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COMMISSION CLERK

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April 16, 2009

-VIA HAND DELIVERY -

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 080677-EI; Petition for Increase in Rates by Florida Power & Light Company

COM
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Dear Ms. Cole:

Enclosed please find an original and seven (7) copies of Florida Power & Light Company's ("FPL") MFR Schedules A-1, A-2 and A-3 which were provided with FPL's April 9, 2009 mailing of the Executive Summary/Synopsis of its rate request to the main county libraries within FPL's service area and to the chief executive officer of each county and municipality within FPL's service area.

These MFR Schedules were inadvertently omitted from the Executive Summary/Synopsis filing made with the Clerk's Office on April 10, 2009.

If there are any questions regarding this transmittal, please contact me at 561-304-5226.

Sincerely,


Jessica Cano

Enclosures

cc: Lisa Bennett, Esq.

DOCUMENT NUMBER-DATE

03522 APR 16 8

**SCHEDULE A-1
2011 SUBSEQUENT YEAR ADJUSTMENT**

FULL REVENUE REQUIREMENTS INCREASE REQUESTED

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:
PROVIDE THE CALCULATION
OF THE REQUESTED FULL
REVENUE REQUIREMENTS
INCREASE

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

WITNESS: Kim Ousdahl, Armando Pimentel

LINE NO.	(1) DESCRIPTION	(2) SOURCE	(3) AMOUNT (\$000)
1			
2	JURISDICTIONAL ADJUSTED RATE BASE	SCHEDULE B-1	\$ 17,880,402
3			
4	RATE OF RETURN ON RATE BASE REQUESTED	SCHEDULE D-1A	x <u>8.18%</u>
5			
6	JURISDICTIONAL NET OPERATING INCOME REQUESTED	LINE 2 X LINE 4	\$ 1,462,895
7			
8	JURISDICTIONAL ADJUSTED NET OPERATING INCOME	SCHEDULE C-1	<u>662,776</u>
9			
10	NET OPERATING INCOME DEFICIENCY (EXCESS)	LINE 6 - LINE 8	\$ 800,119
11			
12	EARNED RATE OF RETURN	LINE 8 / LINE 2	<u>3.71%</u>
13			
14	NET OPERATING INCOME MULTIPLIER	SCHEDULE C-44	x <u>1.632560</u>
15			
16	REVENUE REQUIREMENT (NO 2010 RATE RELIEF)	LINE 10 X LINE 14	\$ <u>1,306,243</u>
17			
18	2010 REVENUE INCREASE REQUESTED	SEE NOTE 1	\$ 1,058,876
19			
20	RATE INCREASE REQUESTED (AFTER FULL 2010 RATE INCREASE)	LINE 16 - LINE 18	\$ <u>247,367</u>
21			
22			
23			
24	NOTE 1: 2010 REVENUE INCREASE REQUESTED ON TEST YEAR MFR A-1, \$1,043,535,000 ADJUSTED FOR 2011 SALES GROWTH.		
25			
26			
27			
28	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.		
29			

SUPPORTING SCHEDULES: B-1, C-1, D-1a, C-44

RECAP SCHEDULES:

DOCUMENT NUMBER-DATE

03522 APR 16 8

FPSC-COMMISSION OFFICE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - RS-1

Witness: Renae B. Deaton

(1) Line No.	(2) kW	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COSTS IN CENTS/kWh	
		(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	250	\$14.77	\$13.06	\$0.51	\$2.04	\$0.24	\$0.31	\$0.79	\$31.72	\$18.81	\$11.23	\$0.50	\$2.19	\$0.55	\$0.30	\$0.86	\$34.44	\$2.72	8.58%	12.69	13.78
2	500	\$23.85	\$26.12	\$1.02	\$4.08	\$0.47	\$0.62	\$1.44	\$57.60	\$30.73	\$22.46	\$0.99	\$4.38	\$1.09	\$0.59	\$1.54	\$61.78	\$4.18	7.26%	11.52	12.36
3	750	\$32.92	\$39.17	\$1.52	\$6.12	\$0.71	\$0.92	\$2.09	\$83.45	\$42.64	\$33.68	\$1.49	\$6.57	\$1.64	\$0.89	\$2.23	\$89.14	\$5.69	6.82%	11.13	11.89
4	1,000	\$42.00	\$52.23	\$2.03	\$8.16	\$0.94	\$1.23	\$2.73	\$109.32	\$54.55	\$44.91	\$1.98	\$8.76	\$2.18	\$1.18	\$2.91	\$116.47	\$7.15	6.54%	10.93	11.65
5	1,250	\$53.83	\$67.79	\$2.54	\$10.20	\$1.18	\$1.54	\$3.51	\$140.59	\$68.96	\$58.64	\$2.48	\$10.95	\$2.73	\$1.48	\$3.72	\$148.96	\$8.37	5.95%	11.25	11.92
6	1,500	\$65.67	\$83.35	\$3.05	\$12.24	\$1.41	\$1.85	\$4.30	\$171.87	\$83.38	\$72.37	\$2.97	\$13.14	\$3.27	\$1.77	\$4.54	\$181.44	\$9.57	5.57%	11.46	12.10
7	1,750	\$77.50	\$98.90	\$3.55	\$14.28	\$1.65	\$2.15	\$5.08	\$203.11	\$97.79	\$86.09	\$3.47	\$15.33	\$3.82	\$2.07	\$5.35	\$213.92	\$10.81	5.32%	11.61	12.22
8	2,000	\$89.33	\$114.46	\$4.06	\$16.32	\$1.88	\$2.46	\$5.86	\$234.37	\$112.20	\$99.82	\$3.96	\$17.52	\$4.36	\$2.36	\$6.16	\$246.38	\$12.01	5.12%	11.72	12.32
9	2,250	\$101.16	\$130.02	\$4.57	\$18.36	\$2.12	\$2.77	\$6.64	\$265.64	\$126.61	\$113.55	\$4.46	\$19.71	\$4.91	\$2.66	\$6.97	\$278.87	\$13.23	4.99%	11.81	12.39
10	2,500	\$113.00	\$145.58	\$5.08	\$20.40	\$2.35	\$3.08	\$7.42	\$296.91	\$141.03	\$127.28	\$4.95	\$21.90	\$5.45	\$2.95	\$7.78	\$311.34	\$14.43	4.86%	11.88	12.45
11	2,750	\$124.83	\$161.13	\$5.58	\$22.44	\$2.59	\$3.38	\$8.20	\$328.15	\$155.44	\$141.00	\$5.45	\$24.09	\$6.00	\$3.25	\$8.60	\$343.83	\$15.68	4.78%	11.93	12.50
12	3,000	\$136.66	\$176.69	\$6.09	\$24.48	\$2.82	\$3.69	\$8.99	\$359.42	\$169.85	\$154.73	\$5.94	\$26.28	\$6.54	\$3.54	\$9.41	\$376.29	\$16.87	4.69%	11.98	12.54

	PRESENT	PROPOSED
15		
16	CUSTOMER CHARGE	\$5.69
17	ENERGY CHARGE	
18	First 1,000 kWh	CENTS/KWH 3.631
19	All Additional kWh	CENTS/KWH 4.733
20	FUEL CHARGE	
21	First 1,000 kWh	CENTS/KWH 5.223
22	All Additional kWh	CENTS/KWH 6.223
23	CONSERVATION CHARGE	CENTS/KWH 0.203
24	CAPACITY CHARGE	CENTS/KWH 0.816
25	ENVIRONMENTAL CHARGE	CENTS/KWH 0.094
26	STORM CHARGE	CENTS/KWH 0.123

Notes: All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI. Bills under proposed rates do not reflect expected increases for nuclear uprates through the nuclear cost recovery rule which is estimated to be approximately a 1.4% increase in base rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

DOCKET NO.: 080677-EI

Rate Schedule - GS-1

Witness: Renae B. Deaton

(1) Line No.	(2) Typical kWh	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COSTS IN CENTS/kWh	
		(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	500	\$30.03	\$27.83	\$1.02	\$4.12	\$0.48	\$0.55	\$1.64	\$65.67	\$32.18	\$24.02	\$1.00	\$4.42	\$1.10	\$0.52	\$1.62	\$64.86	(\$0.81)	-1.23%	13.13	12.97
2	1,000	\$50.97	\$55.66	\$2.04	\$8.23	\$0.95	\$1.09	\$3.05	\$121.99	\$56.73	\$48.03	\$1.99	\$8.83	\$2.20	\$1.04	\$3.05	\$121.87	(\$0.12)	-0.10%	12.20	12.19
3	1,500	\$71.92	\$83.49	\$3.06	\$12.35	\$1.43	\$1.64	\$4.46	\$178.35	\$81.29	\$72.05	\$2.99	\$13.25	\$3.30	\$1.56	\$4.47	\$178.91	\$0.56	0.31%	11.89	11.93
4	2,000	\$92.86	\$111.32	\$4.08	\$16.46	\$1.90	\$2.18	\$5.87	\$234.67	\$105.84	\$96.06	\$3.98	\$17.66	\$4.40	\$2.08	\$5.90	\$235.92	\$1.25	0.53%	11.73	11.80
5	2,500	\$113.81	\$139.15	\$5.10	\$20.58	\$2.38	\$2.73	\$7.28	\$291.03	\$130.40	\$120.08	\$4.98	\$22.08	\$5.50	\$2.60	\$7.32	\$292.96	\$1.93	0.66%	11.64	11.72
6	3,000	\$134.75	\$166.98	\$6.12	\$24.69	\$2.85	\$3.27	\$8.68	\$347.34	\$154.95	\$144.09	\$5.97	\$26.49	\$6.60	\$3.12	\$8.75	\$349.97	\$2.63	0.76%	11.58	11.67
7	4,000	\$176.64	\$222.64	\$8.16	\$32.92	\$3.80	\$4.36	\$11.50	\$460.02	\$204.06	\$192.12	\$7.96	\$35.32	\$8.80	\$4.16	\$11.60	\$464.02	\$4.00	0.87%	11.50	11.60
8	5,000	\$218.53	\$278.30	\$10.20	\$41.15	\$4.75	\$5.45	\$14.32	\$572.70	\$253.17	\$240.15	\$9.95	\$44.15	\$11.00	\$5.20	\$14.45	\$578.07	\$5.37	0.94%	11.45	11.56

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	PRESENT	PROPOSED
CUSTOMER CHARGE	\$9.08	\$7.62
ENERGY CHARGE	CENTS/KWH 4.189	4.911
FUEL CHARGE	CENTS/KWH 5.566	4.803
CONSERVATION CHARGE	CENTS/KWH 0.204	0.199
CAPACITY CHARGE	CENTS/KWH 0.823	0.883
ENVIRONMENTAL CHARGE	CENTS/KWH 0.095	0.220
STORM CHARGE	CENTS/KWH 0.109	0.104

Notes: These rates assume no unmetered service charge credit. All clause factors are projected based on estimates and fuel prices as of February 9, 2009.
The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.
Bills under proposed rates do not reflect expected increases for nuclear uprates through the nuclear cost recovery rule which is estimated to be approximately a 1.4% increase in base rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - GSD-1

Line No.	(1) kW	(2) Typical kWh	BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
			(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars	(20) Percent	(21) Present	(22) Proposed
1	50	11,000	\$471	\$612	\$20	\$122	\$9	\$8	\$32	\$1,274	\$670	\$528	\$20	\$131	\$22	\$8	\$35	\$1,414	\$140	10.96%	11.58	12.85
2	50	32,850	\$795	\$1,828	\$61	\$122	\$28	\$25	\$73	\$2,932	\$1,031	\$1,578	\$59	\$131	\$64	\$24	\$74	\$2,961	\$29	0.99%	8.93	9.01
3	250	73,000	\$2,479	\$4,063	\$136	\$608	\$61	\$55	\$190	\$7,592	\$3,576	\$3,506	\$132	\$653	\$143	\$53	\$207	\$8,269	\$677	8.91%	10.40	11.33
4	250	109,500	\$3,021	\$6,095	\$204	\$608	\$92	\$83	\$259	\$10,362	\$4,179	\$5,259	\$198	\$653	\$215	\$79	\$271	\$10,853	\$492	4.75%	9.46	9.91
5	250	164,250	\$3,834	\$9,142	\$306	\$608	\$138	\$125	\$363	\$14,515	\$5,083	\$7,889	\$297	\$653	\$322	\$118	\$368	\$14,730	\$214	1.48%	8.84	8.97

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	PRESENT	PROPOSED
CUSTOMER CHARGE	\$35.31	\$18.32
DEMAND CHARGE	\$/KW \$5.44	\$9.41
ENERGY CHARGE	CENTS/KWH 1.485	1.651
FUEL CHARGE	CENTS/KWH 5.566	4.803
CONSERVATION CHARGE	CENTS/KWH 0.186	0.181
CAPACITY CHARGE	\$/KW \$2.43	\$2.61
ENVIRONMENTAL CHARGE	CENTS/KWH 0.084	0.196
STORM CHARGE	CENTS/KWH 0.076	0.072

Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI. Bills under proposed rates do not reflect expected increases for nuclear uprates through the nuclear cost recovery rule which is estimated to be approximately a 1.4% increase in base rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Proj. Subsequent Yr Ended 12/31/11

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

DOCKET NO.: 080677-EI

Rate Schedule - GSLD-1

Witness: Renae B. Deaton

Line No.	(1) kW	(2) Typical kWh	BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
			(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars	(20) Percent	(21) Present	(22) Proposed
1																						
2	500	182,500	\$5,336	\$10,147	\$329	\$1,525	\$148	\$122	\$451	\$18,058	\$8,420	\$8,756	\$321	\$1,635	\$345	\$117	\$502	\$20,096	\$2,038	11.29%	9.89	11.01
3	500	255,500	\$6,194	\$14,206	\$460	\$1,525	\$207	\$171	\$584	\$23,346	\$9,531	\$12,259	\$450	\$1,635	\$483	\$164	\$629	\$25,150	\$1,804	7.73%	9.14	9.84
4	1,000	292,000	\$9,772	\$16,235	\$526	\$3,050	\$237	\$196	\$770	\$30,785	\$15,667	\$14,010	\$514	\$3,270	\$552	\$187	\$877	\$35,077	\$4,292	13.94%	10.54	12.01
5	1,000	438,000	\$11,488	\$24,353	\$788	\$3,050	\$355	\$293	\$1,034	\$41,361	\$17,891	\$21,015	\$771	\$3,270	\$828	\$280	\$1,130	\$45,185	\$3,823	9.24%	9.44	10.32
6	1,000	657,000	\$14,061	\$36,529	\$1,183	\$3,050	\$532	\$440	\$1,431	\$57,226	\$21,226	\$31,523	\$1,156	\$3,270	\$1,242	\$420	\$1,509	\$60,346	\$3,120	5.45%	8.71	9.19

