH 0.823 0.883 18 ENVIRONMENTAL CHARGE CENTS/KWH 0.095 0.220 19 STORM CHARGE CENTS/KWH 0.109 0.104 20

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Notes: These rates assume no unmetered service charge credit. All clause factors are projected based on estimates and fuel prices as of February 9, 2009.

The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

Bills under proposed rates do not reflect expected increases for nuclear uprates through the nuclear cost recovery rule which is estimated to be approximately a 1.4% increase in base rates.

Supporting Schedules: E-13c

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

bills for present rates and proposed rates.

EXPLANATION: For each rate, calculate typical monthly

Type of Data Shown:

X Proj. Subsequent Yr Ended 12/31/11

Recap Schedules:

Prior Year Ended / /

Historical Test Year Ended / DOCKET NO.: 080677-EI Rate Schedule - GSD-1 Witness: Renae B. Deaton **INCREASE** COSTS IN **BILL UNDER PRESENT RATES BILL UNDER PROPOSED RATES** (DECREASE) CENTS/kWh (1) (2) (3) (4) (5) (7) (9) (10)(11) (12) (13)(14)(15)(16)(17) (18)(19) (20) (21)(22)Line Typical Base Fuel ECCR Capacity ECRC Storm GRT Total Base Fuel ECCR Capacity ECRC Storm GRT Total Dollars Percent Present Proposed kWh Rate Charge Charge Charge Charge Charge No. kW Rate Charge Charge Charge Charge (18)-(10) (18)/(10) (10)/(2)(18)/(2)50 \$471 11,000 \$612 \$20 \$122 \$9 \$8 \$32 \$1,274 \$670 \$528 \$20 \$131 \$22 \$8 \$35 \$1,414 \$140 10.96% 11.58 12.85 50 \$1,828 2 32,850 \$795 \$61 \$122 \$28 \$25 \$73 \$2.932 \$1.031 \$1.578 \$59 \$64 \$131 \$24 \$74 \$2.961 \$29 0.99% 8.93 9.01 250 73,000 \$2,479 \$4.063 \$136 \$608 \$61 \$55 \$190 \$7.592 \$3.576 \$3,506 \$132 \$653 \$53 \$143 \$207 \$8,269 \$677 8.91% 10.40 11.33 250 109,500 \$3,021 \$6,095 \$204 \$608 \$92 \$83 \$259 \$10,362 \$4,179 \$5,259 \$198 \$653 \$215 \$79 \$271 \$10,853 4.75% \$492 9.46 9.91 250 164,250 \$3,834 \$9,142 \$306 \$608 \$138 \$125 \$363 \$14.515 \$5.083 \$7.889 \$297 \$653 \$322 \$118 \$368 \$14,730 \$214 1.48% 8.84 8,97 7 8 q 10 PRESENT **PROPOSED** 11 CUSTOMER CHARGE \$35.31 \$18.32 12 DEMAND CHARGE \$/KW \$5,44 \$9.41 13 **ENERGY CHARGE** CENTS/KWH 1.485 1.651 14 FUEL CHARGE CENTS/KWH 5.566 4.803 15 CONSERVATION CHARGE CENTS/KWH 0.186 0.181 CAPACITY CHARGE 16 \$/KW \$2.43 \$2.61 17 **ENVIRONMENTAL CHARGE** CENTS/KWH 0.084 0.196 18 STORM CHARGE CENTS/KWH 0.076 0.072 19 20 21 22 23 24 25 Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. 26 The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by 27 the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EL 28 Bills under proposed rates do not reflect expected increases for nuclear uprates through the nuclear cost recovery rule which is estimated to be approximately a 1.4% increase in base rates. 29 30 31 32

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly Type of Data Shown: bills for present rates and proposed rates. X Proj. Subsequent Yr Ended 12/31/11 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES Prior Year Ended ___/__/ Historical Test Year Ended DOCKET NO.: 080677-EI Rate Schedule - GSLD-1 Witness: Renae B. Deaton INCREASE COSTS IN **BILL UNDER PRESENT RATES BILL UNDER PROPOSED RATES** (DECREASE) CENTS/kWh (1) (2) (3) (4) (5) (8) (9) (10)(11)(12)(13)(18) (14)(15)(16) (17)(19)(20)(21)(22)ECCR Capacity ECRC Storm Line Typical Base Fuel GRT Total Base Fuel **ECCR** Capacity ECRC Storm GRT Total Dollars Percent Present Proposed No. kW kWh Rate Charge Charge Charge Charge Rate Charge Charge Charge Charge Charge (18)-(10) (18)/(10) Charge (10)/(2)(18)/(2)1 2 500 182,500 \$5,336 \$10,147 \$329 \$1,525 \$148 \$122 \$451 \$18.058 \$8,420 \$8,756 \$321 \$1.635 \$345 \$117 \$502 \$20,096 \$2,038 11,29% 9.89 11.01 3 500 255,500 \$6,194 \$14,206 \$460 \$1,525 \$171 \$584 \$23,346 \$207 \$9.531 \$12,259 \$450 \$1.635 \$483 \$164 \$629 \$25,150 \$1,804 7.73% 9.14 9.84 1.000 \$9.772 4 292.000 \$16.235 \$526 \$3.050 \$237 \$196 \$770 \$30.785 \$15,667 \$14,010 \$514 \$3,270 \$552 \$877 \$187 \$35,077 \$4,292 13.94% 10.54 12.01 5 1,000 438,000 \$11,488 \$24,353 \$788 \$3.050 \$355 \$293 \$1.034 \$41,361 \$17,891 \$21,015 \$771 \$3,270 \$828 \$280 \$1,130 \$45,185 \$3.823 9.24% 9.44 10,32 6 1.000 657,000 \$14,061 \$532 \$36,529 \$1,183 \$3,050 \$440 \$1,431 \$57,226 \$21,226 \$31,523 \$1,156 \$3,270 \$420 \$1,509 \$3,120 \$1,242 \$60,346 5.45% 8.71 9.19 8 9 10 PRESENT **PROPOSED** 11 **CUSTOMER CHARGE** \$41.37 \$60.04 12 DEMAND CHARGE \$/KW \$6.30 \$11.16 13 **ENERGY CHARGE** CENTS/KWH 1.175 1.523 14 **FUEL CHARGE** CENTS/KWH 5.560 4.798 15 CONSERVATION CHARGE CENTS/KWH 0.180 0.176 16 CAPACITY CHARGE \$/KW \$3.05 \$3.27 17 **ENVIRONMENTAL CHARGE** CENTS/KWH 0.081 0.189 18 STORM CHARGE CENTS/KWH 0.067 0.064 19 20 21 22 23 24 Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009, 25 The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by 26 the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI. 27 Bills under proposed rates do not reflect expected increases for nuclear uprates through the nuclear cost recovery rule which is estimated to be approximately a 1.4% increase in base rates. 28

Supporting Schedules: E-13c

DOCKET NO.: 080677-EI

2011 SUBSEQUENT YEAR ADJUSTMENT FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly

Type of Data Shown: X Proj. Subsequent Yr Ended 12/31/11

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

bills for present rates and proposed rates.

Prior Year Ended ___/__/_ Historical Test Year Ended

Rate Schedule - GSLD-2

Witness: Renae B. Deaton

					BILL U	NDER PR	RESENT	RATES					BILL UN	IDER PRO	POSED F	RATES			INCRI (DECR			STS IN FS/kWh
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line		Typical	Base	Fuel	ECCR	Capacity	ECRC	Storm	GRT	Total	Base	Fuel	ECCR	Capacity	ECRC	Storm	GRT	Total	Dollars	Percent	Present	Proposed
No.	kW	kWh	Rate	Charge	Charge	Charge	Charge	Charge	Charge		Rate	Charge	Charge	Charge	Charge	Charge	Charge		(18)-(10)	(18)/(10)	(10)/(2)	(18)/(2)
				***		20.040	2400	****	24 500	204 400	000 454	807.004	****	00.400	64 000	#240	#4.740	#C0.7C4	\$7.500	10.400/	10.47	11.77
1	2,000		\$19,616	\$32,225	\$993			\$327	\$1,529	\$61,168		\$27,804	\$969	\$6,480			\$1,719		\$7,596	12.42%		10.08
2	2,000		\$23,038	\$48,338				\$491	\$2,053	\$82,105	\$34,408	\$41,706	\$1,454	\$6,480	\$1,542		\$2,207	\$88,261	\$6,156	7.50%	9.37 8.93	9.40
3		1,095,000		\$60,422				\$613	\$2,445	\$97,808	\$37,373	\$52,133	\$1,818	\$6,480	\$1,927	\$580	\$2,572	\$102,884	\$5,075	5.19%		
4	2,000	1,314,000	\$28,172	\$72,507	\$2,234	\$6,040	\$986	\$736	\$2,838	\$113,511	\$40,339	\$62,560	\$2,181	\$6,480	\$2,313	\$696	\$2,938	\$117,506	\$3,995	3.52%	8.64	8.94
5																						
7																						
8																						
9								1	PRESENT	-]	PROPOSEI	<u>)</u>									
10		CUSTOME		E					\$171.54			\$226.94										
11		DEMAND (\$/K			\$6.30			\$11.16										
12		ENERGY (CENTS			1.172			1.354										
13		FUEL CHA				CENTS			5.518			4.761										
14		CONSERV				CENTS			0.170			0.166										
15		CAPACITY				\$/H			\$3.02			\$3.24										
16		ENVIRON		HARGE		CENTS			0.075			0.176										
17		STORM C	HARGE			CENTS	S/KWH		0.056			0.053										
18																						

Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-El.

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Bills under proposed rates do not reflect expected increases for nuclear uprates through the nuclear cost recovery rule which is estimated to be approximately a 1.4% increase in base rates.

Supporting Schedules: E-13c

DOCKET NO.: 080677-EI

EXPLANATION: For each rate, calculate typical monthly

bills for present rates and proposed rates.

X Proj. Subsequent Yr Ended 12/31/11 Prior Year Ended ___/__/_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Rate Schedule - HLFT-1

Historical Test Year Ended __

Witness: Renae B. Deaton

Type of Data Shown:

					BILL	UNDER PI	RESENT	RATES					BILL U	INDER PR	OPOSED	RATES			INCR (DECR	EASE (EASE)		TS IN
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line	(.,	Typical	Base	Fuel	ECCR	Capacity	ECRC	Storm	GRT	Total	Base	Fuel	ECCR	Capacity		Storm	GRT	Total	Dollars	Percent	Present	Proposed
No.	kW	kWh	Rate	Charge	Charge		Charge	Charge	Charge		Rate	Charge	Charge	Charge		Charge	Charge		(18)-(10)	(18)/(10)	(10)/(2)	(18)/(2)
4	50	25.550	\$711	\$1,416	\$48	\$122	\$21	\$19	\$60	\$2,397	\$904	\$1,222	\$46	\$131	\$50	\$18	\$61	\$2,432	\$35	1.47%	9.38	9.52
2	50 50	32,850	\$773	\$1,820	\$ 4 0 \$61	\$122 \$122	\$28	\$25	\$73	\$2,900	\$974	\$1,571	\$59	\$131	\$64	\$24	\$72	\$2,402	(\$5)			8.81
3	250		'	\$7.078	\$238	\$608	\$107	\$25 \$97	\$295	\$11,812	\$4,419	\$6,108	\$231	\$653	\$250	\$92	\$301	\$12.055	\$243	2.06%		9.44
3	250			,	\$272	\$608	\$107	\$111	\$327	\$13.071	\$4,594	\$6,100	\$264	\$653	\$286	\$105	\$330		\$143	1.09%		9.05
-	250		l ' '	\$9,100	\$306	\$608	\$138	\$125	\$358	\$14,330	' '	\$7,854	\$297	\$653	\$322	\$118	\$359	\$14,372	\$42	0.29%		8.75
о 6	250	164,250	43,696	ф9,100	\$300	φουο	\$130	\$123	φουσ	φ14,550	φ4,703	\$7,054	Ψ251	φουσ	ΨυΖΖ	Ψιισ	ψοσσ	Ψ17,572	ι Ψ	0,2070	0.72	0.70
7																						
8									PRESENT		<u>P</u>	ROPOSE	<u>D</u>									
9		CUSTOM	ER CHAR	RGE					\$41.87			\$25.55										
10		MAXIMUN			_	\$/H			\$1.60			\$2.34										
11		ON-PEAK	DEMAN	O CHARGI	Ξ	\$/H	(W		\$7.50			\$10.34										
12		ENERGY	CHARGE	Ė																		
13		ON-PEA	K			CENTS	S/KWH		1.697			1.596										
14		OFF-PE	AK			CENTS	S/KWH		0.533			0.730										
15		FUEL CH	ARGE																			
16		ON-PEA	K			CENTS	S/KWH		5.923			5.108										
17		OFF-PE	AK			CENTS	S/KWH		5.404			4.665										
18		CONSER	VATION.	CHARGE		CENTS	S/KWH		0.186			0.181										
19		CAPACIT	Y CHARG	EΕ		\$/H	(W		\$2.43			\$2.61										
20		ENVIRON	MENTAL	CHARGE		CENTS	S/KWH		0.084			0.196										
21		STORM C	CHARGE			CENTS	S/KWH		0.076			0.072										
22																						
23																						
24																						

24 25 26

Notes: These rates assume a class average on-peak KWh of 26.3%. In addition, these rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the

West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

Bills under proposed rates do not reflect expected increases for nuclear uprates through the nuclear cost recovery rule which is estimated to be approximately a 1.4% increase in base rates.

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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly Type of Data Shown: bills for present rates and proposed rates. X Proj. Subsequent Yr Ended 12/31/11 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES Prior Year Ended ___/_ Historical Test Year Ended **DOCKET NO.: 080677-EI** Rate Schedule - GSLD-3 Witness: Renae B. Deaton INCREASE COSTS IN **BILL UNDER PRESENT RATES BILL UNDER PROPOSED RATES** (DECREASE) CENTS/kWh (10) (1) (2) (3) (4) (5) (9) (12)(6)(7) (8) (11)(13)(14)(16) (17)(18)(19)(20)(21)(22)Line ECCR Capacity Typical Base Fuel ECRC Storm GRT Total Base Fuel ECCR Capacity ECRC Storm GRT Total Dollars Percent Present Proposed No. kW kWh Rate Charge Charge Charge Charge Charge Charge Rate Charge Charge Charge Charge Charge (18)-(10) (18)/(10) (10)/(2) (18)/(2) 1 5.000 1.460.000 \$40.795 \$77,803 \$2,336 \$15,400 \$1,037 \$146 \$3,526 \$141,043 \$55,965 \$67,145 \$2,278 \$16,500 \$2,409 \$146 \$3,704 \$148,146 \$7,103 5.04% 9.66 10.15 2 5.000 2,190,000 \$45,241 \$116,705 \$3,504 \$15,400 \$1,555 \$219 \$4,683 \$187,306 \$61,301 \$100,718 \$3,416 \$16,500 \$3,614 \$219 \$4,763 \$190,531 \$3.225 1.72% 8.55 8.70 5.000 3,285,000 \$51,909 \$175,058 \$5,256 \$15,400 \$2,332 \$329 \$6,418 \$256,701 \$69,305 \$151,077 \$5,125 \$16,500 \$5,420 \$329 \$6,353 \$254,109 (\$2,593) -1.01% 7.81 7.74 5 6 7 8 PRESENT 9 PROPOSED 10 CUSTOMER CHARGE \$403.63 \$1,992,13 11 DEMAND CHARGE \$/KW \$6.30 \$8.66 12 **ENERGY CHARGE** CENTS/KWH 0.609 0.731 13 **FUEL CHARGE** CENTS/KWH 5.329 4.599 14 CONSERVATION CHARGE CENTS/KWH 0.160 0.156 15 CAPACITY CHARGE \$/KW \$3.08 \$3.30 16 **ENVIRONMENTAL CHARGE** CENTS/KWH 0.071 0.165 17 STORM CHARGE CENTS/KWH 0.010 0.010 18 19 20 21 22 23 Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. 24 The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by 25 the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI. 26 Bills under proposed rates do not reflect expected increases for nuclear uprates through the nuclear cost recovery rule which is estimated to be approximately a 1.4% increase in base rates. 27 28

Supporting Schedules: E-13c

2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 080677-EI

EXPLANATION: For each rate, calculate typical monthly

bills for present rates and proposed rates.

____ Prior Year Ended ___/__/ Historical Test Year Ended

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Rate Schedule - HLFT-2

Witness: Renae B, Deaton

X Proj. Subsequent Yr Ended 12/31/11

					BILL	UNDER PI	RESENT I	RATES					BILL U	NDER PRO	POSED	RATES			INCRE (DECR	-		STS IN TS/kWh
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line		Typical	Base	Fuel	ECCR	Capacity	ECRC	Storm	GRT	Total	Base	Fuel	ECCR	Capacity	ECRC	Storm	ĠŔŤ	Total	٠,,	` ' 1	٠,	Proposed
No.	kW	kWh	Rate	Charge	Charge	Charge	Charge	Charge	Charge		Rate	Charge	Charge		Charge	Charge	Charge					(18)/(2)
1	500	255,500	\$5,973	\$14,152	\$460	\$1,525	\$207	\$171	\$577	\$23,065	\$9,510	\$12,212	\$450	\$1,635	\$483	\$164	\$627	\$25,080	\$2,015	8.74%	9.03	9.82
2	500	328,500	\$6,362	\$18,195	\$591	\$1,525	\$266	\$220	\$696	\$27,856	\$10,399	\$15,701	\$578	\$1,635	\$621	\$210	\$747	\$29,891	\$2,035	7.30%	8.48	9.10
3	1,000	511,000	\$11,905	\$28,304	\$920	\$3,050	\$414	\$342	\$1,152	\$46,087	\$18,961	\$24,423	\$899	\$3,270	\$966	\$327	\$1,252	\$50,098	\$4,012	8.70%	9.02	9.80
4	1,000	584,000	\$12,294	\$32,347	\$1,051	\$3,050	\$473	\$391	\$1,272	\$50,879	\$19,849	\$27,912	\$1,028	\$3,270	\$1,104	\$374	\$1,373	\$54,910	\$4,031	7.92%	8.71	9.40
5	1,000	657,000	\$12,683	\$36,390	\$1,183	\$3,050	\$532	\$440	\$1,392	\$55,670	\$20,738	\$31,401	\$1,156	\$3,270	\$1,242	\$420	\$1,493	\$59,721	\$4,050	7.28%	8.47	9.09
6																						
7																						
8 9									PRESENT			Р	ROPOSE	:D								
10		CUSTOME	ER CHARG	3E					\$41.37				\$60.04	<u> </u>								
11		MAXIMUM	DEMAND	CHARGE		\$/H	(W		\$1.65				\$2.34									
12		ON-PEAK	DEMAND	CHARGE		\$/H	(W		\$7.49				\$10.34									
13		ENERGY (CHARGE																			
14	,	ON-PEA	<			CENTS	S/KWH		0.533				2,332	<u>!</u>								
15		OFF-PEA	١K			CENTS	S/KWH		0.533				0.809)								
16		FUEL CHA	RGE				_															
17		ON-PEAR	<			CENTS	S/KWH		5.918				5.103	;								
18		OFF-PEA	١K			CENTS	S/KWH		5.400				4.661									
19		CONSER\	ATION C	HARGE		CENTS	S/KWH		0.180				0.176	;								
20		CAPACITY	CHARGE	:		\$/H	(W		\$3.05				\$3.27									
21		ENVIRON	MENTAL (CHARGE		CENTS	S/KWH		0.081				0.189)								
22		STORM C	HARGE			CENTS	S/KWH		0.067				0.064	ļ								
23																						
24																						

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Notes: These rates assume a class average on-peak KWh of 26,3%. In addition, these rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

28

Bills under proposed rates do not reflect expected increases for nuclear uprates through the nuclear cost recovery rule which is estimated to be approximately a 1.4% increase in base rates.

Supporting Schedules: E-13c

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: For each rate, calculate typical monthly

bills for present rates and proposed rates.

Type of Data Shown:

X Proj. Subsequent Yr Ended 12/31/11
Prior Year Ended __/_/_

Historical Test Year Ended

Witness: Renae B. Deaton

DOCKET NO.: 080677-EI

Rate Schedule - HLFT-3

_			_		DII 11	NDER PF	ESENT	DATES					DII I IIN	DER PRO	POSED	PATES			INCRE (DECR			TS IN
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line		Typical	Base	Fuel	ECCR	Capacity	ECRC	Storm	GRT	Total	Base	Fuel	ECCR	Capacity	ECRC	Storm	GRT	Total	Dollars	Percent	Present	Proposed
No.	kW	kWh	Rate	Charge	Charge	Charge	Charge	Charge	Charge		Rate	Charge	Charge	Charge	Charge	Charge	Charge		(18)-(10)	(18)/(10)	(10)/(2)	(18)/(2)
1	2,000	1,022,000	\$23,839	\$56,229	\$1 73 7	\$6,040	\$767	\$572	\$2,287	\$91,470	\$36,124	\$48,524	\$1,697	\$6,480	\$1,799	\$542	\$2,440	\$97,605	\$6,134	6.71%	8.95	9.55
2	2,000	1,314,000		\$72,294		•	\$986	\$736	\$2,761	\$110,445	\$39,134	\$62,388	\$2,181	\$6,480	\$2,313	\$696	\$2,902	\$116,095	\$5,649	5.11%	8.41	8.84
3	2,500	1,277,500		\$70,286			\$958	\$715	\$2,857	\$114,294	\$45,098	\$60,655	\$2,121	\$8,100	\$2,248	\$677	\$3,049	\$121,948	\$7,653	6.70%	8.95	9.55
4	2,500	1,460,000		\$80,327			\$1,095	\$818	\$3,154	\$126,153	\$46,979	\$69,320	\$2,424		\$2,570		\$3,338	\$133,504	\$7,350	5.83%	8.64	9.14
_	2,500	· · ·				\$7,550		\$920	\$3,450	\$138,013	\$48,861	\$77,985	\$2,727	\$8,100	\$2,891	\$871	\$3,627	\$145,060	\$7,047	5.11%		8.83
5 6	2,500	1,042,500	φ31,7U1	φ30,300	Ψ2,132	φ1,550	ψ1,232	φ32U	40,400	φ136,013	φ-10,001	Ψ11,305	Ψ2,121	φο, 100	Ψ2,031	φ0/1	ψ0,021	φ140,000	Ψ1,041	5.1170	0.40	0.00
7																						
8																						
9									PRESENT		E	ROPOSE	2									
10		CUSTOMER	CHARGE						\$171.54			\$226.94										
11		MAXIMUM D	EMAND C	HARGE		\$/ !	(W		\$1.62			\$2.34										
12		ON-PEAK DI	EMAND CH	IARGE		\$/ !	(W		\$7.49			\$10.34										
13		ENERGY CH	IARGE																			
14		ON-PEAK				CENTS	S/KWH		0.533			1.891										
15 16		OFF-PEAK FUEL CHAR				CENT	S/KWH		0.533			0.726										

5.072

4.633

0.166

\$3.24

0.176

0.053

17

18

19

20

21

Notes: These rates assume a class average on-peak KWh of 26.3%. In addition, these rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

5.882

5.367

0.170

\$3.02

0.075

0.056

CENTS/KWH

CENTS/KWH

CENTS/KWH

\$/KW

CENTS/KWH

CENTS/KWH

Bills under proposed rates do not reflect expected increases for nuclear uprates through the nuclear cost recovery rule which is estimated to be approximately a 1.4% increase in base rates.

