



PEOPLES GAS

April 17, 2009

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 090003-GU ---Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of March 2009 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Paula Brown

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

| | |
|------------|-------|
| COM | _____ |
| ECR | _____ |
| GCL | _____ |
| OPC | _____ |
| RCP | _____ |
| SSC | _____ |
| SGA | _____ |
| ADM | _____ |
| CLK | _____ |

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

| | CURRENT MONTH: MARCH 09 | | | | PERIOD TO DATE | | | | |
|--|-------------------------|------------------------|---------------|-----------|----------------|------------------------|----------------|-----------|---------|
| | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| COST OF GAS PURCHASED | | | | | | | | | |
| 1 COMMODITY (Pipeline) | \$172,616 | \$132,018 | (\$40,598) | (30.75) | \$604,861 | \$420,436 | (\$184,425) | (43.87) | |
| 2 NO NOTICE SERVICE | \$36,061 | \$36,061 | \$0 | 0.00 | \$133,898 | \$133,898 | \$0 | 0.00 | |
| 3 SWING SERVICE | \$27,211 | \$0 | (\$27,211) | #DIV/0! | \$6,088 | \$0 | (\$6,088) | #DIV/0! | |
| 4 COMMODITY (Other) | \$18,950,441 | \$11,378,067 | (\$7,572,374) | (66.55) | \$68,119,132 | \$41,297,455 | (\$26,821,677) | (64.95) | |
| 5 DEMAND | \$4,574,612 | \$4,469,054 | (\$105,558) | (2.36) | \$13,164,966 | \$12,466,969 | (\$697,997) | (5.60) | |
| 6 OTHER | \$187,981 | \$184,000 | (\$3,981) | (2.16) | \$551,587 | \$511,000 | (\$40,587) | (7.94) | |
| LESS END-USE CONTRACT: | | | | | | | | | |
| 7 COMMODITY (Pipeline) | \$46,872 | \$33,375 | (\$13,497) | (40.44) | \$118,152 | \$114,623 | (\$3,529) | (3.08) | |
| 8 DEMAND | \$252,118 | \$162,312 | (\$89,806) | (55.33) | \$638,148 | \$599,260 | (\$38,888) | (6.49) | |
| 9 OTHER | \$272,450 | \$283,401 | \$10,951 | 3.86 | \$875,066 | \$786,073 | (\$88,993) | (11.32) | |
| 10 | | | | | | | | | |
| 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$23,377,481 | \$15,720,112 | (\$7,657,369) | (48.71) | \$80,949,165 | \$53,329,802 | (\$27,619,363) | (51.79) | |
| 12 NET UNBILLED | (\$2,362,015) | \$0 | \$2,362,015 | 0.00 | \$10,388 | \$0 | (\$10,388) | 0.00 | |
| 13 COMPANY USE | \$14,424 | \$0 | (\$14,424) | 0.00 | \$32,427 | \$0 | (\$32,427) | 0.00 | |
| 14 TOTAL THERM SALES (11) | \$23,231,241 | \$15,720,112 | (\$7,511,129) | (47.78) | \$86,871,747 | \$53,329,802 | (\$33,541,945) | (62.90) | |
| THERMS PURCHASED | | | | | | | | | |
| 15 COMMODITY (Pipeline) | 28,764,450 | 23,312,490 | (5,451,960) | (23.39) | 99,164,170 | 73,384,688 | (25,779,482) | (35.13) | |
| 16 NO NOTICE SERVICE | 7,285,000 | 7,285,000 | 0 | 0.00 | 27,050,000 | 27,050,000 | 0 | 0.00 | |
| 17 SWING SERVICE | 49,990 | 0 | (49,990) | #DIV/0! | 99,990 | - | (99,990) | #DIV/0! | |
| 18 COMMODITY (Other) | 32,932,959 | 13,787,418 | (19,145,541) | (138.86) | 107,216,666 | 44,444,188 | (62,772,478) | (141.24) | |
| 19 DEMAND | 98,455,610 | 95,328,520 | (3,127,090) | (3.28) | 281,578,490 | 261,843,459 | (19,735,031) | (7.54) | |
| 20 OTHER | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 | |
| LESS END-USE CONTRACT: | | | | | | | | | |
| 21 COMMODITY (Pipeline) | 6,216,480 | 4,426,442 | (1,790,018) | (40.44) | 15,736,320 | 15,201,989 | (534,331) | (3.51) | |
| 22 DEMAND | 6,217,460 | 4,426,442 | (1,791,018) | (40.46) | 15,737,320 | 15,201,989 | (535,331) | (3.52) | |
| 23 OTHER | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 | |
| 24 TOTAL PURCHASES (17+18-23) | 32,982,949 | 13,787,418 | (19,195,531) | (139.22) | 107,316,656 | 44,444,188 | (62,872,468) | (141.46) | |
| 25 NET UNBILLED | (1,580,859) | 0 | 1,580,859 | 0.00 | 391,756 | - | (391,756) | 0.00 | |
| 26 COMPANY USE | 11,801 | 0 | (11,801) | 0.00 | 44,873 | - | (44,873) | 0.00 | |
| 27 TOTAL THERM SALES (24) | 32,716,123 | 13,787,418 | (18,928,705) | (137.29) | 101,840,606 | 44,444,188 | (57,396,418) | (129.14) | |
| CENTS PER THERM | | | | | | | | | |
| 28 COMMODITY (Pipeline) | (1/15) | 0.00600 | 0.00586 | (0.00034) | (5.97) | 0.00610 | 0.00573 | (0.00037) | (6.46) |
| 29 NO NOTICE SERVICE | (2/16) | 0.00495 | 0.00495 | 0.00000 | 0.00 | 0.00495 | 0.00495 | 0.00000 | 0.00 |
| 30 SWING SERVICE | (3/17) | 0.54433 | #DIV/0! | #DIV/0! | #DIV/0! | 0.06089 | #DIV/0! | #DIV/0! | #DIV/0! |
| 31 COMMODITY (Other) | (4/18) | 0.57542 | 0.82525 | 0.24983 | 30.27 | 0.63534 | 0.92920 | 0.29386 | 31.62 |
| 32 DEMAND | (5/19) | 0.04646 | 0.04688 | 0.00042 | 0.89 | 0.04675 | 0.04761 | 0.00086 | 1.80 |
| 33 OTHER | (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| LESS END-USE CONTRACT: | | | | | | | | | |
| 34 COMMODITY (Pipeline) | (7/21) | 0.00754 | 0.00754 | (0.00000) | (0.00) | 0.00751 | 0.00754 | 0.00003 | 0.42 |
| 35 DEMAND | (8/22) | 0.04055 | 0.03667 | (0.00388) | (10.58) | 0.04055 | 0.03942 | (0.00113) | (2.87) |
| 36 OTHER | (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 TOTAL COST | (11/24) | 0.70877 | 1.14018 | 0.43141 | 37.84 | 0.75430 | 1.19993 | 0.44563 | 37.14 |
| 38 NET UNBILLED | (12/25) | 1.49413 | 0.00000 | (1.49413) | 0.00 | 0.02652 | 0.00000 | (0.02652) | 0.00 |
| 39 COMPANY USE | (13/26) | 1.22232 | 0.00000 | (1.22232) | 0.00 | 0.72264 | 0.00000 | (0.72264) | 0.00 |
| 40 TOTAL THERM SALES | (11/27) | 0.71456 | 1.14018 | 0.42562 | 37.33 | 0.79486 | 1.19993 | 0.40507 | 33.76 |
| 41 TRUE-UP | (E-4) | (0.00328) | (0.00328) | 0.00000 | 0.00 | (0.00328) | (0.00328) | 0.00000 | 0.00 |
| 42 TOTAL COST OF GAS | (40+41) | 0.71128 | 1.13690 | 0.42562 | 37.44 | 0.79158 | 1.19665 | 0.40507 | 33.85 |
| 43 REVENUE TAX FACTOR | | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 |
| 44 PGA FACTOR ADJUSTED FOR TAXES | (42x43) | 0.71485 | 1.14262 | 0.42777 | 37.44 | 0.79556 | 1.20267 | 0.40710 | 33.85 |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | | 71.485 | 114.262 | 42.77700 | 37.44 | 79.556 | 120.267 | 40.71100 | 33.85 |

DOCUMENT NUMBER-CATE
03646 APR 20 8
-200-COMMISSION CLERK

For Residential Customers

FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

| | CURRENT MONTH: MARCH 09 | | | | PERIOD TO DATE | | | | | |
|------------------------------|-------------------------------------|------------------------|-------------|---------------|----------------|------------------------|--------------|----------------|------------|---------|
| | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | | |
| | | | AMOUNT | % | | | AMOUNT | % | | |
| COST OF GAS PURCHASED | | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$102,465 | \$73,983 | (\$28,482) | (38.50) | \$372,687 | \$242,268 | (\$130,419) | (63.83) | |
| 2 | NO NOTICE SERVICE | \$21,078 | \$21,078 | \$0 | 0.00 | \$78,264 | \$78,264 | \$0 | 0.00 | |
| 3 | SWING SERVICE | \$16,152 | \$0 | (\$16,152) | #DIV/0! | \$2,272 | \$0 | (\$2,272) | #DIV/0! | |
| 4 | COMMODITY (Other) | \$11,248,982 | \$6,376,269 | (\$4,872,713) | (76.42) | \$41,916,051 | \$23,832,832 | (\$18,083,419) | (75.88) | |
| 5 | DEMAND | \$2,673,861 | \$2,612,162 | (\$61,699) | (2.36) | \$7,694,923 | \$7,286,943 | (\$407,980) | (5.60) | |
| 6 | OTHER | \$111,586 | \$103,114 | (\$8,472) | (8.22) | \$339,180 | \$293,900 | (\$45,280) | (15.41) | |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$27,823 | \$18,703 | (\$9,120) | (48.76) | \$72,443 | \$66,124 | (\$6,319) | (9.56) | |
| 8 | DEMAND | \$147,363 | \$94,871 | (\$52,492) | (55.33) | \$372,998 | \$350,268 | (\$22,730) | (6.49) | |
| 9 | OTHER | \$159,247 | \$165,648 | \$6,401 | 0.00 | \$511,476 | \$459,460 | (\$52,016) | 0.00 | |
| 10 | | | | | | | | | | |
| 11 | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$13,839,691 | \$8,907,384 | (\$4,932,307) | (55.37) | \$49,446,460 | \$30,858,155 | (\$18,588,305) | (60.24) | |
| 12 | NET UNBILLED | (\$1,837,111) | \$0 | \$1,837,111 | 0.00 | \$12,316 | \$0 | (\$12,316) | 0.00 | |
| 13 | COMPANY USE | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | |
| 14 | TOTAL THERM SALES (11) | \$9,186,659 | \$8,907,384 | (\$279,275) | (3.14) | \$37,625,980 | \$30,858,155 | (\$6,767,825) | (21.93) | |
| THERMS PURCHASED | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 17,074,578 | 13,064,319 | (4,010,259) | (30.70) | 61,089,563 | 42,280,408 | (18,809,155) | (44.49) | |
| 16 | NO NOTICE SERVICE | 4,258,083 | 4,258,083 | 0 | 0.00 | 15,810,726 | 15,810,726 | 0 | 0.00 | |
| 17 | SWING SERVICE | 29,674 | 0 | (29,674) | #DIV/0! | 62,024 | - | (62,024) | #DIV/0! | |
| 18 | COMMODITY (Other) | 19,549,004 | 7,726,469 | (11,822,535) | (153.01) | 65,952,530 | 25,612,884 | (40,339,646) | (157.50) | |
| 19 | DEMAND | 57,547,304 | 55,719,520 | (1,827,784) | (3.28) | 164,582,627 | 153,047,502 | (11,535,125) | (7.54) | |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 | |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 3,890,091 | 2,480,578 | (1,209,513) | (48.76) | 9,650,780 | 8,769,773 | (881,007) | (10.05) | |
| 22 | DEMAND | 3,634,105 | 2,587,255 | (1,046,850) | (40.46) | 9,198,463 | 8,885,562 | (312,901) | (3.52) | |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 | |
| 24 | TOTAL PURCHASES (17+18-23) | 19,578,678 | 7,726,469 | (11,852,209) | (153.40) | 66,014,554 | 25,612,884 | (40,401,670) | (157.74) | |
| 25 | NET UNBILLED | (1,332,918) | 0 | 1,332,918 | 0.00 | 391,783 | - | (391,783) | 0.00 | |
| 26 | COMPANY USE | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 | |
| 27 | TOTAL THERM SALES (24) | 9,589,639 | 7,726,469 | (1,863,170) | (24.11) | 31,366,703 | 25,612,884 | (5,753,819) | (22.46) | |
| CENTS PER THERM | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) | 0.00600 | 0.00566 | (0.00034) | (5.97) | 0.00610 | 0.00573 | (0.00037) | (6.47) |
| 29 | NO NOTICE SERVICE | (2/16) | 0.00495 | 0.00495 | 0.00000 | 0.00 | 0.00495 | 0.00495 | 0.00000 | 0.00 |
| 30 | SWING SERVICE | (3/17) | 0.54431 | #DIV/0! | #DIV/0! | #DIV/0! | 0.03663 | #DIV/0! | #DIV/0! | |
| 31 | COMMODITY (Other) | (4/18) | 0.57542 | 0.82525 | 0.24983 | 30.27 | 0.63555 | 0.93049 | 0.29495 | 31.70 |
| 32 | DEMAND | (5/19) | 0.04646 | 0.04688 | 0.00042 | 0.89 | 0.04675 | 0.04761 | 0.00086 | 1.80 |
| 33 | OTHER | (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 34 | COMMODITY (Pipeline) | (7/21) | 0.00754 | 0.00754 | (0.00000) | (0.00) | 0.00751 | 0.00754 | 0.00003 | 0.44 |
| 35 | DEMAND | (8/22) | 0.04055 | 0.03667 | (0.00388) | (10.59) | 0.04055 | 0.03942 | (0.00113) | (2.87) |
| 36 | OTHER | (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST | (11/24) | 0.70688 | 1.15283 | 0.44595 | 38.68 | 0.74902 | 1.20478 | 0.45576 | 37.83 |
| 38 | NET UNBILLED | (12/25) | 1.37826 | 0.00000 | (1.37826) | 0.00 | 0.03144 | 0.00000 | (0.03144) | 0.00 |
| 39 | COMPANY USE | (13/26) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 40 | TOTAL THERM SALES | (11/27) | 1.44319 | 1.15283 | 0.44595 | 38.68 | 1.57640 | 1.20478 | (0.37162) | (30.85) |
| 41 | TRUE-UP | (E-4) | (0.00328) | (0.00328) | 0.00000 | 0.00 | (0.00328) | (0.00328) | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS | (40+41) | 1.43991 | 1.14955 | (0.29036) | (25.26) | 1.57312 | 1.20150 | (0.37162) | (30.93) |
| 43 | REVENUE TAX FACTOR | | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) | 1.44715 | 1.15533 | (0.29182) | (25.26) | 1.58103 | 1.20754 | (0.37349) | (30.93) |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | 144.715 | 115.533 | (29.18223) | (25.26) | 158.103 | 120.754 | (37.34886) | (30.93) |

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 3 of 3

For Commercial Customers

FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

| | CURRENT MONTH: MARCH 09 | | | | PERIOD TO DATE | | | | | |
|------------------------------|-------------------------------------|------------------------|-------------|---------------|----------------|------------------------|--------------|----------------|------------|---------|
| | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | | |
| | | | AMOUNT | % | | | AMOUNT | % | | |
| COST OF GAS PURCHASED | | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$70,151 | \$58,035 | (\$12,116) | (20.88) | \$232,174 | \$178,168 | (\$54,006) | (30.31) | |
| 2 | NO NOTICE SERVICE | \$14,983 | \$14,983 | \$0 | 0.00 | \$55,634 | \$55,634 | \$0 | 0.00 | |
| 3 | SWING SERVICE | \$11,059 | \$0 | (\$11,059) | #DIV/0! | \$3,816 | \$0 | (\$3,816) | #DIV/0! | |
| 4 | COMMODITY (Other) | \$7,701,459 | \$5,001,798 | (\$2,699,661) | (53.97) | \$26,203,081 | \$17,464,823 | (\$8,738,258) | (50.03) | |
| 5 | DEMAND | \$1,900,751 | \$1,856,892 | (\$43,859) | (2.36) | \$5,470,043 | \$5,180,026 | (\$290,017) | (5.60) | |
| 6 | OTHER | \$76,395 | \$80,886 | \$4,491 | 5.55 | \$212,407 | \$217,100 | \$4,693 | 2.16 | |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$19,049 | \$14,672 | (\$4,377) | (29.83) | \$45,709 | \$48,499 | \$2,790 | 5.75 | |
| 8 | DEMAND | \$104,755 | \$67,441 | (\$37,314) | (55.33) | \$265,150 | \$248,992 | (\$16,158) | (6.49) | |
| 9 | OTHER | \$113,203 | \$117,753 | \$4,550 | 0.00 | \$363,590 | \$326,613 | (\$36,977) | 0.00 | |
| 10 | | | | | | | | | | |
| 11 | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$9,537,791 | \$6,812,728 | (\$2,725,063) | (40.00) | \$31,502,706 | \$22,471,647 | (\$9,031,059) | (40.19) | |
| 12 | NET UNBILLED | (\$524,904) | \$0 | \$524,904 | 0.00 | (\$1,928) | \$0 | \$1,928 | 0.00 | |
| 13 | COMPANY USE | \$14,424 | \$0 | (\$14,424) | 0.00 | \$32,427 | \$0 | (\$32,427) | 0.00 | |
| 14 | TOTAL THERM SALES (11) | \$14,044,582 | \$6,812,728 | (\$7,231,854) | (106.15) | \$49,245,768 | \$22,471,647 | (\$26,774,121) | (119.15) | |
| THERMS PURCHASED | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 11,689,872 | 10,248,171 | (1,441,701) | (14.07) | 38,074,607 | 31,104,280 | (6,970,327) | (22.41) | |
| 16 | NO NOTICE SERVICE | 3,026,918 | 3,026,918 | 0 | 0.00 | 11,239,276 | 11,239,276 | 0 | 0.00 | |
| 17 | SWING SERVICE | 20,316 | 0 | (20,316) | #DIV/0! | 37,966 | - | (37,966) | #DIV/0! | |
| 18 | COMMODITY (Other) | 13,383,955 | 6,060,949 | (7,323,006) | (120.82) | 41,264,136 | 18,831,304 | (22,432,832) | (119.13) | |
| 19 | DEMAND | 40,908,306 | 39,609,000 | (1,299,306) | (3.28) | 116,995,863 | 108,795,957 | (8,199,906) | (7.54) | |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 | |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 2,526,369 | 1,945,864 | (580,505) | (29.83) | 6,085,540 | 6,432,216 | 346,676 | 5.39 | |
| 22 | DEMAND | 2,583,355 | 1,839,187 | (744,168) | (40.46) | 6,538,857 | 6,316,427 | (222,430) | (3.52) | |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 | |
| 24 | TOTAL PURCHASES (17+18-23) | 13,404,271 | 6,060,949 | (7,343,322) | (121.16) | 41,302,102 | 18,831,304 | (22,470,798) | (119.33) | |
| 25 | NET UNBILLED | (247,941) | 0 | 247,941 | 0.00 | (27) | - | 27 | 0.00 | |
| 26 | COMPANY USE | 11,801 | 0 | (11,801) | 0.00 | 44,873 | - | (44,873) | 0.00 | |
| 27 | TOTAL THERM SALES (24) | 23,126,484 | 6,060,949 | (17,065,535) | (281.57) | 70,473,903 | 18,831,304 | (51,642,599) | (274.24) | |
| CENTS PER THERM | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) | 0.00600 | 0.00566 | (0.00034) | (5.87) | 0.00610 | 0.00573 | (0.00037) | (6.46) |
| 29 | NO NOTICE SERVICE | (2/16) | 0.00495 | 0.00495 | 0.00000 | 0.00 | 0.00495 | 0.00495 | 0.00000 | 0.00 |
| 30 | SWING SERVICE | (3/17) | 0.54435 | #DIV/0! | #DIV/0! | #DIV/0! | 0.10051 | #DIV/0! | #DIV/0! | #DIV/0! |
| 31 | COMMODITY (Other) | (4/18) | 0.57542 | 0.82525 | 0.24983 | 30.27 | 0.63501 | 0.92744 | 0.29243 | 31.53 |
| 32 | DEMAND | (5/19) | 0.04646 | 0.04688 | 0.00042 | 0.89 | 0.04675 | 0.04761 | 0.00086 | 1.80 |
| 33 | OTHER | (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 34 | COMMODITY (Pipeline) | (7/21) | 0.00754 | 0.00754 | 0.00000 | 0.00 | 0.00751 | 0.00754 | 0.00003 | 0.38 |
| 35 | DEMAND | (8/22) | 0.04055 | 0.03667 | (0.00388) | (10.58) | 0.04055 | 0.03942 | (0.00113) | (2.87) |
| 36 | OTHER | (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST | (11/24) | 0.71155 | 1.12404 | 0.41249 | 36.70 | 0.76274 | 1.19331 | 0.43057 | 36.08 |
| 38 | NET UNBILLED | (12/25) | 2.11705 | 0.00000 | (2.11705) | 0.00 | 71.40741 | 0.00000 | (71.40741) | 0.00 |
| 39 | COMPANY USE | (13/26) | 1.22232 | 0.00000 | (1.22232) | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 40 | TOTAL THERM SALES | (11/27) | 0.41242 | 1.12404 | 0.41249 | 36.70 | 0.44701 | 1.19331 | 0.74630 | 62.54 |
| 41 | TRUE-UP | (E-4) | (0.00328) | (0.00328) | 0.00000 | 0.00 | (0.00328) | (0.00328) | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS | (40+41) | 0.40914 | 1.12076 | 0.71162 | 63.49 | 0.44373 | 1.19003 | 0.74630 | 62.71 |
| 43 | REVENUE TAX FACTOR | | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) | 0.41120 | 1.12639 | 0.71520 | 63.49 | 0.44596 | 1.19602 | 0.75005 | 62.71 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | 41.120 | 112.639 | 71.51974 | 63.49 | 44.596 | 119.602 | 75.00549 | 62.71 |

FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

CURRENT MONTH: March 2009

| COMMODITY (Pipeline) | THERMS-Line 15 | INVOICE AMOUNT-Line 1 | COST PER THERM-Line 28 |
|---|----------------|-----------------------|------------------------|
| 1 Commodity Pipeline (FGT) | 18,367,720 | \$129,684 | \$0.00706 |
| 2 Commodity Pipeline (SNG) | 4,623,520 | \$30,056 | \$0.00650 |
| 3 Commodity Pipeline (Gulfstream) | 5,830,690 | \$12,652 | \$0.00217 |
| 4 Commodity Pipeline-(FGT)-Feb'09 Accrual Adj. | (60,430) | (\$51) | \$0.00084 |
| 5 Commodity Pipeline (Gulfstream)-Feb'09 Accrual Adj. | 2,950 | \$274 | \$0.09300 |
| 6 Commodity Pipeline (FGT) ITS-1 Feb'09 Accrual Adj. | 0 | (\$0.05) | #DIV/0! |
| 7 TOTAL COMMODITY (Pipeline) | 28,764,450 | \$172,616 | \$0.00600 |
| SWING SERVICE | THERMS-Line 17 | INVOICE AMOUNT-Line 3 | COST PER THERM-Line 30 |
| 8 Swing Service-Demand-3rd Party Suppliers | 0 | \$5,115 | #DIV/0! |
| 9 Swing Service-Commodity-3rd Party Suppliers | 49,990 | \$22,096 | \$0.44200 |
| 10 TOTAL SWING SERVICE | 49,990 | \$27,211 | \$0.54433 |
| COMMODITY OTHER | THERMS-Line 18 | INVOICE AMOUNT-Line 4 | COST PER THERM-Line 31 |
| 11 Purchases from 3rd Party Suppliers | 31,604,520 | \$16,995,137 | \$0.53774 |
| 12 City of Sunrise | 16,400 | \$14,090 | \$0.85912 |
| 13 Okaloosa | 232,500 | \$32,550 | \$0.14000 |
| 14 Okaloosa - Feb'09 Accrual Adj. | 8,920 | \$7,234 | \$0.81100 |
| 15 Purchases-3rd Party Suppliers-Feb'09 Accrual Adj. | 261,440 | \$130,294 | \$0.49837 |
| 16 Commodity Other-(Gulfstream)-Feb'09 Accrual Adj. | 204,230 | \$214,442 | \$1.05000 |
| 17 Cashouts-Peoples' Transportation Customers | 777,515 | \$268,824 | \$0.34575 |
| 18 NCTS Program Cashouts | 4,364 | \$1,986 | \$0.45499 |
| 19 Parked Gas/Unparked Gas | 300,000 | \$140,937 | \$0.46979 |
| 20 Commodity Other (SNG) | (129,250) | (\$46,530) | \$0.36000 |
| 21 Commodity Other (Gulfstream) | (199,180) | (\$90,545) | \$0.45459 |
| 22 Bookouts-Feb'09 | 380,940 | \$176,553 | \$0.46347 |
| 23 Imbalance Cashout (FGT) | (4,292,870) | (\$1,781,903) | \$0.42560 |
| 24 Imbalance Cashout (FGT)-Feb'09 Accrual Adj. | 3,914,160 | \$1,665,867 | \$0.41508 |
| 25 Central Florida Gas | (3,170) | (\$128) | \$0.04043 |
| 26 JEA | 0 | \$1,372,157 | |
| 27 Imbalance Cashout (Gulfstream) | (12,620) | (\$5,281) | \$0.41846 |
| 28 Commodity Other-(SNG)-Feb'09 Accrual Adj. | (134,940) | (\$145,241) | \$1.07634 |
| 29 TOTAL COMMODITY (Other) | 32,932,959 | \$18,950,441 | \$0.57542 |
| DEMAND | THERMS-Line 19 | INVOICE AMOUNT-Line 5 | COST PER THERM-Line 32 |
| 30 Demand (FGT) | 110,346,670 | \$5,194,660 | \$0.04708 |
| 31 Demand (SNG) | 11,157,610 | \$393,752 | \$0.03529 |
| 32 Demand (Gulfstream) | 10,850,000 | \$604,562 | \$0.05572 |
| 33 Temporary Relinquishment Credit-(FGT) | (47,034,240) | (\$2,114,507) | \$0.04496 |
| 34 Temporary Acquisition | 11,604,240 | \$470,552 | \$0.04055 |
| 35 Unbundled Capacity Sales | 1,550,000 | \$26,350 | \$0.01700 |
| 36 Volumetric Relinquishment Credit-(FGT) | (18,670) | (\$757) | \$0.04055 |
| 37 TOTAL DEMAND | 98,455,610 | \$4,574,612 | \$0.04646 |
| OTHER | THERMS-Line 20 | INVOICE AMOUNT-Line 6 | COST PER THERM-Line 33 |
| 38 Administrative Costs | 0 | \$127,474 | \$0.00000 |
| 39 Transportation Trailer Charges | 0 | \$60,507 | \$0.00000 |
| 40 TOTAL OTHER | 0 | \$187,981 | \$0.00000 |

FOR THE PERIOD OF:

January-09 Through December-09

| | CURRENT MONTH: MARCH 09 | | | | PERIOD TO DATE | | | |
|---|-------------------------|--------------|---------------|-----------|----------------|--------------|----------------|-------------|
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| TRUE-UP CALCULATION | | | | | | | | |
| 1 PURCHASED GAS COST (A-1, LINES 3+4-13) | \$18,963,228 | \$11,378,067 | (\$7,585,161) | (0.66665) | \$68,092,793 | \$41,297,466 | (\$26,795,328) | (\$0.64864) |
| 2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9) | 4,399,830 | 4,342,045 | (57,785) | (0.01331) | \$12,823,946 | \$12,032,347 | (791,599) | (0.06579) |
| 3 TOTAL | 23,363,057 | 15,720,112 | (7,642,945) | (0.48819) | \$80,916,738 | \$53,329,802 | (27,586,936) | (0.51729) |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | 23,231,241 | 15,720,112 | (7,511,129) | (0.47780) | \$86,871,747 | \$53,329,802 | (33,541,945) | (0.62895) |
| 5 TRUE-UP REFUND/(COLLECTION) | 37,382 | 37,382 | 0 | 0.00000 | \$112,146 | \$112,146 | 0 | 0.00000 |
| 6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5) | 23,268,623 | 15,757,494 | (7,511,129) | (0.47667) | \$86,983,893 | \$53,441,948 | (33,541,945) | (0.62763) |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | (94,434) | 37,382 | 131,816 | 3.52619 | \$6,067,155 | \$112,146 | (5,955,009) | (53.10050) |
| 8 INTEREST PROVISION-THIS PERIOD (21) | 3,489 | 1,460 | (2,029) | (1.38968) | \$6,016 | \$4,680 | (1,336) | (0.28546) |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | 6,506,464 | 2,695,155 | (3,811,309) | (1.41413) | 417,112 | 2,691,935 | 2,274,823 | 0.84505 |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (37,382) | (37,382) | 0 | 0.00000 | (\$112,146) | (\$112,146) | 0 | 0.00000 |
| 10a TRANSITION COST RECOVERY REFUND | 0 | 0 | 0 | 0.00000 | \$0 | \$0 | 0 | 0.00000 |
| 11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a) | 6,378,137 | 2,696,615 | (3,681,522) | (1.36524) | 6,378,137 | 2,696,615 | (3,681,522) | (1.36524) |
| 11a REFUNDS FROM PIPELINE | 0 | 0 | 0 | 0.00000 | \$0 | \$0 | 0 | 0.00000 |
| 12 ADJ TOTAL EST/ACT TRUE-UP (11+11a) | 6,378,137 | 2,696,615 | (3,681,522) | (1.36524) | \$6,378,137 | \$2,696,615 | (\$3,681,522) | (\$1.36524) |
| INTEREST PROVISION | | | | | | | | |
| 13 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 6,506,464 | 2,695,155 | (3,811,309) | (1.41413) | | | | |
| 14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a) | 6,374,648 | 2,695,155 | (3,679,493) | (1.36523) | | | | |
| 15 TOTAL (13+14) | 12,881,113 | 5,390,310 | (7,490,803) | (1.38968) | | | | |
| 16 AVERAGE (50% OF 15) | 6,440,556 | 2,695,155 | (3,745,401) | (1.38968) | | | | |
| 17 INTEREST RATE - FIRST DAY OF MONTH | 0.75 | 0.75 | 0 | 0.00000 | | | | |
| 18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 0.55 | 0.55 | 0 | 0.00000 | | | | |
| 19 TOTAL (17+18) | 1.300 | 1.300 | 0 | 0.00000 | | | | |
| 20 AVERAGE (50% OF 19) | 0.650 | 0.650 | 0 | 0.00000 | | | | |
| 21 MONTHLY AVERAGE (20/12 Months) | 0.05417 | 0.05417 | 0 | 0.00000 | | | | |
| 22 INTEREST PROVISION (16x21) | \$3,489 | \$1,460 | (\$2,029) | (1.38968) | | | | |

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Mar'09

JANUARY 09 THROUGH DECEMBER 09

| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) |
|----|--------|--|------------|----------------------|---------------|------------|-----------------|------------------------|---------------------|----------------|---------------|-----------------------|
| | MO | PURCHASED FROM | PURCH. FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMM. COST THIRD PARTY | COMM. COST PIPELINE | DEMAND COST | OTHER CHARGES | TOTAL CENTS PER THERM |
| 1 | Mar'09 | FGT | PGS | FTS-1 COMM. PIPELINE | 15,292,470 | | 15,292,470 | | \$114,966.97 | | | \$0.75 |
| 2 | Mar'09 | FGT | PGS | FTS-1 COMM. PIPELINE | | 6,216,460 | 6,216,460 | | 46,872.11 | | | \$0.75 |
| 3 | Mar'09 | FGT | PGS | FTS-2 COMM. PIPELINE | 3,075,250 | | 3,075,250 | | 14,717.51 | | | \$0.48 |
| 4 | Mar'09 | FGT | PGS | FTS-1 DEMAND | 63,343,990 | | 63,343,990 | | | \$2,568,598.72 | | \$4.05 |
| 5 | Mar'09 | FGT | PGS | FTS-1 DEMAND | | 6,217,460 | 6,217,460 | | | 252,117.94 | | \$4.05 |
| 6 | Mar'09 | FGT | PGS | FTS-2 DEMAND | 11,554,010 | | 11,554,010 | | | 981,348.36 | | \$8.49 |
| 7 | Mar'09 | FGT | PGS | ITS-1 COMM. PIPELINE | 0 | | 0 | | 0.00 | | | #DIV/0! |
| 8 | Mar'09 | FGT | PGS | NO NOTICE | 7,285,000 | | 7,285,000 | | | 36,060.75 | | \$0.50 |
| 9 | Mar'09 | BAY GAS STORAGE | PGS | COMM. PIPELINE | 0 | | 0 | | 0.00 | | | #DIV/0! |
| 10 | Mar'09 | PARKED /UNPARKED | PGS | COMM. OTHER | 300,000 | | 300,000 | 140,937.00 | | | | \$46.98 |
| 11 | Mar'09 | CENTRAL FLORIDA GAS | PGS | COMM. OTHER | (3,170) | | (3,170) | (128.16) | | | | \$4.04 |
| 12 | Mar'09 | Imbalance Cashout (Gulf) | PGS | COMM. OTHER | (12,620) | | (12,620) | (5,280.99) | | | | \$41.85 |
| 13 | Mar'09 | SONAT | PGS | COMM. PIPELINE | 4,623,520 | | 4,623,520 | | 30,056.09 | | | \$0.65 |
| 14 | Mar'09 | SONAT | PGS | DEMAND | 11,167,610 | | 11,167,610 | | | 393,752.48 | | \$3.53 |
| 15 | Mar'09 | SONAT | PGS | COMM. OTHER | (129,250) | | (129,250) | (46,530.00) | | | | \$36.00 |
| 16 | Mar'09 | GULFSTREAM PIPELINE | PGS | COMM. PIPELINE | 5,830,690 | | 5,830,690 | | 12,652.44 | | | \$0.22 |
| 17 | Mar'09 | GULFSTREAM PIPELINE | PGS | DEMAND | 10,850,000 | | 10,850,000 | | | 604,662.00 | | \$5.57 |
| 18 | Mar'09 | GULFSTREAM PIPELINE | PGS | COMM. OTHER | (199,180) | | (199,180) | (90,544.62) | | | | \$45.46 |
| 19 | Mar'09 | ANADARKO | PGS | COMM. OTHER | 2,561,090 | | 2,561,090 | 1,042,225.51 | | | | \$40.70 |
| 20 | Mar'09 | BP ENERGY | PGS | COMM. OTHER | 4,848,440 | | 4,848,440 | 1,876,350.13 | | | | \$38.70 |
| 21 | Mar'09 | CHEVRON | PGS | COMM. OTHER | 1,081,130 | | 1,081,130 | 434,924.83 | | | | \$40.23 |
| 22 | Mar'09 | CONOCO | PGS | SWING | 0 | | 0 | 0.00 | | 465.00 | | #DIV/0! |
| 23 | Mar'09 | CONOCO | PGS | COMM. OTHER | 437,760 | | 437,760 | 176,026.40 | | | | \$40.21 |
| 24 | Mar'09 | CROSSTEX | PGS | COMM. OTHER | 1,414,110 | | 1,414,110 | 546,265.94 | | | | \$38.56 |
| 25 | Mar'09 | EAGLE | PGS | SWING | 49,990 | | 49,990 | 22,095.58 | | 1,550.00 | | \$47.30 |
| 26 | Mar'09 | EAGLE | PGS | COMM. OTHER | 286,240 | | 286,240 | 110,424.61 | | | | \$38.58 |
| 27 | Mar'09 | ETC MARKETING | PGS | COMM. OTHER | 647,120 | | 647,120 | 247,018.32 | | | | \$38.17 |
| 28 | Mar'09 | ENBRIDGE | PGS | COMM. OTHER | 744,820 | | 744,820 | 293,021.37 | | | | \$39.34 |
| 29 | Mar'09 | ENI PETROLEUM | PGS | COMM. OTHER | 3,688,790 | | 3,688,790 | 1,534,636.64 | | | | \$41.60 |
| 30 | Mar'09 | FORTIS | PGS | SWING | 0 | | 0 | 0.00 | | 620.00 | | #DIV/0! |
| 31 | Mar'09 | IBERDROLA | PGS | SWING | 0 | | 0 | 0.00 | | 2,480.00 | | #DIV/0! |
| 32 | Mar'09 | INFINITE | PGS | COMM. OTHER | 87,280 | | 87,280 | 35,348.40 | | | | \$40.50 |
| 33 | Mar'09 | JEA | PGS | COMM. OTHER | 0 | | 0 | 1,372,157.34 | | | | #DIV/0! |
| 34 | Mar'09 | JP MORGAN | PGS | COMM. OTHER | 2,589,080 | | 2,589,080 | 1,067,049.41 | | | | \$40.83 |
| 35 | Mar'09 | LOUIS DREYFUS | PGS | COMM. OTHER | 815,680 | | 815,680 | 246,694.71 | | | | \$40.07 |
| 36 | Mar'09 | MAGNUS | PGS | COMM. OTHER | 225,730 | | 225,730 | 82,267.70 | | | | \$40.87 |
| 37 | Mar'09 | NJR ENERGY | PGS | COMM. OTHER | 68,890 | | 68,890 | 26,178.20 | | | | \$38.00 |
| 38 | Mar'09 | OCCIDENTAL | PGS | COMM. OTHER | 1,550,000 | | 1,550,000 | 641,700.00 | | | | \$41.40 |
| 39 | Mar'09 | ONEOK | PGS | COMM. OTHER | 730,000 | | 730,000 | 301,634.00 | | | | \$41.32 |
| 40 | Mar'09 | SEQUENT | PGS | COMM. OTHER | 515,210 | | 515,210 | 213,484.47 | | | | \$41.44 |
| 41 | Mar'09 | SHELL | PGS | COMM. OTHER | 476,860 | | 476,860 | 206,812.36 | | | | \$43.37 |
| 42 | Mar'09 | SOUTHWEST ENERGY | PGS | COMM. OTHER | 68,890 | | 68,890 | 26,729.32 | | | | \$38.80 |
| 43 | Mar'09 | TEXLA | PGS | COMM. OTHER | 129,300 | | 129,300 | 59,478.00 | | | | \$46.00 |
| 44 | Mar'09 | TOTAL GAS AND POWER | PGS | COMM. OTHER | 2,023,440 | | 2,023,440 | 828,652.27 | | | | \$40.95 |
| 45 | Mar'09 | US GYPSUM | PGS | COMM. OTHER | 837,310 | | 837,310 | 340,785.17 | | | | \$40.70 |
| 46 | Mar'09 | VIRGINIA POWER | PGS | COMM. OTHER | 5,977,390 | | 5,977,390 | 2,354,979.29 | | | | \$39.40 |
| 47 | Mar'09 | J. ARON & CO. | PGS | COMM. OTHER | 0 | | 0 | 1,009,680.00 | | | | #DIV/0! |
| 48 | Mar'09 | BPNA | PGS | COMM. OTHER | 0 | | 0 | 249,700.00 | | | | #DIV/0! |
| 49 | Mar'09 | FORTIS ENERGY MARKETING | PGS | COMM. OTHER | 0 | | 0 | 387,520.00 | | | | #DIV/0! |
| 50 | Mar'09 | J.P. MORGAN CHASE | PGS | COMM. OTHER | 0 | | 0 | 424,130.00 | | | | #DIV/0! |
| 51 | Mar'09 | LEHAMAN BROTHERS | PGS | COMM. OTHER | 0 | | 0 | 206,700.00 | | | | #DIV/0! |
| 52 | Mar'09 | MACQUARIE | PGS | COMM. OTHER | 0 | | 0 | 496,640.00 | | | | #DIV/0! |
| 53 | Mar'09 | MORGAN STANLEY | PGS | COMM. OTHER | 0 | | 0 | 819,960.00 | | | | #DIV/0! |
| 54 | Mar'09 | SEMPRA | PGS | COMM. OTHER | 0 | | 0 | 139,580.00 | | | | #DIV/0! |
| 55 | Mar'09 | SOCIETE GENERALE | PGS | COMM. OTHER | 0 | | 0 | 280,200.00 | | | | #DIV/0! |
| 56 | Mar'09 | UBS WARBURG | PGS | COMM. OTHER | 0 | | 0 | 289,460.00 | | | | #DIV/0! |
| 57 | Mar'09 | UNBUNDLED CAPACITY SALES | PGS | FTS-1 DEMAND | 1,550,000 | | 1,550,000 | | | 26,350.00 | | \$1.70 |
| 58 | Mar'09 | NCTS PROGRAM C/O | PGS | COMM. OTHER | 4,364 | | 4,364 | 1,986 | | | | \$45.50 |
| 59 | Mar'09 | C/O-TRANSP. CUSTOMERS | PGS | COMM. OTHER | 777,515 | | 777,515 | 268,823.70 | | | | \$34.57 |
| 60 | Totals | **This report excludes prior month/period adjustments. | | | 166,954,709 | 12,433,920 | 179,388,629 | \$18,658,652.27 | \$219,265.12 | \$4,867,905.25 | \$0.00 | \$13.24 |

FOR THE PERIOD OF: January-09 Through December-09
 PRESENT MONTH: March-09

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 1 ANADARKO | DRN# 23703 | 4,135 | 4,010 | 128,185 | 124,301 | 4.09600 | 4.22399 |
| 2 ANADARKO | DRN# 255292 | 2,473 | 2,398 | 76,683 | 74,340 | 3.88600 | 4.00742 |
| 3 ANADARKO | DRN# 624615 | 503 | 488 | 15,608 | 15,135 | 4.58000 | 4.72311 |
| 4 ANADARKO | DRN# 241390 | 133 | 129 | 4,125 | 4,000 | 3.89000 | 4.01155 |
| 5 ANADARKO | DRN# 12740 | 100 | 97 | 3,094 | 3,000 | 4.27000 | 4.40342 |
| 6 BP ENERGY | DRN# 24662 | 216 | 209 | 6,694 | 6,491 | 3.98000 | 4.10436 |
| 7 BP ENERGY | DRN# 24662 | 81 | 78 | 2,500 | 2,424 | 4.03000 | 4.15592 |
| 8 BP ENERGY | DRN# 179851 | 216 | 209 | 6,694 | 6,491 | 4.07000 | 4.19717 |
| 9 CHEVRON | DRN# 32606 | 257 | 249 | 7,969 | 7,728 | 3.78500 | 3.90327 |
| 10 CROSSTEX | DRN# 157740 | 4,481 | 4,345 | 138,911 | 134,702 | 3.85600 | 3.97649 |
| 11 CROSSTEX | DRN# 24662 | 81 | 78 | 2,500 | 2,424 | 3.85000 | 3.97030 |
| 12 ETC MARKETING | DRN# 24662 | 172 | 167 | 5,325 | 5,164 | 3.83000 | 3.94968 |
| 13 ETC MARKETING | DRN# 24662 | 172 | 167 | 5,325 | 5,164 | 3.75000 | 3.86718 |
| 14 ETC MARKETING | DRN# 24662 | 172 | 167 | 5,325 | 5,164 | 3.73000 | 3.84655 |
| 15 ETC MARKETING | DRN# 24662 | 172 | 167 | 5,325 | 5,164 | 3.71000 | 3.82593 |
| 16 ETC MARKETING | DRN# 24662 | 172 | 167 | 5,325 | 5,164 | 3.60000 | 3.71249 |
| 17 ETC MARKETING | DRN# 24662 | 466 | 452 | 14,436 | 13,999 | 4.08125 | 4.20878 |
| 18 ETC MARKETING | DRN# 24662 | 349 | 339 | 10,829 | 10,501 | 3.84571 | 3.96588 |
| 19 ETC MARKETING | DRN# 24662 | 366 | 355 | 11,334 | 10,991 | 3.70500 | 3.82077 |
| 20 ETC MARKETING | DRN# 24662 | 48 | 47 | 1,488 | 1,443 | 3.57000 | 3.68155 |
| 21 | SUBTOTAL | 14,763 | 14,316 | 457,655 | 443,788 | 4.01639 | 4.14188 |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 317,124 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 483,393 dth's moved on the Southern Natural Gas pipeline shown on line 130 THRU 138, and 591,119 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 100 THRU 129

FOR THE PERIOD OF:
PRESENT MONTH:January-09
March-09

Through

December-09

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (Gx£)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 22 EAGLE | DRN# 24662 | 161 | 156 | 4,999 | 4,848 | 4.42000 | 4.55811 |
| 23 EAGLE | DRN# 24662 | 110 | 107 | 3,406 | 3,303 | 4.52000 | 4.66124 |
| 24 EAGLE | DRN# 24662 | 83 | 80 | 2,562 | 2,484 | 4.44000 | 4.57874 |
| 25 EAGLE | DRN# 24662 | 137 | 133 | 4,250 | 4,121 | 3.75000 | 3.86718 |
| 26 EAGLE | DRN# 24662 | 271 | 263 | 8,406 | 8,151 | 3.78500 | 3.90327 |
| 27 EAGLE | DRN# 24662 | 323 | 313 | 10,000 | 9,697 | 3.59000 | 3.70218 |
| 28 ENBRIDGE | DRN# 24662 | 190 | 184 | 5,892 | 5,713 | 3.97000 | 4.09405 |
| 29 ENBRIDGE | DRN# 25809 | 185 | 179 | 5,725 | 5,552 | 4.55000 | 4.69217 |
| 30 ENBRIDGE | DRN# 337605 | 105 | 101 | 3,242 | 3,144 | 4.38000 | 4.51686 |
| 31 ENBRIDGE | DRN# 337605 | 133 | 129 | 4,125 | 4,000 | 4.15000 | 4.27967 |
| 32 ENBRIDGE | DRN# 337605 | 65 | 63 | 2,000 | 1,939 | 4.14500 | 4.27452 |
| 33 ENBRIDGE | DRN# 337605 | 95 | 92 | 2,946 | 2,857 | 3.80000 | 3.91874 |
| 34 ENBRIDGE | DRN# 337605 | 95 | 92 | 2,946 | 2,857 | 3.77000 | 3.88780 |
| 35 ENBRIDGE | DRN# 337605 | 326 | 316 | 10,100 | 9,794 | 3.76000 | 3.87749 |
| 36 ENBRIDGE | DRN# 337605 | 95 | 92 | 2,946 | 2,857 | 3.71000 | 3.82593 |
| 37 ENBRIDGE | DRN# 337605 | 232 | 225 | 7,198 | 6,980 | 3.74000 | 3.85686 |
| 38 ENBRIDGE | DRN# 337605 | 176 | 171 | 5,451 | 5,286 | 4.05000 | 4.17655 |
| 39 ENBRIDGE | DRN# 337605 | 188 | 182 | 5,829 | 5,652 | 4.06000 | 4.18686 |
| 40 | SUBTOTAL | 2,968 | 2,879 | 92,023 | 89,235 | 4.01639 | 4.14188 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.

(3) Included in the monthly gross volumes above are 317,124 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 483,393 dth's moved on

the Southern Natural Gas pipeline shown on line 130 THRU 138, and 591,119 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 100 THRU 129

FOR THE PERIOD OF:
PRESENT MONTH:

January-09
March-09

Through

December-09

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (Gx E)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|-----------------------------------|
| 41 ENBRIDGE | DRN# 337605 | 83 | 81 | 2,586 | 2,508 | 3.63000 | 3.74343 |
| 42 ENBRIDGE | DRN# 9906 | 161 | 156 | 4,996 | 4,845 | 3.55000 | 3.66093 |
| 43 ENI PETROLEUM | DRN# 241390 | 7,979 | 7,737 | 247,344 | 239,849 | 4.16000 | 4.28999 |
| 44 INFINITE | DRN# 24662 | 282 | 273 | 8,728 | 8,464 | 4.05000 | 4.17655 |
| 45 JP MORGAN | DRN# 23703 | 4,893 | 4,745 | 151,686 | 147,090 | 3.88600 | 4.00742 |
| 46 JP MORGAN | DRN# 23703 | 645 | 626 | 20,000 | 19,394 | 4.57000 | 4.71280 |
| 47 JP MORGAN | DRN# 23703 | 645 | 626 | 20,000 | 19,394 | 4.80000 | 4.94998 |
| 48 JP MORGAN | DRN# 23703 | 95 | 92 | 2,946 | 2,857 | 4.47000 | 4.60967 |
| 49 JP MORGAN | DRN# 23703 | 95 | 92 | 2,946 | 2,857 | 4.35000 | 4.48592 |
| 50 JP MORGAN | DRN# 23703 | 91 | 88 | 2,808 | 2,723 | 3.91000 | 4.03217 |
| 51 JP MORGAN | DRN# 716 | 117 | 114 | 3,637 | 3,527 | 3.83000 | 3.94968 |
| 52 JP MORGAN | DRN# 3004 | 95 | 92 | 2,946 | 2,857 | 3.60000 | 3.71249 |
| 53 JP MORGAN | DRN# 696661 | 256 | 248 | 7,942 | 7,701 | 4.05000 | 4.17655 |
| 54 JP MORGAN | DRN# 696661 | 95 | 92 | 2,946 | 2,857 | 4.06000 | 4.18686 |
| 55 JP MORGAN | DRN# 716 | 133 | 129 | 4,125 | 4,000 | 3.80000 | 3.91874 |
| 56 JP MORGAN | DRN# 696661 | 95 | 92 | 2,946 | 2,857 | 3.57000 | 3.68155 |
| 57 LOUIS DREYFUS | DRN# 696661 | 116 | 112 | 3,596 | 3,487 | 4.01000 | 4.13530 |
| 58 LOUIS DREYFUS | DRN# 696661 | 67 | 65 | 2,062 | 2,000 | 4.42000 | 4.55811 |
| 59 | SUBTOTAL | 15,943 | 15,460 | 494,240 | 479,265 | 4.01639 | 4.14188 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.

(3) Included in the monthly gross volumes above are 317,124 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 483,393 dth's moved on

the Southern Natural Gas pipeline shown on line 130 THRU 138, and 591,119 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 100 THRU 129

FOR THE PERIOD OF:
PRESENT MONTH:

January-09
March-09

Through

December-09

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (Gx E)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|--------------------------------------|
| 60 LOUIS DREYFUS | DRN# 25809 | 67 | 65 | 2,062 | 2,000 | 4.35000 | 4.48592 |
| 61 LOUIS DREYFUS | DRN# 25809 | 200 | 194 | 6,187 | 6,000 | 4.15000 | 4.27967 |
| 62 LOUIS DREYFUS | DRN# 25809 | 50 | 48 | 1,545 | 1,498 | 3.95000 | 4.07342 |
| 63 LOUIS DREYFUS | DRN# 25809 | 293 | 284 | 9,090 | 8,815 | 3.65000 | 3.76405 |
| 64 LOUIS DREYFUS | DRN# 25809 | 44 | 42 | 1,350 | 1,309 | 3.83000 | 3.94968 |
| 65 LOUIS DREYFUS | DRN# 25809 | 44 | 42 | 1,350 | 1,309 | 3.79000 | 3.90843 |
| 66 LOUIS DREYFUS | DRN# 25809 | 105 | 102 | 3,267 | 3,168 | 3.69000 | 3.80530 |
| 67 LOUIS DREYFUS | DRN# 25809 | 67 | 65 | 2,062 | 2,000 | 3.75000 | 3.86718 |
| 68 LOUIS DREYFUS | DRN# 25809 | 90 | 88 | 2,798 | 2,713 | 3.55000 | 3.66093 |
| 69 LOUIS DREYFUS | DRN# 25809 | 47 | 46 | 1,465 | 1,421 | 4.00000 | 4.12499 |
| 70 MAGNUS | DRN# 24662 | 172 | 167 | 5,325 | 5,164 | 4.20000 | 4.33124 |
| 71 MAGNUS | DRN# 24662 | 166 | 161 | 5,156 | 5,000 | 4.25000 | 4.38280 |
| 72 MAGNUS | DRN# 24662 | 218 | 212 | 6,767 | 6,562 | 4.10000 | 4.22811 |
| 73 MAGNUS | DRN# 24662 | 172 | 167 | 5,325 | 5,164 | 3.80000 | 3.91874 |
| 74 NJR | DRN# 24662 | 222 | 215 | 6,889 | 6,680 | 3.80000 | 3.91874 |
| 75 ONEOK | DRN# 32606 | 1,981 | 1,921 | 61,400 | 59,540 | 4.07000 | 4.19717 |
| 76 ONEOK | DRN# 32606 | 374 | 363 | 11,600 | 11,249 | 4.46000 | 4.59936 |
| 77 SEQUENT | DRN# 24662 | 323 | 313 | 10,000 | 9,697 | 4.60000 | 4.74374 |
| 78 | SUBTOTAL | 4,633 | 4,493 | 143,638 | 139,286 | 4.01639 | 4.14188 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.

(3) Included in the monthly gross volumes above are 317,124 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 483,393 dth's moved on the Southern Natural Gas pipeline shown on line 130 THRU 138, and 591,119 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 100 THRU 129

FOR THE PERIOD OF:
PRESENT MONTH:January-09
March-09

Through

December-09

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 79 SEQUENT | DRN# 179851 | 383 | 371 | 11,875 | 11,515 | 4.55000 | 4.69217 |
| 80 SHELL | DRN# 716 | 540 | 524 | 16,749 | 16,242 | 4.67000 | 4.81592 |
| 81 SHELL | DRN# 716 | 333 | 323 | 10,312 | 10,000 | 4.69000 | 4.83655 |
| 82 SHELL | DRN# 716 | 665 | 645 | 20,625 | 20,000 | 3.89000 | 4.01155 |
| 83 SOUTHWEST | DRN# 25809 | 222 | 215 | 6,889 | 6,680 | 3.88000 | 4.00124 |
| 84 TOTAL GAS & POWER | DRN# 25809 | 4,999 | 4,847 | 154,963 | 150,268 | 4.11100 | 4.23946 |
| 85 US GYPSUM | DRN# 32606 | 2,701 | 2,619 | 83,731 | 81,194 | 4.07000 | 4.19717 |
| 86 VIRGINIA POWER | DRN# 32606 | 3,000 | 2,909 | 93,000 | 90,182 | 3.86600 | 3.98680 |
| 87 VIRGINIA POWER | DRN# 32606 | 4,726 | 4,583 | 146,506 | 142,067 | 4.07000 | 4.19717 |
| 88 VIRGINIA POWER | DRN# 32606 | 7,940 | 7,700 | 246,152 | 238,694 | 3.85600 | 3.97649 |
| 89 VIRGINIA POWER | DRN# 32606 | 645 | 626 | 20,000 | 19,394 | 4.40000 | 4.53749 |
| 90 VIRGINIA POWER | DRN# 32606 | 323 | 313 | 10,000 | 9,697 | 4.45000 | 4.58905 |
| 91 VIRGINIA POWER | DRN# 32606 | 323 | 313 | 10,000 | 9,697 | 4.46000 | 4.59936 |
| 92 VIRGINIA POWER | DRN# 32606 | 505 | 490 | 15,658 | 15,184 | 3.78000 | 3.89811 |
| 93 VIRGINIA POWER | DRN# 32606 | 865 | 839 | 26,812 | 26,000 | 3.87000 | 3.99093 |
| 94 VIRGINIA POWER | DRN# 32606 | 385 | 373 | 11,925 | 11,564 | 3.76000 | 3.87749 |
| 95 VIRGINIA POWER | DRN# 32606 | 208 | 202 | 6,462 | 6,266 | 3.65000 | 3.76405 |
| 96 VIRGINIA POWER | DRN# 32606 | 48 | 47 | 1,500 | 1,455 | 3.95000 | 4.07342 |
| 97 | SUBTOTAL | 28,812 | 27,939 | 893,159 | 866,096 | 4.01639 | 4.14188 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.