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PRESENT

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CUSTOMER CHARGE		\$41.37	\$60.04
DEMAND CHARGE	\$/KW	\$6.30	\$11.16
ENERGY CHARGE	CENTS/KWH	1.175	1.523
FUEL CHARGE	CENTS/KWH	5.560	4.798
CONSERVATION CHARGE	CENTS/KWH	0.180	0.176
CAPACITY CHARGE	\$/KW	\$3.05	\$3.27
ENVIRONMENTAL CHARGE	CENTS/KWH	0.081	0.189
STORM CHARGE	CENTS/KWH	0.067	0.064

Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

DOCKET NO.: 080677-EI

Rate Schedule - GSLD-2

Witness: Renae B. Deaton

Line No.	(1) KW	(2) Typical kWh	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COSTS IN CENTS/kWh	
			(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	2,000	584,000	\$19,616	\$32,225	\$993	\$6,040	\$438	\$327	\$1,529	\$61,168	\$30,454	\$27,804	\$969	\$6,480	\$1,028	\$310	\$1,719	\$68,764	\$7,596	12.42%	10.47	11.77
2	2,000	876,000	\$23,038	\$48,338	\$1,489	\$6,040	\$657	\$491	\$2,053	\$82,105	\$34,408	\$41,706	\$1,454	\$6,480	\$1,542	\$464	\$2,207	\$88,261	\$6,156	7.50%	9.37	10.08
3	2,000	1,095,000	\$25,605	\$60,422	\$1,862	\$6,040	\$821	\$613	\$2,445	\$97,808	\$37,373	\$52,133	\$1,818	\$6,480	\$1,927	\$580	\$2,572	\$102,884	\$5,075	5.19%	8.93	9.40
4	2,000	1,314,000	\$28,172	\$72,507	\$2,234	\$6,040	\$986	\$736	\$2,838	\$113,511	\$40,339	\$62,560	\$2,181	\$6,480	\$2,313	\$696	\$2,938	\$117,506	\$3,995	3.52%	8.64	8.94

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	PRESENT	PROPOSED
CUSTOMER CHARGE	\$171.54	\$226.94
DEMAND CHARGE	\$/KW \$6.30	\$11.16
ENERGY CHARGE	CENTS/KWH 1.172	1.354
FUEL CHARGE	CENTS/KWH 5.518	4.761
CONSERVATION CHARGE	CENTS/KWH 0.170	0.166
CAPACITY CHARGE	\$/KW \$3.02	\$3.24
ENVIRONMENTAL CHARGE	CENTS/KWH 0.075	0.176
STORM CHARGE	CENTS/KWH 0.056	0.053

Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI. Bills under proposed rates do not reflect expected increases for nuclear uprates through the nuclear cost recovery rule which is estimated to be approximately a 1.4% increase in base rates.

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - HLFT-1

Witness: Renae B. Deaton

Line No.	(1) kW	(2) Typical kWh	BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
			(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars	(20) Percent	(21) Present	(22) Proposed
1	50	25,550	\$711	\$1,416	\$48	\$122	\$21	\$19	\$60	\$2,397	\$904	\$1,222	\$46	\$131	\$50	\$18	\$61	\$2,432	\$35	1.47%	9.38	9.52
2	50	32,850	\$773	\$1,820	\$61	\$122	\$28	\$25	\$73	\$2,900	\$974	\$1,571	\$59	\$131	\$64	\$24	\$72	\$2,895	(\$5)	-0.17%	8.83	8.81
3	250	127,750	\$3,389	\$7,078	\$238	\$608	\$107	\$97	\$295	\$11,812	\$4,419	\$6,108	\$231	\$653	\$250	\$92	\$301	\$12,055	\$243	2.06%	9.25	9.44
4	250	146,000	\$3,542	\$8,089	\$272	\$608	\$123	\$111	\$327	\$13,071	\$4,594	\$6,981	\$264	\$653	\$286	\$105	\$330	\$13,214	\$143	1.09%	8.95	9.05
5	250	164,250	\$3,696	\$9,100	\$306	\$608	\$138	\$125	\$358	\$14,330	\$4,769	\$7,854	\$297	\$653	\$322	\$118	\$359	\$14,372	\$42	0.29%	8.72	8.75
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Notes: These rates assume a class average on-peak kWh of 26.3%. In addition, these rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI. Bills under proposed rates do not reflect expected increases for nuclear uprates through the nuclear cost recovery rule which is estimated to be approximately a 1.4% increase in base rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Rate Schedule - GSLD-3

DOCKET NO.: 080677-EI

Line No.	(1) KW	(2) Typical kWh	BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
			(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	5,000	1,460,000	\$40,795	\$77,803	\$2,336	\$15,400	\$1,037	\$146	\$3,526	\$141,043	\$55,965	\$67,145	\$2,278	\$16,500	\$2,409	\$146	\$3,704	\$148,146	\$7,103	5.04%	9.66	10.15
2	5,000	2,190,000	\$45,241	\$116,705	\$3,504	\$15,400	\$1,555	\$219	\$4,683	\$187,306	\$61,301	\$100,718	\$3,416	\$16,500	\$3,614	\$219	\$4,763	\$190,531	\$3,225	1.72%	8.55	8.70
3	5,000	3,285,000	\$51,909	\$175,058	\$5,256	\$15,400	\$2,332	\$329	\$6,418	\$256,701	\$69,305	\$151,077	\$5,125	\$16,500	\$5,420	\$329	\$6,353	\$254,109	(\$2,593)	-1.01%	7.81	7.74

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	PRESENT	PROPOSED
CUSTOMER CHARGE	\$403.63	\$1,992.13
DEMAND CHARGE	\$/KW \$6.30	\$8.66
ENERGY CHARGE	CENTS/KWH 0.609	0.731
FUEL CHARGE	CENTS/KWH 5.329	4.599
CONSERVATION CHARGE	CENTS/KWH 0.160	0.156
CAPACITY CHARGE	\$/KW \$3.08	\$3.30
ENVIRONMENTAL CHARGE	CENTS/KWH 0.071	0.165
STORM CHARGE	CENTS/KWH 0.010	0.010

Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI. Bills under proposed rates do not reflect expected increases for nuclear uprates through the nuclear cost recovery rule which is estimated to be approximately a 1.4% increase in base rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - HLFT-2

(1) Line No.	(2) kW	(3) Typical kWh	BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
			(4) Base Rate	(5) Fuel Charge	(6) ECCR Charge	(7) Capacity Charge	(8) ECRC Charge	(9) Storm Charge	(10) GRT Charge	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)	
1	500	255,500	\$5,973	\$14,152	\$460	\$1,525	\$207	\$171	\$577	\$23,065	\$9,510	\$12,212	\$450	\$1,635	\$483	\$164	\$627	\$25,080	\$2,015	8.74%	9.03	9.82
2	500	328,500	\$6,362	\$18,195	\$591	\$1,525	\$266	\$220	\$696	\$27,856	\$10,399	\$15,701	\$578	\$1,635	\$621	\$210	\$747	\$29,891	\$2,035	7.30%	8.48	9.10
3	1,000	511,000	\$11,905	\$28,304	\$920	\$3,050	\$414	\$342	\$1,152	\$46,087	\$18,961	\$24,423	\$899	\$3,270	\$966	\$327	\$1,252	\$50,098	\$4,012	8.70%	9.02	9.80
4	1,000	584,000	\$12,294	\$32,347	\$1,051	\$3,050	\$473	\$391	\$1,272	\$50,879	\$19,849	\$27,912	\$1,028	\$3,270	\$1,104	\$374	\$1,373	\$54,910	\$4,031	7.92%	8.71	9.40
5	1,000	657,000	\$12,683	\$36,390	\$1,183	\$3,050	\$532	\$440	\$1,392	\$55,670	\$20,738	\$31,401	\$1,156	\$3,270	\$1,242	\$420	\$1,493	\$59,721	\$4,050	7.28%	8.47	9.09
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Notes: These rates assume a class average on-peak kWh of 26.3%. In addition, these rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI. Bills under proposed rates do not reflect expected increases for nuclear uprates through the nuclear cost recovery rule which is estimated to be approximately a 1.4% increase in base rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - HLFT-3

Line No.	(1) kW	(2) Typical kWh	BILL UNDER PRESENT RATES							(10) Total	BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh		
			(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge		(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	2,000	1,022,000	\$23,839	\$56,229	\$1,737	\$6,040	\$767	\$572	\$2,287	\$91,470	\$36,124	\$48,524	\$1,697	\$6,480	\$1,799	\$542	\$2,440	\$97,605	\$6,134	6.71%	8.95	9.55
2	2,000	1,314,000	\$25,395	\$72,294	\$2,234	\$6,040	\$986	\$736	\$2,761	\$110,445	\$39,134	\$62,388	\$2,181	\$6,480	\$2,313	\$696	\$2,902	\$116,095	\$5,649	5.11%	8.41	8.84
3	2,500	1,277,500	\$29,756	\$70,286	\$2,172	\$7,550	\$958	\$715	\$2,857	\$114,294	\$45,098	\$60,655	\$2,121	\$8,100	\$2,248	\$677	\$3,049	\$121,948	\$7,653	6.70%	8.95	9.55
4	2,500	1,460,000	\$30,728	\$80,327	\$2,482	\$7,550	\$1,095	\$818	\$3,154	\$126,153	\$46,979	\$69,320	\$2,424	\$8,100	\$2,570	\$774	\$3,338	\$133,504	\$7,350	5.83%	8.64	9.14
5	2,500	1,642,500	\$31,701	\$90,368	\$2,792	\$7,550	\$1,232	\$920	\$3,450	\$138,013	\$48,861	\$77,985	\$2,727	\$8,100	\$2,891	\$871	\$3,627	\$145,060	\$7,047	5.11%	8.40	8.83
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Notes: These rates assume a class average on-peak kWh of 26.3%. In addition, these rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI. Bills under proposed rates do not reflect expected increases for nuclear uprates through the nuclear cost recovery rule which is estimated to be approximately a 1.4% increase in base rates.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	\$5.69		\$6.90	21%
3						
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	3.631		4.765	31%
6		All additional kWh	4.733		5.765	22%
7						
8						
9	RST-1	Residential Service -Time of Use				
10		Customer Charge/Minimum	\$9.04		\$18.97	110%
11		with \$160.45 Lump-sum metering payment	\$5.69			
12		made prior to January 1, 2010				
13						
14		with \$724.20 Lump-sum metering payment			\$6.90	21%
15		effective January 1, 2011				
16						
17		Base Energy Charge (¢ per kWh)				
18		On-Peak	7.618		8.124	7%
19		Off-Peak	2.338		3.778	62%
20						
21						
22	GS-1	General Service - Non Demand (0-20 kW)				
23		Customer Charge/Minimum				
24		Metered	\$9.08		\$7.62	-16%
25		Unmetered	\$6.04		\$1.62	-73%
26						
27		Base Energy Charge (¢ per kWh)	4.189		4.911	17%
28						
29						
30	GST-1	General Service - Non Demand - Time of Use (0-20 kW)				
31		Customer Charge/Minimum	\$12.42		\$14.70	18%
32		with \$160.45 Lump-sum metering payment	\$9.08			
33		made prior to January 1, 2010				
34						
35		with \$424.80 Lump-sum metering payment			\$7.62	-16%
36		effective January 1, 2011				
37						
38		Base Energy Charge (¢ per kWh)				
39		On-Peak	8.189		7.798	-5%
40		Off-Peak	2.361		3.619	53%
41						
42						
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* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	GSD-1	General Service Demand (21-499 kW)				
2		Customer Charge	\$35.31		\$18.32	-48%
3						
4		Demand Charge (\$/kW)	\$5.44		\$9.41	73%
5						
6		Base Energy Charge (¢ per kWh)	1.485		1.651	11%
7						
8						
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)				
10		Customer Charge	\$41.87		\$25.55	-39%
11		with \$390.51 Lump-sum metering payment made prior to January 1, 2010	\$35.31			
12						
13						
14		with \$433.80 Lump-sum metering payment effective January 1, 2011			\$18.32	-48%
15						
16						
17		Demand Charge - On-Peak (\$/kW)	\$5.44		\$9.41	73%
18						
19		Base Energy Charge (¢ per kWh)				
20		On-Peak	3.466		2.675	-23%
21		Off-Peak	0.953		1.206	27%
22						
23						
24	GSLD-1	General Service Large Demand (500-1999 kW)				
25		Customer Charge	\$41.37		\$60.04	45%
26						
27		Demand Charge (\$/kW)	\$6.30		\$11.16	77%
28						
29		Base Energy Charge (¢ per kWh)	1.175		1.523	30%
30						
31						
32	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
33		Customer Charge	\$41.37		\$60.04	45%
34						
35		Demand Charge - On-Peak (\$/kW)	\$6.30		\$11.16	77%
36						
37		Base Energy Charge (¢ per kWh)				
38		On-Peak	2.328		2.542	9%
39		Off-Peak	0.707		1.073	52%
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* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Proj. Subsequent Yr Ended 12/31/11

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	CS-1	Curtailable Service (500-1999 kW)				
2		Customer Charge	\$111.00		\$60.04	-46%
3						
4		Demand Charge (\$/kW)	\$6.30		\$11.16	77%
5						
6		Base Energy Charge (¢ per kWh)	1.176		1.523	30%
7						
8		Monthly Credit (\$ per kW)	(\$1.72)		(\$1.72)	0%
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
12		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
13		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
14						
15	CST-1	Curtailable Service -Time of Use (500-1999 kW)				
16		Customer Charge	\$111.00		\$60.04	-46%
17						
18		Demand Charge - On-Peak (\$/kW)	\$6.30		\$11.16	77%
19						
20		Base Energy Charge (¢ per kWh)				
21		On-Peak	2.329		2.542	9%
22		Off-Peak	0.707		1.073	52%
23						
24		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
25						
26		Charges for Non-Compliance of Curtailment Demand				
27		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
28		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
29		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
30						
31	GSLD-2	General Service Large Demand (2000 kW +)				
32		Customer Charge	\$171.54		\$226.94	32%
33						
34		Demand Charge (\$/kW)	\$6.30		\$11.16	77%
35						
36		Base Energy Charge (¢ per kWh)	1.172		1.354	16%
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* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Proj. Subsequent Yr Ended 12/31/11