30 31 32

Supporting Schedules: E-13c

ON-PEAK

OFF-PEAK

CONSERVATION CHARGE

ENVIRONMENTAL CHARGE

CAPACITY CHARGE

STORM CHARGE

COMPANY: FLO	IC SERVICE COMMISS ORIDA POWER & LIGH ID SUBSIDIARIES 180677-EI	EXPLANATION:	Provide a summary of all p rate classes, detailing curn service, demand, energy, a	ent and proposed classes	and X Pro s of Pro s His	Data Shown: oj. Subsequent Yr Ended 12/31/11 ior Year Ended/_/_ storical Test Year Ended/_/ : Renae B. Deaton
= 11.1 1. 1. 1.1	(1)	(2)	(3)	(4)	(5)	(6)
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE*	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	\$5.69		\$6.90	21%
3 4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	3.631		4.765	31%
6 7		All additional kWh	4.733		5.765	22%
8	RST-1	Residential Service -Time of Use				
10		Customer Charge/Minimum	\$9.04		\$18.97	110%
11		with \$160.45 Lump-sum metering payment	\$5.69			
12 13		made prior to January 1, 2010				
14		with \$724.20 Lump-sum metering payment			\$6.90	21%
15		effective January 1, 2011				
16 17		Base Energy Charge (¢ per kWh)				
18		On-Peak	7.618		8.124	7%
19 20		Off-Peak	2.338		3.778	62%
21 22	GS-1	General Service - Non Demand (0-20 kW)				
23		Customer Charge/Minimum				
24		Metered	\$9.08		\$7.62	-16%
25 26		Unmetered	\$6.04		\$1.62	-73%
27 28		Base Energy Charge (¢ per kWh)	4.189		4.911	17%
29 30	GST-1	General Service - Non Demand - Time of Use (0-20 k)	۸۸			
31		Customer Charge/Minimum	\$12.42		\$14.70	18%
32 33		with \$160.45 Lump-sum metering payment made prior to January 1, 2010	\$9.08		Ψ14.1 0	.0%
34 35		with \$424.80 Lump-sum metering payment			\$7.62	-16%
36 37		effective January 1, 2011				
38		Base Energy Charge (¢ per kWh)				
39		On-Peak	8.189		7.798	-5% 53%
40 41		Off-Peak	2.361		3.619	53%
42 43	* CURRENT RATES A	S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				
	-dul E 42d E 44					Poops Schodulos:

FLORIDA PL	JBLIC SERVICE COMMISS					of Data Shown:
	FLORIDA POWER & LIGH AND SUBSIDIARIES). 080677-EI		Provide a summary of all prate classes, detailing curr service, demand, energy,	ent and proposed classes	s of I s I	Proj. Subsequent Yr Ended <u>12/31/11</u> Prior Year Ended / / Historical Test Year Ended / / _ ss: Renae B. Deaton
	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE*	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1	GSD-1	General Service Demand (21-499 kW)				
2 3		Customer Charge	\$35.31		\$18.32	-48%
4 5		Demand Charge (\$/kW)	\$5.44		\$9.41	73%
6 7		Base Energy Charge (¢ per kWh)	1.485		1.651	11%
8 9	GSDT-1	General Service Demand - Time of Use (21-499 kW)				
10		Customer Charge	\$41.87		\$25.55	-39%
11		with \$390.51 Lump-sum metering payment	\$35.31		Ψ20.00	-5376
12		made prior to January 1, 2010	400.01			
13		made prior to contain, 1, 2010				
14		with \$433.80 Lump-sum metering payment			\$18.32	-48%
15 16		effective January 1, 2011			¥15.52	
· 17		Demand Charge - On-Peak (\$/kW)	\$5.44		\$9.41	73%
18		Demaild Charge - Off-Feak (\$7K44)	\$5.44		45.4 1	1376
19		Base Energy Charge (¢ per kWh)				
20		On-Peak	3.466		2.675	-23%
21		Off-Peak	0.953		1,206	27%
22		Oli-i Gak	0.000		1.200	2170
23	001.0.4	One and One in Larry Demand (500 4000 1340				
24	GSLD-1	General Service Large Demand (500-1999 kW)	\$41.37			
25 26		Customer Charge	\$41.37		\$60.04	45%
27 28		Demand Charge (\$/kW)	\$6.30		\$11.16	77%
29 30		Base Energy Charge (¢ per kWh)	1.175		1.523	30%
31						
32	GSLDT-1	General Service Large Demand - Time of Use (500-1	999 kW)			
33		Customer Charge	\$41.37		\$60.04	45%
34 35 36		Demand Charge - On-Peak (\$/kW)	\$6.30		\$11.16	77%
30 37		Base Energy Charge (¢ per kWh)				
38		On-Peak	2.328		2.542	9%
39 40 41		Off-Peak	0.707		1.073	52%
42	+ OUDDENT DATES A	C ADDDOVED FOR MCFO#2 (DCC 00 0005 DCC 51)				
43	CURRENT RATES A	S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

COMPANY: FL	BLIC SERVICE COMMISS LORIDA POWER & LIGH ND SUBSIDIARIES 080677-EI	EXPLANATION:	Provide a summary of all prate classes, detailing curr service, demand, energy,	ent and proposed classes	and _ of _ o	Type of Data Shown: X Proj. Subsequent Yr Ended 12/31/11 Prior Year Ended// / Historical Test Year Ended// / Witness: Renae B. Deaton /
	(1)	(2)	(3)	(4)	(5)	(6)
INE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE*	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1	CS-1	Curtailable Service (500-1999 kW)			•	
2		Customer Charge	\$111.00		\$60.04	-46%
3						
1		Demand Charge (\$/kW)	\$6.30		\$11.16	77%
5		(144)	4.470		4 500	30%
i		Base Energy Charge (¢ per kWh)	1.176		1.523	30%
.		Monthly Credit (\$ per kW)	(\$1.72)		(\$1.72)	0%
		Working Great (# por KVV)	(+)		(* =/	
)		Charges for Non-Compliance of Curtailment Demand				
l		Rebilling for last 12 months (per kW)	\$1.72		\$1.72	0%
2		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
3		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
<u> </u>	OOT 4	Contribute Contine Time of the /500 1000 MM				
5	CST-1	Curtailable Service -Time of Use (500-1999 kW)	\$111.00		\$60.04	
		Customer Charge	\$111.00		Ψ00.04	7070
7 3		Demand Charge - On-Peak (\$/kW)	\$6.30		\$11.16	77%
, }		Domaila Griarge Siri Sak (\$1677)	*****		******	
Ď		Base Energy Charge (¢ per kWh)				
1		On-Peak	2.329		2.542	9%
2		Off-Peak	0.707		1.073	52%
3			(84.70)		(84.70)	00/
4		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
5 3		Charges for Non-Compliance of Curtailment Demand	!			
7		Rebilling for last 12 months (per kW)	\$1.72		\$1.72	0%
}		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
,)		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
		•				
1	GSLD-2	General Service Large Demand (2000 kW +)				
2		Customer Charge	\$171.54		\$226.94	32%
3		D 101 (0114)	#C 20		644.46	77%
4		Demand Charge (\$/kW)	\$6.30		\$11.16	1176
5		Base Energy Charge (¢ per kWh)	1,172		1.354	16%
,		Base Ellergy Charge (# per KVVII)	1,172		1,004	1572
, 3						
9						
)						
1						
2						
3	* CURRENT RATES A	S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				
	hedules: F-13d F-14					Recap Schedules:

COMPANY: I	JBLIC SERVICE COMMISS FLORIDA POWER & LIGH AND SUBSIDIARIES D. 080677-EI	EXPLANATION	N: Provide a summary of all prate classes, detailing curr service, demand, energy,	ent and proposed classes	and of	Type of Data Shown: X Proj. Subsequent Yr Ended 12/31/11 Prior Year Ended// Historical Test Year Ended// Witness: Renae B. Deaton	
	(1)	(2)	(3)	(4)	(5)	(6)	
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE*	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE	
1	GSLDT-2	General Service Large Demand - Time of Use (200		10112 001125012			
2		Customer Charge	\$171.54		\$226.94	32%	
4		Demand Charge - On-Peak (\$/kW)	\$6.30		\$11.16	77%	
6 7		Base Energy Charge (¢ per kWh) On-Peak	2.445		2.426	-1%	
8 9		Off-Peak	0.661		0.958	45%	
10 11	CS-2	Curtailable Service (2000 kW +)					
12 13		Customer Charge	\$171.54		\$226.94	32%	
14 15		Demand Charge (\$/kW)	\$6.30		\$11.16	77%	
16 17		Base Energy Charge (¢ per kWh)	1.172		1.354	16%	
18 19		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%	
20 21		Charges for Non-Compliance of Curtailment Dema Rebilling for last 12 months (per kW)	and \$1.72		\$1.72	0%	
22		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%	
23 24		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%	
25	CST-2	Curtailable Service -Time of Use (2000 kW +)					
26 27		Customer Charge	\$171.54		\$226.94	32%	
28 29		Demand Charge - On-Peak (\$/kW)	\$6.30		\$11.16	77%	
30		Base Energy Charge (¢ per kWh)					
31		On-Peak	2.449		2.426	-1%	
32 33		Off-Peak	0.661		0.958	45%	
34 35		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%	
36		Charges for Non-Compliance of Curtailment Dema					
37		Rebilling for last 12 months (per kW)	\$1.72		\$1.72	0%	
38 39		Penalty Charge-current month (per kW) Early Termination Penalty charge (per kW)	\$3.70 \$1.09		\$3.70 \$1.09	0% 0%	
40 41 42							
43	* CURRENT RATES A	S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)					

FLORIDA PUB	LIC SERVICE COMMISS		Provide a summary of all p	roposed changes in rates		Type of Data Shown: X Proj. Subsequent Yr Ended 12/31/11
	ORIDA POWER & LIGHT		rate classes, detailing curre service, demand, energy, a	ent and proposed classes	of i.	Prior Year Ended/_/ Historical Test Year Ended/_/
DOCKET NO. (080677-EI					Witness: Renae B. Deaton
	(1)	(2)	(3)	(4)	(5)	(6)
	CURRENT		OLID DELIT	BBOBOOED	BBOBOOFD	DEDOENT
INE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE*	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1	GSLD-3	General Service Large Demand (2000 kW +)	TOTAL	TOTAL CONTEDUCE		
2		Customer Charge	\$403.63		\$1,992.13	394%
3		Customer charge	********		* .,	
4		Demand Charge (\$/kW)	\$6.30		\$8.66	37%
5		2 5 11 2 11 2 1 2 1 2 1 2 1 2 1 2 1 2 1	·			
6		Base Energy Charge (¢ per kWh)	0.609		0.731	20%
7		,				
8						
9	GSLDT-3	General Service Large Demand - Time of Use (2000				
10		Customer Charge	\$403.63		\$1,992.13	394%
11						•
12		Demand Charge - On-Peak (\$/kW)	\$6.30		\$8.66	37%
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	0.678		1.807	167%
16		Off-Peak	0.543		0.338	-38%
17						
18						
19	CS-3	Curtailable Service (2000 kW +)				=
20		Customer Charge	\$403.63		\$1,992.13	394%
21		- 101 (01)	***		60.66	37%
22		Demand Charge (\$/kW)	\$6.30		\$8.66	3/76
23		D. Francisco (d. a.a. MAR)	0.600		0.731	20%
24		Base Energy Charge (¢ per kWh)	0.609		0.731	2076
25		Manable Condit (non-b)AA	(\$1.72)		(\$1.72)	0%
26		Monthly Credit (per kW)	(\$1.72)		(ψ1.72)	070
27		Charges for Non-Compliance of Curtailment Deman	d			
28 29		Rebilling for last 12 months (per kW)	\$1.72		\$1.72	0%
30		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
31		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
32		Larry Terrimation Fernancy Grange (por 1007)	V 65		•	
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43	* CURRENT RATES AS	S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 080677-EI			 Provide a summary of all p rate classes, detailing curr service, demand, energy, 	ent and proposed classes	s of s.	Type of Data Shown: X Proj. Subsequent Yr Ended 12/31/1 Prior Year Ended // / Historical Test Year Ended // Witness: Renae B. Deaton	
	(1) CURRENT	(2)	(3)	(4)	(5)	(6)	
INE IO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE*	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE	
1	CST-3	Curtailable Service -Time of Use (2000 kW +)	1411	TOTAL CONLEGGE	10112	11101101	
2		Customer Charge	\$403.63		\$1,992.13	394%	
3			4.00.00		4 1,002.10	35175	
4		Demand Charge - On-Peak (\$/kW)	\$6.30		\$8.66	37%	
5							
6		Base Energy Charge (¢ per kWh)					
7		On-Peak	0.678		1.807	167%	
8		Off-Peak	0.543		0.338	-38%	
9							
10		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%	
11		Channel for Non Countings of Containment Dance					
12 13		Charges for Non-Compliance of Curtailment Dema Rebilling for last 12 months (per kW)	sna \$1.72		\$1.72	0%	
13 14		Penalty Charge-current month (per kW)	\$1.72 \$3.70		\$3.70	0%	
15		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%	
16		Early Terrimation Fernancy Gridings (por 1977)	\$1.55		Ψ1.00	070	
17	OS-2	Sports Field Service [Schedule closed to new custo	omersì				
18		Customer Charge	 \$9.08		\$111.15	1124%	
19		·					
20		Base Energy Charge (¢ per kWh)	6.233		8.891	43%	
21							
22		AA (P) T 200 (c)					
23	MET	Metropolitan Transit Service				106%	
24 25		Customer Charge	\$216.95		\$447.77	106%	
25 26		Base Demand Charge (\$/kW)	\$10.54		\$12.21	14%	
2 0 27		Base Demand Charge (\$/KVV)	\$10.54		Φ12.21	1470	
28		Base Energy Charge (¢ per kWh)	0.477		1.219	28%	
29		Base Energy charge (p per krim)	5			2070	
30							
31							
32							
33							
34							
35							
36							
37							
38 39							
40							
41							
42							
	ALIBORNIT DATES A	S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)					

FLORIDA PUB	LIC SERVICE COMMISSIO	N				Type of D	ata Shown:
COMPANY: FL	ORIDA POWER & LIGHT C ID SUBSIDIARIES	E	(PLANATION:	Provide a summary of all pr rate classes, detailing curre service, demand, energy, a	nt and proposed classe	s and <u>X</u> Proj. s of Prio Hist	Subsequent Yr Ended 12/31/11 r Year Ended//_ prical Test Year Ended// Renae B. Deaton
	(1)	(2)		(3)	(4)	(5)	(6)
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE		CURRENT RATE*	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Pr	ogram [Sched				
2		Customer Charge	ogram (ochod				
3		(G) 200-499kW		\$605.45		\$140.00	-77%
4		(D) above 500kW		\$605.45		\$208.00	-66%
5		(T) transmission		\$3,229.09		\$2,606.00	-19%
6		(1) transmission		\$0,220.00		4-,000.00	, , , ,
7		Base Demand Charge (\$/kW)					
8		per kW of Max Demand All kW:					
9		(G) 200-499kW		\$2.39		\$4.13	73%
10		(D) above 500kW		\$2.46		\$4.14	68%
11		(T) transmission		None		None	N/A
12		(1) transmission		140110		115.1.5	
13							
14		per kW of Load Control On-Peak:					
15		(G) 200-499kW		\$1.13		\$1.80	58%
16		per kW of Load Control On-Peak:		Ψσ		¥	•••
17		(D) above 500kW		\$1.17		\$1.88	61%
18		(T) transmission		\$1.16		\$1.79	54%
19		(1) transmission		Ψσ		4	0.70
20							
21							
22		Per kW of Firm On-Peak Demand					
23		(G) 200-499kW		\$4.84		\$9.07	87%
24		(D) above 500kW		\$5.91		\$9.46	60%
25		(T) transmission		\$6.30		\$9.00	43%
26		(1) Gariorinosion		V 0.00		*****	,
27		Base Energy Charge (¢ per kWh)					
28		On-Peak					
29		(G) 200-499kW		1.046		1.472	41%
30		(D) above 500kW		0.727		1.327	83%
31		(T) transmission		0.536		1.071	100%
32		Off-Peak		3.333			,,,,,,
33		(G) 200-499kW		1.046		1.472	41%
34		(D) above 500kW		0.727		1.327	83%
35		(T) transmission		0.536		1.070	100%
36		(1) transmission		0.000			.00,0
37		Excess "Firm Demand"					
38		Description But to prior 60 months of service		Difference between Firr	n and	Difference between Firm and	1
39		Sp to prior of months of our floor		Load-Control On-Peak		Load-Control On-Peak Dema	
40				2022 C.M.C. C.M. C.M.			
41		Penalty Charge per kW for		\$0.99		\$0.99	0%
42		each month of rebilling		Ψ0.55		40.00	570
43	* CURRENT RATES AS A	APPROVED FOR WCEC#2 (PSC-08-08	325-PCO-FI)				
	JOHNELLINI						

FLORIDA P	UBLIC SERVICE COMMISS	SION			Type of D	eata Shown:
	FLORIDA POWER & LIGH AND SUBSIDIARIES D. 080677-EI		Provide a summary of all p rate classes, detailing curn service, demand, energy, a	ent and proposed class	es of Prices Hist	. Subsequent Yr Ended <u>12/31/11</u> or Year Ended// corical Test Year Ended//_ Renae B. Deaton
	(1)	(2)	(3)	(4)	(5)	(6)
LINE	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE*	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
NO. 1	CDR	Commercial/Industrial Demand Reduction Rider	KAIE	RATE SCHEDULE	RAIE	INCREASE
2		Monthly Rate				
3		Customer Charge	Otherwise Applicable F	Rate	Otherwise Applicable Rate	
4		Demand Charge	Otherwise Applicable F		Otherwise Applicable Rate	
5		Energy Charge	Otherwise Applicable F		Otherwise Applicable Rate	
6					• •	
7		Monthly Administrative Adder				
8		GSD-1	\$570.14		\$570.14	0%
9		GSDT-1	\$563.58		\$563.58	0%
10		GSLD-1, GSLDT-1	\$564.07		\$564.07	0%
11		GSLD-2, GSLDT-2	\$433.91		\$433.91	0%
12		GSLD-3, GSLDT-3	\$2,825.46	arian Laural Data	\$2,825.46	0%
13		HLFT			Applicable General Service I Applicable General Service I	
14 15		SDTR	Applicable General Se	ivice Level Rate	Applicable General Service I	Level Rate
16		Utility Controlled Demand Credit \$/kW	-\$4.68		-\$4.68	0%
17		Culty Controlled Demand Credit WKW	-ψ -1 .00		-ψ-4.00	070
18		Excess "Firm Demand"	\$4.68		\$4.68	0%
19		Description of the prior of t	•		,	
20		• •				
21		Penalty Charge per kW for	\$0.99		\$0.99	0%
22		each month of rebilling				
23						
24	SL-1	Street Lighting				
25		Charges for FPL-Owned Units				
26		Fixture	\$3.91		\$3.78	-3%
27 28		Sodium Vapor 5,800 lu 70 watts Sodium Vapor 9,500 lu 100 watts	\$3.98 \$3.98		\$3.76 \$3.85	-3% -3%
26 29		Sodium Vapor 16,000 lu 150 watts	\$3.98 \$4.11		\$3.97	-3%
30		Sodium Vapor 22,000 lu 200 watts	\$6,22		\$6.01	-3%
31		Sodium Vapor 50,000 lu 400 watts	\$6.29		\$6.08	-3%
32		* Sodium Vapor 12,800 lu 150 watts	\$4.27		\$4.13	-3%
33		* Sodium Vapor 27,500 lu 250 watts	\$6.61		\$6.39	-3%
34		* Sodium Vapor 140,000 lu 1,000 watts	\$9.95		\$9.62	-3%
35		* Mercury Vapor 6,000 lu 140 watts	\$3.09		\$2.99	-3%
36		* Mercury Vapor 8,600 lu 175 watts	\$3.13		\$3.03	-3%
37		 Mercury Vapor 11,500 lu 250 watts 	\$5.23		\$5.05	-3%
38		* Mercury Vapor 21,500 lu 400 watts	\$5.21		\$5.04	-3%
39		* Mercury Vapor 39,500 lu 700 watts	\$7.37		\$7.12	-3%
40		* Mercury Vapor 60,000 lu 1,000 watts	\$7.54		\$7.29	-3%
41						
42 43	* CURRENT RATES A	S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

Type of Data Shown:

	(1) CURRENT	COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 080677-EI			Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		
	CURRENT	(2)	(3)	(4)	(5)	(6)	
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT	
NO.	SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE	
1	SL-1 Stree	t Lighting (continued))					
2		enance					
3		ium Vapor 5,800 lu 70 watts	\$1.50		\$1.55	3%	
4		ium Vapor 9,500 lu 100 watts	\$1.51		\$1.56	3%	
5		ium Vapor 16,000 lu 150 watts	\$1.54		\$1.59	3%	
6		ium Vapor 22,000 lu 200 watts	\$1.98		\$2.05	4%	
7		ium Vapor 50,000 lu 400 watts	\$1.95		\$2.02	4%	
8		ium Vapor 12,800 lu 150 watts	\$1.72		\$1.78	3%	
9		ium Vapor 27,500 lu 250 watts	\$2.09		\$2.16	3%	
10		ium Vapor 140,000 lu 1,000 watts	\$3.83		\$3.96	3%	
11		cury Vapor 6,000 lu 140 watts	\$1.36		\$1.41	4%	
12		cury Vapor 8,600 lu 175 watts	\$1.36		\$1.41	4%	
13		cury Vapor 11,500 lu 250 watts	\$1.96		\$2.03	4%	
14		cury Vapor 21,500 lu 400 watts	\$1.92		\$1.98	3%	
15		cury Vapor 39,500 lu 700 watts	\$3.26		\$3.37	3%	
16	Merc	cury Vapor 60,000 lu 1,000 watts	\$3.18		\$3.29	3%	
17							
18	`	gy Non-Fuel					
19		ium Vapor 5,800 lu 70 watts	\$0.65		\$0.99	52%	
20		ium Vapor 9,500 lu 100 watts	\$0.92		\$1.39	51%	
21	Sod	ium Vapor 16,000 lu 150 watts	\$1.34		\$2.04	52%	
22		ium Vapor 22,000 lu 200 watts	\$1.97		\$2.99	52%	
23	Sod	ium Vapor 50,000 lu 400 watts	\$3.75		\$5.71	52%	
24	* Sod	lium Vapor 12,800 lu 150 watts	\$1.34		\$2.04	52%	
25		lium Vapor 27,500 lu 250 watts	\$2.59		\$3.94	52%	
26	* Sod	lium Vapor 140,000 lu 1,000 watts	\$9.19		\$13.96	52%	
27		cury Vapor 6,000 lu 140 watts	\$1.39		\$2.11	52%	
28	* Mer	cury Vapor 8,600 lu 175 watts	\$1.72		\$2.62	52%	
29		cury Vapor 11,500 lu 250 watts	\$2.32		\$3.53	52%	
30		cury Vapor 21,500 lu 400 watts	\$3.58		\$5.44	52%	
31	* Mer	cury Vapor 39,500 lu 700 watts	\$6.08		\$9.24	52%	
32	* Men	cury Vapor 60,000 lu 1,000 watts	\$8.60		\$13.08	52%	
33							
34	Total	Charge-Fixtures, Maintenance & Energy					
35		andescent 1,000 lu 103 watts	\$7.61		\$8.03	5%	
36		andescent 2,500 lu 202 watts	\$7.87		\$8.70	10%	
37		andescent 4,000 lu 327 watts	\$9.22		\$10.57	15%	
38		andescent 6,000 lu 448 watts	\$10.27		\$12.11	18%	
39	• Inca	andescent 10,000 lu 690 watts	\$12.37		\$15.21	23%	
40							
41							
42							
43 •	CURRENT RATES AS APPRO	VED FOR WCEC#2 (PSC-08-0825-PCO-EI)					
						Dager Cahadulas	