(3) Included in the monthly gross volumes above are 317,124 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 483,393 dth's moved on

the Southern Natural Gas pipeline shown on line 130 THRU 138, and 591,119 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 100 THRU 129

FOR THE PERIOD OF:
PRESENT MONTH:

January-09
March-09

Through

December-09

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 98 VIRGINIA POWER | DRN# 24662 | 32 | 31 | 1,000 | 970 | 4.02000 | 4.14561 |
| 99 VIRGINIA POWER | DRN# 24662 | 281 | 273 | 8,724 | 8,460 | 3.62000 | 3.73311 |
| 100 ANADARKO | DRN# 8205179 | 106 | 103 | 3,300 | 3,200 | 4.68000 | 4.82623 |
| 101 ANADARKO | DRN# 8205175 | 394 | 382 | 12,200 | 11,830 | 3.68000 | 3.79499 |
| 102 BP ENERGY | DRN# 8205175 | 994 | 964 | 30,828 | 29,894 | 3.89000 | 4.01155 |
| 103 BP ENERGY | DRN# 8205175 | 654 | 634 | 20,276 | 19,662 | 3.88000 | 4.00124 |
| 104 CHEVRON | DRN# 8205179 | 323 | 313 | 10,000 | 9,697 | 4.65000 | 4.79530 |
| 105 CHEVRON | DRN# 8205179 | 323 | 313 | 10,000 | 9,697 | 4.25000 | 4.38280 |
| 106 CHEVRON | DRN# 8205179 | 350 | 339 | 10,848 | 10,519 | 4.02000 | 4.14561 |
| 107 CHEVRON | DRN# 8205179 | 968 | 938 | 30,000 | 29,091 | 3.89000 | 4.01155 |
| 108 CHEVRON | DRN# 8205179 | 218 | 212 | 6,765 | 6,560 | 3.76000 | 3.87749 |
| 109 CHEVRON | DRN# 8205164 | 261 | 253 | 8,076 | 7,831 | 3.69000 | 3.80530 |
| 110 CHEVRON | DRN# 8205179 | 392 | 381 | 12,166 | 11,797 | 4.12500 | 4.25389 |
| 111 CHEVRON | DRN# 8205179 | 327 | 317 | 10,138 | 9,831 | 4.15000 | 4.27967 |
| 112 CHEVRON | DRN# 8205179 | 69 | 67 | 2,151 | 2,086 | 3.70000 | 3.81561 |
| 113 CONOCO | DRN# 8205175 | 380 | 368 | 11,776 | 11,419 | 3.90000 | 4.02186 |
| 114 CONOCO | DRN# 8205175 | 323 | 313 | 10,000 | 9,697 | 3.98000 | 4.10436 |
| 115 CONOCO | DRN# 8205175 | 323 | 313 | 10,000 | 9,697 | 3.89000 | 4.01155 |
| 116 | TOTAL | 6,718 | 6,514 | 208,248 | 201,938 | 4.01639 | 4.14188 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.

(3) Included in the monthly gross volumes above are 317,124 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 483,393 dth's moved on the Southern Natural Gas pipeline shown on line 130 THRU 138, and 591,119 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 100 THRU 129

FOR THE PERIOD OF:
PRESENT MONTH:

January-09
March-09

Through

December-09

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (Gx)F |
|--------------------------|-----------------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-----------------------------------|
| 117 | CONOCO DRN# 8205175 | 65 | 63 | 2,000 | 1,939 | 3.70000 | 3.81561 |
| 118 | ENBRIDGE DRN# 8205175 | 274 | 266 | 8,500 | 8,242 | 3.88000 | 4.00124 |
| 119 | ENI DRN# 8205175 | 3,920 | 3,802 | 121,535 | 117,852 | 4.16000 | 4.28999 |
| 120 | JP MORGAN DRN# 8205175 | 327 | 317 | 10,138 | 9,831 | 4.85000 | 5.00155 |
| 121 | JP MORGAN DRN# 8205175 | 266 | 258 | 8,248 | 7,998 | 3.88000 | 4.00124 |
| 122 | JP MORGAN DRN# 8205175 | 180 | 175 | 5,594 | 5,425 | 3.72000 | 3.83624 |
| 123 | LOUIS DREYFUS DRN# 8205175 | 331 | 321 | 10,276 | 9,965 | 4.00000 | 4.12499 |
| 124 | LOUIS DREYFUS DRN# 8205175 | 144 | 139 | 4,458 | 4,323 | 3.76000 | 3.87749 |
| 125 | OCCIDENTAL DRN# 8205171 | 5,000 | 4,849 | 155,000 | 150,304 | 4.14000 | 4.26936 |
| 126 | SEQUENT DRN# 8205175 | 325 | 315 | 10,062 | 9,757 | 4.02000 | 4.14561 |
| 127 | SEQUENT DRN# 8205175 | 292 | 283 | 9,053 | 8,779 | 3.76000 | 3.87749 |
| 128 | SEQUENT DRN# 8205175 | 340 | 329 | 10,531 | 10,212 | 3.70000 | 3.81561 |
| 129 | TOTAL GAS & POWER DRN# 8205179 | 1,200 | 1,164 | 37,200 | 36,073 | 4.11600 | 4.24461 |
| 130 | ANADARKO DRN# 8205175 | 417 | 404 | 12,930 | 12,538 | 4.50000 | 4.64061 |
| 131 | BP ENERGY DRN# 8205171 | 13,062 | 12,666 | 404,922 | 392,653 | 3.84000 | 3.95999 |
| 132 | BP ENERGY DRN# 8205292 | 417 | 404 | 12,930 | 12,538 | 4.55500 | 4.69733 |
| 133 | CONOCO DRN# 8205175 | 323 | 313 | 10,000 | 9,697 | 4.40000 | 4.53749 |
| 134 | JP MORGAN DRN# 9004282 | 323 | 313 | 10,000 | 9,697 | 4.64000 | 4.78499 |
| 135 | TOTAL | 27,206 | 26,381 | 843,377 | 817,823 | 4.01639 | 4.14188 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.

(3) Included in the monthly gross volumes above are 317,124 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 483,393 dth's moved on the Southern Natural Gas pipeline shown on line 130 THRU 138, and 591,119 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 100 THRU 129

FOR THE PERIOD OF:
PRESENT MONTH:

January-09
March-09

Through

December-09

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 136 LOUIS DREYFUS | DRN# 8205175 | 323 | 313 | 10,000 | 9,697 | 4.55000 | 4.69217 |
| 137 TEXLA | DRN# 8205171 | 417 | 404 | 12,930 | 12,538 | 4.60000 | 4.74374 |
| 138 TOTAL GAS & POWER | DRN# 050075 | 328 | 318 | 10,181 | 9,873 | 3.78000 | 3.89811 |
| 139 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 140 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 141 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 142 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 143 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 144 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 145 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 146 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 147 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 148 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 149 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 150 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 151 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 152 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 153 | SUBTOTAL | 1,068 | 1,036 | 33,111 | 32,108 | 4.01639 | 4.14188 |
| 154 | TOTAL | 102,111 | 99,017 | 3,165,451 | 3,069,538 | 4.01639 | 4.14188 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.

(3) Included in the monthly gross volumes above are 317,124 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 483,393 dth's moved on the Southern Natural Gas pipeline shown on line 130 THRU 138, and 591,119 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 100 THRU 129

ESTIMATED FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

FOR THE MONTH OF: March-09

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|---|---------------|------------|--------------|-----------|----------------|-------------|--------------|-----------|--|
| | ACTUAL | ESTIMATE | DIFFERENCE | % | ACTUAL | ESTIMATE | DIFFERENCE | % | |
| THERM SALES (FIRM) | | | | | | | | | |
| 1 RESIDENTIAL | 9,589,639 | 8,212,406 | (1,377,233) | (0.14362) | 31,366,703 | 30,252,052 | (1,114,651) | (0.03554) | |
| 2 CONDOMINIUM SALES | 0 | 0 | 0 | #DIV/0! | 0 | 0 | 0 | #DIV/0! | |
| 3 SMALL COMM. SERVICE | 261,008 | 269,894 | 8,886 | 0.03404 | 827,447 | 818,952 | (8,495) | (0.01027) | |
| 4 GENERAL SERVICE-1 | 3,899,765 | 4,062,209 | 162,444 | 0.04165 | 11,952,515 | 13,068,106 | 1,115,591 | 0.09334 | |
| 5 GENERAL SERVICE-2 | 1,161,275 | 1,135,288 | (25,987) | (0.02238) | 3,672,412 | 3,733,474 | 61,063 | 0.01663 | |
| 6 GENERAL SERVICE-3 | 599,072 | 741,917 | 142,845 | 0.23844 | 1,846,140 | 2,277,132 | 430,992 | 0.23346 | |
| 7 GENERAL SERVICE-4 | 51,143 | 154,973 | 103,830 | 2.03021 | 135,755 | 420,126 | 284,371 | 2.09473 | |
| 8 GENERAL SERVICE-5 | 45,104 | 133,450 | 88,346 | 1.95870 | 155,526 | 420,200 | 264,674 | 1.70180 | |
| 9 NATURAL GAS VEH. SALES | 2,717 | 3,763 | 1,046 | 0.38498 | 6,037 | 10,234 | 4,197 | 0.69527 | |
| 10 COMM. ST. LIGHTING | 7,281 | 12,785 | 5,504 | 0.75599 | 24,288 | 36,520 | 12,232 | 0.50361 | |
| 11 WHOLESALE | 62,215 | 31,185 | (31,030) | (0.49878) | 286,870 | 115,433 | (171,437) | (0.59761) | |
| 11A OFF SYSTEM SALES | 16,559,850 | 0 | (16,559,850) | (1.00000) | 51,013,340 | 0 | (51,013,340) | (1.00000) | |
| 12 TOTAL FIRM SALES | 32,239,070 | 14,757,870 | (17,481,200) | (0.54224) | 101,287,032 | 51,152,229 | (50,134,803) | (0.49498) | |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | | |
| 13 INTERRUPTIBLE SMALL | 216,191 | 0 | (216,191) | (1.00000) | 216,191 | 0 | (216,191) | (1.00000) | |
| 14 INTERRUPTIBLE LV-1 | 74,763 | 0 | (74,763) | (1.00000) | 149,590 | 0 | (149,590) | (1.00000) | |
| 15 INTERRUPTIBLE LV-2 | 186,100 | 0 | (186,100) | (1.00000) | 187,794 | 0 | (187,794) | (1.00000) | |
| 16 TOTAL INT. SALES | 477,054 | 0 | (477,054) | (1.00000) | 553,574 | 0 | (553,574) | (1.00000) | |
| THERM SALES (TRANSPORTATION) | | | | | | | | | |
| 17A SMALL COMM. SERVICE | 50,567 | 43,674 | (6,893) | (0.13631) | 157,901 | 125,238 | (32,663) | (0.20686) | |
| 17 GENERAL SERVICE-1 | 6,657,298 | 6,506,041 | (151,257) | (0.02272) | 20,195,913 | 20,567,182 | 371,269 | 0.01838 | |
| 18 GENERAL SERVICE-2 | 5,991,299 | 6,204,596 | 213,297 | 0.03560 | 18,291,675 | 19,425,295 | 1,133,620 | 0.06197 | |
| 19 GENERAL SERVICE-3 | 4,888,843 | 6,283,788 | 1,394,945 | 0.28533 | 18,756,191 | 19,502,839 | 746,648 | 0.03981 | |
| 20 GENERAL SERVICE-4 | 4,003,452 | 3,754,398 | (249,054) | (0.06221) | 12,457,864 | 11,220,511 | (1,237,353) | (0.09931) | |
| 21 GENERAL SERVICE-5 | 7,171,088 | 5,549,068 | (1,622,020) | (0.22619) | 21,248,978 | 16,784,970 | (4,464,008) | (0.21008) | |
| 22 NATURAL GAS VEHICLE SALES | 16,959 | 32,597 | 15,638 | 0.92209 | 52,335 | 100,413 | 48,078 | 0.91866 | |
| 23 CONDOMINIUM | 400,188 | 404,864 | 4,676 | 0.01168 | 1,311,777 | 1,407,789 | 96,012 | 0.07319 | |
| 24 WHOLESALE | 42,422 | 84,288 | 41,866 | 0.98688 | 216,592 | 201,374 | (15,218) | (0.07026) | |
| 25 COMM. ST. LIGHTING | 48,846 | 59,126 | 10,280 | 0.21046 | 156,969 | 182,109 | 25,140 | 0.16016 | |
| 26 INTERRUPTIBLE SMALL | 4,306,976 | 3,947,224 | (359,752) | (0.08353) | 13,277,195 | 12,048,907 | (1,228,288) | (0.09251) | |
| 27 INTERRUPTIBLE LV-1 | 13,057,108 | 12,879,581 | (177,527) | (0.01360) | 39,420,987 | 38,216,891 | (1,204,096) | (0.03054) | |
| 28 INTERRUPTIBLE LV-2 | 40,753,514 | 27,191,946 | (13,561,568) | (0.33277) | 101,742,738 | 64,977,977 | (36,764,761) | (0.36135) | |
| 29 TOTAL TRANSPORTATION | 87,388,559 | 72,941,191 | (14,447,368) | (0.16532) | 247,286,915 | 204,761,495 | (42,525,420) | (0.17197) | |
| 30 TOTAL THROUGHPUT | 120,104,682 | 87,699,061 | (32,405,621) | (0.26981) | 349,127,520 | 255,913,724 | (93,213,796) | (0.26699) | |
| AVERAGE NUMBER OF CUSTOMERS (FIRM) | | | | | | | | | |
| 31 RESIDENTIAL | 305,382 | 307,709 | 2,327 | 0.00762 | 914,556 | 925,056 | 10,500 | 0.01148 | |
| 32 CONDOMINIUM SALES | 0 | 0 | 0 | #DIV/0! | 0 | 0 | 0 | #DIV/0! | |
| 33 SMALL COMMERCIAL | 5,837 | 5,630 | (207) | (0.03546) | 17,496 | 16,918 | (578) | (0.03304) | |
| 34 GENERAL SERVICE-1 | 9,950 | 10,322 | 372 | 0.03739 | 30,025 | 30,899 | 874 | 0.02911 | |
| 35 GENERAL SERVICE-2 | 572 | 557 | (15) | (0.02622) | 1,735 | 1,671 | (64) | (0.03689) | |
| 36 GENERAL SERVICE-3 | 94 | 108 | 14 | 0.14894 | 289 | 323 | 34 | 0.11765 | |
| 37 GENERAL SERVICE-4 | 5 | 5 | 0 | 0.00000 | 16 | 15 | (1) | (0.06250) | |
| 38 GENERAL SERVICE-5 | 5 | 8 | 3 | 0.60000 | 17 | 7 | (10) | (0.58824) | |
| 39 NATURAL GAS VEH. SALES | 4 | 4 | 0 | 0.00000 | 12 | 12 | 0 | 0.00000 | |
| 40 COMM. ST. LIGHTING | 35 | 31 | (4) | (0.11429) | 109 | 93 | (16) | (0.14679) | |
| 41 WHOLESALE | 9 | 9 | 0 | 0.00000 | 27 | 27 | 0 | 0.00000 | |
| 41A OFF SYSTEM SALES | 12 | 0 | (12) | (1.00000) | 41 | 0 | (41) | (1.00000) | |
| 42 TOTAL FIRM | 321,905 | 324,383 | 2,478 | 0.00770 | 964,323 | 975,038 | 10,715 | 0.01111 | |
| AVERAGE NUMBER OF CUSTOMERS (INT.) | | | | | | | | | |
| 43 INTERRUPTIBLE SMALL | 1 | 0 | (1) | (1.00000) | 1 | 0 | (1) | (1.00000) | |
| 44 INTERRUPTIBLE LV-1 | 3 | 0 | (3) | (1.00000) | 5 | 0 | (5) | (1.00000) | |
| 45 INTERRUPTIBLE LV-2 | 1 | 0 | (1) | (1.00000) | 2 | 0 | (2) | (1.00000) | |
| 46 TOTAL INT. | 5 | 0 | (5) | (1.00000) | 8 | 0 | (8) | (1.00000) | |
| AVERAGE NUMBER OF CUSTOMERS (TRANSP) | | | | | | | | | |
| 46A SMALL COMM. SERVICE | 538 | 506 | (32) | (0.05948) | 1,614 | 1,518 | (96) | (0.05948) | |
| 47 GENERAL SERVICE-1 | 9,827 | 9,440 | (387) | (0.03938) | 29,225 | 28,325 | (900) | (0.03080) | |
| 48 GENERAL SERVICE-2 | 2,570 | 2,617 | 47 | 0.01829 | 7,643 | 7,844 | 201 | 0.02630 | |
| 49 GENERAL SERVICE-3 | 725 | 700 | (25) | (0.03448) | 2,181 | 2,101 | (80) | (0.03668) | |
| 50 GENERAL SERVICE-4 | 144 | 118 | (26) | (0.18056) | 435 | 354 | (81) | (0.18621) | |
| 51 GENERAL SERVICE-5 | 115 | 95 | (20) | (0.17391) | 344 | 285 | (59) | (0.17151) | |
| 52 NATURAL GAS VEHICLE SALES | 9 | 11 | 2 | 0.22222 | 30 | 33 | 3 | 0.10000 | |
| 53 CONDOMINIUM | 257 | 267 | 10 | 0.03891 | 773 | 801 | 28 | 0.03622 | |
| 54 WHOLESALE | 3 | 2 | (1) | (0.33333) | 11 | 6 | (5) | (0.45455) | |
| 55 COMM. ST. LIGHTING | 28 | 32 | 4 | 0.14286 | 82 | 96 | 14 | 0.17073 | |
| 56 INTERRUPTIBLE SMALL | 27 | 26 | (1) | (0.03704) | 85 | 78 | (7) | (0.08235) | |
| 57 INTERRUPTIBLE LV-1 | 11 | 15 | 4 | 0.36364 | 36 | 45 | 9 | 0.25000 | |
| 58 INTERRUPTIBLE LV-2 | 7 | 9 | 2 | 0.28571 | 23 | 27 | 4 | 0.17391 | |
| 59 TOTAL TRANSP. CUSTOMERS | 14,261 | 13,838 | (423) | (0.02966) | 42,482 | 41,513 | (969) | (0.02281) | |
| 60 TOTAL CUSTOMERS | 336,171 | 338,221 | 2,050 | 0.00610 | 1,006,813 | 1,016,551 | 9,738 | 0.00967 | |

ESTIMATED FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

FOR THE MONTH OF: March-09

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|----------------------------------|---------------|-----------|-------------|-----------|----------------|-----------|-------------|-----------|
| | ACTUAL | ESTIMATE | DIFFERENCE | % | ACTUAL | ESTIMATE | DIFFERENCE | % |
| THERM USE PER CUSTOMER | | | | | | | | |
| 61 RESIDENTIAL | 31 | 27 | (5) | (0.15009) | 34 | 33 | (2) | (0.04648) |
| 62 CONDOMINIUM SALES | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| 63 SMALL COMMERCIAL | 45 | 48 | 3 | 0.07206 | 47 | 48 | 1 | 0.02355 |
| 64 GENERAL SERVICE-1 | 392 | 394 | 2 | 0.00411 | 398 | 423 | 25 | 0.06241 |
| 65 GENERAL SERVICE-2 | 2,030 | 2,038 | 8 | 0.00395 | 2,117 | 2,234 | 118 | 0.05556 |
| 66 GENERAL SERVICE-3 | 6,373 | 6,870 | 496 | 0.07790 | 6,388 | 7,050 | 662 | 0.10362 |
| 67 GENERAL SERVICE-4 | 10,229 | 30,995 | 20,766 | 2.03021 | 8,485 | 28,008 | 19,524 | 2.30105 |
| 68 GENERAL SERVICE-5 | 9,021 | 16,681 | 7,660 | 0.84919 | 9,149 | 17,508 | 8,360 | 0.91377 |
| 69 NATURAL GAS VEH. SALES | 879 | 941 | 262 | 0.38498 | 503 | 853 | 350 | 0.69527 |
| 70 COMM. ST. LIGHTING | 208 | 412 | 204 | 0.98257 | 223 | 393 | 170 | 0.76230 |
| 71 WHOLESALE | 6,913 | 3,465 | (3,448) | (0.49876) | 10,625 | 4,275 | (6,350) | (0.59761) |
| 71A OFF SYSTEM SALES | 1,379,988 | #DIV/0! | #DIV/0! | #DIV/0! | 1,244,228 | #DIV/0! | #DIV/0! | #DIV/0! |
| 72 INTERRUPTIBLE SMALL | 216,191 | #DIV/0! | #DIV/0! | #DIV/0! | 216,191 | #DIV/0! | #DIV/0! | #DIV/0! |
| 73 INTERRUPTIBLE LV-1 | 24,921 | #DIV/0! | #DIV/0! | #DIV/0! | 29,918 | #DIV/0! | #DIV/0! | #DIV/0! |
| 74 INTERRUPTIBLE LV-2 | 186,100 | #DIV/0! | #DIV/0! | #DIV/0! | 93,897 | #DIV/0! | #DIV/0! | #DIV/0! |
| 74A SMALL COMM. SERVICE(TRANSP.) | 94 | 86 | (8) | (0.08168) | 98 | 83 | (15) | (0.15670) |
| 75 GENERAL SERVICE-1(TRANSP.) | 677 | 689 | 12 | 0.01734 | 691 | 726 | 35 | 0.05074 |
| 76 GENERAL SERVICE-2(TRANSP.) | 2,331 | 2,371 | 40 | 0.01700 | 2,393 | 2,476 | 83 | 0.03476 |
| 77 GENERAL SERVICE-3(TRANSP.) | 6,743 | 8,977 | 2,234 | 0.33124 | 8,600 | 9,283 | 683 | 0.07940 |
| 78 GENERAL SERVICE-4(TRANSP.) | 27,802 | 31,817 | 4,015 | 0.14442 | 28,638 | 31,696 | 3,058 | 0.10678 |
| 79 GENERAL SERVICE-5(TRANSP.) | 62,357 | 58,411 | (3,946) | (0.06328) | 61,770 | 58,895 | (2,876) | (0.04655) |
| 80 NATURAL GAS VEHICLES(TRANSP.) | 1,884 | 2,963 | 1,079 | 0.57262 | 1,745 | 3,043 | 1,298 | 0.74424 |
| 81 CONDOMINIUM(TRANSP.) | 1,557 | 1,516 | (41) | (0.02621) | 1,697 | 1,758 | 61 | 0.03368 |
| 82 WHOLESALE(TRANSP.) | 14,141 | 42,144 | 28,003 | 1.98032 | 19,690 | 33,562 | 13,872 | 0.70452 |
| 83 COMM. ST. LIGHTING(TRANSP.) | 1,744 | 1,848 | 103 | 0.05915 | 1,914 | 1,897 | (17) | (0.00903) |
| 84 INTERRUPTIBLE SMALL (TRANSP.) | 159,518 | 151,816 | (7,701) | (0.04828) | 156,202 | 154,473 | (1,729) | (0.01107) |
| 85 INTERRUPTIBLE LV-1 (TRANSP.) | 1,187,010 | 858,639 | (328,371) | (0.27664) | 1,095,027 | 849,264 | (245,763) | (0.22444) |
| 86 INTERRUPTIBLE LV-2 (TRANSP.) | 5,821,931 | 3,021,327 | (2,800,603) | (0.48104) | 4,423,597 | 2,406,592 | (2,017,006) | (0.45597) |

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
CURRENT MONTH: March 2009

| | Page Number | | Amount | Accumulative Amount | Total Amount |
|--|---------------------|-------------------|----------------|---------------------|--------------|
| | Current Mo's Filing | Prior Mo's Filing | | | |
| <u>COMMODITY (Pipeline)</u> | | | | | |
| 1 Commodity Pipeline (FGT): | | | | | |
| Accrual of Usage Charges (FGT)----- | 46 (Line3&5) | | | \$129,684.48 | |
| 2 Commodity Pipeline (SNG): | | | | | |
| Accrual of Sonat Pipeline Charges----- | 35(Line2) | | | \$30,056.09 | |
| 3 Commodity Pipeline (Gulfstream): | | | | | |
| Accrual of Gulfstream Pipeline Charges----- | 36(Line6) | | | \$12,652.44 | |
| 4 Commodity Pipeline (FGT)-Feb'09 Accrual Adj: | | | | | |
| Invoice-FGT----- | 109-142 | | \$129,321.64 | | |
| Invoice-FGT----- | 143-150 | | \$27,818.55 | | |
| Less Prior Month's Accrual of Usage Charges (FGT)----- | | 47 (Line3&5) | (\$157,191.24) | | |
| Sub-Total (Also on Actual/Accrual Reconciliation)----- | 107(Lines 9 ,12) | | | (\$51.05) | |

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
CURRENT MONTH: March 2009

| | Page Number | | | Accumulative | Total |
|--|--------------------------|----------------------|---------------|--------------|---------------------|
| | Current Mo's Filing | Prior Mo's Filing | Amount | Amount | Amount |
| 5 Commodity Pipeline-(Gulfstream)-Feb'09 Accrual Adj: | | | | | |
| Invoice-Gulfstream Natural Gas System----- | 161-171(exclude line1&2) | | \$6,794.25 | | |
| Less Prior Month's Accrual of Gulfstream Pipeline Charges----- | | 36(Line6) | (\$6,519.90) | | |
| Sub-Total (Also on Actual/Accrual Reconciliation)----- | 161(line15&18) | | | \$274.35 | |
| 6 Commodity Pipeline (FGT) ITS-1 Feb'09 Accrual Adj. | | | | | |
| Invoice-FGT----- | 151-152 | | \$10,233.19 | | |
| Less Prior Month's Accrual of Usage Charges (FGT)----- | | 47(Line4) | (\$10,233.24) | | |
| Sub-Total (Also on Actual/Accrual Reconciliation)----- | 107(Lines 15) | | | (\$0.05) | |
| 7 TOTAL COMMODITY (Pipeline)----- | | | | | <u>\$172,616.26</u> |

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: March 2009

| | Page Number | | <u>Amount</u> | Accumulative <u>Amount</u> | Total <u>Amount</u> |
|--|-------------------------------|-----------------------------|---------------|-------------------------------|------------------------|
| | Current Mo's <u>Filing</u> | Prior Mo's <u>Filing</u> | | | |
| <u>SWING SERVICE</u> | | | | | |
| 8 Accrued Swing Service-Demand-3rd Party Suppliers----- | | 48 | | \$5,115.00 | |
| 9 Accrued Swing Service-Commodity-3rd Party Suppliers----- | | 49 | | \$22,095.58 | |
| 10 TOTAL SWING SERVICE----- | | | | | <u>\$27,210.58</u> |

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
CURRENT MONTH: March 2009

| COMMODITY OTHER | Page Number | | Amount | Accumulative Amount | Total Amount |
|---|---|-------------------|-------------------|---------------------|------------------------|
| | Current Mo's Filing | Prior Mo's Filing | | | |
| 11 Purchases from 3rd Party Suppliers: | | | | | |
| Accruals for Gas Purchased----- | 58(Line1) | | \$12,691,576.85 | | |
| Hedge Settlement----- | 44 | | \$4,303,560.00 | \$16,995,136.85 | |
| 12 City of Sunrise----- | 37-39 | | | \$14,089.51 | |
| 13 Okaloosa----- | 41 | | | \$32,550.00 | |
| 14 Okaloosa- Feb'09 Accrual Adj.----- | 180 | | | \$7,234.12 | |
| 15 Purchases-3rd Party Suppliers-Feb'09 Accrual Adj.: | | | | | |
| Supplier Invoices----- | 61-106 | | \$17,156,732.20 | | |
| Supplier Invoices----- | Less : Page 69,71,77,79(Lines 1) | | (\$4,620.00) | | |
| Supplier Invoices----- | Less : Page 71 Line2 | | (\$22,425.00) | | |
| Less Prior Month's Accruals for Gas Purchased----- | | 60(Line1) | (\$16,999,393.06) | | |
| Sub-Total (Also on Actual/Accrual Reconciliation)----- | 61(lines1-9, Page62(Line 5-6,12-13,19-20,26-27) | | | \$130,294.12 | |
| 16 Purchases-3rd Party Suppliers (Gulfstream)-Feb '09 Accrual Adj.: | | | | | |
| Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System----- | 163-164,LessPlus 171 Line2 | | \$152,257.49 | | |
| Less Prior Month's Accrual of (Imbalance Cashout) | | 36(Line1) | \$62,184.03 | | |
| Sub-Total (Also on Actual/Accrual Reconciliation)----- | 161(line 3) | | | \$214,441.52 | |
| 17 Cashouts-Peoples' Transportation Customers----- | 194 | | | \$268,823.70 | |
| 18 NCTS Program Cashouts----- | 195 | | | \$1,985.57 | |
| 19 Parked / Unparked Gas----- | 45 | | | \$140,937.00 | |
| 20 Comm. Other (SNG.): | | | | | |
| Accrual of Sonat P/L Imbalance Cashout Charges----- | 35(Line1) | | | (\$46,530.00) | |
| 21 Comm. Other (Gulfstream): | | | | | |
| Accrual of Gulfstream P/L Imbalance Cashout Charges----- | 36(Line1) | | | (\$90,544.62) | |
| 22 Bookouts- Feb. '09----- | 34 | | | \$176,552.92 | |
| 23 Imbalance Cashout (FGT)----- | 33(Line 3) | | | (\$1,781,902.89) | |
| 24 Imbalance Cashout (FGT)-Feb'09--Accrual Adj----- | 186(Line 7) | | | \$1,665,866.51 | |
| 25 Central Florida Gas----- | 40 (Line1) | | | (\$128.16) | |
| 26 JEA----- | 193 | | | \$1,372,157.34 | |
| 27 Imbalance Cashout (Gulfstream)----- | 43 | | | (\$5,280.99) | |
| 28 Purchases-3rd Party Suppliers (SNG)-Feb'09 Accrual Adj.: | | | | | |
| Invoice for Imbalance Cashout----- | 159-160(Line1) | | (\$51,232.35) | | |
| Less Prior Month's Accrual for Imbalance Cashout----- | | 35(Line1) | (\$94,008.80) | | |
| Sub-Total (Also on Actual/Accrual Reconciliation)----- | 153(line 3) | | | (\$145,241.15) | |
| 29 TOTAL COMMODITY (Other)----- | | | | | <u>\$18,950,441.35</u> |

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: March 2009

| | Page Number | | <u>Amount</u> | Accumulative <u>Amount</u> | Total <u>Amount</u> |
|---|-------------------------------|-----------------------------|----------------|-------------------------------|------------------------|
| | Current Mo's <u>Filing</u> | Prior Mo's <u>Filing</u> | | | |
| <u>DEMAND</u> | | | | | |
| 30 Demand (FGT): | | | | | |
| Invoice-FGT | | | | | |
| Line 1----- | | 1 | \$3,644,904.47 | | |
| Invoice-FGT | | | | | |
| Line 1----- | | 17 | \$50,282.00 | | |
| Invoice-FGT | | | | | |
| Line 1----- | | 18 | \$1,475,634.10 | | |
| Invoice-FGT | | | | | |
| Line 1----- | | 26 | \$23,839.00 | | |
| Total Demand (FGT)----- | | | | \$5,194,659.57 | |
| 31 Demand (SNG): | | | | | |
| Accrual of Sonat Pipeline Charges----- | | 35Line3) | | \$393,752.48 | |
| 32 Demand (Gulfstream): | | | | | |
| Accrual of Gulfstream Pipeline Charges----- | | 36(Line7) | | \$804,562.00 | |

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: March 2009

| | Page Number | | Amount | Accumulative Amount | Total Amount |
|--|------------------------|----------------------|------------------|------------------------|-----------------------|
| | Current Mo's Filing | Prior Mo's Filing | | | |
| 33 Temporary Relinquishment Credit (FGT): | | | | | |
| Invoice-FGT (Relinq. Credits)----- | | 1-16 | (\$1,596,382.61) | | |
| Invoice-FGT (Relinq. Credits)----- | | 18-25 | (\$494,285.74) | | |
| Invoice-FGT (Relinq. Credits)----- | | 26 | (\$23,839.00) | | |
| Total Temporary Relinquishment Credit (FGT)----- | | | | (\$2,114,507.35) | |
| 34 Temporary Acquisition Charge (FGT): | | | | | |
| Invoice-FGT----- | | 27-32 | | \$470,551.93 | |
| 35 Unbundled Capacity Sales (FGT):----- | | 176 | | \$26,350.00 | |
| 36 Volumetric Relinquishment Credit (FGT): | | | | | |
| Accrual-Volumetric Relinquishment Credits (FGT)----- | | 47 | | (\$757.07) | |
| 37 TOTAL DEMAND----- | | | | | <u>\$4,574,611.56</u> |

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: March 2009

| | Page Number | | <u>Amount</u> | <u>Accumulative Amount</u> | <u>Total Amount</u> |
|-----------------------------------|----------------------------|--------------------------|---------------|----------------------------|---------------------|
| | <u>Current Mo's Filing</u> | <u>Prior Mo's Filing</u> | | | |
| <u>OTHER</u> | | | | | |
| 38 Administrative Costs | N/A | | | \$127,474.35 | |
| 39 Transportation Trailer Charges | 42 | | | \$60,506.50 | |
| 40 TOTAL OTHER | | | | | <u>\$187,980.85</u> |

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
March-09

| (A) | (B) | (C) | (D) | (E) | (F) |
|--|----------------|---------------------|-----|------------------------|-----|
| DESCRIPTION | TYPE CHARGE | THERMS PURCHASED | | PURCHASES | |
| 1 NO NOTICE RESERVATION CHARGE | NO NOTICE | 7,285,000 | 16 | 36,060.75 | 2 |
| 2 FTS-1 RESERVATION CHARGE | DEMAND | 63,362,660 | 19 | 2,569,355.79 | 5 |
| 3 FTS-1 VOLUMETRIC RELINQ. CREDIT | DEMAND | (18,670) | 19 | (757.07) | 5 |
| 4 FTS-2 RESERVATION CHARGE | DEMAND | 11,554,010 | 19 | 981,348.36 | 5 |
| 5 FTS-1 USAGE CHARGE | COMM. PIPELINE | 15,292,470 | 15 | 114,966.97 | 1 |
| 5a FTS-1 USAGE CHARGE-Feb.'09 Accrual Adj. | COMM. PIPELINE | 210 | 15 | 1.72 | 1 |
| 6 FTS-2 USAGE CHARGE | COMM. PIPELINE | 3,075,250 | 15 | 14,717.51 | 1 |
| 6a FTS-2 USAGE CHARGE-Feb.'09 Accrual Adj. | COMM. PIPELINE | (60,640) | 15 | (52.77) | 1 |
| 7 ITS-1 USAGE CHARGE-Feb.'09 Accrual Adj. | COMM. PIPELINE | 0 | 15 | (0.05) | 1 |
| 8 IMBALANCE CASHOUT CHARGE | COMM. OTHER | (4,292,870) | 18 | (\$1,781,902.89) | 4 |
| 9 IMBALANCE CASHOUT-Feb'09 Accrual Adj. | COMM. OTHER | 3,914,160 | 18 | \$1,665,866.51 | 4 |
| 10 TOTAL FGT | | <u>100,111,580</u> | | <u>\$3,599,604.83</u> | |
| 11 SONAT PIPELINE | COMM. PIPELINE | 4,623,520 | 16 | 30,056.09 | 1 |
| 12 SONAT PIPELINE | DEMAND | 11,157,610 | 19 | 393,752.48 | 5 |
| 13 SONAT PIPELINE | COMM. OTHER | (129,250) | 18 | (46,630.00) | 4 |
| 14 GULFSTREAM PIPELINE | COMM. PIPELINE | 5,830,690 | 15 | 12,652.44 | 1 |
| 15 GULFSTREAM PIPELINE | DEMAND | 10,850,000 | 19 | 604,562.00 | 5 |
| 16 GULFSTREAM PIPELINE | COMM. OTHER | (199,180) | 18 | (80,544.62) | 4 |
| 17 CITY OF SUNRISE | COMM. OTHER | 16,400 | 18 | 14,089.51 | 4 |
| 18 OKALOOSA | COMM. OTHER | 232,500 | 18 | 32,550.00 | 4 |
| 19 OKALOOSA- Feb'09 Accrual Adj. | COMM. OTHER | 8,920 | 18 | 7,234.12 | 4 |
| 20 TRANSPORT TRAILER CHARGES | OTHER | | | 60,506.50 | 6 |
| 21 ADMINISTRATIVE COSTS | OTHER | | | 127,474.35 | 6 |
| 22 BOOKOUTS | COMM. OTHER | 380,940 | 18 | 176,552.92 | 4 |
| 23 CENTRAL FLORIDA GAS | COMM. OTHER | (3,170) | 18 | (128.16) | 4 |
| 24 CASHOUTS-TRANSP. CUSTOMERS | COMM. OTHER | 777,515 | 18 | 268,823.70 | 4 |
| 25 Imbalance Cashout (Gulfstream) | COMM. OTHER | (12,620) | 18 | (5,280.99) | 4 |
| 26 NCTS PROGRAM C/O'S | COMM. OTHER | 4,364 | 18 | 1,985.57 | 4 |
| 27 ANADARKO | COMM. OTHER | 2,561,050 | 18 | 1,042,225.51 | 4 |
| 28 BP ENERGY | COMM. OTHER | 4,848,440 | 18 | 1,876,350.13 | 4 |
| 29 CHEVRON | COMM. OTHER | 1,081,130 | 18 | 434,924.63 | 4 |
| 30 CONOCO | SWING-DEMAND | | | 465.00 | 3 |
| 31 CONOCO | COMM. OTHER | 437,760 | 18 | 176,026.40 | 4 |
| 32 CROSSTEX | COMM. OTHER | 1,414,110 | 18 | 545,265.94 | 4 |
| 33 EAGLE | SWING-DEMAND | | | 1,550.00 | 3 |
| 34 EAGLE | SWING-COMM. | 49,990 | 17 | 22,095.58 | 3 |
| 35 EAGLE | COMM. OTHER | 286,240 | 18 | 110,424.61 | 4 |
| 36 ETC MARKETING | COMM. OTHER | 647,120 | 18 | 247,018.32 | 4 |
| 37 ENBRIDGE | COMM. OTHER | 744,820 | 18 | 293,021.37 | 4 |
| 38 ENI PETROLEUM | COMM. OTHER | 3,688,790 | 18 | 1,534,536.64 | 4 |
| 39 FORTIS | SWING-DEMAND | | | 620.00 | 3 |
| 40 IBERDROLA | SWING-DEMAND | | | 2,480.00 | 3 |
| 41 INFINITE | COMM. OTHER | 87,280 | 18 | 35,348.40 | 4 |
| 42 JP MORGAN | COMM. OTHER | 2,589,080 | 18 | 1,057,049.41 | 4 |
| 43 LOUIS DREYFUS | COMM. OTHER | 615,680 | 18 | 246,694.71 | 4 |
| 44 MAGNUS | COMM. OTHER | 225,730 | 18 | 92,257.70 | 4 |
| 45 NJR ENERGY | COMM. OTHER | 68,890 | 18 | 26,178.20 | 4 |
| 46 OCCIDENTAL | COMM. OTHER | 1,550,000 | 18 | 641,700.00 | 4 |
| 47 ONEOK | COMM. OTHER | 730,000 | 18 | 301,634.00 | 4 |
| 48 SEQUENT | COMM. OTHER | 515,210 | 18 | 213,484.47 | 4 |
| 49 SHELL | COMM. OTHER | 476,860 | 18 | 206,812.36 | 4 |
| 50 SOUTHWEST ENERGY | COMM. OTHER | 68,890 | 18 | 26,729.32 | 4 |
| 51 TEXLA | COMM. OTHER | 129,300 | 18 | 69,478.00 | 4 |
| 52 TOTAL GAS AND POWER | COMM. OTHER | 2,023,440 | 18 | 828,652.27 | 4 |
| 53 US GYPSUM | COMM. OTHER | 837,310 | 18 | 340,785.17 | 4 |
| 54 VIRGINIA POWER | COMM. OTHER | 5,977,390 | 18 | 2,354,979.29 | 4 |
| 55 PARKED GAS/UNPARKED GAS | COMM. OTHER | 300,000 | 18 | 140,937.00 | 4 |
| 56 J. ARON & CO. | COMM. OTHER | 0 | 18 | 1,009,680.00 | 4 |
| 57 BPNA | COMM. OTHER | 0 | 18 | 249,700.00 | 4 |
| 58 FORTIS ENERGY MARKETING | COMM. OTHER | 0 | 18 | 387,520.00 | 4 |
| 59 J.P. MORGAN CHASE | COMM. OTHER | 0 | 18 | 424,130.00 | 4 |
| 60 LEHAMAN BROTHERS | COMM. OTHER | 0 | 18 | 206,700.00 | 4 |
| 61 MACQUARIE | COMM. OTHER | 0 | 18 | 496,640.00 | 4 |
| 62 MORGAN STANLEY | COMM. OTHER | 0 | 18 | 819,960.00 | 4 |
| 63 SEMPRA | COMM. OTHER | 0 | 18 | 139,580.00 | 4 |
| 64 SOCIETE GENERALE | COMM. OTHER | 0 | 18 | 280,200.00 | 4 |
| 65 UBS WARBURG | COMM. OTHER | 0 | 18 | 289,450.00 | 4 |
| 66 UNBUNDLED CAPACITY SALES | DEMAND | 1,550,000 | 19 | 26,350.00 | 5 |
| 67 JEA | COMM. OTHER | 0 | 18 | 1,372,157.34 | 4 |
| 68 SONAT P/L-Feb'09 Accrual Adj. | COMM. OTHER | (17,550) | 18 | (9,354.15) | 4 |
| 69 SONAT P/L-Feb'09 Accrual Adj. | COMM. OTHER | (117,390) | 18 | (136,887.00) | 4 |
| 69 GAS PURCHASES-Feb.'09 Accrual Adj. | COMM. OTHER | 261,440 | 18 | 130,294.12 | 4 |
| 70 GULFSTREAM PIPELINE-Feb'09 Accrual Adj. | COMM. OTHER | 204,230 | 18 | 214,441.50 | 4 |
| 71 GULFSTREAM PIPELINE-Feb'09 Accrual Adj. | COMM. PIPELINE | 2,950 | 15 | 274.35 | 1 |
| 72 TOTAL | | <u>167,488,009</u> | | <u>\$23,948,921.33</u> | |

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|---------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | 03/31/2009 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Number: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | | | | Payee's Bank: | |
| | | | | Payee's Name: | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Contact Name: | |
| | TAMPA FL 33602 | Payee: | 006924518 | Contact Phone: | 713-989-2094 |

| | | | |
|----------------------|--|--------------------------|------------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | April 01, 2009 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY |
| Svc CD: | FTS-1 | Prev Inv ID: | |

| | | |
|------------------------------|----------------------|----------------|
| Invoice Total Amount: | WIRE 4/1/09 | \$2,084,582.81 |
| Invoice Identifier: | 01-90-000-232-02-000 | 000316660 |
| Account Number: | | 52002364 |
| Net Due Date: | | 04/10/2009 |

JP

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|-------------|--------------|---------------|---------------|
| 01 | | | | Reservation Deliverability - Market | | | | | | | RDM | 0.0495 | 0.0000 | 0.0000 | 0.0495 | 728,500 ✓ | 36,060.75 | 01 - 31 | |
| 01 | | | | Reservation/Demand D1 | | | | Line-1 | | | RD1 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | 8,988,667 ✓ | 3,644,904.47 | 01 - 31 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 12667 At DRN 11224 | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (42,749) | -17,334.72 | 01 - 31 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 12667 At DRN 241390 | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (89,404) | -36,253.32 | 01 - 31 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 12667 At DRN 25809 | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (226,548) | -91,865.21 | 01 - 31 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 12667 At DRN 32606 | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (270,599) | -109,727.90 | 01 - 31 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 42804 At DRN 314571 | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (8,959) | -3,632.88 | 01 - 31 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 43563 At DRN 157553 | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (37,200) | -15,084.60 | 01 - 31 | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (9,672) | -3,922.00 | 01 - 31 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

| | | | | | |
|--------------------------------|--|------------------------------|---------------------------------------|---|---------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | 03/31/2009 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account N: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Numbe: | |
| | | | | Payee's Bank: | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Payee's Name: | |
| | TAMPA FL 33602 | Payee: | 006924518 | Contact Name: | MARION COLLINS |
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | April 01, 2009 | Invoice Total Amount: | \$2,084,582.61 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 000316660 |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 52002364 |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: | 04/10/2009 |
| Begin Transaction Date: | March 01, 2009 | End Transaction Date: | March 31, 2009 | Please reference your invoice identifier and your account number in your wire transfer. | |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| | | | | Temporary Relinquishment Credit - Award # 44013 At DRN 11224 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (20,150) | -8,170.83 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 44013 At DRN 23422 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (19,778) | -8,019.98 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 44013 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (6,417) | -2,602.09 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 44015 At DRN 12740 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (27,621) | -11,200.32 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 44107 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (45,756) | -18,554.06 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 44107 At DRN 23422 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (53,723) | -21,784.68 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 44107 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (14,756) | -5,983.56 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 44131 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (93,000) | -37,711.50 | 01 - 31 | |

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

| | | | | | |
|------------------------|--|------------------------|---------------------------------------|----------------------------------|----------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Nur: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | | | | Payee's Bank: | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Payee's Name: | |
| | TAMPA FL 33602 | Payee: | 006924518 | Contact Name: | MARION COLLINS |
| | | | | Contact Phone: | 713-989-2094 |

| | | | | | |
|----------------------|--|--------------------------|------------------|------------------------------|----------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | April 01, 2009 | Invoice Total Amount: | \$2,084,582.61 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 000316660 |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 52002364 |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: | 04/10/2009 |

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|------------|---------------|---------------|
| | | | | Temporary Relinquishment Credit - Award # 44248 At DRN 23422 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (93,000) | -37,711.50 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 44248 At DRN 241390 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (91,605) | -37,145.83 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 44248 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (187,395) | -75,988.67 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 44248 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (3,875) | -1,571.31 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 44752 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (11,904) | -4,827.07 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 44755 At DRN 11224 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (24,397) | -9,892.98 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 44755 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (20,429) | -8,283.96 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 44755 At DRN 337605 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (8,463) | -3,431.75 | 01 - 31 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|------------------------|--|------------------------|---------------------------------------|----------------------------------|---------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmnt D/T: | 03/31/2009 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Numl | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Payee's Bank: | |
| | TAMPA FL 33602 | Payee: | 006924518 | Payee's Name: | |
| | | | | Contact Name: | MARION COLLINS |
| | | | | Contact Phone: | 713-989-2094 |

| | | | | | |
|----------------------|--|--------------------------|------------------|------------------------------|----------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | April 01, 2009 | Invoice Total Amount: | \$2,084,582.61 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 000316660 |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 52002364 |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: | 04/10/2009 |

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009 Please reference your Invoice Identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| | | | | Temporary Relinquishment Credit - Award # 45400 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (14,508) | -5,882.99 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 45400 At DRN 23422 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (17,329) | -7,026.91 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 45400 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (14,756) | -5,983.56 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 45591 At DRN 24229 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (93,000) | -37,711.50 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 45782 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (3,193) | -1,294.76 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 45831 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (9,039) | -3,665.32 | 01 - 03 | |
| | | | | Temporary Relinquishment Credit - Award # 45883 At DRN 11224 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (3,013) | -1,221.77 | 13 - 13 | |
| | | | | Temporary Relinquishment Credit - Award # 45883 At DRN 11224 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (10,800) | -4,379.40 | 01 - 04 | |

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11

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|--------------------------------|--|------------------------------|---------------------------------------|---|----------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account No. | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | | | | Payee's Bank: | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Payee's Name: | |
| | TAMPA FL 33602 | Payee: | 006924518 | Contact Name: | MARION COLLINS |
| | | | | Contact Phone: | 713-989-2094 |
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | April 01, 2009 | Invoice Total Amount: \$2,084,582.61 | |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: 000316660 | |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: 52002364 | |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: 04/10/2009 | |
| Begin Transaction Date: | March 01, 2009 | End Transaction Date: | March 31, 2009 | Please reference your invoice identifier and your account number in your wire transfer. | |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|-----------|---------------|---------------|
| | | | | Temporary Relinquishment Credit - Award # 45883 At DRN 23422 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (2,700) | -1,094.85 | 10 - 10 | |
| | | | | Temporary Relinquishment Credit - Award # 45883 At DRN 23422 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (2,700) | -1,094.85 | 13 - 13 | |
| | | | | Temporary Relinquishment Credit - Award # 45883 At DRN 23422 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (2,215) | -898.18 | 18 - 18 | |
| | | | | Temporary Relinquishment Credit - Award # 45883 At DRN 23422 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (5,400) | -2,189.70 | 26 - 27 | |
| | | | | Temporary Relinquishment Credit - Award # 45883 At DRN 23422 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (9,861) | -3,998.64 | 01 - 03 | |
| | | | | Temporary Relinquishment Credit - Award # 45883 At DRN 241390 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (11) | -4.46 | 13 - 13 | |
| | | | | Temporary Relinquishment Credit - Award # 45883 At DRN 241390 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (10,800) | -4,379.40 | 01 - 04 | |
| | | | | Temporary Relinquishment Credit - Award # 45883 At DRN 255292 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (5,400) | -2,189.70 | 10 - 11 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

| | | | | | |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|-----------------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Number: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Payee's Bank: | |
| | TAMPA FL 33602 | Payee: | 006924518 | Payee's Name: | FLORIDA GAS TRANSMISSION CO |
| | | | | Contact Name: | MARION COLLINS |
| | | | | Contact Phone: | 713-989-2094 |

| | | | |
|--------------------------------|--|------------------------------|------------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | April 01, 2009 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY |
| Svc CD: | FTS-1 | Prev Inv ID: | |
| Begin Transaction Date: | March 01, 2009 | End Transaction Date: | March 31, 2009 |

| | |
|------------------------------|----------------|
| Invoice Total Amount: | \$2,094,582.61 |
| Invoice Identifier: | 000316660 |
| Account Number: | 52002364 |
| Net Due Date: | 04/10/2009 |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|-----------|---------------|---------------|
| | | | | Temporary Relinquishment Credit - Award # 45883 At DRN 255292 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (2,700) | -1,094.85 | 13 - 13 | |
| | | | | Temporary Relinquishment Credit - Award # 45883 At DRN 255292 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (2,700) | -1,094.85 | 18 - 18 | |
| | | | | Temporary Relinquishment Credit - Award # 45883 At DRN 255292 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (5,400) | -2,189.70 | 26 - 27 | |
| | | | | Temporary Relinquishment Credit - Award # 45883 At DRN 255292 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (963) | -390.50 | 31 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 45883 At DRN 255292 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (13,200) | -5,352.60 | 01 - 04 | |
| | | | | Temporary Relinquishment Credit - Award # 45883 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (550) | -223.03 | 10 - 10 | |
| | | | | Temporary Relinquishment Credit - Award # 45883 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (3,300) | -1,338.15 | 13 - 13 | |
| | | | | Temporary Relinquishment Credit - Award # 45883 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (3,096) | -1,255.43 | 26 - 27 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|------------------------|--|------------------------|---------------------------------------|----------------------------------|-----------------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmnt D/T: | |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Num: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Num: | |
| | | | | Payee's Bank: | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Payee's Name: | FLORIDA GAS TRANSMISSION CO |
| | TAMPA FL 33602 | Payee: | 006924518 | Contact Name: | MARION COLLINS |
| | | | | Contact Phone: | 713-989-2094 |

| | | | | | |
|----------------------|--|--------------------------|------------------|------------------------------|----------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | Invoice Date: | April 01, 2009 | Invoice Total Amount: | \$2,084,582.61 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 000316660 |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 52002364 |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: | 04/10/2009 |

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Begin Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|-----------|------------|-----------------|---------------|
| | | | | Temporary Relinquishment Credit - Award # 45883 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (4,030) | -1,634.17 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46168 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (175,863) | -71,312.45 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46170 At DRN 24229 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (166,284) | -67,428.16 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46170 At DRN 255292 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (49,879) | -20,225.94 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46182 At DRN 23422 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (29,109) | -11,803.70 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46182 At DRN 241390 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (29,512) | -11,967.12 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46182 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (20,956) | -8,497.66 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46208 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (53,444) | -21,671.54 | 01 - 31 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

| | | |
|--|---|--|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602 | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 | Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: MARION COLLINS Contact Phone: 713-989-2094 |
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1 | Invoice Date: April 01, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID: | Payee: 006924518 |
| Begin Transaction Date: March 01, 2009 | End Transaction Date: March 31, 2009 | Invoice Total Amount: \$2,084,582.64 Invoice Identifier: 000316660 Account Number: 52002364 Net Due Date: 04/10/2009 |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|----------|-----------|---------------|---------------|
| | Temporary Relinquishment Credit - Award # 46208 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (14,632) | -5,933.28 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46261 At DRN 11224 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (14,632) | -5,933.28 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46261 At DRN 12740 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (12,307) | -4,990.49 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46261 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (12,400) | -5,028.20 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46261 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (11,563) | -4,688.80 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46263 At DRN 11224 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (11,532) | -4,676.23 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46263 At DRN 12740 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (9,734) | -3,947.14 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46263 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (9,734) | -3,947.14 | 01 - 31 | |

8

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

| | | | | | | | | | | | | | | | | | |
|--------------------------------|---|------------------------------|--|---|--|----------------------------------|--|---------------------------------|--|----------------------|--|----------------------|--|----------------------|----------------|-----------------------|--------------|
| Billable Party: | 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602 | Remit to Party: | 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518 | Stmt D/T: | | Payee's Bank Account Nur: | | Payee's Bank ABA Number: | | Payee's Bank: | | Payee's Name: | | Contact Name: | MARION COLLINS | Contact Phone: | 713-989-2094 |
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | April 01, 2009 | Invoice Total Amount: | | | | | | | | | | | | | |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | invoice Identifier: | | | | | | | | | | | | | |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: | | | | | | | | | | | | | |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: | | | | | | | | | | | | | |
| Begin Transaction Date: | March 01, 2009 | End Transaction Date: | March 31, 2009 | Please reference your invoice identifier and your account number in your wire transfer. | | | | | | | | | | | | | |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Begin Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|----------|------------|-----------------|---------------|
| | | | | Temporary Relinquishment Credit - Award # 46263 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (70,029) | -28,396.76 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46264 At DRN 11224 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (35,588) | -14,430.93 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46264 At DRN 12740 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (34,410) | -13,953.26 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46264 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (59,055) | -23,946.80 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46264 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (59,055) | -23,946.80 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46264 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (1,457) | -590.81 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46270 At DRN 11224 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (1,457) | -590.81 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46270 At DRN 12740 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (1,240) | -502.82 | 01 - 31 | |