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
2		Customer Charge	\$171.54		\$226.94	32%
3						
4		Demand Charge - On-Peak (\$/kW)	\$6.30		\$11.16	77%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	2.445		2.426	-1%
8		Off-Peak	0.661		0.958	45%
9						
10						
11	CS-2	Curtable Service (2000 kW +)				
12		Customer Charge	\$171.54		\$226.94	32%
13						
14		Demand Charge (\$/kW)	\$6.30		\$11.16	77%
15						
16		Base Energy Charge (¢ per kWh)	1.172		1.354	16%
17						
18		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
19						
20		Charges for Non-Compliance of Curtailment Demand				
21		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
22		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
23		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
24						
25	CST-2	Curtable Service -Time of Use (2000 kW +)				
26		Customer Charge	\$171.54		\$226.94	32%
27						
28		Demand Charge - On-Peak (\$/kW)	\$6.30		\$11.16	77%
29						
30		Base Energy Charge (¢ per kWh)				
31		On-Peak	2.449		2.426	-1%
32		Off-Peak	0.661		0.958	45%
33						
34		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
35						
36		Charges for Non-Compliance of Curtailment Demand				
37		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
38		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
39		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
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* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	GSLD-3	General Service Large Demand (2000 kW +)				
2		Customer Charge	\$403.63		\$1,992.13	394%
3						
4		Demand Charge (\$/kW)	\$6.30		\$8.66	37%
5						
6		Base Energy Charge (¢ per kWh)	0.609		0.731	20%
7						
8						
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)				
10		Customer Charge	\$403.63		\$1,992.13	394%
11						
12		Demand Charge - On-Peak (\$/kW)	\$6.30		\$8.66	37%
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	0.678		1.807	167%
16		Off-Peak	0.543		0.338	-38%
17						
18						
19	CS-3	Curtable Service (2000 kW +)				
20		Customer Charge	\$403.63		\$1,992.13	394%
21						
22		Demand Charge (\$/kW)	\$6.30		\$8.66	37%
23						
24		Base Energy Charge (¢ per kWh)	0.609		0.731	20%
25						
26		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
27						
28		Charges for Non-Compliance of Curtailment Demand				
29		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
30		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
31		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
32						
33						
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* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	CST-3	Curtailable Service - Time of Use (2000 kW +)				
2		Customer Charge	\$403.63		\$1,992.13	394%
3						
4		Demand Charge - On-Peak (\$/kW)	\$6.30		\$8.66	37%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	0.678		1.807	167%
8		Off-Peak	0.543		0.338	-38%
9						
10		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
11						
12		Charges for Non-Compliance of Curtailment Demand				
13		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
14		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
15		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
16						
17	OS-2	Sports Field Service [Schedule closed to new customers]				
18		Customer Charge	\$9.08		\$111.15	1124%
19						
20		Base Energy Charge (¢ per kWh)	6.233		8.891	43%
21						
22						
23	MET	Metropolitan Transit Service				
24		Customer Charge	\$216.95		\$447.77	106%
25						
26		Base Demand Charge (\$/kW)	\$10.54		\$12.21	14%
27						
28		Base Energy Charge (¢ per kWh)	0.477		1.219	28%
29						
30						
31						
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FLORIDA PUBLIC SERVICE COMMISSION

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]				
2		Customer Charge				
3		(G) 200-499kW	\$605.45		\$140.00	-77%
4		(D) above 500kW	\$605.45		\$208.00	-66%
5		(T) transmission	\$3,229.09		\$2,606.00	-19%
6						
7		Base Demand Charge (\$/kW)				
8		per kW of Max Demand All kW:				
9		(G) 200-499kW	\$2.39		\$4.13	73%
10		(D) above 500kW	\$2.46		\$4.14	68%
11		(T) transmission	None		None	N/A
12						
13						
14		per kW of Load Control On-Peak:				
15		(G) 200-499kW	\$1.13		\$1.80	58%
16		per kW of Load Control On-Peak:				
17		(D) above 500kW	\$1.17		\$1.88	61%
18		(T) transmission	\$1.16		\$1.79	54%
19						
20						
21						
22		Per kW of Firm On-Peak Demand				
23		(G) 200-499kW	\$4.84		\$9.07	87%
24		(D) above 500kW	\$5.91		\$9.46	60%
25		(T) transmission	\$6.30		\$9.00	43%
26						
27		Base Energy Charge (¢ per kWh)				
28		On-Peak				
29		(G) 200-499kW	1.046		1.472	41%
30		(D) above 500kW	0.727		1.327	83%
31		(T) transmission	0.536		1.071	100%
32		Off-Peak				
33		(G) 200-499kW	1.046		1.472	41%
34		(D) above 500kW	0.727		1.327	83%
35		(T) transmission	0.536		1.070	100%
36						
37		Excess "Firm Demand"				
38		▣ Up to prior 60 months of service		Difference between Firm and Load-Control On-Peak Demand Charge	Difference between Firm and Load-Control On-Peak Demand Charge	
39						
40						
41		▣ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	0%
42						
43		* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider				
2		Monthly Rate				
3		Customer Charge		Otherwise Applicable Rate	Otherwise Applicable Rate	
4		Demand Charge		Otherwise Applicable Rate	Otherwise Applicable Rate	
5		Energy Charge		Otherwise Applicable Rate	Otherwise Applicable Rate	
6						
7		Monthly Administrative Adder				
8		GSD-1	\$570.14		\$570.14	0%
9		GSDT-1	\$563.58		\$563.58	0%
10		GSLD-1, GSLDT-1	\$564.07		\$564.07	0%
11		GSLD-2, GSLDT-2	\$433.91		\$433.91	0%
12		GSLD-3, GSLDT-3	\$2,825.46		\$2,825.46	0%
13		HLFT		Applicable General Service Level Rate	Applicable General Service Level Rate	
14		SDTR		Applicable General Service Level Rate	Applicable General Service Level Rate	
15						
16		Utility Controlled Demand Credit \$/kW	-\$4.68		-\$4.68	0%
17						
18		Excess "Firm Demand"	\$4.68		\$4.68	0%
19		▣ Up to prior 60 months of service				
20						
21		▣ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	0%
22						
23						
24	SL-1	Street Lighting				
25		Charges for FPL-Owned Units				
26		Fixture				
27		Sodium Vapor 5,800 lu 70 watts	\$3.91		\$3.78	-3%
28		Sodium Vapor 9,500 lu 100 watts	\$3.98		\$3.85	-3%
29		Sodium Vapor 16,000 lu 150 watts	\$4.11		\$3.97	-3%
30		Sodium Vapor 22,000 lu 200 watts	\$6.22		\$6.01	-3%
31		Sodium Vapor 50,000 lu 400 watts	\$6.29		\$6.08	-3%
32		* Sodium Vapor 12,800 lu 150 watts	\$4.27		\$4.13	-3%
33		* Sodium Vapor 27,500 lu 250 watts	\$6.61		\$6.39	-3%
34		* Sodium Vapor 140,000 lu 1,000 watts	\$9.95		\$9.62	-3%
35		* Mercury Vapor 6,000 lu 140 watts	\$3.09		\$2.99	-3%
36		* Mercury Vapor 8,600 lu 175 watts	\$3.13		\$3.03	-3%
37		* Mercury Vapor 11,500 lu 250 watts	\$5.23		\$5.05	-3%
38		* Mercury Vapor 21,500 lu 400 watts	\$5.21		\$5.04	-3%
39		* Mercury Vapor 39,500 lu 700 watts	\$7.37		\$7.12	-3%
40		* Mercury Vapor 60,000 lu 1,000 watts	\$7.54		\$7.29	-3%
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
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DOCKET NO. 080677-EI

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Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued)				
2		Maintenance				
3		Sodium Vapor 5,800 lu 70 watts	\$1.50		\$1.55	3%
4		Sodium Vapor 9,500 lu 100 watts	\$1.51		\$1.56	3%
5		Sodium Vapor 16,000 lu 150 watts	\$1.54		\$1.59	3%
6		Sodium Vapor 22,000 lu 200 watts	\$1.98		\$2.05	4%
7		Sodium Vapor 50,000 lu 400 watts	\$1.95		\$2.02	4%
8		* Sodium Vapor 12,800 lu 150 watts	\$1.72		\$1.78	3%
9		* Sodium Vapor 27,500 lu 250 watts	\$2.09		\$2.16	3%
10		* Sodium Vapor 140,000 lu 1,000 watts	\$3.83		\$3.96	3%
11		* Mercury Vapor 6,000 lu 140 watts	\$1.36		\$1.41	4%
12		* Mercury Vapor 8,600 lu 175 watts	\$1.36		\$1.41	4%
13		* Mercury Vapor 11,500 lu 250 watts	\$1.96		\$2.03	4%
14		* Mercury Vapor 21,500 lu 400 watts	\$1.92		\$1.98	3%
15		* Mercury Vapor 39,500 lu 700 watts	\$3.26		\$3.37	3%
16		* Mercury Vapor 60,000 lu 1,000 watts	\$3.18		\$3.29	3%
17						
18		Energy Non-Fuel				
19		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$0.99	52%
20		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.39	51%
21		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$2.04	52%
22		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$2.99	52%
23		Sodium Vapor 50,000 lu 400 watts	\$3.75		\$5.71	52%
24		* Sodium Vapor 12,800 lu 150 watts	\$1.34		\$2.04	52%
25		* Sodium Vapor 27,500 lu 250 watts	\$2.59		\$3.94	52%
26		* Sodium Vapor 140,000 lu 1,000 watts	\$9.19		\$13.96	52%
27		* Mercury Vapor 6,000 lu 140 watts	\$1.39		\$2.11	52%
28		* Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.62	52%
29		* Mercury Vapor 11,500 lu 250 watts	\$2.32		\$3.53	52%
30		* Mercury Vapor 21,500 lu 400 watts	\$3.58		\$5.44	52%
31		* Mercury Vapor 39,500 lu 700 watts	\$6.08		\$9.24	52%
32		* Mercury Vapor 60,000 lu 1,000 watts	\$8.60		\$13.08	52%
33						
34		Total Charge-Fixtures, Maintenance & Energy				
35		* Incandescent 1,000 lu 103 watts	\$7.61		\$8.03	5%
36		* Incandescent 2,500 lu 202 watts	\$7.87		\$8.70	10%
37		* Incandescent 4,000 lu 327 watts	\$9.22		\$10.57	15%
38		* Incandescent 6,000 lu 448 watts	\$10.27		\$12.11	18%
39		* Incandescent 10,000 lu 690 watts	\$12.37		\$15.21	23%
40						
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
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Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued)				
2		Charge for Customer-Owned Units				
3		Relamping and Energy			Option closed to new installations	
4		Sodium Vapor 5,800 lu 70 watts	\$1.41		\$1.77	26%
5		Sodium Vapor 9,500 lu 100 watts	\$1.69		\$2.19	30%
6		Sodium Vapor 16,000 lu 150 watts	\$2.11		\$2.83	34%
7		Sodium Vapor 22,000 lu 200 watts	\$2.74		\$3.76	37%
8		Sodium Vapor 50,000 lu 400 watts	\$4.54		\$6.49	43%
9		* Sodium Vapor 12,800 lu 150 watts	\$2.37		\$2.37	0%
10		* Sodium Vapor 27,500 lu 250 watts	\$3.40		\$4.75	40%
11		* Sodium Vapor 140,000 lu 1,000 watts	\$11.00		\$15.78	43%
12		* Mercury Vapor 6,000 lu 140 watts	\$2.15		\$2.90	35%
13		* Mercury Vapor 8,600 lu 175 watts	\$2.49		\$3.41	37%
14		* Mercury Vapor 11,500 lu 250 watts	\$3.15		\$4.39	39%
15		* Mercury Vapor 21,500 lu 400 watts	\$4.37		\$6.26	43%
16		* Mercury Vapor 39,500 lu 700 watts	\$7.80		\$7.86	1%
17		* Mercury Vapor 60,000 lu 1,000 watts	\$9.69		\$14.20	47%
18		* Incandescent 1,000 lu 103 watts	\$2.70		\$3.12	15%
19		* Incandescent 2,500 lu 202 watts	\$3.49		\$4.32	24%
20		* Incandescent 4,000 lu 327 watts	\$4.54		\$5.89	30%
21		* Incandescent 6,000 lu 448 watts	\$5.48		\$7.32	34%
22		* Incandescent 10,000 lu 690 watts	\$7.54		\$10.38	38%
23		* Fluorescent 19,800 lu 300 watts	\$3.73		\$5.15	38%
24		* Fluorescent 39,600 lu 700 watts	\$7.20		\$10.27	43%
25						
26		Energy Only				
27		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$0.99	52%
28		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.39	51%
29		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$2.04	52%
30		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$2.99	52%
31		Sodium Vapor 50,000 lu 400 watts	\$3.75		\$5.71	52%
32		* Sodium Vapor 12,800 lu 150 watts	\$1.34		\$2.04	52%
33		* Sodium Vapor 27,500 lu 250 watts	\$2.59		\$3.94	52%
34		* Sodium Vapor 140,000 lu 1,000 watts	\$9.19		\$13.96	52%
35		* Mercury Vapor 6,000 lu 140 watts	\$1.39		\$2.11	52%
36		* Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.62	52%
37		* Mercury Vapor 11,500 lu 250 watts	\$2.32		\$3.53	52%
38		* Mercury Vapor 21,500 lu 400 watts	\$3.58		\$5.44	52%
39		* Mercury Vapor 39,500 lu 700 watts	\$6.08		\$9.24	52%
40		* Mercury Vapor 60,000 lu 1,000 watts	\$8.60		\$13.08	52%
41		* Incandescent 1,000 lu 103 watts	\$0.80		\$1.22	53%
42		* Incandescent 2,500 lu 202 watts	\$1.59		\$2.41	52%
43		* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
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 Historical Test Year Ended ___/___/___
Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued)				
2		* Incandescent 4,000 lu 327 watts	\$2.59		\$3.94	52%
3		* Incandescent 6,000 lu 448 watts	\$3.53		\$5.37	52%
4		* Incandescent 10,000 lu 690 watts	\$5.45		\$8.29	52%
5		* Fluorescent 19,800 lu 300 watts	\$2.72		\$4.14	52%
6		* Fluorescent 39,600 lu 700 watts	\$5.91		\$8.99	52%
7						
8		Non-Fuel Energy (¢ per kWh)	2.235		3.397	52%
9						
10		<u>Other Charges</u>				
11		Wood Pole	\$2.80		\$4.67	67%
12		Concrete Pole	\$3.85		\$6.43	67%
13		Fiberglass Pole	\$4.55		\$5.16	13%
14		Underground conductors not under paving (¢ per foot)	2.100		2.940	40%
15		Underground conductors under paving (¢ per foot)	5.140		7.210	40%
16						
17		<u>Willful Damage</u>				
18		Cost for Shield upon second occurrence	\$120.00		\$279.98	133%
19						
20						
21						
22						
23	PL-1	Premium Lighting				
24		Present Value Revenue Requirement				
25		Multiplier	1.1605		1.3722	18%
26						
27		Monthly Rate				
28		Facilities (Percentage of total work order cost)				
29		10 Year Payment Option	1.380%		Option closed	-100%
30		20 Year Payment Option	0.969%		Option closed	-100%
31						
32		Maintenance	FPL's estimated cost of		FPL's estimated cost of	
33			maintaining facilities		maintaining facilities	
34						
35		Termination Factors				
36		10 Year Payment Option				
37			1	1.1605	1.3722	18%
38			2	0.9949	1.1768	18%
39			3	0.9184	1.0860	18%
40			4	0.8349	0.9871	18%
41			5	0.7440	0.8795	18%
42			6	0.6450	0.7622	18%
43						