COMPANY:	UBLIC SERVICE COMMISSI FLORIDA POWER & LIGHT AND SUBSIDIARIES O. 080677-EI	COMPANY EXPLANATION:	Provide a summary of all prate classes, detailing curr service, demand, energy,	ent and proposed classe	s of	Type of Data Shown: X Proj. Subsequent Yr Ended 12/31/11 Prior Year Ended / / / Historical Test Year Ended / / Witness: Renae B. Deaton	
,	(1) CURRENT	(2)	(3)	(4)	(5)	(6)	
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE*	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE	
1	SL-1	Street Lighting (continued))					
2		Charge for Customer-Owned Units					
3		Relamping and Energy			Option closed to n		
4		Sodium Vapor 5,800 lu 70 watts	\$1.41		\$1.77	26%	
5		Sodium Vapor 9,500 lu 100 watts	\$1.69		\$2.19	30%	
6 7		Sodium Vapor 16,000 lu 150 watts	\$2.11		\$2.83	34%	
8		Sodium Vapor 22,000 lu 200 watts	\$2.74		\$3.76	37%	
9		* Sodium Vapor 12,800 lu 150 watts	\$4.54 \$2.37		\$6.49	43%	
10		* Sodium Vapor 27,500 lu 250 watts	\$2.37 \$3.40		\$2.37 \$4.75	0%	
11		• Sodium Vapor 140,000 lu 1,000 watts	\$3.40 \$11.00		\$4.75 \$15.78	40% 43%	
12		Mercury Vapor 6,000 lu 140 watts	\$2.15		\$2.90	35%	
13		* Mercury Vapor 8,600 lu 175 watts	\$2.49		\$3.41	37%	
14		* Mercury Vapor 11,500 lu 250 watts	\$3.15		\$4.39	39%	
15		* Mercury Vapor 21,500 lu 400 watts	\$4.37		\$6.26	43%	
16		* Mercury Vapor 39,500 lu 700 watts	\$7.80		\$7.86	1%	
17		* Mercury Vapor 60,000 lu 1,000 watts	\$9.69		\$14.20	47%	
18		 Incandescent 1,000 lu 103 watts 	\$2.70		\$3.12	15%	
19		 Incandescent 2,500 lu 202 watts 	\$3.49		\$4.32	24%	
20		 Incandescent 4,000 lu 327 watts 	\$4.54		\$5.89	30%	
21		* Incandescent 6,000 lu 448 watts	\$5.48		\$7.32	34%	
22		 Incandescent 10,000 lu 690 watts 	\$7.54		\$10.38	38%	
23		Fluorescent 19,800 lu 300 watts	\$3.73		\$5.15	38%	
24		 Fluorescent 39,600 lu 700 watts 	\$7.20		\$10.27	43%	
25							
26		Energy Only					
27		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$0.99	52%	
28		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.39	51%	
29		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$2.04	52%	
30		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$2.99	52%	
31 32		Sodium Vapor 50,000 lu 400 watts	\$3.75		\$5.71	52%	
33		Sodium Vapor 27,500 lu 250 watts	\$1.34 \$2.50		\$2.04	52%	
34		* Sodium Vapor 27,500 lu 250 watts * Sodium Vapor 140,000 lu 1,000 watts	\$2.59 \$9.19		\$3.94	52%	
35		* Mercury Vapor 6,000 lu 140 watts	\$9.19 \$1.39		\$13.96	52%	
36		* Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.11 \$2.62	52% 52%	
37		* Mercury Vapor 11,500 lu 250 watts	\$2.32		\$3.53	52% 52%	
38		* Mercury Vapor 21,500 lu 400 watts	\$3.58		\$5.44	52% 52%	
39		* Mercury Vapor 39,500 lu 700 watts	\$6.08		\$9.24	52% 52%	
40		Mercury Vapor 60,000 lu 1,000 watts	\$8.60		\$13.08	52% 52%	
41		* Incandescent 1.000 lu 103 watts	\$0.80		\$1.22	53%	
42		* Incandescent 2,500 lu 202 watts	\$1.59		\$2.41	52%	
43	* CURRENT RATES AS	APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)			··		

2011 SUBSEQUENT YEAR ADJUSTMENT

Type of Data Shown: FLORIDA PUBLIC SERVICE COMMISSION X Proj. Subsequent Yr Ended 12/31/11 EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of Prior Year Ended ___/__/_ COMPANY: FLORIDA POWER & LIGHT COMPANY Historical Test Year Ended service, demand, energy, and other service charges. AND SUBSIDIARIES Witness: Renae B. Deaton **DOCKET NO. 080677-EI** (6) (3) (4) (5) (2) (1) CURRENT **PROPOSED PROPOSED** PERCENT TYPE OF CURRENT LINE RATE **INCREASE** RATE* **RATE SCHEDULE** RATE CHARGE NO. **SCHEDULE** SL-1 Street Lighting (continued)) 52% \$2.59 2 Incandescent 4,000 lu 327 watts \$3.94 \$5.37 52% \$3.53 Incandescent 6,000 lu 448 watts 3 52% Incandescent 10,000 lu 690 watts \$5.45 \$8.29 4 \$4.14 52% Fluorescent 19,800 lu 300 watts \$2.72 5 52% \$8.99 \$5.91 6 Fluorescent 39.600 lu 700 watts 7 52% 3.397 2.235 Non-Fuel Energy (¢ per kWh) 8 9 Other Charges 10 67% \$2.80 \$4.67 Wood Pole 11 \$3.85 \$6.43 67% Concrete Pole 12 13% \$5.16 Fiberglass Pole \$4.55 13 2.100 2.940 40% Underground conductors not under paving (¢ per foot) 14 40% 5.140 7.210 Underground conductors under paving (¢ per foot) 15 16 Willful Damage 17 \$120.00 \$279.98 133% 18 Cost for Shield upon second occurrence 19 20 21 22 23 PL-1 Premium Lighting Present Value Revenue Requirement 24 1.3722 18% 25 Multiplier 1.1605 26 27 Monthly Rate Facilities (Percentage of total work order cost) 28 1.380% Option closed -100% 29 10 Year Payment Option 20 Year Payment Option 0.969% Option closed -100% 30 31 FPL's estimated cost of 32 Maintenance FPL's estimated cost of maintaining facilities maintaining facilities 33 34 **Termination Factors** 35 36 10 Year Payment Option 1.3722 18% 1.1605 37 0.9949 1.1768 18% 2 38 1.0860 18% 39 3 0.9184 0.9871 18% 0.8349 40 0.7440 0.8795 18% 41 0.6450 0.7622 18% 42 • CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI) 43

COMPANY:	UBLIC SERVICE COMMISS FLORIDA POWER & LIGH AND SUBSIDIARIES O. 080677-EI			Provide a summary of all pr rate classes, detailing curre service, demand, energy, a	nt and proposed classes	s and X s of s	pe of Data Shown: Proj. Subsequent Yr Ended 12/31/11 Prior Year Ended// Historical Test Year Ended/_ iness: Renae B. Deaton	
	(1)	(2)		(3)	(4)	(5)	(6)	
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE		CURRENT RATE*	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE	
1	PL-1	Premium Lighting (continued)						
2			7	0.5371		0.6346	18%	
3			8	0.4196		0.4956	18%	
4			9	0.2915		0.3442	18%	
5			10	0.1520		0.1794	18%	
6			>10	0.0000		(0.0000)	N/A	
7								
8		20 Year Payment Option						
9			1	1.1605		1.3722	18%	
10			2	1.0443		1.2353	18%	
11			3	1.0215		1.2081	18%	
12			4	0.9966		1.1785	18%	
13			5	0.9695		1.1463	18%	
14			6	0.9400		1.1112	18%	
15			7	0.9079		1.0731	18%	
16			8	0.8729		1.0315	18%	
17			9	0.8347		0.9862	18%	
18			10	0.7931		0.9369	18%	
19			11	0.7478		0.8832	18%	
20			12	0.6985		0.8248	18%	
21			13	0.6447		0.7611	18%	
22			14	0.5862		0.6918	18%	
23			15	0.5224		0.6164	18%	
24			16	0.4528		0.5342	18%	
25			17	0.3771		0.4447	18%	
26			18	0.2946		0.3473	18%	
27			19 20	0.2047 0.1067		0.2413 0.1258	18% 18%	
28			>20	0.0000		0.1236	N/A	
29 30			~20	0.0000		-	N/A	
31		Non-Fuel Energy (¢ per kWh)		2.235		3.397	52%	
32		Non-Fuel Energy (¢ per kvvn)		2.235		3.381	3276	
33		Willful Damage						
34		All occurrences after initial repair		Cost for repair or replace	rement	Cost for repair or repla	acement	
35		All occurrences after fillial repair		Cost for repair or replac	æment	Cost for repair or repla	acement	
36	RL-1	Recreational Lighting [Schedule of	closed to new custom	ners]				
37								
38		Non-Fuel Energy (¢ per kWh)		Otherwise applicable G	eneral	Otherwise applicable	General	
39				Service Rate		Service Rate		
40								
41		Maintenance		FPL's estimated cost of		FPL's estimated cost of	of	
42				maintaining facilities		maintaining facilities		
43	• CURRENT RATES A	S APPROVED FOR WCEC#2 (PSC-0	8-0825-PCO-EI)					

COMPANY: FLO	LIC SERVICE COMMISSION ORIDA POWER & LIGHT COM D SUBSIDIARIES 80677-EI		Provide a summary of all prate classes, detailing curr service, demand, energy,	ent and proposed classes	s and _ s of _ s	Type of Data Shown: X Proj. Subsequent Yr Ended 12/31/11 Prior Year Ended/_/ Historical Test Year Ended/_/ Witness: Renae B. Deaton	
	(1)	(2)	(3)	(4)	(5)	(6)	
INE	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT	
NO.	SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE	
1	OL-1	Outdoor Lighting					
2	<u>Ct</u>	narges for FPL-Owned Units					
3		xture					
4		Sodium Vapor 5,800 lu 70 watts	\$4.48		\$3.87	-14%	
5		Sodium Vapor 9,500 lu 100 watts	\$4.59		\$3.96	-14%	
6		Sodium Vapor 16,000 lu 150 watts	\$4.75		\$4.10	-14%	
7		Sodium Vapor 22,000 lu 200 watts	\$6.91		\$5.97	-14%	
8		Sodium Vapor 50,000 lu 400 watts	\$7.35		\$6.35	-14%	
9		Sodium Vapor 12,000 lu 150 watts	\$5.08		\$4.39	-14%	
10		Mercury Vapor 6,000 lu 140 watts	\$3.45		\$2.98	-14%	
11		Mercury Vapor 8,600 lu 175 watts	\$3.47		\$3.00	-14%	
12 13	- N	Mercury Vapor 21,500 lu 400 watts	\$5.68		\$4.91	-14%	
14	Mi	aintenance					
15	\$	Sodium Vapor 5,800 lu 70 watts	\$1.50		\$1.53	2%	
16	S	Sodium Vapor 9,500 lu 100 watts	\$1.51		\$1.54	2%	
17	8	Sodium Vapor 16,000 lu 150 watts	\$1.54		\$1.57	2%	
18	\$	Sodium Vapor 22,000 lu 200 watts	\$1.98		\$2.01	2%	
19		Sodium Vapor 50,000 lu 400 watts	\$1.95		\$1.98	2%	
20	* 8	Sodium Vapor 12,000 lu 150 watts	\$1.72		\$1.75	2%	
21		Mercury Vapor 6,000 lu 140 watts	\$1.36		\$1.38	1%	
22		Mercury Vapor 8,600 lu 175 watts	\$1.36		\$1.38	1%	
23 24	* 1	Mercury Vapor 21,500 lu 400 watts	\$1.92		\$1.95	2%	
25	Er	nergy Non-Fuel					
26		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$1.01	55%	
27		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.43	55%	
28		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$2.09	56%	
29	8	Sodium Vapor 22,000 lu 200 watts	\$1.97		\$3.06	55%	
30	S	Sodium Vapor 50,000 lu 400 watts	\$3.76		\$5.84	55%	
31	* 8	Sodium Vapor 12,000 lu 150 watts	\$1.34		\$2.09	56%	
32		Mercury Vapor 6,000 lu 140 watts	\$1.39		\$2.16	55%	
33	* N	llercury Vapor 8,600 lu 175 watts	\$1.72		\$2.68	56%	
34	* N	flercury Vapor 21,500 lu 400 watts	\$3.58		\$5.56	55%	
35							
36							
37							
38							
39							
40							
41							
42	A CURRENT DATES AS THE	BOL (ED EOD MOEO/IO (EOO EO EOO EOO E					
43	* CURRENT RATES AS APP	ROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)					

1A	COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES OCKET NO. 080677-EI			Provide a summary of all p rate classes, detailing curre service, demand, energy, a	Type of Data Shown: _X_ Proj. Subsequent Yr Ended 12/31/1: Prior Year Ended// Historical Test Year Ended/ Witness: Renae B. Deaton			
	(1)	(2)		(3)	(4)	(5)		(6)
INE	CURRENT RATE	TYPE OF		CURRENT	PROPOSED	PROPOSED		PERCENT
NO.	SCHEDULE	CHARGE		RATE*	RATE SCHEDULE	RATE		INCREASE
1	OL-1	Outdoor Lighting (continued)						
2		Charges for Customer Owned Units						
3		Total Charge-Relamping & Energy				Option closed to ne	ew installations	
4		Sodium Vapor 5,800 lu 70 watts		\$1.41		\$1.44		2%
5		Sodium Vapor 9,500 lu 100 watts		\$1.70		\$1.73		2%
6		Sodium Vapor 16,000 lu 150 watts		\$2.11		\$2.15		2%
7		Sodium Vapor 22,000 lu 200 watts		\$2.73		\$2.77		2%
8		Sodium Vapor 50,000 lu 400 watts		\$4.54		\$4.61		2%
9		* Sodium Vapor 12,000 lu 150 watts		\$2.37		\$2.41		2%
10		* Mercury Vapor 6,000 lu 140 watts		\$2.15		\$2.18		1%
11		* Mercury Vapor 8,600 lu 175 watts		\$2.49		\$2.53		1%
12		* Mercury Vapor 21,500 lu 400 watts		\$4.37		\$4.44		2%
13		• • •						
14		Energy Only						
15		Sodium Vapor 5,800 lu 70 watts		\$0.65		\$1.01		55%
16		Sodium Vapor 9,500 lu 100 watts		\$0.92		\$1.43		55%
17		Sodium Vapor 16,000 lu 150 watts		\$1.34		\$2.09		56%
18		Sodium Vapor 22,000 lu 200 watts		\$1.97		\$3.06		55%
19		Sodium Vapor 50,000 lu 400 watts		\$3.76		\$5.84		55%
20		* Sodium Vapor 12,000 lu 150 watts		\$1.34		\$2.09		56%
21		* Mercury Vapor 6,000 lu 140 watts		\$1.39		\$2.16		55%
22		* Mercury Vapor 8,600 lu 175 watts		\$1.72		\$2.68		56%
23		* Mercury Vapor 21,500 lu 400 watts		\$3.58		\$5.56		55%
24				• • • • • • • • • • • • • • • • • • • •				
25		Non-Fuel Energy (¢ per kWh)		2.239		3.476		55%
26		, , , , , , , , , , , , , , , , , , ,						
27		Other Charges						
28		Wood Pole		\$3.51		\$4.23		21%
29		Concrete Pole		\$4.72		\$5.69		21%
30		Fiberglass Pole		\$5.55		\$6.69		21%
31		Underground conductors excluding				·		
32		Trenching per foot		\$0.017		\$0.021		21%
33		Down-guy, Anchor and Protector		\$2.04		\$2.46		21%
34		3 .,,		• • •				
35								
36	SL-2	Traffic Signal Service						
37		Base Energy Charge (¢ per kWh)		3.648		3.648		0%
38		Minimum Charge at each point		\$2.88		\$2.88		0%
39		•						
40								
41								
42								
43		APPROVED FOR WCEC#2 (PSC-08-0825-PC	O EN					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 080677-EI		EXPLANATION	 Provide a summary of all rate classes, detailing cur service, demand, energy, 	rent and proposed class	es and	Type of Data Shown: X Proj. Subsequent Yr Ended 12/31/11 Prior Year Ended/_/ Historical Test Year Ended/_/ Witness: Renae B. Deaton	
	(1)	(2)	(3)	(4)	(5)	(6)	
INE	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT	
NO.	SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE	
1	SST-1	Standby and Supplemental Service					
2		Customer Charge					
3		SST-1(D1)	\$136.23		\$85.04	-38%	
4		SST-1(D2)	\$136.23		\$85.04	-38%	
5		SST-1(D3)	\$196.78		\$251.94	28%	
6		SST-1(T)	\$428.86		\$1,974.23	360%	
7							
8		Distribution Demand \$/kW Contract Standby Dema			64.07	88%	
9		SST-1(D1)	\$2.16 \$2.53		\$4.07 \$5.90	133%	
10		SST-1(D2)	\$2.53 \$2.22		\$5.90 \$4.03	82%	
11		SST-1(D3)	\$2.22 N/A		ͽ4.03 N/A	N/A	
12		SST-1(T)	N/A		IN/A	IN/A	
13		Reservation Demand \$/kW					
14		SST-1(D1)	\$0.80		\$1.17	46%	
15 16		SST-1(D1) SST-1(D2)	\$0.79		\$1.17	48%	
17		SST-1(D2)	\$0.79		\$1.17	48%	
18		SST-1(D3)	\$0.77		\$0.54	-30%	
19		331-1(1)	ψ0.77		Ψ0.0-	2070	
20		Daily Demand (On-Peak) \$/kW					
21		SST-1(D1)	\$0.37		\$0.56	51%	
22		SST-1(D2)	\$0.36		\$0.56	56%	
23		SST-1(D3)	\$0.36		\$0.56	56%	
24		SST-1(T)	\$0.36		\$0.37	3%	
25			*****		·		
26		Supplemental Service					
27		Demand	Otherwise Applicable	Rate	Otherwise Applicable Rate		
28		Energy	Otherwise Applicable		Otherwise Applicable Rate		
29		· · · ·	••				
30		Non-Fuel Energy - On-Peak (¢ per kWh)					
31		SST-1(D1)	0.754		0.712	-6%	
32		SST-1(D2)	0.774		0.712	-8%	
33		SST-1(D3)	0.765		0.712	-7%	
34		SST-1(T)	0.692		0.719	4%	
35		Non-Fuel Energy - Off-Peak (¢ per kWh)					
36		SST-1(D1)	0.754		0.712	-6%	
37		SST-1(D2)	0.774		0.712	-8%	
38		SST-1(D3)	0.765		0.712	-7%	
39		SST-1(T)	0.692		0.719	4%	
40							
41							
42							
43	* CURRENT RATES A	S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)					

OMPANY: FL	BLIC SERVICE COMMISS LORIDA POWER & LIGHT ND SUBSIDIARIES 080677-EI	EXPLANATION:	Provide a summary of all prate classes, detailing curreservice, demand, energy, a	ent and proposed classe	es and X Proj. Subses of Prior Yea Historical	Type of Data Shown: X Proj. Subsequent Yr Ended 12/31/1 Prior Year Ended// Historical Test Year Ended// Witness: Renae B. Deaton	
	(1)	(2)	(3)	(4)	(5)	(6)	
INE	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT	
10.	SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE	
1	ISST-1	Interruptible Standby and Supplemental Service					
2		Customer Charge					
3		Distribution	\$630.68		\$233.00	-63%	
4		Transmission	\$3,254.33		\$2,631.00	-19%	
5 .							
5		Distribution Demand	** 10		04.44	000/	
7		Distribution	\$2.46		\$4.14	68%	
3		Transmission	N/A		N/A	N/A	
9		December Descend Intermedials					
0		Reservation Demand-Interruptible	\$0.17		\$0.29	71%	
1		Distribution	\$0.17 \$0.15		\$0.25	67%	
2 3		Transmission	φυ.15		\$0.25	0170	
ა 4		Reservation Demand-Firm					
5		Distribution	\$0.79		\$1.33	68%	
5 5		Transmission	\$0.77		\$1.30	69%	
7		Hallomoolon	40		*****		
, 8		Supplemental Service					
9 .		Demand	Otherwise Applicable I	Rate	Otherwise Applicable Rate		
Ŏ		Energy	Otherwise Applicable I		Otherwise Applicable Rate		
1		3 ,					
2		Daily Demand (On-Peak) Firm Standby					
3		Distribution	\$0.36		\$0.61	69%	
4		Transmission	\$0.36		\$0.61	69%	
5							
6		Daily Demand (On-Peak) Interruptible Standby					
7		Distribution	\$0.07		\$0.12	71%	
8		Transmission	\$0.07		\$0.12	71%	
9		W 5 15 0 B					
0		Non-Fuel Energy - On-Peak (¢ per kWh)	0.700		1.327	74%	
1		Distribution	0.762		1.071	100%	
2		Transmission	0.536		1.071	. 10076	
3		Non-Fuel Energy - Off-Peak (¢ per kWh)	0.762		1.327	74%	
4		Distribution	0.762		1.070	100%	
5		Transmission	0.556		1.070	10076	
6 7		Excess "Firm Standby Demand"					
8		¤ Up to prior 60 months of service	Difference between re	servation charge for	Difference between reservation cl	narge for	
9		- op to prior of moriting of service	firm and interruptible s		firm and interruptible standby den	•	
10			times excess demand		times excess demand		
1							
12		¤ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	0%	
3	+ OURDENIT DATES A	S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)					