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | |
|--|---|--|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602 | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 | Stmt D/T: Payee's Bank Account N: Payee's Bank ABA Numbe Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: MARION COLLINS Contact Phone: 713-989-2094 |
| Payee: 006924518 | | |

| | | |
|---|---|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: April 01, 2009 | Invoice Total Amount: \$2,084,582.61 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL | Invoice Identifier: 000316660 |
| Svc Req K: 5047 | Charge Indicator: BILL ON DELIVERY | Account Number: 52002364 |
| Svc CD: FTS-1 | Prev Inv ID: | Net Due Date: 04/10/2009 |
| Begin Transaction Date: March 01, 2009 | End Transaction Date: March 31, 2009 | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Bag Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|---------|-----------|---------------|---------------|
| | | | | Temporary Relinquishment Credit - Award # 46270 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (1,240) | -502.82 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46270 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (3,906) | -1,583.88 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46271 At DRN 12740 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (3,937) | -1,596.45 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46271 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (8,432) | -3,419.18 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46271 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (3,348) | -1,357.61 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46279 At DRN 11224 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (1,426) | -578.24 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46279 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (1,395) | -565.67 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46279 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (651) | -263.98 | 01 - 31 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | |
|--|---|--|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602 | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 | Stmt D/T: Payee's Bank Account Num: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: MARION COLLINS Contact Phone: 713-989-2094 |
| Payee: 006924518 | | |

| | | |
|---|---|--|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: April 01, 2009 | Invoice Total Amount: \$2,084,582.84 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL | Invoice Identifier: 000316660 |
| Svc Req K: 5047 | Charge Indicator: BILL ON DELIVERY | Account Number: 52002364 |
| Svc CD: FTS-1 | Prev Inv ID: | Net Due Date: 04/10/2009 |
| Begin Transaction Date: March 01, 2009 | End Transaction Date: March 31, 2009 | <i>Please reference your invoice identifier and your account number in your wire transfer.</i> |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| | Temporary Relinquishment Credit - Award # 46281 At DRN 11224 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (589) | -238.84 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46281 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (3,596) | -1,458.18 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46299 At DRN 11224 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (3,565) | -1,445.61 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46299 At DRN 12740 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (3,038) | -1,231.91 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46299 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (3,007) | -1,219.34 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46299 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (806) | -326.83 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46305 At DRN 11224 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (837) | -339.40 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46305 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (54,994) | -22,300.07 | 01 - 31 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | |
|--|---------------------------------------|---|
| Billable Party: 006922736 | Remit to Party: 006924518 | Stmt D/T: |
| PEOPLES GAS SYSTEM, A DIVISION OF TAMI | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Numbe |
| JEANETTE KNIGHT | Remit Addr: P.O. BOX 203142 | Payee's Bank ABA Number: |
| | | Payee's Bank: |
| 702 NORTH FRANKLIN STREET | Houston TX 77216-3142 | Payee's Name: FLORIDA GAS TRANSMISSION COI |
| TAMPA FL 33602 | Payee: 006924518 | Contact Name: MARION COLLINS |
| | | Contact Phone: 713-989-2094 |

| | | |
|---|---|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: April 01, 2009 | Invoice Total Amount: \$2,084,582.61 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL | Invoice Identifier: 000316660 |
| Svc Req K: 5047 | Charge Indicator: BILL ON DELIVERY | Account Number: 52002364 |
| Svc CD: FTS-1 | Prev Inv ID: | Net Due Date: 04/10/2009 |
| Begin Transaction Date: March 01, 2009 | End Transaction Date: March 31, 2009 | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| | Temporary Relinquishment Credit - Award # 46381 At DRN 11224 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (23,467) | -9,515.87 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46381 At DRN 12740 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (29,698) | -12,042.54 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46381 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (35,557) | -14,418.36 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46381 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (21,731) | -8,811.82 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46508 At DRN 157553 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (37,231) | -15,097.17 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46508 At DRN 23422 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (44,485) | -18,038.67 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46508 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (16,926) | -6,863.49 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46664 At DRN 157553 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (16,895) | -6,850.92 | 01 - 31 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|------------------------|--|------------------------|---------------------------------------|----------------------------------|-----------------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Num: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Payee's Bank: | |
| | TAMPA FL 33602 | Payee: | 006924518 | Payee's Name: | FLORIDA GAS TRANSMISSION CO |
| | | | | Contact Name: | MARION COLLINS |
| | | | | Contact Phone: | 713-989-2094 |

| | | | | | |
|--------------------------------|--|------------------------------|------------------|---|----------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | April 01, 2009 | Invoice Total Amount: | \$2,084,582.61 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 000316660 |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 52002364 |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: | 04/10/2009 |
| Begin Transaction Date: | March 01, 2009 | End Transaction Date: | March 31, 2009 | Please reference your invoice identifier and your account number in your wire transfer. | |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|-----------|-------------|---------------|---------------|
| | | | | Temporary Relinquishment Credit - Award # 46664 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (18,352) | -7,441.74 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46666 At DRN 11224 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (18,352) | -7,441.74 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46666 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (208,661) | -84,612.04 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46668 At DRN 11224 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (79,422) | -32,205.62 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46668 At DRN 12740 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (194,463) | -78,854.75 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46668 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (268,677) | -108,948.52 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46668 At DRN 24229 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (155,992) | -63,254.76 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46668 At DRN 266472 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (23,653) | -8,591.29 | 01 - 31 | |

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | |
|--|---|---|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602 | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 | Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: MARION COLLINS Contact Phone: 713-989-2094 |
|--|---|---|

| | |
|---|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: April 01, 2009 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL |
| Svc Req K: 5047 | Charge Indicator: BILL ON DELIVERY |
| Svc CD: FTS-1 | Prev Inv ID: |
| Begin Transaction Date: March 01, 2009 | End Transaction Date: March 31, 2009 |

| | |
|------------------------------|----------------|
| Invoice Total Amount: | \$2,064,582.61 |
| Invoice Identifier: | 000316660 |
| Account Number: | 52002364 |
| Net Due Date: | 04/10/2009 |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|-----------|---------------|---------------|
| | Temporary Relinquishment Credit - Award # 46671 At DRN 157553 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (23,622) | -9,578.72 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46671 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (17,112) | -6,938.92 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46676 At DRN 11224 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (17,143) | -6,951.49 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46676 At DRN 266472 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (186) | -75.42 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46678 At DRN 11224 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (186) | -75.42 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46678 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (341) | -138.28 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46682 At DRN 11224 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (341) | -138.28 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46682 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (2,480) | -1,005.64 | 01 - 31 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|----------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Number: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Payee's Bank: | |
| | TAMPA FL 33602 | Payee: | 006924518 | Payee's Name: | |
| | | | | Contact Name: | MARION COLLINS |
| | | | | Contact Phone: | 713-989-2094 |

| | | | | |
|----------------------|--|--------------------------|------------------|---|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | April 01, 2009 | Invoice Total Amount: \$2,084,582.81 Invoice Identifier: 000316660 Account Number: 52002364 Net Due Date: 04/10/2009 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | |
| Svc CD: | FTS-1 | Prev Inv ID: | | |

| | | | | |
|--------------------------------|----------------|------------------------------|----------------|---|
| Begin Transaction Date: | March 01, 2009 | End Transaction Date: | March 31, 2009 | Please reference your invoice identifier and your account number in your wire transfer. |
|--------------------------------|----------------|------------------------------|----------------|---|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|---------|-----------|---------------|---------------|
| | | | | Temporary Relinquishment Credit - Award # 46684 At DRN 11224 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (2,511) | -1,018.21 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46684 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (6,262) | -2,539.24 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46689 At DRN 11224 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (6,262) | -2,539.24 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46689 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (1,364) | -553.10 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46693 At DRN 11224 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (1,395) | -565.67 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46693 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (4,681) | -1,898.15 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46700 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (4,712) | -1,910.72 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46700 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (62) | -25.14 | 01 - 31 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|----------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Number: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | | | | Payee's Bank: | |
| | | | | Payee's Name: | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Contact Name: | MARION COLLINS |
| | TAMPA FL 33602 | Payee: | 006924518 | Contact Phone: | 713-989-2094 |

| | | | | | |
|----------------------|--|--------------------------|------------------|------------------------------|----------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | April 01, 2009 | Invoice Total Amount: | \$2,084,582.61 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 000316660 |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 52002364 |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: | 04/10/2009 |

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Methd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date | |
|----|---------|--------------|--------|--|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|------------------------------|------------------|---------------------|---------------|--|
| | | | | Temporary Relinquishment Credit - Award # 46706 At DRN 32606 | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (27,900) | -11,313.45 | 01 - 31 | | |
| | | | | Temporary Relinquishment Credit - Award # 46713 At DRN 32606 | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Invoice Total Amount: | 5,780,342 | 2,084,582.61 | | |

16

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | |
|--|---|--|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC | Stmt D/T: |
| | Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 | Payee's Bank Account Number: |
| | Payee: 006924518 | Payee's Bank ABA Number: |
| | | Payee's Bank: |
| | | Payee's Name: FLORIDA GAS TRANSMISSION CO |
| | | Contact Name: MARION COLLINS |
| | | Contact Phone: 713-989-2094 |

| | |
|---|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: April 01, 2009 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL |
| Svc Req K: 105988 | Charge Indicator: BILL ON DELIVERY |
| Svc CD: FTS-1 | Prev Inv ID: |

| | |
|--|-------------|
| Invoice Total Amount: <i>WIRE 4/10/09</i> | \$50,282.00 |
| Invoice Identifier: <i>01-90-000-232-02-000</i> | 000316566 |
| Account Number: | 52002364 |
| Net Due Date: | 04/10/2009 |

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|-----------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|-----------|---------------|---------------|
| 01 | | | | | | | | | | | RD1 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | 124,000 ✓ | 50,282.00 | 01 - 31 | |
| | | | | Reservation/Demand D1 | | | | | | | | | | | | | | | |

Invoice Total Amount: 124,000 50,282.00

17

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

| | | | | | |
|------------------------|--|--------------------------|---------------------------------------|-------------------------------------|--------------------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Number: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Payee's Bank: | |
| | TAMPA FL 33602 | Payee: | 006924518 | Payee's Name: | ON COI |
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | Invoice Date: | April 01, 2009 | Contact Name: | MARION COLLINS |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Contact Phone: | 713-989-2094 |
| Svc Req K: | 5319 | Charge Indicator: | BILL ON DELIVERY | Invoice Total Amount: | WIRE 4/14/09 \$981,348.36 |
| Svc CD: | FTS-2 | Prev Inv ID: | | Invoice Identifier: | 01-90-000-232-02-000 000316685 |
| | | | | Account Number: | 52002364 |
| | | | | Net Due Date: | 04/10/2009 |

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|-------------|--------------|---------------|---------------|
| 01 | | | | | | | | 110-1 | | | RD1 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | 1,918,900 ✓ | 1,475,634.10 | 01 - 31 | |
| | | | | Reservation/Demand D1 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (5,983) | -4,600.93 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 44016 At DRN 12740 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (3,193) | -2,455.42 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 45832 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (8,463) | -6,508.05 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46262 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (9,610) | -7,390.09 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46262 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (6,696) | -5,149.22 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46265 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (3,782) | -2,908.36 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46265 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (3,782) | -2,908.36 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46265 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (20,243) | -15,566.87 | 01 - 31 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

| | | | | | |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|---------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | 03/31/2009 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Number: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | | | | Payee's Bank: | |
| | | | | Payee's Name: | COI |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Contact Name: | |
| | TAMPA FL 33602 | Payee: | 006924518 | Contact Phone: | 713-989-2094 |

| | | | | | |
|----------------------|--|--------------------------|------------------|------------------------------|--------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | April 01, 2009 | Invoice Total Amount: | \$981,348.36 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 000316685 |
| Svc Req K: | 5319 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 52002364 |
| Svc CD: | FTS-2 | Prev Inv ID: | | Net Due Date: | 04/10/2009 |

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Seg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| | | | | Temporary Relinquishment Credit - Award # 46266 At DRN 12740 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (20,212) | -15,543.03 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46266 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (22,971) | -17,664.70 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46266 At DRN 179851 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (22,971) | -17,664.70 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46266 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (217) | -166.87 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46269 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (217) | -166.87 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46269 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (5,053) | -3,885.76 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46272 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (3,286) | -2,526.93 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46272 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (992) | -762.85 | 01 - 31 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | |
|--|---|---|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602 | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518 | Stmt D/T: 03/31/2009 Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: N COI Contact Name: JEFFERSON COLLINS Contact Phone: 713-989-2094 |
|--|---|---|

| | |
|---|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: April 01, 2009 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL |
| Svc Req K: 5319 | Charge Indicator: BILL ON DELIVERY |
| Svc CD: FTS-2 | Prev Inv ID: |

| | |
|------------------------------|--------------|
| Invoice Total Amount: | \$381,348.38 |
| Invoice Identifier: | 000316685 |
| Account Number: | 52002364 |
| Net Due Date: | 04/10/2009 |

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|---------|-----------|---------------|---------------|
| | Temporary Relinquishment Credit - Award # 46280 At DRN 157553 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (1,085) | -834.37 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46280 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (217) | -166.87 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46282 At DRN 157553 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (217) | -166.87 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46282 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (2,046) | -1,573.37 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46296 At DRN 157553 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (1,178) | -905.88 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46296 At DRN 179851 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (1,178) | -905.88 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46296 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (279) | -214.55 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46306 At DRN 157553 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (279) | -214.55 | 01 - 31 | |

08

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|-----------------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Number: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Payee's Bank: | |
| | TAMPA FL 33602 | Payee: | 006924518 | Payee's Name: | FLORIDA GAS TRANSMISSION CO |
| | | | | Contact Name: | MARION COLLINS |
| | | | | Contact Phone: | 713-989-2094 |

| | | | | | |
|--------------------------------|--|------------------------------|------------------|---|-------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | Invoice Date: | April 01, 2009 | Invoice Total Amount: | 5981,348.36 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 000316685 |
| Svc Req K: | 5319 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 52002364 |
| Svc CD: | FTS-2 | Prev Inv ID: | | Net Due Date: | 04/10/2009 |
| Begin Transaction Date: | March 01, 2009 | End Transaction Date: | March 31, 2009 | Please reference your invoice identifier and your account number in your wire transfer. | |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Begin Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|----------|------------|-----------------|---------------|
| | | | | Temporary Relinquishment Credit - Award # 46306 At DRN 179851 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (10,168) | -7,819.19 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46380 At DRN 12740 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (11,873) | -9,130.34 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46380 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (25,389) | -19,524.14 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46380 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (5,487) | -4,219.50 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46665 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (5,518) | -4,243.34 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46665 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (8,463) | -6,508.05 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46667 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (8,463) | -6,508.05 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46667 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (37,913) | -29,155.10 | 01 - 31 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

18

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | | | | | | | | | |
|------------------------|---|--------------------------|--|--|---------------------|-------------------------------------|--------------|---------------------------------|--|----------------------|--|----------------------|------------|
| Billable Party: | 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602 | Remit to Party: | 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 | Stmt D/T: | 03/31/2009 10:00 AM | Payee's Bank Account Number: | | Payee's Bank ABA Number: | | Payee's Bank: | | Payee's Name: | OI |
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | April 01, 2009 | Invoice Total Amount: | | | \$981,348.36 | Invoice Identifier: | | | | | 000316685 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Account Number: | | | | | | | | | 52002364 |
| Svc Req K: | 5319 | Charge Indicator: | BILL ON DELIVERY | Net Due Date: | | | | | | | | | 04/10/2009 |
| Svc CD: | FTS-2 | Prev Inv ID: | | Begin Transaction Date: March 01, 2009 End Transaction Date: March 31, 2009 Please reference your invoice identifier and your account number in your wire transfer. | | | | | | | | | |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| | | | | Temporary Relinquishment Credit - Award # 46669 At DRN 12740 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (98,952) | -76,094.09 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46669 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (61,039) | -46,938.99 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46669 At DRN 179851 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (60,698) | -46,676.76 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46669 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (60,698) | -46,676.76 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46669 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (15,748) | -12,110.21 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46672 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (15,779) | -12,134.05 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46672 At DRN 179851 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (4,030) | -3,099.07 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46673 At DRN 12740 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (4,030) | -3,099.07 | 01 - 31 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

LL

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|--------------------------------|--|------------------------------|---------------------------------------|---|---------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Strt D/T: | 03/31/2009 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Number: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Payee's Bank: | |
| | TAMPA FL 33602 | Payee: | 006924518 | Payee's Name: | |
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | April 01, 2009 | Invoice Total Amount: | \$981,348.36 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 000316685 |
| Svc Req K: | 5319 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 52002364 |
| Svc CD: | FTS-2 | Prev Inv ID: | | Net Due Date: | 04/10/2009 |
| Begin Transaction Date: | March 01, 2009 | End Transaction Date: | March 31, 2009 | Please reference your invoice identifier and your account number in your wire transfer. | |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Methd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|---------|-----------|---------------|---------------|
| | Temporary Relinquishment Credit - Award # 46673 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (6,634) | -5,101.55 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46677 At DRN 157553 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (6,603) | -5,077.71 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46677 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (217) | -166.87 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46679 At DRN 157553 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (217) | -166.87 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46679 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (961) | -739.01 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46683 At DRN 157553 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (961) | -739.01 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46683 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (1,023) | -786.69 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46685 At DRN 157553 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (992) | -762.85 | 01 - 31 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

| | | |
|--|---|---|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602 | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518 | Stmt D/T: 04/01/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: F MISSION COI Contact Name: MARION COI Contact Phone: 713-989-2094 |
|--|---|---|

| | |
|---|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: April 01, 2009 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL |
| Svc Req K: 5319 | Charge Indicator: BILL ON DELIVERY |
| Svc CD: FTS-2 | Prev Inv ID: |

| | |
|------------------------------|--------------|
| Invoice Total Amount: | \$981,348.36 |
| Invoice Identifier: | 000316685 |
| Account Number: | 52002364 |
| Net Due Date: | 04/10/2009 |

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|-----------|------------|---------------|---------------|
| | Temporary Relinquishment Credit - Award # 46685 At DRN 179851 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (3,503) | -2,693.81 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46690 At DRN 157553 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (3,534) | -2,717.65 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46690 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (868) | -667.49 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46694 At DRN 157553 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (899) | -691.33 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46694 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.1700 | 0.0000 | 0.0000 | 0.1700 | (155,000) | -26,350.00 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46695 At DRN 157553 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (1,829) | -1,406.50 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46701 At DRN 157553 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (1,798) | -1,382.66 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 46701 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (62) | -47.68 | 01 - 31 | |

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

hC

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|---------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | 03/31/2009 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Number: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | | | | Payee's Bank: | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Payee's Name: | DOI |
| | TAMPA FL 33602 | Payee: | 006924518 | Contact Name: | |
| | | | | Contact Phone: | 713-989-2094 |

| | | | | | |
|----------------------|--|--------------------------|------------------|------------------------------|------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | April 01, 2009 | Invoice Total Amount: | 981,348.36 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 000316685 |
| Svc Req K: | 5319 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 52002364 |
| Svc CD: | FTS-2 | Prev Inv ID: | | Net Due Date: | 04/10/2009 |

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|------|----------|------------|-----|-----|---------|---------------|---------------|
| | Temporary Relinquishment Credit - Award # 46708 At DRN 157553 | | | | | | | | | | | | | | | | | | |

Invoice Total Amount: 1,155,401 981,348.36

25

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|----------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmnt D/T: | |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Number: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Payee's Bank: | |
| | TAMPA FL 33602 | Payee: | 006924518 | Payee's Name: | DOI |
| | | | | Contact Name: | MARION COLLINS |
| | | | | Contact Phone: | 713-989-2094 |

| | | | | | |
|----------------------|--|--------------------------|------------------|------------------------------|--------------------------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | April 01, 2009 | Invoice Total Amount: | WERE 4/1/09 \$0.00 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 01-90-000-232-02-000 000316410 |
| Svc Req K: | 6035 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 52002364 |
| Svc CD: | FTS-2 | Prev Inv ID: | | Net Due Date: | 04/10/2009 |

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repi Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| 01 | | | | | | | | | | | RD1 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | 31,000 ✓ | 23,839.00 | 01 - 31 | |
| | | | | Reservation/Demand D1 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7690 | 0.0000 | 0.0000 | 0.7690 | (31,000) | -23,839.00 | 01 - 31 | |
| | | | | Temporary Relinquishment Credit - Award # 46670 At DRN 241390 | | | | | | | | | | | | | | | |

Invoice Total Amount: 0 0.00

92

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

| | | |
|--|---|---------------------------------|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC | Stmnt D/T: |
| Remit Addr: P.O. BOX 203142 | Payee's Bank Account Number: | Payee's Bank ABA Number: |
| Payee: 006924518 Houston TX 77216-3142 | Payee's Bank: | Payee's Name: ION COI |
| | Contact Name: MARION COLLINS | |
| | Contact Phone: 713-989-2094 | |

| | |
|---|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: April 01, 2009 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL |
| Svc Req K: 104439 | Charge Indicator: BILL ON DELIVERY |
| Svc CD: FTS-1 | Prev Inv ID: |
| Begin Transaction Date: March 01, 2009 | End Transaction Date: March 31, 2009 |

| |
|--|
| Invoice Total Amount: <i>WIRE 4/1/09</i> \$238,688.66 |
| Invoice Identifier: <i>01-90-000-232-02-000</i> 000316365 |
| Account Number: 52002364 |
| Net Due Date: 04/10/2009 |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|---------|-----------|---------------|---------------|
| 01 | | | | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034 | | | | | | | R3A | 0.3855 | 0.0200 | 0.0000 | 0.4055 | 54,870 | 22,249.79 | 01 - 31 | |
| 01 | | | | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224 | | | | | | | R3A | 0.3855 | 0.0200 | 0.0000 | 0.4055 | 20,491 | 8,309.10 | 01 - 31 | |
| 01 | | | | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740 | | | | | | | R3A | 0.3855 | 0.0200 | 0.0000 | 0.4055 | 90,396 | 36,655.58 | 01 - 31 | |
| 01 | | | | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422 | | | | | | | R3A | 0.3855 | 0.0200 | 0.0000 | 0.4055 | 11,904 | 4,827.07 | 01 - 31 | |
| 01 | | | | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703 | | | | | | | R3A | 0.3855 | 0.0200 | 0.0000 | 0.4055 | 1,240 | 502.82 | 01 - 31 | |
| 01 | | | | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662 | | | | | | | R3A | 0.3855 | 0.0200 | 0.0000 | 0.4055 | 372 | 150.85 | 01 - 31 | |
| 01 | | | | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292 | | | | | | | R3A | 0.3855 | 0.0200 | 0.0000 | 0.4055 | 46,221 | 18,742.62 | 01 - 31 | |
| 01 | | | | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809 | | | | | | | R3A | 0.3855 | 0.0200 | 0.0000 | 0.4055 | 128,929 | 52,280.71 | 01 - 31 | |
| 01 | | | | | | | | | | | R3A | 0.3855 | 0.0200 | 0.0000 | 0.4055 | 56,451 | 22,890.88 | 01 - 31 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

22

JW

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

| | | |
|--|---|-------------------|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC | Stmnt D/T: |
| Remit Addr: P.O. BOX 203142 | Payee's Bank Account Number: | |
| Payee: 006924518 Houston TX 77216-3142 | Payee's Bank ABA Number: | |
| | Payee's Bank: | |
| | Payee's Name: FLORIDA GAS TRANSMISSION COMPANY, LLC | ON COI |
| | Contact Name: MARION COLLINS | |
| | Contact Phone: 713-989-2094 | |

| | |
|---|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: April 01, 2009 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL |
| Svc Req K: 104439 | Charge Indicator: BILL ON DELIVERY |
| Svc CD: FTS-1 | Prev Inv ID: |

| | |
|------------------------------|--------------|
| Invoice Total Amount: | \$238,688.86 |
| Invoice Identifier: | 000316365 |
| Account Number: | 52002364 |
| Net Due Date: | 04/10/2009 |

| | |
|---|---|
| Begin Transaction Date: March 01, 2009 | End Transaction Date: March 31, 2009 |
|---|---|

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|--|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3855 | 0.0200 | 0.0000 | 0.4055 | 189,007 | 76,642.34 | 01 - 31 | |
| | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3855 | 0.0200 | 0.0000 | 0.4055 | 63,767 | 25,857.52 | 01 - 31 | |
| | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3855 | 0.0200 | 0.0000 | 0.4055 | 36,053 | 14,619.49 | 01 - 31 | |
| | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (372) | -150.85 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 45749 At DRN 24662 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (15,587) | -6,320.53 | 01 - 09 | |
| | Temporary Relinquishment Credit - Award # 45749 At DRN 25809 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (1,183) | -479.71 | 19 - 24 | |
| | Temporary Relinquishment Credit - Award # 45749 At DRN 25809 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (35,495) | -14,393.22 | 01 - 31 | |
| | Temporary Relinquishment Credit - Award # 45749 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (58,436) | -23,695.80 | 01 - 31 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

82

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | |
|--|---|---------------------------------------|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC | Stmt D/T: |
| Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 | Payee: 006924518 | Payee's Bank Account Number: |
| | | Payee's Bank ABA Number: |
| | | Payee's Bank: |
| | | Payee's Name: TRANSMISSION COI |
| | | Contact Name: MARION COLLINS |
| | | Contact Phone: 713-989-2094 |

| | | |
|---|---|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: April 01, 2009 | Invoice Total Amount: \$238,688.66 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL | Invoice Identifier: 000316365 |
| Svc Req K: 104439 | Charge Indicator: BILL ON DELIVERY | Account Number: 52002364 |
| Svc CD: FTS-1 | Prev Inv ID: | Net Due Date: 04/10/2009 |
| Begin Transaction Date: March 01, 2009 | End Transaction Date: March 31, 2009 | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|---|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|------|----------|------------|-----|-----|---------|---------------|---------------|
| Temporary Relinquishment Credit - Award # 45749 At DRN 337605 | | | | | | | | | | | | | | | | | | | |

Invoice Total Amount: 588,628 238,688.66

62

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | |
|--|---|------------------|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC | Stmt D/T: |
| Remit Addr: P.O. BOX 203142 | Payee's Bank Account Number: | |
| | Payee's Bank ABA Number: | |
| | Payee's Bank: | |
| | Payee's Name: | COI |
| Payee: Houston TX 77216-3142 | Contact Name: MARION COLLINS | |
| | Contact Phone: 713-989-2094 | |

| | | |
|---|---|--|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: April 01, 2009 | Invoice Total Amount: <i>WERE 11/109</i> \$231,863.27 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL | Invoice Identifier: <i>01-90-000-232-02-000</i> 000316779 |
| Svc Req K: 107974 | Charge Indicator: BILL ON DELIVERY | Account Number: 52002364 |
| Svc CD: FTS-1 | Prev Inv ID: | Net Due Date: 04/10/2009 |

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| 01 | | | | | | | | | | | R3A | 0.3855 | 0.0200 | 0.0000 | 0.4055 | 179,304 | 72,707.77 | 01 - 31 | |
| | | | | Temporary Acquisition Reservation Charge - Award # 45865 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3855 | 0.0200 | 0.0000 | 0.4055 | 155,000 | 62,852.50 | 01 - 31 | |
| | | | | Temporary Acquisition Reservation Charge - Award # 45865 At DRN 24662 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3855 | 0.0200 | 0.0000 | 0.4055 | 124,000 | 50,282.00 | 01 - 31 | |
| | | | | Temporary Acquisition Reservation Charge - Award # 45865 At DRN 255292 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3855 | 0.0200 | 0.0000 | 0.4055 | 248,000 | 100,564.00 | 01 - 31 | |
| | | | | Temporary Acquisition Reservation Charge - Award # 45865 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | R3A | 0.3855 | 0.0200 | 0.0000 | 0.4055 | 68,696 | 27,856.23 | 01 - 31 | |
| | | | | Temporary Acquisition Reservation Charge - Award # 45865 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (7,776) | -3,153.17 | 01 - 03 | |
| | | | | Temporary Relinquishment Credit - Award # 45884 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (5,784) | -2,345.41 | 18 - 18 | |
| | | | | Temporary Relinquishment Credit - Award # 45884 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (674) | -273.31 | 20 - 20 | |
| | | | | Temporary Relinquishment Credit - Award # 45884 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (25,000) | -10,137.50 | 01 - 05 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

30

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | |
|--|---|-------------------|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC | Stmnt D/T: |
| Remit Addr: P.O. BOX 203142 | Payee's Bank Account Number: | |
| | Payee's Bank ABA Number: | |
| | Payee's Bank: | |
| | Payee's Name: V COI | |
| | Contact Name: MARION COLLINS | |
| Payee: 006924518 Houston TX 77216-3142 | Contact Phone: 713-989-2094 | |

| | | |
|---|---|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: April 01, 2009 | Invoice Total Amount: \$231,863.27 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL | Invoice Identifier: 000316779 |
| Svc Req K: 107974 | Charge Indicator: BILL ON DELIVERY | Account Number: 52002364 |
| Svc CD: FTS-1 | Prev Inv ID: | Net Due Date: 04/10/2009 |

Begin Transaction Date: March 01, 2009 **End Transaction Date:** March 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Methd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| | Temporary Relinquishment Credit - Award # 45884 At DRN 24662 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (10,000) | -4,055.00 | 11 - 12 | |
| | Temporary Relinquishment Credit - Award # 45884 At DRN 24662 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (18,759) | -7,606.78 | 17 - 20 | |
| | Temporary Relinquishment Credit - Award # 45884 At DRN 24662 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (20,000) | -8,110.00 | 01 - 05 | |
| | Temporary Relinquishment Credit - Award # 45884 At DRN 255292 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (8,000) | -3,244.00 | 11 - 12 | |
| | Temporary Relinquishment Credit - Award # 45884 At DRN 255292 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (16,000) | -6,488.00 | 17 - 20 | |
| | Temporary Relinquishment Credit - Award # 45884 At DRN 255292 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (37,707) | -15,290.19 | 01 - 05 | |
| | Temporary Relinquishment Credit - Award # 45884 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (8,713) | -3,533.12 | 11 - 12 | |
| | Temporary Relinquishment Credit - Award # 45884 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (12,415) | -5,034.28 | 17 - 18 | |

31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | |
|--|---|-------------------------------------|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC | Stmt D/T: |
| Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 | Payee: 006924518 | Payee's Bank Account Number: |
| | | Payee's Bank ABA Number: |
| | | Payee's Bank: |
| | | Payee's Name: ION COI |
| | | Contact Name: MARION COLLINS |
| | | Contact Phone: 713-989-2094 |

| | | |
|---|---|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU | Invoice Date: April 01, 2009 | Invoice Total Amount: \$231,863.27 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL | Invoice Identifier: 000316779 |
| Svc Req K: 107974 | Charge Indicator: BILL ON DELIVERY | Account Number: 52002364 |
| Svc CD: FTS-1 | Prev Inv ID: | Net Due Date: 04/10/2009 |

| | | |
|---|---|---|
| Begin Transaction Date: March 01, 2009 | End Transaction Date: March 31, 2009 | Please reference your Invoice Identifier and your account number in your wire transfer. |
|---|---|---|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Methd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date | |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|------------------------------|----------------|-------------------|---------------|--|
| | | | | Temporary Relinquishment Credit - Award # 45884 At DRN 314571 | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (8,000) | -3,244.00 | 20 - 20 | | |
| | | | | Temporary Relinquishment Credit - Award # 45884 At DRN 314571 | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (11,080) | -4,492.94 | 01 - 05 | | |
| | | | | Temporary Relinquishment Credit - Award # 45884 At DRN 32606 | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (4,432) | -1,797.18 | 11 - 12 | | |
| | | | | Temporary Relinquishment Credit - Award # 45884 At DRN 32606 | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (8,864) | -3,594.35 | 17 - 20 | | |
| | | | | Temporary Relinquishment Credit - Award # 45884 At DRN 32606 | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Invoice Total Amount: | 571,796 | 231,863.27 | | |

32

Late Payment Charges are assessed on past due balances after the Invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF MARCH 2009

06-Apr-09

H:\GAS_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2009..xls]Mar08Est

| | (A) | (B) | (C) | (D) | (E) |
|---|--------------------|--------------------|------------------|-------------|-----------------------|
| | <u>PROD. MO.</u> | <u>DESCRIPTION</u> | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | Feb'09 | Accrual-Comm. | (329,854) | 4.25600 | (1,403,858.62) |
| 2 | Mar'09 | Accrual-Comm. | (99,433) | 3.80200 | (378,044.27) |
| 3 | GRAND TOTAL | | (429,287) | | (1,781,902.89) |

PEOPLES GAS SYSTEM
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
 AS OF MARCH 31, 2009
 IN DTH'S

25-Mar-09

H:\GAS_ACCT\PGA\Bookouts Payable-for Calendar Year 2009.xls]Mar08est

| | (A) | (B) | (C) | (D) | (E) |
|---|---------------------|--------------------|----------------|-------------|---------------------|
| | <u>COUNTERPARTY</u> | <u>PROD. MONTH</u> | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | Tampa Electric | Feb'09 | 40,147 | 4.62200 | \$185,559.43 |
| 2 | Tampa Electric | Feb'09 | (2,053) | 4.38700 | (\$9,006.51) |
| 3 | GRAND TOTAL | | 38,094 | | \$176,552.92 |

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR March 2009
 H:\GAS_ACCT\PGA\Accrued El Paso Charges,2009.xls]Mar09Est

03-Apr-09

| | (A) | (B) | (C) | (D) | (E) |
|---|--------------------|---------|----------------|-------------|----------------|
| | <u>DESCRIPTION</u> | | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | COMMODITY-OTHER | ACCRUED | (12,925) | \$3.60000 | (\$46,530.00) |
| 2 | COMMODITY-PIPELINE | ACCRUED | 462,352 | \$0.06501 | \$30,056.09 |
| 3 | DEMAND | ACCRUED | 1,115,761 | \$0.35290 | \$393,752.48 |
| 4 | TOTAL | ACCRUED | 1,565,188 | | \$377,278.57 |

35

PEOPLES GAS SYSTEM

03-Apr-09

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

IN DEKATHERMS

FOR March 2009

H:\GAS_ACCT\PGA\[Accrued Gulfstream Charges,2009.xls]Mar09Est

| | (A) | (B) | (C) | (D) | (E) |
|---|--------------------|---------|----------------|-------------|----------------|
| | <u>DESCRIPTION</u> | | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | COMMODITY-OTHER | ACCRUED | (19,918) | 4.54587 | (\$90,544.62) |
| 2 | COMM.-P/L-FT | ACCRUED | 583,069 | \$0.02170 | \$12,652.44 |
| 3 | COMM.-P/L-IT | ACCRUED | 0 | #DIV/0! | \$0.00 |
| 4 | COMM.-P/L-PARK | ACCRUED | 0 | #DIV/0! | \$0.00 |
| 5 | COMM.-P/L-LOAN | ACCRUED | 0 | \$0.02400 | \$0.00 |
| 6 | TOTAL COMM.-P/L | ACCRUED | 583,069 | \$0.02170 | \$12,652.44 |
| 7 | DEMAND | ACCRUED | 1,085,000 | \$0.55720 | \$604,562.00 |
| 8 | TOTAL | ACCRUED | 1,648,151 | | \$526,669.82 |

PEOPLES GAS SYSTEM
 ACCRUED CITY OF SUNRISE COSTS PAYABLE
 FOR March 2009
 IN Therms

15-Apr-09

H:\GAS_ACCT\PGA\City of Sunrise Gas CostsPayable-for Calendar Year 2009.xls]March09est

| | (A) | | (B) | (C) | (D) | (E) |
|---|---------------------|---------|------------------------|----------------|-------------|----------------|
| | <u>COUNTERPARTY</u> | | <u>PROD. MONTH</u> | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | City Of Sunrise | ACCRUAL | March'09 | 5,682 | 0.83080 | \$4,720.63 |
| 2 | GRAND TOTAL | ACCRUAL | March'09 | 5,682 | | \$4,720.63 |

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Mar 12 2009

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

| | | | | |
|--------------------|----------------|-----------------|------------------------------|-----------------------|
| CUSTOMER NAME | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES | TOTAL AMOUNT NOW |
| PEOPLES GAS | 132663-128434 | Mar 6 2009 | PAST DUE AFTER Apr 3 2009 | \$4,483.41 |
| PREVIOUS STATEMENT | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE |
| BALANCE | | | | AMOUNT |
| \$5,624.65 | -\$5,624.65 | \$0.00 | \$0.00 | \$0.00 |
| | | | | TOTAL CURRENT CHARGES |
| | | | | \$4,483.41 |

| METER READING INFORMATION | | | | | | | CURRENT PERIOD ACCOUNT ACTIVITY | |
|---------------------------|--------------|-------------------|-------------|-----------|-----------|-------|---------------------------------|---------|
| TYPE | METER NUMBER | SERVICE PERIOD | NO. OF DAYS | CURR READ | PREV READ | USAGE | TYPE OF SERVICE | AMOUNT |
| GS | 6045179 | 02/05/09-03/06/09 | 28 | 87815 | 82624 | 5191 | GAS | 4483.41 |
| | | TOTAL GAS USED | | | | 5191 | | |
| | | | | | | | TOTAL CURRENT CHARGES | 4483.41 |
| | | | | | | | UNPAID BALANCE | 0.00 |
| | | | | | | | TOTAL AMOUNT DUE | 4483.41 |

CURRENT CHARGES PAST DUE AFTER Apr 3 2009

CO 1 VENDOR 1007582
INVOICE 132663-128434 MAR 08
POST 51189-09 DUE 3-19
ATT ENT AP

RECEIVED
MAR 16 2009

| UTILITY CONSUMPTION | | | | |
|---------------------|-----------|------------|-----------|------------|
| | Last Year | No of Days | This Year | No of Days |
| GAS This Month | 13381 | 29 | 5191 | 28 |

Your Timely Payment is Appreciated.

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

CUSTOMER UTILITY PAYMENT COUPON



10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

| | | | |
|---|-----------------|------------------------------|------------------|
| NAME: PEOPLES GAS | | | |
| SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD | | | |
| ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES | AMOUNT OF |
| 132663-128434 | Mar 6 2009 | PAST DUE AFTER Apr 3 2009 | PAYMENT |
| CYCLE/ROUTE | TOTAL PAST DUE | TOTAL CURRENT | TOTAL AMOUNT NOW |
| 03-41 | AMOUNT | CHARGES | DUE |
| | \$0.00 | \$4,483.41 | \$4,483.41 |

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

4279 1 MB 0.369
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

SUN26645
SU.1GRP-4322-T.10
004279

000132663 000128434 000448341 9

Retial 3/05

38

PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
 www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Mar 5 2009

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

| | | | | |
|----------------------------|----------------|----------------------|--------------------------------|-----------------------|
| CUSTOMER NAME | ACCOUNT NUMBER | SERVICE THROUGH DATE | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE |
| PEOPLES GAS | 10001-74500 | Feb 27 2009 | Mar 27 2009 | \$4,885.47 |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT |
| \$5,844.19 | -\$5,844.19 | \$0.00 | \$0.00 | \$0.00 |
| | | | TOTAL CURRENT CHARGES | \$4,885.47 |

| METER READING INFORMATION | | | | | | | CURRENT PERIOD ACCOUNT ACTIVITY | | | |
|---------------------------|--------------|-------------------|-------------|------------|------------|-------|---------------------------------|--|---------|--|
| TYPE | METER NUMBER | SERVICE PERIOD | NO. OF DAYS | CURR. READ | PREV. READ | USAGE | TYPE OF SERVICE | | AMOUNT | |
| GS | 9322486 | 01/30/09-02/27/09 | 28 | 175720 | 170193 | 5527 | GAS | | 4885.47 | |
| TOTAL GAS USED | | | | | | | 5527 | | | |
| | | | | | | | TOTAL CURRENT CHARGES | | 4885.47 | |
| | | | | | | | UNPAID BALANCE | | 0.00 | |
| | | | | | | | TOTAL AMOUNT DUE | | 4885.47 | |

CURRENT CHARGES PAST DUE AFTER Mar 27 2009

CO 1 VENDOR 1007582

INVOICE 10001-74500 MAR09

PO SP51189-09 DUE 3-12

ATT _____ ENT. JP

UTILITY CONSUMPTION

| | Last Year | No of Days | This Year | No of Days |
|----------------|-----------|------------|-----------|------------|
| GAS This Month | 4877 | 29 | 5527 | 28 |

Your timely Payment is Appreciated.

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

MAR 08 2009

CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

| | | | |
|----------------|-----------------------|--------------------------------|----------------------|
| ACCOUNT NUMBER | SERVICE THROUGH DATE | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT |
| 10001-74500 | Feb 27 2009 | Mar 27 2009 | |
| CYCLE/ROUTE | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
| 01-01 | \$0.00 | \$4,885.47 | \$4,885.47 |

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

2981 1 MB 0.369
 PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562

SUN26509
 SU.1GRP.3008-T.10
 002781

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

Oct 3/08

000010001 000074500 000488547 7

39

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.
 WINTER HAVEN, FLORIDA 33882
 Telephone: (863) 293-2125



PEOPLES GAS SYSTEM
 Attn: Mr. Edward Elliott
 P.O. Box 2562
 Tampa, FL 33601

Invoice Date: 03/06/09
 Account No.: 30-176

BILLING PERIOD: 2/1/2009 through 2/28/2009

Central Florida Gas Pool Manager Fee

| Current Month Imbalance | Scheduled | Measured | Imbalance | | | | |
|------------------------------|-----------|----------|------------|----|--------|---------------|-------------|
| | 155,000 | 154,683 | (317) th x | \$ | 0.4048 | <i>Line-1</i> | \$ (128.16) |
| Misc Adjustments (See Below) | | | 0 th x | \$ | - | | \$ - |
| Alert Day Charges | | | 0 th x | \$ | - | | \$ - |
| Meter Adjustment Volumes | | | 0 th x | \$ | - | | \$ - |
| OBA Disposition | | | | | | | \$ - |

CURRENT MONTH'S TOTAL \$ (128.16)

Explanation of Misc Adjustments:

Prior balance \$ (3,814.29)

TOTAL AMOUNT DUE \$ (3,942.45)

TERMS: PAYMENT DUE IN FULL BY March 26, 2009

PLEASE MAKE CHECK PAYABLE TO: CENTRAL FLORIDA GAS COMPANY
 P.O. BOX 960
 WINTER HAVEN, FLORIDA 33882

FOR WIRE PAYMENTS: WIRE TRANSFER

40

PEOPLES GAS SYSTEM
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE
 FOR March 2009
 IN DTH'S

15-Apr-09

H:\GAS_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2009.xls\March09act

| | (A) | | (B) | (C) | (D) | (E) |
|---|---------------------|---------|------------------------|----------------|-------------|----------------|
| | <u>COUNTERPARTY</u> | | <u>PROD. MONTH</u> | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | OKALOOSA | ACCRUAL | March'09 | 23,250 | 1.40000 | \$32,550.00 |
| 2 | GRAND TOTAL | ACCRUAL | March'09 | 23,250 | | \$32,550.00 |

41

PEOPLES GAS SYSTEM
 ACCRUED MARLIN TRANSPORT COSTS PAYABLE
 FOR March 2009
 IN DTH'S
 H:\GAS_ACCT\PGA\09gaspur.xls\Mar'09

06-Apr-09

| | (A) | | (B) | (C) | (D) | (E) |
|---|---------------------|----------------|--------------------|----------------|-------------|--------------------|
| | <u>COUNTERPARTY</u> | | <u>PROD. MONTH</u> | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | Marlin Transport | ACCRUAL | Mar'09 | 0 | | \$60,506.50 |
| 2 | GRAND TOTAL | ACCRUAL | | 0 | | \$60,506.50 |

PEOPLES GAS SYSTEM
 ACCRUED BAYSIDE IMBALANCE COSTS PAYABLE (Receivable)
 FOR March 2009
 IN DTH'S

06-Apr-09

H:\GAS_ACCT\PGA[Bayside Imbalance Costs Payable-for Calendar Year 2009.xls]Mar09est

| | (A) | | (B) | (C) | (D) | (E) |
|---|---------------------|---------|------------------------|----------------|-------------|----------------|
| | <u>COUNTERPARTY</u> | | <u>PROD. MONTH</u> | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | TAMPA ELECTRIC | ACCRUAL | Mar'09 | (1,262) | 4.18462 | (\$5,280.99) |
| 2 | GRAND TOTAL | ACCRUAL | | (1,262) | | (\$5,280.99) |

PEOPLES GAS - NATURAL GAS

PARK AND LOAN WORKSHEET-Volumes in Dekatherms

CLOSING MARCH 2009

h:\gas_acct\pgalPark and Loan Worksheet,2009.xls

Beg. Balance
30,000

PARK & RIDE ON GULFSTREAM

| | Volume | Volume | Volume-Total | Balance | Date | GD Z3 | Avg \$Amt |
|----------------------|------------|----------|--------------|---------|------------|-----------|-------------|
| PARK / (UNPARK) | | | | | | | |
| | 03/01/2009 | - | - | 30,000 | 03/01/2009 | 4.2000 \$ | - |
| | 03/02/2009 | (1,364) | (1,364) | 28,636 | 03/02/2009 | 4.2000 \$ | (5,728.80) |
| | 03/03/2009 | (1,364) | (1,364) | 27,272 | 03/03/2009 | 4.6200 \$ | (6,301.68) |
| | 03/04/2009 | (1,364) | (1,364) | 25,908 | 03/04/2009 | 4.6150 \$ | - |
| | 03/05/2009 | (1,364) | (1,364) | 24,544 | 03/05/2009 | 4.2650 \$ | - |
| | 03/06/2009 | (1,364) | (1,364) | 23,180 | 03/06/2009 | 4.2500 \$ | (5,797.00) |
| | 03/07/2009 | - | - | 23,180 | 03/07/2009 | 4.0050 \$ | - |
| | 03/08/2009 | - | - | 23,180 | 03/08/2009 | 4.0050 \$ | - |
| | 03/09/2009 | (1,364) | (1,364) | 21,816 | 03/09/2009 | 4.0050 \$ | - |
| | 03/10/2009 | (1,364) | (1,364) | 20,452 | 03/10/2009 | 3.8750 \$ | - |
| | 03/11/2009 | (1,364) | (1,364) | 19,088 | 03/11/2009 | 3.9050 \$ | - |
| | 03/12/2009 | (1,364) | (1,364) | 17,724 | 03/12/2009 | 3.9800 \$ | (5,428.72) |
| | 03/13/2009 | (1,364) | (1,364) | 16,360 | 03/13/2009 | 3.9300 \$ | (5,360.52) |
| | 03/14/2009 | - | - | 16,360 | 03/14/2009 | 3.8900 \$ | - |
| | 03/15/2009 | - | - | 16,360 | 03/15/2009 | 3.8900 \$ | - |
| | 03/16/2009 | (1,364) | (1,364) | 14,996 | 03/16/2009 | 3.8900 \$ | (5,305.96) |
| | 03/17/2009 | (1,364) | (1,364) | 13,632 | 03/17/2009 | 3.8200 \$ | (5,210.48) |
| | 03/18/2009 | (1,364) | (1,364) | 12,268 | 03/18/2009 | 3.8500 \$ | (5,251.40) |
| | 03/19/2009 | (1,364) | (1,364) | 10,904 | 03/19/2009 | 3.7500 \$ | (5,115.00) |
| | 03/20/2009 | (1,364) | (1,364) | 9,540 | 03/20/2009 | 3.6800 \$ | (5,019.52) |
| | 03/21/2009 | - | - | 9,540 | 03/21/2009 | 3.9650 \$ | - |
| | 03/22/2009 | - | - | 9,540 | 03/22/2009 | 3.9650 \$ | - |
| | 03/23/2009 | (1,364) | (1,364) | 8,176 | 03/23/2009 | 3.9650 \$ | (5,408.26) |
| | 03/24/2009 | (1,364) | (1,364) | 6,812 | 03/24/2009 | 4.1850 \$ | (5,708.34) |
| | 03/25/2009 | (1,364) | (1,364) | 5,448 | 03/25/2009 | 4.1250 \$ | (5,626.50) |
| | 03/26/2009 | (1,364) | (1,364) | 4,084 | 03/26/2009 | 4.1350 \$ | (5,640.14) |
| | 03/27/2009 | (1,364) | (1,364) | 2,720 | 03/27/2009 | - \$ | - |
| | 03/28/2009 | - | - | 2,720 | 03/28/2009 | 3.7300 \$ | - |
| | 03/29/2009 | - | - | 2,720 | 03/29/2009 | 3.7300 \$ | - |
| | 03/30/2009 | (1,360) | (1,360) | 1,360 | 03/30/2009 | 3.7300 \$ | (5,072.80) |
| | 03/31/2009 | (1,360) | (1,360) | - | 03/31/2009 | 3.6800 \$ | (5,004.80) |
| TRANSACTIONS 03/2009 | TOTAL | (30,000) | (30,000) | | AVG RATE | 4.2798 \$ | (86,979.92) |

Ending Balance Feb-09 30,000 - 30,000 \$ 140,937.00

BALANCE MARI 2009 PARK - - - Weighted Avg \$ 4.2798 \$ -

Less Balance Feb-09 \$ 140,937.00

Parked 164-01,(808-02) / (Unparked) 808-01,(164-01) Mar-09 Income(Expense) \$ (140,937.00) *ok*

45

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR March 2009

06-Apr-09

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2009.xls]Mar09est

| | (A) | (B) | (C) | (D) | (E) |
|---|--------------------|----------------|------------------|-------------|---------------------|
| | <u>DESCRIPTION</u> | | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | FTS-1-USAGE | ACCRUED | 1,622,074 | 0.07519 | \$121,966.13 |
| 2 | FTS-1-NO NOTICE | ACCRUED | (92,827) | 0.07540 | (\$6,999.16) |
| 3 | <u>TOTAL FTS-1</u> | <u>ACCRUED</u> | <u>1,529,247</u> | | <u>\$114,966.97</u> |
| 4 | ITS-1 | ACCRUED | 0 | #DIV/0! | \$0.00 |
| 5 | FTS-2-USAGE | ACCRUED | 307,525 | 0.04786 | \$14,717.51 |
| 6 | <u>GRAND TOTAL</u> | <u>ACCRUED</u> | <u>1,836,772</u> | | <u>\$129,684.48</u> |

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR March 2009

03-Apr-09

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2009.xls]Mar09Est

| | (A) | (B) | (C) | (D) | (E) |
|---|--------------------|-----|----------------|-------------|----------------|
| | <u>DESCRIPTION</u> | | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | FTS-1 ACCRUED | | (1,867) | 0.40550 | (\$757.07) |
| 2 | TOTAL | | (1,867) | | (\$757.07) |

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
March-09
SWING SERVICE-DEMAND

| (A) SUPPLIER | (B) THERMS | (C) RATE | (D) ACCRUED |
|-----------------|---------------|-------------|----------------|
| 1 CONOCO | 930,000.0 | 0.00050 | \$465.00 |
| 2 EAGLE | 1,550,000.0 | 0.00100 | \$1,550.00 |
| 3 FORTIS | 620,000.0 | 0.00100 | \$620.00 |
| 4 IBERDROLA | 1,240,000.0 | 0.00200 | \$2,480.00 |
| 5 | 0.0 | 0.00000 | \$0.00 |
| 6 | 0.0 | 0.00000 | \$0.00 |
| 7 | 0.0 | 0.00000 | \$0.00 |
| 8 TOTAL: | 4,340,000.0 | | \$5,115.00 |



Gas Deal Daily Summary

RMS Process Date: 04/01/2009-Run Date: 04/01/2009 08:44:22 AM

Deal #: 47240 Trade Date: 16-OCT-07 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 179851

Month: 03/2009

Page - Swing Commodity

Pipeline: Florida Gas Transmission Co.

| Day | Price | Volume | Total |
|-----------|---------------|--------------|--------------------|
| 03-MAR-09 | \$4.42 | 4,999 | \$22,095.58 |
| | \$4.42 | 4,999 | \$22,095.58 |

Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 04/03/2009- Rundate: 04/03/2009 12:14:34 PM

Trader: ALL

03/01/2009 - 03/31/2009

| <u>Dates</u> | <u>Type</u> | <u>Deal</u> | <u>Point/State</u> | <u>Priority</u> | <u>Avg Daily Volume</u> | <u>UOM</u> | <u>Trader</u> | <u>Deal Price</u> | <u>Price Type</u> | <u>Actual Volume</u> | <u>Total \$</u> |
|--|-------------|-------------|--------------------|-----------------|-------------------------|------------|---------------|-------------------|-------------------|----------------------|-----------------------|
| Direction: PURCHASE | | | | | | | | | | | |
| Portfolio: ALL-COMBINED | | | | | | | | | | | |
| Legal Entity: Tampa Electric Company | | | | | | | | | | | |
| Company: Anadarko Energy Services Company | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | |
| 01-MAR-09 | 31-MAR-09 | G 53312 | 179851 | LA INTERR | 4,135 | MMBTU | MKJPC | \$4.09600 | I | 128,185 | \$525,045.76 |
| 01-MAR-09 | 31-MAR-09 | G 53315 | 23703 | TX INTERR | 2,473 | MMBTU | MKJPC | \$3.88600 | I | 76,663 | \$297,912.48 |
| 03-MAR-09 | 03-MAR-09 | G 53404 | 12740 | MS INTERR | 15,608 | MMBTU | CIEXD | \$4.58000 | F | 15,608 | \$71,484.64 |
| 07-MAR-09 | 17-MAR-09 | G 53544 | 12740 | MS INTERR | 4,125 | MMBTU | CIEXD | \$3.89000 | F | 4,125 | \$16,046.25 |
| 23-MAR-09 | 23-MAR-09 | G 53617 | 12740 | MS INTERR | 3,094 | MMBTU | CIEXD | \$4.27000 | F | 3,094 | \$13,211.38 |
| 2009-03Total: | | | | | | | | | | 227,675 | \$923,700.51 |
| FGTTotal: | | | | | | | | | | 227,675 | \$923,700.51 |
| Pipeline: Gulfstream | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | |
| 03-MAR-09 | 03-MAR-09 | G 53396 | 8205179 | AL INTERR | 3,300 | MMBTU | CIEXD | \$4.68000 | F | 3,300 | \$15,444.00 |
| 20-MAR-09 | 20-MAR-09 | G 53585 | 8205175 | MS INTERR | 12,200 | MMBTU | CIEXD | \$3.68000 | F | 12,200 | \$44,896.00 |
| 2009-03Total: | | | | | | | | | | 15,500 | \$60,340.00 |
| GulfstreamTotal: | | | | | | | | | | 15,500 | \$60,340.00 |
| Pipeline: SNG | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | |
| 04-MAR-09 | 04-MAR-09 | G 53421 | ANY | FL INTERR | 12,930 | MMBTU | CIEXD | \$4.50000 | F | 12,930 | \$58,185.00 |
| 2009-03Total: | | | | | | | | | | 12,930 | \$58,185.00 |
| SNGTotal: | | | | | | | | | | 12,930 | \$58,185.00 |
| Anadarko Energy Services Company Total: | | | | | | | | | | 256,105 | \$1,042,225.51 |
| Company: BP Energy Company | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | |
| 25-MAR-09 | 25-MAR-09 | G 53623 | 255292 | TX INTERR | 6,694 | MMBTU | CIEXD | \$3.98000 | F | 6,694 | \$26,642.12 |
| 26-MAR-09 | 26-MAR-09 | G 53636 | 255292 | TX INTERR | 2,500 | MMBTU | CIEXD | \$4.03000 | F | 2,500 | \$10,075.00 |
| 27-MAR-09 | 27-MAR-09 | G 53673 | 255292 | TX INTERR | 6,694 | MMBTU | CIEXD | \$4.07000 | F | 6,694 | \$27,244.58 |
| 2009-03Total: | | | | | | | | | | 15,888 | \$63,961.70 |
| FGTTotal: | | | | | | | | | | 15,888 | \$63,961.70 |
| Pipeline: Gulfstream | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | |
| 04-MAR-09 | 16-MAR-09 | G 53508 | 8205175 | MS INTERR | 10,276 | MMBTU | CIEXD | \$3.89000 | F | 30,828 | \$119,920.92 |
| 08-MAR-09 | 18-MAR-09 | G 53546 | 8205175 | MS INTERR | 20,276 | MMBTU | CIEXD | \$3.88000 | F | 20,276 | \$78,670.88 |
| 2009-03Total: | | | | | | | | | | 51,104 | \$198,591.80 |
| GulfstreamTotal: | | | | | | | | | | 51,104 | \$198,591.80 |
| Pipeline: SNG | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | |
| 01-JAN-09 | 31-DEC-09 | G 47245 | 050075 | LA FIRM | 10,391 | MMBTU | MKJPC | \$3.84000 | I | 322,121 | \$1,236,944.64 |
| 01-JAN-09 | 31-DEC-09 | G 47246 | 050070 | LA FIRM | 2,671 | MMBTU | MKJPC | \$3.84000 | I | 82,801 | \$317,955.84 |
| 03-MAR-09 | 03-MAR-09 | G 53384 | ANY | FL INTERR | 12,930 | MMBTU | CIEXD | \$4.55500 | F | 12,930 | \$58,896.15 |
| 2009-03Total: | | | | | | | | | | 417,852 | \$1,613,796.63 |
| SNGTotal: | | | | | | | | | | 417,852 | \$1,613,796.63 |