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)				
2			7		0.6346	18%
3			8		0.4956	18%
4			9		0.3442	18%
5			10		0.1794	18%
6			>10		(0.0000)	N/A
7						
8		20 Year Payment Option				
9			1		1.3722	18%
10			2		1.2353	18%
11			3		1.2081	18%
12			4		1.1785	18%
13			5		1.1463	18%
14			6		1.1112	18%
15			7		1.0731	18%
16			8		1.0315	18%
17			9		0.9862	18%
18			10		0.9369	18%
19			11		0.8832	18%
20			12		0.8248	18%
21			13		0.7611	18%
22			14		0.6918	18%
23			15		0.6164	18%
24			16		0.5342	18%
25			17		0.4447	18%
26			18		0.3473	18%
27			19		0.2413	18%
28			20		0.1258	18%
29			>20		-	N/A
30						
31		Non-Fuel Energy (¢ per kWh)	2.235		3.397	52%
32						
33		<u>Willful Damage</u>				
34		All occurrences after initial repair		Cost for repair or replacement	Cost for repair or replacement	
35						
36	RL-1	Recreational Lighting [Schedule closed to new customers]				
37						
38		Non-Fuel Energy (¢ per kWh)		Otherwise applicable General Service Rate	Otherwise applicable General Service Rate	
39						
40						
41		Maintenance		FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
42						
43						

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 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting				
2		Charges for FPL-Owned Units				
3		Fixture				
4		Sodium Vapor 5,800 lu 70 watts	\$4.48		\$3.87	-14%
5		Sodium Vapor 9,500 lu 100 watts	\$4.59		\$3.96	-14%
6		Sodium Vapor 16,000 lu 150 watts	\$4.75		\$4.10	-14%
7		Sodium Vapor 22,000 lu 200 watts	\$6.91		\$5.97	-14%
8		Sodium Vapor 50,000 lu 400 watts	\$7.35		\$6.35	-14%
9	*	Sodium Vapor 12,000 lu 150 watts	\$5.08		\$4.39	-14%
10	*	Mercury Vapor 6,000 lu 140 watts	\$3.45		\$2.98	-14%
11	*	Mercury Vapor 8,600 lu 175 watts	\$3.47		\$3.00	-14%
12	*	Mercury Vapor 21,500 lu 400 watts	\$5.68		\$4.91	-14%
13						
14		Maintenance				
15		Sodium Vapor 5,800 lu 70 watts	\$1.50		\$1.53	2%
16		Sodium Vapor 9,500 lu 100 watts	\$1.51		\$1.54	2%
17		Sodium Vapor 16,000 lu 150 watts	\$1.54		\$1.57	2%
18		Sodium Vapor 22,000 lu 200 watts	\$1.98		\$2.01	2%
19		Sodium Vapor 50,000 lu 400 watts	\$1.95		\$1.98	2%
20	*	Sodium Vapor 12,000 lu 150 watts	\$1.72		\$1.75	2%
21	*	Mercury Vapor 6,000 lu 140 watts	\$1.36		\$1.38	1%
22	*	Mercury Vapor 8,600 lu 175 watts	\$1.36		\$1.38	1%
23	*	Mercury Vapor 21,500 lu 400 watts	\$1.92		\$1.95	2%
24						
25		Energy Non-Fuel				
26		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$1.01	55%
27		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.43	55%
28		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$2.09	56%
29		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$3.06	55%
30		Sodium Vapor 50,000 lu 400 watts	\$3.76		\$5.84	55%
31	*	Sodium Vapor 12,000 lu 150 watts	\$1.34		\$2.09	56%
32	*	Mercury Vapor 6,000 lu 140 watts	\$1.39		\$2.16	55%
33	*	Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.68	56%
34	*	Mercury Vapor 21,500 lu 400 watts	\$3.58		\$5.56	55%
35						
36						
37						
38						
39						
40						
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)				
2		Charges for Customer Owned Units				
3		Total Charge-Relamping & Energy			Option closed to new installations	
4		Sodium Vapor 5,800 lu 70 watts	\$1.41		\$1.44	2%
5		Sodium Vapor 9,500 lu 100 watts	\$1.70		\$1.73	2%
6		Sodium Vapor 16,000 lu 150 watts	\$2.11		\$2.15	2%
7		Sodium Vapor 22,000 lu 200 watts	\$2.73		\$2.77	2%
8		Sodium Vapor 50,000 lu 400 watts	\$4.54		\$4.61	2%
9		* Sodium Vapor 12,000 lu 150 watts	\$2.37		\$2.41	2%
10		* Mercury Vapor 6,000 lu 140 watts	\$2.15		\$2.18	1%
11		* Mercury Vapor 8,600 lu 175 watts	\$2.49		\$2.53	1%
12		* Mercury Vapor 21,500 lu 400 watts	\$4.37		\$4.44	2%
13						
14		Energy Only				
15		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$1.01	55%
16		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.43	55%
17		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$2.09	56%
18		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$3.06	55%
19		Sodium Vapor 50,000 lu 400 watts	\$3.76		\$5.84	55%
20		* Sodium Vapor 12,000 lu 150 watts	\$1.34		\$2.09	56%
21		* Mercury Vapor 6,000 lu 140 watts	\$1.39		\$2.16	55%
22		* Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.68	56%
23		* Mercury Vapor 21,500 lu 400 watts	\$3.58		\$5.56	55%
24						
25		Non-Fuel Energy (¢ per kWh)	2.239		3.476	55%
26						
27		Other Charges				
28		Wood Pole	\$3.51		\$4.23	21%
29		Concrete Pole	\$4.72		\$5.69	21%
30		Fiberglass Pole	\$5.55		\$6.69	21%
31		Underground conductors excluding				
32		Trenching per foot	\$0.017		\$0.021	21%
33		Down-guy, Anchor and Protector	\$2.04		\$2.46	21%
34						
35						
36	SL-2	Traffic Signal Service				
37		Base Energy Charge (¢ per kWh)	3.648		3.648	0%
38		Minimum Charge at each point	\$2.88		\$2.88	0%
39						
40						
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service				
2		Customer Charge				
3		SST-1(D1)	\$136.23		\$85.04	-38%
4		SST-1(D2)	\$136.23		\$85.04	-38%
5		SST-1(D3)	\$196.78		\$251.94	28%
6		SST-1(T)	\$428.86		\$1,974.23	360%
7						
8		Distribution Demand \$/kW Contract Standby Demand				
9		SST-1(D1)	\$2.16		\$4.07	88%
10		SST-1(D2)	\$2.53		\$5.90	133%
11		SST-1(D3)	\$2.22		\$4.03	82%
12		SST-1(T)	N/A		N/A	N/A
13						
14		Reservation Demand \$/kW				
15		SST-1(D1)	\$0.80		\$1.17	46%
16		SST-1(D2)	\$0.79		\$1.17	48%
17		SST-1(D3)	\$0.79		\$1.17	48%
18		SST-1(T)	\$0.77		\$0.54	-30%
19						
20		Daily Demand (On-Peak) \$/kW				
21		SST-1(D1)	\$0.37		\$0.56	51%
22		SST-1(D2)	\$0.36		\$0.56	56%
23		SST-1(D3)	\$0.36		\$0.56	56%
24		SST-1(T)	\$0.36		\$0.37	3%
25						
26		Supplemental Service				
27		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate	
28		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate	
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		SST-1(D1)	0.754		0.712	-6%
32		SST-1(D2)	0.774		0.712	-8%
33		SST-1(D3)	0.765		0.712	-7%
34		SST-1(T)	0.692		0.719	4%
35		Non-Fuel Energy - Off-Peak (¢ per kWh)				
36		SST-1(D1)	0.754		0.712	-6%
37		SST-1(D2)	0.774		0.712	-8%
38		SST-1(D3)	0.765		0.712	-7%
39		SST-1(T)	0.692		0.719	4%
40						
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service				
2		Customer Charge				
3		Distribution	\$630.68		\$233.00	-63%
4		Transmission	\$3,254.33		\$2,631.00	-19%
5						
6		Distribution Demand				
7		Distribution	\$2.46		\$4.14	68%
8		Transmission	N/A		N/A	N/A
9						
10		Reservation Demand-Interruptible				
11		Distribution	\$0.17		\$0.29	71%
12		Transmission	\$0.15		\$0.25	67%
13						
14		Reservation Demand-Firm				
15		Distribution	\$0.79		\$1.33	68%
16		Transmission	\$0.77		\$1.30	69%
17						
18		Supplemental Service				
19		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate	
20		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate	
21						
22		Daily Demand (On-Peak) Firm Standby				
23		Distribution	\$0.36		\$0.61	69%
24		Transmission	\$0.36		\$0.61	69%
25						
26		Daily Demand (On-Peak) Interruptible Standby				
27		Distribution	\$0.07		\$0.12	71%
28		Transmission	\$0.07		\$0.12	71%
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		Distribution	0.762		1.327	74%
32		Transmission	0.536		1.071	100%
33		Non-Fuel Energy - Off-Peak (¢ per kWh)				
34		Distribution	0.762		1.327	74%
35		Transmission	0.536		1.070	100%
36						
37		Excess "Firm Standby Demand"				
38		⊠ Up to prior 60 months of service				
39			Difference between reservation charge for firm and interruptible standby demand times excess demand		Difference between reservation charge for firm and interruptible standby demand times excess demand	
40						
41						
42		⊠ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	0%
43		* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	WIES-1	Wireless Internet Electric Service				
2		Non-Fuel Energy (¢ per kWh)	19.326		43.011	123%
3		Minimum ten internet device delivery points with monthly energy usage not less than 20kWh or more than 50kWh per device.				
4						
5						
6	TR	Transformation Rider				
7		Transformer Credit				
8		(per kW of Billing Demand)	(\$0.39)		(\$0.33)	-15%
9						
10						
11	GSCU-1	General Service constant Usage				
12		Customer Charge:	\$10.08		\$7.00	-31%
13						
14		Non-Fuel Energy Charges:				
15		Base Energy Charge*	2.613		3.274	25%
16		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh				
17						
18						
19	HLFT-1	High Load Factor - Time of Use				
20		Customer Charge:				
21		21 - 499 kW:	\$41.87		\$25.55	-39%
22		500 - 1,999 kW	\$41.37		\$60.04	45%
23		2,000 kW or greater	\$171.54		\$226.94	32%
24						
25		Demand Charges:				
26		On-peak Demand Charge:				
27		21 - 499 kW:	\$7.50		\$10.34	38%
28		500 - 1,999 kW	\$7.49		\$10.34	38%
29		2,000 kW or greater	\$7.49		\$10.34	38%
30						
31		Maximum Demand Charge:				
32		21 - 499 kW:	\$1.60		\$2.34	46%
33		500 - 1,999 kW	\$1.65		\$2.34	42%
34		2,000 kW or greater	\$1.62		\$2.34	44%
35						
36		Non-Fuel Energy Charges: (¢ per kWh)				
37		On-Peak Period				
38		21 - 499 kW:	1.697		1.596	-6%
39		500 - 1,999 kW	0.533		2.332	338%
40		2,000 kW or greater	0.533		1.891	255%
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1						
2		Off-Peak Period				
3		21 - 499 kW:	0.533		0.730	37%
4		500 - 1,999 kW	0.533		0.809	52%
5		2,000 kW or greater	0.533		0.726	36%
6						
7						
8	SDTR	Seasonal Demand – Time of Use Rider				
9		Option A				
10		Customer Charge:				
11		21 - 499 kW:	\$35.31		\$25.55	-28%
12		500 - 1,999 kW	\$41.37		\$60.04	45%
13		2,000 kW or greater	\$171.54		\$226.94	32%
14						
15		Demand Charges:				
16		Seasonal On-peak Demand:				
17		21 - 499 kW:	\$6.08		\$10.92	80%
18		500 - 1,999 kW	\$6.70		\$12.95	93%
19		2,000 kW or greater	\$6.70		\$12.95	93%
20						
21		Non-seasonal Demand Max Demand:				
22		21 - 499 kW:	\$5.12		\$8.97	75%
23		500 - 1,999 kW	\$6.09		\$10.52	73%
24		2,000 kW or greater	\$6.09		\$10.68	75%
25						
26		Energy Charges (¢ per kWh):				
27		Seasonal On-peak Energy:				
28		21 - 499 kW:	4.287		6.711	57%
29		500 - 1,999 kW	3.281		6.081	85%
30		2,000 kW or greater	3.273		4.737	45%
31						
32		Seasonal Off-peak Energy:				
33		21 - 499 kW:	1.133		1.136	0%
34		500 - 1,999 kW	0.896		1.048	17%
35		2,000 kW or greater	0.893		0.932	4%
36						
37		Non-seasonal Energy				
38		21 - 499 kW:	1.485		1.651	11%
39		500 - 1,999 kW	1.175		1.523	30%
40		2,000 kW or greater	1.172		1.354	16%
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Proj. Subsequent Yr Ended 12/31/11
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SDTR	Seasonal Demand - Time of Use Rider (continued)				
2		Option B				
3		Customer Charge:				
4		21 - 499 kW:	\$41.87		\$25.55	-39%
5		500 - 1,999 kW	\$41.37		\$60.04	45%
6		2,000 kW or greater	\$171.54		\$226.94	32%
7						
8		Demand Charges:				
9		Seasonal On-peak Demand:				
10		21 - 499 kW:	\$6.08		\$10.92	80%
11		500 - 1,999 kW	\$6.70		\$12.95	93%
12		2,000 kW or greater	\$6.70		\$12.95	93%
13						
14		Non-seasonal On-peak Demand:				
15		21 - 499 kW:	\$5.12		\$8.97	75%
16		500 - 1,999 kW	\$6.09		\$10.52	73%
17		2,000 kW or greater	\$6.09		\$10.68	75%
18						
19		Energy Charges (¢ per kWh):				
20		Seasonal On-peak Energy:				
21		21 - 499 kW:	4.287		6.711	57%
22		500 - 1,999 kW	3.281		6.081	85%
23		2,000 kW or greater	3.273		4.737	45%
24						
25		Seasonal Off-peak Energy:				
26		21 - 499 kW:	1.133		1.136	0%
27		500 - 1,999 kW	0.896		1.048	17%
28		2,000 kW or greater	0.893		0.932	4%
29						
30		Non-seasonal On-peak Energy:				
31		21 - 499 kW:	3.466		3.773	9%
32		500 - 1,999 kW	2.328		3.558	53%
33		2,000 kW or greater	2.445		2.755	13%
34						
35		Non-seasonal Off-peak Energy:				
36		21 - 499 kW:	0.953		1.136	19%
37		500 - 1,999 kW	0.707		1.048	48%
38		2,000 kW or greater	0.661		0.932	41%
39						
40						
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: PROVIDE THE CALCULATION
OF THE REQUESTED FULL
REVENUE REQUIREMENTS
INCREASE

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/10
 PRIOR YEAR ENDED 12/31/09
 HISTORICAL TEST YEAR ENDED 12/31/08
 PROJ. SUBSEQUENT YR ENDED 12/31/11