(f) (2) (2) (3) (4) (5) (6) (6) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	OMPANY: FLO	IC SERVICE COMMISS ORIDA POWER & LIGH D SUBSIDIARIES 80677-EI	I	EXPLANATION:	Provide a summary of all prate classes, detailing curr service, demand, energy,	ent and proposed classes	Type of Data Shown: X Proj. Subsequent Yr Ended 12/31/ Prior Year Ended/_/ Historical Test Year Ended/_/ Witness: Renae B. Deaton		
RATE TYPE OF CHARGE RATE PROPOSED			(2)		(3)	(4)	(5)	(6)	
Wiles-1 Wiles-1 Wiles Internet Electric Service Nor-Fuel Energy (r. per Whh) 19.325 3.011 123% 123	INE		TYPE OF		CURRENT	PROPOSED	PROPOSED	PERCENT	
WileS-1	IO.								
Non-Fuel Energy (Peper KWh) 19.326	1								
### Transformation Rider Transformation Rider Transformer Credit (per kW of Billing Demand) (\$0.39) (\$0.33) -15%	2				19.326		43.011	123%	
Transformer Credit (per kW of Billing Demand) (\$0.39) (\$0.33) -15%	3 4 5			points with mon	thly energy usage not less t	han 20kWh or more than	50kWh per device.	~*	
(per kW of Billing Demand) (\$0.39) (\$0.33) -15% GSCU-1 General Service constant Usage Customer Charge: \$10.08 \$7.00 \$-31% Non-Fuel Energy Charges: 2.613 3.274 25% *The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh HLFT-1 High Load Factor - Time of Use Customer Charge: \$41.87 \$25.55 -39% 500 -1,999 kW \$41.37 \$60.04 45% 2,000 kW or greater \$171.54 \$228.94 32% Demand Charges: On-peak Demand Charge: 21 - 499 kW; \$7.49 \$10.34 38% 2,000 kW or greater \$7.49 \$10.34 38% 2,000 kW or greater \$7.49 \$10.34 38% Maximum Demand Charge: 21 - 499 kW; \$1.60 \$2.34 46% 500 -1,999 kW \$1.65 \$2.34 46% 500 -1,999 kW \$1.65 \$2.34 46% 500 -1,999 kW \$1.65 \$2.34 44% Non-Fuel Energy Charges: (¢ per kWh) On-Peak Period 21 - 499 kW; \$1.60 \$2.34 44% Non-Fuel Energy Charges: (¢ per kWh) On-Peak Period 21 - 499 kW; \$1.65 \$2.34 44% Non-Fuel Energy Charges: (¢ per kWh) On-Peak Period 21 - 499 kW; \$1.697 \$1.596 -6% 500 -1,999 kW \$1.596 \$0.533 2.332 338% 2,000 kW or greater \$0.533 1.891 255%	6	TR	Transformation Rider						
Customer Charge: \$10.08 \$7.00 -31%	7		Transformer Credit						
Customer Charge: \$10.08 \$7.00 -31%	8				(\$0.39)		(\$0.33)	-15%	
Customer Charge: \$10.08	9								
Customer Charge: \$10.08	0								
Non-Fuel Energy Charges: Base Energy Charges *The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh HLET-1 High Load Factor - Time of Use Customer Charge: 21 - 499 kW: \$41.87 \$25.55 -39% \$500 - 1,999 kW \$41.37 \$60.04 45% 2,000 kW or greater \$171.54 \$226.94 32% Demand Charges: On-peak Demand Charge: 21 - 499 kW: \$7.50 \$10.34 38% \$500 - 1,999 kW \$7.49 \$10.34 38% \$2,000 kW or greater \$7.49 \$10.34 38% Maximum Demand Charge: 21 - 499 kW: \$1.60 \$2.34 46% 500 - 1,999 kW \$1.65 \$2.34 42% 2,000 kW or greater \$1.62 \$2.34 44% Non-Fuel Energy Charges: (¢ per kWh) On-Peak Period 21 - 499 kW: \$1.697 \$1.596 -6% 500 - 1,999 kW 0.533 2.332 338% 500 - 1,999 kW 0.533 2.332 338% 2,000 kW or greater 0.533 1.891 255%	1	GSCU-1							
### Base Energy Charge* 2.613 3.274 25% *The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh ###################################	2		Customer Charge:		\$10.08		\$7.00	-31%	
### Base Energy Charge* 2.613 3.274 25% *The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh ###################################	3								
*The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh HLFT-1 High Load Factor - Time of Use Customer Charge: 21 - 499 kW \$41.87 \$25.55 -39% 500 - 1,999 kW \$41.37 \$60.04 45% 2,000 kW or greater \$171.54 \$226.94 32% Demand Charges: On-peak Demand Charge: 21 - 499 kW \$7.50 \$10.34 38% 500 - 1,999 kW \$7.49 \$10.34 38% 2,000 kW or greater \$7.49 \$10.34 38% 2,000 kW or greater \$7.49 \$10.34 38% Maximum Demand Charge: 21 - 499 kW \$1.60 \$2.34 46% 500 - 1,999 kW \$1.65 \$2.34 42% 2,000 kW or greater \$1.62 \$2.34 44% Non-Fuel Energy Charges: (¢ per kWh) On-Peak Period 21 - 499 kW \$1.59 \$1.59 \$-6% 500 - 1,999 kW \$1.59 \$1.59 \$-6% 500 - 1,999 kW \$1.59 \$1.59 \$-6% 500 - 1,999 kW \$1.593 \$2.332 338% 2,000 kW or greater \$1.593 \$2.332 338%	4				0.040		0.074	050/	
HLFT-1 High Load Factor - Time of Use Customer Charge: 21 - 499 kW: 500 - 1,999 kW \$41.37 \$60.04 45% 500 - 1,999 kW \$7.50 \$10.34 38% 500 - 1,999 kW \$7.49 \$10.34 38% 500 - 1,999 kW \$7.49 \$10.34 38% 500 - 1,999 kW \$7.49 \$10.34 38% 500 - 1,999 kW \$1.65 \$2.34 46% 500 - 1,999 kW \$1.65 \$2.34 42% 500 - 1,999 kW \$1.65 \$2.34 42% 500 - 1,999 kW \$1.65 \$2.34 44% 500 - 1,999 kW \$1.65 \$2.34 44% 500 - 1,999 kW \$1.65 \$2.34 43% 500 - 1,999 kW \$1.65 \$2.34 38% 500 - 1,999 kW \$0.533 \$2.332 338% 2,000 kW or greater \$0.533 \$1.891 \$2.55%	5						3.274	25%	
Customer Charge: 21 - 499 kW: \$41.87 \$25.55 -39% 500 - 1,999 kW \$41.37 \$60.04 45% 2,000 kW or greater \$171.54 \$226.94 32% Demand Charges: On-peak Demand Charge: 21 - 499 kW: \$7.50 \$10.34 38% 500 - 1,999 kW \$7.49 \$10.34 38% 2,000 kW or greater \$7.49 \$10.34 38% Maximum Demand Charge: 21 - 499 kW: \$7.49 \$10.34 38% Maximum Demand Charge: 21 - 499 kW: \$1.60 \$2.34 46% 500 - 1,999 kW \$1.65 \$2.34 46% 500 - 1,999 kW \$1.65 \$2.34 44% Non-Fuel Energy Charges: (¢ per kWh) On-Peak Period 21 - 499 kW: \$1.62 \$2.34 44% Non-Fuel Energy Charges: (¢ per kWh) On-Peak Period 21 - 499 kW: \$1.65 \$2.34 38% 38% 38% 38% 38% 38% 38% 38% 38% 38%	6 7		The fuel and non-ruel energy charg	jes will be asses	sed on the Constant Osage	KVVII			
21 - 499 kW. \$41.87 \$25.55 -39% 500 - 1,999 kW \$41.37 \$60.04 45% 2,000 kW or greater \$171.54 \$226.94 32% 32% 32% 32% 326.94 32% 32% 326.94 32% 32% 326.94 32% 32% 326.94 32% 32% 326.94 32% 32% 326.94 32% 32% 326.94 32% 32% 326.94 32% 32% 326.94 32% 32% 326.94 32% 326.94 32% 326.94 32% 326.94 32% 326.94 32% 326.94 32% 326.94 32% 326.94 32% 326.94 32% 326.94 32% 326.94 32% 326.94 32% 326.94 32% 326.94 32% 32% 32% 32% 328% 32.000 kW or greater \$1.697 \$1.596 \$-6% 500 - 1,999 kW \$1.697 \$1.596 \$1.697 \$1.697 \$1.697 \$1.596 \$1.697 \$1.697 \$1.697 \$1.697 \$1.697 \$1.697 \$1.697 \$1.697 \$1.69	8 9	HLFT-1							
\$171.54 \$41.37 \$60.04 \$45% \$2,000 kW or greater \$171.54 \$226.94 \$32% \$32% \$32% \$32% \$32% \$32% \$32% \$32%	0				014.07		405.55	200/	
2,000 kW or greater \$171.54 \$226.94 32% Demand Charges: On-peak Demand Charge: 21 - 499 kW \$7.49 \$10.34 38% 500 - 1,999 kW \$7.49 \$10.34 38% 2,000 kW or greater \$7.49 \$10.34 38% Maximum Demand Charge: 21 - 499 kW \$1.60 \$2.34 46% 500 - 1,999 kW \$1.65 \$2.34 42% 2,000 kW or greater \$1.62 \$2.34 44% Non-Fuel Energy Charges: (¢ per kWh) On-Peak Period 21 - 499 kW \$1.697 \$1.596 -6% 500 - 1,999 kW \$0.533 \$2.332 338% 2,000 kW or greater \$0.533 \$1.891 255%	1				-				
Demand Charges: On-peak Demand Charge: 21 - 499 kW: 500 - 1,999 kW 2,000 kW or greater Maximum Demand Charge: 21 - 499 kW: 51 - 499 k	2		· · · · · · · · · · · · · · · · · · ·				•		
On-peak Demand Charge: 21 - 499 kW: \$7.50 \$10.34 38% 500 - 1,999 kW \$7.49 \$10.34 38% 2,000 kW or greater \$7.49 \$10.34 38% Maximum Demand Charge: 21 - 499 kW: \$1.60 \$2.34 46% 500 - 1,999 kW \$1.65 \$2.34 42% 2,000 kW or greater \$1.62 \$2.34 44% Non-Fuel Energy Charges: (¢ per kWh) On-Peak Period 21 - 499 kW: \$1.697 \$1.596 -6% 500 - 1,999 kW 0.533 \$2.332 338% 2,000 kW or greater 0.533 \$1.891 255%	3		2,000 kW or greater		\$1/1.54		\$220.94	32%	
On-peak Demand Charge: 21 - 499 kW: \$7.50 \$10.34 38% 500 - 1,999 kW \$7.49 \$10.34 38% 2,000 kW or greater \$7.49 \$10.34 38% Maximum Demand Charge: 21 - 499 kW: \$1.60 \$2.34 46% 500 - 1,999 kW \$1.65 \$2.34 42% 2,000 kW or greater \$1.62 \$2.34 44% Non-Fuel Energy Charges: (¢ per kWh) On-Peak Period 21 - 499 kW: \$1.697 \$1.596 -6% 500 - 1,999 kW 0.533 \$2.332 338% 2,000 kW or greater 0.533 \$1.891 255%	4 5		Domand Charges:						
21 - 499 kW: \$7.50 \$10.34 38% 500 - 1,999 kW \$7.49 \$10.34 38% 2,000 kW or greater \$7.49 \$10.34 38% 2,000 kW or greater \$7.49 \$10.34 38% Maximum Demand Charge: 21 - 499 kW: \$1.60 \$2.34 46% 500 - 1,999 kW \$1.65 \$2.34 42% 2,000 kW or greater \$1.62 \$2.34 44% Non-Fuel Energy Charges: (¢ per kWh) On-Peak Period 21 - 499 kW: 1.697 1.596 -6% 500 - 1,999 kW 0.533 2.332 338% 2,000 kW or greater 0.533 1.891 255%									
\$10.00 kW or greater \$7.49 \$10.34 38% 2,000 kW or greater \$7.49 \$10.34 38% 38% 2,000 kW or greater \$7.49 \$10.34 38% 38% 38% 38% 38% 38% 38% 38% 38% 38%	6 7				\$7.50		\$10.34	38%	
2,000 kW or greater \$7.49 \$10.34 38% Maximum Demand Charge: 21 - 499 kW: \$1.60 \$2.34 46% 500 - 1,999 kW \$1.65 \$2.34 42% 2,000 kW or greater \$1.62 \$2.34 44% Non-Fuel Energy Charges: (¢ per kWh) On-Peak Period 21 - 499 kW: 1.697 1.596 -6% 500 - 1,999 kW 0.533 2.332 338% 2,000 kW or greater 0.533 1.891 255%	8						· ·		
Maximum Demand Charge: 21 - 499 kW: \$1.60 \$2.34 46% 500 - 1,999 kW \$1.65 \$2.34 42% 2,000 kW or greater \$1.62 \$2.34 44% Non-Fuel Energy Charges: (¢ per kWh) On-Peak Period 21 - 499 kW: 1.697 1.596 -6% 500 - 1,999 kW 0.533 2.332 338% 2,000 kW or greater 0.533 1.891 255%	9		•						
21 - 499 kW: \$1.60 \$2.34 46% 500 - 1,999 kW \$1.65 \$2.34 42% 2,000 kW or greater \$1.62 \$2.34 44%	0		2,300 117 01 91 00101		410		Ţ .		
21 - 499 kW: \$1.60 \$2.34 46% 500 - 1,999 kW \$1.65 \$2.34 42% 2,000 kW or greater \$1.62 \$2.34 44%	1		Maximum Demand Charge:						
500 - 1,999 kW \$1.65 \$2.34 42% 2,000 kW or greater \$1.62 \$2.34 44% Non-Fuel Energy Charges: (¢ per kWh) On-Peak Period 1.596 -6% 21 - 499 kW: 1.596 -6% 500 - 1,999 kW 0.533 2.332 338% 2,000 kW or greater 0.533 1.891 255%	2		•		\$1.60		\$2.34	46%	
2,000 kW or greater \$1.62 \$2.34 44% Non-Fuel Energy Charges: (¢ per kWh) On-Peak Period 21 - 499 kW: 1.697 1.596 -6% 500 - 1,999 kW 0.533 2.332 338% 2,000 kW or greater 0.533 1.891 255%	3						\$2.34	42%	
Non-Fuel Energy Charges: (¢ per kWh) On-Peak Period 21 - 499 kW: 1.697 1.596 -6% 500 - 1,999 kW 0.533 2.332 338% 2,000 kW or greater 0.533 1.891 255%	4		•						
On-Peak Period 1.697 1.596 -6% 21 - 499 kW: 0.533 2.332 338% 2,000 kW or greater 0.533 1.891 255%	5		,						
On-Peak Period 1.697 1.596 -6% 21 - 499 kW: 0.533 2.332 338% 2,000 kW or greater 0.533 1.891 255%	6		Non-Fuel Energy Charges: (¢ per kV	√h)					
500 - 1,999 kW 0.533 2.332 338% 2,000 kW or greater 0.533 1.891 255%	37		• • • • • • • • • • • • • • • • • • • •						
500 - 1,999 kW 0.533 2.332 338% 2,000 kW or greater 0.533 1.891 255%	88				1.697				
2,000 kW or greater 0.533 1.891 255%	9								
* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)	0		· ·		0.533		1.891	255%	
* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)	1		-						
* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)	2								
	3	* CURRENT RATES A	S APPROVED FOR WCEC#2 (PSC-08-	0825-PCO-EI)					

COMPANY: FL	LIC SERVICE COMMISS ORIDA POWER & LIGH ND SUBSIDIARIES 080677-EI	EXPLANATION:	Provide a summary of all prate classes, detailing curreservice, demand, energy,	ent and proposed classe	Type of Data Shown: _X_ Proj. Subsequent Yr Ended 12/31/11 Prior Year Ended/_/_ Historical Test Year Ended/_/ Witness: Renae B. Deaton		
	(1) CURRENT	(2)	(3)	(4)	(5)	(6)	
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE*	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE	
1	OOTILDOLL	OTTAKOL	IVIIL	TOTAL CONLEGEE	TOTAL	MOREAGE	
2		Off-Peak Period					
3		21 - 499 kW:	0.533		0.730	37%	
4		500 - 1,999 kW	0.533		0.809		
5		2,000 kW or greater	0.533		0.726		
6		_ ,, _ ,					
7							
8	SDTR	Seasonal Demand - Time of Use Rider					
9		Option A					
10		Customer Charge:					
11		21 - 499 kW:	\$35.31		\$25.55	-28%	
12		500 - 1,999 kW	\$41.37		\$60.04	45%	
13		2,000 kW or greater	\$171.54		\$226.94	32%	
14							
15		Demand Charges:					
16		Seasonal On-peak Demand:					
17		21 - 499 kW:	\$6.08		\$10.92		
18		500 - 1,999 kW	\$6.70		\$12.95		
19		2,000 kW or greater	\$6.70		\$12.95	93%	
20							
21		Non-seasonal Demand Max Demand:					
22		21 - 499 kW:	\$5.12		\$8.97		
23		500 - 1,999 kW	\$6.09		\$10.52		
24		2,000 kW or greater	\$6.09		\$10.68	75%	
25		F (4					
26		Energy Charges (¢ per kWh):					
27 28		Seasonal On-peak Energy: 21 - 499 kW:	4.287		6.711	57%	
29		500 - 1,999 kW	3.281		6.081	85%	
30		2,000 kW or greater	3.273		4.737	45%	
31		2,000 KW or greater	5.275		4.737	4576	
32		Seasonal Off-peak Energy:					
33		21 - 499 kW:	1.133		1.136	0%	
34		500 - 1,999 kW	0.896		1.048		
35		2,000 kW or greater	0.893		0.932		
36		_,	0.000		3.002	470	
37		Non-seasonal Energy					
38		21 - 499 kW:	1.485		1.651	11%	
39		500 - 1,999 kW	1.175		1.523		
40		2,000 kW or greater	1.172		1.354		
41						,	
42							
43	* CURRENT RATES A	S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)					

2011 SUBSEQUENT YEAR ADJUSTMENT

Type of Data Shown: FLORIDA PUBLIC SERVICE COMMISSION X Proj. Subsequent Yr Ended 12/31/11 EXPLANATION: Provide a summary of all proposed changes in rates and Prior Year Ended ___/__/__ rate classes, detailing current and proposed classes of COMPANY: FLORIDA POWER & LIGHT COMPANY Historical Test Year Ended service, demand, energy, and other service charges. AND SUBSIDIARIES Witness: Renae B. Deaton DOCKET NO. 080677-EI (5) (6) (2) (3) (4) (1) CURRENT **PROPOSED PROPOSED** PERCENT CURRENT LINE RATE TYPE OF **INCREASE CHARGE** RATE* RATE SCHEDULE RATE **SCHEDULE** NO. 1 SDTR Seasonal Demand - Time of Use Rider (continued) Option B 2 **Customer Charge:** 3 \$41.87 \$25.55 -39% 21 - 499 kW: 4 45% \$60.04 \$41.37 5 500 - 1.999 kW \$171.54 \$226.94 32% 6 2,000 kW or greater 7 **Demand Charges:** 8 9 Seasonal On-peak Demand: 80% \$10.92 21 - 499 kW: \$6.08 10 \$12.95 93% \$6.70 500 - 1,999 kW 11 \$12.95 93% \$6.70 12 2,000 kW or greater 13 Non-seasonal On-peak Demand: 14 \$8.97 75% 21 - 499 kW: \$5.12 15 73% \$6.09 \$10.52 500 - 1.999 kW 16 75% \$10.68 2,000 kW or greater \$6.09 17 18 19 Energy Charges (¢ per kWh): Seasonal On-peak Energy: 20 6.711 57% 4.287 21 - 499 kW: 21 85% 22 500 - 1,999 kW 3.281 6.081 3.273 4.737 45% 23 2,000 kW or greater 24 Seasonal Off-peak Energy: 25 0% 1.133 1.136 26 21 - 499 kW: 0.896 1.048 17% 500 - 1.999 kW 27 0.932 4% 2,000 kW or greater 0.893 28 29 Non-seasonal On-peak Energy: 30 9% 3.773 31 21 - 499 kW: 3.466 2.328 3.558 53% 32 500 - 1.999 kW 13% 2.755 2.445 33 2,000 kW or greater 34 Non-seasonal Off-peak Energy: 35 1.136 19% 21 - 499 kW: 0.953 36 48% 1.048 500 - 1,999 kW 0.707 37 0.932 41% 2,000 kW or greater 0.661 38 39 40 41 42 *CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI) 43

LORIDA	PUBLIC SERVICE COMMISSION	PROVIDE THE CALCULATION	TYPE OF DATA SHOWN:
OMPAN'	Y: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES	OF THE REQUESTED FULL REVENUE REQUIREMENTS INCREASE	X PROJECTED TEST YEAR ENDED 12/31/10 PRIOR YEAR ENDED 12/31/09 HISTORICAL TEST YEAR ENDED 12/31/08 PROJ. SUBSEQUENT YR ENDED 12/31/11
OCKET	NO. 080677-EI		WITNESS: Kim Ousdahl, Armando Pimentel
INE NO.	(1) DESCRIPTION	(2) SOURCE	(3) AMOUNT (\$000)
1 2 3	JURISDICTIONAL ADJUSTED RATE BASE	SCHEDULE B-1	\$ 17,063,586
4 5	RATE OF RETURN ON RATE BASE REQUESTED	SCHEDULE D-1A	x8.00%
6 7	JURISDICTIONAL NET OPERATING INCOME REQUESTED	LINE 2 X LINE 4	\$ 1,364,748
8 9	JURISDICTIONAL ADJUSTED NET OPERATING INCOME	SCHEDULE C-1	725,883
10 11	NET OPERATING INCOME DEFICIENCY (EXCESS)	LINE 6 - LINE 8	\$ 638,865
12 13	EARNED RATE OF RETURN	LINE 8 / LINE 2	4.25%
14 15	NET OPERATING INCOME MULTIPLIER	SCHEDULE C-44	x1.633420_
16 17 18 19	REVENUE INCREASE (DECREASE) REQUESTED	LINE 10 X LINE 14	\$ <u>1,043,535</u>
20 21			
22 23			
24 25 26 27	NOTE 1: TOTALS MAY NOT ADD DUE TO ROUNDING. NOTE 2: TOTAL REQUESTED INCREASE, EXCLUDING THE EFF MFR C-2, IS \$1,121.4 MILLION.	ECT OF PROPOSED COMPANY ADJUSTMENTS REL	ATED TO COST RECOVERY CLAUSES SHOWN ON
28 29			

FULL REVENUE REQUIREMENTS INCREASE REQUESTED

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates. Type of Data Shown: X Projected Test Year Ended 12/31/10