50

Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 04/03/2009- Rndate: 04/03/2009 12:14:34 PM

Trader: ALL

03/01/2009 - 03/31/2009



| Dates | Type | Deal | Point/State | Priority | Avg Daily Volume | UOM | Trader | Deal Price | Price Type | Actual Volume | Total \$ | |
|---|-----------|------|-------------|----------|------------------|--------|--------|------------|------------|---|-------------------|--------------|
| Company: BP Energy Company | | | | | | | | | | | | |
| | | | | | | | | | | BP Energy Company Total: | | |
| | | | | | | | | | | 484,844 | \$1,876,350.13 | |
| Company: Bay Gas Storage Company, Ltd. | | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | |
| 01-MAR-09 | 31-MAR-09 | S | 10294 | 163884 | AL | 0 | MMBTU | CIEXD | \$0.00000 | 0 | \$0.00 | |
| | | | | | | | | | | 2009-03Total: | | |
| | | | | | | | | | | 0 | \$0.00 | |
| | | | | | | | | | | FGTTotal: | | |
| | | | | | | | | | | 0 | \$0.00 | |
| | | | | | | | | | | Bay Gas Storage Company, Ltd. Total: | | |
| | | | | | | | | | | 0 | \$0.00 | |
| Company: Bobcat Gas Storage | | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | |
| 02-MAR-09 | 06-MAR-09 | S | 10293 | 693755 | LA | 1,364 | MMBTU | MKJPC | \$0.00000 | 6,820 | \$0.00 | |
| 09-MAR-09 | 13-MAR-09 | S | 10293 | 693755 | LA | 1,364 | MMBTU | MKJPC | \$0.00000 | 6,820 | \$0.00 | |
| 16-MAR-09 | 20-MAR-09 | S | 10293 | 693755 | LA | 1,364 | MMBTU | MKJPC | \$0.00000 | 6,820 | \$0.00 | |
| 23-MAR-09 | 27-MAR-09 | S | 10293 | 693755 | LA | 1,364 | MMBTU | MKJPC | \$0.00000 | 6,820 | \$0.00 | |
| 30-MAR-09 | 31-MAR-09 | S | 10293 | 693755 | LA | 1,360 | MMBTU | MKJPC | \$0.00000 | 2,720 | \$0.00 | |
| | | | | | | | | | | 2009-03Total: | | |
| | | | | | | | | | | 30,000 | \$0.00 | |
| | | | | | | | | | | FGTTotal: | | |
| | | | | | | | | | | 30,000 | \$0.00 | |
| | | | | | | | | | | Bobcat Gas Storage Total: | | |
| | | | | | | | | | | 30,000 | \$0.00 | |
| Company: Chevron Natural Gas | | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | |
| 18-MAR-09 | 18-MAR-09 | G | 53558 | 266472 | LA | 1,100 | MMBTU | CIEXD | \$3.78500 | F | 1,100 | \$4,163.50 |
| 18-MAR-09 | 18-MAR-09 | G | 53559 | 10876 | LA | 6,869 | MMBTU | CIEXD | \$3.78500 | F | 6,869 | \$25,999.17 |
| | | | | | | | | | | 2009-03Total: | | |
| | | | | | | | | | | 7,969 | \$30,162.67 | |
| | | | | | | | | | | FGTTotal: | | |
| | | | | | | | | | | 7,969 | \$30,162.67 | |
| Pipeline: Gulfstream | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | |
| 03-MAR-09 | 03-MAR-09 | G | 53386 | 8205179 | AL | 10,000 | MMBTU | CIEXD | \$4.65000 | F | 10,000 | \$46,500.00 |
| 06-MAR-09 | 06-MAR-09 | G | 53435 | 8205179 | AL | 10,000 | MMBTU | CIEXD | \$4.25000 | F | 10,000 | \$42,500.00 |
| 07-MAR-09 | 09-MAR-09 | G | 53444 | 8205179 | AL | 3,616 | MMBTU | CIEXD | \$4.02000 | F | 10,848 | \$43,608.96 |
| 14-MAR-09 | 16-MAR-09 | G | 53509 | 8205179 | AL | 10,000 | MMBTU | CIEXD | \$3.89000 | F | 30,000 | \$116,700.00 |
| 19-MAR-09 | 19-MAR-09 | G | 53572 | ANY | FL | 6,765 | MMBTU | CIEXD | \$3.76000 | F | 6,765 | \$25,436.40 |
| 20-MAR-09 | 20-MAR-09 | G | 53598 | 8205164 | AL | 8,076 | MMBTU | CIEXD | \$3.69000 | F | 8,076 | \$29,800.44 |
| 25-MAR-09 | 25-MAR-09 | G | 53634 | 8205179 | AL | 6,083 | MMBTU | CIEXD | \$4.12500 | F | 6,083 | \$25,092.38 |
| 26-MAR-09 | 26-MAR-09 | G | 53651 | 8205179 | AL | 6,083 | MMBTU | CIEXD | \$4.12500 | F | 6,083 | \$25,092.38 |
| 27-MAR-09 | 27-MAR-09 | G | 53678 | 8205179 | AL | 7,313 | MMBTU | CIEXD | \$4.15000 | F | 7,313 | \$30,348.95 |
| 27-MAR-09 | 27-MAR-09 | G | 53678 | 8205164 | AL | 2,825 | MMBTU | CIEXD | \$4.15000 | F | 2,825 | \$11,723.75 |
| 31-MAR-09 | 31-MAR-09 | G | 53721 | 8205179 | AL | 2,151 | MMBTU | CIEXD | \$3.70000 | F | 2,151 | \$7,958.70 |
| | | | | | | | | | | 2009-03Total: | | |
| | | | | | | | | | | 100,144 | \$404,761.96 | |
| | | | | | | | | | | GulfstreamTotal: | | |
| | | | | | | | | | | 100,144 | \$404,761.96 | |
| | | | | | | | | | | Chevron Natural Gas Total: | | |
| | | | | | | | | | | 108,113 | \$434,924.63 | |
| Company: ConocoPhillips Company | | | | | | | | | | | | |
| Pipeline: Gulfstream | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | |
| 11-MAR-09 | 11-MAR-09 | G | 53466 | 8205175 | MS | 11,776 | MMBTU | CIEXD | \$3.90000 | F | 11,776 | \$45,926.40 |

Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 04/03/2009- Rndate: 04/03/2009 12:14:34 PM

Trader: ALL

03/01/2009 - 03/31/2009

| Dates | Type | Deal | Point/State | Priority | Avg Daily Volume | UOM | Trader | Deal Price | Price Type | Actual Volume | Total \$ |
|---|-----------|---------|-------------|-----------|------------------|-------|--------|------------|------------|---------------|--------------|
| Company: ConocoPhillips Company | | | | | | | | | | | |
| Pipeline: Gulfstream | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | |
| 12-MAR-09 | 12-MAR-09 | G 53484 | 8205175 | MS INTERR | 10,000 | MMBTU | CIEXD | \$3.98000 | F | 10,000 | \$39,800.00 |
| 13-MAR-09 | 13-MAR-09 | G 53494 | 8205175 | MS INTERR | 10,000 | MMBTU | CIEXD | \$3.89000 | F | 10,000 | \$38,900.00 |
| 31-MAR-09 | 31-MAR-09 | G 53722 | 8205175 | MS INTERR | 2,000 | MMBTU | CIEXD | \$3.70000 | F | 2,000 | \$7,400.00 |
| 2009-03Total: | | | | | | | | | | 33,776 | \$132,026.40 |
| GulfstreamTotal: | | | | | | | | | | 33,776 | \$132,026.40 |
| Pipeline: SNG | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | |
| 04-MAR-09 | 04-MAR-09 | G 53420 | ANY | FL INTERR | 10,000 | MMBTU | CIEXD | \$4.40000 | F | 10,000 | \$44,000.00 |
| 2009-03Total: | | | | | | | | | | 10,000 | \$44,000.00 |
| SNGTotal: | | | | | | | | | | 10,000 | \$44,000.00 |
| ConocoPhillips Company Total: | | | | | | | | | | 43,776 | \$176,026.40 |
| Company: Crosstex Gulf Coast Marketing, LTD. | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | |
| 01-MAR-09 | 31-MAR-09 | G 53310 | 337605 | TX INTERR | 4,481 | MMBTU | MKJPC | \$3.85600 | I | 138,911 | \$535,640.94 |
| 12-MAR-09 | 12-MAR-09 | G 53482 | 337605 | TX INTERR | 2,500 | MMBTU | CIEXD | \$3.85000 | F | 2,500 | \$9,625.00 |
| 2009-03Total: | | | | | | | | | | 141,411 | \$545,265.94 |
| FGTTotal: | | | | | | | | | | 141,411 | \$545,265.94 |
| Crosstex Gulf Coast Marketing, LTD. Total: | | | | | | | | | | 141,411 | \$545,265.94 |
| Company: ETC Marketing Ltd. | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | |
| 12-MAR-09 | 12-MAR-09 | G 53481 | 24662 | TX INTERR | 5,325 | MMBTU | CIEXD | \$3.83000 | F | 5,325 | \$20,394.75 |
| 17-MAR-09 | 17-MAR-09 | G 53529 | 24662 | TX INTERR | 5,325 | MMBTU | CIEXD | \$3.75000 | F | 5,325 | \$19,968.75 |
| 18-MAR-09 | 18-MAR-09 | G 53549 | 24662 | TX INTERR | 5,325 | MMBTU | CIEXD | \$3.73000 | F | 5,325 | \$19,862.25 |
| 19-MAR-09 | 19-MAR-09 | G 53573 | 24662 | TX INTERR | 5,325 | MMBTU | CIEXD | \$3.71000 | F | 5,325 | \$19,755.75 |
| 20-MAR-09 | 20-MAR-09 | G 53597 | 24662 | TX INTERR | 5,325 | MMBTU | CIEXD | \$3.60000 | F | 5,325 | \$19,170.00 |
| 24-MAR-09 | 27-MAR-09 | G 53610 | 24662 | TX INTERR | 3,609 | MMBTU | CIEXD | \$4.08125 | I | 14,436 | \$58,916.93 |
| 25-MAR-09 | 31-MAR-09 | G 53619 | 24662 | TX INTERR | 1,547 | MMBTU | CIEXD | \$3.84571 | I | 10,829 | \$41,645.26 |
| 28-MAR-09 | 30-MAR-09 | G 53692 | 24662 | TX INTERR | 3,778 | MMBTU | CIEXD | \$3.70500 | I | 11,334 | \$41,992.47 |
| 31-MAR-09 | 31-MAR-09 | G 53697 | 24662 | TX INTERR | 1,488 | MMBTU | CIEXD | \$3.57000 | I | 1,488 | \$5,312.16 |
| 2009-03Total: | | | | | | | | | | 64,712 | \$247,018.32 |
| FGTTotal: | | | | | | | | | | 64,712 | \$247,018.32 |
| ETC Marketing Ltd. Total: | | | | | | | | | | 64,712 | \$247,018.32 |
| Company: Eagle Energy Partners I, L.P. | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | |
| 03-MAR-09 | 03-MAR-09 | G 47240 | 179851 | LA FIRM | 4,999 | MMBTU | MKJPC | \$4.42000 | I | 4,999 | \$22,095.58 |
| 03-MAR-09 | 03-MAR-09 | G 53392 | 179851 | LA INTERR | 3,406 | MMBTU | CIEXD | \$4.52000 | F | 3,406 | \$15,395.12 |
| 03-MAR-09 | 03-MAR-09 | G 53403 | 32606 | LA INTERR | 2,562 | MMBTU | CIEXD | \$4.44000 | F | 2,562 | \$11,375.28 |
| 18-MAR-09 | 18-MAR-09 | G 53556 | 32606 | LA INTERR | 4,250 | MMBTU | CIEXD | \$3.75000 | F | 4,250 | \$15,937.50 |
| 18-MAR-09 | 18-MAR-09 | G 53557 | 179851 | LA INTERR | 8,406 | MMBTU | CIEXD | \$3.78500 | F | 8,406 | \$31,816.71 |
| 31-MAR-09 | 31-MAR-09 | G 53715 | 32606 | LA INTERR | 10,000 | MMBTU | CIEXD | \$3.59000 | F | 10,000 | \$35,900.00 |
| 2009-03Total: | | | | | | | | | | 33,623 | \$132,520.19 |

52

Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 04/03/2009- Rundate: 04/03/2009 12:14:34 PM

Trader: ALL

03/01/2009 - 03/31/2009

| Dates | Type | Deal | Point/State | Priority | Avg Daily Volume | UOM | Trader | Deal Price | Price Type | Actual Volume | Total \$ | | |
|--|-----------|------|-------------|----------|------------------|--------|--------|------------|------------|---------------------------------------|----------|----------------|--------------|
| Company: Eagle Energy Partners I, L.P. | | | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | | | |
| | | | | | | | | | | FGTTotal: | 33,623 | \$132,520.19 | |
| | | | | | | | | | | Eagle Energy Partners I, L.P. Total: | 33,623 | \$132,520.19 | |
| Company: Enbridge Marketing (U.S.) L.P. | | | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | | |
| 01-MAR-09 | 02-MAR-09 | G | 53359 | 742101 | TX | INTERR | 2,946 | MMBTU | CIEXD | \$3.97000 | F | 5,892 | \$23,391.24 |
| 03-MAR-09 | 03-MAR-09 | G | 53398 | 50026 | LA | INTERR | 5,725 | MMBTU | CIEXD | \$4.55000 | F | 5,725 | \$26,048.75 |
| 04-MAR-09 | 04-MAR-09 | G | 53416 | 50026 | LA | INTERR | 3,242 | MMBTU | CIEXD | \$4.38000 | F | 3,242 | \$14,199.96 |
| 05-MAR-09 | 05-MAR-09 | G | 53432 | 50026 | LA | INTERR | 4,125 | MMBTU | CIEXD | \$4.15000 | F | 4,125 | \$17,118.75 |
| 06-MAR-09 | 06-MAR-09 | G | 53438 | 50026 | LA | INTERR | 2,000 | MMBTU | CIEXD | \$4.14500 | F | 2,000 | \$8,290.00 |
| 17-MAR-09 | 17-MAR-09 | G | 53530 | 742101 | TX | INTERR | 2,946 | MMBTU | CIEXD | \$3.80000 | F | 2,946 | \$11,194.80 |
| 18-MAR-09 | 18-MAR-09 | G | 53550 | 742101 | TX | INTERR | 2,946 | MMBTU | CIEXD | \$3.77000 | F | 2,946 | \$11,106.42 |
| 18-MAR-09 | 18-MAR-09 | G | 53551 | 50026 | LA | INTERR | 10,100 | MMBTU | CIEXD | \$3.76000 | F | 10,100 | \$37,976.00 |
| 19-MAR-09 | 19-MAR-09 | G | 53576 | 742101 | TX | INTERR | 2,946 | MMBTU | CIEXD | \$3.71000 | F | 2,946 | \$10,929.66 |
| 19-MAR-09 | 19-MAR-09 | G | 53577 | 50026 | LA | INTERR | 7,198 | MMBTU | CIEXD | \$3.74000 | F | 7,198 | \$26,920.52 |
| 26-MAR-09 | 26-MAR-09 | G | 53641 | 50026 | LA | INTERR | 5,451 | MMBTU | CIEXD | \$4.05000 | F | 5,451 | \$22,076.55 |
| 27-MAR-09 | 27-MAR-09 | G | 53676 | 50026 | LA | INTERR | 5,829 | MMBTU | CIEXD | \$4.06000 | F | 5,829 | \$23,665.74 |
| 28-MAR-09 | 30-MAR-09 | G | 53693 | 50026 | LA | INTERR | 862 | MMBTU | CIEXD | \$3.63000 | F | 2,586 | \$9,387.18 |
| 31-MAR-09 | 31-MAR-09 | G | 53716 | 50026 | LA | INTERR | 4,996 | MMBTU | CIEXD | \$3.55000 | F | 4,996 | \$17,735.80 |
| | | | | | | | | | | 2009-03Total: | 65,982 | \$260,041.37 | |
| | | | | | | | | | | FGTTotal: | 65,982 | \$260,041.37 | |
| Pipeline: Gulfstream | | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | | |
| 11-MAR-09 | 11-MAR-09 | G | 53465 | 8205175 | MS | INTERR | 8,500 | MMBTU | CIEXD | \$3.88000 | F | 8,500 | \$32,980.00 |
| | | | | | | | | | | 2009-03Total: | 8,500 | \$32,980.00 | |
| | | | | | | | | | | GulfstreamTotal: | 8,500 | \$32,980.00 | |
| | | | | | | | | | | Enbridge Marketing (U.S.) L.P. Total: | 74,482 | \$293,021.37 | |
| Company: Eni Petroleum US LLC | | | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | | |
| 01-MAR-09 | 31-MAR-09 | G | 53317 | 241390 | MS | INTERR | 5,079 | MMBTU | MKJPC | \$4.16000 | I | 157,444 | \$654,967.04 |
| 01-MAR-09 | 31-MAR-09 | G | 53318 | 255278 | AL | INTERR | 2,900 | MMBTU | MKJPC | \$4.16000 | I | 89,900 | \$373,984.00 |
| | | | | | | | | | | 2009-03Total: | 247,344 | \$1,028,951.04 | |
| | | | | | | | | | | FGTTotal: | 247,344 | \$1,028,951.04 | |
| Pipeline: Gulfstream | | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | | |
| 01-MAR-09 | 31-MAR-09 | G | 53317 | 8205175 | MS | INTERR | 3,862 | MMBTU | MKJPC | \$4.16000 | I | 119,733 | \$498,089.28 |
| 01-MAR-09 | 31-MAR-09 | G | 53318 | 8205171 | FL | INTERR | 58 | MMBTU | MKJPC | \$4.16000 | I | 1,802 | \$7,496.32 |
| | | | | | | | | | | 2009-03Total: | 121,535 | \$505,585.60 | |
| | | | | | | | | | | GulfstreamTotal: | 121,535 | \$505,585.60 | |
| | | | | | | | | | | Eni Petroleum US LLC Total: | 368,879 | \$1,534,536.64 | |
| Company: Infinite Energy | | | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | | |
| 26-MAR-09 | 26-MAR-09 | G | 53638 | 696661 | TX | INTERR | 6,889 | MMBTU | CIEXD | \$4.05000 | F | 6,889 | \$27,900.45 |

53

Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 04/03/2009- Rundate: 04/03/2009 12:14:34 PM

Trader: ALL

03/01/2009 - 03/31/2009

| <u>Dates</u> | <u>Type</u> | <u>Deal</u> | <u>Point/State</u> | <u>Priority</u> | <u>Avg Daily Volume</u> | <u>UOM</u> | <u>Trader</u> | <u>Deal Price</u> | <u>Price Type</u> | <u>Actual Volume</u> | <u>Total \$</u> | | |
|---------------------------------|-------------|-------------|--------------------|-----------------|-------------------------|------------|---------------|-------------------|-------------------|----------------------|-----------------|-------------|------------|
| Company: Infinite Energy | | | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | | |
| 26-MAR-09 | 26-MAR-09 | G | 53642 | 337605 | TX | INTERR | 1,839 | MMBTU | CIEXD | \$4.05000 | F | 1,839 | \$7,447.95 |
| 2009-03Total: | | | | | | | | | | | 8,728 | \$35,348.40 | |
| FGTTotal: | | | | | | | | | | | 8,728 | \$35,348.40 | |
| Infinite Energy Total: | | | | | | | | | | | 8,728 | \$35,348.40 | |

| | | | | | | | | | | | | | |
|--|-----------|---|-------|--------|----|--------|--------|-------|-------|-----------|---------|--------------|--------------|
| Company: JPMorgan Ventures Energy Corporation | | | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | | |
| 01-MAR-09 | 31-MAR-09 | G | 53311 | 742101 | TX | INTERR | 4,893 | MMBTU | MKJPC | \$3.88600 | I | 151,686 | \$589,451.80 |
| 02-MAR-09 | 02-MAR-09 | G | 53379 | 693755 | LA | INTERR | 20,000 | MMBTU | CIEXD | \$4.57000 | F | 20,000 | \$91,400.00 |
| 02-MAR-09 | 02-MAR-09 | G | 53380 | 163884 | AL | INTERR | 20,000 | MMBTU | CIEXD | \$4.80000 | F | 20,000 | \$96,000.00 |
| 03-MAR-09 | 03-MAR-09 | G | 53399 | 742101 | TX | INTERR | 2,946 | MMBTU | CIEXD | \$4.47000 | F | 2,946 | \$13,168.62 |
| 04-MAR-09 | 04-MAR-09 | G | 53415 | 742101 | TX | INTERR | 2,946 | MMBTU | CIEXD | \$4.35000 | F | 2,946 | \$12,815.10 |
| 12-MAR-09 | 12-MAR-09 | G | 53486 | 742101 | TX | INTERR | 2,808 | MMBTU | CIEXD | \$3.91000 | F | 2,808 | \$10,979.28 |
| 13-MAR-09 | 13-MAR-09 | G | 53492 | 742101 | TX | INTERR | 544 | MMBTU | CIEXD | \$3.83000 | F | 544 | \$2,083.52 |
| 20-MAR-09 | 20-MAR-09 | G | 53599 | 742101 | TX | INTERR | 2,946 | MMBTU | CIEXD | \$3.60000 | F | 2,946 | \$10,605.60 |
| 21-MAR-09 | 23-MAR-09 | G | 53604 | 742101 | TX | INTERR | 1,031 | MMBTU | CIEXD | \$3.83000 | F | 3,093 | \$11,846.19 |
| 25-MAR-09 | 25-MAR-09 | G | 53624 | 742101 | TX | INTERR | 4,996 | MMBTU | CIEXD | \$4.05000 | F | 4,996 | \$20,233.80 |
| 26-MAR-09 | 26-MAR-09 | G | 53639 | 742101 | TX | INTERR | 2,946 | MMBTU | CIEXD | \$4.05000 | F | 2,946 | \$11,931.30 |
| 27-MAR-09 | 27-MAR-09 | G | 53674 | 742101 | TX | INTERR | 2,946 | MMBTU | CIEXD | \$4.06000 | F | 2,946 | \$11,960.76 |
| 30-MAR-09 | 30-MAR-09 | G | 53713 | 716 | AL | INTERR | 4,125 | MMBTU | CIEXD | \$3.80000 | F | 4,125 | \$15,675.00 |
| 31-MAR-09 | 31-MAR-09 | G | 53696 | 742101 | TX | INTERR | 2,946 | MMBTU | CIEXD | \$3.57000 | I | 2,946 | \$10,517.22 |
| 2009-03Total: | | | | | | | | | | | 224,928 | \$908,668.19 | |
| FGTTotal: | | | | | | | | | | | 224,928 | \$908,668.19 | |

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|-----------------------------|-----------|---|-------|---------|----|--------|--------|-------|-------|-----------|--------|--------------|-------------|
| Pipeline: Gulfstream | | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | | |
| 02-MAR-09 | 02-MAR-09 | G | 53382 | 8205175 | MS | INTERR | 10,138 | MMBTU | CIEXD | \$4.85000 | F | 10,138 | \$49,169.30 |
| 13-MAR-09 | 13-MAR-09 | G | 53495 | 8205175 | MS | INTERR | 8,248 | MMBTU | CIEXD | \$3.88000 | F | 8,248 | \$32,002.24 |
| 31-MAR-09 | 31-MAR-09 | G | 53723 | 8205175 | MS | INTERR | 5,594 | MMBTU | CIEXD | \$3.72000 | F | 5,594 | \$20,809.68 |
| 2009-03Total: | | | | | | | | | | | 23,980 | \$101,981.22 | |
| GulfstreamTotal: | | | | | | | | | | | 23,980 | \$101,981.22 | |

| | | | | | | | | | | | | | |
|-----------------------|-----------|---|-------|-----|----|--------|--------|-------|-------|-----------|--------|-------------|-------------|
| Pipeline: SNG | | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | | |
| 02-MAR-09 | 02-MAR-09 | G | 53377 | ANY | FL | INTERR | 10,000 | MMBTU | CIEXD | \$4.64000 | F | 10,000 | \$46,400.00 |
| 2009-03Total: | | | | | | | | | | | 10,000 | \$46,400.00 | |
| SNGTotal: | | | | | | | | | | | 10,000 | \$46,400.00 | |

| | | | | | | | | | | | | | |
|--|-----------|---|-------|-------|----|--------|-------|-------|-------|-----------|---|---------|----------------|
| JPMorgan Ventures Energy Corporation Total: | | | | | | | | | | | | 258,908 | \$1,057,049.41 |
| Company: Louis Dreyfus Energy Services L.P. | | | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | | |
| 01-MAR-09 | 02-MAR-09 | G | 53361 | 50026 | LA | INTERR | 1,798 | MMBTU | CIEXD | \$4.01000 | F | 3,596 | \$14,419.96 |
| 03-MAR-09 | 03-MAR-09 | G | 53393 | 6490 | LA | INTERR | 2,062 | MMBTU | CIEXD | \$4.42000 | F | 2,062 | \$9,114.04 |
| 04-MAR-09 | 04-MAR-09 | G | 53414 | 6490 | LA | INTERR | 2,062 | MMBTU | CIEXD | \$4.35000 | F | 2,062 | \$8,969.70 |
| 05-MAR-09 | 05-MAR-09 | G | 53430 | 6490 | LA | INTERR | 2,062 | MMBTU | CIEXD | \$4.15000 | F | 2,062 | \$8,557.30 |
| 05-MAR-09 | 05-MAR-09 | G | 53431 | 50026 | LA | INTERR | 4,125 | MMBTU | CIEXD | \$4.15000 | F | 4,125 | \$17,118.75 |
| 06-MAR-09 | 06-MAR-09 | G | 53433 | 25809 | TX | INTERR | 1,545 | MMBTU | CIEXD | \$3.95000 | F | 1,545 | \$6,102.75 |
| 07-MAR-09 | 09-MAR-09 | G | 53443 | 25809 | TX | INTERR | 3,030 | MMBTU | CIEXD | \$3.65000 | F | 9,090 | \$33,178.50 |
| 12-MAR-09 | 12-MAR-09 | G | 53480 | 25809 | TX | INTERR | 1,350 | MMBTU | CIEXD | \$3.83000 | F | 1,350 | \$5,170.50 |

54

Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 04/03/2009- Rundate: 04/03/2009 12:14:34 PM

Trader: ALL

03/01/2009 - 03/31/2009

| <u>Dates</u> | <u>Type</u> | <u>Deal</u> | <u>Point/State</u> | <u>Priority</u> | <u>Avg Daily Volume</u> | <u>UOM</u> | <u>Trader</u> | <u>Deal Price</u> | <u>Price Type</u> | <u>Actual Volume</u> | <u>Total \$</u> |
|---|-------------|-------------|--------------------|-----------------|-------------------------|------------|---------------|-------------------|-------------------|----------------------|---------------------|
| Company: Louis Dreyfus Energy Services L.P. | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | |
| 13-MAR-09 | 13-MAR-09 | G 53490 | 25809 | TX INTERR | 1,350 | MMBTU | CIEXD | \$3.79000 | F | 1,350 | \$5,116.50 |
| 18-MAR-09 | 18-MAR-09 | G 53545 | 25809 | TX INTERR | 3,267 | MMBTU | CIEXD | \$3.69000 | F | 3,267 | \$12,055.23 |
| 18-MAR-09 | 18-MAR-09 | G 53552 | 6490 | LA INTERR | 2,062 | MMBTU | CIEXD | \$3.75000 | F | 2,062 | \$7,732.50 |
| 20-MAR-09 | 20-MAR-09 | G 53600 | 25809 | TX INTERR | 736 | MMBTU | CIEXD | \$3.55000 | F | 736 | \$2,612.80 |
| 25-MAR-09 | 25-MAR-09 | G 53622 | 25809 | TX INTERR | 1,465 | MMBTU | CIEXD | \$4.00000 | F | 1,465 | \$5,860.00 |
| 31-MAR-09 | 31-MAR-09 | G 53717 | 6490 | LA INTERR | 2,062 | MMBTU | CIEXD | \$3.55000 | F | 2,062 | \$7,320.10 |
| 2009-03Total: | | | | | | | | | | 36,834 | \$143,328.63 |
| FGTTotal: | | | | | | | | | | 36,834 | \$143,328.63 |
| Pipeline: Gulfstream | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | |
| 12-MAR-09 | 12-MAR-09 | G 53483 | 8205175 | MS INTERR | 10,276 | MMBTU | CIEXD | \$4.00000 | F | 10,276 | \$41,104.00 |
| 19-MAR-09 | 19-MAR-09 | G 53574 | 8205175 | MS INTERR | 4,458 | MMBTU | CIEXD | \$3.76000 | F | 4,458 | \$16,762.08 |
| 2009-03Total: | | | | | | | | | | 14,734 | \$57,866.08 |
| GulfstreamTotal: | | | | | | | | | | 14,734 | \$57,866.08 |
| Pipeline: SNG | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | |
| 03-MAR-09 | 03-MAR-09 | G 53385 | ANY | FL INTERR | 10,000 | MMBTU | CIEXD | \$4.55000 | F | 10,000 | \$45,500.00 |
| 2009-03Total: | | | | | | | | | | 10,000 | \$45,500.00 |
| SNGTotal: | | | | | | | | | | 10,000 | \$45,500.00 |
| Louis Dreyfus Energy Services L.P. Total: | | | | | | | | | | 61,568 | \$246,694.71 |
| Company: Magnus Energy Marketing Ltd. | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | |
| 03-MAR-09 | 03-MAR-09 | G 53390 | 24662 | TX INTERR | 5,325 | MMBTU | CIEXD | \$4.20000 | F | 5,325 | \$22,365.00 |
| 04-MAR-09 | 04-MAR-09 | G 53412 | 24662 | TX INTERR | 5,156 | MMBTU | CIEXD | \$4.25000 | F | 5,156 | \$21,913.00 |
| 06-MAR-09 | 06-MAR-09 | G 53436 | 24662 | TX INTERR | 6,767 | MMBTU | CIEXD | \$4.10000 | F | 6,767 | \$27,744.70 |
| 13-MAR-09 | 13-MAR-09 | G 53491 | 24662 | TX INTERR | 5,325 | MMBTU | CIEXD | \$3.80000 | F | 5,325 | \$20,235.00 |
| 2009-03Total: | | | | | | | | | | 22,573 | \$92,257.70 |
| FGTTotal: | | | | | | | | | | 22,573 | \$92,257.70 |
| Magnus Energy Marketing Ltd. Total: | | | | | | | | | | 22,573 | \$92,257.70 |
| Company: NJR Energy Services Company | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | |
| 17-MAR-09 | 17-MAR-09 | G 53531 | 313370 | LA INTERR | 6,889 | MMBTU | CIEXD | \$3.80000 | F | 6,889 | \$26,178.20 |
| 2009-03Total: | | | | | | | | | | 6,889 | \$26,178.20 |
| FGTTotal: | | | | | | | | | | 6,889 | \$26,178.20 |
| NJR Energy Services Company Total: | | | | | | | | | | 6,889 | \$26,178.20 |
| Company: ONEOK Energy Services Company, L.P. | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | |
| 01-MAR-09 | 31-MAR-09 | G 53316 | 32606 | LA INTERR | 1,981 | MMBTU | MKJPC | \$4.07000 | I | 61,400 | \$249,898.00 |
| 03-MAR-09 | 03-MAR-09 | G 53389 | 32606 | LA INTERR | 11,600 | MMBTU | CIEXD | \$4.46000 | F | 11,600 | \$51,736.00 |

55

Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 04/03/2009- Rupdate: 04/03/2009 12:14:34 PM

Trader: ALL

03/01/2009 - 03/31/2009

| <u>Dates</u> | <u>Type</u> | <u>Deal</u> | <u>Point/State</u> | <u>Priority</u> | <u>Avg Daily Volume</u> | <u>UOM</u> | <u>Trader</u> | <u>Deal Price</u> | <u>Price Type</u> | <u>Actual Volume</u> | <u>Total \$</u> | | |
|--|-------------|-------------|--------------------|-----------------|-------------------------|------------|---------------|-------------------|-------------------|---|-----------------|--------------|--------------|
| Company: ONEOK Energy Services Company., L.P. | | | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | | |
| | | | | | | | | | | 2009-03Total: | 73,000 | \$301,634.00 | |
| | | | | | | | | | | FGTTotal: | 73,000 | \$301,634.00 | |
| | | | | | | | | | | ONEOK Energy Services Company., L.P. Total: | | 73,000 | \$301,634.00 |
| Company: Occidental Energy Marketing, Inc. | | | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | | |
| 01-MAR-09 | 31-MAR-09 | G | 52161 | 302230 | AL | FIRM | 0 | MMBTU | MKJPC | \$4.14000 | I | 0 | \$0.00 |
| | | | | | | | | | | 2009-03Total: | 0 | \$0.00 | |
| | | | | | | | | | | FGTTotal: | 0 | \$0.00 | |
| Pipeline: Gulfstream | | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | | |
| 01-MAR-09 | 31-MAR-09 | G | 52161 | 8205171 | FL | FIRM | 5,000 | MMBTU | MKJPC | \$4.14000 | I | 155,000 | \$641,700.00 |
| | | | | | | | | | | 2009-03Total: | 155,000 | \$641,700.00 | |
| | | | | | | | | | | GulfstreamTotal: | 155,000 | \$641,700.00 | |
| | | | | | | | | | | Occidental Energy Marketing, Inc. Total: | | 155,000 | \$641,700.00 |
| Company: Sequent Energy Management | | | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | | |
| 03-MAR-09 | 03-MAR-09 | G | 53387 | 716 | AL | INTERR | 10,000 | MMBTU | CIEXD | \$4.60000 | F | 10,000 | \$46,000.00 |
| 03-MAR-09 | 03-MAR-09 | G | 53391 | 314571 | LA | INTERR | 11,875 | MMBTU | CIEXD | \$4.55000 | F | 11,875 | \$54,031.25 |
| | | | | | | | | | | 2009-03Total: | 21,875 | \$100,031.25 | |
| | | | | | | | | | | FGTTotal: | 21,875 | \$100,031.25 | |
| Pipeline: Gulfstream | | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | | |
| 07-MAR-09 | 09-MAR-09 | G | 53445 | 8205179 | AL | INTERR | 3,354 | MMBTU | CIEXD | \$4.02000 | F | 10,062 | \$40,449.24 |
| 19-MAR-09 | 19-MAR-09 | G | 53571 | 8205179 | AL | INTERR | 9,053 | MMBTU | CIEXD | \$3.76000 | F | 9,053 | \$34,039.28 |
| 31-MAR-09 | 31-MAR-09 | G | 53720 | 8205179 | AL | INTERR | 9,184 | MMBTU | CIEXD | \$3.70000 | F | 9,184 | \$33,980.80 |
| 31-MAR-09 | 31-MAR-09 | G | 53720 | 8205175 | MS | INTERR | 1,347 | MMBTU | CIEXD | \$3.70000 | F | 1,347 | \$4,983.90 |
| | | | | | | | | | | 2009-03Total: | 29,646 | \$113,453.22 | |
| | | | | | | | | | | GulfstreamTotal: | 29,646 | \$113,453.22 | |
| | | | | | | | | | | Sequent Energy Management Total: | | 51,521 | \$213,484.47 |
| Company: Shell Energy North America (US) L.P. | | | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | | |
| 03-MAR-09 | 03-MAR-09 | G | 53397 | 716 | AL | INTERR | 16,749 | MMBTU | CIEXD | \$4.67000 | F | 16,749 | \$78,217.83 |
| 03-MAR-09 | 03-MAR-09 | G | 53402 | 716 | AL | INTERR | 10,312 | MMBTU | CIEXD | \$4.69000 | F | 10,312 | \$48,363.28 |
| 31-MAR-09 | 31-MAR-09 | G | 53762 | 624615 | AL | INTERR | 20,625 | MMBTU | CIEXD | \$3.89000 | F | 20,625 | \$80,231.25 |
| | | | | | | | | | | 2009-03Total: | 47,686 | \$206,812.36 | |
| | | | | | | | | | | FGTTotal: | 47,686 | \$206,812.36 | |
| | | | | | | | | | | Shell Energy North America (US) L.P. Total: | | 47,686 | \$206,812.36 |

56

Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 04/03/2009- Rundate: 04/03/2009 12:14:34 PM

Trader: ALL

03/01/2009 - 03/31/2009

| <u>Dates</u> | <u>Type</u> | <u>Deal</u> | <u>Point/State</u> | <u>Priority</u> | <u>Avg Daily Volume</u> | <u>UOM</u> | <u>Trader</u> | <u>Deal Price</u> | <u>Price Type</u> | <u>Actual Volume</u> | <u>Total \$</u> | | |
|---|-------------|-------------|--------------------|-----------------|-------------------------|------------|---------------|-------------------|-------------------|--|-----------------|--------------|--------------|
| Company: Southwest Energy, L.P. | | | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | | |
| 12-MAR-09 | 12-MAR-09 | G | 53485 | 696661 | TX | INTERR | 6,889 | MMBTU | CIEXD | \$3.88000 | F | 6,889 | \$26,729.32 |
| | | | | | | | | | | 2009-03Total: | 6,889 | \$26,729.32 | |
| | | | | | | | | | | FGTTotal: | 6,889 | \$26,729.32 | |
| | | | | | | | | | | Southwest Energy, L.P. Total: | 6,889 | \$26,729.32 | |
| Company: Texla Energy Management, Inc. | | | | | | | | | | | | | |
| Pipeline: SNG | | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | | |
| 02-MAR-09 | 02-MAR-09 | G | 53375 | ANY | FL | INTERR | 12,930 | MMBTU | CIEXD | \$4.60000 | F | 12,930 | \$59,478.00 |
| | | | | | | | | | | 2009-03Total: | 12,930 | \$59,478.00 | |
| | | | | | | | | | | SNGTotal: | 12,930 | \$59,478.00 | |
| | | | | | | | | | | Texla Energy Management, Inc. Total: | 12,930 | \$59,478.00 | |
| Company: Total Gas & Power North America, Inc. | | | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | | |
| 01-MAR-09 | 31-MAR-09 | G | 53340 | 716 | AL | FIRM | 4,999 | MMBTU | MKJPC | \$4.11100 | I | 154,963 | \$637,052.89 |
| | | | | | | | | | | 2009-03Total: | 154,963 | \$637,052.89 | |
| | | | | | | | | | | FGTTotal: | 154,963 | \$637,052.89 | |
| Pipeline: Gulfstream | | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | | |
| 01-MAR-09 | 31-MAR-09 | G | 53339 | 8205179 | AL | FIRM | 1,200 | MMBTU | MKJPC | \$4.11600 | I | 37,200 | \$153,115.20 |
| | | | | | | | | | | 2009-03Total: | 37,200 | \$153,115.20 | |
| | | | | | | | | | | GulfstreamTotal: | 37,200 | \$153,115.20 | |
| Pipeline: SNG | | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | | |
| 18-MAR-09 | 18-MAR-09 | G | 53555 | ANY | FL | INTERR | 10,181 | MMBTU | CIEXD | \$3.78000 | F | 10,181 | \$38,484.18 |
| | | | | | | | | | | 2009-03Total: | 10,181 | \$38,484.18 | |
| | | | | | | | | | | SNGTotal: | 10,181 | \$38,484.18 | |
| | | | | | | | | | | Total Gas & Power North America, Inc. Total: | 202,344 | \$828,652.27 | |
| Company: US Gypsum | | | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | | | |
| Month: 2009-03 | | | | | | | | | | | | | |
| 01-MAR-09 | 31-MAR-09 | G | 51896 | 32606 | LA | FIRM | 1,701 | MMBTU | MKJPC | \$4.07000 | I | 52,731 | \$214,615.17 |
| 01-MAR-09 | 31-MAR-09 | G | 53308 | 32606 | LA | INTERR | 1,000 | MMBTU | MKJPC | \$4.07000 | I | 31,000 | \$126,170.00 |
| | | | | | | | | | | 2009-03Total: | 83,731 | \$340,785.17 | |
| | | | | | | | | | | FGTTotal: | 83,731 | \$340,785.17 | |
| | | | | | | | | | | US Gypsum Total: | 83,731 | \$340,785.17 | |
| Company: Virginia Power Energy Marketing, Inc. | | | | | | | | | | | | | |
| Pipeline: FGT | | | | | | | | | | | | | |

57

Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 04/03/2009- Rundate: 04/03/2009 12:14:34 PM

Trader: ALL

03/01/2009 - 03/31/2009



| Dates | Type | Deal | Point/State | Priority | Avg Daily Volume | UOM | Trader | Deal Price | Price Type | Actual Volume | Total \$ |
|-----------|-----------|---------|-------------|-----------|------------------|-------|--------|------------|------------|---------------|--------------|
| 01-NOV-08 | 31-MAR-09 | G 47243 | 454599 | LA FIRM | 3,000 | MMBTU | MKJPC | \$3.86600 | I | 93,000 | \$359,538.00 |
| 01-MAR-09 | 31-MAR-09 | G 53313 | 32606 | LA INTERR | 4,726 | MMBTU | MKJPC | \$4.07000 | I | 146,506 | \$596,279.42 |
| 01-MAR-09 | 31-MAR-09 | G 53314 | 23703 | TX INTERR | 2,593 | MMBTU | MKJPC | \$3.85600 | I | 70,000 | \$269,920.00 |
| 01-MAR-09 | 31-MAR-09 | G 53314 | 454599 | LA INTERR | 5,682 | MMBTU | MKJPC | \$3.85600 | I | 176,152 | \$679,242.01 |
| 02-MAR-09 | 02-MAR-09 | G 53376 | 487938 | LA INTERR | 20,000 | MMBTU | CIEXD | \$4.40000 | F | 20,000 | \$88,000.00 |
| 02-MAR-09 | 02-MAR-09 | G 53378 | 487938 | LA INTERR | 10,000 | MMBTU | CIEXD | \$4.45000 | F | 10,000 | \$44,500.00 |
| 03-MAR-09 | 03-MAR-09 | G 53388 | 32606 | LA INTERR | 10,000 | MMBTU | CIEXD | \$4.46000 | F | 10,000 | \$44,600.00 |
| 17-MAR-09 | 17-MAR-09 | G 53532 | 32606 | LA INTERR | 15,658 | MMBTU | CIEXD | \$3.78000 | F | 15,658 | \$59,187.24 |
| 17-MAR-09 | 17-MAR-09 | G 53562 | 487938 | LA INTERR | 6,187 | MMBTU | CIEXD | \$3.87000 | F | 6,187 | \$23,943.69 |
| 18-MAR-09 | 18-MAR-09 | G 53553 | 32606 | LA INTERR | 11,925 | MMBTU | CIEXD | \$3.76000 | F | 11,925 | \$44,838.00 |
| 20-MAR-09 | 20-MAR-09 | G 53601 | 32606 | LA INTERR | 6,462 | MMBTU | CIEXD | \$3.65000 | F | 6,462 | \$23,586.30 |
| 25-MAR-09 | 25-MAR-09 | G 53621 | 454599 | LA INTERR | 1,500 | MMBTU | CIEXD | \$3.95000 | F | 1,500 | \$5,925.00 |
| 26-MAR-09 | 26-MAR-09 | G 53640 | 454599 | LA INTERR | 1,000 | MMBTU | CIEXD | \$4.02000 | F | 1,000 | \$4,020.00 |
| 31-MAR-09 | 31-MAR-09 | G 53718 | 32606 | LA INTERR | 8,724 | MMBTU | CIEXD | \$3.62000 | F | 8,724 | \$31,580.88 |
| 31-MAR-09 | 31-MAR-09 | G 53735 | 487938 | LA INTERR | 20,625 | MMBTU | CIEXD | \$3.87000 | F | 20,625 | \$79,818.75 |

2009-03Total: 597,739 \$2,354,979.29

FGTTotal: 597,739 \$2,354,979.29

Virginia Power Energy Marketing, Inc. Total: 597,739 \$2,354,979.29

Tampa Electric Company Total: 3,195,451 \$12,713,672.43

ALL-COMBINED Total: 3,195,451 \$12,713,672.43

PURCHASE Total: 3,195,451 \$12,713,672.43

Less: Adj \star $\frac{30,000}{3,165,451}$

Incl. Swing Comm.

\star 3,165,451

$\frac{4,999}{3,160,452}$ Swing Comm. Other

\$ 12,713,672.43

Less: $\frac{22,045.58}{8,12,691,576.85}$ Swing Comm.

Comm. Other

Line 1

GAS PURCHASED IN THE MONTH OF : February 2009

| SUPPLIER | | ACCRUAL | ACTUAL | DIFFERENCE | Line # |
|-----------------------------|--------|-----------------|-----------------|--------------|--------|
| ANADARKO | COST | \$690,096.40 | \$690,096.34 | (\$0.06) | 1 |
| (Difference is Comm.-Other) | THERMS | 1,562,680.0 | 1,562,680.0 | 0.0 | |
| APACHE | COST | \$16,466.00 | \$16,466.00 | \$0.00 | |
| | THERMS | 35,000.0 | 35,000.0 | 0.0 | |
| BG ENERGY | COST | \$491,906.25 | \$491,906.25 | \$0.00 | |
| | THERMS | 594,750.0 | 594,750.0 | 0.0 | |
| BP ENERGY | COST | \$1,641,752.32 | \$1,641,752.32 | \$0.00 | |
| | THERMS | 3,832,740.0 | 3,832,740.0 | 0.0 | |
| CHEVRON | COST | \$116,636.20 | \$116,636.20 | \$0.00 | |
| | THERMS | 205,650.0 | 205,650.0 | 0.0 | |
| CROSSTEX | COST | \$385,802.89 | \$385,803.00 | \$0.11 | 2 |
| (Difference is Comm.-Other) | THERMS | 914,810.0 | 914,810.0 | 0.0 | |
| CONOCO | COST | \$406,775.42 | \$406,775.42 | \$0.00 | |
| | THERMS | 758,010.0 | 758,010.0 | 0.0 | |
| ETC MARKETING | COST | \$274,755.10 | \$274,755.09 | (\$0.01) | 3 |
| (Difference is Comm.-Other) | THERMS | 641,000.0 | 641,000.0 | 0.0 | |
| ENBRIDGE | COST | \$108,562.00 | \$108,562.00 | \$0.00 | |
| | THERMS | 243,000.0 | 243,000.0 | 0.0 | |
| GLENCORE | COST | \$20,522.10 | \$20,478.56 | (\$43.54) | 4 |
| (Difference is Comm.-Other) | THERMS | 33,630.0 | 33,630.0 | 0.0 | |
| EAGLE | COST | \$286,165.00 | \$286,165.00 | \$0.00 | |
| | THERMS | 620,000.0 | 620,000.0 | 0.0 | |
| JP MORGAN VENTURES | COST | \$2,615,848.74 | \$2,615,825.98 | (\$22.76) | 5 |
| (Difference is Comm.-Other) | THERMS | 5,793,250.0 | 5,793,200.0 | (50.0) | |
| LOUIS DREYFUS | COST | \$1,749,665.04 | \$1,749,665.04 | \$0.00 | |
| | THERMS | 3,884,020.0 | 3,884,020.0 | 0.0 | |
| MACQUARIE COOK | COST | \$116,100.00 | \$116,100.00 | \$0.00 | |
| | THERMS | 270,000.0 | 270,000.0 | 0.0 | |
| MAGNUS ENERGY | COST | \$159,425.37 | \$159,425.37 | \$0.00 | |
| | THERMS | 375,930.0 | 375,930.0 | 0.0 | |
| NJR ENERGY | COST | \$1,061,008.98 | \$1,061,008.99 | \$0.03 | 6 |
| (Difference is Comm.-Other) | THERMS | 2,420,550.0 | 2,420,550.0 | 0.0 | |
| FORTIS | COST | \$17,364.26 | \$17,364.26 | \$0.00 | |
| | THERMS | 37,260.0 | 37,260.0 | 0.0 | |
| NATIONAL ENERGY | COST | \$1,381.95 | \$1,381.95 | \$0.00 | |
| | THERMS | 3,330.0 | 3,330.0 | 0.0 | |
| NATIONAL FUEL | COST | \$0.00 | \$130,368.36 | \$130,368.36 | 7 |
| (Difference is Comm.-Other) | THERMS | 0.0 | 261,440.0 | 261,440.0 | |
| NOBLE | COST | \$635,590.92 | \$635,590.92 | \$0.00 | |
| | THERMS | 1,399,980.0 | 1,399,980.0 | 0.0 | |
| OCCIDENTAL | COST | \$1,228,296.88 | \$1,228,296.88 | \$0.00 | |
| | THERMS | 2,799,190.0 | 2,799,190.0 | 0.0 | |
| ONEOK | COST | \$632,691.29 | \$632,691.29 | \$0.00 | |
| | THERMS | 1,419,450.0 | 1,419,450.0 | 0.0 | |
| SEQUENT | COST | \$242,714.35 | \$242,714.35 | \$0.00 | |
| | THERMS | 519,590.0 | 519,590.0 | 0.0 | |
| SHELL | COST | \$286,151.14 | \$286,151.11 | (\$0.03) | 8 |
| (Difference is Comm.-Other) | THERMS | 582,700.0 | 582,700.0 | 0.0 | |
| SOUTHWEST ENERGY | COST | \$493,463.46 | \$493,455.18 | (\$8.28) | 9 |
| (Difference is Comm.-Other) | THERMS | 1,144,960.0 | 1,144,940.0 | (20.0) | |
| TEXLA | COST | \$14,599.20 | \$14,599.20 | \$0.00 | |
| | THERMS | 33,180.0 | 33,180.0 | 0.0 | |
| TOTAL GAS AND POWER | COST | \$184,700.00 | \$184,700.00 | \$0.00 | |
| | THERMS | 350,000.0 | 350,000.0 | 0.0 | |
| BERDROLA | COST | \$2,240.00 | \$2,240.00 | \$0.00 | |
| | THERMS | 0.0 | 0.0 | 0.0 | |
| US GYPSUM | COST | \$337,248.78 | \$337,248.78 | \$0.00 | |
| | THERMS | 747,780.0 | 747,780.0 | 0.0 | |
| VIRGINIA POWER | COST | \$2,828,508.06 | \$2,828,508.36 | \$0.30 | 10 |
| (Difference is Comm.-Other) | THERMS | 6,336,470.0 | 6,336,470.0 | 0.0 | |
| TOTAL | COST | \$17,026,438.08 | \$17,156,732.20 | \$130,294.12 | |
| | THERMS | 37,558,910.0 | 37,820,280.0 | 261,370.0 | |

59

| DNOCO | Terms | Price | Amount | Line # | |
|-------------------------|---------------|---------|--------------|----------------|----|
| wing Demand-Actual | 840,000.0 | 0.00050 | \$420.00 | 1 | |
| wing Demand-Accrued | (840,000.0) | 0.00050 | (\$420.00) | 2 | |
| wing Commodity -Actual | 0.0 | #DIV/0! | Average | 3 | |
| wing Commodity -Accrued | 0.0 | #DIV/0! | Average | 4 | |
| ommodity-Actual | 758,010.0 | 0.53608 | Average | 406,355.42 | 5 |
| ommodity-Accrued | (758,010.0) | 0.53608 | Average | (\$406,355.42) | 6 |
| | 0.0 | | \$0.00 | 7 | |
| AGLE | | | | | |
| wing Demand-Actual | 1,400,000.0 | 0.00100 | \$1,400.00 | 8 | |
| wing Demand-Accrued | (1,400,000.0) | 0.00100 | (\$1,400.00) | 9 | |
| wing Commodity -Actual | 50,000.0 | 0.44850 | Average | \$22,425.00 | 10 |
| wing Commodity -Accrued | (50,000.0) | 0.44850 | Average | (\$22,425.00) | 11 |
| ommodity-Actual | 570,000.0 | 0.46025 | Average | \$262,340.00 | 12 |
| ommodity-Accrued | (570,000.0) | 0.46025 | Average | (\$262,340.00) | 13 |
| | 0.0 | | \$0.00 | 14 | |
| ORTIS | | | | | |
| wing Demand-Actual | 560,000.0 | 0.00100 | \$560.00 | 15 | |
| wing Demand-Accrued | (560,000.0) | 0.00100 | (\$560.00) | 16 | |
| wing Commodity -Actual | 0.0 | #DIV/0! | Average | \$0.00 | 17 |
| wing Commodity -Accrued | 0.0 | #DIV/0! | Average | \$0.00 | 18 |
| ommodity-Actual | 37,260.0 | 0.45100 | Average | \$16,804.26 | 19 |
| ommodity-Accrued | (37,260.0) | 0.45100 | Average | (\$16,804.26) | 20 |
| | 0.0 | | \$0.00 | 21 | |
| BERDROLA | | | | | |
| wing Demand-Actual | 1,120,000.0 | 0.00200 | \$2,240.00 | 22 | |
| wing Demand-Accrued | (1,120,000.0) | 0.00200 | (\$2,240.00) | 23 | |
| wing Commodity -Actual | 0.0 | #DIV/0! | Average | \$0.00 | 24 |
| wing Commodity -Accrued | 0.0 | #DIV/0! | Average | \$0.00 | 25 |
| ommodity-Actual | 0.0 | #DIV/0! | Average | \$0.00 | 26 |
| ommodity-Accrued | 0.0 | #DIV/0! | Average | \$0.00 | 27 |
| | 0.0 | | \$0.00 | 28 | |
| wing Demand-Actual | 0.0 | 0.00200 | \$0.00 | 29 | |
| wing Demand-Accrued | 0.0 | 0.00200 | \$0.00 | 30 | |
| wing Commodity -Actual | 0.0 | #DIV/0! | Average | \$0.00 | 31 |
| wing Commodity -Accrued | 0.0 | #DIV/0! | Average | \$0.00 | 32 |
| ommodity-Actual | 0.0 | #DIV/0! | Average | \$0.00 | 33 |
| ommodity-Accrued | 0.0 | #DIV/0! | Average | \$0.00 | 34 |
| | 0.0 | | \$0.00 | 35 | |

Feb '09



Peoples Gas System
 ATTN: Ed Elliot
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice #: 10046
 Invoice Date: 03/11/2009
 Contract: 2370
 BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 2284194

WIRE 3/25/09

| | |
|------------|-------------------------------|
| Due Date: | When paying, please refer to: |
| 03/25/2009 | Invoice #: 10046 |

FOR NATURAL GAS SOLD IN THE MONTH OF Feb 2009

| LOCATION | METER ID | COST TYPE | TRADE# | BEGIN DAY | END DAY | VOLUME UNITS | PRICE | AMOUNT |
|------------------------------------|----------|--------------------|--------|------------|------------|----------------|-----------|---------------------|
| NGPL-FGT Jefferson | 3618 | Primary Settlement | 39005 | 02/01/2009 | 02/28/2009 | 143,304 MMBtu | \$4.36600 | \$625,665.26 |
| NGPL-FGT Jefferson Subtotal | | | | | | 143,304 | | \$625,665.26 |
| TENN-FGT Carnes | 020366 | Primary Settlement | 40265 | 02/06/2009 | 02/06/2009 | 12,964 MMBtu | \$4.97000 | \$64,431.08 |
| TENN-FGT Carnes Subtotal | | | | | | 12,964 | | \$64,431.08 |
| | | | | | | 156,268 | | \$690,096.34 |
| | | | | | | | Sales tax | \$0.00 |
| Total | | | | | | | | \$690,096.34 |

Please fax payment details to 832-636-7035. Refer questions to 832-636-7663.