DOCKET NO. 080677-EI

WITNESS: Kim Ousdahl, Armando Pimentel

LINE NO.	(1) DESCRIPTION	(2) SOURCE	(3) AMOUNT (\$000)
1			
2	JURISDICTIONAL ADJUSTED RATE BASE	SCHEDULE B-1	\$ 17,063,586
3			
4	RATE OF RETURN ON RATE BASE REQUESTED	SCHEDULE D-1A	x <u>8.00%</u>
5			
6	JURISDICTIONAL NET OPERATING INCOME REQUESTED	LINE 2 X LINE 4	\$ 1,364,748
7			
8	JURISDICTIONAL ADJUSTED NET OPERATING INCOME	SCHEDULE C-1	<u>725,883</u>
9			
10	NET OPERATING INCOME DEFICIENCY (EXCESS)	LINE 6 - LINE 8	\$ 638,865
11			
12	EARNED RATE OF RETURN	LINE 8 / LINE 2	<u>4.25%</u>
13			
14	NET OPERATING INCOME MULTIPLIER	SCHEDULE C-44	x <u>1.633420</u>
15			
16	REVENUE INCREASE (DECREASE) REQUESTED	LINE 10 X LINE 14	\$ <u>1,043,535</u>
17			
18			
19			
20			
21			
22			
23			
24	NOTE 1: TOTALS MAY NOT ADD DUE TO ROUNDING.		
25	NOTE 2: TOTAL REQUESTED INCREASE, EXCLUDING THE EFFECT OF PROPOSED COMPANY ADJUSTMENTS RELATED TO COST RECOVERY CLAUSES SHOWN ON		
26	MFR C-2, IS \$1,121.4 MILLION.		
27			
28			
29			

SUPPORTING SCHEDULES: B-1, C-1, D-1a, C-44

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - RS-1

Witness: Renae B. Deaton

(1) Line No.	(2) Typical kWh	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COSTS IN CENTS/kWh	
		(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	250	\$14.77	\$13.06	\$0.51	\$2.04	\$0.24	\$0.31	\$0.79	\$31.72	\$17.35	\$9.27	\$0.50	\$2.06	\$0.45	\$0.29	\$0.77	\$30.69	(\$1.03)	-3.25%	12.69	12.28
2	500	\$23.85	\$26.12	\$1.02	\$4.08	\$0.47	\$0.62	\$1.44	\$57.60	\$28.81	\$18.55	\$1.01	\$4.13	\$0.90	\$0.58	\$1.38	\$55.36	(\$2.24)	-3.89%	11.52	11.07
3	750	\$32.92	\$39.17	\$1.52	\$6.12	\$0.71	\$0.92	\$2.09	\$83.45	\$40.26	\$27.82	\$1.51	\$6.19	\$1.35	\$0.86	\$2.00	\$79.99	(\$3.46)	-4.15%	11.13	10.67
4	1,000	\$42.00	\$52.23	\$2.03	\$8.16	\$0.94	\$1.23	\$2.73	\$109.32	\$51.71	\$37.09	\$2.01	\$8.25	\$1.80	\$1.15	\$2.62	\$104.63	(\$4.69)	-4.29%	10.93	10.46
5	1,250	\$53.83	\$67.79	\$2.54	\$10.20	\$1.18	\$1.54	\$3.51	\$140.59	\$65.66	\$48.86	\$2.51	\$10.31	\$2.25	\$1.44	\$3.36	\$134.39	(\$6.20)	-4.41%	11.25	10.75
6	1,500	\$65.67	\$83.35	\$3.05	\$12.24	\$1.41	\$1.85	\$4.30	\$171.87	\$79.62	\$60.64	\$3.02	\$12.38	\$2.70	\$1.73	\$4.10	\$164.19	(\$7.68)	-4.47%	11.46	10.95
7	1,750	\$77.50	\$98.90	\$3.55	\$14.28	\$1.65	\$2.15	\$5.08	\$203.11	\$93.57	\$72.41	\$3.52	\$14.44	\$3.15	\$2.01	\$4.85	\$193.95	(\$9.16)	-4.51%	11.61	11.08
8	2,000	\$89.33	\$114.46	\$4.06	\$16.32	\$1.88	\$2.46	\$5.86	\$234.37	\$107.52	\$84.18	\$4.02	\$16.50	\$3.60	\$2.30	\$5.59	\$223.71	(\$10.66)	-4.55%	11.72	11.19
9	2,250	\$101.16	\$130.02	\$4.57	\$18.36	\$2.12	\$2.77	\$6.64	\$265.64	\$121.47	\$95.95	\$4.52	\$18.56	\$4.05	\$2.59	\$6.34	\$253.48	(\$12.16)	-4.58%	11.81	11.27
10	2,500	\$113.00	\$145.58	\$5.08	\$20.40	\$2.35	\$3.08	\$7.42	\$296.91	\$135.43	\$107.73	\$5.03	\$20.63	\$4.50	\$2.88	\$7.08	\$283.28	(\$13.63)	-4.59%	11.88	11.33
11	2,750	\$124.83	\$161.13	\$5.58	\$22.44	\$2.59	\$3.38	\$8.20	\$328.15	\$149.38	\$119.50	\$5.53	\$22.69	\$4.95	\$3.16	\$7.83	\$313.04	(\$15.11)	-4.60%	11.93	11.38
12	3,000	\$136.66	\$176.69	\$6.09	\$24.48	\$2.82	\$3.69	\$8.99	\$359.42	\$163.33	\$131.27	\$6.03	\$24.75	\$5.40	\$3.45	\$8.57	\$342.80	(\$16.62)	-4.62%	11.98	11.43

	PRESENT	PROPOSED		
14				
15	CUSTOMER CHARGE	\$5.69	\$5.90	
16	ENERGY CHARGE			
17	First 1,000 kWh	CENTS/KWH	3.631	4.581
18	All Additional kWh	CENTS/KWH	4.733	5.581
19	FUEL CHARGE			
20	First 1,000 kWh	CENTS/KWH	5.223	3.709
21	All Additional kWh	CENTS/KWH	6.223	4.709
22	CONSERVATION CHARGE	CENTS/KWH	0.203	0.201
23	CAPACITY CHARGE	CENTS/KWH	0.816	0.825
24	ENVIRONMENTAL CHARGE	CENTS/KWH	0.094	0.180
25	STORM CHARGE	CENTS/KWH	0.123	0.115

Notes: All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - GS-1

Witness: Renae B. Deaton

Line No.	(1) kW	(2) Typical kWh	BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
			(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	500		\$30.03	\$27.83	\$1.02	\$4.12	\$0.48	\$0.55	\$1.64	\$65.67	\$30.44	\$20.11	\$1.01	\$4.17	\$0.91	\$0.51	\$1.47	\$58.62	(\$7.05)	-10.74%	13.13	11.72
2	1,000		\$50.97	\$55.66	\$2.04	\$8.23	\$0.95	\$1.09	\$3.05	\$121.99	\$53.81	\$40.22	\$2.02	\$8.33	\$1.81	\$1.02	\$2.75	\$109.96	(\$12.03)	-9.86%	12.20	11.00
3	1,500		\$71.92	\$83.49	\$3.06	\$12.35	\$1.43	\$1.64	\$4.46	\$178.35	\$77.18	\$60.33	\$3.03	\$12.50	\$2.72	\$1.53	\$4.03	\$161.32	(\$17.03)	-9.55%	11.89	10.75
4	2,000		\$92.86	\$111.32	\$4.08	\$16.46	\$1.90	\$2.18	\$5.87	\$234.67	\$100.55	\$80.44	\$4.04	\$16.66	\$3.62	\$2.04	\$5.32	\$212.67	(\$22.00)	-9.37%	11.73	10.63
5	2,500		\$113.81	\$139.15	\$5.10	\$20.58	\$2.38	\$2.73	\$7.28	\$291.03	\$123.92	\$100.55	\$5.05	\$20.83	\$4.53	\$2.55	\$6.60	\$264.03	(\$27.00)	-9.28%	11.64	10.56
6	3,000		\$134.75	\$166.98	\$6.12	\$24.69	\$2.85	\$3.27	\$8.68	\$347.34	\$147.29	\$120.66	\$6.06	\$24.99	\$5.43	\$3.06	\$7.88	\$315.37	(\$31.97)	-9.20%	11.58	10.51
7	4,000		\$176.64	\$222.64	\$8.16	\$32.92	\$3.80	\$4.36	\$11.50	\$460.02	\$194.03	\$160.88	\$8.08	\$33.32	\$7.24	\$4.08	\$10.45	\$418.08	(\$41.94)	-9.12%	11.50	10.45
8	5,000		\$218.53	\$278.30	\$10.20	\$41.15	\$4.75	\$5.45	\$14.32	\$572.70	\$240.77	\$201.10	\$10.10	\$41.65	\$9.05	\$5.10	\$13.02	\$520.79	(\$51.91)	-9.06%	11.45	10.42

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	PRESENT	PROPOSED
CUSTOMER CHARGE	\$9.08	\$7.07
ENERGY CHARGE	CENTS/KWH 4.189	4.674
FUEL CHARGE	CENTS/KWH 5.566	4.022
CONSERVATION CHARGE	CENTS/KWH 0.204	0.202
CAPACITY CHARGE	CENTS/KWH 0.823	0.833
ENVIRONMENTAL CHARGE	CENTS/KWH 0.095	0.181
STORM CHARGE	CENTS/KWH 0.109	0.102

Notes: These rates assume no unmetered service charge credit. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - GSD-1

(1) Line No.	(2) kW	(3) Typical kWh	BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
			(4) Base Rate	(5) Fuel Charge	(6) ECCR Charge	(7) Capacity Charge	(8) ECRC Charge	(9) Storm Charge	(10) GRT Charge	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)	
1	50	11,000	\$471	\$612	\$20	\$122	\$9	\$8	\$32	\$1,274	\$633	\$442	\$20	\$123	\$18	\$8	\$32	\$1,276	\$2	0.14%	11.58	11.60
2	50	32,850	\$795	\$1,828	\$61	\$122	\$28	\$25	\$73	\$2,932	\$990	\$1,321	\$60	\$123	\$53	\$23	\$66	\$2,637	(\$295)	-10.07%	8.93	8.03
3	250	73,000	\$2,479	\$4,063	\$136	\$608	\$61	\$55	\$190	\$7,592	\$3,386	\$2,935	\$134	\$615	\$118	\$52	\$186	\$7,427	(\$166)	-2.19%	10.40	10.17
4	250	109,500	\$3,021	\$6,095	\$204	\$608	\$92	\$83	\$259	\$10,362	\$3,983	\$4,403	\$201	\$615	\$177	\$78	\$242	\$9,700	(\$662)	-6.39%	9.46	8.86
5	250	164,250	\$3,834	\$9,142	\$306	\$608	\$138	\$125	\$363	\$14,515	\$4,877	\$6,604	\$302	\$615	\$266	\$117	\$328	\$13,109	(\$1,406)	-9.69%	8.84	7.98

	PRESENT	PROPOSED
10 CUSTOMER CHARGE	\$35.31	\$18.30
11 DEMAND CHARGE	\$/KW 5.44	\$8.70
12 ENERGY CHARGE	CENTS/KWH 1.485	1.634
13 FUEL CHARGE	CENTS/KWH 5.566	4.021
14 CONSERVATION CHARGE	CENTS/KWH 0.186	0.184
15 CAPACITY CHARGE	\$/KW 2.43	\$2.46
16 ENVIRONMENTAL CHARGE	CENTS/KWH 0.084	0.162
17 STORM CHARGE	CENTS/KWH 0.076	0.071

Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended / /

Historical Test Year Ended / /

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - GSLD-1

Witness: Renae B. Deaton

Line No.	(1) kW	(2) Typical kWh	BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
			(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars	(20) Percent	(21) Present	(22) Proposed
1																						
2	500	182,500	\$5,336	\$10,147	\$329	\$1,525	\$148	\$122	\$451	\$18,058	\$8,034	\$7,331	\$325	\$1,540	\$283	\$113	\$452	\$18,078	\$20	0.11%	9.89	9.91
3	500	255,500	\$6,194	\$14,206	\$460	\$1,525	\$207	\$171	\$584	\$23,346	\$9,133	\$10,263	\$455	\$1,540	\$396	\$158	\$563	\$22,509	(\$837)	-3.59%	9.14	8.81
4	1,000	292,000	\$9,772	\$16,235	\$526	\$3,050	\$237	\$196	\$770	\$30,785	\$14,908	\$11,730	\$520	\$3,080	\$453	\$181	\$792	\$31,663	\$878	2.85%	10.54	10.84
5	1,000	438,000	\$11,488	\$24,353	\$788	\$3,050	\$355	\$293	\$1,034	\$41,361	\$17,107	\$17,594	\$780	\$3,080	\$679	\$272	\$1,013	\$40,524	(\$837)	-2.02%	9.44	9.25
6	1,000	657,000	\$14,061	\$36,529	\$1,183	\$3,050	\$532	\$440	\$1,431	\$57,226	\$20,405	\$26,392	\$1,169	\$3,080	\$1,018	\$407	\$1,345	\$53,817	(\$3,409)	-5.96%	8.71	8.19
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13											<u>PRESENT</u>		<u>PROPOSED</u>									
14											CUSTOMER CHARGE	\$41.37		\$60.46								
15											DEMAND CHARGE	\$/KW	\$6.30		\$10.45							
16											ENERGY CHARGE	CENTS/KWH	1.175		1.506							
17											FUEL CHARGE	CENTS/KWH	5.560		4.017							
18											CONSERVATION CHARGE	CENTS/KWH	0.180		0.178							
19											CAPACITY CHARGE	\$/KW	\$3.05		\$3.08							
20											ENVIRONMENTAL CHARGE	CENTS/KWH	0.081		0.155							
21											STORM CHARGE	CENTS/KWH	0.067		0.062							
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24																						
25											Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009.											
26											The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by											
27											the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.											
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended / /

Historical Test Year Ended / /

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - GSLD-2

Witness: Renae B. Deaton

Line No.	(1) kW	(2) Typical kWh	BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
			(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars	(20) Percent	(21) Present	(22) Proposed
1	2,000	584,000	\$19,616	\$32,225	\$993	\$6,040	\$438	\$327	\$1,529	\$61,168	\$28,929	\$23,284	\$981	\$6,100	\$847	\$304	\$1,550	\$61,995	\$827	1.35%	10.47	10.62
2	2,000	876,000	\$23,038	\$48,338	\$1,489	\$6,040	\$657	\$491	\$2,053	\$82,105	\$32,833	\$34,926	\$1,472	\$6,100	\$1,270	\$456	\$1,976	\$79,033	(\$3,073)	-3.74%	9.37	9.02
3	2,000	1,095,000	\$25,605	\$60,422	\$1,862	\$6,040	\$821	\$613	\$2,445	\$97,808	\$35,761	\$43,658	\$1,840	\$6,100	\$1,588	\$569	\$2,295	\$91,811	(\$5,997)	-6.13%	8.93	8.38
4	2,000	1,314,000	\$28,172	\$72,507	\$2,234	\$6,040	\$986	\$736	\$2,838	\$113,511	\$38,689	\$52,389	\$2,208	\$6,100	\$1,905	\$683	\$2,615	\$104,589	(\$8,922)	-7.86%	8.64	7.96