DOCKET NO.: 080677-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Prior Year Ended __/_/

Historical Test Year Ended Witness: Renae B. Deaton

Rate Schedule - RS-1

	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCRE (DECR		COSTS IN CENTS/kWh		
(1 Line) (2) Typical	(3) Base	(4) Fuel	(5) ECCR	(6) Capacity	(7) ECRC	(8) Storm	(9) GRT	(10) Total	(11) Base	(12) Fuel	(13) ECCR	(14) Capacity	(15) ECRC	(16) Storm	(17) GRT	(18) Total	(19) Dollars	(20) Percent	(21) Present	(22) Proposed
No. kV		Rate	Charge	Charge	Charge	Charge	Charge	Charge		Rate	Charge	Charge	Charge	Charge	Charge	Charge		(18)-(10)	(18)/(10)	(10)/(2)	(18)/(2)
1	250	\$14.77	\$13.06	\$0.51	\$2.04	\$0.24	\$0.31	\$0.79	\$31.72	\$17.35	\$9.27	\$0.50	\$2.06	\$0.45	\$0.29	\$0.77	\$30.69	(\$1.03)	-3.25%	12.69	12.28
2	500	\$23.85	\$26.12	\$1.02	\$4.08	\$0.47	\$0.62	\$1.44	\$57.60	\$28.81	\$18.55	\$1.01	\$4.13	\$0.90	\$0.58	\$1.38	\$55.36	(\$2.24)	-3.89%	11,52	11.07
3	750	\$32.92	\$39.17	\$1.52	\$6.12	\$0.71	\$0.92	\$2.09	\$83.45	\$40.26	\$27.82	\$1.51	\$6.19	\$1.35	\$0.86	\$2.00	\$79.99	(\$3.46)	-4.15%	11.13	10.67
4	1,000		\$52.23	\$2.03	\$8.16	\$0.94	\$1.23	\$2.73	\$109.32	\$ 51.71	\$37.09	\$2.01	\$8.25	\$1.80	\$1.15	\$2.62	\$104.63	(\$4.69)	-4.29%	10.93	10.46
5	1,250		\$67.79	\$2.54	\$10.20	\$1.18	\$1.54	\$3.51	\$140,59	\$65,66	\$48.86	\$2.51	\$10.31	\$2,25	\$1.44	\$3.36	\$134.39	(\$6.20)	-4.41%	11,25	10.75
6	1,500		\$83,35	\$3.05	\$12.24	\$1.41	\$1.85	\$4.30	\$171.87	\$79.62	\$60.64	\$3.02	\$12.38	\$2.70	\$1.73	\$4.10	\$164.19	(\$7.68)	-4.47%	11.46	10.95
7	1,750		\$98.90	\$3.55	\$14.28	\$1.65	\$2.15	\$5.08	\$203.11	\$93.57	\$72.41	\$3.52	\$14.44	\$3.15	\$2.01	\$4.85	\$193.95	(\$9.16)	-4.51%	11.61	11.08
8	2,000		\$114.46	\$4.06	\$16.32	\$1.88	\$2.46	\$5.86	\$234.37	\$107.52	\$84,18	\$4.02	\$16.50	\$3.60	\$2.30	\$5.59	\$223.71	(\$10.66)	-4.55%	11.72	11.19
9	2,250		\$130.02	\$4.57	\$18.36	\$2.12	\$2.77	\$6.64	\$265.64		\$95,95	\$4.52	\$18.56	\$4.05	\$2.59	\$6.34		(\$12.16)	-4.58%	11.81	11.27
10		\$113.00	\$145.58	\$5.08	\$20.40	\$2.35	\$3.08	\$7.42	\$296.91	\$135.43	\$107.73	\$5.03	\$20.63	\$4.50	\$2.88	\$7.08	\$283.28	(\$13.63)	-4.59%	11.88	11.33
11	1 '	\$124.83	\$161.13	\$5.58	\$22.44	\$2.59	\$3.38	\$8.20	\$328.15	1	\$119.50	\$5.53	\$22.69	\$4.95	\$3.16	\$7.83		(\$15.11)	-4.60%	11.93	11.38
12	3,000	\$136.66	\$176.69	\$6.09	\$24.48	\$2.82	\$3.69	\$8.99	\$359.42	\$163.33	\$131,27	\$6.03	\$24.75	\$5.40	\$3.45	\$8.57	\$342.80	(\$16.62)	-4.62%	11.98	11.43
13																					
14							اِ	PRESENT		<u> </u>	ROPOSE	<u>D</u>									
15		OMER CHA						\$5.69			\$5.90										
16		GY CHARG	ξE																		
17		1,000 kWh			CENTS			3.631			4.581										
18		lditional kV	/h		CENTS	S/KWH		4.733			5.581										
19		CHARGE																			
20		1,000 kWh			CENTS			5.223			3.709										
21	All Additional kWh CENTS/KWH 6.223							4.709													

0.201

0,825

0.180

0.115

22

Notes: All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

0.203

0.816

0.094

0.123

CENTS/KWH

CENTS/KWH

CENTS/KWH

CENTS/KWH

CONSERVATION CHARGE

ENVIRONMENTAL CHARGE

CAPACITY CHARGE

STORM CHARGE

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates. Type of Data Shown: X Projected Test Year Ended 12/31/10

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 080677-EI

Prior Year Ended __/___
Historical Test Year Ended __
Witness: Renae B. Deaton

Rate Schedule - GS-1

		BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCRE (DECR		COSTS IN CENTS/kWh	
(1 Line No. k\	Typica	(3) Base Rate	(4) Fuel Charge		(6) Capacity Charge	_	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge		(14) Capacity Charge		(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
. ,	500	\$30.03	\$27.83	\$1.02	\$4,12	\$0.48	\$0.55	\$1.64	\$65,67	\$30,44	\$20.11	\$1.01	\$4.17	\$0.91	\$0,51	\$1.47	\$58,62	(\$7.05)	-10.74%	13.13	11.72
2	1,00		\$55.66	\$2.04	\$8.23	\$0.95	\$1.09	\$3.05	\$121.99					\$1.81	\$1.02				-9.86%		11.00
3	1.50			\$3.06	•	\$1,43	\$1.64	\$4.46	\$178.35				\$12,50	\$2,72	\$1.53			l '' '	-9.55%		10.75
4	2,00		\$111.32	\$4.08	•	\$1.90	\$2.18	\$5.87	\$234.67	\$100.55			\$16.66	\$3.62	\$2.04	\$5.32	\$212.67	(\$22.00)	-9.37%	11.73	10.63
5	2,50	\$113.81	\$139,15	\$5,10	\$20,58	\$2,38	\$2.73	\$7,28	\$291.03	\$123.92	\$100.55	\$5.05	\$20.83	\$4,53	\$2.55	\$6.60	\$264.03	(\$27.00)	-9.28%	11,64	10.56
6	3,00	\$134.75	\$166.98	\$6,12	\$24.69	\$2.85	\$3.27	\$8.68	\$347.34	\$147.29	\$120.66	\$6.06	\$24.99	\$5.43	\$3.06	\$7.88	\$315.37	(\$31.97)	-9.20%	11.58	10.51
7	4,00	\$176.64	\$222.64	\$8,16	\$32.92	\$3.80	\$4.36	\$11,50	\$460.02	\$194.03	\$160.88	\$8.08	\$33.32	\$7,24	\$4.08	\$10.45	\$418.08	(\$41.94)	-9.12%	11.50	10.45
8	5,00	\$218.53	\$278.30	\$10.20	\$41,15	\$4.75	\$5.45	\$14.32	\$572.70	\$240.77	\$201.10	\$10.10	\$41.65	\$9.05	\$5.10	\$13.02	\$520.79	(\$51.91)	-9.06%	11.45	10.42
8 9	5,00	0 \$218.53	\$278.30	\$10.20	\$41.15	\$4.75	\$5.45	\$14.32	\$572.70	\$240.77	\$201.10	\$10.10	\$41.65	\$9.05	\$5.10	\$13.02	\$520.79	(\$51.91)	-9.06%	11.45	

10 11 12

13				
14			<u>PRESENT</u>	PROPOSED
15	CUSTOMER CHARGE		\$9.08	\$7.07
16	ENERGY CHARGE	CENTS/KWH	4.189	4.674
17	FUEL CHARGE	CENTS/KWH	5.566	4.022
18	CONSERVATION CHARGE	CENTS/KWH	0.204	0.202
19	CAPACITY CHARGE	CENTS/KWH	0.823	0.833
20	ENVIRONMENTAL CHARGE	CENTS/KWH	0.095	0.181
21	STORM CHARGE	CENTS/KWH	0.109	0.102

22 23 24

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Notes: These rates assume no unmetered service charge credit. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-El.

30 31

Supporting Schedules: E-13c

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - GSD-1

Figure of Data Shown:

X Projected Test Year Ended 12/31/10

— Prior Year Ended / /

— Historical Test Year Ended / /

— Witness: Renae B, Deaton

INCREASE (DECREASE) (DECREASE) (DECREASE)

CENTS/KWH

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17) (18) (19) (20) (21) (22

Line Typical Base Fuel ECCR Capacity ECRC Storm GRT Total Dollars Percent Present Proposed Prese

				BILL UNDER PRESENT RATES									DER PR		(DECRE	ASE)	CENTS/kWh					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line		Typical	Base	Fuel	ECCR	Capacity	ECRC	Storm	GRT	Total	Base	Fuel	ECCR	Capacity	ECRC	Storm	GRT	Total	Dollars	Percent	Present	Proposed
No.	kW	kWh	Rate	Charge	Charge	Charge	Charge	Charge	Charge		Rate	Charge	Charge	Charge	Charge	Charge	Charge		(18)-(10)	(18)/(10)	(10)/(2)	(18)/(2)
			 .				••		***	24.074	***		***	0400		••	***					
1	50		\$471	\$612	\$20	\$122	\$9	\$8	\$32	\$1,274	\$633	\$442	\$20	\$123	\$18	\$8	\$32	\$1,276	\$2	0.14%		11.60
2	50	32,850	\$795	\$1,828	\$61	\$122	\$28	\$25	\$73	\$2,932	\$990	\$1,321	\$60	\$123	\$53	\$23	\$66	\$2,637	(\$295)	-10.07%	8.93	8.03
3	250	73,000	\$2,479	\$4,063	\$136	\$608	\$61	\$55	\$190	\$7,592	\$3,386	\$2,935	\$134	\$615	\$118	\$52	\$186	\$7,427	(\$166)	-2.19%	10.40	10.17
4	250	109,500	\$3,021	\$6,095	\$204	\$608	\$92	\$83	\$259	\$10,362	\$3,983	\$4,403	\$201	\$615	\$177	\$78	\$242	\$9,700	(\$662)	-6.39%	9.46	8.86
5	250	164,250	\$3,834	\$9,142	\$306	\$608	\$138	\$125	\$363	\$14,515	\$4,877	\$6,604	\$302	\$615	\$266	\$117	\$328	\$13,109	(\$1,406)	-9.69%	8.84	7.98
6																				•		•
7																						
8																						
9								E	RESENT	[<u>P</u>	ROPOSE	<u>D</u>									
10		CUSTOM	ER CHARGE						\$35.31			\$18.30										
11		DEMAND	CHARGE			\$/6	(W		\$5.44			\$8.70										

CENTS/KWH 1.485 1.634 12 **ENERGY CHARGE** 5.566 4.021 13 **FUEL CHARGE** CENTS/KWH CENTS/KWH 0.186 0.184 14 CONSERVATION CHARGE \$/KW \$2.43 \$2.46 15 CAPACITY CHARGE ENVIRONMENTAL CHARGE CENTS/KWH 0.084 0.162 16 17 STORM CHARGE CENTS/KWH 0.076 0.071 18

Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

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Supporting Schedules: E-13c

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly Type of Data Shown: bills for present rates and proposed rates. X Projected Test Year Ended 12/31/10 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES Prior Year Ended / Historical Test Year Ended Rate Schedule - GSLD-1 DOCKET NO.: 080677-EI Witness: Renae B, Deaton INCREASE COSTS IN **BILL UNDER PRESENT RATES BILL UNDER PROPOSED RATES** (DECREASE) CENTS/kWh (1) (2) (3) (4) (7) (9) (10) (11)(12)(13)(14) (15)(16)(17)(18) (19) (20)(21) (22)Line Typical Fuel **ECCR** Capacity ECRC Storm GRT Total Base Fuel ECCR Capacity ECRC Storm ĠŔŤ Total Dollars Percent Present Proposed Base Charge Charge · Charge Charge Charge No. kW kWh Rate Charge Charge Charge Charge Charge Rate Charge Charge (18)-(10) (18)/(10) (10)/(2) (18)/(2) 9.89 2 500 182,500 \$5,336 \$10,147 \$329 \$1.525 \$148 \$122 \$451 \$18,058 \$8.034 \$7,331 \$325 \$1.540 \$283 \$113 \$452 \$18,078 \$20 0.11% 9.91 \$207 \$23,346 \$158 3 500 255,500 \$6,194 \$14,206 \$460 \$1,525 \$171 \$584 \$9,133 \$10,263 \$455 \$1,540 \$396 \$563 \$22,509 (\$837) -3.59% 9.14 8.81 4 1,000 292,000 \$9,772 \$16,235 \$526 \$3,050 \$237 \$196 \$770 \$30,785 \$14,908 \$11,730 \$520 \$3,080 \$453 \$181 \$792 \$31,663 \$878 2.85% 10.54 10.84 5 1,000 \$355 \$41,361 438,000 \$11,488 \$24,353 \$788 \$3,050 \$293 \$1,034 \$17,107 \$17,594 \$780 \$3,080 \$679 \$272 \$1,013 \$40,524 (\$837) -2.02% 9.44 9.25 1.000 \$532 657.000 \$14.061 \$36.529 \$1,183 \$3,050 \$440 \$1,431 \$57,226 \$20,405 \$26,392 \$1,169 \$3,080 \$1,018 \$407 \$1.345 \$53,817 (\$3,409) -5.96% 8.71 8.19 8 9 10 11 12 **PRESENT PROPOSED** 13 CUSTOMER CHARGE \$41,37 \$60,46 DEMAND CHARGE \$/KW \$6.30 \$10.45 14 15 **ENERGY CHARGE** CENTS/KWH 1,175 1,506 16 **FUEL CHARGE** CENTS/KWH 5.560 4.017 17 CONSERVATION CHARGE CENTS/KWH 0.180 0.178 18 CAPACITY CHARGE \$/KW \$3.05 \$3.08 **ENVIRONMENTAL CHARGE** CENTS/KWH 0.081 0.155 19 CENTS/KWH 20 STORM CHARGE 0.067 0.062 21 22 23 24 25 Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by 26 27 the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

Supporting Schedules: E-13c

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly
bills for present rates and proposed rates.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each rate, calculate typical monthly
bills for present rates and proposed rates.

X Projected Test Year Ended 12/31/10
— Prior Year Ended _ / _ / _
— Historical Test Year Ended _ / _ / _
— Historical Test Year Ended _ / _ / _

Witness: Renae B, Deaton

																			INCRE	ASE	COS	STS IN
		ļ			BILL (JNDER PR	ESENT R	RATES			ľ		BILL UN	DER PRO	POSED	RATES			(DECR	EASE)	CENT	TS/kWh
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line	`	Typical	Base	Fuel		Capacity	ECRC	Storm	GRT	Total	Base	Fuel	ECCR	Capacity	ECRC	Storm	GRT	Total	Dollars		Present	Proposed
No.	kW	kWh	Rate	Charge	Charge	Charge	Charge	Charge	Charge		Rate	Charge	Charge	Charge	Charge	Charge	Charge		(18)-(10)	(18)/(10)	(10)/(2)	(18)/(2)
																					L	
-																						
1	2,000	584,000	\$19,616	\$32,225	\$993	\$6,040	\$438	\$327	\$1,529	\$61,168	\$28,929	\$23,284	\$981	\$6,100	\$847	\$304	\$1,550	\$61,995	\$827	1.35%	10.47	10.62
2	2,000	876,000	\$23,038	\$48,338	\$1,489	\$6,040	\$657	\$491	\$2,053	\$82,105	\$32,833	\$34,926	\$1,472	\$6,100	\$1,270	\$456	\$1,976	\$79,033	(\$3,073)	-3.74%	9.37	9.02
3	2,000	1,095,000	\$25,605	\$60,422	\$1,862	\$6,040	\$821	\$613	\$2,445	\$97,808	\$35,761	\$43,658	\$ 1, 84 0	\$6,100	\$1,588	\$569	\$2,295	\$91,811	(\$5,997)	-6.13%	8.93	8.38
4	2,000	1,314,000	\$28,172	\$72,507	\$2,234	\$6,040	\$986	\$736	\$2,838	\$113,511	\$38,689	\$52,389	\$2,208	\$6,100	\$1,905	\$683	\$2,615	\$104,589	(\$8,922)	-7.86%	8.64	7.96
5																						•
6																						

		PRESENT	PROPOSED
CUSTOMER CHARGE		\$171.54	\$221.27
DEMAND CHARGE	\$/KW	\$6.30	\$10.45
ENERGY CHARGE	CENTS/KWH	1.172	1.337
FUEL CHARGE	CENTS/KWH	5,518	3.987
CONSERVATION CHARGE	CENTS/KWH	0.170	0.168
CAPACITY CHARGE	\$/KW	\$3.02	\$3.05
ENVIRONMENTAL CHARGE	CENTS/KWH	0.075	0.145
STORM CHARGE	CENTS/KWH	0.056	0.052

Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

Supporting Schedules: E-13c

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly Type of Data Shown: bills for present rates and proposed rates. X Projected Test Year Ended 12/31/10 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES Prior Year Ended ___/ / Historical Test Year Ended DOCKET NO.: 080677-EI Rate Schedule - GSLD-3 Witness: Renae B. Deaton INCREASE COSTS IN **BILL UNDER PRESENT RATES BILL UNDER PROPOSED RATES** (DECREASE) CENTS/kWh (4) (9) (10) (12) (1) (2) (3) (5) (11)(13)(14)(15) (16)(17)(18)(19)(20)(21)(22)Line ECCR Capacity ECRC Storm GRT Total Typical Base Fuel Base Fuel **ECCR** Capacity ECRC Storm GRT Total Dollars Percent Present Proposed No. kW kWh Rate Charge Charge Charge Charge Charge Charge Rate Charge Charge Charge Charge Charge Charge (18)-(10) (18)/(10) (10)/(2) (18)/(2) 5.000 \$40,795 \$77,803 \$2,336 \$15,400 \$1,037 \$146 \$3,526 \$141,043 \$53,074 \$56,225 \$2,307 \$15,550 \$1,986 \$131 \$3.315 \$132.587 (\$8,456) -6.00% 9.66 9.08 5.000 2.190.000 \$45.241 \$116.705 \$58,790 2 \$3,504 \$15,400 \$1.555 \$219 \$4,683 \$187,306 \$84,337 \$3,460 \$15,550 \$2,978 \$4,239 \$169,551 (\$17,756) -9,48% 8.55 7.74 5,000 3,285,000 \$51,909 \$175,058 \$6,418 \$256,701 \$67,363 3 \$5,256 \$15,400 \$2,332 \$329 \$126,505 \$5,190 \$15,550 \$4,468 \$296 \$5,625 \$224,997 (\$31,704) -12,35% 7.81 6.85 5 6 7 8 PRESENT PROPOSED ô 10 CUSTOMER CHARGE \$403,63 \$1,891.81 11 DEMAND CHARGE \$/KW \$6.30 \$7.95 **ENERGY CHARGE** CENTS/KWH 0.609 0.783 12 13 FUEL CHARGE CENTS/KWH 5.329 3.851 14 CONSERVATION CHARGE CENTS/KWH 0.160 0.158 15 CENTS/KWH or \$/KW \$3.08 CAPACITY CHARGE \$3.11 16 **ENVIRONMENTAL CHARGE** CENTS/KWH 0.071 0.136 STORM CHARGE 17 CENTS/KWH 0.010 0.009 18 19 20 21 22 23 24 Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by 25 26 the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI. 27 28 29 30

Supporting Schedules: E-13c

31 32

Recap Schedules:

DOCKET NO.: 080677-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

bills for present rates and proposed rates.