APACHE CORPORATION

(MARKETING DEPARTMENT)

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS
SYSTEMS A DIV TO TAMPA ELECTRIC CO
702 N FRANKLIN ST PLAZA 7
TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
Fax: (813) 228-4194

Invoice Nbr: B0903S0171
Invoice Date: 03/10/2009
Contract Nbr: SLS00378
Contract Date: 03/01/2004
Customer #: 00178604
Currency: US DOLLAR

SOLD DURING THE MONTH OF FEBRUARY 2009

| PIPELINE METER# | DELIVERY PT | COMPONENT | BEGIN DAY | END DAY | VOLUME | UNITS | PRICE | AMOUNT |
|--|------------------|----------------|-----------|---------|----------------------|-------|----------------|-------------|
| MOPS 013813 | FGT INTERCONNECT | | | | | | | |
| Deal-Order-Rev Nbr: 02032009000004-0001-00 | | | | | | | | |
| | | BASE COMMODITY | 03 | 03 | 1,300 | MMBTU | \$4.3400 | \$5,642.00 |
| Deal-Order-Rev Nbr: 02032009000206-0001-00 | | | | | | | | |
| | | BASE COMMODITY | 04 | 04 | 1,200 | MMBTU | \$4.9700 | \$5,964.00 |
| Deal-Order-Rev Nbr: 02042009000019-0001-00 | | | | | | | | |
| | | BASE COMMODITY | 05 | 05 | 1,000 | MMBTU | \$4.8600 | \$4,860.00 |
| MOPS 013813 | FGT INTERCONNECT | | | | Subtotal | 3,500 | | \$16,466.00 |
| | | | | | Total Base Commodity | 3,500 | Net Amount Due | \$16,466.00 |

Handwritten initials and scribbles

TERMS: Pay by Wire Transfer on or before March 25, 2009

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713) 296-6564.

Please Indicate Invoice Number on Payment
Please contact Edward Ramirez at (713) 296-6053 or Edward.Ramirez@Apachecorp.com with any questions.

SEND PAYMENT TO:

APACHE CORPORATION
(MARKETING DEPARTMENT)
2000 POST OAK BLVD STE 100
HOUSTON, TX 77056

Handwritten number 62

INVOICE



MAR-13-2009 18:25

BG Energy Merchants

93x

BG Energy Merchants 3/13/2009 5:24:34 PM PAGE 1/001 FAX SERVER

Customer Details

TO:
Peoples Gas System, a div of Tampa Electric Company
P.O. Box 111, Plaza 7
Tampa, FL 33601
United States

Contact Name : Ed Elliott
Email Address :
Phone Number : 813-228-4149
Fax Number : 1-813-228-4194

Remittance Details

Remit To:
BG Energy Merchants, LLC
5444 Westheimer Suite 1775
Houston, TX 77056
United States

*WTRF 3/25/09
202-000
[Signature]*

Purchase / Sales Invoice Details

Invoice Number : 34528
Flow Period : Feb-09
Invoice Date : 13-Mar-2009
Due Date : 03/25/2009
Payment Currency : USD
Invoice Status : To Fax

Contact Name : Accounting
Email Address :
Phone Number : 713-599-5000
Fax Number : 713-599-3931

| Trade ID | Item Description | Trade Date | Buy / Sell | Pipeline | Meter Name | Start Date | End Date | Trade Price | Volume (MMBTU) | Amount |
|----------------------------------|------------------|------------|------------|-------------------------|---------------------|------------|----------|-------------|---------------------|----------------------|
| 253844 | Commodity | 02/06/09 | Buy | Florida Gas Transmissio | CS #11 MOUNT VERNON | 7 | 9 | 4.800000 | (19,656) | (94,348.80) |
| Florida Gas Transmission Total : | | | | | | | | | (19,656) | \$(94,348.80) |
| Buy Total : | | | | | | | | | (19,656) | \$(94,348.80) |
| 249730 | Commodity | 02/03/09 | Sell | Southern Natural Gas Co | FGT - JACKSONVILLE | 4 | 4 | 7.800000 | 30,000 | 234,000.00 |
| 252495 | Commodity | 02/04/09 | Sell | Southern Natural Gas Co | FGT - JACKSONVILLE | 5 | 5 | 8.750000 | 29,475 | 257,906.25 |
| Southern Natural Gas Co Total : | | | | | | | | | 59,475 | \$491,906.25 |
| Sell Total : | | | | | | | | | 59,475 | \$491,906.25 |
| Total amount due: | | | | | | | | | \$397,557.45 | |

[Signature]

P.01
63

Gas Sales Invoice



Invoice Number 1175454
 Invoice Date 03/11/2009
 Contract # 1701229
 Delivery Month Feb 2009
 Due Date 03/25/2009

BP Energy Company
 Tax ID 36-3421804

To:
 Jason Weber
 PEOPLES GAS SYSTEM INC.
 PO BOX 2562
 TAMPA, FL, 33601-2562

 Fax # (813) 228-4194

Remit:
 US \$ WIRE

 N

 4170-000-232-02-000

Natural Gas delivered during **Feb 2009**

Calculations are based on nominated quantities

| Meter Station | BP Energy ID | MMBTU | Unit Price | Amount Due |
|--|--------------|---------------|------------|------------|
| Destin Pipeline Company | | | | |
| DESTIN - Gulfstream (996900) | | 3,000 | 4.6000 | 13,800.00 |
| FGT - DESTIN TO LUCEDALE (994400) | | 13,000 | 4.6000 | 59,800.00 |
| Tejas Gas Pipeline, L.P. | | | | |
| KM Tejas - Florida at Hey (Calhoun area) (350104) | | 1,538 | 4.2000 | 6,459.60 |
| Total Amount Due | | <u>17,538</u> | | 80,059.60 |

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

If you have any questions, please contact :
 or send a facsimile to : (251) 375-2235
 Or Email: campbh@bp.com
 0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

64

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company
Tax ID 36-3421804

Invoice Number 1175454
Invoice Date 03/11/2009
Contract # 1701229
Delivery Month Feb 2009
Due Date 03/25/2009

To:
Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE

Natural Gas delivered during **Feb 2009**

Calculations are based on nominated quantities

BP Energy ID 3846669 / 21154409
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Lynda Longer

| Flow Date | US \$/ MMBTU* | MMBTU | Amount Due US \$ |
|---------------|------------------|--------------|---------------------|
| 02/20/2009 | 4.6000 | 3,000 | 13,800.00 |
| Totals | 4.6000 | 3,000 | 13,800.00 |

BP Energy ID 3846674 / 21154411
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
Deal Owner Lynda Longer

| Flow Date | US \$/ MMBTU* | MMBTU | Amount Due US \$ |
|---------------|------------------|---------------|---------------------|
| 02/20/2009 | 4.6000 | 13,000 | 59,800.00 |
| Totals | 4.6000 | 13,000 | 59,800.00 |

BP Energy ID 3839611 / 21151800
Meter Name/# KM Tejas - Florida at Hey (Calhoun area) (350104)
Deal Owner Clayton Luskie

| Flow Date | US \$/ MMBTU* | MMBTU | Amount Due US \$ |
|---------------|------------------|--------------|---------------------|
| 02/19/2009 | 4.2000 | 1,538 | 6,459.60 |
| Totals | 4.2000 | 1,538 | 6,459.60 |

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact : Beverly Campbell at (251) 445-1227
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

For BP use only: 125329 00

65

**Gas Netting Statement
(Sale)**



BP Energy Company
Tax ID 36-3421804

Invoice Number 9043509
Invoice Date 03/11/2009
Netting Group # 1138
Delivery Month Feb 2009
Due Date 03/25/2009

To:
Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE *WIRE 3/25/09*
01-90-000-235-02-000

Natural Gas delivered during **Feb 2009**

Calculations are based on nominated quantities

| Meter Station | BP Energy ID | MMBTU | Unit Price | Amount Payable | Amount Due |
|---|-------------------|----------------|------------|------------------|---------------------|
| SALES | | | | | |
| Southern Natural Gas Company | | | | | |
| Contract: 1192796 | | | | | |
| SNG Tier 1 Pool (PSNG1779) | | | | | |
| Base Commodity 02/01-02/26 | 2551777 / 9164203 | 327,492 | 4.2700 | | 1,398,390.84 |
| Total For SNG Tier 1 Pool (PSNG1779) | | 327,492 | | | 1,398,390.84 |
| SNG Tier 2 Pool (PSNG2780) | | | | | |
| Base Commodity 02/25-02/28 | 2551777 / 9168888 | 38,244 | 4.2700 | | 163,301.88 |
| Total For SNG Tier 2 Pool (PSNG2780) | | 38,244 | | | 163,301.88 |
| Total Amount Due | | 365,736 | | | 1,561,692.72 |
| PURCHASES | | | | | |
| Florida Gas Transmission Company | | | | | |
| Contract: 1192796 | | | | | |
| Cargill-Bartow (0016271) | | | | | |
| Base Commodity 02/25-02/28 | 3838935 / 9168890 | 6,000 | 4.5725 | 27,435.00 | |
| Total For Cargill-Bartow (0016271) | | 6,000 | | 27,435.00 | |
| CUC - Pierce/FGT (16193) | | | | | |
| Base Commodity 02/14-02/17 | 3832848 / 9168070 | 4,000 | 5.1000 | 20,400.00 | |
| Base Commodity 02/18-02/23 | 3835073 / 9168144 | 6,000 | 4.8375 | 29,025.00 | |
| Total For CUC - Pierce/FGT (16193) | | 10,000 | | 49,425.00 | |

FGT Delivered Markets (FGT via IT)

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

66

| Meter Station | BP Energy ID | MMBTU | Unit Price | Amount Payable | Amount Due |
|--|-------------------|----------------------------------|-----------------------------------|--|------------|
| Base Commodity 02/01-02/02 | 3794678 / 9167052 | 4,000 | 5.3850 | 21,540.00 | |
| Total For FGT Delivered Markets (FGT via IT) | | 4,000 | | 21,540.00 ✓ | |
| Georgia Pacific (0016251) | | | | | |
| Base Commodity 02/01-02/28 | 3791372 / 9167594 | 22,400 | 4.9200 | 110,208.00 | |
| Base Commodity 02/03-02/04 | 3798630 / 9167718 | 4,000 | 5.9075 | 23,630.00 ✓ | |
| Base Commodity 02/06-02/06 | 3810281 / 9167892 | 2,000 | 5.7250 | 11,450.00 ✓ | |
| Base Commodity 02/19-02/28 | 3838935 / 9168271 | 24,000 | 4.7038 | 112,890.00 ✓ | |
| Total For Georgia Pacific (0016251) | | 52,400 | | 258,178.00 | |
| PGS - Hudson (0062717) | | | | | |
| Base Commodity 02/27-02/28 | 3862764 / 9169107 | 1,600 | 4.5050 | 7,208.00 | |
| Total For PGS - Hudson (0062717) | | 1,600 | | 7,208.00 ✓ | |
| PGS - Jacksonville (0016151) | | | | | |
| Base Commodity 02/01-02/28 | 3791372 / 9167595 | 12,600 | 4.9200 | 61,992.00 | |
| Base Commodity 02/27-02/28 | 3862764 / 9169106 | 3,200 | 4.5050 | 14,416.00 ✓ | |
| Total For PGS - Jacksonville (0016151) | | 15,800 | | 76,408.00 | |
| PGS - Miami North (0016115) | | | | | |
| Base Commodity 02/28-02/28 | 3866073 / 9169334 | 1,000 | 4.6500 | 4,650.00 | |
| Total For PGS - Miami North (0016115) | | 1,000 | | 4,650.00 ✓ | |
| PGS - OCALA (0056781) | | | | | |
| Base Commodity 02/20-02/28 | 3791372 / 9169557 | 2,800 <u>2,550</u> | 4.9200 | 13,776.00 <u>12,546.00</u> | |
| Total For PGS - OCALA (0056781) | | 2,800 <u>2,550</u> | | 13,776.00 <u>12,546.00</u> | |
| St Joe Natural Gas (0056657) PGS-PANAMA CITY PR 2953 | | | | | |
| Base Commodity 02/20-02/22 2/27-2/28 | 3791372 / 9169558 | 600 | 4.505 <u>4.9200</u> | 2,703.00 <u>2,952.00</u> | |
| Total For St Joe Natural Gas (0056657) | | 600 | | 2,952.00 | |
| Total Amount Payable | | | | 450,342.00 | |
| Total System Generated | | | | 1,101,350.72 | |
| Net Amount Due | | | | 1,101,350.72 | |

If remitting an amount different than the number shown t
 *** Please includ

es on this invoice and fax to the
 tation.
 ces,***

~~1,101,350.72~~
~~4,505.00~~
~~2,952.00~~
~~2,703.00~~
~~12,546.00~~
~~13,776.00~~
1,101,350.72

SALE TOTAL 1,000 @ 4.505 \$4,505.00
 → 95,000 93,950 → 450,342.00

Indexes used in pricing calculations:
 02/01-02/01: LA Onsh S- FGT - Z3 GD

4.885000

If you have any questions, please contact :
 or send a facsimile to : (251) 375-2235
 Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

67

FROM:
Chevron Natural Gas,
a division of Chevron USA Inc.
PO Box 4700
Houston, TX 77210
United States

Contact: Stephen Moore
Email: smxa@chevron.com
Phone: 832-854-2094
Fax: 832-854-3293

TO:
Peoples Gas Systems, a Division of
Tampa Electric Company
702 N. Franklin
Plaza 8
Tampa, FL 33602
United States

Contact: D WILKERSON
Email:
Phone: 813-228-1256
Fax: 813-228-4194

Remit To:
Chevron Natural Gas



Sales Invoice
Invoice #: 329755
Delivery Period: Feb-09
Invoice Date: 03/10/2009
Due Date: 03/25/2009
Currency: USD

WILKE 01/20/09
01-90-000-232-02-000
G

| Deal Num | Description | Trade Date | Buy / Sell | Trader | Pipeline | Location | Start/End Dates | Price (\$) | Volume (MMBTU) | Amount (\$) | |
|----------|-----------------------|------------|------------|---------|------------|---------------------------------|-----------------|------------|---------------------|---------------|---------------------|
| 670210 | COMM-PHYS - Commodity | 02/03/09 | Sell | YBrysch | Destin | Gulf Stream | 4 4 | 6.250000 | 7,900 | 49,375.00 | |
| | | | | | | | | | Destin Total : | 7,900 | \$49,375.00 |
| 672079 | COMM-PHYS - Commodity | 02/05/09 | Sell | YBrysch | FGT | Napoleonville Storage Rec - New | 6 6 | 4.860000 | 4,400 | 21,384.00 | |
| 678641 | COMM-PHYS - Commodity | 02/19/09 | Sell | YBrysch | FGT | Napoleonville Storage Rec - New | 20 20 | 4.480000 | 3,265 | 14,627.20 | |
| | | | | | | | | | FGT Total : | 7,665 | \$36,011.20 |
| 670216 | COMM-PHYS - Commodity | 02/03/09 | Sell | YBrysch | Mobile Bay | Mobile Bay / FGT (Transco) | 4 4 | 6.250000 | 5,000 | 31,250.00 | |
| | | | | | | | | | Mobile Bay Total : | 5,000 | \$31,250.00 |
| | | | | | | | | | Sell Total : | 20,565 | \$116,636.20 |

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : 116,636.20 USD

89

10
G



ConocoPhillips Company

P. O. Box 2197
Houston, TX 77252-2197

| | | | | | |
|--|--|----------------------------------|--|--------------------------------------|--|
| Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562 | | Remit To: | | Statement Number: R020974224 | |
| Contact: Dee Wilkerson | | Contact: Marsha Mootiram | | Period: Feb -2009 | |
| Telephone: (813) 228-4948 | | Telephone: (281) 293-5129 | | Print Date: March 11, 2009 | |
| Fax: (813) 228-4194 | | Fax: (281) 293-3940 | | Due Date: March 25, 2009 | |
| | | | | Payment Method: Wire | |
| | | | | Terms: NETOUT - 25TH OF MONTH | |
| | | | | Payment Currency: US\$ | |

Sell

| Item # | Delivery Date | | Deal # | Pipeline | Point | Description | Quantity (MMBtu) | Unit Price | Amount |
|--------|---------------|-----------|-----------|-----------------------|--------------------------------|-----------------|------------------|--------------------------|-----------------------|
| | Start | End | | | | | | | |
| 26 | 6-Feb-09 | 6-Feb-09 | 19475-292 | ANR | St. Landry | Commodity | 3,923 | \$4.8600 | \$19,065.78 |
| | | | | | St. Landry Sub-total: | | 3,923 | | \$19,065.78 ✓ |
| | | | | ANR Total: | | | 3,923 | | \$19,065.78 |
| 27 | 6-Feb-09 | 6-Feb-09 | 19475-293 | Colgulf | Lafayette | Commodity | 6,878 | \$4.8600 4.88 | \$33,427.08 |
| | | | | | Lafayette Sub-total: | | 6,878 | | \$33,427.08 |
| | | | | Colgulf Total: | | | 6,878 | | \$33,427.08 |
| 21 | 3-Feb-09 | 3-Feb-09 | 19475-288 | Destin | Destin | Commodity | 10,000 | \$4.6200 | \$46,200.00 |
| 22 | 4-Feb-09 | 4-Feb-09 | 19475-289 | Destin | Destin | Commodity | 5,000 | \$6.1400 | \$30,700.00 |
| 23 | 5-Feb-09 | 5-Feb-09 | 19475-289 | Destin | Destin | Commodity | 5,000 | \$6.0600 | \$30,300.00 |
| | | | | | Destin Sub-total: | | 20,000 | | \$107,200.00 ✓ |
| | | | | Destin Total: | | | 20,000 | | \$107,200.00 |
| 24 | 4-Feb-09 | 4-Feb-09 | 19475-290 | SNG | CopZn0Tier 1 | Commodity | 10,000 | \$6.1600 | \$61,600.00 |
| 25 | 5-Feb-09 | 5-Feb-09 | 19475-291 | SNG | CopZn0Tier 1 | Commodity | 15,000 | \$6.0750 | \$91,125.00 |
| 28 | 6-Feb-09 | 6-Feb-09 | 19475-294 | SNG | CopZn0Tier 1 | Commodity | 10,000 | \$4.9300 | \$49,300.00 |
| | | | | | CopZn0Tier 1 Sub-total: | | 35,000 | | \$202,025.00 ✓ |
| 20 | 1-Feb-09 | 28-Feb-09 | 19475-227 | SNG | CopZn0Tier 2 | Reservation Fee | | \$0.0050 | \$420.00 |
| | | | | | CopZn0Tier 2 Sub-total: | | | | \$420.00 ✓ |
| | | | | SNG Total: | | | 35,000 | | \$202,445.00 |
| 29 | 20-Feb-09 | 20-Feb-09 | 19475-295 | TGP | Carnes | Commodity | 10,000 | \$4.4500 | \$44,500.00 |
| | | | | | Carnes Sub-total: | | 10,000 | | \$44,500.00 ✓ |
| | | | | TGP Total: | | | 10,000 | | \$44,500.00 |

Statement Total:

75,801

\$406,637.86

\$406,637.86

33,427.08

33,564.64

\$406,775.42

69



CROSSTEX

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 03/12/2009, Invoice # 022009-SLSG7719

Bill To: Peoples Gas System
a Division of Tampa Electric Company, 702 N. Franklin Street, PO
Box 2562
Tampa, FL 33602

Contract #: SLSG7719
Customer #: 548

Currency: US\$
Acctng Book Month: 2009-03
Invoice Total: \$385,803.00

Attn: Ed Elliott
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

| Pipeline | Meter # | Inv. Ref # | Deal # | Order # | Component | Prod Date | Prod. | Status | Volume | Unit of Measure | Average Price | Amount |
|----------------------|---------|------------|----------------|---------|----------------|-----------|-------|--------|---------------|-----------------|---------------|---------------------|
| FGT | 337605 | G0903S0048 | 01272009000321 | 0001 | BASE COMMODITY | 2009-02 | GAS | ACT | 90,972 | MMBTU | \$4.2160 | \$383,537.95 |
| FGT | 337605 | G0903S0048 | 02112009000049 | 0001 | BASE COMMODITY | 2009-02 | GAS | ACT | 509 | MMBTU | \$4.4500 | \$2,265.05 |
| Totals (2009-02) ==> | | | | | | | | | <u>91,481</u> | | | <u>\$385,803.00</u> |

| Component Totals For (2009-02) | |
|--------------------------------|--------------|
| BASE COMMODITY | \$385,803.00 |

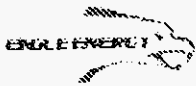
Handwritten signature

WIRE 3/25/09
01-90-000-232-02-000

Handwritten initials

| Payment Terms | Written Correspondence | Contact Information |
|---|---|--|
| Wire Transfer On or Before: 04/01/2009 | Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201 | Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaccounting@crosstexenergy.com |

ere different pricing entries exist between days.



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company

Invoice Number: 19314

P.O. Box 111
Tampa Florida 33601
U.S.A.

Invoice Date: March 05, 2009
Payment Terms: Net due on or before
Mar 25, 2009

Attention: Ed Elliott
Accounting

Phone: 813/228-4149
Fax: 813/228-4194

Period: February 2009

| Facility Location | Item Description | Delivery Start / End Date | Quantity (MMBTU) | Rate (\$/MMBTU) | Amount |
|--|------------------------|--|-----------------------------|-----------------|---------------------|
| Florida Gas Transmission | | | | | |
| NGPL - Vermilion - Zone 2 - | 277397 / 396194 | Feb 01, 2009 ~ Feb 02, 2009 | 12,000 | \$4.770000 | \$57,240.00 |
| | 282116 / 401952 | February 20, 2009 | 10,000 | \$4.480000 | \$44,800.00 |
| Receivable Subtotal | | | 22,000 | | \$102,040.00 |
| rec from CGT - Lafayette | 164678 / 227125 | Feb 01, 2009 ~ Feb 02, 2009 | 0 | 4.800000 | \$0.00 |
| | | Feb 03, 2009 | 0 | 4.610000 | \$0.00 |
| | | Feb 04, 2009 | 0 | 5.215000 | \$0.00 |
| | | Feb 05, 2009 | 0 | 5.250000 | \$0.00 |
| | | Feb 06, 2009 | 0 | 4.920000 | \$0.00 |
| | | Feb 07, 2009 ~ Feb 09, 2009 | 0 | 4.695000 | \$0.00 |
| | | Feb 10, 2009 | 0 | 4.760000 | \$0.00 |
| | | Feb 11, 2009 | 0 | 4.860000 | \$0.00 |
| | | Feb 12, 2009 | 0 | 4.715000 | \$0.00 |
| | | Feb 13, 2009 | 0 | 4.740000 | \$0.00 |
| | | Feb 14, 2009 ~ Feb 17, 2009 | 0 | 4.645000 | \$0.00 |
| | | Feb 18, 2009 | 0 | 4.460000 | \$0.00 |
| | | Feb 19, 2009 | 0 | 4.420000 | \$0.00 |
| | | Feb 20, 2009 | 5,000 | 4.485000 | \$22,425.00 |
| | | Feb 21, 2009 ~ Feb 23, 2009 | 0 | 4.235000 | \$0.00 |
| | | Feb 24, 2009 | 0 | 4.210000 | \$0.00 |
| | | Feb 25, 2009 | 0 | 4.220000 | \$0.00 |
| | | Feb 26, 2009 | 0 | 4.190000 | \$0.00 |
| | | Feb 27, 2009 ~ Feb 28, 2009 | 0 | 4.060000 | \$0.00 |
| | | 282604 / 402596 | Feb 21, 2009 ~ Feb 23, 2009 | 30,000 | \$4.260000 |
| Receivable Subtotal | | | 35,000 | | \$150,225.00 |
| Net Subtotal Florida Gas Transmission | | | 57,000 | | \$252,265.00 |
| Sonat | | | | | |
| P-1 Pooling | 278265 / 397171 | February 04, 2009 | 5,000 | \$6.500000 | \$32,500.00 |
| | | Receivable Subtotal | | | 5,000 |
| Net Subtotal Sonat | | | 5,000 | | \$32,500.00 |
| Fee | | | | | |
| rec from CGT - Lafayette | 164678 / Fee ID: 11771 | Feb 01, 2009 ~ Feb 28, 2009 | 140,000 | \$0.010000 | \$1,400.00 |
| | | <Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge: \$0.01 US per MMBTU | | | |
| Receivable Subtotal | | | 140,000 | | \$1,400.00 |
| Net Subtotal Fee | | | 140,000 | | \$1,400.00 |
| Total Receivable Amount Due (USD) | | | 202,000 | | \$286,165.00 |

Line 2

Line 1

Handwritten initials/signature

MAR-12-2009 11:18

SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:



Sales Invoice
 Invoice #: 85528
 Delivery Period: Feb-09
 Invoice Date: 03/12/2009
 Due Date: 03/25/2009
 Customer ID: PEOPLES GAS

| Deal Num | Description | Pipeline | Meter | Location | Start/End Dates | Volume (MMBTU) | Price (\$) | Amount (\$) |
|----------|-------------|----------|-------------|----------------|-----------------|----------------|------------|--------------------|
| 529853 | Commodity | DESTIN | GULF STREAM | GULFSTREAM Del | 3 3 | 2,300 | \$4.84000 | \$11,132.00 |
| | | | | | Deal #529853: | 2,300 | | \$11,132.00 |
| | | | | | | 2,300 | | \$11,132.00 |

Handwritten initials/signature

Enbridge

96%

72

P.03

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company

P.3/3

MAR-12-2009 11:58

SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:



Sales Invoice

Invoice #: 85259
 Delivery Period: Feb-09
 Invoice Date: 03/10/2009
 Due Date: 03/25/2009
 Customer ID: PEOPLES GAS

| Deal Num | Description | Pipeline | Meter | Location | Start/End Dates | Volume (MMBTU) | Price (\$) | Amount (\$) |
|----------|-------------|--------------|--------|---------------------------|-----------------|----------------|------------|--------------------|
| 530067 | Commodity | TENN GAS P/L | 020366 | FGT Carnes Del (Bi 10708) | 3 3 | 7,000 | \$4.79000 | \$33,530.00 |
| | | | | | Deal #530067 : | 7,000 | | \$33,530.00 |
| | | | | | | 7,000 | | \$33,530.00 |

Enbridge

96%

23

P.03

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company

P.3/3

MAR-10-2009 12:23

Enbridge

96%

P.03

SELLER:

Enbridge Marketing (U.S.) L.P.
1100 Louisiana
Suite 3300
Houston, TX 77002

Contact: Wuhib Workeneh
Email: wuhib.workeneh@enbridge.com
Phone: 713-821-3311
Fax: 713-821-2119

BUYER:

Peoples Gas System, a division of
Tampa Electric Company
P. O. Box 111
Plaza 7
Tampa 33601

Contact:
Phone: 813-228-4149
Fax: 813-228-4194

Remit To:



Sales Invoice

Invoice #: 85118
Delivery Period: Feb-09
Invoice Date: 03/10/2009
Due Date: 03/25/2009
Customer ID: PEOPLES GAS

| Deal Num | Description | Pipeline | Meter | Location | Start/End Dates | Volume (MMBTU) | Price (\$) | Amount (\$) |
|----------|-------------|----------|-------|-----------------|-----------------|----------------|------------|--------------------|
| 537134 | Commodity | FLORIDA | 716 | Zone 3 POOL 716 | 21 23 | 15,000 | \$4.26000 | \$63,900.00 |
| | | | | | Deal #537134 : | 15,000 | | \$63,900.00 |
| | | | | | | 15,000 | | \$63,900.00 |

24

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company P.3/3

ETC Marketing, Ltd.
 711 Louisiana St Ste 900
 Houston, TX 77002

Invoice Number: ETH5-200903-00078
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 03/16/2009
 Due Date: 03/26/2009
 Production Month: Feb-09
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Jason Weber
 Phone: (813) 228-4941
 Fax: (813) 228-4194

ETC Marketing, Ltd.

| Pipeline | Deal # | Meter | Description | Stat | Quantity | Avg. Price | Amount Due |
|----------------|----------------------|--------|------------------------------|------------|------------|------------|--------------|
| HPL | S-PEOPLES GASSY-0027 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 4,158 Mcf | 4,158 Dth | \$4.97000 | \$20,665.26 |
| HPL | S-PEOPLES GASSY-0028 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 4,158 Mcf | 4,158 Dth | \$4.86000 | \$20,207.88 |
| HPL | S-PEOPLES GASSY-0029 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 12,864 Mcf | 12,864 Dth | \$4.35000 | \$55,958.40 |
| HPL | S-PEOPLES GASSY-0030 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 4,288 Mcf | 4,288 Dth | \$4.60000 | \$19,724.80 |
| HPL | S-PEOPLES GASSY-0031 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 4,288 Mcf | 4,288 Dth | \$4.49000 | \$19,253.12 |
| HPL | S-PEOPLES GASSY-0032 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 5,155 Mcf | 5,155 Dth | \$4.15500 | \$21,419.03 |
| HPL | S-PEOPLES GASSY-0033 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 24,752 Mcf | 24,752 Dth | \$4.03813 | \$99,951.67 |
| HPL | S-PEOPLES GASSY-0034 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 1,146 Mcf | 1,146 Dth | \$4.05000 | \$4,641.30 |
| HPL | S-PEOPLES GASSY-0037 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 1,097 Mcf | 1,097 Dth | \$3.99000 | \$4,377.03 |
| HPL | S-PEOPLES GASSY-0038 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 2,194 Mcf | 2,194 Dth | \$3.90000 | \$8,556.80 |
| Current Totals | | | | | 64,100 Dth | | \$274,755.09 |

Recap:

| | |
|----------------|---------------------|
| Actual Total | \$274,755.09 |
| Amount Due | \$274,755.09 |
| Net Amount Due | <u>\$274,755.09</u> |

WSURE 3/25/09
 01-90-000-28202-000
 Please direct all your inquiries to: Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Wire Transactions To: ETC Marketing, Ltd.
 711 Louisiana St Ste 900
 Houston, TX 77002
 Phone: (832) 668-1000
 Fax: (832) 668-1112

Please Send Invoices/Correspondence To: ETC Marketing, Ltd.
 711 Louisiana St Ste 900
 Houston, TX 77002
 Phone: (832) 668-1000
 Fax: (832) 668-1112

Please Remit Check To:

25

Fortis Energy Marketing & Trading GP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Attn: Luz Renteria
 Phone: (713) 393-3117
 Fax: (713) 890-3118

Peoples Gas System
 Attn: Ed Elliott
 P. O. Box 111
 Tampa, FL 33601
 Fax: (813) 228-4194

Invoice Number: 2009020034-I
 Customer ID: PEOPLES
 Customer Number:
 GMS Contract Number: S-PEOPLES-S-0003
 Invoice Date: 09-Mar-2009
 Due Date: 25-Mar-2009
 Production Month: 2/2009

Fortis Energy Marketing & Trading GP

| Meter / Desc | Deal Id | Del. Day | Price Index | Stat. | Quantity | Price | Amount Due |
|---------------|--------------------|----------|-------------|-------|-----------------------|------------------|--------------------|
| Pipeline: FGT | | | | | | | |
| 12740 | Carnes | | | | | | |
| | S-PEOPLES-0103-001 | 20 | Fixed | Nom | 3,726 Dth | \$4.51000 | \$16,804.26 |
| | | | | | <u>Current Totals</u> | <u>3,726 Dth</u> | <u>\$16,804.26</u> |

Amount Calculated In (USD)

Handwritten initials/signature

WIRE 3/25/09

| | | |
|--|--|--|
| <u>To:</u> Fortis Energy Marketing & Trading GP 4900 | <u>Please Remit Check To:</u> Fortis Energy Marketing & Trading GP P. O. Box 11361 New York City, NY 10286-1361 | <u>Please Send Correspondence To:</u> Fortis Energy Marketing & Trading GP 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800 Fax: (713) 890-3118 |
|--|--|--|

76

Fortis Energy Marketing & Trading GP
1100 Louisiana, Suite 4900
Houston, TX 77002
Attn: Luz Renteria
Phone: (713) 393-3117
Fax: (713) 890-3118

Peoples Gas System
Attn: Ed Elliott
P. O. Box 111
Tampa, FL 33601
Fax: (813) 228-4194

Invoice Number: 2009020065-1
Customer ID: PEOPLES
Customer Number:
GMS Contract Number: S-PEOPLES-T-0003
Invoice Date: 09-Mar-2009
Due Date: 25-Mar-2009
Production Month: 2/2009

Fortis Energy Marketing & Trading GP

| <u>Meter / Desc</u> | <u>Deal Id</u> | <u>Del. Day</u> | <u>Price Index</u> | <u>Stat.</u> | <u>Quantity</u> | <u>Price</u> | <u>Amount Due</u> | |
|---------------------|-------------------------------|-----------------|--------------------|--------------|-----------------|----------------|----------------------------|----------|
| Other | : Admin ;Fixed Rate =560.0000 | | | | | | \$560.00 | |
| | | | | | | Current Totals | 0 | \$560.00 |
| | | | | | | | Amount Calculated In (USD) | |

WIRE 3/25/09
01 90 3118 22 0 560 000

Send Invoices To:
Fortis Energy Marketing & Trading GP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone: (713) 393-3118
Fax: (713) 393-6800

Please Remit Check To:
Fortis Energy Marketing & Trading GP
1100 Louisiana, Suite 4900
Houston, TX 77002

Please Send Correspondence To:
Fortis Energy Marketing & Trading GP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone: (713) 393-6800
Fax: (713) 890-3118

Invoice Number: 2009020065-1

Customer ID: PEOPLES

Page 1

77

INVOICE

Customer:
Peoples Gas a Division of Tampa Electric Co

Glencore Ltd.
Three Stamford Plaza
301 Tresser Blvd.
Stamford, CT 06901
USA
FAX: +1 (203) 978-2655

DUE DATE: March 25, 2009
AMOUNT DUE: 20,478.56 USD

Invoice No: 21806
Invoice Date: March 11, 2009
Billing Inquiries Contact:

Service From: February 01, 2009
Service To: February 28, 2009

| Contract: | | | | | | | | | | |
|--|------------|----------|-----------------|--------|--------|--------------------|-----------------------|-------------|-----------------|-----------|
| Trade Type: Physical Fixed (G) | | | | | | | | | | |
| Trade | Incurred | Location | Price Reference | Price1 | Price2 | Cost Type | Underlying Dates | Quantity | Unit Price | Amount |
| Physical Fixed (G) to Peoples Gas at PGT Zone3 | | | | | | | | | | |
| 101819 | 03/02/2009 | Sell | PGTZone3 | 6.180 | | Primary Settlement | 04/02/2009 04/02/2009 | 1,186 MMBtu | 6.180 USD/MMBtu | 7,329.48 |
| Physical Fixed (G) to Peoples Gas at PGT Zone3 | | | | | | | | | | |
| 101814 | 04/02/2009 | Sell | PGTZone3 | 6.040 | | Primary Settlement | 05/02/2009 05/02/2009 | 2,177 MMBtu | 6.040 USD/MMBtu | 13,149.08 |

WIRE 3/25/09

3,303

Trade Type SubTotal: USD 20,478.56
Contract SubTotal: USD 20,478.56

Statement Total: USD 20,478.56

82



**IBERDROLA
RENEWABLES**

INVOICE

Bill Date: March 18, 2009

Due Date: March 25, 2009

Peoples Gas Systems, a division of Tampa Electric Company
Ed Elliott
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149
Fax: 813-228-4194

Counterparty ID: 8514
Customer: PEOPGAS
Invoice # 0BTD7

| Description | Amount |
|----------------------------------|------------|
| GAS OPTION SELL 112,000 MMBTU | \$2,240.00 |

Terms: Due on day 2 of the month by wire to:

69
-000
[Handwritten signature]

Total amount due to IBERDROLA RENEWABLES Energy Services: \$2,240.00

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Michael Sayre.

Contact: Michael Sayre
Email: Michael.Sayre@iberdrolausa.com

Phone: (503) 796-6948
Fax: (503) 796-6908

[Handwritten initials/signature]

1125 N.W. Couch St. Suite 700. Portland, OR 97209 USA. www.iberdrolarenewables.us

79

J.P.Morgan

Date: 13-Mar-2009
To: People Gas System a division of Tampa Electric Company
Attn: Jason Weber
Tel: 1-813-228-4941
Fax: 1-813-228-4194
Email: jmweber@tecoenergy.com

From: J P Morgan Ventures Energy Corporation
Re: Global Commodities Settlements Group

Invoice No: EJPM53827F-T21289

Payment Date: 25-Mar-2009

Commodity Type: Egan Storage Area - Fixed Price

| Trade Date | Deal # | Trade Type | Fixed Price | Fit Price | Start Date | End Date | Quantity | Settlement Amt |
|-------------|---------|------------|-------------|-----------|-------------|-------------|----------|----------------|
| 30-Jan-2009 | T399026 | Physical | 4.450000 | 0.000000 | 01-Feb-2009 | 02-Feb-2009 | 5,000.00 | 22,250.00 |

Subtotal USD: 22,250.00 ✓

Commodity Type: NATURAL GAS - ZONE 3 (FGTC) - GAS DAILY - Gas Daily (Daily Publication)

| Trade Date | Deal # | Trade Type | Fixed Price | Fit Price | Start Date | End Date | Quantity | Settlement Amt |
|-------------|---------|------------|-------------|-----------|-------------|-------------|-----------|----------------|
| 02-Feb-2009 | T387617 | Physical | 6.310000 | 0.000000 | 04-Feb-2009 | 05-Feb-2009 | 20,000.00 | 126,200.00 |

Subtotal USD: 126,200.00 ✓

Commodity Type: FGT ZN3 AREA - Fixed Price

| Trade Date | Deal # | Trade Type | Fixed Price | Fit Price | Start Date | End Date | Quantity | Settlement Amt |
|-------------|---------|------------|-------------|-----------|-------------|-------------|-----------|----------------|
| 05-Feb-2009 | T390250 | Physical | 4.970000 | 0.000000 | 06-Feb-2009 | 06-Feb-2009 | 5,000.00 | 24,850.00 |
| 02-Feb-2009 | T387639 | Physical | 4.900000 | 0.000000 | 03-Feb-2009 | 03-Feb-2009 | 10,000.00 | 49,000.00 |

Subtotal USD: 73,850.00 ✓

08

Commodity Type: FGT ZN2 AREA - Fixed Price

| Trade Date | Deal # | Trade Type | Fixed Price | Fit Price | Start Date | End Date | Quantity | Settlement Amt |
|-------------|---------|------------|-------------|-----------|-------------|-------------|-----------|----------------|
| 20-Feb-2009 | T398146 | Physical | 4.250000 | 0.000000 | 21-Feb-2009 | 23-Feb-2009 | 55,620.00 | 236,385.00 |
| 19-Feb-2009 | T397088 | Physical | 4.450000 | 0.000000 | 20-Feb-2009 | 20-Feb-2009 | 15,000.00 | 66,750.00 |

Subtotal USD: 303,135.00 ✓

Commodity Type: NATURAL GAS-ZONE3 (FGTC) - INSIDE FERC - Inside FERC's

| Trade Date | Deal # | Trade Type | Fixed Price | Fit Price | Start Date | End Date | Quantity | Settlement Amt |
|-------------|---------|------------|-------------|-----------|-------------|-------------|------------|----------------|
| 27-Jan-2009 | T383447 | Physical | 4.525000 | 0.000000 | 01-Feb-2009 | 28-Feb-2009 | 273,750.00 | 1,238,718.75 |

Subtotal USD: 1,238,718.75 ✓

Commodity Type: SONAT ZNO AREA - Fixed Price

| Trade Date | Deal # | Trade Type | Fixed Price | Fit Price | Start Date | End Date | Quantity | Settlement Amt |
|-------------|---------|------------|-------------|-----------|-------------|-------------|-----------|----------------|
| 20-Feb-2009 | T398145 | Physical | 4.290000 | 0.000000 | 21-Feb-2009 | 23-Feb-2009 | 13,500.00 | 57,915.00 |
| 04-Feb-2009 | T389372 | Physical | 6.300000 | 0.000000 | 05-Feb-2009 | 05-Feb-2009 | 4,249.00 | 26,768.70 |
| 05-Feb-2009 | T390219 | Physical | 5.880000 | 0.000000 | 05-Feb-2009 | 05-Feb-2009 | 7,828.00 | 46,028.64 |

Subtotal USD: 130,712.34 ✓

Commodity Type: NATURAL GAS - E.TEXAS (HOUSTON SHIP CHANNEL) - INSIDE FERC - Inside FERC's

| Trade Date | Deal # | Trade Type | Fixed Price | Fit Price | Start Date | End Date | Quantity | Settlement Amt |
|-------------|-----------|------------|-------------|-----------|-------------|-------------|----------|----------------|
| 10-Feb-2009 | E29447325 | Physical | 4.550000 | 0.000000 | 11-Feb-2009 | 11-Feb-2009 | 7,690.00 | 34,989.50 |

Subtotal USD: 34,989.50 ✓

Commodity Type: NATURAL GAS - TEXOK (NGPC) - GAS DAILY - Gas Daily (Daily Publication)

| Trade Date | Deal # | Trade Type | Fixed Price | Fit Price | Start Date | End Date | Quantity | Settlement Amt |
|-------------|-----------|------------|-------------|-----------|-------------|-------------|----------|----------------|
| 25-Feb-2009 | E29915799 | Physical | 3.930000 | 0.000000 | 26-Feb-2009 | 26-Feb-2009 | 4,799.00 | 18,860.07 |

Subtotal USD: 18,860.07 ✓

18

Commodity Type: NATURAL GAS - TEXOK (NGPL) - INSIDE FERC - Inside FERC's

| Trade Date | Deal # | Trade Type | Fixed Price | Flt Price | Start Date | End Date | Quantity | Settlement Amt |
|-------------|-----------|------------|-------------|-----------|-------------|-------------|-----------|----------------|
| 11-Feb-2009 | E29494159 | Physical | 4.430000 | 0.000000 | 12-Feb-2009 | 12-Feb-2009 | 2,949.00 | 13,064.07 |
| 11-Feb-2009 | E29494164 | Physical | 4.400000 | 0.000000 | 12-Feb-2009 | 12-Feb-2009 | 10,312.00 | 45,372.80 |
| 12-Feb-2009 | E29531465 | Physical | 4.400000 | 0.000000 | 13-Feb-2009 | 17-Feb-2009 | 17,392.00 | 76,524.80 |
| 26-Feb-2009 | E29959827 | Physical | 3.820000 | 0.000000 | 27-Feb-2009 | 28-Feb-2009 | 9,598.00 | 36,664.36 |

Subtotal USD: 171,626.03 ✓

Commodity Type: NATURAL GAS-ZONE 1 FGTC) - INSIDE FERC - Inside FERC's

49,076 \$ 206,119.20

| Trade Date | Deal # | Trade Type | Fixed Price | Flt Price | Start Date | End Date | Quantity | Settlement Amt |
|-------------|-----------|------------|-----------------------------|-----------|-------------|-------------|-----------|----------------|
| 30-Jan-2009 | E29092095 | Physical | 4.290000 | 0.000000 | 01-Feb-2009 | 02-Feb-2009 | 11,250.00 | 48,262.50 |
| 06-Feb-2009 | E29357223 | Physical | 4.330000 | 0.000000 | 07-Feb-2009 | 09-Feb-2009 | 15,000.00 | 64,950.00 |
| 06-Feb-2009 | E29357529 | Physical | 4.500000 | 0.000000 | 07-Feb-2009 | 09-Feb-2009 | 9,471.00 | 42,619.50 |
| 09-Feb-2009 | E29406968 | Physical | 4.35 4.380000 | 0.000000 | 10-Feb-2009 | 10-Feb-2009 | 15,000.00 | 65,700.00 ✓ |
| 09-Feb-2009 | E29406650 | Physical | 4.430000 | 0.000000 | 10-Feb-2009 | 10-Feb-2009 | 4,288.00 | 18,995.84 |
| 13-Feb-2009 | E29549350 | Physical | 4.200000 | 0.000000 | 14-Feb-2009 | 17-Feb-2009 | 54,712.00 | 229,790.40 ✓ |
| 17-Feb-2009 | E29607299 | Physical | 4.100000 | 0.000000 | 18-Feb-2009 | 18-Feb-2009 | 2,950.00 | 12,095.00 |
| 23-Feb-2009 | E29848324 | Physical | 3.800000 | 0.000000 | 24-Feb-2009 | 24-Feb-2009 | 4,799.00 | 18,236.20 |
| 24-Feb-2009 | E29877995 | Physical | 3.950000 | 0.000000 | 25-Feb-2009 | 25-Feb-2009 | 4,799.00 | 18,956.05 |

Subtotal USD: 519,605.49 ✓

JPMorgan Receives Net USD: 2,639,947.18

WIRE 3/25/09
01-40-000-232-02-000
LH

STANDARD SETTLEMENT INSTRUCTIONS

Pa

For
Add
Inf

\$ 2,639,947.18
229,790.40
65,700.00
206,119.20
65,250.00
\$ 2,639,947.18

For questions regarding this invoice, please contact the North America Settlements Team via e-mail at na.energy.settlements.physical@jpmorgan.com or telephone at 713-236-5200.

82

MAR-13-2009

11:22

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85

FAX 8132284194

DESC(@APGJK NG INV FEB09 3D S 018555 PEOPLES GAS)



TC. PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE PHYSICAL GAS

CASH CONFIRMATION GROUP 703-761-8160 Email: W T-FSCashOps@LDHENERGY.COM

FROM: Julie Koss
PHONE: 203-761-8241
FAX: 203-761-8478
julie.koss@ldherenergy.com

SUBJ: NG INV FEB09 3D S 018555 PEOPLES GAS SYSTEM I

LOUIS DREYFUS ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 18555
Invoice Month: 02/2009
Invoice Date: 3/13/2009
Invoice Due Date: 3/25/2009
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601 2562

| Trade Date | Deal# | Pipe | Meter | Flow Date From | To | Publication | Volume | CoM | Price | Month | Amt. Due | Cur |
|------------|----------|------|------------|----------------|----------|-------------|--------|-------|----------|--------|-----------|-------|
| 02/01/09 | 01118726 | FGT | MAG WITHEP | 02/01/09 | 02/02/09 | | 10.536 | MMBTU | 4.400000 | 200902 | 46,358.40 | LSD ✓ |
| 02/05/09 | 01116159 | FGT | MANCHESTER | 02/05/09 | 02/05/09 | | 3.700 | MMBTU | 5.030000 | 200902 | 18,611.00 | LSD ✓ |
| 02/10/09 | 01122202 | FGT | TIVCLI | 02/10/09 | 02/10/09 | | 4.494 | MMBTU | 4.400000 | 200902 | 19,773.60 | LSD ✓ |
| 02/11/09 | 01125449 | FGT | TIVCLI | 02/11/09 | 02/11/09 | | 5.186 | MMBTU | 4.400000 | 200902 | 22,818.40 | LSD ✓ |
| 02/12/09 | 01127218 | FGT | TIVCLI | 02/12/09 | 02/12/09 | | 5.587 | MMBTU | 4.450000 | 200902 | 24,862.15 | LSD ✓ |
| 02/13/09 | 01129169 | FGT | TIVCLI | 02/13/09 | 02/13/09 | | 8.299 | MMBTU | 4.380000 | 200902 | 36,349.62 | LSD ✓ |
| 02/14/09 | 01130907 | FGT | TIVCLI | 02/14/09 | 02/17/09 | | 10.200 | MMBTU | 4.200000 | 200902 | 42,840.00 | LSD ✓ |
| 02/18/09 | 01132637 | FGT | TIVCLI | 02/18/09 | 02/18/09 | | 3.675 | MMBTU | 4.150000 | 200902 | 15,251.25 | LSD ✓ |
| | | | | | | | 3,675 | | | | 15,249.10 | |

03/13/2009 11:22:57 AM -0400

PAGE 1 OF 2

| | | | | | | | | | | | | |
|----------|----------|-----|-----------|----------|----------|--------|-------|----------|--------|----------|-----|---|
| 02/20/09 | 01138127 | FGT | TGT/FGT | 02/20/09 | 02/20/09 | 1.842 | MMBTL | 4.390000 | 200902 | 8.08538 | LSD | ✓ |
| 02/20/09 | 01140157 | FGT | FGT Z3PCL | 02/20/09 | 02/20/09 | 20.000 | MMBTL | 4.550000 | 200902 | 91.00000 | LSD | ✓ |
| 02/21/09 | 01140168 | FGT | TIVCL1 | 02/21/09 | 02/23/09 | 12.108 | MMBTL | 4.000000 | 200902 | 48.43200 | LSD | ✓ |
| 02/24/09 | 01147244 | FGT | TIVCL1 | 02/24/09 | 02/24/09 | 5.355 | MMBTL | 4.000000 | 200902 | 21.42000 | LSD | ✓ |
| 02/25/09 | 01145426 | FGT | TIVCL1 | 02/25/09 | 02/25/09 | 8.757 | MMBTL | 3.950000 | 200902 | 34.62965 | LSD | ✓ |
| 02/26/09 | 01148712 | FGT | TIVCL1 | 02/26/09 | 02/26/09 | 8.883 | MMBTL | 3.950000 | 200902 | 35.08785 | LSD | ✓ |

Please Remit:

465,520.30 USD

108,600.00

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery:

\$465,520.30+
 15-257-25-
 15-247-10+

\$465,516.15 *CC*
SD

WIRE 02/20/09
01-90-000-232-02-000

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84

MAR-12-2009 11:32

FAX 8132284194 DESC(@APEYD NG INV FEB09 5N S 000821 PEOPLES GAS)



TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8150 Email: W T-ESCashCps@LDHENERGY.COM

FROM: Julie Koss
PHONE: 203-761-8241
FAX: 203-761-8478
julie.koss@ldherergy.com

SUBJ: NG INV FEB09 5N S 000821 PEOPLES GAS SYSTEM I

LOUIS DREYFUS ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 5N 821
Invoice Month: 02/2009
Invoice Date: 3/12/2009
Invoice Due Date: 3/25/2009
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2552
Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601 2552

| Trade Date | Deal# | Pipe | Meter | From | To | Publication | Volume | CoM | Price | Month | Amt Due | Cur |
|------------|----------|------|------------|----------|----------|-------------|---------|-------|----------|--------|--------------|-----|
| 02/01/09 | 01107509 | FGT | FGT-Z3PCCL | 02/01/09 | 02/28/09 | | 279,771 | MMBTU | 4.590000 | 200902 | 1,284,148.89 | USD |

Please Remit: 1,284,148.89 USD

Payment Terms: 25th following the month of delivery

Wire

Delivery:

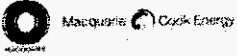
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85

03/12/2009 11:32:54 AM -0400

PAGE 1 OF 2



Macquarie Cook Energy, LLC
Sales Invoice(Summary)

Macquarie Cook Energy, LLC
 10100 Santa Monica Blvd, 18th Floor
 Los Angeles, CA 90067
 Phone: (310)789-3900
 Fax: (310)789-3931
 Email:

InvoiceId:61802
 Peoples Gas System, a division of Tampa Electric Company
 Phone:
 Fax:
 Attn:
 Email:

INVOICE DATE : 06Mar2009
 DUE DATE : 25Mar2009
 PAYMENT IN \$US

Volume Base : MMBtu
 Production Month : Feb 2009
 GST Registration No : 839368560RC
 Sales Summary Page No. : 1

| PipeLine | Delivery Point | Volume | Amount Due |
|--|-------------------|---------------|-------------------|
| SOUTHERN NATURAL GAS CO. | SONAT TIER 1 POOL | 27,000 | 116,100.00 |
| Total for pipeline SOUTHERN NATURAL GAS CO. | | 27,000 | 116,100.00 |
| Commodity Totals | | 27,000 | 116,100.00 |
| Net Amount Due in US \$: | | | 116,100.00 |

Please Wire Amount To : *WIRE 3/25/09*

JW

Please Direct Fax Payment Details To:
 Macquarie Cook Energy Settlements
 (310)789-3931
 Fax: (310)789-3900
 Email: CAGSettlementsLA-Set@Macquarie.com

Please Direct any Questions To:
 Macquarie Cook Energy Settlements
 Fax: (310)789-3931
 Phone: (310)789-3900
 Email: CAGSettlementsLA-Set@Macquarie.com

Companies. However, Macquarie Cook Energy, LLC is not an authorised deposit-taking institution for the purposes of the
 otherwise provide assurance in respect of the obligations of Macquarie Cook Energy, LLC.



INVOICE

Invoice No: 200903090001
 Invoice Date: March 09, 2009
 Due Date: March 25, 2009
 Contract: NAESB, PEOPLES

Peoples Gas System, a division of Tampa Electric Co.
 P.O. Box 111
 Plaza 8
 Tampa, FL 33601

Attn: Ed Elliott
 Phone: 813-228-4149
 Fax: 813-228-4194

Production Month: **February 2009**

Field: FGT Meter: FGT_ZONE_1, MMBTU, NG

| Txn ID | Txn Type/Index Group | Flow Date | Volume MMBTU | \$/Unit | Amount |
|---------------------|----------------------|-----------|---------------|---------|-------------------|
| 92519 | FIXED PRICE | 2/3 | 4,158 | 4.3600 | 18,128.88 |
| 92812 | FIXED PRICE | 2/6 | 4,288 | 4.5500 | 19,510.40 |
| 93283 | FIXED PRICE | 2/14 | 3,314 | 4.3000 | 14,250.20 |
| 93283 | FIXED PRICE | 2/15 | 3,314 | 4.3000 | 14,250.20 |
| 93283 | FIXED PRICE | 2/16 | 3,314 | 4.3000 | 14,250.20 |
| 93283 | FIXED PRICE | 2/17 | 3,314 | 4.3000 | 14,250.20 |
| total: 93283 | | | 13,256 | | 57,000.80 |
| 93390 | FIXED PRICE | 2/19 | 3,257 | 4.1700 | 13,581.69 |
| 93472 | FIXED PRICE | 2/20 | 4,288 | 4.2500 | 18,224.00 |
| 93743 | FIXED PRICE | 2/24 | 1,097 | 4.0500 | 4,442.85 |
| 94040 | FIXED PRICE | 2/26 | 1,097 | 4.0300 | 4,420.91 |
| 94138 | FIXED PRICE | 2/27 | 3,076 | 3.9200 | 12,057.92 |
| 94138 | FIXED PRICE | 2/28 | 3,076 | 3.9200 | 12,057.92 |
| total: 94138 | | | 6,152 | | 24,115.84 |
| Total Meter: | | | 37,593 | | 159,425.37 |

Handwritten initials/signature

Handwritten number 87

NJR Energy Services Company
 People and Resources Dedicated to Service

Off System Sales Bill
 02/2009

1415 Wyckoff Road, P.O. Box 1464 ,Wall NJ 07719

Peoples Gas System, a div. of Tampa Electric
 702 N. Franklin St., P-7
 Tampa, FL 33602
 ATTN: Jason Weber

Invoice Date: 03/09/2009
 Bill Number: OF020922-0012-1476-0-8
 Service Address:
 Credit Account: 142.01
 Rate Code: 50
 Due Date: On Or Before 03/25/2009

| Pipeline | Deal# | Point | Delivery Pt. | Start Day | End Day | Volume | Rate | Dollars |
|----------------------------------|------------|-------------|---------------------|-----------|---------|----------------|------------|-----------------------|
| Florida Gas Transmission Company | BJC 228037 | 6489 | | 21 | 21 | 7,748 | | |
| | | | | 22 | 24 | 23,256 | | |
| | | | | 25 | 25 | 5,295 | | |
| | | | | 26 | 26 | 6,269 | | |
| | | | | 27 | 27 | 7,658 | | |
| | | | | 28 | 28 | 7,599 | | |
| Southern Natural Gas Company | KMD 228896 | SONAT POOL | SONAT POOL | 3 | 3 | 10,000 | \$4.600000 | \$46,000.00 |
| Gulfstream Natural Gas System LL | BJC 229397 | 8205295 | Florida Power & Lig | 5 | 5 | 12,000 | \$6.600000 | \$79,200.00 |
| Tres Palacios Gas Storage Llc | BJC 229785 | Transco_CTG | Matagorda | 7 | 9 | 12,600 | \$4.310000 | \$54,306.00 |
| | BJC 230934 | | | 19 | 19 | 2,950 | \$4.030000 | \$11,888.50 |
| | BJC 231133 | | | 20 | 20 | 4,571 | \$4.090000 | \$18,695.39 |
| Commodity Total | | | | | | 242,055 | | \$1,061,008.99 |

| | | |
|----------------------|----------------|-----------------------|
| INVOICE TOTAL | 242,055 | \$1,061,008.99 |
|----------------------|----------------|-----------------------|

Prepared by: D. Leibowitz (732)938-1124

Approved by: J.Shields

Please contact NJ:

in full.