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PRESENT

PROPOSED

CUSTOMER CHARGE	\$171.54	\$221.27
DEMAND CHARGE	\$/KW \$6.30	\$10.45
ENERGY CHARGE	CENTS/KWH 1.172	1.337
FUEL CHARGE	CENTS/KWH 5.518	3.987
CONSERVATION CHARGE	CENTS/KWH 0.170	0.168
CAPACITY CHARGE	\$/KW \$3.02	\$3.05
ENVIRONMENTAL CHARGE	CENTS/KWH 0.075	0.145
STORM CHARGE	CENTS/KWH 0.056	0.052

Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended / /

Historical Test Year Ended / /

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - GSLD-3

(1) Line No.	(2) kW	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COSTS IN CENTS/kWh		
		(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)	
1	5,000	1,460,000	\$40,795	\$77,803	\$2,336	\$15,400	\$1,037	\$146	\$3,526	\$141,043	\$53,074	\$56,225	\$2,307	\$15,550	\$1,986	\$131	\$3,315	\$132,587	(\$8,456)	-6.00%	9.66	9.08
2	5,000	2,190,000	\$45,241	\$116,705	\$3,504	\$15,400	\$1,555	\$219	\$4,683	\$187,306	\$58,790	\$84,337	\$3,460	\$15,550	\$2,978	\$197	\$4,239	\$169,551	(\$17,756)	-9.48%	8.55	7.74
3	5,000	3,285,000	\$51,909	\$175,058	\$5,256	\$15,400	\$2,332	\$329	\$6,418	\$256,701	\$67,363	\$126,505	\$5,190	\$15,550	\$4,468	\$296	\$5,625	\$224,997	(\$31,704)	-12.35%	7.81	6.85

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	<u>PRESENT</u>	<u>PROPOSED</u>
CUSTOMER CHARGE	\$403.63	\$1,891.81
DEMAND CHARGE	\$/KW 6.30	7.95
ENERGY CHARGE	CENTS/KWH 0.609	0.783
FUEL CHARGE	CENTS/KWH 5.329	3.851
CONSERVATION CHARGE	CENTS/KWH 0.160	0.158
CAPACITY CHARGE	CENTS/KWH or \$/KW 3.08	3.11
ENVIRONMENTAL CHARGE	CENTS/KWH 0.071	0.136
STORM CHARGE	CENTS/KWH 0.010	0.009

Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

DOCKET NO.: 080677-EI

Rate Schedule - HFLT-1

Witness: Renae B. Deaton

(1) Line No.	(2) kW	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COSTS IN CENTS/KWH		
		(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)	
1	50	25,550	\$711	\$1,416	\$48	\$122	\$21	\$19	\$60	\$2,397	\$878	\$1,023	\$47	\$123	\$41	\$18	\$55	\$2,184	(\$212)	-8.86%	9.38	8.55
2	50	32,850	\$773	\$1,820	\$61	\$122	\$28	\$25	\$73	\$2,900	\$950	\$1,315	\$60	\$123	\$53	\$23	\$65	\$2,590	(\$311)	-10.71%	8.83	7.88
3	250	127,750	\$3,389	\$7,078	\$238	\$608	\$107	\$97	\$295	\$11,812	\$4,287	\$5,113	\$235	\$615	\$207	\$91	\$270	\$10,818	(\$994)	-8.42%	9.25	8.47
4	250	146,000	\$3,542	\$8,089	\$272	\$608	\$123	\$111	\$327	\$13,071	\$4,468	\$5,844	\$269	\$615	\$237	\$104	\$296	\$11,831	(\$1,240)	-9.49%	8.95	8.10
5	250	164,250	\$3,696	\$9,100	\$306	\$608	\$138	\$125	\$358	\$14,330	\$4,649	\$6,574	\$302	\$615	\$266	\$117	\$321	\$12,844	(\$1,486)	-10.37%	8.72	7.82
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Notes: These rates assume a class average on-peak kWh of 26.3%. In addition, these rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Rate Schedule - HFLT-2

Witness: Renae B. Deaton

(1) Line No.	(2) Typical kW	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COSTS IN CENTS/KWh		
		(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars	(20) Percent	(21) Present	(22) Proposed	
		(18)-(10)	(18)/(10)	(10)/(2)	(18)/(2)																	
1	500	255,500	\$5,973	\$14,152	\$460	\$1,525	\$207	\$171	\$577	\$23,065	\$9,106	\$10,222	\$455	\$1,540	\$396	\$158	\$561	\$22,438	(\$627)	-2.72%	9.03	8.78
2	500	328,500	\$6,362	\$18,195	\$591	\$1,525	\$266	\$220	\$696	\$27,856	\$9,980	\$13,142	\$585	\$1,540	\$509	\$204	\$666	\$26,626	(\$1,231)	-4.42%	8.48	8.11
3	1,000	511,000	\$11,905	\$28,304	\$920	\$3,050	\$414	\$342	\$1,152	\$46,087	\$18,151	\$20,444	\$910	\$3,080	\$792	\$317	\$1,120	\$44,813	(\$1,274)	-2.76%	9.02	8.77
4	1,000	584,000	\$12,294	\$32,347	\$1,051	\$3,050	\$473	\$391	\$1,272	\$50,879	\$19,025	\$23,364	\$1,040	\$3,080	\$905	\$362	\$1,225	\$49,001	(\$1,877)	-3.69%	8.71	8.39
5	1,000	657,000	\$12,683	\$36,390	\$1,183	\$3,050	\$532	\$440	\$1,392	\$55,670	\$19,900	\$26,285	\$1,169	\$3,080	\$1,018	\$407	\$1,330	\$53,189	(\$2,481)	-4.46%	8.47	8.10

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	PRESENT	PROPOSED
CUSTOMER CHARGE	\$41.37	\$60.46
MAXIMUM DEMAND CHARGE	\$/KW \$1.65	\$2.20
ON-PEAK DEMAND CHARGE	\$/KW \$7.49	\$9.77
ENERGY CHARGE		
ON-PEAK	CENTS/KWH 0.533	2.300
OFF-PEAK	CENTS/KWH 0.533	0.794
FUEL CHARGE		
ON-PEAK	CENTS/KWH 5.918	4.292
OFF-PEAK	CENTS/KWH 5.400	3.894
CONSERVATION CHARGE	CENTS/KWH 0.180	0.178
CAPACITY CHARGE	\$/KW \$3.05	\$3.08
ENVIRONMENTAL CHARGE	CENTS/KWH 0.081	0.155
STORM CHARGE	CENTS/KWH 0.067	0.062

Notes: These rates assume a class average on-peak kWh of 26.3%. In addition, these rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Rate Schedule - HFLT-3

Witness: Renae B. Deaton

DOCKET NO.: 080677-EI

Line No.	(1) kW	(2) Typical kWh	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COSTS IN CENTS/kWh	
			(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars	(20) Percent	(21) Present	(22) Proposed
			(18)-(10)	(18)/(10)	(10)/(2)	(18)/(2)																
1	2,000	1,022,000	\$23,839	\$56,229	\$1,737	\$6,040	\$767	\$572	\$2,287	\$91,470	\$35,332	\$40,616	\$1,717	\$6,100	\$1,482	\$531	\$2,199	\$87,978	(\$3,493)	-3.82%	8.95	8.61
2	2,000	1,314,000	\$25,395	\$72,294	\$2,234	\$6,040	\$986	\$736	\$2,761	\$110,445	\$38,524	\$52,220	\$2,208	\$6,100	\$1,905	\$683	\$2,606	\$104,246	(\$6,199)	-5.61%	8.41	7.93
3	2,500	1,277,500	\$29,756	\$70,286	\$2,172	\$7,550	\$958	\$715	\$2,857	\$114,294	\$44,110	\$50,770	\$2,146	\$7,625	\$1,852	\$664	\$2,748	\$109,915	(\$4,379)	-3.83%	8.95	8.60
4	2,500	1,460,000	\$30,728	\$80,327	\$2,482	\$7,550	\$1,095	\$818	\$3,154	\$126,153	\$46,104	\$58,023	\$2,453	\$7,625	\$2,117	\$759	\$3,002	\$120,083	(\$6,070)	-4.81%	8.64	8.22
5	2,500	1,642,500	\$31,701	\$90,368	\$2,792	\$7,550	\$1,232	\$920	\$3,450	\$138,013	\$48,099	\$65,275	\$2,759	\$7,625	\$2,382	\$854	\$3,256	\$130,251	(\$7,762)	-5.62%	8.40	7.93

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	PRESENT	PROPOSED
CUSTOMER CHARGE	\$171.54	\$221.27
MAXIMUM DEMAND CHARGE	\$/KW \$1.62	\$2.20
ON-PEAK DEMAND CHARGE	\$/KW \$7.49	\$9.77
ENERGY CHARGE		
ON-PEAK	CENTS/KWH 0.533	2.080
OFF-PEAK	CENTS/KWH 0.533	0.743
FUEL CHARGE		
ON-PEAK	CENTS/KWH 5.882	4.265
OFF-PEAK	CENTS/KWH 5.367	3.871
CONSERVATION CHARGE	CENTS/KWH 0.170	0.168
CAPACITY CHARGE	\$/KW \$3.02	\$3.05
ENVIRONMENTAL CHARGE	CENTS/KWH 0.075	0.145
STORM CHARGE	CENTS/KWH 0.056	0.052

