BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Petition for Approval of 2007) Revisions to Underground Residential) and Commercial Distribution Tariff, by) DOCKET NO. 070231-Florida Power & Light Company) In re: Petition for Approval of) Underground Conversion Tariff) Revisions by Florida Power & Light) DOCKET NO. 080244-EIN Company) SERVED: APRIL 23, 2009

NOTICE OF FILING SUPPLEMENTAL EXHIBIT PJR-13

The Municipal Underground Utilities Consortium (the "MUUC"), the Town of Palm Beach, Florida, the City of Coconut Creek, Florida, and the Town of Jupiter Inlet Colony, Florida, hereby submit the attached Supplemental Exhibit PJR-13 in support of the testimony of Peter J. Rant, P.E. in these proceedings. This exhibit was referenced in Mr. Rant's testimony filed in these dockets on April 14, 2009, and relates to detailed calculations of proposed charges for underground service in new construction applications (URD charges). The tables show the recommended values for URD charges, and the graphs illustrate the results of applying the formula for Tier 2 projects.

Anticipating Florida Power & Light's legitimate interest in having an explanation of this exhibit, and also in an effort to OPC provide the equivalent of an advance interrogatory answer, the MUUC RCP SSC is transmitting a written explanation of the methodology underlying SGA I ADM CLK CH Reporter 1 DOCUMENT NUMBER-DATE

03804 APR 23 8 FPSC-COMMISSION CLERK Exhibit PJR-13 under cover of a letter to the parties listed on the certificate of service below.

Respectfully submitted this 23rd day of April, 2009.

Robert Scheffel Wri Florida Bar No. 966 John T. LaVia, III Florida Bar No. 855666

Young van Assenderp, P.A. 225 South Adams Street, Suite 200 Tallahassee, Florida 32301 (850) 222-7206 Telephone (850) 561-6834 Facsimile

Attorneys for the Municipal Underground Utilities Consortium

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing was furnished to the following, by electronic and U.S. Mail, on this 23rd day of April 2009.

Ralph Jaeger, Esquire Erik Sayler, Esquire Florida Public Service Commission Division of Legal Services 2540 Shumard Oak Boulevard Tallahassee, Florida 32399

R. Wade Litchfield, Esquire Florida Power & Light Company 700 Universe Blvd. Juno Beach, FL 33408

Kenneth Hoffman, Esquire (*Also served by hand delivery.) Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1859

Florida Power & Light Company Ken Rubin, Esquire John T. Butler, Esquire 700 Universe Blvd. Juno Beach, FL 33408-0420

UPDATED POWERSERVICES, INC. ANALYSIS

URD ADJUSTMENTS TO CIAC

SECTION 10.3 UNDERGROUND DISTRIBUTION FACILITIES FOR RESIDENTIAL SUBDIVISIONS AND DEVELOPMENTS

		FPL Proposed Applicant Contribution	MUUC Proposed Applicant Contribution
1.	Where density is 6.0 or more dwelling units per acre:		
1.1	Buildings that do not exceed four units,		
	townhouses, and mobile homes - per service lateral		
	1. Subdivisions with 300 or more total service laterals	\$0.00	\$90.34
	2. Subdivisions from 100 to 299 total service laterals	\$203.19	\$111.37
	3. Subdivisions less than 100 total service laterals	\$280.19	\$118.38
1.2	Mobile homes having Customer-owned services from meter center installed adjacent to the FPL primary trench route per dwelling unit		
	1. Subdivisions with 300 or more total service laterals	\$0.00	\$0.00
	2. Subdivisions from 100 to 299 total service laterals	\$19.15	\$0.00
	3. Subdivisions less than 100 total service laterals	\$96.15	\$0.00
2.	Where density is 0.5 or greater, but less than 6.0 dwelling units per acre:		
	Buildings that do not exceed four units,		
	townhouses, and mobile homes - per service lateral		
	1. Subdivisions with 200 or more total service laterals	\$424.23	\$362.95
	2. Subdivisions from 85 to 199 total service laterals	\$654.23	\$447.43
	3. Subdivisions less than 85 total service laterals	\$731.23	\$475.59

3. Where the density is less than 0.5 dwelling units per acre, or the Distribution System is of non-standard design, individual cost estimates will be used to determine the differential cost as specified in Paragraph 10.2.5

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UPDATED POWERSERVICES, INC. ANALYSIS