Type of Data Shown:
X Projected Test Year Ended 12/31/10

____Prior Year Ended ___/__/

Historical Test Year Ended _____ Witness: Renae B, Deaton

Rate Schedule - HLFT-1

					BILL	JNDER PR	ESENT F	RATES					BILL UI	NDER PRO	POSED	RATES			INCRI (DECR	ASE EASE)		STS IN TS/kWh
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line		Typical	Base	Fuel	ECCR	Capacity	ECRC	Storm	GRT	Total	Base	Fuel	ECCR	Capacity	ECRC	Storm	GRT	Total	Dollars	Percent	Present	Proposed
No.	kW	kWh	Rate	Charge	Charge	Charge	Charge	Charge	Charge		Rate	Charge	Charge	Charge	Charge	Charge	Charge		(18)-(10)	(18)/(10)	(10)/(2)	(18)/(2)
1	50	25,550	\$711	\$1,4 16	\$48	\$122	\$21	\$19	\$60	\$2,397	\$878	\$1,023	\$47	\$123	\$41	\$18	\$55	\$2,184	(\$212)	-8.86%	9.38	8.55
2	50	32,850	\$773	\$1,820	\$61	\$122	\$28	\$25	\$73	\$2,900	\$950	\$1,315	\$60	\$123	\$53	\$23	\$65	\$2,590	(\$311)	-10.71%	8.83	7.88
3	250	127,750	\$3,389	\$7,078	\$238	\$608	\$107	\$97	\$295	\$11,812	\$4,287	\$5,113	\$235	\$615	\$207	\$91	\$270	\$10,818	(\$994)	-8.42%	9.25	8.47
4	250	146,000	\$3,542	\$8,089	\$272	\$608	\$123	\$111	\$327	\$13,071	\$4,468	\$5,844	\$269	\$615	\$237	\$104	\$296	\$11,831	(\$1,240)	-9.49%	8.95	8.10
5	250	164,250	\$3,696	\$9,100	\$306	\$608	\$138	\$125	\$358	\$14,330	\$4,649	\$6,574	\$302	\$615	\$266	\$117	\$321	\$12,844	(\$1,486)	-10.37%	8.72	7.82

·				
7 8			PRESENT	PROPOSED
Š	CUSTOMER CHARGE		\$41.87	\$25,34
10	MAXIMUM DEMAND CHARGE	\$/KW	\$1.60	\$2.20
11	ON-PEAK DEMAND CHARGE	\$/KW	\$7.50	\$9.77
12	ENERGY CHARGE			
13	ON-PEAK	CENTS/KWH	1.697	1.772
14	OFF-PEAK	CENTS/KWH	0.533	0.715
15	FUEL CHARGE			
16	ON-PEAK	CENTS/KWH	5.923	4.295
17	OFF-PEAK	CENTS/KWH	5.404	3.898
18	CONSERVATION CHARGE	CENTS/KWH	0.186	0.184
19	CAPACITY CHARGE	\$/KW	\$2.43	\$2.46
20	ENVIRONMENTAL CHARGE	CENTS/KWH	0.084	0.162
21	STORM CHARGE	CENTS/KWH	0.076	0.071

22 23 24

25

Notes: These rates assume a class average on-peak KWh of 26.3%. In addition, these rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

26 27 28

Supporting Schedules: E-13c

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly Type of Data Shown: bills for present rates and proposed rates. X Projected Test Year Ended 12/31/10 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES Prior Year Ended / / Historical Test Year Ended Rate Schedule - HLFT-2 Witness: Renae B Deaton DOCKET NO: 080677-EI INCREASE COSTS IN **BILL UNDER PROPOSED RATES BILL UNDER PRESENT RATES** (DECREASE) CENTS/kWh (1) (4) (9) (10) (11)(12) (13)(14) (15) (17) (18) (2) (3) (19) (20) (21) (22) Line ECCR Capacity ECRC Storm GRT Total Base Fuel ECCR Capacity ECRC Storm GRT Total Typical Base Fuel Dollars Percent Present Proposed No. kW kWh Rate Charge Charge Charge Charge Rate Charge Charge Charge Charge Charge (18)-(10) (18)/(10) (10)/(2) (18)/(2) \$171 \$577 \$23,065 \$9 106 \$10 222 \$455 \$1 540 \$396 \$158 \$561 \$22 438 1 500 255 500 \$5.973 \$14.152 \$460 \$1,525 \$207 (\$627) -2.72% 9.03 8 78 \$27,856 500 328 500 \$6.362 \$18.195 \$591 \$1.525 \$266 \$220 \$696 \$9.980 \$13.142 \$585 \$1.540 \$509 \$204 \$666 \$26,626 (\$1.231) -4 42% 2 8 48 8.11 511.000 \$11.905 \$28.304 \$414 \$342 \$1,152 \$46,087 \$18,151 \$20,444 \$910 \$3.080 \$792 \$317 \$1.120 -1.000 \$920 \$3,050 \$44.813 (\$1,274) -2,76% 9.02 8.77 \$391 \$1,272 \$50,879 \$19,025 1.000 584,000 \$12,294 \$32,347 \$1,051 \$3,050 \$473 \$23,364 \$1,040 \$3,080 \$905 \$362 \$1,225 \$49,001 (\$1.877) -3.69% 8.71 8.39 \$532 \$440 \$1,392 \$55,670 \$19,900 657,000 \$12,683 \$36,390 \$1,183 \$3,050 \$26,285 \$1,169 \$3,080 \$1,018 \$407 \$1,330 \$53,189 (\$2,481) -4,46% 8,47 8,10 7 8 PRESENT **PROPOSED** û CUSTOMER CHARGE \$41.37 \$60,46 10 \$/KW \$1.65 \$2,20 11 MAXIMUM DEMAND CHARGE \$/KW \$9.77 12 ON-PEAK DEMAND CHARGE \$7.49 13 **ENERGY CHARGE** CENTS/KWH 2 300 14 ON-PEAK 0.533 15 OFF-PEAK CENTS/KWH 0.533 0.794 16 **FUEL CHARGE** 17 ON-PEAK CENTS/KWH 5.918 4.292 18 OFF-PFAK CENTS/KWH 5.400 3.894 19 CONSERVATION CHARGE CENTS/KWH 0.180 0.178 \$/KW \$3.08 20 CAPACITY CHARGE \$3.05 **ENVIRONMENTAL CHARGE** CENTS/KWH 0.081 0.155 21 CENTS/KWH 0.062 22 STORM CHARGE 0.067 23 Notes: These rates assume a class average on-peak KWh of 26.3%. In addition, these rates assume no transformer credit, CDR credit, or CDR adder. All clause factors 24 are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the 25 West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI. 26 27 28 29 30 31 32

DOCKET NO.: 080677-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: For each rate, calculate typical monthly

bills for present rates and proposed rates.

Type of Data Shown:

X Projected Test Year Ended 12/31/10

Prior Year Ended __/_/

Historical Test Year Ended / / Witness: Renae B. Deaton

Rate Schedule - HLFT-3

					BILL U	NDER PR	ESENT F	RATES					BILL UN	DER PRO	POSED	RATES			INCRE (DECRI			STS IN TS/kWh
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line		Typical	Base	Fuel	ECCR	Capacity	ECRC	Storm	GRT	Total	Base	Fuel	ECCR	Capacity	ECRC	Storm	GRT	Total	Dollars	Percent	Present	Proposed
No.	kW	kWh	Rate	Charge	Charge	Charge	Charge	Charge	Charge		Rate	Charge	Charge	Charge	Charge	Charge	Charge		(18)-(10)	(18)/(10)	(10)/(2)	(18)/(2)
1	2,000	1,022,000	\$23,839	\$56,229	\$1,737	\$6,040	\$767	\$572	\$2,287	\$91,470	\$35,332	\$40,616	\$1,717	\$6,100	\$1,482	\$531	\$2,199	\$87,978	(\$3,493)	-3.82%	8.95	8,61
2	2,000	1,314,000	\$25,395	\$72,294	\$2,234	\$6,040	\$986	\$736	\$2,761	\$110,445	\$38,524	\$52,220	\$2,208	\$6,100	\$1,905	\$683	\$2,606	\$104,246	(\$6,199)	-5.61%	8.41	7.93
3	2,500	1,277,500	\$29,756	\$70,286	\$2,172	\$7,550	\$958	\$715		\$114,294								\$109,915				8.60
4	2,500	1,460,000	\$30,728	\$80,327	\$2,482	\$7,550	\$1,095	\$818	\$3,154	\$126,153	\$46,104							1				8.22
5	2,500	1,642,500	\$31,701	\$90,368	\$2,792	\$7,550	\$1,232	\$920	\$3,450	\$138,013	\$48,099	\$65,275	\$2,759	\$7,625	\$2,382	\$854	\$3,256	\$130,251	(\$7,762)	-5,62%	8,40	7.93
6 7																			. , ,			

8				
Ŷ			PRESENT	PROPOSED
10	CUSTOMER CHARGE		\$171.54	\$221.27
11	MAXIMUM DEMAND CHARGE	\$/KW	\$1.62	\$2.20
12	ON-PEAK DEMAND CHARGE	\$/KW	\$7.49	\$9.77
13	ENERGY CHARGE			
14	ON-PEAK	CENTS/KWH	0.533	2.080
15	OFF-PEAK	CENTS/KWH	0.533	0.743
16	FUEL CHARGE			
17	ON-PEAK	CENTS/KWH	5.882	4.265
18	OFF-PEAK	CENTS/KWH	5.367	3.871
19	CONSERVATION CHARGE	CENTS/KWH	0.170	0.168
20	CAPACITY CHARGE	\$/KW	\$3.02	\$3.05
21	ENVIRONMENTAL CHARGE	CENTS/KWH	0.075	0.145
22	STORM CHARGE	CENTS/KWH	0.056	0,052
-00				

23 24 25

26

27

Notes: These rates assume a class average on-peak KWh of 26.3%. In addition, these rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the

West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

28 29

COMPANY:	PUBLIC SERVICE COMMISS FLORIDA POWER & LIGH AND SUBSIDIARIES O. 080677-EI		Provide a summary of all prate classes, detailing curroservice, demand, energy, a	ent and proposed classes	s and s of s.	Type of Data Shown: X Projected Test Year Ended 12/31/10 Prior Year Ended// // Historical Test Year Ended/_/ // Witness: Renae B. Deaton
	(1)	(2)	(3)	(4)	(5)	(6)
INE	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE
1	RS-1	Residential Service	10112	TOTIL CONEDULE	TOTIL	INCINEAGE
2		Customer Charge/Minimum	\$5.69		\$5.90	
3			40.00		Ψ0.50	470
4		Base Energy Charge (¢ per kWh)				
5		First 1.000 kWh	3.631		4.581	26%
6		All additional kWh	4.733		5.581	18%
7						,5,0
8						
9	RST-1	Residential Service -Time of Use				
10		Customer Charge/Minimum	\$9.04		\$16.06	78%
11		with \$160.45 Lump-sum metering payment	\$5.69		*	,
12		made prior to January 1, 2010	•			
13		, , ,				
14		with \$609.60 Lump-sum metering payment			\$5.90	4%
15		effective January 1, 2010				• • • • • • • • • • • • • • • • • • • •
16		, '				
17		Base Energy Charge (¢ per kWh)				
18		On-Peak	7.618		7.831	3%
19		Off-Peak	2.338		3.652	56%
20					0,002	3070
21						
22	GS-1	General Service - Non Demand (0-20 kW)				
23		Customer Charge/Minimum				
24		Metered	\$9.08		\$7.07	-22%
25		Unmetered	\$6.04		\$1.07	-82%
26			7 3.5 .		4	5270
27		Base Energy Charge (¢ per kWh)	4.189		4.674	12%
28		Table amongy change (p por minn)			1.01	1270
29						
30	GST-1	General Service - Non Demand - Time of Use (0-20 I	kW)			
31		Customer Charge/Minimum	\$12.42		\$13.89	12%
32		with \$160.45 Lump-sum metering payment	\$9.08		Ψ10.00	1270
33		made prior to January 1, 2010	ψ5.00			
34		made phot to defidery 1, 2010				
35		with \$409.20 Lump-sum metering payment			\$7.07	-22%
36		effective January 1, 2010			Ψ1.01	-22 /0
37		onocaro canacity i, 2010				
38		Base Energy Charge (¢ per kWh)				
39		On-Peak	8.189		7.405	-10%
40		Off-Peak	2.361		7.405 3.451	
41		OII-I Can	2.301		3.431	46%
42						
43	* CURRENT RATES AS	S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

EXPLANATION: Provide a summary of all proposed changes in rates and

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

X Projected Test Year Ended 12/31/10

COMPANY: F	FLORIDA POWER & LIGH AND SUBSIDIARIES). 080677-EI		rate classes, detailing cur service, demand, energy,	ent and proposed classes	s of	Prior Year Ended/_/ Historical Test Year Ended/_/ Witness: Renae B. Deaton
	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE*	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1	GSD-1	General Service Demand (21-499 kW)				
2		Customer Charge	\$35.31		\$18.30	-48%
3 4 5		Demand Charge (\$/kW)	\$5.44		\$8.70	60%
6 7		Base Energy Charge (¢ per kWh)	1.485		1.634	10%
8 9	GSDT-1	General Service Demand - Time of Use (21-499 kW)				
10 11 12		Customer Charge with \$390.51 Lump-sum metering payment made prior to January 1, 2010	\$41.87 \$35.31		\$25.34	-39%
13 14 15 16		with \$422.40 Lump-sum metering payment effective January 1, 2010			\$18.30	-48%
17 18		Demand Charge - On-Peak (\$/kW)	\$5.44		\$8.70	60%
19 20		Base Energy Charge (¢ per kWh) On-Peak	3.466		2.621	-24%
21 22		Off-Peak	0.953		1.205	
23 24	GSLD-1	General Service Large Demand (500-1999 kW)				
25		Customer Charge	\$41.37		\$60.46	46%
26 27 28		Demand Charge (\$/kW)	\$6.30		\$10.45	66%
29 30		Base Energy Charge (¢ per kWh)	1.175		1.506	5 28%
31 32 33	GSLDT-1	General Service Large Demand - Time of Use (500- Customer Charge	1999 kW) \$41.37		\$60.46	46%
34 35		Demand Charge - On-Peak (\$/kW)	\$6.30		\$10.45	66%
36 37 38 39 40 41		Base Energy Charge (¢ per kWh) On-Peak Off-Peak	2.328 0.707		2.488 1.072	
42 43	* CURRENT RATES A	S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

COMPANY:	JBLIC SERVICE COMMISSI FLORIDA POWER & LIGHT AND SUBSIDIARIES D. 080677-EI		Provide a summary of all prate classes, detailing curr service, demand, energy, a	ent and proposed classes	s and <u>X</u> s of	pe of Data Shown:
	(1)	(2)	(3)	(4)	(5)	(6)
	CURRENT					
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE
1	CS-1	Curtailable Service (500-1999 kW)				
2		Customer Charge	\$111.00		\$60.46	-46%
3			*******		******	
4		Demand Charge (\$/kW)	\$6.30		\$10.45	66%
5		zomana onango (pricir)	\$5.55		¥ 151 15	30,7
6		Base Energy Charge (¢ per kWh)	1.176		1.506	28%
7		base Energy Orlange (p per KVVII)			1.000	2070
8		Monthly Credit (\$ per kW)	(\$1.72)		(\$1.72)	0%
9		Monthly Orealt (4 per KFF)	(Ψ1.12)		(Ψ1.72)	070
10		Charges for Non-Compliance of Curtailment Demand	•			
11		Rebilling for last 12 months (per kW)	\$1.72		\$1.72	0%
12		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
13		Early Termination Penalty charge (per kW)	\$3.70 \$1.09		\$1.09	0%
14		Early Termination Ferfally Charge (per KVV)	\$1.09		φ1.05	078
15	CST-1	Curtailable Service -Time of Use (500-1999 kW)				
			\$111.00		\$60.46	
16		Customer Charge	\$111.00		Ф 00.40	-40%
17		D	\$6.30		640.45	000/
18		Demand Charge - On-Peak (\$/kW)	\$6.30		\$10.45	66%
19		D = 01 // (111)				
20		Base Energy Charge (¢ per kWh)	0.000		0.400	70/
21		On-Peak	2.329		2.488	7%
22		Off-Peak	0.707		1.072	52%
23			(4.1 -4)		(4.1.70)	
24		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
25						
26		Charges for Non-Compliance of Curtailment Demand				
27		Rebilling for last 12 months (per kW)	\$1.72		\$1.72	0%
28		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
29		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
30						
31	GSLD-2	General Service Large Demand (2000 kW +)				
32		Customer Charge	\$171.54		\$221.27	29%
33						
34		Demand Charge (\$/kW)	\$6.30		\$10.45	66%
35						
36		Base Energy Charge (¢ per kWh)	1.172		1.337	14%
37						
38						
39						
40						
41						
42						
43	* CURRENT RATES AS	APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

COMPANY: F	BLIC SERVICE COMMISS FLORIDA POWER & LIGHT AND SUBSIDIARIES . 080677-EI		Provide a summary of all prate classes, detailing curr service, demand, energy,	ent and proposed classes	and X of	e of Data Shown: _ Projected Test Year Ended 12/31/10 _ Prior Year Ended// _ Historical Test Year Ended// ess: Renae B. Deaton
	(1)	(2)	(3)	(4)	(5)	(6)
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE*	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1	GSLDT-2	General Service Large Demand - Time of Use (2000		TO THE GOTTED GLE		1110112102
2		Customer Charge	\$171.54		\$221.27	29%
4 5		Demand Charge - On-Peak (\$/kW)	\$6.30		\$10.45	66%
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	2.445		2.371	-3%
8 9 10		Off-Peak	0.661		0.954	44%
11	CS-2	Curtailable Service (2000 kW +)				
12		Customer Charge	\$171.54		\$221.27	29%
13		Demand Charge (\$/kW)	\$6.30		\$10.45	66%
14 15		Demand Charge (\$/kvv)	φο.ου		\$10. 4 5	0076
16 17		Base Energy Charge (¢ per kWh)	1.172		1.337	14%
18 19		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
20		Charges for Non-Compliance of Curtailment Demand				
21		Rebilling for last 12 months (per kW)	\$1.72		\$1.72	0%
22		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
23		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
24 25	CST-2	Curtailable Service -Time of Use (2000 kW +)				
26		Customer Charge	\$171.54		\$221.27	29%
27 28 29		Demand Charge - On-Peak (\$/kW)	\$6.30		\$10.45	66%
30		Base Energy Charge (¢ per kWh)				
31		On-Peak	2.449		2.371	-3%
32 33		Off-Peak	0.661		0.954	44%
34 35		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
36		Charges for Non-Compliance of Curtailment Demand	d			
37		Rebilling for last 12 months (per kW)	\$1.72		\$1.72	0%
38		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
39 40 41		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
42 43	• CURRENT RATES AS	S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

Historical Test Year Ended ___/

Type of Data Shown: X Projected Test Year Ended 12/31/10 EXPLANATION: Provide a summary of all proposed changes in rates and FLORIDA PUBLIC SERVICE COMMISSION Prior Year Ended __/__/_ rate classes, detailing current and proposed classes of service, demand, energy, and other service charges. COMPANY: FLORIDA POWER & LIGHT COMPANY Witness: Renae B. Deaton AND SUBSIDIARIES **DOCKET NO. 080677-EI**

	(1)	(2)	(3)	(4)	(5)	(6)
LINE	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE
1	GSLD-3	General Service Large Demand (2000 kW +)		-		
2		Customer Charge	\$403.63		\$1,891.81	369%
3		-				
4		Demand Charge (\$/kW)	\$6.30		\$7.95	26%
5						2001
6		Base Energy Charge (¢ per kWh)	0.609		0.783	29%
7						
8	001.07.0	O (0-000 kM k)				
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)	\$403.63		\$1,891.81	369%
10 11		Customer Charge	Ф403.03		φ1,031.01	30370
12		Demand Charge - On-Peak (\$/kW)	\$6.30		\$7.95	26%
13		Demand Charge - On-r car (WRVV)	ψ0.00		4,100	
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	0.678		1.821	169%
16		Off-Peak	0.543		0.405	-25%
17						
18						
19	CS-3	Curtailable Service (2000 kW +)				
20		Customer Charge	\$403.63		\$1,891.81	369%
21					07.05	26%
22		Demand Charge (\$/kW)	\$6.30		\$7.95	20%
23		Base Energy Charge (¢ per kWh)	0.609		0.783	29%
24 25		Base Energy Charge (¢ per kwin)	0.009		0.705	2570
26 26		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
27		Monday Orean (per KVV)	(♥ 1.1.2)		(+ /// -/	
28		Charges for Non-Compliance of Curtailment Demand				
29		Rebilling for last 12 months (per kW)	\$1.72		\$1.72	0%
30		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
31		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
32						
33						

^{*} CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown: X Projected Test Year Ended 12/31/10 Prior Year Ended ___/__/ Historical Test Year Ended _

Witness: Renae B. Deaton

AND SUBSIDIARIES **DOCKET NO. 080677-EI**

	(1)	(2)	(3)	(4)	(5)	(6)
	CURRENT	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT
INE 10.	RATE SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE
1	CST-3	Curtailable Service -Time of Use (2000 kW+)	IVIL	TOTAL CONLEDGE	TOTTE	WORLD TO
2		Customer Charge	\$403.63		\$1,891.81	369%
2		Customer Charge	Ψ-00.00		ψ1,001.01	55575
		Demand Charge - On-Peak (\$/kW)	\$6.30		\$7.95	26%
		Demand Onlarge - On Feat (WINT)	40.00		4	
8		Base Energy Charge (¢ per kWh)				
7		On-Peak	0.678		1.821	169%
8		Off-Peak	0.543		0.405	-25%
9		2.0.0.2.00				
10		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
11		, ,				
12		Charges for Non-Compliance of Curtailment Demand				
13		Rebilling for last 12 months (per kW)	\$1.72		\$1.72	0%
14		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
15		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
16						
17	OS-2	Sports Field Service [Schedule closed to new customers]				
18		Customer Charge	\$9.08		\$111.16	1124%
19						0.50/
20		Base Energy Charge (¢ per kWh)	6.233		8.425	35%
21						
22						
23	MET	Metropolitan Transit Service				103%
24		Customer Charge	\$216.95		\$439.81	103%
25			040.54		#44.ED	14%
26		Base Demand Charge (\$/kW)	\$10.54		\$11.58	1470
27		Daniel Character (4 and 1986)	0.477		1.183	28%
28		Base Energy Charge (¢ per kWh)	0.477		1.103	20%
29						
30						

^{*} CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of

X Projected Test Year Ended 12/31/10
Prior Year Ended __/_/
Historical Test Year Ended __/_/

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

service, demand, energy, and other service charges.