Wire Instructions:

WIRE 3/25/09
 01-90-000-232-02-000

MAR-10-2009 10:45

7329387547

96%

P.03

03/10/2009 10 45 FAX 7329387547

NJR

0003/003

NJR Energy Services Company
People and Resources Dedicated to Service

Off System Sales Bill
02/2009

1415 Wyckoff Road, P.O. Box 1464 ,Wall NJ 07719

Peoples Gas System, a div. of Tampa Electric
702 N. Franklin St., P-7
Tampa, FL 33602
ATTN: Jason Weber

Invoice Date: 03/09/2009
Bill Number: OF020922-0012-1476-0-8
Service Address:
Credit Account: 142.01
Rate Code: 50
Due Date: On Or Before 03/25/2009

| Pipeline | Deal# | Point | Delivery Pt. | Start Day | End Day | Volume | Rate | Dollars |
|----------------------------------|------------|-------|-----------------|-----------|---------|---------|------------|--------------|
| Commodity | | | | | | | | |
| Florida Gas Transmission Company | BJC 228037 | Total | | | | 199,934 | \$4.256000 | \$850,919.10 |
| | | 6489 | FGT Zone 1 Pool | 1 | 1 | 2,835 | | |
| | | | | 2 | 8 | 54,264 | | |
| | | | | 9 | 9 | 7,426 | | |
| | | | | 10 | 11 | 15,504 | | |
| | | | | 12 | 12 | 6,068 | | |
| | | | | 13 | 13 | 6,334 | | |
| | | | | 14 | 14 | 6,775 | | |
| | | | | 15 | 15 | 7,749 | | |
| | | | | 16 | 16 | 6,969 | | |
| | | | | 17 | 17 | 7,752 | | |
| | | | | 18 | 18 | 7,393 | | |
| | | | | 19 | 19 | 7,411 | | |
| | | | | 20 | 20 | 5,629 | | |

Prepared by: D. Leibowitz (732)938-1124

Approved by: J.Shields

Please contact NJRES as soon as possible if invoice is not paid in full.

Wire Instructions:

MAR-10-2009 10:45

7329387547

98x

P.02

03/10/2009 10 44 FAX 7329387547

NJR

002/003

INVOICE

NATIONAL ENERGY & TRADE, L.P.
 5847 San Felipe Suite 1910
 Houston TX 77057

Invoice Date: Mar/06/2009
 Delivery Month: February/2009
 Due Date: Mar/25/2009

Peoples Gas System, a division of Tampa Electric Company
 Bill To:

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin
 P.O. Box 2562
 Tampa, FL 33602-2562

Attn: Gas Accounting/ Jason Weber
 Email: jmw@tecoenergy.com
 Fax: 813-228-4194

| Deal ID | Location | Description | Start | End | MMBtu | \$/MMBtu | Amount \$ |
|---------|----------|--------------|-------|------|----------------------|----------|-------------|
| 85838 | MOPS | TIVOLI PLANT | 2/18 | 2/18 | 333 | \$4.1500 | \$1,381.95 |
| | | | | | Sub-Total | 333 | \$1,381.95 |
| | | | | | Invoice Total | 333 | \$ 1,381.95 |

Pay this amount, USD: \$ 1,381.95

NOTE 3/25/09
 01-90-000-232-02-000

Please direct all inquiries to:

Ramona Olivarez
 Tel: 713-800-1971
 Fax: 713-871-0510
 EMail: ramonaolivarez@net-lp.com



OUR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.*

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at BNP Paribas ABA 026007689, account number 200-102272-001-11

90

Gas Sales Invoice

BILL TO:

Peoples Gas System, Division of Tampa
Electric Company
P.O. Box 111
Plaza 7
Tampa, FL 33601

National Fuel Marketing Company

NFM

7979 East Tufts Ave Pkway, Suite 815
Denver, CO 80237
BUS: 303-796-0325
FAX: 303-796-0151
3/6/2009

Attn: Ed Elliot
Phone: (813) 228-4149
Fax: (813) 228-4194

Original Invoice
Peoples Gas System, Division of Tampa Electric Company Invoice Summary
Invoice Number: NFM-05-14885

| Trans. ID | Daily Nom Volume | Term Start | Term End | Avg Price | Pipeline | Obligation | Days | Actual Total Vol | Amount | |
|---------------------------------|------------------|------------|----------|-----------|----------|------------|------|--------------------|--------------------|---------------------|
| 69463 | 4,000 | 2/3/09 | 2/6/09 | \$4.9963 | ANR SE | Swing | 4 | 16,000 | \$79,940.00 | |
| ANR SE Total | | | | | | | | 16,000 | \$79,940.00 | |
| 69461 | 2,536 | 2/3/09 | 2/6/09 | \$4.9713 | CGT | Swing | 4 | 10,144 | \$50,428.36 | |
| CGT Total | | | | | | | | 10,144 | \$50,428.36 | |
| Total Due March 25, 2009 | | | | | | | | Grand Total | 26,144 | \$130,368.36 |

WIRE 3/25/09
01-90-000-232-02-000

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151
When remitting other than invoiced amount, please fax the appropriate support to document your change

Peoples Gas System, Division of Tampa Electric Company

Statement Number: NFM-05-14885

| Trans. ID | 69465 | Pipeline: | ANR SE | Point: | St Landry/FGT Int | State: | LA | |
|--------------|------------|--------------|-------------|------------|-------------------|-------------|------------|--------------|
| <u>Date</u> | <u>Vol</u> | <u>Price</u> | <u>Date</u> | <u>Vol</u> | <u>Price</u> | <u>Date</u> | <u>Vol</u> | <u>Price</u> |
| 2/3/2009 | 4,000 | \$4.7500 | 2/5/2009 | 4,000 | \$5.1300 | 2/6/2009 | 4,000 | \$4.9150 |
| 2/4/2009 | 4,000 | \$5.1900 | | | | | | |
| ANR SE Total | | | | | | | 16,000 | \$79,940.00 |
| Trans. ID | 69461 | Pipeline: | CGT | Point: | Lafayette/FGT | State: | LA | |
| <u>Date</u> | <u>Vol</u> | <u>Price</u> | <u>Date</u> | <u>Vol</u> | <u>Price</u> | <u>Date</u> | <u>Vol</u> | <u>Price</u> |
| 2/3/2009 | 2,536 | \$4.6400 | 2/5/2009 | 2,536 | \$5.1350 | 2/6/2009 | 2,536 | \$4.9350 |
| 2/4/2009 | 2,536 | \$5.1750 | | | | | | |
| CGT Total | | | | | | | 10,144 | \$50,428.36 |
| Grand Total | | | | | | | 26,144 | \$130,368.36 |

Total Due March 25, 2009**\$130,368.36**

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151
 When remitting other than invoiced amount, please fax the appropriate support to document your change

PLEASE PAY BY WIRE TRANSFER ONLY

MR-13-2009 15:28

Sequent

92%

P.01

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a d.
 702 N. Franklin Street, P.

Tampa, FL 33601-2562
 Peoples Gas System a div of Tr
 Contact: Jason Weber
 Phone: 813.228.4941
 Fax: 813.228.4194

Permit To:

Sequent Energy Management

Invoice
 #: 525953-1
 Billing Period: Feb-2009
 Issue Date: 03/13/2009
 Due Date: 03/25/2009

01-90-000-232-02-100

| Deal Num | Description | Fee Name | Trade Date | Trader | Pipeline | Location | Start Date | End Date | Price (\$)/UOM | Volume | Amount (\$) |
|----------|-----------------------|----------|------------|---------|---|----------|------------|----------|----------------|--------|-------------|
| 1070784 | COMM-PHYS - Commodity | | 01/28/09 | mickels | Florida Gas Transmission CoCS #11 Mount Ver | | 28 | | 4.5200 MMBTU | 10,510 | 49,209.24 |
| 1073520 | COMM-PHYS - Commodity | | 01/30/09 | mickels | Florida Gas Transmission CoMOPS - Refugio F1 | | 2 | | 4.4000 MMBTU | 7,200 | 31,680.00 |
| 1074980 | COMM-PHYS - Commodity | | 02/02/09 | mickels | Florida Gas Transmission CoMOPS - Refugio F3 | | 6 | | 4.6963 MMBTU | 14,400 | 67,626.00 |
| 1076283 | COMM-PHYS - Commodity | | 02/03/09 | mickels | Florida Gas Transmission CoSNG Franklinton F4 | | 4 | | 6.3500 MMBTU | 4,249 | 26,981.15 |
| 1080986 | COMM-PHYS - Commodity | | 02/06/09 | mickels | Florida Gas Transmission CoMOPS - Refugio F7 | | 9 | | 4.4050 MMBTU | 10,800 | 47,574.00 |
| 1085303 | COMM-PHYS - Commodity | | 02/12/09 | mickels | Florida Gas Transmission CoMOPS - Refugio F13 | | 13 | | 4.5300 MMBTU | 3,600 | 16,308.00 |

Subtotal for Florida Gas Transmission Company:

51,136

239,378.39

Grand Total:

51,136

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

239,378.39

MISSING DEAL

→ Plot 2/12-2/18

\$4.20

1,200

\$5,040.00

Σ = 51,136

325,318.39

47,505.20

5,040.00

\$242,714.55

-- NETTED INVOICE --

100 GLENBOROUGH
SUITE 100
HOUSTON, TX 77067

Tel: (281) 876-8800
Fax: (281) 876-8848



NOBLE ENERGY MARKETING INC

Invoice # 501579
Invoice Date: 03/09/2009
Due Date: 03/25/2009
Contract # 000139

Page 1 of 2

Please Wire To:

TO: PEOPLES GAS
EVETTE MORENO

702 N FRANKLIN STREET
PO BOX 2562 PLAZA 7
TAMPA, FL 33601-2562

For any questions contact Clara Morales at 281-876-8830

| | MMBTU | PRICE | AMOUNT |
|--|-------|-------|--------|
|--|-------|-------|--------|

NETTED INVOICE SUMMARY

Production Month: Feb-09

SALES

| | MMBTU | PRICE | AMOUNT |
|--------------------------|----------------|----------|---------------------|
| DESTIN | | | |
| Florida Gas Transmission | 32,738 | | \$148,630.52 |
| Gulf Stream | <u>32,740</u> | \$4.5400 | <u>\$148,639.60</u> |
| Gulf Stream | 97,150 | \$4.5400 | \$441,061.00 |
| DESTIN Total: | <u>129,890</u> | | <u>\$589,700.60</u> |
| MOBILE BAY | | | |
| OUTLET-FGT | 10,110 | \$4.5400 | \$45,899.40 |
| MOBILE BAY Total: | <u>10,110</u> | | <u>\$45,899.40</u> |
| TOTAL SALES: | <u>140,000</u> | | <u>635,600.00</u> |
| Net Amount Due (Owed): | | | <u>139,998</u> |

WIRE 3/25/09
01-90-000-232-02-000

~~\$635,600.00~~
140,000
148,630.52
\$635,550.92

94

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Feb-2009

Invoice Date: March 09, 2009

Invoice Number: SAL-48051 - Florida

| # | Sub Contract | Point Code | Description | Delivery Point Package # | Start Day | End Day | # of Days | Quantity | Price | Amount |
|------------------|-----------------------|------------|-------------|--------------------------|-----------|---------|-----------|---------------|---------------------|-------------------|
| Gas Sales | | | | | | | | | | |
| 1 | S-Peoples_Gas_Sys-124 | 62134 | Gas Sales | MOBIL PLANT-MOBILE BAY | 01 | 28 | 28 | 140,000 MMBtu | \$4.5400 US\$/MMBtu | \$635,600.00 US\$ |
| 2 | S-Peoples_Gas_Sys-131 | 71444 | Gas Sales | TEJAS/TGT CALHOUN | 01 | 28 | 28 | 139,919 MMBtu | \$4.2360 US\$/MMBtu | \$592,696.88 US\$ |

Gas Sales

279,919

\$1,228,296.88

\$1,228,296.88

Total For Invoice #: SAL-48051

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM

WIRE 3/25/09
01-90-000-232-02-000

Direct Correspondance To:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

P. 02

90%

Fax Server

MAR-09-2009 10:48

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Suite 1600
Attn: Gas Accounting
Tulsa, OK 74102-2405

Fax: (813) 228-4742
Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Gas Accounting
Tampa, FL 33602

Invoice Number: S-2009-02-01777-OES
Customer ID: PEOPTAMPA
Customer Number: PEOPLESTECO
GMS Contract Number: S-PEOPTAMPA-S-0001
Invoice Date: 06-Mar-2009
Due Date: 25-Mar-2009 by Wire
Production Month: 2/2009 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

| Pipeline | Meter | Description | Quantity | Avg.Price | Stat. | Amount Due |
|----------|-------|---------------------|--|-----------|-------|--|
| NGPL | 7936 | FLAGAS / Vermillion | <u>13,373</u> 13,374 Dth | \$4.52000 | Nom | <u>\$60,445.96</u> \$60,450.48 |
| NGPL | 7936 | FLAGAS / Vermillion | 34,868 Dth | \$4.88122 | Nom | \$170,198.50 |
| NGPL | 7936 | FLAGAS / Vermillion | 90,610 Dth | \$4.28397 | Nom | \$388,170.24 |
| NGPL | 7936 | FLAGAS / Vermillion | 3,094 Dth | \$4.48500 | Nom | \$13,876.59 |

Current Totals 141,946 Dth \$632,695.81

Recap: 141,945
Commodity Total \$632,695.81

Net Amount Due \$632,695.81

Charges in American Dollars (USD)

\$ 632,695.81 +
00,000.00 -
60,445.96 +
\$ 632,695.81

WIRE 3/25/09
01-40-000-232-02-000

Correspond To:
Name: Tuyet Than
Tel: (918) 591-5158
(918) 584-7551
Email: tuyet.than@oneok.com

Invoice Number: S-2009-02-01777-OES
GMS Contract No. S-PEOPTAMPA-S-0001
Invoice Date: 03/06/2009
Production Month 2/2009

96

Invoice Detail

Prod. Month: 2/2009

Invoice No: S-2009-02-01777-OES

Pipeline: NGPL

Delivery Point: 7936

| Day | Dth | Price | Day | Dth | Price | Day | Dth | Price | Day | Dth | Price | | |
|-----|-----|-----------|-----|-----|-----------|-----|-------|-----------|-----|-------|-----------|---------------|-------------|
| 1 | 0 | \$0.00000 | 9 | 0 | \$0.00000 | 17 | 0 | \$0.00000 | 25 | 0 | \$0.00000 | | |
| 2 | 0 | \$0.00000 | 10 | 0 | \$0.00000 | 18 | 0 | \$0.00000 | 26 | 0 | \$0.00000 | | |
| 3 | 0 | \$0.00000 | 11 | 0 | \$0.00000 | 19 | 0 | \$0.00000 | 27 | 0 | \$0.00000 | | |
| 4 | 0 | \$0.00000 | 12 | 0 | \$0.00000 | 20 | 3,094 | \$4.48500 | 28 | 0 | \$0.00000 | | |
| 5 | 0 | \$0.00000 | 13 | 0 | \$0.00000 | 21 | 0 | \$0.00000 | 29 | 0 | \$0.00000 | | |
| 6 | 0 | \$0.00000 | 14 | 0 | \$0.00000 | 22 | 0 | \$0.00000 | 30 | 0 | \$0.00000 | | |
| 7 | 0 | \$0.00000 | 15 | 0 | \$0.00000 | 23 | 0 | \$0.00000 | 31 | 0 | \$0.00000 | | |
| 8 | 0 | \$0.00000 | 16 | 0 | \$0.00000 | 24 | 0 | \$0.00000 | | | | | |
| | | | | | | | | | | 3,094 | \$4.48500 | Amount | |
| | | | | | | | | | | | | | \$13,876.59 |

Pipeline: NGPL

Delivery Point: 7936

| Day | Dth | Price | Day | Dth | Price | Day | Dth | Price | Day | Dth | Price | | |
|-----|-----|-----------|-----|-----|-----------|-----|--------|-----------|-----|--------|-----------|---------------|--------------|
| 1 | 0 | \$0.00000 | 9 | 0 | \$0.00000 | 17 | 0 | \$0.00000 | 25 | 0 | \$0.00000 | | |
| 2 | 0 | \$0.00000 | 10 | 0 | \$0.00000 | 18 | 0 | \$0.00000 | 26 | 0 | \$0.00000 | | |
| 3 | 0 | \$0.00000 | 11 | 0 | \$0.00000 | 19 | 14,922 | \$4.40000 | 27 | 0 | \$0.00000 | | |
| 4 | 0 | \$0.00000 | 12 | 0 | \$0.00000 | 20 | 15,688 | \$4.38000 | 28 | 0 | \$0.00000 | | |
| 5 | 0 | \$0.00000 | 13 | 0 | \$0.00000 | 21 | 20,000 | \$4.23000 | 29 | 0 | \$0.00000 | | |
| 6 | 0 | \$0.00000 | 14 | 0 | \$0.00000 | 22 | 20,000 | \$4.23000 | 30 | 0 | \$0.00000 | | |
| 7 | 0 | \$0.00000 | 15 | 0 | \$0.00000 | 23 | 20,000 | \$4.23000 | 31 | 0 | \$0.00000 | | |
| 8 | 0 | \$0.00000 | 16 | 0 | \$0.00000 | 24 | 0 | \$0.00000 | | | | | |
| | | | | | | | | | | 90,610 | \$4.28397 | Amount | |
| | | | | | | | | | | | | | \$388,170.24 |

Pipeline: NGPL

Delivery Point: 7936

| Day | Dth | Price | Day | Dth | Price | Day | Dth | Price | Day | Dth | Price | | |
|-----|-------|-----------|-----|-----|-----------|-----|-----|-----------|-----|--------|-----------|---------------|--------------|
| 1 | 9,226 | \$4.78000 | 9 | 0 | \$0.00000 | 17 | 0 | \$0.00000 | 25 | 0 | \$0.00000 | | |
| 2 | 9,226 | \$4.78000 | 10 | 0 | \$0.00000 | 18 | 0 | \$0.00000 | 26 | 0 | \$0.00000 | | |
| 3 | 3,977 | \$4.61000 | 11 | 0 | \$0.00000 | 19 | 0 | \$0.00000 | 27 | 0 | \$0.00000 | | |
| 4 | 3,977 | \$5.30000 | 12 | 0 | \$0.00000 | 20 | 0 | \$0.00000 | 28 | 0 | \$0.00000 | | |
| 5 | 3,745 | \$5.25000 | 13 | 0 | \$0.00000 | 21 | 0 | \$0.00000 | 29 | 0 | \$0.00000 | | |
| 6 | 4,717 | \$4.86000 | 14 | 0 | \$0.00000 | 22 | 0 | \$0.00000 | 30 | 0 | \$0.00000 | | |
| 7 | 0 | \$0.00000 | 15 | 0 | \$0.00000 | 23 | 0 | \$0.00000 | 31 | 0 | \$0.00000 | | |
| 8 | 0 | \$0.00000 | 16 | 0 | \$0.00000 | 24 | 0 | \$0.00000 | | | | | |
| | | | | | | | | | | 34,868 | \$4.88122 | Amount | |
| | | | | | | | | | | | | | \$170,198.50 |

Pipeline: NGPL

Delivery Point: 7936

| Day | Dth | Price | Day | Dth | Price | Day | Dth | Price | Day | Dth | Price |
|-----|-----|-------|-----|-----|-------|-----|-----|-------|-----|-----|-------|
|-----|-----|-------|-----|-----|-------|-----|-----|-------|-----|-----|-------|

se Correspond To:
 re: Tuyet Than
 ne: (918) 591-5158
 : (918) 584-7551
 ail: tuyet.than@oneok.com

Invoice Number: S-2009-02-01777-OES
 GMS Contract No. S-PEOPTAMPA-S-0001
 Invoice Date: 03/06/2009
 Production Month 2/2009

| | | | | | | | | | | | | |
|---|--------|-----------|----|---|-----------|----|---|-----------|----|---------------|------------------|--------------------|
| 1 | 13,374 | \$4.52000 | 9 | 0 | \$0.00000 | 17 | 0 | \$0.00000 | 25 | 0 | \$0.00000 | |
| 2 | 0 | \$0.00000 | 10 | 0 | \$0.00000 | 18 | 0 | \$0.00000 | 26 | 0 | \$0.00000 | |
| 3 | 0 | \$0.00000 | 11 | 0 | \$0.00000 | 19 | 0 | \$0.00000 | 27 | 0 | \$0.00000 | |
| 4 | 0 | \$0.00000 | 12 | 0 | \$0.00000 | 20 | 0 | \$0.00000 | 28 | 0 | \$0.00000 | |
| 5 | 0 | \$0.00000 | 13 | 0 | \$0.00000 | 21 | 0 | \$0.00000 | 29 | 0 | \$0.00000 | |
| 6 | 0 | \$0.00000 | 14 | 0 | \$0.00000 | 22 | 0 | \$0.00000 | 30 | 0 | \$0.00000 | |
| 7 | 0 | \$0.00000 | 15 | 0 | \$0.00000 | 23 | 0 | \$0.00000 | 31 | 0 | \$0.00000 | |
| 8 | 0 | \$0.00000 | 16 | 0 | \$0.00000 | 24 | 0 | \$0.00000 | | | | |
| | | | | | | | | | | 13,374 | \$4.52000 | Amount |
| | | | | | | | | | | | | \$60,450.48 |

Charges in American Dollars (USD)

respond To:
 et Than
) 591-5158
 84-7551
 t.than@oneok.com

Invoice Number: S-2009-02-01777-OES
 GMS Contract No. S-PEOPTAMPA-S-0001
 Invoice Date: 03/06/2009
 Production Month 2/2009

98



PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Shell Energy North America (US), L.P.

SALES Invoice

Invoice No: SES - I - 697288 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 76-0480645
Invoice Date: 03/12/2009
Due Date: 03/25/2009

| <u>Prod Month</u> | <u>Deal Key</u> | <u>Pipeline</u> | <u>Meter/ Pool#</u> | <u>Description</u> | <u>Quantity</u> | <u>Unit</u> | <u>Avg Price</u> | <u>HC/ UOM</u> | <u>Amount Due</u> |
|-------------------|-----------------|-----------------|---------------------|---|-----------------|-------------|------------------|----------------|---------------------|
| 200902 | S - 617512 | FL GAS TR | 0025309 | CS #11 MOUNT VERNON | 10,000 | MMBTU | \$6.2800 | | \$62,800.00 |
| 200902 | S - 627222 | FL GAS TR | 0025309 | CS #11 MOUNT VERNON | 38,817 | MMBTU | \$4.2850 | | \$166,330.85 |
| | | | | Subtotal for FL GAS TR | 48,817 | | | | \$229,130.85 |
| 200902 | S - 611862 | SNG CO | PSNG1182 | TIER 1 POOL | 2,703 | MMBTU | \$4.6135 | | \$12,470.27 |
| | | | | Subtotal for SNG CO | 2,703 | | | | \$12,470.27 |
| 200902 | S - 617867 | SOUTHPINES | 78460/1 | IC: FL GAS TR / S.PINES (624616/624615) | 6,750 | MMBTU | \$6.6000 | | \$44,550.00 |
| | | | | Subtotal for SOUTHPINES | 6,750 | | | | \$44,550.00 |

Comments:

NOTE: OUR NEW CITIBANK ACCOUNT INFORMATION EFFECTIVE AS OF JAN. 15TH, 2008

Questions Contact:

Justin Mody
Phone: 713-230-3331
Fax: 713-265-4825
Justin.Mody@Shell.cc

Shell Energy North America (US), L.P.

Please Remit Check To:

Shell Energy North America (US), L.P.

Please Fax or email Payment Detail To:

Accounts Receivable Department
Fax (713) 265-1701
Receivables@shell.com

General Customer Service Number

1 800-281-2824

| <u>Prod Month</u> | <u>Deal Key</u> | <u>Pipeline</u> | <u>Meter/ Pool#</u> | <u>Description</u> | <u>Quantity</u> | <u>Unit</u> | <u>Avg Price</u> | <u>HC/ UOM</u> | <u>Amount Due</u> |
|---|-----------------|-----------------|---------------------|--------------------|------------------------|-------------|------------------|----------------|-------------------|
| **** Net Amount Due **** Shell Energy North America (US), L.P. USD TOTAL: | | | | | 58,270 | | | | \$286,151.11 |
| | | | | | Recap: | | | | |
| | | | | | Subtotal Before Taxes: | | | | \$286,151.11 |
| | | | | | | | | | \$286,151.11 |

To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the invoices being paid with each payment issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please ensure all payments are received by the due date on your invoice.

Shell Energy North America sincerely appreciates your business.

187



Southwest Energy, L.P.
 3100 Timmons
 Suite 225
 Houston, TX 77027
 Phone : 713 235-7525 Fax : 713 235-7534

Invoice - NAESB

Peoples Gas System

Ed Elliott
 a division of Tampa Electric C
 P.O. Box 111
 Tampa, FL 33601
 Phone: 813 228-4149 Fax: 813 228-4194

Contract Number : E00205
Invoice Number : E002050902
Production Month : 02/09
Invoice Date : 03/05/2009
Due Date : Mar/25/2009

| Fin Mth | Prod Mth | Pipeline | Point Number | Adjustment Description | Confirm Id | Ticket No. | Com Dmd | Date Range | Days | Daily Volume | Total Volumes | Price | Amount |
|---|----------|---------------|--------------------------|------------------------|------------|------------|---------|------------|------|------------------|---------------|--------------------|-------------|
| Pipeline: ANR | | | | | | | | | | | | | |
| 322625 : St Landry - FGT | | | | | | | | | | | | | |
| 02/09 | 02/09 | ANR | 322625 : St Landry - FGT | | 165320 | 5774-06 | C | 04-04 | 1 | 4.660 | 4.660 | 5.320000 | 24,791.20 |
| 02/09 | 02/09 | ANR | 322625 : St Landry - FGT | | 165454 | 5775-02 | C | 05-05 | 1 | 4.660 | 4.660 | 5.200000 | 24,232.00 |
| Total for Point : 322625 : St Landry - FGT | | | | | | | | | | | 9,320 | 49,023.20 | |
| Total For Pipeline - ANR | | | | | | | | | | | 9,320 | 49,023.20 ✓ | |
| Pipeline: Columbia Gulf | | | | | | | | | | | | | |
| 179852 : Lafayette | | | | | | | | | | | | | |
| 02/09 | 02/09 | Columbia | 179852 : Lafayette | | 165318 | 5774-04 | C | 04-04 | 1 | 2.514 | 2.514 | 5.320000 | 13,374.48 |
| 02/09 | 02/09 | Columbia | 179852 : Lafayette | | 165453 | 5775-01 | C | 05-05 | 1 | 2.514 | 2.514 | 5.200000 | 13,072.80 |
| Total for Point : 179852 : Lafayette | | | | | | | | | | | 5,028 | 26,447.28 | |
| Total For Pipeline - Columbia Gulf | | | | | | | | | | | 5,028 | 26,447.28 ✓ | |
| Pipeline: Tres Palacios | | | | | | | | | | | | | |
| FGT : FGT | | | | | | | | | | | | | |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 01-01 | 1 | 3.049 | 3,049 | 4.146000 | 12,641.15 ✓ |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 02-02 | 1 | 3.049 | 3,049 | 4.146000 | 12,641.15 ✓ |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 03-03 | 1 | 3.049 | 3,049 | 4.146000 | 12,641.15 ✓ |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 04-04 | 1 | 3.047 | 3,047 | 4.146000 | 12,632.86 ✓ |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 05-05 | 1 | 3.050 | 3,050 | 4.146000 | 12,645.30 ✓ |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 06-06 | 1 | 3.049 | 3,049 | 4.146000 | 12,641.15 ✓ |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 07-07 | 1 | 3.050 | 3,050 | 4.146000 | 12,645.30 ✓ |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 08-08 | 1 | 3.050 | 3,050 | 4.146000 | 12,645.30 ✓ |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 09-09 | 1 | 3.050 | 3,050 | 4.146000 | 12,645.30 ✓ |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 10-10 | 1 | 3.050 | 3,050 | 4.146000 | 12,645.30 ✓ |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 11-11 | 1 | 3.050 | 3,050 | 4.146000 | 12,645.30 ✓ |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 12-12 | 1 | 3.050 | 3,050 | 4.146000 | 12,645.30 ✓ |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 13-13 | 1 | 3.050 | 3,050 | 4.146000 | 12,645.30 ✓ |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 14-14 | 1 | 3.050 | 3,050 | 4.146000 | 12,645.30 ✓ |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 15-15 | 1 | 3.050 | 3,050 | 4.146000 | 12,645.30 ✓ |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 16-16 | 1 | 3.050 | 3,050 | 4.146000 | 12,645.30 ✓ |

3,050
\$12,645.30

Remit To Information

Southwest Energy, L.P.
 Dai Nguen
 3100 Timmons
 Suite 225
 Houston, TX 77027

Funds due on or before Due Date

Volumes Subject To Adjustment

101





SOUTHWEST ENERGY

Southwest Energy, L.P.

3100 Timmons

Suite 225

Houston, TX 77027

Phone : 713 235-7525 Fax : 713 235-7534

Invoice - NAESB

Peoples Gas System

Ed Elliott

a division of Tampa Electric C

P.O. Box 111

Tampa, FL 33601

Phone: 813 228-4149 Fax: 813 228-4194

Contract Number : E00205

Invoice Number : E002050902

Production Month : 02/09

Invoice Date : 03/05/2009

Due Date : Mar/25/2009

| Fin Mth | Prod Mth | Pipeline | Point Number | Adjustment Description | Confirm Id | Ticket No. | Com Dmd | Date Range | Days | Daily Volume | Total Volumes | Price | Amount |
|---------|----------|---------------|--------------|------------------------|------------|------------|---------|------------|------|--------------|---------------|---------------|------------|
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | 1263 \$ 5,236.40 | 164855 | 5770-23 | C | 17-17 | 1 | 1,378 | 1,378 | 4.146000 | 5,713.19 |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 18-18 | 1 | 1 | 1 | 4.146000 | 4.15 |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 19-19 | 1 | 3,050 | 3,050 | 4.146000 | 12,645.30 |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 20-20 | 1 | 3,050 | 3,050 | 4.146000 | 12,645.30 |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 21-21 | 1 | 4,597 | 4,597 | 4.146000 | 19,059.16 |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 22-22 | 1 | 4,597 | 4,597 | 4.146000 | 19,059.16 |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 23-23 | 1 | 4,597 | 4,597 | 4.146000 | 19,059.16 |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 24-24 | 1 | 3,050 | 3,050 | 4.146000 | 12,645.30 |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 25-25 | 1 | 3,050 | 3,050 | 4.146000 | 12,645.30 |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 26-26 | 1 | 3,050 | 3,050 | 4.146000 | 12,645.30 |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 27-27 | 1 | 3,050 | 3,050 | 4.146000 | 12,645.30 |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 164855 | 5770-23 | C | 28-28 | 1 | 3,050 | 3,050 | 4.146000 | 12,645.30 |
| | | | | | | | | | | 85,199 | 85,313 | \$ 353,235.05 | 353,707.68 |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 165459 | 5775-07 | C | 07-09 | 3 | 1,981 | 5,943 | 4.330000 | 25,733.19 |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 165830 | 5927-05 | C | 13-13 | 1 | 4,067 | 4,067 | 4.410000 | 17,935.47 |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 165940 | 5929-03 | C | 04-04 | 1 | 2,950 | 2,950 | 4.270000 | 12,596.50 |
| 02/09 | 02/09 | Tres Palacios | FGT : FGT | | 165940 | 5929-03 | C | 05-05 | 1 | 1,987 | 1,987 | 4.270000 | 8,484.49 |
| | | | | | | | | | | 4,937 | | | 21,080.99 |

Total for Point : FGT : FGT

100,260

418,457.33

Total For Pipeline - Tres Palacios

100,260

418,457.33

Invoice Total

114,608

\$ 493,927.81

WIRE 3/25/09

01-40-035-232402-000

\$ 493,927.81

353,707.68

353,235.05

\$ 493,455.18

Remit To Information

Southwest Energy, L.P.

Dai Nguen

3100 Timmons

Suite 225

Houston, TX 77027

Funds due on or before Due Date

Volumes Subject To Adjustment

2 of 2

Print Date : Mar/05/09

Print Time : 12:42:56PM

102





Texla Energy Management, Inc.

1100 Louisiana Suite 4700

Houston, TX 77002

Phone : 713 655-9900 Fax : 713 655-9906

INVOICE Sale NAESB

Peoples Gas System (a division of Tampa Electric Co.)

Jason Weber P. O. Box 111, Plaza 7 Tampa, FL 33601

Phone: 813 228-4941 Fax: 813 228-4194

Table with contract details: Contract Number: PeoGasNAES, Statement Number: 0902-00148-07, Financial Month: 02/09, Statement Date: 03/10/2009, Due Date: 03/25/2009

Main table with columns: Fin Mth, Prod Mth, Pipeline, Point Number, Adjustment Description, Confirm ID, Ticket No., Day Range, Daily Volumes, Total Volumes, Price, Amount. Includes sub-totals for Tier 1 Pool and Pipeline SONAT.

Net Receivable Due from Peoples Gas System (a division of Tampa Electric Co.) \$14,599.20

Handwritten signature/initials

PLEASE NOTE OUR NEW PAYMENT INSTRUCTIONS FOR WIRE AND ACH PAYMENTS

Please reference the invoice number on your remittance to insure that proper payment is applied. If payment differs from the invoiced amount please include a remittance statement with your payment.

WIRE 3/25/09

01-90-000-232-02-000

Table with Remit To Check Information, Funds due on or before Due Date, and Wire Transfer Information.

103



TOTAL GAS & POWER NORTH AMERICA, INC.

Dr Form

Invoice no :
 Invoice date : 03/10/2009
 Invoice from : 02/01/2009
 Invoice to : 02/20/2009

Customer: **Dee Wilkerson**
Peoples Gas Systems, div of T:
Electric
P O Box 2562 702 N Franklin St
Tampa
FL 33602-2562
 Customer fax no : 18132284194
 Customer A/C no :
 Customer reference: PEOPLES01

Invoice description : **NATURAL GAS DELIVERY**

| Deal date | Deal # | From | To | Trading Point | Quantity | Qt total | Price | Formula | Net amount(\$) |
|-------------------------------------|-------------|------------|------------|--|--------------|---------------------|-----------------|---------|-------------------|
| Florida Gas Transmission Co. | | | | | | | | | |
| 02/02/2009 | TBL00000759 | 02/03/2009 | 02/03/2009 | Florida Gas Zone 3 Pool - State of Alabama | 10,000 MMBtu | 10,000 MMBtu | 4.5700 \$/MMBtu | | 45,700.00 |
| | | | | Florida Gas Zone 3 Pool - State of Alabama | | 10,000 MMBtu | | | 45,700.00 |
| | | | | Florida Gas Transmission Co. | | 10,000 MMBtu | | | 45,700.00 |
| Southern Natural Gas Co. | | | | | | | | | |
| 01/30/2009 | 167506 | 02/01/2009 | 02/02/2009 | Sonat Tier 2 - State of Louisiana | 10,000 MMBtu | 20,000 MMBtu | 4.8500 \$/MMBtu | | 97,000.00 |
| | | | | Sonat Tier 2 - State of Louisiana | | 20,000 MMBtu | | | 97,000.00 |
| 02/20/2009 | TBL00001433 | 02/20/2009 | 02/20/2009 | Sonat Tier 1 - State of Louisiana | 5,000 MMBtu | 5,000 MMBtu | 4.4000 \$/MMBtu | | 22,000.00 |
| | | | | Sonat Tier 1 - State of Louisiana | | 5,000 MMBtu | | | 22,000.00 |
| | | | | Southern Natural Gas Co. | | 25,000 MMBtu | | | 119,000.00 |
| | | | | | | 35,000 MMBtu | | | 164,700.00 |

To be received by : 03/25/2009 Total amount due : \$ 164,700.00

JP
[Signature]

164



Invoice Number: 14574
Invoice Month: 02/ 2009
Invoice Date: March 11, 2009
Invoice Due Date:
Contract Number: 70389

INVOICE

Mail To:
 Peoples Gas System
 Attn:
 Fax:
 702 NORTH FRANKLIN STREET
 PO BOX 2562
 TAMPA FL 33601-2562 US

Remit To:
 United States Gypsum Co.
 550 West Adams Street
 Chicago IL 60661 US

Billing Inquiries

Billing Inquiries

ANNETTE FOLLMER

| Trade date | Deal # | Beg | End | Description | Volume | UoM | Price | Month | Amt Due | Currency |
|---------------------|--------|--------|-----|--|----------|-------|----------|--------|---------------|----------|
| SALES | | | | | | | | | | |
| 10/28/2008 | 446018 | GASIDX | | FIRM Natural Gas Index Sales # 446018 From 01-NOV-08 Through 31-MAR-09 | (47,628) | MMBTU | \$4.5100 | 200902 | \$214,802.28 | USD |
| | | | | | 47,092 | | | | \$ 212,384.92 | |
| 01/28/2009 | 446270 | GASIDX | | FIRM Natural Gas Index Sales # 446270 From 01-FEB-09 Through 28-FEB-09 | (28,000) | MMBTU | \$4.5100 | 200902 | \$126,280.00 | USD |
| | | | | | 27,686 | | | | \$124,863.86 | |
| (SALES) SUB TOTAL: | | | | | (75,628) | MMBTU | | | \$341,082.28 | |
| (GASIDX) SUB TOTAL: | | | | | (75,628) | MMBTU | | | \$341,082.28 | |

74,778
 TOTAL: \$341,082.28
 $\$212,384.92 +$
 $124,863.86 =$
 $\$337,248.78$

105



AR INVOICE

03/11/2009 10:44:18AM

Invoice Number: 89318-2

Bill To
Peoples Gas System, a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information
Production Month: 02/2009
Invoice Due Date: 3/25/2009
Invoice Date: 3/11/2009
Customer Number: 600008372

Billing Contact
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Phone:
Fax:
Email:

Net Invoice Total: Volume: 633,647
Amount: \$2,828,652.06

Please notify as soon as possible of any discrepancies

| Deal # | Trade Date | Trader | Deal Contact | Pipeline | Meter Volume | UOM | Deal Price | Amount Due |
|-----------------------------|------------|---------|---------------|------------|--------------|-------|------------|--------------|
| Sales | | | | | | | | |
| 541334 | 10/26/2007 | DICKEYT | Jude Campbell | DTISOUTH | 79,133 | MMBTU | 4.2860 | \$339,164.04 |
| 629848 | 1/26/2009 | DICKEYT | Jude Campbell | DTISOUTH | 171,286 | MMBTU | 4.2560 | \$728,993.22 |
| Pipeline: DTISOUTH | | | | | 250,419 | | | 1,068,303.26 |
| 629848 | 1/26/2009 | DICKEYT | Jude Campbell | FGT | 175,919 | MMBTU | 4.2560 | 748,711.26 |
| 630164 | 1/27/2009 | DICKEYT | Jude Campbell | FGT | 109,505 | MMBTU | 4.5100 | \$493,867.55 |
| 631323 | 2/2/2009 | DICKEYT | Jude Campbell | FGT | 56,507 | MMBTU | 4.9980 | \$282,423.68 |
| 631346 | 2/2/2009 | DICKEYT | Jude Campbell | FGT | 5,000 | MMBTU | 4.6400 | 23,200.00 |
| 631617 | 2/3/2009 | DICKEYT | Jude Campbell | FGT | 12,484 | MMBTU | 6.1750 | 77,088.70 |
| 631921 | 2/4/2009 | DICKEYT | Jude Campbell | FGT | 3,300 | MMBTU | 5.2500 | 17,325.00 |
| 631925 | 2/4/2009 | DICKEYT | Jude Campbell | FGT | 12,484 | MMBTU | 6.3650 | 79,460.66 |
| 633698 | 2/13/2009 | DICKEYT | Evette Moreno | FGT | 4,124 | MMBTU | 4.6600 | 19,217.84 |
| Pipeline: FGT | | | | | 379,323 | | | 1,741,292.39 |
| 632223 | 2/5/2009 | DICKEYT | Jude Campbell | PINEPRAIRI | 3,905 | MMBTU | 4.8800 | 19,056.40 |
| Pipeline: PINEPRAIRI | | | | | 3,905 | | | 19,056.40 |
| SALE Total: | | | | | 633,647 | | | 2,828,652.06 |
| Net Invoice Total: | | | | | 633,647 | | | 2,828,652.06 |
| Outstanding Amount : | | | | | | | | 2,828,652.06 |

NOTES:

\$ 2,828,652.06
 282,407.18
 493,867.55
 1,068,303.26
 282,423.68
 493,867.55
 728,993.22
 339,164.04
 \$ 2,828,652.06

WIRE 3/25/09
 A/CN-FIN-232-02-000

Please Remit Check To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23260

Please Send Correspondence To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

106

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S

17-Mar-09

FOR February 2009

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2009.xls]Feb09act

| | (A) | (B) | (C) | (D) | (E) |
|-------------|-----------------|------------|-----------|---------|---------------|
| DESCRIPTION | | | VOLUMES | RATE | DOLLARS |
| 1 | FTS-1-USAGE | ACCRUED | 2,072,220 | 0.07418 | \$153,715.89 |
| 2 | | ACTUAL | 2,072,220 | 0.07418 | \$153,716.03 |
| 3 | FTS-1-NO NOTICE | ACCRUED | (323,554) | 0.07540 | (\$24,395.97) |
| 4 | | ACTUAL | (323,533) | 0.07540 | (\$24,394.39) |
| 5 | FTS-1-PAYBACK | ACCRUED | 0 | 0.00000 | \$0.00 |
| 6 | | ACTUAL | 0 | 0.00000 | \$0.00 |
| 7 | TOTAL FTS-1 | ACCRUED | 1,748,666 | | \$129,319.92 |
| 8 | | ACTUAL | 1,748,687 | | \$129,321.64 |
| 9 | | DIFFERENCE | 21 | | \$1.72 |
| 10 | FTS-2-USAGE | ACCRUED | 635,742 | 0.04384 | \$27,871.32 |
| 11 | | ACTUAL | 629,678 | 0.04418 | \$27,818.55 |
| 12 | | DIFFERENCE | (6,064) | | (\$52.77) |
| 13 | ITS-1-USAGE | ACCRUED | 182,637 | 0.05603 | \$10,233.24 |
| 14 | | ACTUAL | 182,637 | 0.05603 | \$10,233.19 |
| 15 | | DIFFERENCE | 0 | | (\$0.05) |
| 16 | GRAND TOTAL | ACCRUED | 2,567,045 | | \$167,424.48 |
| 17 | | ACTUAL | 2,561,002 | | \$167,373.38 |
| 18 | | DIFFERENCE | (6,043) | | (\$51.10) |

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR February 2009

17-Mar-09

H:\GAS_ACCT\PGA\[\Volumetric Chgs.-FGT-for Calendar Year 2009..xls]Fe

| | (A) | (B) | (C) | (D) | (E) |
|---|--------------------|------------|----------------|-------------|----------------|
| | <u>DESCRIPTION</u> | | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | FTS-1 | ACCRUED | (3,491) | 0.40550 | (\$1,415.60) |
| 2 | | ACTUAL | (3,491) | 0.40550 | (\$1,415.60) |
| 3 | | DIFFERENCE | 0 | | \$0.00 |
| 4 | TOTAL | ACCRUED | (3,491) | | (\$1,415.60) |
| 5 | | ACTUAL | (3,491) | | (\$1,415.60) |
| 6 | | DIFFERENCE | 0 | | \$0.00 |

108

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | |
|--|---|---|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602 | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518 | Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094 |
|--|---|---|

| | | |
|--|---|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1 | Invoice Date: March 10, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID: | Invoice Total Amount: <i>138,182.39</i> Invoice Identifier: <i>01-90-000-232-02-000</i> 000316218 Account Number: 52002364 Net Due Date: <i>03/20/2009</i> |
|--|---|---|

Begin Transaction Date: February 01, 2009 **End Transaction Date:** February 28, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|--------------------|-------------|----------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| 01 | 696661 | 78475 | | TRES PALACIOS STOI | 716 | 25309 | | CS #11 MOUNT VERNI | | | COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 2 | 0.07 | 05 - 06 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 716 | 25309 | | CS #11 MOUNT VERNI | | | COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 19,656 | 711.55 | 07 - 09 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 716 | 25309 | | CS #11 MOUNT VERNI | | | COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 8,509 | 308.03 | 12 - 12 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2953 | 16134 | | PGS-PANAMA CITY | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 17,796 | 1,341.82 | 03 - 04 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2953 | 16134 | | PGS-PANAMA CITY | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 20,578 | 1,551.58 | 05 - 06 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2953 | 16134 | | PGS-PANAMA CITY | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 14,784 | 1,114.71 | 07 - 09 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2953 | 16134 | | PGS-PANAMA CITY | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 4,929 | 371.65 | 10 - 10 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2953 | 16134 | | PGS-PANAMA CITY | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 5,477 | 412.97 | 11 - 11 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2953 | 16134 | | PGS-PANAMA CITY | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 41,156 | 3,103.16 | 20 - 23 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

100

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

| | | |
|--|---|--|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602 | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 | Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: JOI Contact Name: MARION COLLINS Contact Phone: 713-989-2094 |
|--|---|--|

| | | |
|---|--|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: March 10, 2009 | Invoice Total Amount: \$139,182.39 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL | Invoice Identifier: 000316218 |
| Svc Req K: 5047 | Charge Indicator: BILL ON DELIVERY | Account Number: 52002364 |
| Svc CD: FTS-1 | Prev Inv ID: | Net Due Date: 03/20/2009 |
| Begin Transaction Date: February 01, 2009 | End Transaction Date: February 28, 2009 | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Begin Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|----------|-----------------|---------------|
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2953 | 16134 | | PGS-PANAMA CITY | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 600 | 45.24 | 27 - 28 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2977 | 16110 | | PGS-COCONUT CREE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 30,600 | 2,307.24 | 01 - 03 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2977 | 16110 | | PGS-COCONUT CREE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 9,242 | 696.85 | 04 - 04 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2977 | 16110 | | PGS-COCONUT CREE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 9,088 | 685.24 | 05 - 05 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2977 | 16110 | | PGS-COCONUT CREE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 10,200 | 769.08 | 06 - 06 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2977 | 16110 | | PGS-COCONUT CREE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 7,079 | 533.76 | 12 - 12 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2977 | 16110 | | PGS-COCONUT CREE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 7,486 | 564.44 | 13 - 13 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2977 | 16110 | | PGS-COCONUT CREE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 7,950 | 599.43 | 14 - 14 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

110

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | |
|--|---|---|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602 | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 | Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: DOI Contact Name: MARION COLLINS Contact Phone: 713-989-2094 |
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: March 10, 2009 | Invoice Total Amount: \$139,182.39 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL | Invoice Identifier: 000316218 |
| Svc Req K: 5047 | Charge Indicator: BILL ON DELIVERY | Account Number: 52002364 |
| Svc CD: FTS-1 | Prev Inv ID: | Net Due Date: 03/20/2009 |
| Begin Transaction Date: February 01, 2009 | End Transaction Date: February 28, 2009 | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2977 | 16110 | | PGS-COCONUT CREE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 5,104 | 384.84 | 15 - 15 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2977 | 16110 | | PGS-COCONUT CREE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 5,246 | 395.55 | 16 - 16 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2977 | 16110 | | PGS-COCONUT CREE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 5,483 | 413.42 | 17 - 17 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2977 | 16110 | | PGS-COCONUT CREE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 4,387 | 330.78 | 18 - 18 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2977 | 16110 | | PGS-COCONUT CREE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 7,344 | 553.74 | 19 - 19 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2977 | 16110 | | PGS-COCONUT CREE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 7,885 | 594.53 | 20 - 20 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2977 | 16110 | | PGS-COCONUT CREE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 9,595 | 723.46 | 21 - 21 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2977 | 16110 | | PGS-COCONUT CREE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 10,016 | 755.21 | 22 - 22 | |

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|--------------------------------|--|------------------------------|---------------------------------------|---|----------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Number: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | | | | Payee's Bank: | |
| | | | | Payee's Name: | 001 |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Contact Name: | MARION COLLINS |
| | TAMPA FL 33602 | Payee: | 006924518 | Contact Phone: | 713-989-2094 |
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | March 10, 2009 | Invoice Total Amount: \$139,182.39 | |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: 000316218 | |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: 52002364 | |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: 03/20/2009 | |
| Begin Transaction Date: | February 01, 2009 | End Transaction Date: | February 28, 2009 | Please reference your invoice identifier and your account number in your wire transfer. | |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Methd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|------------------|-------------|----------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2977 | 16110 | | PGS-COCONUT CREE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 10,200 | 769.08 | 23 - 23 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2984 | 16113 | | PGS-DANIA | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 5,529 | 416.89 | 05 - 05 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2984 | 16113 | | PGS-DANIA | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 6,029 | 454.59 | 06 - 06 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2984 | 16113 | | PGS-DANIA | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 18,090 | 1,363.99 | 07 - 09 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2984 | 16113 | | PGS-DANIA | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 6,091 | 459.26 | 10 - 10 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2984 | 16113 | | PGS-DANIA | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 8,549 | 644.60 | 18 - 18 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2984 | 16113 | | PGS-DANIA | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 7,762 | 585.26 | 19 - 19 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2984 | 16113 | | PGS-DANIA | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 11,900 | 897.26 | 20 - 20 | |

112

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | |
|--|---|--|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602 | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 | Stmt D/T: 02/28/09 Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094 |
|--|---|--|

| | | |
|---|---|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: March 10, 2009 | Invoice Total Amount: \$139,182.39 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL | Invoice Identifier: 000316218 |
| Svc Req K: 5047 | Charge Indicator: BILL ON DELIVERY | Account Number: 52002364 |
| Svc CD: FTS-1 | Prev Inv ID: | Net Due Date: 03/20/2009 |

Begin Transaction Date: February 01, 2009 **End Transaction Date:** February 28, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Re Cd | Acct Adj Methd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-----------------|------------|----------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2984 | 16113 | | PGS-DANIA | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 8.248 | 621.90 | 21 - 21 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2984 | 16113 | | PGS-DANIA | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 16,796 | 1,266.42 | 22 - 23 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2984 | 16113 | | PGS-DANIA | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 1,111 | 83.77 | 24 - 24 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2984 | 16113 | | PGS-DANIA | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 1,110 | 83.69 | 25 - 25 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2984 | 16113 | | PGS-DANIA | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 1,942 | 146.43 | 26 - 26 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 15,988 | 1,205.50 | 06 - 06 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 2,957 | 222.96 | 19 - 19 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 63,184 | 4,764.07 | 20 - 23 | |

113

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|--------------------------------|--|------------------------------|---------------------------------------|---|---------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | 03/08/2009 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Number | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | | | | Payee's Bank: | |
| | | | | Payee's Name: | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Contact Name: | MARKET |
| | TAMPA FL 33602 | Payee: | 006924518 | Contact Phone: | 713-989-2094 |
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | March 10, 2009 | Invoice Total Amount: \$139,182.39 | |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: 000316218 | |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: 52002364 | |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: 03/20/2009 | |
| Begin Transaction Date: | February 01, 2009 | End Transaction Date: | February 28, 2009 | Please reference your invoice identifier and your account number in your wire transfer. | |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-----------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 33,765 | 2,545.88 | 24 - 26 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 1,000 | 75.40 | 28 - 28 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 29,133 | 2,196.63 | 01 - 03 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 9,352 | 705.14 | 04 - 04 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 8,651 | 652.29 | 05 - 05 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 9,711 | 732.21 | 06 - 06 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 9,028 | 680.71 | 07 - 07 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 9,222 | 695.34 | 08 - 08 | |

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114

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|--------------------------------|--|------------------------------|---------------------------------------|---|----------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Number: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | | | | Payee's Bank: | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Payee's Name: | |
| | TAMPA FL 33602 | Payee: | 006924518 | Contact Name: | MARION COLLINS |
| | | | | Contact Phone: | 713-989-2094 |
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | March 10, 2009 | Invoice Total Amount: \$139,182.39 | |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: 000316218 | |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: 52002364 | |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: 03/20/2009 | |
| Begin Transaction Date: | February 01, 2009 | End Transaction Date: | February 28, 2009 | Please reference your invoice identifier and your account number in your wire transfer. | |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-----------------|-------------|----------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 8,815 | 664.65 | 09 - 09 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 5,683 | 428.50 | 10 - 10 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 9,711 | 732.21 | 11 - 11 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 6,972 | 525.69 | 12 - 12 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 7,440 | 560.98 | 13 - 13 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 7,832 | 590.53 | 14 - 14 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 5,027 | 379.04 | 15 - 15 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 5,168 | 389.67 | 16 - 16 | |

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115

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|--------------------------------|--|------------------------------|---------------------------------------|---|---------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | 02/08/2009 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Number: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | | | | Payee's Bank: | |
| | | | | Payee's Name: | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Contact Name: | MARION COLLINS |
| | TAMPA FL 33602 | Payee: | 006924518 | Contact Phone: | 713-989-2094 |
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | March 10, 2009 | Invoice Total Amount: \$139,182.39 | |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: 000316218 | |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: 52002364 | |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: 03/20/2009 | |
| Begin Transaction Date: | February 01, 2009 | End Transaction Date: | February 28, 2009 | Please reference your invoice identifier and your account number in your wire transfer. | |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Begin Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-----------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|----------|-----------------|---------------|
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 5,402 | 407.31 | 17 - 17 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 4,322 | 325.88 | 18 - 18 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 9,074 | 684.18 | 19 - 19 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 7,508 | 566.10 | 20 - 20 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 9,135 | 688.78 | 21 - 21 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 9,535 | 718.94 | 22 - 22 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 19,422 | 1,464.42 | 23 - 24 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 3,373 | 254.32 | 25 - 25 | |