URD ADJUSTMENT TO CIAC

Operational Cost / Lot	
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Low Density Pre-Operational Cost Post-Operational Cost	Lot Density	<u>Non-Storm</u>	Storm	Total	<u>Cost</u> <u>Differential</u> \$563.23
Tier 1 - GAF Equivalent Tier 2 - Mid-Band (40%) ¹ Tier 3 - Baseline (20%)	(>200) (85-199) <(85)	(\$59.48) (\$59.48) (\$59.48)	(\$140.81) (\$56.32) (\$28.16)	(\$200.28) (\$115.80) (\$87.64)	\$362.95 \$447.43 ¹ \$475.59
			Operational Cost / Lot		
<u>High Density</u> Pre-Operational Cost Post-Operational Cost	Lot Density	<u>Non-Storm</u>	<u>Storm</u>	Total	<u>Cost</u> Differential \$140.19
Tier 1 - GAF Equivalent	(>300)	(\$14.80)	(\$35.05)	(\$49.85)	\$90.34
Tier 2 - Mid-Band (40%) ¹	(100-299)	(\$14.80)	(\$14.02)	(\$28.82)	\$111.37 1
Tier 3 - Baseline (20%)	(<100)	(\$14.80)	(\$7.01)	(\$21.81)	\$118.38
			Operational Cost / Lot		
Meter Pedestal Pre-Operational Cost Post-Operational Cost	Lot Density	<u>Non-Storm</u>	<u>Storm</u>	Total	Cost Differential \$0.00 ²
Tier 1 - GAF Equivalent	(>300)	\$0.00	\$0.00	\$0.00	\$0.00 ²
Tier 2 - Mid-Band (40%)	(100-299)	\$0.00	\$0.00	\$0.00	\$0.00 ²
Tier 3 - Baseline (20%)	(<100)	\$0.00	\$0.00	\$0.00	\$0.00 ²

¹ Tier 2 level represented here based upon the proposed formula calculation. For projects between Tier 1 and Tier 3 the formula listed below is proposed:

Low Density

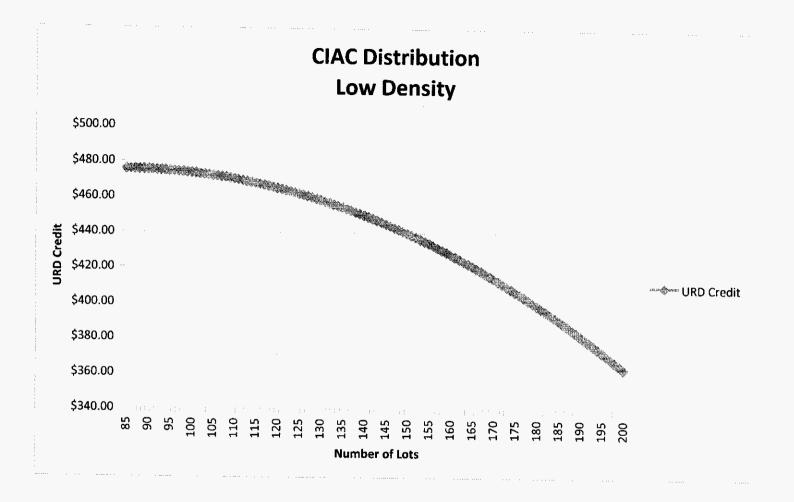
$URD_{ch \arg e} = 362.95 + \cdot$	112.64 -	$\overline{\left(\left(\frac{NU}{85}\right)-1\right)^2}$	$\left\{\left(\frac{112.64}{1.83}\right)\right\}$
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High Density

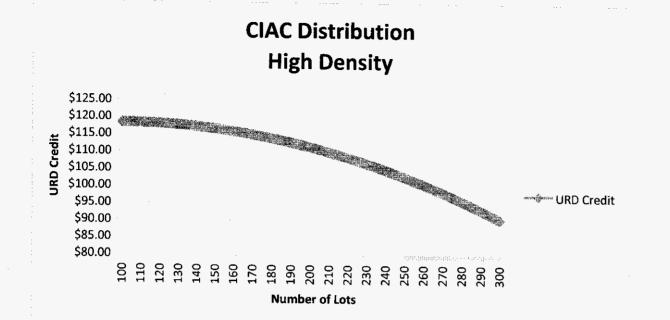
$URD_{charge} = 90.34 + \begin{cases} 28.04 \end{cases}$	$-\left[\left(\left(\frac{NU}{100}\right)-1\right)^2\times\left(\frac{28.04}{4}\right)\right]\right]$
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² PowerServices believes that both the Non-Storm and Storm cost differentials will also be negative for Mobile Home/Meter Pedestal developments (e.g., comparable or equal to PowerServices' estimated values for High Density subdivisions), and since the initial cost differential is also negative, the resulting URD charges for Meter Pedestal applications should be zero for all project sizes.

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