Witness: Renae B. Deaton

Type of Data Shown:

	(1)	(2)	(3)	(4)	(5)	(6)
LINE	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		ATE SCHEDULE		INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedu				
2		Customer Charge				
3		(G) 200-499kW	\$605.45		\$144.00	-76%
4		(D) above 500kW	\$605.45		\$209.00	-65%
5		(T) transmission	\$3,229.09		\$2,510.00	-22%
6		(1) tansmission	Ψ0,220.00		42 ,510.00	
7		Base Demand Charge (\$/kW)				
8		per kW of Max Demand All kW:				
9		(G) 200-499kW	\$2.39		\$3.88	62%
		` '	\$2.46		\$3.88	58%
10		(D) above 500kW	None		None 95.00	N/A
11		(T) transmission	None		None	19/75
12						
13		111/ /1 10 1 10 D 1				
14		per kW of Load Control On-Peak:	A.		04.74	58%
15		(G) 200-499kW	\$1.13		\$1.71	58%
16		per kW of Load Control On-Peak:				-0 0/
17		(D) above 500kW	\$1.17		\$1.78	52%
18		(T) transmission	\$1.16		\$1.70	47%
19						
20						
21						
22		Per kW of Firm On-Peak Demand				
23		(G) 200-499kW	\$4.84		\$8.70	80%
24		(D) above 500kW	\$5.91		\$9.04	53%
25		(T) transmission	\$6.30		\$8.61	37%
26		• •				
27		Base Energy Charge (¢ per kWh)				
28		On-Peak				
29		(G) 200-499kW	1.046		1.404	34%
30		(D) above 500kW	0.727		1.267	74%
31		(T) transmission	0.536		1.018	90%
32		Off-Peak	0.000			**
33		(G) 200-499kW	1.046		1.404	34%
34		(D) above 500kW	0.727		1.267	74%
		(T) transmission	0.536		1.018	90%
35		(1) dansmission	0.550		1.010	3070
36		Excess "Firm Demand"				
37			Difference between Firm a	nd	Difference between Firm and	
38		up to prior 60 months of service	Load-Control On-Peak Der		Load-Control On-Peak Demand Chai	rne
39			Load-Control On-Peak Der	nanu Charge	Load-Control On-Feat Demaild Char	·yc
40		or Devictor Observe and WALFee	\$0.00		\$0.99	0%
41		□ Penalty Charge per kW for	\$0.99		Ф 0.33	U70
42		each month of rebilling				
43	* CURRENT RATES A	S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Witness: Renae B. Deaton

CURRENT RATE CURRENT PROPOSED PROPOSED PROPOSED RATE RATE SCHEDULE RATE		(1)	(2)	(3)	(4)	(5)	(6)
CDR	NE		TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT
CDR	O.						
Monthly Bale Customer Charge Otherwise Applicable Rate Otherwise Applicable Ra			····				
Demand Charge Otherwise Applicable Rate Otherwise Rat							
Demand Charge Otherwise Applicable Rate Otherwise Rat			Customer Charge	Otherwise Applicable	e Rate	Otherwise Applicable Rate	
Energy Charge				Otherwise Applicable	e Rate	Otherwise Applicable Rate	
Monthly Administrative Adder S570.14 S570.14 O%							
GSD-1 \$570.14 \$570.14 \$570.14 \$60.15			g.			••	
GSD-1 \$570.14 \$570.14 \$570.14 \$60.15			Monthly Administrative Adder				
GSDT-1				\$570.14	ļ	\$570.14	0%
CSILD-1, GSLDT-1 \$564.07 \$564.07 0% GSLD-2, GSLDT-2 \$433.91 \$433.91 0% GSLD-3, GSLDT-3 \$52,825.46 0% HIPT Applicable General Service Level Rate Applicable General Service Level R				\$563.58	3	\$563.58	0%
GSLD-2, GSLDT-2 GSLDT-3 GSLD-3, GSLDT-3 GSLD-3, GSLDT-3 H.F.T						\$564.07	0%
SSLD-3, GSLDT-3 S2,825.46 CSLD-3, GSLDT-3 S2,825.46 CSLD-3, GSLDT-3 CSLDT-3 Applicable General Service Level Rate Applicable Ceneral Service Applicable Service Applicable Service Applicable Service Applicable Service Applicable Service Applicable Service A							0%
### Applicable General Service Level Rate General Servi	!			•			
### Applicable General Service Level Rate Utility Controlled Demand Credit \$\(\) /**(\) \ \$4.68			•				ate
Utility Controlled Demand Credit \$/kW							
Excess "Firm Demand"			3511 (, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Excess "Firm Demand"	, S		Utility Controlled Demand Credit \$/kW	-\$4 68	1	-\$4.68	0%
# Up to prior 60 months of service # Penalty Charge per kW for each month of rebilling SL-1 Street Lighting Charges for FPL-Owned Units			ounty controlled bonding broat with	V		•	
# Up to prior 60 months of service # Penalty Charge per kW for such month of rebillting SL-1 Street Lighting Street Lighting Sodium Vapor 5,800 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 20,000 lu 200 watts Sodium Vapor 12,800 lu 150 watts Sodium Vapor 17,500 lu 250 watts Sodium Vapor 77,500 lu 250 watts Sodium Vapor 17,500 lu 250 watts Sodium Vapor 140,000 lu 1,000 watts Sodium Vapor 1,500 lu 250 watts Sodium Vapor 21,500 lu 400 watts Sodium Vapor 30,500 lu 700 watts Sodium			Excess "Firm Demand"	\$4 68		\$4.68	0%
## Penalty Charge per kW for each month of rebilling Street Lighting				V		•	
SL-1 Street Lighting Charges for FPL-Owned Units	· •		= op to prior of months of service				
SL-1 Street Lighting Charges for FPL-Owned Units			# Ponalty Charge per kW for	\$0.00	1	\$0.99	0%
Steet Lighting	<u> </u>			Ψ0.50	,	Ψ0.00	5.0
Charges for FPL-Owned Units Fixture \$3.91 \$3.78 -3% Sodium Vapor 9,500 lu 100 watts \$3.98 \$3.85 -3% Sodium Vapor 16,000 lu 150 watts \$4.11 \$3.97 -3% Sodium Vapor 22,000 lu 200 watts \$6.22 \$6.01 -3% Sodium Vapor 50,000 lu 400 watts \$6.29 \$6.08 -3% Sodium Vapor 12,800 lu 150 watts \$4.27 \$4.13 -3% Sodium Vapor 27,500 lu 250 watts \$6.61 \$6.39 -3% Sodium Vapor 140,000 lu 1,000 watts \$9.95 \$9.62 -3% Mercury Vapor 6,000 lu 140 watts \$3.09 \$2.99 -3% Mercury Vapor 8,600 lu 175 watts \$3.13 \$3.03 -3% Mercury Vapor 21,500 lu 250 watts \$5.23 \$5.06 -3% Mercury Vapor 23,500 lu 400 watts \$5.21 \$5.04 -3% Mercury Vapor 39,500 lu 700 watts \$7.37 \$7.13 -3% Mercury Vapor 60,000 lu 1,000 watts \$7.54 \$7.29 -3%	}		each month of replining				
Fixture Sodium Vapor 5,800 lu 70 watts \$3.91 \$3.78 Sodium Vapor 9,500 lu 100 watts \$3.98 \$3.85 Sodium Vapor 16,000 lu 150 watts \$4.11 \$3.97 Sodium Vapor 22,000 lu 200 watts \$6.22 \$6.01 -3% Sodium Vapor 50,000 lu 400 watts \$6.29 \$6.08 Sodium Vapor 12,800 lu 150 watts \$4.27 \$4.13 Sodium Vapor 12,800 lu 150 watts \$4.27 \$4.13 Sodium Vapor 17,500 lu 250 watts Sodium Vapor 140,000 lu 1,000 watts \$9.95 Mercury Vapor 6,000 lu 140 watts Mercury Vapor 8,600 lu 175 watts Mercury Vapor 11,500 lu 250 watts Mercury Vapor 11,500 lu 250 watts Mercury Vapor 12,500 lu 400 watts Sodium Vapor 17,500 lu 250 watts Mercury Vapor 13,500 lu 400 watts \$5.21 Mercury Vapor 39,500 lu 700 watts Mercury Vapor 60,000 lu 1,000 watts \$7.37 Mercury Vapor 60,000 lu 1,000 watts \$7.39 Mercury Vapor 60,000 lu 1,000 watts \$7.39 Mercury Vapor 60,000 lu 1,000 watts \$7.39		SL-1	Street Lighting				
Sodium Vapor 5,800 lu 70 watts \$3.91 \$3.78 -3% Sodium Vapor 9,500 lu 100 watts \$3.98 \$3.85 -3% Sodium Vapor 16,000 lu 150 watts \$4.11 \$3.97 -3% Sodium Vapor 22,000 lu 200 watts \$6.22 \$6.01 -3% Sodium Vapor 50,000 lu 400 watts \$6.29 \$6.08 -3% Sodium Vapor 12,800 lu 150 watts \$4.27 \$4.13 -3% Sodium Vapor 27,500 lu 250 watts \$6.61 \$6.39 -3% Sodium Vapor 27,500 lu 250 watts \$6.61 \$6.39 -3% Mercury Vapor 6,000 lu 1,000 watts \$3.09 \$9.62 -3% Mercury Vapor 6,000 lu 140 watts \$3.13 \$3.03 -3% Mercury Vapor 11,500 lu 250 watts \$5.23 \$5.06 -3% Mercury Vapor 21,500 lu 400 watts \$5.21 \$5.04 -3% Mercury Vapor 39,500 lu 700 watts \$7.37 \$7.13 -3% Mercury Vapor 60,000 lu 1,000 watts \$7.54 \$7.29 -3%			Charges for FPL-Owned Units				
Sodium Vapor 9,500 lu 100 watts \$3.98 \$3.85 -3% Sodium Vapor 16,000 lu 150 watts \$4.11 \$3.97 -39% Sodium Vapor 22,000 lu 200 watts \$6.22 \$6.01 -3% Sodium Vapor 50,000 lu 400 watts \$6.29 \$6.08 -3% Sodium Vapor 12,800 lu 150 watts \$4.27 \$6.60 \$6.08 -3% Sodium Vapor 27,500 lu 250 watts \$6.61 \$6.39 -3% Sodium Vapor 140,000 lu 1,000 watts \$9.95 \$9.62 -3% Mercury Vapor 6,000 lu 140 watts \$3.09 \$2.99 -3% Mercury Vapor 8,600 lu 175 watts \$3.13 \$3.03 -3% Mercury Vapor 11,500 lu 250 watts \$5.23 \$5.06 -3% Mercury Vapor 11,500 lu 250 watts \$5.23 \$5.06 -3% Mercury Vapor 21,500 lu 400 watts \$5.21 \$5.04 -3% Mercury Vapor 39,500 lu 700 watts \$7.37 \$7.13 -3% Mercury Vapor 60,000 lu 1,000 watts \$7.54 \$7.29 -3%			Fixture				
Sodium Vapor 9,500 lu 100 watts \$3.98 \$3.85 -3% Sodium Vapor 16,000 lu 150 watts \$4.11 \$3.97 -3% Sodium Vapor 22,000 lu 200 watts \$6.22 \$6.01 -3% Sodium Vapor 50,000 lu 400 watts \$6.29 \$6.08 -3% Sodium Vapor 12,800 lu 150 watts \$4.27 \$4.13 -3% Sodium Vapor 12,800 lu 150 watts \$4.27 \$4.13 -3% Sodium Vapor 27,500 lu 250 watts \$6.61 \$6.39 -3% Sodium Vapor 140,000 lu 1,000 watts \$9.95 \$9.62 -3% Mercury Vapor 6,000 lu 140 watts \$3.09 \$2.99 -3% Mercury Vapor 8,600 lu 175 watts \$3.13 \$3.03 -3% Mercury Vapor 11,500 lu 250 watts \$5.23 \$5.06 -3% Mercury Vapor 21,500 lu 400 watts \$5.23 \$5.06 -3% Mercury Vapor 21,500 lu 400 watts \$5.21 \$5.04 -3% Mercury Vapor 39,500 lu 700 watts \$7.37 \$7.13 -3% Mercury Vapor 60,000 lu 1,000 watts \$7.54 \$7.29 -3%			Sodium Vapor 5,800 lu 70 watts	\$3.91		\$3.78	-3%
Sodium Vapor 22,000 lu 200 watts \$6.22 \$5.01 -3% Sodium Vapor 50,000 lu 400 watts \$6.29 \$6.08 -3% \$6.08 \$-3% \$6.09 \$6.08 \$-3% \$6.09 \$6.08 \$-3% \$6.09 \$6.08 \$-3% \$6.00 lu 150 watts \$4.27 \$4.13 \$-3% \$6.61 \$6.39 \$-3% \$6.61 \$6.31				\$3.98		\$3.85	-3%
Sodium Vapor 22,000 lu 200 watts \$6.22 \$6.01 -3% Sodium Vapor 50,000 lu 400 watts \$6.29 \$6.08 -3% * Sodium Vapor 12,800 lu 150 watts \$4.27 \$4.13 -3% * Sodium Vapor 27,500 lu 250 watts \$6.61 \$6.39 -3% * Sodium Vapor 140,000 lu 1,000 watts \$9.95 \$9.62 -3% * Mercury Vapor 6,000 lu 140 watts \$3.09 \$2.99 -3% * Mercury Vapor 8,600 lu 175 watts \$3.13 \$3.03 -3% * Mercury Vapor 11,500 lu 250 watts \$5.23 \$5.06 -3% * Mercury Vapor 21,500 lu 400 watts \$5.21 \$5.04 -3% * Mercury Vapor 39,500 lu 700 watts \$7.37 \$7.13 -3% * Mercury Vapor 60,000 lu 1,000 watts \$7.54 \$7.29 -3%			Sodium Vapor 16,000 lu 150 watts	\$4.11		\$3.97	-3%
* Sodium Vapor 12,800 lu 150 watts \$4.27 \$4.13 -3% * Sodium Vapor 27,500 lu 250 watts \$6.61 \$6.39 -3% * Sodium Vapor 140,000 lu 1,000 watts \$9.95 \$9.62 -3% * Mercury Vapor 6,000 lu 140 watts \$3.09 \$2.99 -3% * Mercury Vapor 8,600 lu 175 watts \$3.13 \$3.03 -3% * Mercury Vapor 11,500 lu 250 watts \$5.23 \$5.06 -3% * Mercury Vapor 21,500 lu 400 watts \$5.21 \$5.04 -3% * Mercury Vapor 39,500 lu 700 watts \$7.37 \$7.13 -3% * Mercury Vapor 60,000 lu 1,000 watts \$7.54 \$7.29 -3%			Sodium Vapor 22,000 lu 200 watts	\$6.22		\$6.01	-3%
* Sodium Vapor 12,800 lu 150 watts \$4.27 \$4.13 -3% * Sodium Vapor 27,500 lu 250 watts \$6.61 \$6.39 -3% * Sodium Vapor 140,000 lu 1,000 watts \$9.95 \$9.62 -3% * Mercury Vapor 6,000 lu 140 watts \$3.09 \$2.99 -3% * Mercury Vapor 8,600 lu 175 watts \$3.13 \$3.03 -3% * Mercury Vapor 11,500 lu 250 watts \$5.23 \$5.06 -3% * Mercury Vapor 21,500 lu 400 watts \$5.21 \$5.04 -3% * Mercury Vapor 39,500 lu 700 watts \$7.37 \$7.13 -3% * Mercury Vapor 60,000 lu 1,000 watts \$7.54 \$7.29 -3%			Sodium Vapor 50,000 lu 400 watts	\$6.29		\$6.08	-3%
* Sodium Vapor 27,500 lu 250 watts \$6.61 \$6.39 -3% * Sodium Vapor 140,000 lu 1,000 watts \$9.95 \$9.62 -3% * Mercury Vapor 6,000 lu 140 watts \$3.09 \$2.99 -3% * Mercury Vapor 8,600 lu 175 watts \$3.13 \$3.03 -3% * Mercury Vapor 11,500 lu 250 watts \$5.23 \$5.06 -3% * Mercury Vapor 21,500 lu 400 watts \$5.21 \$5.04 -3% * Mercury Vapor 39,500 lu 700 watts \$7.37 \$7.13 -3% * Mercury Vapor 60,000 lu 1,000 watts \$7.54 \$7.29 -3%						\$4.13	-3%
* Sodium Vapor 140,000 lu 1,000 watts \$9.95 \$9.62 -3% * Mercury Vapor 6,000 lu 140 watts \$3.09 \$2.99 -3% * Mercury Vapor 8,600 lu 175 watts \$3.13 \$3.03 -3% * Mercury Vapor 11,500 lu 250 watts \$5.23 \$5.06 -3% * Mercury Vapor 21,500 lu 400 watts \$5.21 \$5.04 -3% * Mercury Vapor 39,500 lu 700 watts \$7.37 \$7.13 -3% * Mercury Vapor 60,000 lu 1,000 watts \$7.54 \$7.29 -3%				\$6.61		\$6.39	-3%
* Mercury Vapor 6,000 lu 140 watts \$3.09 \$2.99 -3% * Mercury Vapor 8,600 lu 175 watts \$3.13 \$3.03 -3% * Mercury Vapor 11,500 lu 250 watts \$5.23 \$5.06 -3% * Mercury Vapor 21,500 lu 400 watts \$5.21 \$5.04 -3% * Mercury Vapor 39,500 lu 700 watts \$7.37 \$7.13 -3% * Mercury Vapor 60,000 lu 1,000 watts \$7.54 \$7.29 -3%			• •	\$9.95		\$9.62	-3%
* Mercury Vapor 8,600 lu 175 watts \$3.13 \$3.03 -3% * Mercury Vapor 11,500 lu 250 watts \$5.23 \$5.06 -3% * Mercury Vapor 21,500 lu 400 watts \$5.21 \$5.04 -3% * Mercury Vapor 39,500 lu 700 watts \$7.37 \$7.13 -3% * Mercury Vapor 60,000 lu 1,000 watts \$7.54 \$7.29 -3%				\$3.09		\$2.99	-3%
* Mercury Vapor 11,500 lu 250 watts \$5.23 \$5.06 -3% * Mercury Vapor 21,500 lu 400 watts \$5.21 \$5.04 -3% * Mercury Vapor 39,500 lu 700 watts \$7.37 \$7.13 -3% * Mercury Vapor 60,000 lu 1,000 watts \$7.54 \$7.29 -3%							-3%
* Mercury Vapor 21,500 lu 400 watts \$5.21 \$5.04 -3% * Mercury Vapor 39,500 lu 700 watts \$7.37 \$7.13 -3% * Mercury Vapor 60,000 lu 1,000 watts \$7.54 \$7.29 -3%							
* Mercury Vapor 39,500 lu 700 watts \$7.37 \$7.13 -3% * Mercury Vapor 60,000 lu 1,000 watts \$7.54 \$7.29 -3%							
* Mercury Vapor 60,000 lu 1,000 watts \$7.54 \$7.29 -3%							
	,)						
• CLIDDENT BATES AS ADDROVED FOR WICEC#2 (PSC_08_0825_PCO_FI)	,		morally tapor object is 1,000 trates	\$1.01		* · · - ·	
CHIDDENT BATES AS ADDROVED FOR WICEC#2 (PSC_08_0825_PCC_FI)	<u>}</u>						
CURRENT RATES AS AFFROYED FOR WOLDHE (1 00-0025-1 00-L1)		* CURRENT RATES A	AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended 12/31/10
Prior Year Ended __/_/
Historical Test Year Ended / /

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

(3) (4) (5) (6) (1) (2) CURRENT PERCENT PROPOSED **PROPOSED** LINE TYPE OF CURRENT RATE CHARGE RATE* RATE SCHEDULE RATE **INCREASE** NO. SCHEDULE SL-1 Street Lighting (continued)) 2 Maintenance 3% \$1.55 3 Sodium Vapor 5,800 lu 70 watts \$1.50 \$1.51 \$1.56 3% Sodium Vapor 9.500 lu 100 watts 4 3% \$1.59 Sodium Vapor 16,000 lu 150 watts \$1.54 5 Sodium Vapor 22,000 lu 200 watts \$1.98 \$2.05 4% 6 \$2.01 3% \$1.95 Sodium Vapor 50,000 lu 400 watts \$1.72 \$1.78 3% Sodium Vapor 12,800 lu 150 watts 8 \$2.16 3% Sodium Vapor 27.500 lu 250 watts \$2.09 9 \$3.96 3% \$3.83 10 Sodium Vapor 140,000 lu 1,000 watts \$1.36 \$1.40 3% 11 Mercury Vapor 6,000 lu 140 watts 3% Mercury Vapor 8,600 lu 175 watts \$1.36 \$1.40 12 3% Mercury Vapor 11.500 lu 250 watts \$1.96 \$2.02 13 3% \$1.98 14 Mercury Vapor 21,500 lu 400 watts \$1.92 \$3.26 \$3,37 3% 15 Mercury Vapor 39,500 lu 700 watts 3% Mercury Vapor 60,000 lu 1,000 watts \$3.18 \$3.28 16 17 **Energy Non-Fuel** 18 45% \$0.65 \$0.94 Sodium Vapor 5.800 lu 70 watts 19 \$1.32 43% Sodium Vapor 9,500 lu 100 watts \$0.92 20 45% \$1.34 \$1.94 Sodium Vapor 16,000 lu 150 watts 21 44% \$1.97 \$2.84 22 Sodium Vapor 22,000 lu 200 watts \$3.75 \$5.43 45% 23 Sodium Vapor 50,000 lu 400 watts 45% \$1.34 \$1.94 Sodium Vapor 12.800 lu 150 watts 24 Sodium Vapor 27,500 lu 250 watts \$2.59 \$3.75 45% 25 \$9.19 \$13.27 44% 26 Sodium Vapor 140,000 lu 1,000 watts 44% 27 Mercury Vapor 6,000 lu 140 watts \$1.39 \$2.00 \$2.49 45% \$1.72 Mercury Vapor 8,600 lu 175 watts 28 \$3.36 45% 29 Mercury Vapor 11,500 lu 250 watts \$2.32 \$3.58 \$5.17 44% Mercury Vapor 21,500 lu 400 watts 30 44% \$8.78 Mercury Vapor 39,500 lu 700 watts \$6.08 31 Mercury Vapor 60,000 lu 1,000 watts \$8.60 \$12.43 45% 32 33 Total Charge-Fixtures, Maintenance & Energy 34 \$7.97 5% \$7.61 35 Incandescent 1,000 lu 103 watts \$8.58 9% 36 Incandescent 2.500 lu 202 watts \$7.87 \$10.37 13% \$9.22 37 Incandescent 4.000 lu 327 watts \$11.84 15% Incandescent 6,000 lu 448 watts \$10.27 38 \$12.37 \$14.80 20% 39 Incandescent 10,000 lu 690 watts 40 41 42 43 * CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended 12/31/10
Prior Year Ended//
Historical Test Year Ended / /

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

	(1)	(2)	(3)	(4)	(5)	(6)
NE	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT
O.	SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE
<i>J</i>		Street Lighting (continued))	1011	TO THE CONTEDUCE		
2		Charge for Customer-Owned Units				
3		Relamping and Energy			Option closed to new installations	
4		Sodium Vapor 5,800 lu 70 watts	\$1.41		\$1.72	22%
5		Sodium Vapor 9,500 lu 100 watts	\$1.69		\$2.12	26%
5 6		Sodium Vapor 16,000 lu 150 watts	\$1.09		\$2.73	29%
0		Sodium Vapor 10,000 lu 130 watts	\$2.74		\$3.62	32%
/		• •	\$4.54		\$6.21	37%
8 9		Sodium Vapor 50,000 lu 400 watts	\$2.37		\$2.37	0%
-	•	Sodium Vapor 12,800 lu 150 watts	\$3.40		\$4.55	34%
10	•	Sodium Vapor 27,500 lu 250 watts	\$3.40 \$11.00		\$15.09	37%
11	-	Sodium Vapor 140,000 lu 1,000 watts			\$2.79	30%
12	-	Mercury Vapor 6,000 lu 140 watts	\$2.15 \$2.49		\$2.79 \$3.28	30%
13	•	Mercury Vapor 8,600 lu 175 watts			\$3.28 \$4.21	32% 34%
14	Ī	Mercury Vapor 11,500 lu 250 watts	\$3.15			37%
15		Mercury Vapor 21,500 lu 400 watts	\$4.37		\$5.99	1%
16		Mercury Vapor 39,500 lu 700 watts	\$7.80		\$7.86	
17		Mercury Vapor 60,000 lu 1,000 watts	\$9.69		\$13.56	40%
18	*	Incandescent 1,000 lu 103 watts	\$2.70		\$3.06	13%
19	•	Incandescent 2,500 lu 202 watts	\$3.49		\$4.20	20%
20	•	Incandescent 4,000 lu 327 watts	\$4.54		\$5.69	25%
21	*	Incandescent 6,000 lu 448 watts	\$5.48		\$7.05	29%
22	*	Incandescent 10,000 lu 690 watts	\$7.54		\$9.97	32%
23	*	Fluorescent 19,800 lu 300 watts	\$3.73		\$4.94	33%
24	•	Fluorescent 39,600 lu 700 watts	\$7.20		\$9.83	36%
25						
26		Energy Only				
27		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$0.94	45%
28		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.32	43%
29		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$1.94	45%
30		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$2.84	44%
31		Sodium Vapor 50,000 lu 400 watts	\$3.75		\$5.43	45%
32	•	Sodium Vapor 12,800 lu 150 watts	\$1.34		\$1.94	45%
33	*	Sodium Vapor 27,500 lu 250 watts	\$2.59		\$3.75	45%
34	*	Sodium Vapor 140,000 lu 1,000 watts	\$9.19		\$13.27	44%
35	*	Mercury Vapor 6,000 lu 140 watts	\$1.39		\$2.00	44%
36	•	Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.49	45%
37	•	Mercury Vapor 11,500 lu 250 watts	\$2.32		\$3.36	45%
38	•	Mercury Vapor 21,500 lu 400 watts	\$3.58		\$5.17	44%
39	*	Mercury Vapor 39,500 lu 700 watts	\$6.08		\$8.78	44%
40	*	Mercury Vapor 60,000 lu 1,000 watts	\$8.60		\$12.43	45%
41	*	Incandescent 1,000 lu 103 watts	\$0.80		\$1.16	45%
42	*	Incandescent 2,500 lu 202 watts	\$1.59		\$2.29	44%
43	* CURRENT RATES AS A	PPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Prior Year Ended ___/__/__ Historical Test Year Ended ___/