116

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|------------------------|---|------------------------|--|-------------------------------------|---------------------|
| Billable Party: | 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602 | Remit to Party: | 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 | Stmt D/T: | 02/28/2009 12:00 AM |
| | | Payee: | 006924518 | Payee's Bank Account Number: | |
| | | | | Payee's Bank ABA Number: | |
| | | | | Payee's Bank: | |
| | | | | Payee's Name: | IOI |
| | | | | Contact Name: | MARION COLLINS |
| | | | | Contact Phone: | 713-989-2094 |

| | | | | | |
|----------------------|--|--------------------------|------------------|------------------------------|--------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | March 10, 2009 | Invoice Total Amount: | \$139,182.39 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 000316218 |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 52002364 |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: | 03/20/2009 |

Begin Transaction Date: February 01, 2009 **End Transaction Date:** February 28, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Begin Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|---------|-----------------|---------------|
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 5,833 | 439.81 | 26 - 26 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 6,024 | 454.21 | 27 - 27 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 4,853 | 365.92 | 28 - 28 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 313370 | 78299 | | EGAN HUB RECP/FGT | 3018 | 16151 | | PGS-JACKSONVILLE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 4,848 | 365.54 | 01 - 02 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3018 | 16151 | | PGS-JACKSONVILLE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 10,450 | 787.93 | 01 - 19 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3018 | 16151 | | PGS-JACKSONVILLE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 1,400 | 105.56 | 20 - 26 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3018 | 16151 | | PGS-JACKSONVILLE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 3,600 | 271.44 | 27 - 28 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3051 | 16198 | | PGS-LAKELAND NOR1 | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 8,000 | 603.20 | 03 - 03 | |

117

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

| | | |
|--|---|---|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602 | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518 | Stmt D/T: 02/08/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: N COI Contact Name: MAKIUN COLLINS Contact Phone: 713-989-2094 |
|--|---|---|

| | | |
|---|---|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: March 10, 2009 | Invoice Total Amount: \$739,182.39 Invoice Identifier: 000316218 Account Number: 52002364 Net Due Date: 03/20/2009 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL | |
| Svc Req K: 5047 | Charge Indicator: BILL ON DELIVERY | |
| Svc CD: FTS-1 | Prev Inv ID: | |

Begin Transaction Date: February 01, 2009 **End Transaction Date:** February 28, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Begin Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|-----------------|-----------|--------|----------|------------|--------|---------|----------|-----------------|---------------|
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3051 | 16198 | | PGS-LAKELAND NORI | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 44,000 | 3,317.60 | 04 - 05 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3067 | 16202 | | PGS-TAMPA EAST | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 11,012 | 830.31 | 01 - 02 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3067 | 16202 | | PGS-TAMPA EAST | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 6,006 | 452.85 | 03 - 03 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3067 | 16202 | | PGS-TAMPA EAST | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 9,006 | 679.05 | 04 - 04 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3067 | 16202 | | PGS-TAMPA EAST | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 8,506 | 641.35 | 05 - 05 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3067 | 16202 | | PGS-TAMPA EAST | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 6,256 | 471.70 | 06 - 06 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3067 | 16202 | | PGS-TAMPA EAST | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 27,530 | 2,075.76 | 07 - 11 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3067 | 16202 | | PGS-TAMPA EAST | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 119,102 | 8,980.29 | 12 - 28 | |

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811

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | |
|--|---|--|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602 | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518 | Stmt D/T: 03/08/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: JOI Contact Name: Contact Phone: 713-989-2094 |
|--|---|--|

| | | |
|--|---|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1 | Invoice Date: March 10, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID: | Invoice Total Amount: \$139,182.39 Invoice Identifier: 000316218 Account Number: 52002364 Net Due Date: 03/20/2009 |
|--|---|---|

Begin Transaction Date: February 01, 2009 **End Transaction Date:** February 28, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|-------------------|---------|--------------|--------|-------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3204 | 16192 | | CUC-BARTOW A /FGT | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 55,000 | 4,147.00 | 19 - 28 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | 24662 | 8576 | | HPL-MAGNET WITHEF | 3210 | 16271 | | CARGILL - BARTOW | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 6,000 | 452.40 | 25 - 28 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | 24662 | 8576 | | HPL-MAGNET WITHEF | 3215 | 16193 | | CUC-PIERCE/FGT | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 5,000 | 377.00 | 19 - 23 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | 3215 | 16193 | | CUC-PIERCE/FGT | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 4,000 | 301.60 | 14 - 17 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3215 | 16193 | | CUC-PIERCE/FGT | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 1,000 | 75.40 | 18 - 18 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | 24662 | 8576 | | HPL-MAGNET WITHEF | 3229 | 16251 | | GEORGIA PACIFIC | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 18,000 | 1,357.20 | 21 - 28 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3229 | 16251 | | GEORGIA PACIFIC | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 1,600 | 120.64 | 01 - 02 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3229 | 16251 | | GEORGIA PACIFIC | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 5,600 | 422.24 | 03 - 04 | |

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119

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|----------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Number: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | | | | Payee's Bank: | |
| | | | | Payee's Name: | J |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Contact Name: | MARION COLLINS |
| | TAMPA FL 33602 | Payee: | 006924518 | Contact Phone: | 713-989-2094 |

| | | | | | |
|--------------------------------|--|------------------------------|-------------------|---|--------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | Invoice Date: | March 10, 2009 | Invoice Total Amount: | \$139,182.39 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 000316218 |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 52002364 |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: | 03/20/2009 |
| Begin Transaction Date: | February 01, 2009 | End Transaction Date: | February 28, 2009 | Please reference your invoice identifier and your account number in your wire transfer. | |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 3229 | 16251 | | GEORGIA PACIFIC | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 800 | 60.32 | 05 - 05 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 3229 | 16251 | | GEORGIA PACIFIC | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 2,800 | 211.12 | 06 - 06 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 3229 | 16251 | | GEORGIA PACIFIC | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 9,600 | 723.84 | 07 - 18 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 3229 | 16251 | | GEORGIA PACIFIC | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 7,600 | 573.04 | 19 - 20 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 3229 | 16251 | | GEORGIA PACIFIC | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 6,400 | 482.56 | 21 - 28 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 31 | 454599 | 78427 | | DOMINION SOUTH | 25809 | 611 | | MOPS-REFUGIO FGT | | | COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 4,870 | 176.29 | 04 - 06 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 27149 | 16252 | | FELDSPAR CORPORA | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 1,000 | 75.40 | 27 - 28 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 61565 | 53371 | | FPL LAUDERDALE A | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 17,313 | 1,305.40 | 10 - 10 | |

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120

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|---------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | 03/08/2009 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Number: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | | | | Payee's Bank: | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Payee's Name: | |
| | TAMPA FL 33602 | Payee: | 006924518 | Contact Name: | |
| | | | | Contact Phone: | 713-989-2094 |

| | | | | | |
|----------------------|--|--------------------------|------------------|------------------------------|--------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | March 10, 2009 | Invoice Total Amount: | \$139,182.39 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 000316218 |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 52002364 |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: | 03/20/2009 |

Begin Transaction Date: February 01, 2009 **End Transaction Date:** February 28, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 61565 | | 53371 | FPL LAUDERDALE A | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 7,464 | 562.79 | 13 - 13 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 61565 | | 53371 | FPL LAUDERDALE A | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 4,991 | 376.32 | 26 - 26 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 68141 | | 56657 | ST. JOE OVERSTREE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 600 | 45.24 | 20 - 22 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 68368 | | 56781 | PGS- OCALA NORTH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 450 | 33.93 | 20 - 22 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 68368 | | 56781 | PGS- OCALA NORTH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 2,100 | 158.34 | 23 - 28 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERNI | 90297 | | 57345 | HARDEE POWER PAR | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 10,666 | 804.22 | 04 - 06 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 23422 | 282 | | SABINE PASS PLANT | 90297 | | 57345 | HARDEE POWER PAR | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 7,176 | 541.07 | 20 - 20 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 25809 | 611 | | MOPS-REFUGIO FGT | 90297 | | 57345 | HARDEE POWER PAR | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 2,796 | 210.82 | 01 - 02 | |

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121

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|---------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | 02/08/2009 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Number: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Payee's Bank: | |
| | TAMPA FL 33602 | Payee: | 006924518 | Payee's Name: | COI |
| | | Contact Name: | | Contact Phone: | 713-989-2094 |

| | | | | | |
|----------------------|--|--------------------------|------------------|------------------------------|---------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | Invoice Date: | March 10, 2009 | Invoice Total Amount: | \$ 139,162.69 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 000316218 |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 52002364 |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: | 03/20/2009 |

Begin Transaction Date: February 01, 2009 **End Transaction Date:** February 28, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Methd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Begin Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|---------------------|---------|--------------|--------|------------------|-------------|----------------|-----------|--------|----------|------------|--------|--------|----------|-----------------|---------------|
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 31 | 25809 | 611 | | MOPS-REFUGIO FGT | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 13.062 | 984.88 | 04 - 06 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 33.494 | 2,525.45 | 01 - 06 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 50026 | 23059 | | TRUNKLINE-MANCHE: | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 30.061 | 2,266.60 | 01 - 06 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 179851 | 62410 | | COLUMBIA GULF-LAF, | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 2.202 | 166.03 | 01 - 02 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 179851 | 62410 | | COLUMBIA GULF-LAF, | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 3.696 | 278.68 | 04 - 04 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 179851 | 62410 | | COLUMBIA GULF-LAF, | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 4.849 | 365.62 | 20 - 20 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 241390 | 71298 | | DESTIN PIPELINE/FG1 | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 3.520 | 265.41 | 06 - 06 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 314571 | 78303 | | ANR/FGT ST LANDRY | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 35.271 | 2,659.43 | 01 - 06 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

122

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|---------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | 03/08/2009 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Number: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Payee's Bank: | |
| | TAMPA FL 33602 | Payee: | 006924518 | Payee's Name: | I COI |
| | | | | Contact Name: | WYNON COLLINS |
| | | | | Contact Phone: | 713-989-2094 |

| | | | | | |
|----------------------|--|--------------------------|------------------|------------------------------|--------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | March 10, 2009 | Invoice Total Amount: | \$139,182.39 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 000316218 |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 52002364 |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: | 03/20/2009 |

Begin Transaction Date: February 01, 2009 **End Transaction Date:** February 28, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|--------------------|---------|--------------|--------|------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 487938 | 78456 | | PINE PRAIRIE STORA | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 2.958 | 223.03 | 05 - 05 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 10,000 | 754.00 | 01 - 02 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 1,735 | 130.82 | 06 - 06 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 99449 | 55685 | | OKALOOSA COUNTY | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 3,150 | 237.51 | 01 - 03 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 99449 | 55685 | | OKALOOSA COUNTY | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 2,400 | 180.96 | 04 - 05 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 99449 | 55685 | | OKALOOSA COUNTY | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 4,500 | 339.30 | 06 - 10 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 99449 | 55685 | | OKALOOSA COUNTY | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 3,500 | 263.90 | 11 - 17 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 99449 | 55685 | | OKALOOSA COUNTY | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 1,500 | 113.10 | 18 - 19 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

123

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

| | | | | | |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|---------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | 03/08/2009 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Number: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | | | | Payee's Bank: | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Payee's Name: | DOI |
| | TAMPA FL 33602 | Payee: | 006924518 | Contact Name: | |
| | | | | Contact Phone: | 713-989-2094 |

| | | | | | |
|----------------------|--|--------------------------|------------------|------------------------------|--------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | March 10, 2009 | Invoice Total Amount: | \$159,182.39 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 000316218 |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 52002364 |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: | 03/20/2009 |

Begin Transaction Date: February 01, 2009 **End Transaction Date:** February 28, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Methd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------------|-------------|----------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 99449 | | 55685 | OKALOOSA COUNTY | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 1,500 | 113.10 | | 20 - 20 |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 99449 | | 55685 | OKALOOSA COUNTY | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 1,100 | 82.94 | | 21 - 21 |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 99449 | | 55685 | OKALOOSA COUNTY | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 4,750 | 358.15 | | 22 - 26 |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 99449 | | 55685 | OKALOOSA COUNTY | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 1,400 | 105.56 | | 27 - 28 |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 99753 | | 57766 | PGS - PANAMA CITY N | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 953 | 71.86 | | 01 - 01 |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 99753 | | 57766 | PGS - PANAMA CITY N | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 9,779 | 737.34 | | 02 - 02 |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 99753 | | 57766 | PGS - PANAMA CITY N | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 1,919 | 144.69 | | 03 - 03 |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERNI | 109188 | | 58913 | PGS- LAKE MURPHY 1 | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 18,338 | 1,382.69 | | 01 - 28 |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

124

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | |
|--|---|--------------------------------------|-------------------------------------|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602 | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 | Stmt D/T: 03/08/2009 12:00 AM | Payee's Bank Account Number: |
| | Remit Addr: P.O. BOX 203142 | Payee's Bank ABA Number: | Payee's Bank: |
| | Payee: 006924518 | Payee's Name: | Contact Name: |
| | | Contact Phone: 713-989-2094 | |

| | | |
|---|---|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: March 10, 2009 | Invoice Total Amount: \$139,182.39 Invoice Identifier: 000316218 Account Number: 52002364 Net Due Date: 03/20/2009 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL | |
| Svc Req K: 5047 | Charge Indicator: BILL ON DELIVERY | |
| Svc CD: FTS-1 | Prev Inv ID: | |

Begin Transaction Date: February 01, 2009 **End Transaction Date:** February 28, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Meth | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|--------------------|---------|--------------|--------|--------------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|----------|---------------|---------------|
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 23422 | 282 | | SABINE PASS PLANT | 109188 | 58913 | | PGS- LAKE MURPHY 1 | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 266 | 20.06 | 02 - 02 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 23422 | 282 | | SABINE PASS PLANT | 109188 | 58913 | | PGS- LAKE MURPHY 1 | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 13,476 | 1,016.09 | 18 - 21 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 23422 | 282 | | SABINE PASS PLANT | 109188 | 58913 | | PGS- LAKE MURPHY 1 | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 3,104 | 234.04 | 27 - 28 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 23703 | 10240 | | NGPL-JEFFERSON FG | 109188 | 58913 | | PGS- LAKE MURPHY 1 | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 74,060 | 5,584.12 | 01 - 28 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | 109188 | 58913 | | PGS- LAKE MURPHY 1 | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 113,941 | 8,591.15 | 01 - 28 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 50026 | 23059 | | TRUNKLINE-MANCHE | 109188 | 58913 | | PGS- LAKE MURPHY 1 | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 90,437 | 6,818.95 | 03 - 28 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 487938 | 78456 | | PINE PRAIRIE STORA | 109188 | 58913 | | PGS- LAKE MURPHY 1 | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 4,533 | 341.79 | 02 - 02 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 742101 | 78499 | | ENBRIDGE - ORANGE | 109188 | 58913 | | PGS- LAKE MURPHY 1 | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 5,939 | 447.80 | 01 - 03 | |

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125

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|---------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | 03/08/2009 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Number: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | | | | Payee's Bank: | |
| | | | | Payee's Name: | Of |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Contact Name: | |
| | TAMPA FL 33602 | Payee: | 006924518 | Contact Phone: | 713-989-2094 |

| | | | |
|----------------------|--|--------------------------|------------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | March 10, 2009 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY |
| Svc CD: | FTS-1 | Prev Inv ID: | |

| | |
|------------------------------|--------------|
| Invoice Total Amount: | \$139,182.39 |
| Invoice Identifier: | 000316218 |
| Account Number: | 52002364 |
| Net Due Date: | 03/20/2009 |

Begin Transaction Date: February 01, 2009 **End Transaction Date:** February 28, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-----------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 109191 | 58921 | | CITY GAS - PT. ST. LU | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 4,588 | 345.94 | 01 - 02 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 109191 | 58921 | | CITY GAS - PT. ST. LU | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 2,794 | 210.67 | 03 - 03 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 109191 | 58921 | | CITY GAS - PT. ST. LU | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 3,294 | 248.37 | 04 - 04 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 109191 | 58921 | | CITY GAS - PT. ST. LU | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 2,794 | 210.67 | 05 - 05 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 109191 | 58921 | | CITY GAS - PT. ST. LU | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 2,544 | 191.82 | 06 - 06 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 109191 | 58921 | | CITY GAS - PT. ST. LU | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 50,468 | 3,805.29 | 07 - 28 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 184282 | 62717 | | PGS-HUDSON TECO/F | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 1,600 | 120.64 | 27 - 28 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 292526 | 78138 | | MIDULLA GENERATIO | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 2,713 | 204.56 | 18 - 18 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

126

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | |
|--|---|---|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602 | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 | Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: V COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094 |
| Payee: 006924518 | | |

| | |
|---|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: March 10, 2009 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL |
| Svc Req K: 5047 | Charge Indicator: BILL ON DELIVERY |
| Svc CD: FTS-1 | Prev Inv ID: |

| | |
|------------------------------|--------------|
| Invoice Total Amount: | \$138,182.39 |
| Invoice Identifier: | 000316218 |
| Account Number: | 52002364 |
| Net Due Date: | 03/20/2009 |

Begin Transaction Date: February 01, 2009 **End Transaction Date:** February 28, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|--------------------|-------------|----------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 292526 | 78138 | | MIDULLA GENERATIO | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 2,000 | 150.80 | 19 - 19 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 352394 | 78364 | | TROPICANA FORT PIE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 4,000 | 301.60 | 01 - 02 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 30,432 | 2,294.57 | 07 - 09 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 5,975 | 450.52 | 11 - 11 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 10,000 | 754.00 | 13 - 13 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 68,276 | 5,148.01 | 14 - 17 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 1,788 | 134.82 | 24 - 24 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 4,661 | 351.44 | 25 - 25 | |

127

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

| | | |
|--|--|---|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602 | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518 | Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: DOI Contact Name: MARION COLLINS Contact Phone: 713-989-2094 |
|--|--|---|

| | | |
|--|---|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1 | Invoice Date: March 10, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID: | Invoice Total Amount: \$139,182.39 Invoice Identifier: 000316218 Account Number: 52002364 Net Due Date: 03/20/2009 |
|--|---|---|

Begin Transaction Date: February 01, 2009 **End Transaction Date:** February 28, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Methd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|---------------------|---------|--------------|--------|------------------|-------------|----------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 360846 | 78384 | | OUC STANTON | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 11,625 | 876.53 | 11 - 11 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 360846 | 78384 | | OUC STANTON | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 7,310 | 551.17 | 12 - 12 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | 23703 | 10240 | | NGPL-JEFFERSON FG | 693756 | 78468 | | BOBCAT GAS STORA | | | COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 9,662 | 349.76 | 27 - 28 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | 454599 | 78427 | | DOMINION SOUTH | 693756 | 78468 | | BOBCAT GAS STORA | | | COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 14,330 | 518.75 | 27 - 28 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | 696661 | 78475 | | TRES PALACIOS STOI | 693756 | 78468 | | BOBCAT GAS STORA | | | COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 6,008 | 217.49 | 27 - 28 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERN | | 0 | | | | | COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 0 | 0.00 | 04 - 04 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERN | | 0 | | | | | COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 0 | 0.00 | 05 - 05 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | | CS #7 EUNICE ZONE 1 | | 0 | | | | | COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 0 | 0.00 | 02 - 08 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

128

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|--------------------------------|--|------------------------------|---------------------------------------|---|------------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | 02/28/2009 12:00:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Number: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | | | | Payee's Bank: | |
| | | | | Payee's Name: | IN COI |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Contact Name: | MARKION COLLINS |
| | TAMPA FL 33602 | Payee: | 006924518 | Contact Phone: | 713-989-2094 |
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | March 10, 2009 | Invoice Total Amount: \$139,182.39 | |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: 000316218 | |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: 52002364 | |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: 03/20/2009 | |
| Begin Transaction Date: | February 01, 2009 | End Transaction Date: | February 28, 2009 | Please reference your invoice identifier and your account number in your wire transfer. | |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Begin Tran Date | End Tran Date |
|----|--|--------------|--------|------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|-----------------|---------------|
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 31 | 25809 | 611 | | MOPS-REFUGIO FGT | | | 0 | | | | COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 0 | 0.00 | 24 - 24 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 31 | 25809 | 611 | | MOPS-REFUGIO FGT | | | 0 | | | | COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 0 | 0.00 | 25 - 25 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 31 | 25809 | 611 | | MOPS-REFUGIO FGT | | | 0 | | | | COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 0 | 0.00 | 26 - 26 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | 0 | | | | VRA | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (240) | -97.32 | 01 - 02 | |
| | Temporary Relinquishment Credit - Award # 46172 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | 0 | | | | VRA | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (120) | -48.66 | 03 - 03 | |
| | Temporary Relinquishment Credit - Award # 46172 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | 0 | | | | VRA | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (120) | -48.66 | 04 - 04 | |
| | Temporary Relinquishment Credit - Award # 46172 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | 0 | | | | VRA | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (120) | -48.66 | 05 - 05 | |
| | Temporary Relinquishment Credit - Award # 46172 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | 0 | | | | VRA | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (120) | -48.66 | 06 - 06 | |

129

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|--------------------------------|--|------------------------------|---------------------------------------|---|---------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | 03/08/2009 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Number: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | | | | Payee's Bank: | |
| | | | | Payee's Name: | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Contact Name: | |
| | TAMPA FL 33602 | Payee: | 006924518 | Contact Phone: | 713-989-2094 |
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | March 10, 2009 | Invoice Total Amount: | \$139,182.39 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 000316218 |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 52002364 |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: | 03/20/2009 |
| Begin Transaction Date: | February 01, 2009 | End Transaction Date: | February 28, 2009 | Please reference your invoice identifier and your account number in your wire transfer. | |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Bag Tran Date | End Tran Date |
|----|--|--------------|--------|----------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
| | Temporary Relinquishment Credit - Award # 46172 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | 0 | | | | VRA | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (120) | -48.66 | 07 - 07 | |
| | Temporary Relinquishment Credit - Award # 46172 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | 0 | | | | VRA | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (240) | -97.32 | 08 - 09 | |
| | Temporary Relinquishment Credit - Award # 46172 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | 0 | | | | VRA | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (120) | -48.66 | 10 - 10 | |
| | Temporary Relinquishment Credit - Award # 46172 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | 0 | | | | VRA | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (120) | -48.66 | 11 - 11 | |
| | Temporary Relinquishment Credit - Award # 46172 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | 0 | | | | VRA | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (120) | -48.66 | 12 - 12 | |
| | Temporary Relinquishment Credit - Award # 46172 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | 0 | | | | VRA | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (120) | -48.66 | 13 - 13 | |
| | Temporary Relinquishment Credit - Award # 46172 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | 0 | | | | VRA | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (120) | -48.66 | 14 - 14 | |
| | Temporary Relinquishment Credit - Award # 46172 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | 0 | | | | VRA | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (360) | -145.98 | 15 - 17 | |

130

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

| | | | |
|--|---|--|-------------------------------------|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602 | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 | Stmt D/T: 02/28/2009 12:00 AM | Payee's Bank Account Number: |
| | Remit Addr: P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | | Payee's Bank: | |
| | | Payee's Name: | 01 |
| | Payee: 006924518 | Contact Name: MARION COLLINS | |
| | | Contact Phone: 713-989-2094 | |
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: March 10, 2009 | Invoice Total Amount: \$139,182.39 | |
| Svc Req: 006922736 | Sup Doc Ind: IMBL | Invoice Identifier: 000316218 | |
| Svc Req K: 5047 | Charge Indicator: BILL ON DELIVERY | Account Number: 52002364 | |
| Svc CD: FTS-1 | Prev Inv ID: | Net Due Date: 03/20/2009 | |
| Begin Transaction Date: February 01, 2009 | End Transaction Date: February 28, 2009 | <i>Please reference your invoice identifier and your account number in your wire transfer.</i> | |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|--|--------------|--------|----------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
| | Temporary Relinquishment Credit - Award # 46172 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | 0 | | | | VRA | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (120) | -48.66 | 18 - 18 | |
| | Temporary Relinquishment Credit - Award # 46172 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | 0 | | | | VRA | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (120) | -48.66 | 19 - 19 | |
| | Temporary Relinquishment Credit - Award # 46172 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | 0 | | | | VRA | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (120) | -48.66 | 20 - 20 | |
| | Temporary Relinquishment Credit - Award # 46172 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | 0 | | | | VRA | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (120) | -48.66 | 21 - 21 | |
| | Temporary Relinquishment Credit - Award # 46172 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | 0 | | | | VRA | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (240) | -97.32 | 22 - 23 | |
| | Temporary Relinquishment Credit - Award # 46172 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | 0 | | | | VRA | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (120) | -48.66 | 24 - 24 | |
| | Temporary Relinquishment Credit - Award # 46172 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | 0 | | | | VRA | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (120) | -48.66 | 25 - 25 | |
| | Temporary Relinquishment Credit - Award # 46172 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | | 0 | | | | VRA | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (251) | -101.78 | 26 - 26 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

131

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | |
|---|--|--|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 | Stmt D/T: 03/20/09 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI |
| 702 NORTH FRANKLIN STREET TAMPA FL 33602 | Houston TX 77216-3142 Payee: 006924518 | Contact Name: MARION COLLINS Contact Phone: 713-989-2094 |

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** March 10, 2009

Invoice Total Amount: \$139,182.39
Invoice Identifier: 000316218
Account Number: 52002364
Net Due Date: 03/20/2009

| | | | |
|-------------------------------|----------------|---------------------|---------|
| Svc Req: | | | |
| Svc Req K: | 240-00- | | 97-32- |
| Svc CD: | 120-00- | | 48-66- |
| Begin Transaction Date | 120-00- | | 48-66- |
| | 120-00- | | 48-66- |
| TT | Rec Loc | Rec Loc Prop | |
| | 01 | 32606 | 57391 |
| | | Temporary Relinquis | |
| | | 260-00- | 97-32- |
| | | 120-00- | 48-66- |
| | 01 | 32606 | 57391 |
| | | Temporary Relinquis | |
| | | 120-00- | 48-66- |
| | | Transportation Comn | |
| | 01 | 32606 | 57391 |
| | | Transportation Comn | |
| | | 120-00- | 48-66- |
| | | 160-00- | 48-98- |
| | 01 | 32606 | 57391 |
| | | Transportation Comn | |
| | | 120-00- | 48-66- |
| | | 120-00- | 48-66- |
| | 01 | 32606 | 57391 |
| | | Transportation Comr | |
| | | 240-00- | 97-32- |
| | | 120-00- | 48-66- |
| | 01 | 32606 | 57391 |
| | | Transportation Comr | |
| | | 120-00- | 48-66- |
| | | 280-00- | 101-76- |
| | 01 | 32606 | 57391 |
| | | 120-00- | 48-66- |

| Chrg Type | Unit Base | Price Sur | Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|-----------|-----------|-----------|--------|--------|-------|---------|---------------|---------------|
| VRA | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (120) | -48.66 | 27 - 27 | |
| VRA | 0.3855 | 0.0200 | 0.0000 | 0.4055 | (120) | -48.66 | 28 - 28 | |
| COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 0 | 0.00 | 01 - 02 | |
| COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 0 | 0.00 | 03 - 04 | |
| COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 0 | 0.00 | 05 - 05 | |
| COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 0 | 0.00 | 06 - 06 | |
| COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 0 | 0.00 | 19 - 19 | |
| COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 0 | 0.00 | 20 - 20 | |

Please reference your invoice identifier and your account number in your wire transfer.

Late Payment Ch
Shippers may vol
the GRI Project(s)

ons', and
representative.

132

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 02/08/2009 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: .01
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: March 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$139,182.39
Invoice Identifier: 000316218
Account Number: 52002364
Net Due Date: 03/20/2009

Begin Transaction Date: February 01, 2009
End Transaction Date: February 28, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|----------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 696661 | 78475 | | TRES PALACIOS STOI | | | 0 | | | | COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 0 | 0.00 | 21 - 23 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 696661 | 78475 | | TRES PALACIOS STOI | | | 0 | | | | COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 0 | 0.00 | 24 - 26 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 696661 | 78475 | | TRES PALACIOS STOI | | | 0 | | | | COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 0 | 0.00 | 27 - 28 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |

Invoice Total Amount: 1,893,975 **139,182.39**

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

132

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: J COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: March 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *WERE 3/20/09* \$8,374.22
Invoice Identifier: *01-90-000-232-02-000* 000315915
Account Number: 52002364
Net Due Date: *3/25/2009* 03/25/2009

Begin Transaction Date: February 01, 2009
End Transaction Date: February 28, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date | |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|--|
| 01 | | 0 | | | 716 | 25309 | | CS #11 MOUNT VERN | | | COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 1,491 | 53.97 | 12 - 12 | | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 9,697 | 731.15 | 20 - 20 | | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | | |
| 01 | 9906 | 10109 | | GULF SOUTH-ST. HEL | 3005 | 16119 | | PGS-MIAMI | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 967 | 72.91 | 04 - 04 | | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | | |
| 01 | 12740 | 10258 | | CARNES TENNESSEE | 3005 | 16119 | | PGS-MIAMI | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 2,929 | 220.85 | 06 - 06 | | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | | |
| 31 | 25809 | 611 | | MOPS-REFUGIO FGT | 3005 | 16119 | | PGS-MIAMI | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 10,813 | 815.30 | 01 - 04 | | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | 3005 | 16119 | | PGS-MIAMI | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 22,018 | 1,660.16 | 01 - 06 | | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | | |
| 31 | 255292 | 71444 | | TEJAS/FGT CALHOUN | 3005 | 16119 | | PGS-MIAMI | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 1,900 | 143.26 | 01 - 02 | | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | | |
| 01 | 314571 | 78303 | | ANR/FGT ST LANDRY | 3005 | 16119 | | PGS-MIAMI | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 5,586 | 421.18 | 04 - 06 | | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3005 | 16119 | | PGS-MIAMI | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 42 | 3.17 | 18 - 18 | | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

134

Handwritten initials/signature

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

| | | |
|--|---|------------------|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC | Stmt D/T: |
| Remit Addr: P.O. BOX 203142 | Payee's Bank Account Number: | |
| | Payee's Bank ABA Number: | |
| | Payee's Bank: | |
| | Payee's Name: | DI |
| | Contact Name: Houston TX 77216-3142 | MARION COLLINS |
| Payee: 006924518 | Contact Phone: 713-989-2094 | |

| | | |
|---|---|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: March 10, 2009 | Invoice Total Amount: \$9,974.22 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL | Invoice Identifier: 000315915 |
| Svc Req K: 104439 | Charge Indicator: BILL ON DELIVERY | Account Number: 52002364 |
| Svc CD: FTS-1 | Prev Inv ID: | Net Due Date: 03/20/2009 |

Begin Transaction Date: February 01, 2009 **End Transaction Date:** February 28, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Seg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|------------------|---------|--------------|--------|-------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3005 | 16119 | | PGS-MIAMI | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 5,468 | 412.29 | 19 - 19 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3005 | 16119 | | PGS-MIAMI | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 5,839 | 440.26 | 20 - 20 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 31 | 25809 | 611 | | MOPS-REFUGIO FGT | 61565 | 53371 | | FPL LAUDERDALE A | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 2,077 | 156.61 | 26 - 26 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 61565 | 53371 | | FPL LAUDERDALE A | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 4,754 | 358.45 | 10 - 10 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 61565 | 53371 | | FPL LAUDERDALE A | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 6,604 | 497.94 | 13 - 13 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 292526 | 78138 | | MIDULLA GENERATIO | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 1,355 | 102.17 | 18 - 18 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 31 | 25809 | 611 | | MOPS-REFUGIO FGT | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 6,927 | 522.30 | 24 - 25 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 11,772 | 887.61 | 07 - 09 | |

135

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

| | | |
|--|---|------------------|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC | Stmt D/T: |
| Remit Addr: P.O. BOX 203142 | Payee's Bank Account Number: | |
| | Payee's Bank ABA Number: | |
| | Payee's Bank: | |
| | Payee's Name: | COT |
| | Contact Name: MARION COLLINS | |
| Payee: 006924518 Houston TX 77216-3142 | Contact Phone: 713-989-2094 | |

| | | |
|---|--|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: March 10, 2009 | Invoice Total Amount: \$8,974.22 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL | Invoice Identifier: 000315915 |
| Svc Req K: 104439 | Charge Indicator: BILL ON DELIVERY | Account Number: 52002364 |
| Svc CD: FTS-1 | Prev Inv ID: | Net Due Date: 03/20/2009 |
| Begin Transaction Date: February 01, 2009 | End Transaction Date: February 28, 2009 | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 3.993 | 301.07 | 11 - 11 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 4,500 | 339.30 | 12 - 12 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 6,999 | 527.73 | 14 - 14 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 6,607 | 498.17 | 15 - 15 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 6,999 | 527.73 | 16 - 16 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 3,534 | 266.46 | 17 - 17 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 360846 | 78384 | | OUC STANTON | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 188 | 14.18 | 12 - 12 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERNI | | | 0 | | | | COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 0 | 0.00 | 20 - 20 | |

136

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | |
|--|---|------------------|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC | Stmt D/T: |
| Remit Addr: P.O. BOX 203142 | Payee's Bank Account Number: | |
| | Payee's Bank ABA Number: | |
| | Payee's Bank: | |
| | Payee's Name: | i COI |
| | Contact Name: MARION COLLINS | |
| Payee: 006924518 Houston TX 77216-3142 | Contact Phone: 713-989-2094 | |

| | |
|---|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: March 10, 2009 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL |
| Svc Req K: 104439 | Charge Indicator: BILL ON DELIVERY |
| Svc CD: FTS-1 | Prev Inv ID: |

| | |
|------------------------------|------------|
| Invoice Total Amount: | \$9,974.22 |
| Invoice Identifier: | 000315915 |
| Account Number: | 52002364 |
| Net Due Date: | 03/20/2009 |

Begin Transaction Date: February 01, 2009 **End Transaction Date:** February 28, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|------|----------|------------|-----|-----|---------|---------------|---------------|
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |

Invoice Total Amount: 133,059 9,974.22

137-

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 02/20/2009 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: ON COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1
Invoice Date: March 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *WIRE 3/20/09* \$2,193.33
Invoice Identifier: *01-90-000-232-02-000* 000316122
Account Number: 52002364
Net Due Date: *03/20/2009*

Begin Transaction Date: February 01, 2009
End Transaction Date: February 28, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|------------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
| 01 | 716 | 25309 | | CS #11 MOUNT VERNI | 3005 | 16119 | | PGS-MIAMI | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 1,977 | 149.07 | 21 - 23 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 9906 | 10109 | | GULF SOUTH-ST. HEL | 3005 | 16119 | | PGS-MIAMI | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 2,294 | 172.97 | 04 - 05 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 31 | 25809 | 611 | | MOPS-REFUGIO FGT | 3005 | 16119 | | PGS-MIAMI | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 1,864 | 140.55 | 01 - 02 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | 3005 | 16119 | | PGS-MIAMI | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 2,457 | 185.26 | 01 - 06 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 696661 | 78475 | | TRES PALACIOS STOI | 3005 | 16119 | | PGS-MIAMI | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 1,864 | 140.55 | 27 - 28 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3005 | 16119 | | PGS-MIAMI | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 527 | 39.74 | 20 - 20 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3005 | 16119 | | PGS-MIAMI | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 4,377 | 330.03 | 21 - 23 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 31 | 25809 | 611 | | MOPS-REFUGIO FGT | 61565 | 53371 | | FPL LAUDERDALE A | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 932 | 70.27 | 10 - 10 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 31 | 25809 | 611 | | MOPS-REFUGIO FGT | 61565 | 53371 | | FPL LAUDERDALE A | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 932 | 70.27 | 13 - 13 | |

158

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | |
|--|---|-------------------|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC | Stmnt D/T: |
| Remit Addr: P.O. BOX 203142 | Payee's Bank Account Number: | |
| Payee: 006924518 Houston TX 77216-3142 | Payee's Bank ABA Number: | |
| | Payee's Bank: | |
| | Payee's Name: FLORIDA GAS TRANSMISSION CO | |
| | Contact Name: MARION COLLINS | |
| | Contact Phone: 713-989-2094 | |

| | | |
|---|---|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: March 10, 2009 | Invoice Total Amount: \$2,193.33 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL | Invoice Identifier: 000316122 |
| Svc Req K: 105988 | Charge Indicator: BILL ON DELIVERY | Account Number: 52002364 |
| Svc CD: FTS-1 | Prev Inv ID: | Net Due Date: 03/20/2009 |

Begin Transaction Date: February 01, 2009 **End Transaction Date:** February 28, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Req Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|--------------------|---------|--------------|--------|-------------------|-------------|-----------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | 696661 | 78475 | | TRES PALACIOS STOI | 61565 | 53371 | | FPL LAUDERDALE A | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 932 | 70.27 | 26 - 26 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 31 | 25809 | 611 | | MOPS-REFUGIO FGT | 292526 | 78138 | | MIDULLA GENERATIO | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 932 | 70.27 | 18 - 18 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 31 | 25809 | 611 | | MOPS-REFUGIO FGT | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 2,796 | 210.82 | 07 - 09 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 31 | 25809 | 611 | | MOPS-REFUGIO FGT | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 932 | 70.27 | 11 - 11 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 31 | 25809 | 611 | | MOPS-REFUGIO FGT | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 3,477 | 262.17 | 14 - 17 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | 696661 | 78475 | | TRES PALACIOS STOI | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 1,864 | 140.55 | 24 - 25 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 31 | 25809 | 611 | | MOPS-REFUGIO FGT | 360846 | 78384 | | OUC STANTON | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 932 | 70.27 | 12 - 12 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | 32606 | 57391 | | NGPL VERMILION | | 0 | | | | | COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 0 | 0.00 | 20 - 23 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

139

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

| | | |
|--|---|-------------------------------------|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC | Stmt D/T: |
| Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 | Payee: 006924518 | Payee's Bank Account Number: |
| | | Payee's Bank ABA Number: |
| | | Payee's Bank: |
| | | Payee's Name: ON COI |
| | | Contact Name: MARION COLLINS |
| | | Contact Phone: 713-989-2094 |

| | | |
|---|---|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: March 10, 2009 | Invoice Total Amount: \$2,193.33 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL | Invoice Identifier: 000316122 |
| Svc Req K: 105988 | Charge Indicator: BILL ON DELIVERY | Account Number: 52002364 |
| Svc CD: FTS-1 | Prev Inv ID: | Net Due Date: 03/20/2009 |

Begin Transaction Date: February 01, 2009 **End Transaction Date:** February 28, 2009 Please reference your Invoice Identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|--------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 179851 | 62410 | | COLUMBIA GULF-LAF. | | | 0 | | | | COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 0 | 0.00 | 20 - 23 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 696661 | 78475 | | TRES PALACIOS STOI | | | 0 | | | | COT | 0.0345 | 0.0017 | 0.0000 | 0.0362 | 0 | 0.00 | 21 - 23 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |

Invoice Total Amount: 29,089 2,193.33

140

Late Payment Charges are assessed on past due balances after the Invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 03/08/2009 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: , COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 107974
Svc CD: FTS-1
Invoice Date: March 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *WIRE 3/26/09* \$950.49
Invoice Identifier: *01-90-000-232-02-000* 000316303
Account Number: 52002364
Net Due Date: *3/20/2009* 03/20/2009

Begin Transaction Date: February 01, 2009 **End Transaction Date:** February 28, 2009
 Please reference your Invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|---------------------|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| 01 | 241390 | 71298 | | DESTIN PIPELINE/FGT | 3005 | 16119 | | PGS-MIAMI | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | 12,606 | 950.49 | 20 - 20 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |

Invoice Total Amount: 12,606 950.49

1/1/1

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

** PLEASE NOTE: THIS IS A CREDIT*

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Remit Addr: P.O. BOX 203142
Payee: 006924518

Stmt D/T: 03/09/2009 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5064
Svc CD: DPOA

Invoice Date: March 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *NOTE 3/22/09* **324,394.39**
Invoice Identifier: *01-90-000-232-02-000* 000315890
Account Number: 52002364
Net Due Date: 03/20/2009

Begin Transaction Date: February 01, 2009 **End Transaction Date:** February 28, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|------------|---------------|---------------|
| 01 | | | | | | | | | | | COT | 0.0345 | 0.0409 | 0.0000 | 0.0754 | (323,533) | -24,394.39 | 01 - 01 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |

Invoice Total Amount: (323,533) **-24,394.39**

142

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

| | | | | | | | |
|--|---|--|---|--|---|---------------------------------|---------------------------------|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602 | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 | Stmt D/T: 03/08/2009 12:00 AM | Payee's Bank Account Num: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094 | | | | |
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2 | Invoice Date: March 10, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID: | <table border="1"> <tr> <td>Invoice Total Amount: <i>WIRE 3/20/09</i> \$27,818.55</td> </tr> <tr> <td>Invoice Identifier: 01-90-000-232-02-000 000316245</td> </tr> <tr> <td>Account Number: 52002364</td> </tr> <tr> <td>Net Due Date: 03/20/2009</td> </tr> </table> | | Invoice Total Amount: <i>WIRE 3/20/09</i> \$27,818.55 | Invoice Identifier: 01-90-000-232-02-000 000316245 | Account Number: 52002364 | Net Due Date: 03/20/2009 |
| Invoice Total Amount: <i>WIRE 3/20/09</i> \$27,818.55 | | | | | | | |
| Invoice Identifier: 01-90-000-232-02-000 000316245 | | | | | | | |
| Account Number: 52002364 | | | | | | | |
| Net Due Date: 03/20/2009 | | | | | | | |

Begin Transaction Date: February 01, 2009 **End Transaction Date:** February 28, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| 01 | | 0 | | | 716 | 25309 | | CS #11 MOUNT VERN | | | COT | 0.0070 | 0.0017 | 0.0000 | 0.0087 | 132 | 1.15 | 17 - 17 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 716 | 25309 | | CS #11 MOUNT VERN | | | COT | 0.0070 | 0.0017 | 0.0000 | 0.0087 | 313 | 2.72 | 20 - 20 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 20,000 | 958.00 | 03 - 06 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 17,838 | 854.44 | 21 - 23 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3005 | 16119 | | PGS-MIAMI | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 12,279 | 588.16 | 03 - 03 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3005 | 16119 | | PGS-MIAMI | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 13,667 | 654.65 | 04 - 04 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3005 | 16119 | | PGS-MIAMI | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 12,036 | 576.52 | 05 - 05 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3005 | 16119 | | PGS-MIAMI | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 7,016 | 336.07 | 20 - 20 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3005 | 16119 | | PGS-MIAMI | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 9,999 | 478.95 | 21 - 21 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

1473

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|--------------------------------|--|------------------------------|---------------------------------------|---|---------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | 03/08/2009 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Num | |
| | | | | Payee's Bank: | |
| | | | | Payee's Name: | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Contact Name: | |
| | TAMPA FL 33602 | Payee: | 006924518 | Contact Phone: | 713-989-2094 |
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | March 10, 2009 | Invoice Total Amount: | \$27,818.56 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 000316245 |
| Svc Req K: | 5319 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 52002364 |
| Svc CD: | FTS-2 | Prev Inv ID: | | Net Due Date: | 03/20/2009 |
| Begin Transaction Date: | February 01, 2009 | End Transaction Date: | February 28, 2009 | Please reference your invoice identifier and your account number in your wire transfer. | |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Methd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|------------------|-------------|----------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 3005 | 16119 | | PGS-MIAMI | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 20.000 | 958.00 | 22 - 23 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 487860 | 78454 | | SNG CYPRESS - RECI | 3018 | 16151 | | PGS-JACKSONVILLE | | | COT | 0.0070 | 0.0017 | 0.0000 | 0.0087 | 59.326 | 516.14 | 04 - 05 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 3048 | 16268 | | PGS-SEBRING | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 3.000 | 143.70 | 03 - 03 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 3048 | 16268 | | PGS-SEBRING | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 2.842 | 136.13 | 04 - 04 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 3048 | 16268 | | PGS-SEBRING | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 12.000 | 574.80 | 05 - 08 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 3048 | 16268 | | PGS-SEBRING | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 2.972 | 142.36 | 09 - 09 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 3048 | 16268 | | PGS-SEBRING | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 2.957 | 141.64 | 10 - 10 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | 0 | | 3048 | 16268 | | PGS-SEBRING | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 18.000 | 862.20 | 11 - 16 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

144

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

| | | | | | | | | | | | | | |
|--------------------------------|--|------------------------------|---------------------------------------|---|---------------------|------------------------------|-------------|----------------------------|-----------|------------------------|----------|----------------------|------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | 03/08/2009 12:00 AM | | | | | | | | |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Numbr | | | | | | | | | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | | | | | | | | | |
| | | | | Payee's Bank: | | | | | | | | | |
| | | | | Payee's Name: | | | | | | | | | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Contact Name: | | | | | | | | | |
| | TAMPA FL 33602 | Payee: | 006924518 | Contact Phone: | 713-989-2094 | | | | | | | | |
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | March 10, 2009 | <table border="1"> <tr> <td>Invoice Total Amount:</td> <td>\$27,818.56</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000316245</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>03/20/2009</td> </tr> </table> | | Invoice Total Amount: | \$27,818.56 | Invoice Identifier: | 000316245 | Account Number: | 52002364 | Net Due Date: | 03/20/2009 |
| Invoice Total Amount: | \$27,818.56 | | | | | | | | | | | | |
| Invoice Identifier: | 000316245 | | | | | | | | | | | | |
| Account Number: | 52002364 | | | | | | | | | | | | |
| Net Due Date: | 03/20/2009 | | | | | | | | | | | | |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | | | | | | | | | | |
| Svc Req K: | 5319 | Charge Indicator: | BILL ON DELIVERY | | | | | | | | | | |
| Svc CD: | FTS-2 | Prev Inv ID: | | | | | | | | | | | |
| Begin Transaction Date: | February 01, 2009 | End Transaction Date: | February 28, 2009 | Please reference your invoice identifier and your account number in your wire transfer. | | | | | | | | | |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Methd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|------------------|---------|--------------|--------|------------------|-------------|----------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3048 | 16268 | | PGS-SEBRING | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 2,868 | 137.38 | 17 - 17 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3048 | 16268 | | PGS-SEBRING | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 3,274 | 156.83 | 18 - 18 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3048 | 16268 | | PGS-SEBRING | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 2,951 | 141.35 | 19 - 19 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3048 | 16268 | | PGS-SEBRING | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 12,000 | 574.80 | 20 - 23 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 12740 | 10258 | | CARNES TENNESSEE | 3104 | 16237 | | TALLAHASSEE-WEST | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 3,613 | 173.06 | 20 - 20 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3104 | 16237 | | TALLAHASSEE-WEST | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 10,000 | 479.00 | 06 - 06 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3104 | 16237 | | TALLAHASSEE-WEST | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 1,387 | 66.44 | 20 - 20 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3117 | 16146 | | PGS-OCALA | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 4,260 | 204.05 | 20 - 23 | |

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

14/5

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

| | | | |
|--|---|---|----------------------------------|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602 | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 | Stmt D/T: 03/08/2009 12:00 AM | Payee's Bank Account Num: |
| | Remit Addr: P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | Payee: 006924518 | Payee's Bank: | |
| | | Payee's Name: | |
| | | Contact Name: | |
| | | Contact Phone: 713-989-2094 | |
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: March 10, 2009 | Invoice Total Amount: 127,816.58 | |
| Svc Req: 006922736 | Sup Doc Ind: IMBL | Invoice Identifier: 000316245 | |
| Svc Req K: 5319 | Charge Indicator: BILL ON DELIVERY | Account Number: 52002364 | |
| Svc CD: FTS-2 | Prev Inv ID: | Net Due Date: 03/20/2009 | |

Begin Transaction Date: February 01, 2009 **End Transaction Date:** February 28, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Begin Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|----------|-----------------|---------------|
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 3152 | 16102 | | PGS-PALM BEACH TE | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 2,651 | 126.98 | 20 - 20 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 253067 | 71403 | | PGS LAKEWOOD RAN | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 24,236 | 1,160.90 | 01 - 02 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 253067 | 71403 | | PGS LAKEWOOD RAN | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 36,384 | 1,742.79 | 03 - 05 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 253067 | 71403 | | PGS LAKEWOOD RAN | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 12,415 | 594.68 | 06 - 06 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 253067 | 71403 | | PGS LAKEWOOD RAN | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 18,236 | 873.50 | 07 - 08 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 253067 | 71403 | | PGS LAKEWOOD RAN | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 9,031 | 432.59 | 09 - 09 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 253067 | 71403 | | PGS LAKEWOOD RAN | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 8,988 | 430.53 | 10 - 10 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 253067 | 71403 | | PGS LAKEWOOD RAN | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 4,118 | 197.25 | 11 - 11 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

146

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
JEANETTE KNIGHT

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 03/08/2009 12:00 AM

Payee's Bank Account Num:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: March 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

| | |
|------------------------------|------------|
| Invoice Total Amount: | 27,016.56 |
| Invoice Identifier: | 000316245 |
| Account Number: | 52002364 |
| Net Due Date: | 03/20/2009 |

Begin Transaction Date: February 01, 2009

End Transaction Date: February 28, 2009

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Begin Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|------------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|-----------------|---------------|
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 253067 | 71403 | | PGS LAKEWOOD RAN | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 8,378 | 401.31 | 12 - 12 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 253067 | 71403 | | PGS LAKEWOOD RAN | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 8,615 | 412.66 | 13 - 13 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 253067 | 71403 | | PGS LAKEWOOD RAN | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 8,772 | 420.18 | 14 - 14 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 253067 | 71403 | | PGS LAKEWOOD RAN | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 9,117 | 436.70 | 15 - 15 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 253067 | 71403 | | PGS LAKEWOOD RAN | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 8,841 | 423.48 | 16 - 16 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 253067 | 71403 | | PGS LAKEWOOD RAN | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 7,624 | 365.19 | 17 - 17 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 253067 | 71403 | | PGS LAKEWOOD RAN | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 8,990 | 430.62 | 18 - 18 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 253067 | 71403 | | PGS LAKEWOOD RAN | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 8,997 | 430.96 | 19 - 19 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

147

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|---------------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmt D/T: | 03/08/2009 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Number: | |
| | JEANETTE KNIGHT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | 702 NORTH FRANKLIN STREET | | Houston TX 77216-3142 | Payee's Bank: | |
| | TAMPA FL 33602 | Payee: | 006924518 | Payee's Name: | ICG |
| | | | | Contact Name: | |
| | | | | Contact Phone: | 713-989-2094 |

| | | | | | |
|----------------------|--|--------------------------|------------------|------------------------------|------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | March 10, 2009 | Invoice Total Amount: | 27,618.55 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 000316245 |
| Svc Req K: | 5319 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 52002364 |
| Svc CD: | FTS-2 | Prev Inv ID: | | Net Due Date: | 03/20/2009 |

Begin Transaction Date: February 01, 2009 **End Transaction Date:** February 28, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Methd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|-------------------|-------------|----------------|-----------|--------|----------|------------|--------|---------|----------|---------------|---------------|
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 253067 | 71403 | | PGS LAKEWOOD RA# | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 60,000 | 2,874.00 | 20 - 23 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 253067 | 71403 | | PGS LAKEWOOD RA# | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 7,007 | 335.64 | 24 - 24 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 253067 | 71403 | | PGS LAKEWOOD RA# | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 6,572 | 314.80 | 25 - 25 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 253067 | 71403 | | PGS LAKEWOOD RA# | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 6,745 | 323.09 | 26 - 26 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 253067 | 71403 | | PGS LAKEWOOD RA# | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 6,991 | 334.87 | 27 - 27 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 253067 | 71403 | | PGS LAKEWOOD RA# | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 6,981 | 334.39 | 28 - 28 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 56 | | 0 | | | 253067 | 71403 | | PGS LAKEWOOD RA# | | | COT | 0.0070 | 0.0017 | 0.0000 | 0.0087 | (6,064) | (52.76) | 05 - 05 | |
| | | | | Transportation Commodity - Delivery Flow Day Diversion Credit | | | | | | | | | | | | | | | |
| 56 | 253067 | 71403 | | PGS LAKEWOOD RA# | 280955 | 78075 | | TECO - POLK POWER | | | COT | 0.0070 | 0.0017 | 0.0000 | 0.0087 | 6,064 | 52.76 | 05 - 05 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

148

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | |
|--|---|---|--|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602 | Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 | Stmt D/T: 03/08/2009 12:00 AM | Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: DI Contact Name: Contact Phone: 713-989-2094 |
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: March 10, 2009 | Invoice Total Amount: 577,318.55 | |
| Svc Req: 006922736 | Sup Doc Ind: IMBL | Invoice Identifier: 000316245 | |
| Svc Req K: 5319 | Charge Indicator: BILL ON DELIVERY | Account Number: 52002364 | |
| Svc CD: FTS-2 | Prev inv ID: | Net Due Date: 03/20/2009 | |

Begin Transaction Date: February 01, 2009 **End Transaction Date:** February 28, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------------------------------|--------------|--------|-------------------|---------|--------------|--------|------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| | <i>Transportation Commodity</i> | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 295120 | 78152 | | PGS FT MYERS CTG | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 28,000 | 1,341.20 | 03 - 06 | |
| | <i>Transportation Commodity</i> | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 295120 | 78152 | | PGS FT MYERS CTG | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 35,000 | 1,676.50 | 20 - 24 | |
| | <i>Transportation Commodity</i> | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 295120 | 78152 | | PGS FT MYERS CTG | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 6,565 | 314.46 | 25 - 25 | |
| | <i>Transportation Commodity</i> | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 295120 | 78152 | | PGS FT MYERS CTG | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 6,737 | 322.70 | 26 - 26 | |
| | <i>Transportation Commodity</i> | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 295120 | 78152 | | PGS FT MYERS CTG | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 6,984 | 334.53 | 27 - 27 | |
| | <i>Transportation Commodity</i> | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 295120 | 78152 | | PGS FT MYERS CTG | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 6,973 | 334.01 | 28 - 28 | |
| | <i>Transportation Commodity</i> | | | | | | | | | | | | | | | | | | |
| 01 | | 0 | | | 360065 | 78375 | | TECO BAYSIDE | | | COT | 0.0070 | 0.0409 | 0.0000 | 0.0479 | 5,000 | 239.50 | 11 - 11 | |
| | <i>Transportation Commodity</i> | | | | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERN | | | 0 | | | | COT | 0.0070 | 0.0017 | 0.0000 | 0.0087 | 0 | 0.00 | 01 - 02 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

119

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

| | | | | | |
|------------------------|---|------------------------|--|-------------------------------------|---------------------|
| Billable Party: | 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602 | Remit to Party: | 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 | Stmt D/T: | 03/08/2009 12:00 AM |
| | | Payee: | 006924518 | Payee's Bank Account Number: | |
| | | | | Payee's Bank ABA Number: | |
| | | | | Payee's Bank: | |
| | | | | Payee's Name: | |
| | | | | Contact Name: | |
| | | | | Contact Phone: | 713-989-2094 |

| | | | |
|----------------------|--|--------------------------|------------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | March 10, 2009 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL |
| Svc Req K: | 5319 | Charge Indicator: | BILL ON DELIVERY |
| Svc CD: | FTS-2 | Prev Inv ID: | |

| | |
|------------------------------|-------------|
| Invoice Total Amount: | \$27,818.55 |
| Invoice Identifier: | 000316245 |
| Account Number: | 52002364 |
| Net Due Date: | 03/20/2009 |