Notes: These rates assume a class average on-peak kWh of 26.3%. In addition, these rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	\$5.69		\$5.90	4%
3						
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	3.631		4.581	26%
6		All additional kWh	4.733		5.581	18%
7						
8						
9	RST-1	Residential Service -Time of Use				
10		Customer Charge/Minimum	\$9.04		\$16.06	78%
11		with \$160.45 Lump-sum metering payment	\$5.69			
12		made prior to January 1, 2010				
13						
14		with \$609.60 Lump-sum metering payment			\$5.90	4%
15		effective January 1, 2010				
16						
17		Base Energy Charge (¢ per kWh)				
18		On-Peak	7.618		7.831	3%
19		Off-Peak	2.338		3.652	56%
20						
21						
22	GS-1	General Service - Non Demand (0-20 kW)				
23		Customer Charge/Minimum				
24		Metered	\$9.08		\$7.07	-22%
25		Unmetered	\$6.04		\$1.07	-82%
26						
27		Base Energy Charge (¢ per kWh)	4.189		4.674	12%
28						
29						
30	GST-1	General Service - Non Demand - Time of Use (0-20 kW)				
31		Customer Charge/Minimum	\$12.42		\$13.89	12%
32		with \$160.45 Lump-sum metering payment	\$9.08			
33		made prior to January 1, 2010				
34						
35		with \$409.20 Lump-sum metering payment			\$7.07	-22%
36		effective January 1, 2010				
37						
38		Base Energy Charge (¢ per kWh)				
39		On-Peak	8.189		7.405	-10%
40		Off-Peak	2.361		3.451	46%
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* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	GSD-1	General Service Demand (21-499 kW)				
2		Customer Charge	\$35.31		\$18.30	-48%
3						
4		Demand Charge (\$/kW)	\$5.44		\$8.70	60%
5						
6		Base Energy Charge (¢ per kWh)	1.485		1.634	10%
7						
8						
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)				
10		Customer Charge	\$41.87		\$25.34	-39%
11		with \$390.51 Lump-sum metering payment	\$35.31			
12		made prior to January 1, 2010				
13						
14		with \$422.40 Lump-sum metering payment			\$18.30	-48%
15		effective January 1, 2010				
16						
17		Demand Charge - On-Peak (\$/kW)	\$5.44		\$8.70	60%
18						
19		Base Energy Charge (¢ per kWh)				
20		On-Peak	3.466		2.621	-24%
21		Off-Peak	0.953		1.205	26%
22						
23						
24	GSLD-1	General Service Large Demand (500-1999 kW)				
25		Customer Charge	\$41.37		\$60.46	46%
26						
27		Demand Charge (\$/kW)	\$6.30		\$10.45	66%
28						
29		Base Energy Charge (¢ per kWh)	1.175		1.506	28%
30						
31						
32	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
33		Customer Charge	\$41.37		\$60.46	46%
34						
35		Demand Charge - On-Peak (\$/kW)	\$6.30		\$10.45	66%
36						
37		Base Energy Charge (¢ per kWh)				
38		On-Peak	2.328		2.488	7%
39		Off-Peak	0.707		1.072	52%
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* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	CS-1	Curtailable Service (500-1999 kW)				
2		Customer Charge	\$111.00		\$60.46	-46%
3						
4		Demand Charge (\$/kW)	\$6.30		\$10.45	66%
5						
6		Base Energy Charge (¢ per kWh)	1.176		1.506	28%
7						
8		Monthly Credit (\$ per kW)	(\$1.72)		(\$1.72)	0%
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
12		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
13		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
14						
15	CST-1	Curtailable Service -Time of Use (500-1999 kW)				
16		Customer Charge	\$111.00		\$60.46	-46%
17						
18		Demand Charge - On-Peak (\$/kW)	\$6.30		\$10.45	66%
19						
20		Base Energy Charge (¢ per kWh)				
21		On-Peak	2.329		2.488	7%
22		Off-Peak	0.707		1.072	52%
23						
24		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
25						
26		Charges for Non-Compliance of Curtailment Demand				
27		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
28		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
29		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
30						
31	GSLD-2	General Service Large Demand (2000 kW +)				
32		Customer Charge	\$171.54		\$221.27	29%
33						
34		Demand Charge (\$/kW)	\$6.30		\$10.45	66%
35						
36		Base Energy Charge (¢ per kWh)	1.172		1.337	14%
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* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
2		Customer Charge	\$171.54		\$221.27	29%
3						
4		Demand Charge - On-Peak (\$/kW)	\$6.30		\$10.45	66%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	2.445		2.371	-3%
8		Off-Peak	0.661		0.954	44%
9						
10						
11	CS-2	Curtailable Service (2000 kW +)				
12		Customer Charge	\$171.54		\$221.27	29%
13						
14		Demand Charge (\$/kW)	\$6.30		\$10.45	66%
15						
16		Base Energy Charge (¢ per kWh)	1.172		1.337	14%
17						
18		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
19						
20		Charges for Non-Compliance of Curtailment Demand				
21		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
22		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
23		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
24						
25	CST-2	Curtailable Service -Time of Use (2000 kW +)				
26		Customer Charge	\$171.54		\$221.27	29%
27						
28		Demand Charge - On-Peak (\$/kW)	\$6.30		\$10.45	66%
29						
30		Base Energy Charge (¢ per kWh)				
31		On-Peak	2.449		2.371	-3%
32		Off-Peak	0.661		0.954	44%
33						
34		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
35						
36		Charges for Non-Compliance of Curtailment Demand				
37		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
38		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
39		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
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* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	GSLD-3	General Service Large Demand (2000 kW +)				
2		Customer Charge	\$403.63		\$1,891.81	369%
3						
4		Demand Charge (\$/kW)	\$6.30		\$7.95	26%
5						
6		Base Energy Charge (¢ per kWh)	0.609		0.783	29%
7						
8						
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)				
10		Customer Charge	\$403.63		\$1,891.81	369%
11						
12		Demand Charge - On-Peak (\$/kW)	\$6.30		\$7.95	26%
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	0.678		1.821	169%
16		Off-Peak	0.543		0.405	-25%
17						
18						
19	CS-3	Curtable Service (2000 kW +)				
20		Customer Charge	\$403.63		\$1,891.81	369%
21						
22		Demand Charge (\$/kW)	\$6.30		\$7.95	26%
23						
24		Base Energy Charge (¢ per kWh)	0.609		0.783	29%
25						
26		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
27						
28		Charges for Non-Compliance of Curtailment Demand				
29		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
30		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
31		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
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* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended / /
 Historical Test Year Ended / /
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	CST-3	Curtable Service -Time of Use (2000 kW +)				
2		Customer Charge	\$403.63		\$1,891.81	369%
3						
4		Demand Charge - On-Peak (\$/kW)	\$6.30		\$7.95	26%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	0.678		1.821	169%
8		Off-Peak	0.543		0.405	-25%
9						
10		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0%
11						
12		Charges for Non-Compliance of Curtailment Demand				
13		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0%
14		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0%
15		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0%
16						
17	OS-2	Sports Field Service [Schedule closed to new customers]				
18		Customer Charge	\$9.08		\$111.16	1124%
19						
20		Base Energy Charge (¢ per kWh)	6.233		8.425	35%
21						
22						
23	MET	Metropolitan Transit Service				
24		Customer Charge	\$216.95		\$439.81	103%
25						
26		Base Demand Charge (\$/kW)	\$10.54		\$11.58	14%
27						
28		Base Energy Charge (¢ per kWh)	0.477		1.183	28%
29						
30						
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* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]				
2		Customer Charge				
3		(G) 200-499kW	\$605.45		\$144.00	-76%
4		(D) above 500kW	\$605.45		\$209.00	-65%
5		(T) transmission	\$3,229.09		\$2,510.00	-22%
6						
7		Base Demand Charge (\$/kW)				
8		per kW of Max Demand All kW:				
9		(G) 200-499kW	\$2.39		\$3.88	62%
10		(D) above 500kW	\$2.46		\$3.88	58%
11		(T) transmission	None		None	N/A
12						
13						
14		per kW of Load Control On-Peak:				
15		(G) 200-499kW	\$1.13		\$1.71	58%
16		per kW of Load Control On-Peak:				
17		(D) above 500kW	\$1.17		\$1.78	52%
18		(T) transmission	\$1.16		\$1.70	47%
19						
20						
21						
22		Per kW of Firm On-Peak Demand				
23		(G) 200-499kW	\$4.84		\$8.70	80%
24		(D) above 500kW	\$5.91		\$9.04	53%
25		(T) transmission	\$6.30		\$8.61	37%
26						
27		Base Energy Charge (¢ per kWh)				
28		On-Peak				
29		(G) 200-499kW	1.046		1.404	34%
30		(D) above 500kW	0.727		1.267	74%
31		(T) transmission	0.536		1.018	90%
32		Off-Peak				
33		(G) 200-499kW	1.046		1.404	34%
34		(D) above 500kW	0.727		1.267	74%
35		(T) transmission	0.536		1.018	90%
36						
37		Excess "Firm Demand"				
38		⊠ Up to prior 60 months of service		Difference between Firm and Load-Control On-Peak Demand Charge	Difference between Firm and Load-Control On-Peak Demand Charge	
39						
40						
41		⊠ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	0%
42						
43		* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider				
2		Monthly Rate				
3		Customer Charge	Otherwise Applicable Rate		Otherwise Applicable Rate	
4		Demand Charge	Otherwise Applicable Rate		Otherwise Applicable Rate	
5		Energy Charge	Otherwise Applicable Rate		Otherwise Applicable Rate	
6						
7		Monthly Administrative Adder				
8		GSD-1	\$570.14		\$570.14	0%
9		GSDT-1	\$563.58		\$563.58	0%
10		GSLD-1, GSLDT-1	\$564.07		\$564.07	0%
11		GSLD-2, GSLDT-2	\$433.91		\$433.91	0%
12		GSLD-3, GSLDT-3	\$2,825.46		\$2,825.46	0%
13		HLFT	Applicable General Service Level Rate		Applicable General Service Level Rate	
14		SDTR	Applicable General Service Level Rate		Applicable General Service Level Rate	
15						
16		Utility Controlled Demand Credit \$/kW	-\$4.68		-\$4.68	0%
17						
18		Excess "Firm Demand"	\$4.68		\$4.68	0%
19		▣ Up to prior 60 months of service				
20						
21		▣ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	0%
22						
23						
24	SL-1	Street Lighting				
25		Charges for FPL-Owned Units				
26		Fixture				
27		Sodium Vapor 5,800 lu 70 watts	\$3.91		\$3.78	-3%
28		Sodium Vapor 9,500 lu 100 watts	\$3.98		\$3.85	-3%
29		Sodium Vapor 16,000 lu 150 watts	\$4.11		\$3.97	-3%
30		Sodium Vapor 22,000 lu 200 watts	\$6.22		\$6.01	-3%
31		Sodium Vapor 50,000 lu 400 watts	\$6.29		\$6.08	-3%
32		* Sodium Vapor 12,800 lu 150 watts	\$4.27		\$4.13	-3%
33		* Sodium Vapor 27,500 lu 250 watts	\$6.61		\$6.39	-3%
34		* Sodium Vapor 140,000 lu 1,000 watts	\$9.95		\$9.62	-3%
35		* Mercury Vapor 6,000 lu 140 watts	\$3.09		\$2.99	-3%
36		* Mercury Vapor 8,600 lu 175 watts	\$3.13		\$3.03	-3%
37		* Mercury Vapor 11,500 lu 250 watts	\$5.23		\$5.06	-3%
38		* Mercury Vapor 21,500 lu 400 watts	\$5.21		\$5.04	-3%
39		* Mercury Vapor 39,500 lu 700 watts	\$7.37		\$7.13	-3%
40		* Mercury Vapor 60,000 lu 1,000 watts	\$7.54		\$7.29	-3%
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 080677-EI

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
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Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued))				
2		Maintenance				
3		Sodium Vapor 5,800 lu 70 watts	\$1.50		\$1.55	3%
4		Sodium Vapor 9,500 lu 100 watts	\$1.51		\$1.56	3%
5		Sodium Vapor 16,000 lu 150 watts	\$1.54		\$1.59	3%
6		Sodium Vapor 22,000 lu 200 watts	\$1.98		\$2.05	4%
7		Sodium Vapor 50,000 lu 400 watts	\$1.95		\$2.01	3%
8	*	Sodium Vapor 12,800 lu 150 watts	\$1.72		\$1.78	3%
9	*	Sodium Vapor 27,500 lu 250 watts	\$2.09		\$2.16	3%
10	*	Sodium Vapor 140,000 lu 1,000 watts	\$3.83		\$3.96	3%
11	*	Mercury Vapor 6,000 lu 140 watts	\$1.36		\$1.40	3%
12	*	Mercury Vapor 8,600 lu 175 watts	\$1.36		\$1.40	3%
13	*	Mercury Vapor 11,500 lu 250 watts	\$1.96		\$2.02	3%
14	*	Mercury Vapor 21,500 lu 400 watts	\$1.92		\$1.98	3%
15	*	Mercury Vapor 39,500 lu 700 watts	\$3.26		\$3.37	3%
16	*	Mercury Vapor 60,000 lu 1,000 watts	\$3.18		\$3.28	3%
17						
18		Energy Non-Fuel				
19		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$0.94	45%
20		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.32	43%
21		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$1.94	45%
22		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$2.84	44%
23		Sodium Vapor 50,000 lu 400 watts	\$3.75		\$5.43	45%
24	*	Sodium Vapor 12,800 lu 150 watts	\$1.34		\$1.94	45%
25	*	Sodium Vapor 27,500 lu 250 watts	\$2.59		\$3.75	45%
26	*	Sodium Vapor 140,000 lu 1,000 watts	\$9.19		\$13.27	44%
27	*	Mercury Vapor 6,000 lu 140 watts	\$1.39		\$2.00	44%
28	*	Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.49	45%
29	*	Mercury Vapor 11,500 lu 250 watts	\$2.32		\$3.36	45%
30	*	Mercury Vapor 21,500 lu 400 watts	\$3.58		\$5.17	44%
31	*	Mercury Vapor 39,500 lu 700 watts	\$6.08		\$8.78	44%
32	*	Mercury Vapor 60,000 lu 1,000 watts	\$8.60		\$12.43	45%
33						
34		Total Charge-Fixtures, Maintenance & Energy				
35	*	Incandescent 1,000 lu 103 watts	\$7.61		\$7.97	5%
36	*	Incandescent 2,500 lu 202 watts	\$7.87		\$8.58	9%
37	*	Incandescent 4,000 lu 327 watts	\$9.22		\$10.37	13%
38	*	Incandescent 6,000 lu 448 watts	\$10.27		\$11.84	15%
39	*	Incandescent 10,000 lu 690 watts	\$12.37		\$14.80	20%
40						
41						
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43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10
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 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO. 080677-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued)				
2		Charge for Customer-Owned Units				
3		Relamping and Energy			Option closed to new installations	
4		Sodium Vapor 5,800 lu 70 watts	\$1.41		\$1.72	22%
5		Sodium Vapor 9,500 lu 100 watts	\$1.69		\$2.12	26%
6		Sodium Vapor 16,000 lu 150 watts	\$2.11		\$2.73	29%
7		Sodium Vapor 22,000 lu 200 watts	\$2.74		\$3.62	32%
8		Sodium Vapor 50,000 lu 400 watts	\$4.54		\$6.21	37%
9		* Sodium Vapor 12,800 lu 150 watts	\$2.37		\$2.37	0%
10		* Sodium Vapor 27,500 lu 250 watts	\$3.40		\$4.55	34%
11		* Sodium Vapor 140,000 lu 1,000 watts	\$11.00		\$15.09	37%
12		* Mercury Vapor 6,000 lu 140 watts	\$2.15		\$2.79	30%
13		* Mercury Vapor 8,600 lu 175 watts	\$2.49		\$3.28	32%
14		* Mercury Vapor 11,500 lu 250 watts	\$3.15		\$4.21	34%
15		* Mercury Vapor 21,500 lu 400 watts	\$4.37		\$5.99	37%
16		* Mercury Vapor 39,500 lu 700 watts	\$7.80		\$7.86	1%
17		* Mercury Vapor 60,000 lu 1,000 watts	\$9.69		\$13.56	40%
18		* Incandescent 1,000 lu 103 watts	\$2.70		\$3.06	13%
19		* Incandescent 2,500 lu 202 watts	\$3.49		\$4.20	20%
20		* Incandescent 4,000 lu 327 watts	\$4.54		\$5.69	25%
21		* Incandescent 6,000 lu 448 watts	\$5.48		\$7.05	29%
22		* Incandescent 10,000 lu 690 watts	\$7.54		\$9.97	32%
23		* Fluorescent 19,800 lu 300 watts	\$3.73		\$4.94	33%
24		* Fluorescent 39,600 lu 700 watts	\$7.20		\$9.83	36%
25						
26		Energy Only				
27		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$0.94	45%
28		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.32	43%
29		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$1.94	45%
30		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$2.84	44%
31		Sodium Vapor 50,000 lu 400 watts	\$3.75		\$5.43	45%
32		* Sodium Vapor 12,800 lu 150 watts	\$1.34		\$1.94	45%
33		* Sodium Vapor 27,500 lu 250 watts	\$2.59		\$3.75	45%
34		* Sodium Vapor 140,000 lu 1,000 watts	\$9.19		\$13.27	44%
35		* Mercury Vapor 6,000 lu 140 watts	\$1.39		\$2.00	44%
36		* Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.49	45%
37		* Mercury Vapor 11,500 lu 250 watts	\$2.32		\$3.36	45%
38		* Mercury Vapor 21,500 lu 400 watts	\$3.58		\$5.17	44%
39		* Mercury Vapor 39,500 lu 700 watts	\$6.08		\$8.78	44%
40		* Mercury Vapor 60,000 lu 1,000 watts	\$8.60		\$12.43	45%
41		* Incandescent 1,000 lu 103 watts	\$0.80		\$1.16	45%
42		* Incandescent 2,500 lu 202 watts	\$1.59		\$2.29	44%
43		* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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 Prior Year Ended ___/___/___
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 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO. 080677-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued)				
2		* Incandescent 4,000 lu 327 watts	\$2.59		\$3.75	45%
3		* Incandescent 6,000 lu 448 watts	\$3.53		\$5.10	44%
4		* Incandescent 10,000 lu 690 watts	\$5.45		\$7.88	45%
5		* Fluorescent 19,800 lu 300 watts	\$2.72		\$3.94	45%
6		* Fluorescent 39,600 lu 700 watts	\$5.91		\$8.54	45%
7						
8		Non-Fuel Energy (¢ per kWh)	2.235		3.230	45%
9						
10		<u>Other Charges</u>				
11		Wood Pole	\$2.80		\$4.65	66%
12		Concrete Pole	\$3.85		\$6.39	66%
13		Fiberglass Pole	\$4.55		\$5.15	13%
14		Underground conductors not under paving (¢ per foot)	2.10		2.93	40%
15		Underground conductors under paving (¢ per foot)	5.14		7.18	40%
16						
17		<u>Willful Damage</u>				
18		Cost for Shield upon second occurrence	\$120.00		\$279.98	133%
19						
20						
21						
22						
23	PL-1	Premium Lighting				
24		Present Value Revenue Requirement				
25		Multiplier	1.1605		1.3722	18%
26						
27		Monthly Rate				
28		Facilities (Percentage of total work order cost)				
29		10 Year Payment Option	1.380%		Option closed	-100%
30		20 Year Payment Option	0.969%		Option closed	-100%
31						
32		Maintenance	FPL's estimated cost of maintaining facilities		FPL's estimated cost of maintaining facilities	
33						
34						
35		Termination Factors				
36		10 Year Payment Option				
37			1	1.1605	1.3722	-100%
38			2	0.9949	1.1768	-100%
39			3	0.9184	1.0860	-100%
40			4	0.8349	0.9871	-100%
41			5	0.7440	0.8795	-100%
42			6	0.6450	0.7622	-100%