Witness: Renae B. Deaton

X Projected Test Year Ended 12/31/10

Type of Data Shown:

AND SUBSIDIARIES

	(1)	(2)	(3)	(4)	(5)	(6)
	CURRENT	7.05.05	AUDDENT	BBOBOOFD	PROPOSED	PERCENT
NE	RATE	TYPE OF	CURRENT RATE*	PROPOSED	RATE	INCREASE
<u>).</u>	SCHEDULE	CHARGE	RAIE	RATE SCHEDULE	RAIE	INCREASE
1	SL-1	Street Lighting (continued))				45%
2		* Incandescent 4,000 lu 327 watts	\$2.59		\$3.75	
3		Incandescent 6,000 lu 448 watts	\$3.53		\$5.10	44%
4		* Incandescent 10,000 lu 690 watts	\$5.45		\$7.88	45%
5		Fluorescent 19,800 lu 300 watts	\$2.72		\$3.94	45%
6 7		* Fluorescent 39,600 lu 700 watts	\$5.91		\$8.54	45%
8		Non-Fuel Energy (¢ per kWh)	2.235		3.230	45%
9		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
0		Other Charges				
1		Wood Pole	\$2.80		\$4.65	66%
12		Concrete Pole	\$3.85		\$6.39	66%
13		Fiberglass Pole	\$4.55		\$5.15	13%
4		Underground conductors not under paving (¢ per foot)	2.10		2.93	40%
15		Underground conductors under paving (¢ per foot)	5.14		7.18	40%
16						
17		Willful Damage				
8		Cost for Shield upon second occurrence	\$120.00		\$279.98	133%
19		'				
20						
21						
22						
23	PL-1	Premium Lighting				
24		Present Value Revenue Requirement				
25		Multiplier	1.1605		1.3722	18%
26		······································	,,,,,,,,			
27		Monthly Rate				
28		Facilities (Percentage of total work order cost)				
29		10 Year Payment Option	1.380%		Option closed	-100%
30		20 Year Payment Option	0.969%		Option closed	-100%
31		20 Teal Fayment Option	0.30370		Option Globea	10070
32		Maintenance	FPL's estimated cost of		FPL's estimated cost of	
32 33		iviainteriance	maintaining facilities		maintaining facilities	
34			manitaling lacinies		mantaning radiides	
35		Termination Factors				
36		10 Year Payment Option	1.1605		1.3722	-100%
7		•	0.9949		1.1768	-100%
8		2			1.0860	-100%
9		3	0.9184			-100%
		4	0.8349		0.9871	
		5	0.7440		0.8795	-100%
11		<u> </u>	00:		A 7000	4000/
10 11 12		6 (S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)	0.6450		0.7622	-100%

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of

Type of Data Shown: X Projected Test Year Ended 12/31/10

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

service, demand, energy, and other service charges.

Prior Year Ended __/__/__ Historical Test Year Ended __/ Witness: Renae B. Deaton

	(1)	(2)		(3)	(4)	(5)	(6)
E	CURRENT RATE	TYPE OF		CURRENT	PROPOSED	PROPOSED	PERCENT
=	SCHEDULE	CHARGE		RATE*	RATE SCHEDULE	RATE	INCREASE
	PL-1	Premium Lighting (continued)					
			7	0.5371		0.6346	-100%
			8	0.4196		0.4956	-100%
			9	0.2915		0.3442	-100%
			10	0.1520		0.1794	-100%
			>10	0.0000		0.0000	N/A
		20 Year Payment Option	1	1.1605		1.3722	-100%
			2	1.0443		1.2353	-100%
						1.2081	-100%
			3	1.0215		1.1785	-100%
			4	0.9966			
			5	0.9695		1.1463	-100% - 100%
			6	0.9400		1.1112	
			7	0.9079		1.0731	-100%
			8	0.8729		1.0315	-100%
			9	0.8347		0.9862	-100%
			10	0.7931		0.9369	-100%
			11	0.7478		0.8832	-100%
			12	0.6985		0.8248	-100%
			13	0.6447		0.7611	-100%
			14	0.5862		0.6918	-100%
			15	0.5224		0.6164	-100%
			16	0.4528		0.5342	-100%
			17	0.3771		0.4447	-100%
			18	0.2946		0.3473	-100%
			19	0.2047		0.2413	-100%
			20	0.1067		0.1258	-100%
			>20	0.0000		0.0000	N/A
		Non-Fuel Energy (¢ per kWh)		2.235		3.230	45%
		Willful Damage					
		All occurrences after initial repair		Cost for repair or replace	ement	Cost for repair or replacement	
	RL-1	Recreational Lighting [Schedule closed	to new custome	rs]	. 		
		Non-Fuel Energy (¢ per kWh)		Otherwise applicable Ge Service Rate	neral	Otherwise applicable General Service Rate	
		Maintenance		FPL's estimated cost of maintaining facilities		FPL's estimated cost of maintaining facilities	
		S APPROVED FOR WCEC#2 (PSC-08-082)		manitaling lacinites		manualing lacinues	

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of

X Projected Test Year Ended 12/31/10
Prior Year Ended __/_/
Historical Test Year Ended __/_/

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

service, demand, energy, and other service charges.

_____Historical Test Year E
Witness: Renae B. Deaton

DOCKET NO. 080677-EI

	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE
1	OL-1	Outdoor Lighting				
2		Charges for FPL-Owned Units			· 	
3 .		Fixture				
4		Sodium Vapor 5,800 lu 70 watts	\$4.48		\$3.82	-15%
5		Sodium Vapor 9,500 lu 100 watts	\$4.59		\$3.91	-15%
6		Sodium Vapor 16,000 lu 150 watts	\$4.75		\$4.04	-15%
7		Sodium Vapor 22,000 lu 200 watts	\$6.91		\$5.88	-15%
8		Sodium Vapor 50,000 lu 400 watts	\$7.35		\$6.25	-15%
9		* Sodium Vapor 12,000 lu 150 watts	\$5.08		\$4.34	-15%
10		* Mercury Vapor 6,000 lu 140 watts	\$3.45		\$2.94	-15%
11		* Mercury Vapor 8,600 lu 175 watts	\$3.47		\$2.95	-15%
12		* Mercury Vapor 21,500 lu 400 watts	\$5.68		\$4.83	-15%
13						
14		Maintenance				
5		Sodium Vapor 5,800 lu 70 watts	\$1.50		\$1.53	2%
6		Sodium Vapor 9,500 lu 100 watts	\$1.51		\$1.54	2%
7		Sodium Vapor 16,000 lu 150 watts	\$1.54		\$1.57	2%
18		Sodium Vapor 22,000 lu 200 watts	\$1.98		\$2.02	2%
19		Sodium Vapor 50,000 lu 400 watts	\$1.95		\$1.99	2%
20		* Sodium Vapor 12,000 lu 150 watts	\$1.72		\$1.77	3%
21		* Mercury Vapor 6,000 lu 140 watts	\$1.36		\$1.39	2%
22		* Mercury Vapor 8,600 lu 175 watts	\$1.36		\$1.39	2%
23		* Mercury Vapor 21,500 lu 400 watts	\$1.92		\$1.96	2%
24		·				
25		Energy Non-Fuel				
26		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$0.95	46%
27		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.35	47%
28		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$1.98	48%
29		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$2.90	47%
30		Sodium Vapor 50,000 lu 400 watts	\$3.76		\$5.53	47%
1		* Sodium Vapor 12,000 lu 150 watts	\$1.34		\$1.98	48%
32		* Mercury Vapor 6,000 lu 140 watts	\$1.39		\$2.04	47%
33		* Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.53	47%
34		* Mercury Vapor 21,500 lu 400 watts	\$3.58		\$5.27	47%
35						
36						
37						

^{*} CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

Type of Data Shown: X Projected Test Year Ended 12/31/10 _ Prior Year Ended __/_/ _ Historical Test Year Ended __

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)
NE	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT
).	SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE
		Outdoor Lighting (continued)				
		Charges for Customer Owned Units				
		Total Charge-Relamping & Energy			Option closed to new installa	ations
		Sodium Vapor 5,800 lu 70 watts	\$1.41		\$1.44	2%
		Sodium Vapor 9,500 lu 100 watts	\$1.70		\$1.73	2%
		Sodium Vapor 16,000 lu 150 watts	\$2.11		\$2.15	2%
		Sodium Vapor 22,000 lu 200 watts	\$2.73		\$2.79	2%
		Sodium Vapor 50,000 lu 400 watts	\$4.54		\$4.63	2%
	•	Sodium Vapor 12,000 lu 150 watts	\$2.37		\$2.44	3%
	•	Mercury Vapor 6,000 lu 140 watts	\$2.15		\$2.20	2%
	•	Mercury Vapor 8,600 lu 175 watts	\$2.49		\$2.54	2%
!	*	Mercury Vapor 21,500 lu 400 watts	\$4.37		\$4.46	2%
· }						
4		Energy Only				
5		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$0.95	46%
		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.35	47%
•		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$1.98	48%
3		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$2.90	47%
)		Sodium Vapor 50,000 lu 400 watts	\$3.76		\$5.53	47%
·) ·	•	Sodium Vapor 12,000 lu 150 watts	\$1.34		\$1.98	48%
ĺ	*	Mercury Vapor 6,000 lu 140 watts	\$1.39		\$2.04	47%
2	•	Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.53	47%
3	•	Mercury Vapor 21,500 lu 400 watts	\$3.58		\$5.27	47%
4		moroary vapor z neotra recommend	*		•	
5		Non-Fuel Energy (¢ per kWh)	2.239		3.292	47%
3		Troil radi Energy (p por ittiny				
,		Other Charges				
}		Wood Pole	\$3.51		\$4.30	23%
,)		Concrete Pole	\$4.72		\$5.78	22%
)		Fiberglass Pole	\$5.55		\$6.79	22%
Í		Underground conductors excluding	*****		•	
<u>.</u>		Trenching per foot	\$0.017		\$0.021	22%
}		Down-guy, Anchor and Protector	\$2.04		\$2.50	23%
· .					·	
· 5						
ì	SL-2	Traffic Signal Service				
,		Base Energy Charge (¢ per kWh)	3.648		3.648	
3		Minimum Charge at each point	\$2.88		\$2.88	0%
,)			72.00		• ====	
j						
, I						
2						

EXPLANATION: Provide a summary of all proposed changes in rates and

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

X Projected Test Year Ended 12/31/10
Prior Year Ended __/_/
Historical Test Year Ended __/_/ Witness: Renae B. Deaton

	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
INE	RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT
10.	SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE
1	SST-1 St	andby and Supplemental Service				
2		ustomer Charge				
3	S	SST-1(D1)	\$136.23		\$85.46	-37%
4		SST-1(D2)	\$136.23		\$85.46	-37%
5		SST-1(D3)	\$196.78		\$246.27	25%
6		SST-1(T)	\$428.86		\$1,874.59	337%
7	· ·		•		• •	
8	Di	stribution Demand \$/kW Contract Standby Demand	d			
9		SST-1(D1)	\$2.16		\$3.88	80%
0		SST-1(D2)	\$2.53		\$5.54	119%
1		SST-1(D3)	\$2.22		\$3.88	75%
2		SST-1(D3)	N/A		N/A	N/A
3	,	501-1(1)	14/73		1977	14,71
ુ 4	D	eservation Demand \$/kW				
15		SST-1(D1)	\$0.80		\$1.10	38%
6		SST-1(D1)	\$0.79		\$1.10 \$1.10	39%
			\$0.79 \$0.79		\$1.10	39%
7		SST-1(D3)	\$0.79 \$0.77		\$0.58	-25%
8	S	SST-1(T)	\$0.77		Ф 0.56	-25%
19	_	7. B (O . B) . 04344				
20		aily Demand (On-Peak) \$/kW	20.07		A 0.50	440/
21		SST-1(D1)	\$0.37		\$0.52	41%
22		SST-1(D2)	\$0.36		\$0.52	44%
:3		SST-1(D3)	\$0.36		\$0.52	44%
24	S	SST-1(T)	\$0.36		\$0.36	0%
25						
6		upplemental Service				
27		emand	Otherwise Applicable		Otherwise Applicable Rate	
.8	Er	nergy	Otherwise Applicable	Rate	Otherwise Applicable Rate	
29						
0		on-Fuel Energy - On-Peak (¢ per kWh)				
1		SST-1(D1)	0.754		0.698	-7%
2		SST-1(D2)	0.774		0.698	-10%
3		SST-1(D3)	0.765		0.698	-9%
4		SST-1(T)	0.692		0.704	2%
5	No	on-Fuel Energy - Off-Peak (¢ per kWh)				
86		SST-1(D1)	0.754		0.698	-7%
37		SST-1(D2)	0.774		0.698	-10%
8	S	SST-1(D3)	0.765		0.698	-9%
9		SST-1(T)	0.692		0.704	2%
10						
11						
12						
13	* CURRENT RATES AS APP	ROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown: X Projected Test Year Ended 12/31/10 Prior Year Ended __/_/___ Historical Test Year Ended ____

Witness: Renae B. Deaton

AND SUBSIDIARIES DOCKET NO. 080677-EI

	(1)	(2)	(3)	(4)	(5)	(6)
INE	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT
IO.	SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE
,	ISST-1	Interruptible Standby and Supplemental Service	, , , , , , , , , , , , , , , , , , , ,			
2		Customer Charge				
- 3		Distribution	\$630.68		\$234.00	-63%
1		Transmission	\$3,254.33		\$2,535.00	-22%
5			*-,		• •	
6		Distribution Demand				
7		Distribution	\$2.46		\$3.93	60%
8		Transmission	N/A		N/A	N/A
9						
10		Reservation Demand-Interruptible				
11		Distribution	\$0.17		\$0.27	59%
12		Transmission	\$0.15		\$0.24	60%
13						
14		Reservation Demand-Firm				
15		Distribution	\$0.79		\$1.26	59%
16		Transmission	\$0.77		\$1.23	60%
17						
18		Supplemental Service				
19		Demand	Otherwise Applicable	Rate	Otherwise Applicable Rate	
20		Energy	Otherwise Applicable	Rate	Otherwise Applicable Rate	
21		•				
22		Daily Demand (On-Peak) Firm Standby				
23		Distribution	\$0.36		\$0.58	61%
24		Transmission	\$0.36		\$0.58	61%
25						
26		Daily Demand (On-Peak) Interruptible Standby				
27		Distribution	\$0.07		\$0.11	57%
28		Transmission	\$0.07		\$0.11	57%
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		Distribution	0.762		1.267	66%
32		Transmission	0.536		1.018	90%
33		Non-Fuel Energy - Off-Peak (¢ per kWh)				
34		Distribution	0.762		1.267	66%
35		Transmission	0.536		1.018	90%
36						
37		Excess "Firm Standby Demand"				_
8		up to prior 60 months of service	Difference between r		Difference between reservation cha	
39			firm and interruptible		firm and interruptible standby dema	ind
10			times excess deman	1	times excess demand	
11					40.05	
42		Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	0%
43	* CURRENT RATES A	S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

Type of Data Shown:

FLORIDA PL	JBLIC SERVICE COMMISS	SION EXPLAN	ATION: Provide a summary of all rate classes, detailing cur			X Projected Test Year Ended 12/31/10 Prior Year Ended//
	FLORIDA POWER & LIGHT AND SUBSIDIARIES	T COMPANY	service, demand, energy,	and other service charges		Historical Test Year Ended//_ Witness: Renae B. Deaton
DOCKET NO			(0)	440	(5)	(0)
	(1)	(2)	(3)	(4)	(5)	(6)
LINE	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE
1	WIES-1	Wireless Internet Electric Service				
2		Non-Fuel Energy (¢ per kWh)	19.326		40.024	107%
2 3		Minimum ten internet device delivery points v	vith monthly energy usage not less	than 20kWh or more than	50kWh per device.	
4						
5						
6	TR	Transformation Rider				
7		Transformer Credit			(44.44)	400/
8		(per kW of Billing Demand)	(\$0.39)		(\$0.32)	-18%
9						
10	000114	Conoral Consiss constant Hoogs				
11	GSCU-1	General Service constant Usage	\$10.08		\$6.00	
12 13		Customer Charge:	\$10.00		\$0.00	-40 /8
14		Non-Fuel Energy Charges:				
15		Base Energy Charge*	2.613		3.379	29%
16		* The fuel and non-fuel energy charges will b		kWh	0.0.0	
17		The raci and non-concern one government	o doctored on the content of age			
18						
19	HLFT-1	High Load Factor - Time of Use				
20		Customer Charge:				
21		21 - 499 kW:	\$41.87		\$25.34	<i>-</i> 39%
22		500 - 1,999 kW	\$41.37		\$60.46	46%
23		2,000 kW or greater	\$171.54		\$221.27	29%
24						
25		Demand Charges:				
26		On-peak Demand Charge:				2001
27		21 - 499 kW:	\$7.50		\$9.77	30%
28		500 - 1,999 kW	\$7.49		\$9.77	30%
29		2,000 kW or greater	\$7.49		\$9.77	30%
30		Marrian In Demand Change				
31 32		Maximum Demand Charge: 21 - 499 kW:	\$1.60		\$2.20	38%
33		500 - 1,999 kW	\$1.65		\$2.20	33%
33 34		2,000 kW or greater	\$1.62		\$2.20	36%
35		2,000 KW OF Greater	\$1.02		ΨΖ.ΖΟ	3070
3 6		Non-Fuel Energy Charges: (¢ per kWh)				
37		On-Peak Period				
38		21 - 499 kW:	1.697		1.772	4%
39		500 - 1,999 kW	0.533		2.300	332%
40		2,000 kW or greater	0.533		2.080	290%
41						
42						
43	* CURRENT RATES AS	S APPROVED FOR WCEC#2 (PSC-08-0825-PC	O-EI)			

Type of Data Shown:

X Projected Test Year Ended 12/31/10
rate classes, detailing current and proposed charges of service, demand, energy, and other service charges.

AND SUBSIDIARIES

DOCKET NO. 080677-EI

Type of Data Shown:

X Projected Test Year Ended 12/31/10

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Witness: Renae B. Deaton

	(1)	(2)	(3)	(4)	(5)	(6)
NE	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT
). O.	SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE
		Off-Peak Period	0.500		0.745	0.40/
		21 - 499 kW:	0.533		0.715	34%
		500 - 1,999 kW	0.533		0.794	49%
		2,000 kW or greater	0.533		0.743	39%
	SDTR	Seasonal Demand – Time of Use Rider				
		Option A				
		Customer Charge:			***	0004
		21 - 499 kW:	\$35.31		\$25.34	-28%
		500 - 1,999 kW	\$41.37		\$60.46	46%
		2,000 kW or greater	\$171.54		\$221.27	29%
		D 101				
		Demand Charges:				
		Seasonal On-peak Demand:	***		040.04	700/
		21 - 499 kW:	\$6.08 \$6.70		\$10.31 \$12.38	70%
		500 - 1,999 kW	\$6.70		\$12.38	85%
		2,000 kW or greater	\$6.70		\$12.38	85%
		Non-seasonal Demand Max Demand:			***	0.10/
!		21 - 499 kW:	\$5.12		\$8.23	61%
		500 - 1,999 kW	\$6.09		\$9.76	60%
		2,000 kW or greater	\$6.09		\$9.93	63%
		Energy Charges (¢ per kWh):				
		Seasonal On-peak Energy:	4.007		6 624	55%
\		21 - 499 kW:	4.287		6.631 6.028	55% 84%
		500 - 1,999 kW	3.281 3.273		4.665	43%
ı		2,000 kW or greater	3.2/3		4.000	43%
\ •		Casanal Off pools Francis				
2		Seasonal Off-peak Energy: 21 - 499 kW:	1.133		1.125	-1%
3		21 - 499 kW 500 - 1,999 kW	0.896		1.037	16%
;			0.893		0.921	3%
		2,000 kW or greater	0.093		0.921	370
		Now account Fragge				
		Non-seasonal Energy 21 - 499 kW:	1.485		1.634	10%
3		21 - 499 kW: 500 - 1,999 kW	1.485		1.506	28%
)			1.173		1.337	14%
) 1		2,000 kW or greater	1.172		1.557	1470

Prior Year Ended ___/__/

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

DOCKET NO. 080677-EI

Type of Data Shown: X Projected Test Year Ended 12/31/10 EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of Historical Test Year Ended ___/ service, demand, energy, and other service charges. Witness: Renae B. Deaton

	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE*	RATE SCHEDULE	RATE	INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		Option B				
3		Customer Charge:				
4		21 - 499 kW:	\$41.87		\$25.34	-39%
5		500 - 1,999 kW	\$41.37		\$60.46	46%
6		2,000 kW or greater	\$171.54		\$221.27	29%
7		<u></u>				
8		Demand Charges:				
9		Seasonal On-peak Demand:				
10		21 - 499 kW:	\$6.08		\$10.31	70%
11		500 - 1,999 kW	\$6.70		\$12.38	85%
12		2,000 kW or greater	\$6.70		\$12.38	85%
13						
14		Non-seasonal On-peak Demand:				
15		21 - 499 kW:	\$5.12		\$8.23	61%
16		500 - 1,999 kW	\$6.09		\$9.76	60%
17		2,000 kW or greater	\$6.09		\$9.93	63%
18		,				
19		Energy Charges (¢ per kWh):				
20		Seasonal On-peak Energy:				
21		21 - 499 kW:	4.287		6.631	55%
22		500 - 1,999 kW	3.281		6.028	84%
23		2,000 kW or greater	3.273		4.665	43%
24		•				
25		Seasonal Off-peak Energy:				
26		21 - 499 kW:	1.133		1.125	-1%
27		500 - 1,999 kW	0.896		1.037	16%
28		2,000 kW or greater	0.893		0.921	3%
29		•				
30		Non-seasonal On-peak Energy:				
31		21 - 499 kW:	3.466		3.673	6%
32		500 - 1,999 kW	2.328		3.110	34%
33		2,000 kW or greater	2.445		2.718	11%
34						
35		Non-seasonal Off-peak Energy:				
36		21 - 499 kW:	0.953		1.125	18%
37		500 - 1,999 kW	0.707		1.037	47%
38		2,000 kW or greater	0.661		0.921	39%
39						
40						
41						
42						
43	 CURRENT RATES A 	S APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				