Begin Transaction Date: February 01, 2009 **End Transaction Date:** February 28, 2009 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Begin Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|--------------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|-----|---------|-----------------|---------------|
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 624615 | 78460 | | SOUTHERN PINES C11 | | | 0 | | | | COT | 0.0070 | 0.0017 | 0.0000 | 0.0087 | 0 | 0.00 | 05 - 05 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |
| 01 | 693755 | 78467 | | BOBCAT GAS STORA | | | 0 | | | | COT | 0.0070 | 0.0017 | 0.0000 | 0.0087 | 0 | 0.00 | 20 - 23 | |
| | Transportation Commodity | | | | | | | | | | | | | | | | | | |

Invoice Total Amount: 629,678 27,818.55

150

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 02/20/09 10:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 106770
Svc CD: ITS-WD
Invoice Date: March 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: 110,233.19
Invoice Identifier: 01-90-000-232-02-000
Account Number: 52002364
Net Due Date: 03/20/2009

Begin Transaction Date: February 01, 2009
End Transaction Date: February 28, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|--------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| 31 | 696661 | 78475 | | TRES PALACIOS STOI | 23422 | 282 | | SABINE PASS PLANT | | | COT | 0.1013 | 0.0017 | 0.0000 | 0.1030 | 1 | 0.10 | 04 - 04 | ✓ |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 31 | 696661 | 78475 | | TRES PALACIOS STOI | 24662 | 8576 | | HPL-MAGNET WITHEF | | | COT | 0.0968 | 0.0017 | 0.0000 | 0.0985 | 4,288 | 422.37 | 10 - 10 | ✓ |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 31 | 696661 | 78475 | | TRES PALACIOS STOI | 24662 | 8576 | | HPL-MAGNET WITHEF | | | COT | 0.0968 | 0.0017 | 0.0000 | 0.0985 | 7,978 | 785.83 | 13 - 17 | ✓ |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 31 | 696661 | 78475 | | TRES PALACIOS STOI | 25809 | 611 | | MOPS-REFUGIO FGT | | | COT | 0.0968 | 0.0017 | 0.0485 | 0.0500 | 11,250 | 562.50 | 01 - 02 | ✓ |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 31 | 696661 | 78475 | | TRES PALACIOS STOI | 25809 | 611 | | MOPS-REFUGIO FGT | | | COT | 0.0968 | 0.0017 | 0.0485 | 0.0500 | 92,632 | 4,631.60 | 07 - 17 | ✓ |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 31 | 696661 | 78475 | | TRES PALACIOS STOI | 255292 | 71444 | | TEJAS/FGT CALHOUN | | | COT | 0.0968 | 0.0017 | 0.0000 | 0.0985 | 1,538 | 151.49 | 10 - 10 | ✓ |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 31 | 696661 | 78475 | | TRES PALACIOS STOI | 255292 | 71444 | | TEJAS/FGT CALHOUN | | | COT | 0.0968 | 0.0017 | 0.0000 | 0.0985 | 8,903 | 876.95 | 12 - 17 | ✓ |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 31 | 696661 | 78475 | | TRES PALACIOS STOI | 337605 | 78349 | | CROSSTEX ENERGY/I | | | COT | 0.0968 | 0.0017 | 0.0485 | 0.0500 | 56,046 | 2,802.30 | 01 - 17 | ✓ |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 696661 | 78475 | | TRES PALACIOS STOI | 696661 | 78475 | | TRES PALACIOS STOI | | | COT | 0.0968 | 0.0017 | 0.0485 | 0.0500 | 1 | 0.05 | 06 - 06 | ○ |

Late Payment Charges are assessed on past due balances after the invoice date.
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151

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

| | | | | | |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|----------------|
| Billable Party: | 006922736 | Remit to Party: | 006924518 | Stmnt D/T: | 03/20/2009 |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Number: | |
| | | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | | | Houston TX 77216-3142 | Payee's Bank: | |
| | | Payee: | 006924518 | Payee's Name: | |
| | | | | Contact Name: | MARION COLLINS |
| | | | | Contact Phone: | 713-989-2094 |

| | | | | | |
|----------------------|--|--------------------------|------------------|------------------------------|-------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | March 10, 2009 | Invoice Total Amount: | \$10,233.19 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 000315905 |
| Svc Req K: | 106770 | Charge Indicator: | BILL ON DELIVERY | Account Number: | 52002364 |
| Svc CD: | ITS-WD | Prev Inv ID: | | Net Due Date: | 03/20/2009 |

| | | | | | |
|--------------------------------|-------------------|------------------------------|-------------------|---|--|
| Begin Transaction Date: | February 01, 2009 | End Transaction Date: | February 28, 2009 | Please reference your invoice identifier and your account number in your wire transfer. | |
|--------------------------------|-------------------|------------------------------|-------------------|---|--|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date | |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|------|----------|------------|-----|------------------------------|---------|---------------|---------------|--|
| | | | | Transportation Commodity | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Invoice Total Amount: | 182,637 | 10,233.19 | | |

152

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S**

FOR February 2009

H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2009.xls]Feb09Act

| | (A) | (B) | (C) | (D) | (E) |
|----|--------------------|------------|-----------|------------|----------------|
| | DESCRIPTION | | VOLUMES | RATE | DOLLARS |
| 1 | COMMODITY-OTHER | ACCRUED | 1,599 | \$58.79225 | \$94,008.80 |
| 2 | | ACTUAL | (11,895) | \$4.30705 | (\$51,232.35) |
| 3 | | DIFFERENCE | (13,494) | | (\$145,241.15) |
| 4 | COMMODITY-PIPELINE | ACCRUED | 476,475 | \$0.06248 | \$29,769.47 |
| 5 | | ACTUAL | 476,475 | \$0.06248 | \$29,769.47 |
| 6 | | DIFFERENCE | 0 | | \$0.00 |
| 7 | DEMAND | ACCRUED | 1,007,784 | \$0.39071 | \$393,752.48 |
| 8 | | ACTUAL | 1,007,784 | \$0.39071 | \$393,752.48 |
| 9 | | DIFFERENCE | (0) | | \$0.00 |
| 10 | SWING | ACCRUED | 0 | #DIV/0! | \$0.00 |
| 11 | | ACTUAL | 0 | #DIV/0! | \$0.00 |
| 12 | | DIFFERENCE | 0 | | \$0.00 |
| 13 | TOTAL | ACCRUED | 1,485,858 | | \$517,530.75 |
| 14 | | ACTUAL | 1,472,364 | | \$372,289.60 |
| 15 | | DIFFERENCE | (13,494) | | (\$145,241.15) |

BILLING AGENT SUMMARY

Agent ID: 006922736

Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2009

Billing Month : FEB

Summary

| Customer Name | Customer ID | Amount (\$) |
|--|-------------|-------------------|
| PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT | 006922736 | 372,289.60 |
| TOTAL | | 372,289.60 |

REMIT TO:

SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:

SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS TATE

PHONE NUMBER :2053253846

154

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : FEB.
Billing Year : 2009

(All Volume in DTH)

| Service Type # Non-Pathed | Service Type | Contract Quantity | Rate | Amount |
|------------------------------|----------------|-------------------|------------|--------------|
| 3 | RESERVATION FT | 35,992 | \$10.94000 | \$393,752.48 |
| Total FT Reservation | | 35,992 | | \$393,752.48 |
| Less : | | | | |
| Net FT Reservation Charges | | | | \$393,752.48 |
| TOTAL CUSTOMER | | | | \$393,752.48 |

155

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : FEB.
Billing Year : 2009
Service Type : MAINTENANCE CAPITAL SURCHARGE
Package ID. :

Transportation Surcharges

| | Quantity(Dth) | Rate(\$/Dth) | Amount |
|---|---------------|--------------|------------------------|
| Non-Pathed | | | |
| MAINTENANCE CAPITAL SURCHARGE | 476,475 | 0.01750 | 8,338.31 |
| Total Surcharges | | | <u>8,338.31</u> |
| Total Commodity & Surcharges | | | <u>8,338.31</u> |

156

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : FEB.
 Billing Year : 2009
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

| Receipt Zone | Delivery Zone | Quantity(Dth) | Rate(\$/Dth) | Amount |
|-------------------|---------------|---------------|--------------|-----------------|
| Non-Pathed | | | | |
| 1 | 3 | 3,033 | 0.32400 | 982.69 |
| 2 | 3 | 383 | 0.30000 | 114.90 |
| Total Deliveries | | <u>3,416</u> | | <u>1,097.59</u> |

Transportation Surcharges

| | Quantity(Dth) | Rate(\$/Dth) | Amount |
|---|---------------|--------------|------------------------|
| Non-Pathed | | | |
| SCRM | 3,416 | 0.00000 | 0.00 |
| ACA | 3,416 | 0.00170 | 5.80 |
| Total Surcharges | | | <u>5.80</u> |
| Total Commodity & Surcharges | | | <u>1,103.39</u> |

157

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : FEB.
 Billing Year : 2009
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

| Receipt Zone | Delivery Zone | Quantity(Dth) | Rate(\$/Dth) | Amount |
|-------------------|---------------|----------------|--------------|------------------|
| Non-Pathed | | | | |
| 0 | 3 | 324,596 | 0.04600 | 14,931.42 |
| 1 | 3 | 146,423 | 0.03100 | 4,539.11 |
| 2 | 3 | 2,040 | 0.02600 | 53.04 |
| Total Deliveries | | <u>473,059</u> | | <u>19,523.57</u> |

Transportation Surcharges

| | Quantity(Dth) | Rate(\$/Dth) | Amount |
|---|---------------|--------------|-------------------------|
| Non-Pathed | | | |
| SCRM | 473,059 | 0.00000 | 0.00 |
| ACA | 473,059 | 0.00170 | 804.20 |
| Total Surcharges | | | <u>804.20</u> |
| Total Commodity & Surcharges | | | <u><u>20,327.77</u></u> |

158

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Customer ID. : 006922736

Billing Year : 2009
 Billing Month : FEB

A. Imbalance Percentage: (Volume in DTH)

| Type | Net Receipt | Deliveries | Trades | Storage Injection | Storage Withdrawal | Remaining Imbalance | Cash Out % | Third Party Volumes |
|----------------------|-------------|------------|--------|-------------------|--------------------|---------------------|------------|---------------------|
| ACTUAL IMBALANCE PER | 486,615 | 476,475 | 0 | 0 | 0 | 10,140 | 2.12813 | 0 |
| ESTIMATED IMBALANCE | 473,662 | 459,735 | 0 | 0 | 0 | 13,927 | 3.02935 | 0 |

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

| Tier | Factor | Cashout Qty | A Applicable Price Index | B Cash Out Percent | C Cash Out Price | D Cash Out Amount |
|--------------|---------|-------------|-----------------------------|-----------------------|---------------------|-----------------------------|
| >0-2 | 0.93979 | 9,529 | 4.130 | 100.000 | (4.13) | (39,354.77) |
| >2-5 | 0.06021 | 611 | 4.130 | 100.000 | (4.13) | (2,523.43) |
| Total | 1.00000 | 10,140 | | | | (41,878.20) <i>41878.20</i> |

C. Contract Imbalance:

| Shipper | Contract ID | Net Receipt | Deliveries | Imbalances (R-D) Shipper/(Pipeline) | Related Pool Transactions | |
|-----------------------|-------------|-------------|------------|-------------------------------------|---------------------------|------------|
| | | | | | Receipts | Deliveries |
| PEOPLES GAS SYS | FSNG87 | 486,615 | 476,475 | 10,140 | 0 | 0 |
| PEOPLES GAS SYS | PSNG1719 | 0 | 0 | 0 | 0 | 0 |
| PEOPLES GAS SYS | PSNG2720 | 0 | 0 | 0 | 0 | 0 |
| PEOPLES GAS SYS | PSNG2721 | 0 | 0 | 0 | 0 | 0 |
| Total | | 486,615 | 476,475 | | Total 0 | 0 |
| Less Pool Transaction | | 0 | 0 | | | |
| Net | | 486,615 | 476,475 | 10,140 | | |

159

OTHER ADJUSTMENT DETAILS

Customer ID : 006922736

Billing Month : FEB.

Customer Name : PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT

Billing Year : 2009

| Transaction Description | Serv. PPA Type | Description | Original Month-Year | Rec Zone C/O Tolerance | Del Zone C/O Tolerance | Adjustment Amount | Original Quantity | Original Rate | Revised Quantity | Revised Rate |
|-------------------------|----------------|------------------------------------|---------------------|------------------------|------------------------|-------------------|-------------------|---------------|------------------|--------------|
| CASHOUT | N | 01/2009 cash out adj for imb trade | JAN-09 | 0 | 2 | 0.00 | 1,755 | 5.3300 | 1,755 | 5.3300 |
| CASHOUT | N | 01/2009 cash out adj for imb trade | JAN-09 | 0 | 2 | (9,354.15) | 1,755 | 5.3300 | 0 | 5.3300 |
| Total | | | | | | (9,354.15) | 3,510 | | 1,755 | |

Line 1

Bookout BP

Paid BP \$8,628.48 on 3-12-09
3/16/09

097

ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR February 2009
 H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2009.xls\Feb08Act

| | (A) | (B) | (C) | (D) | (E) |
|-------------------------------|------------|-----------|----------|---------------|-----|
| DESCRIPTION | | VOLUMES | RATE | DOLLARS | |
| 1 COMMODITY-OTHER | ACCRUED | (12,012) | 5.17683 | (\$62,184.03) | |
| 2 | ACTUAL | 8,411 | 18.10218 | \$152,257.47 | |
| 3 | DIFFERENCE | 20,423 | | \$214,441.50 | |
| 4 COMM.-P/L-FT | ACCRUED | 300,464 | 0.02170 | \$6,519.90 | |
| 5 | ACTUAL | 300,759 | 0.02259 | \$6,794.25 | |
| 6 | DIFFERENCE | 295 | | \$274.35 | |
| 7 COMM.-P/L-FT | ACCRUED | 0 | #DIV/0! | \$0.00 | |
| 8 | ACTUAL | 0 | #DIV/0! | \$0.00 | |
| 9 | DIFFERENCE | 0 | | \$0.00 | |
| 10 COMM.-P/L-IT | ACCRUED | 0 | #DIV/0! | \$0.00 | |
| 11 | ACTUAL | 0 | #DIV/0! | \$0.00 | |
| 12 | DIFFERENCE | 0 | | \$0.00 | |
| 13 TOTAL COMM.-P/L (FT/IT) | ACCRUED | 300,464 | | \$6,519.90 | |
| 14 | ACTUAL | 300,759 | | 6,794.25 | |
| 15 | DIFFERENCE | 295 | | \$274.35 | |
| 16 COMM.-P/L-PAL | ACCRUED | 0 | #DIV/0! | \$0.00 | |
| 17 | ACTUAL | 0 | #DIV/0! | \$0.00 | |
| 18 | DIFFERENCE | 0 | | \$0.00 | |
| 19 DEMAND | ACCRUED | 980,000 | 0.55720 | \$546,056.00 | |
| 20 | ACTUAL | 980,000 | 0.55720 | \$546,056.00 | |
| 21 | DIFFERENCE | 0 | | \$0.00 | |
| 22 GRAND TOTAL | ACCRUED | 1,268,452 | | \$490,391.87 | |
| 23 | ACTUAL | 1,289,170 | | \$705,107.72 | |
| 24 | DIFFERENCE | 20,718 | | \$214,715.85 | |

161



Gulfstream Natural Gas System, LLC
Invoice Summary Statement

1
LINE

Invoice Identifier: 83163
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Feb, 2009
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 03/10/2009
 Net Due Date: 03/20/2009
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

| Line Number | Service Requester Contract Number | Service Code / Rate Schedule Description | Amount Due |
|----------------------|-----------------------------------|--|----------------------------|
| 1 | 9000126 | FT / FTS - Oct-Apr 6% MHQ | \$767,291.75 <i>804.05</i> |
| 2 | 9000386 | OT / CLC | \$892.13 <i>30.00</i> |
| 3 | 9000028 | OB / OBA - OBA FGTCITY GATE INDEX | (\$63,076.16) <i>L ✓</i> |
| Invoice Total Amount | | | <u>\$705,107.72</u> |

Please make wire transfer payments *WIRE 3/20/09*
 on Net Due Date: 03/20/2009 By Noon Central Standard Time

SW
Q

415148 PEOPLES GAS / 006922736
702 North Franklin Street
Tampa, FL 33602
813-215-3443

COPY

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports.
 Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

162



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Invoice Identifier: 83163
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: OT
 Rate Schedule Description: CLC

Accounting Period: Feb, 2009
 Service Requester Contract Number: 9000386
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 03/10/2009
 Net Due Date: 03/20/2009
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|------------------------|--|-----------------------------------|------------------------------------|------------|---|---------------|--------------------------|----------|------------|-----------------|
| 2.00001 | 823 Cashout Minority (MIN 5.75569) (Price Tier: 1) | GZN1/1 | | | | | 01/31/2009 01/31/2009 | 155 | 5.75569 | 892.13 |
| Contract Total Amount: | | | | | | | | 155Dth | | <u>\$892.13</u> |

163



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Invoice Identifier: 83163
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: OB
Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Feb, 2009
Service Requester Contract Number: 9000028
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 03/10/2009
Net Due Date: 03/20/2009
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/ Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|------------------------|---|-----------------------------------|------------------------------------|------------|--|---------------|--------------------------|-------------|------------|----------------------|
| 3.00001 | 824 Cashout Buy (BCB 5.18420) (Price Tier: 1) | | GZN1/1 | | | | 02/01/2009 02/28/2009 | (12,167) | 5.18420 | (63,076.16) |
| Contract Total Amount: | | | | | | | | (12,167)Dth | | <u>(\$63,076.16)</u> |

111



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 83163
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Feb, 2009
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 03/10/2009
 Net Due Date: 03/20/2009
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/ Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|--|--|--|----------------|--|---------------|--------------------------|----------|------------|------------|
| 1.00001 | 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1) | 8205175 Destin GZN1/1 | 9000040 Peoples - S. Hills GZN1/1 | NOBLE 52895 | | | 02/01/2009 02/10/2009 | 47,824 | 0.02170 | 1,037.74 |
| 1.00002 | 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1) | 8205171 Williams Mobile Bay GZN1/1 | 9000040 Peoples - S. Hills GZN1/1 | OXY BASE 52161 | | | 02/01/2009 02/12/2009 | 20,107 | 0.02170 | 436.29 |
| 1.00003 | 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1) | 8205171 Williams Mobile Bay GZN1/1 | 9000020 Peoples - Reunion GZN1/1 | OXY BASE 52161 | | | 02/01/2009 02/16/2009 | 14,789 | 0.02170 | 320.92 |
| 1.00004 | 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1) | 8205171 Williams Mobile Bay GZN1/1 | 9000041 Peoples - Combee Road GZN1/1 | OXY BASE 52161 | | | 02/01/2009 02/16/2009 | 22,188 | 0.02170 | 481.48 |
| 1.00005 | 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) | 8205171 Williams Mobile Bay GZN1/1 | 8205219 CFG - Baseball City GZN1/1 | OXY BASE 52161 | | | 02/01/2009 02/28/2009 | 15,500 | 0.02170 | 336.35 |

1001



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Feb, 2009

Invoice Identifier: 83163

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/ Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|--|--|---|--------------------|--|---------------|--------------------------|----------|------------|------------|
| 1.00006 | 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) | GZN1/1 8205175 Destin | GZN1/1 9000040 Peoples - S. Hills | CONOCO 53009 | | | 02/03/2009 02/03/2009 | 1,864 | 0.02170 | 40.45 |
| 1.00007 | 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) | GZN1/1 8205175 Destin | GZN1/1 9000040 Peoples - S. Hills | ENBRIDGE 53013 | | | 02/03/2009 02/03/2009 | 2,269 | 0.02170 | 49.24 |
| 1.00008 | 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) | GZN1/1 8205292 SMG ACCOUNTING LOC | GZN1/1 9000040 Peoples - S. Hills | JP MORGAN 53016 | | | 02/03/2009 02/03/2009 | 9,864 | 0.02170 | 214.05 |
| 1.00009 | 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) | GZN1/1 8205175 Destin | GZN1/1 8205210 Calpine - Osprey | CONOCO 53020 | | | 02/04/2009 02/04/2009 | 591 | 0.02170 | 12.82 |
| 1.00010 | 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) | GZN1/1 8205175 Destin | GZN1/1 8205210 Calpine - Osprey | JP MORGAN 53017 | | | 02/04/2009 02/04/2009 | 9,864 | 0.02170 | 214.05 |
| 1.00011 | 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) | GZN1/1 8205175 | GZN1/1 9000541 | CHEVRON 53030 | | | 02/04/2009 | 8,226 | 0.02170 | 178.50 |

991



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Feb, 2009

Invoice Identifier: 83163

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|--|-----------------------------------|------------------------------------|-----------------|---|---------------|-----------------|----------|------------|------------|
| | (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1) | Destin | Peoples - Vandolah | | | | 02/04/2009 | | | |
| 1.00012 | 1 Current Business (Transportation) | 8205175 | 9000541 | CONOCO 53020 | | | 02/04/2009 | 218 | 0.02170 | 4.73 |
| | (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1) | Destin | Peoples - Vandolah | | | | 02/04/2009 | | | |
| 1.00013 | 1 Current Business (Transportation) | 8205175 | 9000040 | CONOCO 53020 | | | 02/04/2009 | 8,475 | 0.02170 | 183.91 |
| | (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1) | Destin | Peoples - S. Hills | | | | 02/05/2009 | | | |
| 1.00014 | 1 Current Business (Transportation) | 8205175 | 9002020 | CONOCO 53020 | | | 02/05/2009 | 591 | 0.02170 | 12.82 |
| | (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1) | Destin | Peoples - Bayside | | | | 02/05/2009 | | | |
| 1.00015 | 1 Current Business (Transportation) | 8205175 | 9002020 | JP MORGAN 53017 | | | 02/05/2009 | 9,864 | 0.02170 | 214.05 |
| | (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1) | Destin | Peoples - Bayside | | | | 02/05/2009 | | | |
| 1.00016 | 1 Current Business (Transportation) | 9004282 | 9000040 | NJR 53056 | | | 02/05/2009 | 3,837 | 0.02170 | 83.26 |
| | (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1) | SESH Coden GNGS IN - 095 | Peoples - S. Hills | | | | 02/05/2009 | | | |
| | | GZN1/1 | GZN1/1 | | | | | | | |

162



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Accounting Period: Feb, 2009

Invoice Identifier: 83163

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/ Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|--|--|---|-----------------------------------|--|---------------|--------------------------|----------|------------|------------|
| 1.00017 | 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1) | 9004282 SESH Coden GNCS IN - 095 GZN1/1 | 9000541 Peoples - Vandolah GZN1/1 | NJR 53056 | | | 02/05/2009 02/05/2009 | 7,642 | 0.02170 | 165.83 |
| 1.00018 | 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1) | 8205164 DIGP 20" - Rock Road GZN1/1 | 9000541 Peoples - Vandolah GZN1/1 | SUSPENSE CLAIM | | | 02/06/2009 02/06/2009 | 296 | 0.02170 | 6.42 |
| 1.00019 | 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1) | 8205171 Williams Mobile Bay GZN1/1 | 9001744 FP&L Martin Plant GZN1/1 | OXY BASE 52161 | | | 02/11/2009 02/11/2009 | 68 | 0.02170 | 1.48 |
| 1.00020 | 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1) | 8205175 Destin GZN1/1 | 9001744 FP&L Martin Plant GZN1/1 | NOBLE 52895 | | | 02/11/2009 02/11/2009 | 4,932 | 0.02170 | 107.02 |
| 1.00021 | 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1) | 8205175 Destin GZN1/1 | 9000040 Peoples - S. Hills GZN1/1 | NOBLE 52895 | | | 02/12/2009 02/12/2009 | 4,932 | 0.02170 | 107.02 |
| 1.00022 | 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) | 8205171 Williams Mobile Bay | 9002020 Peoples - Bayside | OXY BASE 52161 TO TEC 53174 | | | 02/13/2009 02/13/2009 | 3,068 | 0.02170 | 66.58 |

163



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Accounting Period: Feb, 2009

Invoice Identifier: 83163

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/ Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|--|-----------------------------------|------------------------------------|-----------------------------------|--|---------------|--------------------------|----------|------------|------------|
| | 26822 22314 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00023 | 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) | 8205175 Destin | 9002020 Peoples - Bayside | NOBLE 52895 TO TEC 53174 | | | 02/13/2009 02/13/2009 | 4,932 | 0.02170 | 107.02 |
| | 26822 22314 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00024 | 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) | 8205171 Williams Mobile Bay | 9000040 Peoples - S. Hills | OXY BASE 52161 | | | 02/14/2009 02/16/2009 | 4,741 | 0.02170 | 102.87 |
| | 26822 22314 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00025 | 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) | 8205175 Destin | 9000040 Peoples - S. Hills | NOBLE 52895 | | | 02/14/2009 02/16/2009 | 3,043 | 0.02170 | 66.02 |
| | 26822 22314 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00026 | 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) | 8205175 Destin | 9002020 Peoples - Bayside | NOBLE 52895 TO TEC 53186 | | | 02/14/2009 02/17/2009 | 14,000 | 0.02170 | 303.80 |
| | 26822 22314 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00027 | 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) | 8205171 Williams Mobile Bay | 9002020 Peoples - Bayside | OXY BASE 52161 TO TEC 53205 | | | 02/16/2009 02/17/2009 | 8,871 | 0.02170 | 192.50 |
| | 26822 22314 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00028 | 1 Current Business (Transportation) | 8205175 | 9002020 | NOBLE 52895 TO TEC 53205 | | | 02/16/2009 | 2,686 | 0.02170 | 58.28 |

697



Gulfstream Natural Gas System, LLC

LINE

Invoice Detail Statement - Final

Invoice Identifier: 83163

Accounting Period: Feb, 2009

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|--|-----------------------------------|------------------------------------|----------------|---|---------------|-----------------|----------|------------|------------|
| | (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 | Destin | Peoples - Bayside | | | | 02/17/2009 | | | |
| 1.00029 | (Price Tier: 1) 1 Current Business (Transportation) | GZN1/1 8205175 | GZN1/1 9000040 | NOBLE 52895 | | | 02/18/2009 | 13.482 | 0.02170 | 292.54 |
| | (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 | Destin | Peoples - S. Hills | | | | 02/23/2009 | | | |
| 1.00030 | (Price Tier: 1) 1 Current Business (Transportation) | GZN1/1 8205171 | GZN1/1 9000020 | OXY BASE 52161 | | | 02/18/2009 | 11,000 | 0.02170 | 238.70 |
| | (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 | Williams Mobile Bay | Peoples - Reunion | | | | 02/28/2009 | | | |
| 1.00031 | (Price Tier: 1) 1 Current Business (Transportation) | GZN1/1 8205171 | GZN1/1 9000040 | OXY BASE 52161 | | | 02/18/2009 | 21,241 | 0.02170 | 460.90 |
| | (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 | Williams Mobile Bay | Peoples - S. Hills | | | | 02/28/2009 | | | |
| 1.00032 | (Price Tier: 1) 1 Current Business (Transportation) | GZN1/1 8205171 | GZN1/1 9000041 | OXY BASE 52161 | | | 02/18/2009 | 16,500 | 0.02170 | 358.05 |
| | (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 | Williams Mobile Bay | Peoples - Combee Road | | | | 02/28/2009 | | | |
| 1.00033 | (Price Tier: 1) 1 Current Business (Transportation) | GZN1/1 8205175 | GZN1/1 9000040 | BP INTRA | | | 02/20/2009 | 2.959 | 0.02170 | 64.21 |
| | (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 | Destin | Peoples - S. Hills | | | | 02/20/2009 | | | |
| | (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |

126



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

| | |
|---|--|
| Invoice Identifier: 83163 | Accounting Period: Feb, 2009 |
| Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 | Service Requester Contract Number: 9000126 |
| | Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 |

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|---|-----------------------------------|------------------------------------|------------|---|---------------|--------------------------|----------|------------|------------|
| 1.00034 | 1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1) | | 9000541 Peoples - Vandolah GZN1/1 | | | | 02/28/2009 | 295 | 0.93000 | 274.35 |
| 1.00035 | 701 OC_Scheduling_surplus (COT 10.50000) (Price Tier: 1) | | | | <i>Line 2</i> | | 02/03/2009 | 20,423 | 10.50000 | 214,441.50 |
| 1.00036 | 828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1) | | 9000020 Peoples - Reunion GZN1/1 | | <i>Line 1</i> | | 02/01/2009 02/28/2009 | 980,000 | 0.55720 | 546,056.00 |

Contract Total Amount: 1,301,182Dth \$767,291.75

171

PEOPLES GAS SYSTEM
 BAYSIDE IMBALANCE COSTS PAYABLE-RECONCILIATION (Receivable)
 FOR February 2009
 IN DTH'S

19-Mar-09

H:\GAS_ACCT\PGA\Bayside Imbalance Costs Payable-for Calendar Year 2009.xls\Feb09act

| | (A) | | (B) | (C) | (D) | (E) |
|---|---------------------|------------|------------------------|----------------|-------------|----------------|
| | <u>COUNTERPARTY</u> | | <u>PROD. MONTH</u> | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | TAMPA ELECTRIC | ACCRUAL | Feb'09 | 1,338 | 5.18420 | \$6,936.46 |
| 2 | TAMPA ELECTRIC | ACTUAL | Feb'09 | 1,338 | 5.18420 | \$6,936.46 |
| 3 | GRAND TOTAL | ACCRUAL | | 1,338 | | \$6,936.46 |
| 4 | GRAND TOTAL | ACTUAL | | 1,338 | | \$6,936.46 |
| 5 | GRAND TOTAL | DIFFERENCE | | 0 | | \$0.00 |

172



PEOPLES GAS

Purchase Statement

Peoples Gas System
Attn: Ed Elliott
Mgr Gas Acctg
702 N. Franklin Street - Plaza 7
Tampa FL 33602

Statement Date: 03/19/2009
Due Date: 03/30/2009

PGS Bayside Imbalance K#90002020 for the Month of February 2009

| Volume (in DTH) | Price | Amount Due |
|--------------------|-----------|------------|
| 1,338.00 | \$5.18420 | \$6,936.46 |

Total Due Tampa Electric

\$6,936.46

For Payment by Wire Transfer:

Wire 3/30/09

019000023450000

[Handwritten signature]

PEOPLES GAS SYSTEM
 CITY OF SUNRISE COSTS PAYABLE-RECONCILIATION
 FOR February 2009
 IN Therms

03-Apr-09

H:\GAS_ACCT\PGA\[City of Sunrise Gas CostsPayable-for Calendar Year 2009.xls]Feb09act

| | (A) | | (B) | (C) | (D) | (E) |
|---|---------------------|------------|------------------------|----------------|-------------|----------------|
| | <u>COUNTERPARTY</u> | | <u>PROD. MONTH</u> | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | City Of Sunrise | ACCRUAL | Feb'09 | 5,517 | 0.90551 | \$4,995.72 |
| 2 | City Of Sunrise | ACTUAL | Feb'09 | 5,517 | 0.90551 | \$4,995.72 |
| 3 | GRAND TOTAL | ACCRUAL | Feb'09 | 5,517 | | \$4,995.72 |
| 4 | GRAND TOTAL | ACTUAL | Feb'09 | 5,517 | | \$4,995.72 |
| 5 | GRAND TOTAL | DIFFERENCE | Feb'09 | 0 | | \$0.00 |

174

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Feb 24 2009

SERVICE ADDRESS: 1 JACARANDA SQUARE

| | | | | | |
|----------------------------|-------------|----------------|-----------------|--------------------------------|-----------------------|
| CUSTOMER NAME | | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE |
| PEOPLES GAS | | 93305-111588 | Feb 17 2009 | Mar 18 2009 | \$4,995.72 |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES |
| \$6,508.03 | -\$6,508.03 | \$0.00 | \$0.00 | \$0.00 | \$4,995.72 |

| METER READING INFORMATION | | | | | | | CURRENT PERIOD ACCOUNT ACTIVITY | |
|---------------------------|--------------|-------------------|-------------|-----------|-----------|--------------|---------------------------------|---------|
| TYPE | METER NUMBER | SERVICE PERIOD | NO. OF DAYS | CURR READ | PREV READ | USAGE | TYPE OF SERVICE | AMOUNT |
| GS | 8457280 | 01/21/09-02/17/09 | 27 | 3979 | 98462 | 5517 5517 | GAS | 4995.72 |
| TOTAL GAS USED | | | | | | | | |
| | | | | | | | TOTAL CURRENT CHARGES | 4995.72 |
| | | | | | | | UNPAID BALANCE | 0.00 |
| | | | | | | | TOTAL AMOUNT DUE | 4995.72 |

CURRENT CHARGES PAST DUE AFTER Mar 18 2009

CO 1 VENDOR 1007582
INVOICE 93305-111588 Feb 09
PO SP51189-09 DUE 3-5
ATT ENT APB

UTILITY CONSUMPTION

| | Last Year | No. of Days | This Year | No. of Days |
|----------------|-----------|-------------|-----------|-------------|
| GAS This Month | 12949 | 31 | 5517 | 27 |

Your timely payment is appreciated.

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 40 WESTON ROAD. IF YOU HAVE ANY QUESTIONS REGARDING YOUR BILL, PLEASE CONTACT PUBLIC SERVICE AT (954) 746-3232.

PAID
MAR 02 2009
ACCOUNTS PAYABLE

CUSTOMER UTILITY PAYMENT COUPON



10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

PLEASE FOLD ON PERFORATION BEFORE TEARING. RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE

| | | | |
|----------------|-----------------------|--------------------------------|----------------------|
| ACCOUNT NUMBER | SERVICE THROUGH DATE | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT |
| 93305-111588 | Feb 17 2009 | Mar 18 2009 | |
| CYCLE/ROUTE | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
| 08-11 | \$0.00 | \$4,995.72 | \$4,995.72 |

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

2316 1 MB 0.369
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SUN526314
SU 10RP-2338-1:8
002316

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

000093305 000111588 000499572 2

Feb Current

175

PEOPLES GAS SYSTEM
UNBUNDLED CAPACITY SALES
IN THERMS

15-Apr-09

FOR March 2009

H:\GAS_ACCT\PGA\Unbundled Capacity Sales,2009.xls\Mar'09

| (A) | (C) | (D) | (E) |
|--------------------|----------------|-------------|---------------|
| <u>Description</u> | <u>Volumes</u> | <u>Rate</u> | <u>Amount</u> |
| 1 Interconn | 1,550,000.0 | 0.01700 | \$26,350.00 |
| 2 Totals | 1,550,000.0 | | \$26,350.00 |

PEOPLES GAS SYSTEM
 MARLIN TRANSPORT COSTS PAYABLE-RECONCILIATION
 FOR February 2009
 IN DTH'S

01-Apr-09

H:\GAS_ACCT\PGA\Marlin Transport Gas Costs Payable-for Calendar Year 2009.xls\Feb'08act

| | (A) | | (B) | (C) | (D) | (E) |
|---|---------------------|------------|------------------------|----------------|-------------|----------------|
| | <u>COUNTERPARTY</u> | | <u>PROD. MONTH</u> | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | Marlin Transport | ACCRUAL | Feb'09 | | | \$73,599.50 |
| 2 | | ACTUAL | Feb'09 | | | \$73,599.50 |
| 3 | GRAND TOTAL | ACCRUAL | Feb'09 | | | \$73,599.50 |
| 4 | GRAND TOTAL | ACTUAL | Feb'09 | | | \$73,599.50 |
| 5 | GRAND TOTAL | DIFFERENCE | Feb'09 | | | \$0.00 |

Marlin CNG Services
 9615 Jasmine Boulevard
 New Port Richey, FL 34654
 Voice: 727-862-8800
 Fax: 727-862-8808

invoice

INVOICE NUMBER: 27144

PAGE: 2

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

| | | |
|---------------|--------------|--------------|
| CUSTOMER ID | CUSTOMER PO | SALES REP ID |
| Peoples | | |
| PAYMENT TERMS | INVOICE DATE | DUE DATE |
| Net 10 Days | 2/20/09 | 3/2/09 |

| DESCRIPTION | AMOUNT |
|--|-----------|
| River Town (360) Miles x (2) Safety Checks x \$1.75 per mile | 1,260.00 |
| Villages (156) Miles x (2) Safety Checks x \$1.75 per mile | 546.00 |
| Additional Change Outs - See Attached | 14,298.00 |

| | |
|------------------------------|--------------------|
| Subtotal | 73,599.50 |
| Sales Tax | |
| Total Invoice Amount | \$73,599.50 |
| Payment/Credit Applied | |
| CHECK/CREDIT MEMO NO: | TOTAL DUE |
| | \$73,599.50 |

178

Marlin CNG Services
 9615 Jasmine Boulevard
 New Port Richey, FL 34654
 Voice: 727-862-8800
 Fax: 727-862-8808

invoice

INVOICE NUMBER: 27144

PAGE: 1

SOLD TO:
 Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

| | | |
|---------------|--------------|--------------|
| CUSTOMER ID | CUSTOMER PO | SALES REP ID |
| Peoples | | |
| PAYMENT TERMS | INVOICE DATE | DUE DATE |
| Net 10 Days | 2/20/09 | 3/2/09 |

| DESCRIPTION | AMOUNT |
|--|-----------|
| (2) Jumbo Tube Trailers (Villages) | 15,400.00 |
| (1) Change Out Shuttle (Villages) | 8,800.00 |
| (1) Jumbo Tube Trailer (River Town) & (1) Change Out Shuttle | 15,400.00 |
| (2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month | 1,100.00 |
| (1) Portable Line Heater/Safety Regulation Set \$725 per month + Remote Monitoring \$120 per month | 845.00 |
| (Villages) | |
| 1 mmcf/day Compression & Drying | 6,930.00 |
| Compressor Filled (9) Loads x 1.25 hours x \$110 | 1,237.50 |
| (1) CNG Operator & Vehicle | 6,538.00 |
| Administrative Costs | 220.00 |
| Additional Safety Regulation Units with Remote Monitoring: | |
| (1) River Town \$1,025 per month | 1,025.00 |
| Safety Checks: | |

RECEIVED
 FEB 23 2009
ACCOUNTS PAYABLE

01-90-000-809-03-00-0
 SP 60704-08

RWJ
 Check/Credit Memo No:

| | |
|------------------------|------------------|
| Subtotal | Continued |
| Sales Tax | Continued |
| Total Invoice Amount | Continued |
| Payment/Credit Applied | |
| TOTAL DUE | Continued |

PEOPLES GAS SYSTEM
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION
 FOR February 2009
 IN DTH'S

06-Apr-09

H:\GAS_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2009.xls]Feb09act

| | (A) | | (B) | (C) | (D) | (E) |
|---|---------------------|------------|--------------------|----------------|-------------|----------------|
| | <u>COUNTERPARTY</u> | | <u>PROD. MONTH</u> | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | OKALOOSA | ACCRUAL | Jan'09 | 23,250 | 1.40000 | \$32,550.00 |
| 2 | | ACTUAL | Jan'09 | 23,250 | 1.40000 | \$32,550.00 |
| | OKALOOSA | ACCRUAL | Feb'09 | 21,000 | 1.40000 | \$29,400.00 |
| | | ACTUAL | Feb'09 | 21,892 | 1.67340 | \$36,634.12 |
| 3 | | | | | | |
| 4 | GRAND TOTAL | ACCRUAL | | 44,250 | | \$61,950.00 |
| 5 | GRAND TOTAL | ACTUAL | | 45,142 | | \$69,184.12 |
| 6 | GRAND TOTAL | DIFFERENCE | | 892 | | \$7,234.12 |

180



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 02/11/09

Invoice #: 193

Service Period: THROUGH JANUARY 31, 2009

Due Date: 02/25/09

| Rate Description | Units | Unit Rate | Days | Amount |
|------------------|-------|-----------|------|--------------|
| DEMAND | 750 | \$ 1.40 | 31 | \$ 32,550.00 |

[Signature]

01-90-000-804-02-00-0

ok To Pay
 Ed Elliott *[Signature]*

3/13/09

No Imp. Cash Out



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 03/12/09

Invoice #: 194

Service Period: THROUGH FEBRUARY 28, 2009

Due Date: 03/27/09

| Item Description | Unit | Rate | Qty | Amount |
|------------------|------|---------|-----|--------------|
| DEMAND | 750 | \$ 1.40 | 28 | \$ 29,400.00 |

[Signature]

01-90-000-804-02-00-0
 ok To Pay
 Ed Elliott
[Signature] 3/18/09

2 Invoices

182



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 03/12/09

Invoice #: 194

Service Period: THROUGH FEBRUARY 28, 2009

Due Date: 03/27/09

| Description | Quantity | Unit | Rate | Amount |
|--------------------|----------|------|------|--------------------|
| OFF SYSTEM UTILITY | 892 | \$ | 8.11 | <u>\$ 7,234.12</u> |

01-90-000-804-02-00-0

ok To Pay

Ed Elliott

3/18/09

2 Invoices

183

PEOPLES GAS SYSTEM
 GAS STORAGE/PARK AND LOAN FEES PAYABLE-RECONCILIATION
 FOR FEBRUARY 2009
 IN DTH'S

16-Mar-09

H:\GAS_ACCT\PGA\Bay Gas Storage Fees Payable-for Calendar Year 2009.xls\Feb09act

| | (A) | | (B) | (C) | (D) | (E) |
|---|---------------------|------------|------------------------|----------------|-------------|----------------|
| | <u>COUNTERPARTY</u> | | <u>PROD. MONTH</u> | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | BOBCAT GAS STORAGE | ACCRUAL | FEB'09 | 30,000 | 0.07000 | \$2,100.00 |
| 2 | BOBCAT GAS STORAGE | ACTUAL | FEB'09 | 30,000 | 0.07000 | \$2,100.00 |
| 3 | GRAND TOTAL | ACCRUAL | FEB'09 | 30,000 | | \$2,100.00 |
| 4 | GRAND TOTAL | ACTUAL | FEB'09 | 30,000 | | \$2,100.00 |
| 5 | GRAND TOTAL | DIFFERENCE | FEB'09 | 0 | | \$0.00 |

184



Bobcat Gas Storage

People Gas System
Ed Elliot
702 N. Franklin St. P-7
Tampa, FL 33602

Date: 03/02/2009

For: February/2009

Invoice No: PGS-243

Due 15 days from Invoice Date

| | |
|-----------------------------|--------------------------------|
| Customer: People Gas System | Invoice: PGS-243 February 2009 |
| Invoice Summary | |
| Contract Number | Invoice Amount |
| PGS00206P | \$ 2,100.00 |
| Summary Total | \$ 2,100.00 |

WIRE 3/17/09
01-90-000-232-02-000

Payment Instructions:
Payment Method: Wire Transfer
Please remit to:

questions concerning this invoice please contact: Patricia Merritt 713-800-3523

185

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 FOR FEBRUARY 2009

16-Mar-09

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2009..xls]Feb08Act

| | (A) | (B) | (C) | (D) | (E) |
|---|------------------|--------------------|----------------|-------------|------------------|
| | <u>PROD. MO.</u> | <u>DESCRIPTION</u> | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | Jan'09 | ACCRUED-Comm. | (299,654) | 4.88600 | (\$1,464,109.45) |
| 2 | Jan'09 | ACTUAL-Comm. | (299,654) | 4.88600 | (\$1,464,109.44) |
| 3 | Feb'09 | ACCRUED-Comm. | (391,416) | 4.25600 | (\$1,665,866.50) |
| 4 | Feb'09 | ACTUAL-Comm. | 0 | 0.00000 | \$0.00 |
| 5 | GRAND TOTAL | ACCRUED-Comm. | (691,070) | | (3,129,975.95) |
| 6 | GRAND TOTAL | ACTUAL-Comm. | (299,654) | | (\$1,464,109.44) |
| 7 | GRAND TOTAL | DIFF.-Comm. | 391,416 | | \$1,665,866.51 |

186



Florida Gas Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELEC
ATTN: ED ELLIOTT P-7
PO BOX 2562
TAMPA, FL 33601-2562

| VENDOR NO. | CHECK NO. | DATE |
|------------|-----------|------------|
| | | 03/10/2009 |

| INVOICE NUMBER | INVOICE DATE | VOUCHER ID | GROSS AMOUNT | DISCOUNT TOTAL | PAID AMOUNT |
|----------------|--------------|------------|----------------|----------------|----------------|
| 316314 | 03/10/2009 | | \$1,464,109.44 | \$0.00 | \$1,464,109.44 |
| | | TOTAL: | \$1,464,109.44 | \$0.00 | \$1,464,109.44 |

THE FACE OF THIS DOCUMENT IS A BLUE BACK COPY

SIAL WATERMARK



Florida Gas Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

50-937
213

CHECK DATE 03/10/2009 CHECK NUMBER

U.S. DOLLARS

*****1,464,109 AND 44/100 DOLLARS*****

CHECK AMOUNT
\$1,464,109.44

TO THE ORDER OF PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELEC
ATTN: ED ELLIOTT P-7
PO BOX 2562
TAMPA, FL 33601-2562

AUTHORIZED SIGNATURE
7 60 DAYS

00162



187



FLORIDA GAS TRANSMISSION COMPANY, LLC
A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

| | | |
|---|---|---|
| Preparer ID: 006924518 | Contact Name: MARION COLLINS | Stmt D/T: 03/03/2009 02:43:37 PM |
| Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I | Contact Phone: 713-989-2094 | |
| Acct Month: 022009 | Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA | Duns Number: 006922736 |
| | LE Number: 4120 | |

| Imbalance Type | Current Imbalance | PPA Imbalance | Traded Quantity | Net Current Imbalance | Net PPA Imbalance | FTS-1 Scheduled | FTS-2 Scheduled | Total Scheduled | Current Imbalance Subject to Cash In/Cash Out | PPA Imbalance Subject to Cash In/Cash Out | Imbalance Factor | Eligible for Netting |
|------------------|-------------------|---------------|-----------------|-----------------------|-------------------|-----------------|-----------------|-----------------|---|---|------------------|----------------------|
| MARKET DELIVERY | 3,382 | 654 | (4,036) | 0 | 0 | 6,635,538 | 2,942,005 | 9,771,218 | 0 | 0 | 1.00 | |
| WESTERN DELIVERY | 0 | (4,916) | 0 | 0 | (4,916) | 0 | 0 | 137,413 | (4,916) | 0 | 1.00 | |
| NO NOTICE | (294,738) | 0 | 0 | (294,738) | 0 | 0 | 0 | 0 | (294,738) | 0 | 1.00 | |

Charges

| Charges | Quantity | Imbalance Factor | Posted Price | Differential Rate | Transportation Rate | Total | Due |
|----------------------------|-----------|------------------|--------------|-------------------|---------------------|-----------------------|-----|
| CASH-IN-CASH-OUT No Notice | (294,738) | 1.00 | 4.8860 | 0.0000 | 0.0000 | (1,440,089.87) | |
| CASH-IN-CASH-OUT Western | (4,916) | 1.00 | 4.8860 | 0.0000 | 0.0000 | (24,019.58) | |
| Total Amount: | | | | | | (1,464,109.45) | |

188

PEOPLES GAS SYSTEM
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
 FOR FEBRUARY 2009
 IN DTH'S

23-Feb-09

H:\GAS_ACCT\PGA\[Bookouts Payable-for Calendar Year 2009.xls]Feb09act

| | (A) | | (B) | (C) | (D) | (E) |
|---|---------------------|------------|--------------------|----------------|-------------|----------------|
| | <u>COUNTERPARTY</u> | | <u>PROD. MONTH</u> | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | B/P Prior | ACCRUAL | Jan'09 | 1,755 | 4.94500 | \$8,678.48 |
| 2 | B/P Prior | ACTUAL | Jan'09 | 1,755 | 4.94500 | \$8,678.48 |
| 3 | TAMPA ELECTRIC | ACCRUAL | Jan'09 | 4,036 | 5.36500 | \$21,653.14 |
| 4 | TAMPA ELECTRIC | ACTUAL | Jan'09 | 4,036 | 5.36500 | \$21,653.14 |
| 5 | GRAND TOTAL | ACCRUAL | Jan'09 | 5,791 | | \$30,331.62 |
| 6 | GRAND TOTAL | ACTUAL | Jan'09 | 5,791 | | \$30,331.62 |
| 7 | GRAND TOTAL | DIFFERENCE | Jan'09 | 0 | | \$0.00 |

189

**Gas Netting Statement - Revised
(Sale)**



BP Energy Company
Tax ID 36-3421804

Invoice Number 9042812
Invoice Date 03/03/2009
Netting Group # 1138
Delivery Month Jan 2009
Due Date 03/13/2009

To:
Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit: *--- True 3/13/09*

Natural Gas delivered during Jan 2009

Calculations are based on actual quantities

| Meter Station | BP Energy ID | MMBTU | Unit Price | Amount Payable | Amount Due |
|---|-------------------|---------|------------|---------------------|-------------------------|
| SALES | | | | | |
| <u>Southern Natural Gas Company</u> | | | | | |
| Contract: 1192796 | | | | | |
| SNG Pooling Market Center (2221) | | | | | |
| <i>0190080 23202000</i> | | | | | |
| ** Base Commodity 01/31-01/31 | 3860185 / 9169004 | 1,755 | 4.9450 | | 8,678.48 |
| Total For SNG Pooling Market Center (2221) | | 1,755 | | | 8,678.48 |
| SNG Tier 1 Pool (PSNG1779) | | | | | |
| Base Commodity 01/01-01/31 | 2551777 / 9164203 | 404,922 | 5.9200 | | 2,397,138.24 |
| Total For SNG Tier 1 Pool (PSNG1779) | | 404,922 | | | 2,397,138.24 |
| Total Amount Due | | 406,677 | | | 2,405,816.72 |
| PURCHASES | | | | | |
| <u>Florida Gas Transmission Company</u> | | | | | |
| Contract: 1192796 | | | | | |
| Cargill-Bartow (0016271) | | | | | |
| Base Commodity 01/28-01/30 | 3781589 / 9166412 | 1,500 | 5.2183 | 7,827.50 | |
| Base Commodity 01/31-01/31 | 3794682 / 9167260 | 500 | 5.8000 | 2,900.00 | |
| Total For Cargill-Bartow (0016271) | | 2,000 | | 10,727.50 | |
| Cargill-Tampa (0016283) | | | | | |
| Base Commodity 01/28-01/30 | 3781589 / 9166413 | 750 | 5.2183 | 3,913.75 | |
| Base Commodity 01/31-01/31 | 3794682 / 9167262 | 250 | 5.8000 | 1,450.00 | |
| Total For Cargill-Tampa (0016283) | | 1,000 | | 5,363.75 | |

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

190
P. 02



PEOPLES GAS

PURCHASE STATEMENT

Invoice Number: 33086
Invoice Month: 01/2009
Invoice Date: February 25, 2009
Invoice Due Date: March 07, 2009
Contract Number: PGS-002-2004

Mail To:

BP Energy Company
 Attn: Contracts, Acct & Administration
 P. O. Box 3092
 Houston TX 77253-3092 US

Remit To:

Peoples Gas a Division of Tampa Electric Co.
 Attn: Ed Elliott - Plaza 7
 P.O.Box 2562
 Tampa FL 33601-2562

Billing Inquiries

Contracts, Acct &
 Administrati

Fax: 281-366-5313

Billing Inquiries

Ed Elliott - Plaza 7

Fax:

| Trade date | Deal # | Description | Volume | UoM | Price | Month | Amt Due | Currency |
|-----------------------|--------|---|--------|-------|----------|--------|--------------|----------|
| PURCHASES | | | | | | | | |
| 02/19/2009 | 53259 | GAS INTERRUPT Natural Gas Fixed Purchase # 53259 From 31-JAN-09 Through 31-JAN-09 | 1,755 | MMBTU | \$4.9450 | 200901 | (\$8,678.48) | USD |
| (PURCHASES) SUB TOTAL | | | 1,755 | MMBTU | | | (\$8,678.48) | |
| (GAS) SUB TOTAL: | | | 1,755 | MMBTU | | | -\$8,678.48 | |

TOTAL: -\$8,678.48

Staf

Wiring Information:

Branch Address:

Cr

BANK NUMBER:

191



INVOICE

Invoice Number: 33043
Invoice Month: 01/ 2009
Invoice Date: February 18, 2009
Invoice Due Date: February 25, 2009
Contract Number TEC-999-2004

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

| Trade date | Deal # | Description | Volume | UoM | Price | Month | Amt Due | Currency |
|--------------------|--------|--|---------|-------|----------|--------|-------------|----------|
| 02/17/2009 | 53237 | GAS FIRM Natural Gas Fixed Sales # 53237 From 31-JAN-09 Through 31-JAN-09 | (4,036) | MMBTU | \$5.3650 | 200901 | \$21,653.14 | USD |
| (SALES) SUB TOTAL: | | | (4,036) | MMBTU | | | \$21,653.14 | |
| (GAS) SUB TOTAL: | | | (4,036) | MMBTU | | | \$21,653.14 | |

TOTAL: \$21,653.14

01 90000 23450000

Wiring Information:

Branch Address:

COPY

Comments.
Bank Number:

192



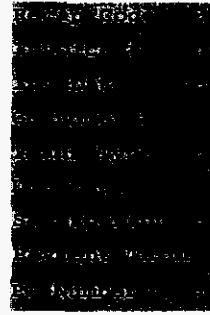
21 West Church Street
Jacksonville, FL 32202-3139

Shipped To:

1 of 1

Billed To:

TECO Peoples Gas
702 N Franklin Street
Tampa FL 33602



21/143105
17331
17-MAR-09
14720
Invoice
16-APR-09
Horn, Jennifer
NET ALL



\$1,372,157.34

Please return this portion of the bill with your check, made payable to JEA, and include the invoice number(s) on your check

Remit checks to:

Payment Processing CC3, JEA, 21 W Church Street, Jacksonville FL 32202-3139

| Description | Qty | Order #/Invoice # | Unit Price | Amount |
|-----------------------------------|----------|-------------------|------------|------------|
| Imbalance Cash-Out Reconciliation | 87246.83 | 87246.83 | 9.878622 | 861.878.46 |
| Imbalance Cash-Out Reconciliation | 52401.67 | 52401.67 | 9.737836 | 510.278.88 |

This invoice is for services rendered by the JEA. Payment on your account is due upon receipt of this invoice.

| | |
|----------------------|-----------------------|
| Amount | \$1,372,157.34 |
| ... | \$0.00 |
| ... | \$0.00 |
| Invoice Total | \$1,372,157.34 |

If you require further assistance please contact JEA Billing Support at (904) 665-7515

193

PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR February 2009
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS

03-Apr-09

DETERMINED IN March 2009

H:\GAS_ACCT\PGA\Cashouts,ITS for Calendar Year 2009.xls]Mar09_Feb09Act

| (A) | (C) | (D) | (E) |
|--------------------|---|-------------------------|---|
| <u>Description</u> | <u>Imbalance Volumes After Bookouts</u> | <u>Average Rate</u> | <u>Amount Due ITS Customers</u> |
| ITS Customers | 777,514.6 | 0.34575 | \$268,823.70 |

194

PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR February 2009
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS
DETERMINED IN March 2009

23-Mar-09

H:\GAS_ACCT\PGA\Cashouts,NCTS for Calendar Year 2009.xls]Mar09_Feb09Act

| (A) | (C) | (D) | (E) |
|---------------------|---|-------------|--|
| <u>Pool Manager</u> | <u>Imbalance Volumes After Bookouts</u> | <u>Rate</u> | <u>Amount Due Pool Manager</u> |
| 1 Spark Energy | 4,363.9 | 0.45500 | \$1,985.57 |
| 2 TOTAL | 4,363.9 | | \$1,985.57 |

195