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)				
2			7		0.6346	-100%
3			8		0.4956	-100%
4			9		0.3442	-100%
5			10		0.1794	-100%
6			>10		0.0000	N/A
7						
8		20 Year Payment Option				
9			1		1.3722	-100%
10			2		1.2353	-100%
11			3		1.2081	-100%
12			4		1.1785	-100%
13			5		1.1463	-100%
14			6		1.1112	-100%
15			7		1.0731	-100%
16			8		1.0315	-100%
17			9		0.9862	-100%
18			10		0.9369	-100%
19			11		0.8832	-100%
20			12		0.8248	-100%
21			13		0.7611	-100%
22			14		0.6918	-100%
23			15		0.6164	-100%
24			16		0.5342	-100%
25			17		0.4447	-100%
26			18		0.3473	-100%
27			19		0.2413	-100%
28			20		0.1258	-100%
29			>20		0.0000	N/A
30						
31		Non-Fuel Energy (¢ per kWh)	2.235		3.230	45%
32						
33		<u>Willful Damage</u>				
34		All occurrences after initial repair		Cost for repair or replacement	Cost for repair or replacement	
35						
36	RL-1	Recreational Lighting [Schedule closed to new customers]				
37						
38		Non-Fuel Energy (¢ per kWh)		Otherwise applicable General Service Rate	Otherwise applicable General Service Rate	
39						
40						
41		Maintenance		FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
42						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10
 Prior Year Ended / /
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 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting				
2		Charges for FPL-Owned Units				
3		Fixture				
4		Sodium Vapor 5,800 lu 70 watts	\$4.48		\$3.82	-15%
5		Sodium Vapor 9,500 lu 100 watts	\$4.59		\$3.91	-15%
6		Sodium Vapor 16,000 lu 150 watts	\$4.75		\$4.04	-15%
7		Sodium Vapor 22,000 lu 200 watts	\$6.91		\$5.88	-15%
8		Sodium Vapor 50,000 lu 400 watts	\$7.35		\$6.25	-15%
9	*	Sodium Vapor 12,000 lu 150 watts	\$5.08		\$4.34	-15%
10	*	Mercury Vapor 6,000 lu 140 watts	\$3.45		\$2.94	-15%
11	*	Mercury Vapor 8,600 lu 175 watts	\$3.47		\$2.95	-15%
12	*	Mercury Vapor 21,500 lu 400 watts	\$5.68		\$4.83	-15%
13						
14		Maintenance				
15		Sodium Vapor 5,800 lu 70 watts	\$1.50		\$1.53	2%
16		Sodium Vapor 9,500 lu 100 watts	\$1.51		\$1.54	2%
17		Sodium Vapor 16,000 lu 150 watts	\$1.54		\$1.57	2%
18		Sodium Vapor 22,000 lu 200 watts	\$1.98		\$2.02	2%
19		Sodium Vapor 50,000 lu 400 watts	\$1.95		\$1.99	2%
20	*	Sodium Vapor 12,000 lu 150 watts	\$1.72		\$1.77	3%
21	*	Mercury Vapor 6,000 lu 140 watts	\$1.36		\$1.39	2%
22	*	Mercury Vapor 8,600 lu 175 watts	\$1.36		\$1.39	2%
23	*	Mercury Vapor 21,500 lu 400 watts	\$1.92		\$1.96	2%
24						
25		Energy Non-Fuel				
26		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$0.95	46%
27		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.35	47%
28		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$1.98	48%
29		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$2.90	47%
30		Sodium Vapor 50,000 lu 400 watts	\$3.76		\$5.53	47%
31	*	Sodium Vapor 12,000 lu 150 watts	\$1.34		\$1.98	48%
32	*	Mercury Vapor 6,000 lu 140 watts	\$1.39		\$2.04	47%
33	*	Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.53	47%
34	*	Mercury Vapor 21,500 lu 400 watts	\$3.58		\$5.27	47%
35						
36						
37						
38						
39						
40						
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)				
2		Charges for Customer Owned Units				
3		Total Charge-Relamping & Energy			Option closed to new installations	
4		Sodium Vapor 5,800 lu 70 watts	\$1.41		\$1.44	2%
5		Sodium Vapor 9,500 lu 100 watts	\$1.70		\$1.73	2%
6		Sodium Vapor 16,000 lu 150 watts	\$2.11		\$2.15	2%
7		Sodium Vapor 22,000 lu 200 watts	\$2.73		\$2.79	2%
8		Sodium Vapor 50,000 lu 400 watts	\$4.54		\$4.63	2%
9		* Sodium Vapor 12,000 lu 150 watts	\$2.37		\$2.44	3%
10		* Mercury Vapor 6,000 lu 140 watts	\$2.15		\$2.20	2%
11		* Mercury Vapor 8,600 lu 175 watts	\$2.49		\$2.54	2%
12		* Mercury Vapor 21,500 lu 400 watts	\$4.37		\$4.46	2%
13						
14		Energy Only				
15		Sodium Vapor 5,800 lu 70 watts	\$0.65		\$0.95	46%
16		Sodium Vapor 9,500 lu 100 watts	\$0.92		\$1.35	47%
17		Sodium Vapor 16,000 lu 150 watts	\$1.34		\$1.98	48%
18		Sodium Vapor 22,000 lu 200 watts	\$1.97		\$2.90	47%
19		Sodium Vapor 50,000 lu 400 watts	\$3.76		\$5.53	47%
20		* Sodium Vapor 12,000 lu 150 watts	\$1.34		\$1.98	48%
21		* Mercury Vapor 6,000 lu 140 watts	\$1.39		\$2.04	47%
22		* Mercury Vapor 8,600 lu 175 watts	\$1.72		\$2.53	47%
23		* Mercury Vapor 21,500 lu 400 watts	\$3.58		\$5.27	47%
24						
25		Non-Fuel Energy (¢ per kWh)	2.239		3.292	47%
26						
27		Other Charges				
28		Wood Pole	\$3.51		\$4.30	23%
29		Concrete Pole	\$4.72		\$5.78	22%
30		Fiberglass Pole	\$5.55		\$6.79	22%
31		Underground conductors excluding				
32		Trenching per foot	\$0.017		\$0.021	22%
33		Down-guy, Anchor and Protector	\$2.04		\$2.50	23%
34						
35						
36	SL-2	Traffic Signal Service				
37		Base Energy Charge (¢ per kWh)	3.648		3.648	0%
38		Minimum Charge at each point	\$2.88		\$2.88	0%
39						
40						
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service				
2		Customer Charge				
3		SST-1(D1)	\$136.23		\$85.46	-37%
4		SST-1(D2)	\$136.23		\$85.46	-37%
5		SST-1(D3)	\$196.78		\$246.27	25%
6		SST-1(T)	\$428.86		\$1,874.59	337%
7						
8		Distribution Demand \$/kW Contract Standby Demand				
9		SST-1(D1)	\$2.16		\$3.88	80%
10		SST-1(D2)	\$2.53		\$5.54	119%
11		SST-1(D3)	\$2.22		\$3.88	75%
12		SST-1(T)	N/A		N/A	N/A
13						
14		Reservation Demand \$/kW				
15		SST-1(D1)	\$0.80		\$1.10	38%
16		SST-1(D2)	\$0.79		\$1.10	39%
17		SST-1(D3)	\$0.79		\$1.10	39%
18		SST-1(T)	\$0.77		\$0.58	-25%
19						
20		Daily Demand (On-Peak) \$/kW				
21		SST-1(D1)	\$0.37		\$0.52	41%
22		SST-1(D2)	\$0.36		\$0.52	44%
23		SST-1(D3)	\$0.36		\$0.52	44%
24		SST-1(T)	\$0.36		\$0.36	0%
25						
26		Supplemental Service				
27		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate	
28		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate	
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		SST-1(D1)	0.754		0.698	-7%
32		SST-1(D2)	0.774		0.698	-10%
33		SST-1(D3)	0.765		0.698	-9%
34		SST-1(T)	0.692		0.704	2%
35		Non-Fuel Energy - Off-Peak (¢ per kWh)				
36		SST-1(D1)	0.754		0.698	-7%
37		SST-1(D2)	0.774		0.698	-10%
38		SST-1(D3)	0.765		0.698	-9%
39		SST-1(T)	0.692		0.704	2%
40						
41						
42						
43						

* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 080677-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service				
2		Customer Charge				
3		Distribution	\$630.68		\$234.00	-63%
4		Transmission	\$3,254.33		\$2,535.00	-22%
5						
6		Distribution Demand				
7		Distribution	\$2.46		\$3.93	60%
8		Transmission	N/A		N/A	N/A
9						
10		Reservation Demand-Interruptible				
11		Distribution	\$0.17		\$0.27	59%
12		Transmission	\$0.15		\$0.24	60%
13						
14		Reservation Demand-Firm				
15		Distribution	\$0.79		\$1.26	59%
16		Transmission	\$0.77		\$1.23	60%
17						
18		Supplemental Service				
19		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate	
20		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate	
21						
22		Daily Demand (On-Peak) Firm Standby				
23		Distribution	\$0.36		\$0.58	61%
24		Transmission	\$0.36		\$0.58	61%
25						
26		Daily Demand (On-Peak) Interruptible Standby				
27		Distribution	\$0.07		\$0.11	57%
28		Transmission	\$0.07		\$0.11	57%
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		Distribution	0.762		1.267	66%
32		Transmission	0.536		1.018	90%
33		Non-Fuel Energy - Off-Peak (¢ per kWh)				
34		Distribution	0.762		1.267	66%
35		Transmission	0.536		1.018	90%
36						
37		Excess "Firm Standby Demand"				
38		⊞ Up to prior 60 months of service		Difference between reservation charge for firm and interruptible standby demand times excess demand	Difference between reservation charge for firm and interruptible standby demand times excess demand	
39						
40						
41						
42		⊞ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	0%
43		* CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)				

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE*	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	WIES-1	Wireless Internet Electric Service				
2		Non-Fuel Energy (¢ per kWh)	19.326		40.024	107%
3		Minimum ten internet device delivery points with monthly energy usage not less than 20kWh or more than 50kWh per device.				
4						
5						
6	TR	Transformation Rider				
7		Transformer Credit				
8		(per kW of Billing Demand)	(\$0.39)		(\$0.32)	-18%
9						
10						
11	GSCU-1	General Service constant Usage				
12		Customer Charge:	\$10.08		\$6.00	-40%
13						
14		Non-Fuel Energy Charges:				
15		Base Energy Charge*	2.613		3.379	29%
16		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh				
17						
18						
19	HLFT-1	High Load Factor - Time of Use				
20		Customer Charge:				
21		21 - 499 kW:	\$41.87		\$25.34	-39%
22		500 - 1,999 kW	\$41.37		\$60.46	46%
23		2,000 kW or greater	\$171.54		\$221.27	29%
24						
25		Demand Charges:				
26		On-peak Demand Charge:				
27		21 - 499 kW:	\$7.50		\$9.77	30%
28		500 - 1,999 kW	\$7.49		\$9.77	30%
29		2,000 kW or greater	\$7.49		\$9.77	30%
30						
31		Maximum Demand Charge:				
32		21 - 499 kW:	\$1.60		\$2.20	38%
33		500 - 1,999 kW	\$1.65		\$2.20	33%
34		2,000 kW or greater	\$1.62		\$2.20	36%
35						
36		Non-Fuel Energy Charges: (¢ per kWh)				
37		On-Peak Period				
38		21 - 499 kW:	1.697		1.772	4%
39		500 - 1,999 kW	0.533		2.300	332%
40		2,000 kW or greater	0.533		2.080	290%
41						
42						
43						

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1						
2		Off-Peak Period				
3		21 - 499 kW:	0.533		0.715	34%
4		500 - 1,999 kW	0.533		0.794	49%
5		2,000 kW or greater	0.533		0.743	39%
6						
7						
8	SDTR	Seasonal Demand – Time of Use Rider				
9		Option A				
10		Customer Charge:				
11		21 - 499 kW:	\$35.31		\$25.34	-28%
12		500 - 1,999 kW	\$41.37		\$60.46	46%
13		2,000 kW or greater	\$171.54		\$221.27	29%
14						
15		Demand Charges:				
16		Seasonal On-peak Demand:				
17		21 - 499 kW:	\$6.08		\$10.31	70%
18		500 - 1,999 kW	\$6.70		\$12.38	85%
19		2,000 kW or greater	\$6.70		\$12.38	85%
20						
21		Non-seasonal Demand Max Demand:				
22		21 - 499 kW:	\$5.12		\$8.23	61%
23		500 - 1,999 kW	\$6.09		\$9.76	60%
24		2,000 kW or greater	\$6.09		\$9.93	63%
25						
26		Energy Charges (¢ per kWh):				
27		Seasonal On-peak Energy:				
28		21 - 499 kW:	4.287		6.631	55%
29		500 - 1,999 kW	3.281		6.028	84%
30		2,000 kW or greater	3.273		4.665	43%
31						
32		Seasonal Off-peak Energy:				
33		21 - 499 kW:	1.133		1.125	-1%
34		500 - 1,999 kW	0.896		1.037	16%
35		2,000 kW or greater	0.893		0.921	3%
36						
37		Non-seasonal Energy				
38		21 - 499 kW:	1.485		1.634	10%
39		500 - 1,999 kW	1.175		1.506	28%
40		2,000 kW or greater	1.172		1.337	14%
41						
42						
43						

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1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		Option B				
3		Customer Charge:				
4		21 - 499 kW:	\$41.87		\$25.34	-39%
5		500 - 1,999 kW	\$41.37		\$60.46	46%
6		2,000 kW or greater	\$171.54		\$221.27	29%
7						
8		Demand Charges:				
9		Seasonal On-peak Demand:				
10		21 - 499 kW:	\$6.08		\$10.31	70%
11		500 - 1,999 kW	\$6.70		\$12.38	85%
12		2,000 kW or greater	\$6.70		\$12.38	85%
13						
14		Non-seasonal On-peak Demand:				
15		21 - 499 kW:	\$5.12		\$8.23	61%
16		500 - 1,999 kW	\$6.09		\$9.76	60%
17		2,000 kW or greater	\$6.09		\$9.93	63%
18						
19		Energy Charges (¢ per kWh):				
20		Seasonal On-peak Energy:				
21		21 - 499 kW:	4.287		6.631	55%
22		500 - 1,999 kW	3.281		6.028	84%
23		2,000 kW or greater	3.273		4.665	43%
24						
25		Seasonal Off-peak Energy:				
26		21 - 499 kW:	1.133		1.125	-1%
27		500 - 1,999 kW	0.896		1.037	16%
28		2,000 kW or greater	0.893		0.921	3%
29						
30		Non-seasonal On-peak Energy:				
31		21 - 499 kW:	3.466		3.673	6%
32		500 - 1,999 kW	2.328		3.110	34%
33		2,000 kW or greater	2.445		2.718	11%
34						
35		Non-seasonal Off-peak Energy:				
36		21 - 499 kW:	0.953		1.125	18%
37		500 - 1,999 kW	0.707		1.037	47%
38		2,000 kW or greater	0.661		0.921	39%
39						
40						
41						
42						
43						

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