| SCHEDULE CT-1 (Revised) | | COMPANY: | Sebring Gas System | |
|---------------------------|--------------------------------------|--------------|----------------------|---|
| | | COMPANY. | Docket No. 090004-GU | |
| | | | Exhibit JHM-1 | |
| | | | Page 1 of 13 | |
| | | | _ | |
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| | AD HIGTED NET T | DUE UD | | |
| FOR MONTHS | ADJUSTED NET T S: JANUARY 2008 TH | | MPED 2000 | |
| , six morting | 3. W (1074) 1 2000 | INCOGIT DECE | AIDE1/ 2000 | |
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| | | | | |
| END OF PERIOD NET TRUE-I | J P | | | |
| | | | | 1 |
| | | | | |
| | PRINCIPLE | (27,430) | | Ī |
| | INTEREST | (390) | (27,820) | ļ |
| | | (030) | (27,020) | ı |
| | | | | ļ |
| 1500 500 1500 500 500 | | | | ı |
| LESS PROJECTED TRUE-UP | | | | ١ |
| | | | | ľ |
| | PRINCIPLE | (10,361) | | |
| | | (***,*****) | | l |
| | INTEREST | (259) | (10,620) | |
| | | | | ı |
| | | | | l |
| | | | | |
| ADJUSTED NET TRUE-UP | | | (17,200) | l |
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| | | | | |
| () REFLECTS OVER-RECOVERY | | | | |
| | | | | |

DOCUMENT NUMBER-DATE

05083 MAY218

| SCHEDULE CT-2 (Revised) PAGE 1 OF 3 | COMPANY: | Sebring Gas System Docket No. 090004-GL Exhibit JHM-1 Page 2 of 13 | ı |
|--|--|---|------------|
| | ONSERVATION PROGRAM COSTS AL VERSUS ESTIMATED | S | |
| JANUARY 200 | 08 THROUGH DECEMBER 2008 | | |
| | ACTUAL | PROJECTED | DIFFERENCE |
| CAPITAL INVESTMENT | 0 | 0 | 0 |
| PAYROLL & BENEFITS | 0 | 0 | 0 |
| MATERIALS & SUPPLIES | 0 | 0 | 0 |
| ADVERTISING | 0 | 4,200 | (4,200) |
| NCENTIVES | 1,150 | 7,100 | (5,950) |
| OUTSIDE SERVICES | 5,666 | 11,616 | (5,950) |
| VEHICLES | 0 | 0 | 0 |
| OTHER | 0 | 0 | 0 |
| SUB-TOTAL | 6,816 | 22,916 | (16,100) |
| PROGRAM REVENUES | 0 | 0 | 0 |
| TOTAL PROGRAM COSTS | 6,816 | 22,916 | (16,100) |
| ESS: | | | i |
| PAYROLL ADJUSTMENTS | 0 | 0 | 0 |
| AMOUNTS INCLUDED IN RATE BASE | 0 | 0 | 0 |
| CONSERVATION REVENUES APPLICABLE TO THE PERIOD | (34,247) | (33,277) | (970) |
| ROUNDING ADJUSTMENT | 0 | 0 | |
| RUE-UP BEFORE INTEREST | (27,430) | (10,361) | (17,069) |
| NTEREST PROVISION | (390) | (259) | (131) |
| END OF PERIOD TRUE-UP | (27,820) | (10,620) | (17,200) |
|) REFLECT\$ OVER-RECOVERY | | | |

SCHEDULE CT-3 PAGE 2 OF 3 (Revised)

COMPANY:

Sebring Gas System Docket No. 090004-GU Exhibit JHM-1 Page 6 of 13

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION JANUARY 2008 THROUGH DECEMBER 2008

| CONSERVATION | | | | | | | | | | | | | |
|---|---------|-----------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|------------|
| REVENUES | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | ост | NOV | DEC | TOTAL |
| | | | | | | | | | | | | | |
| 1. RCS AUDIT FEES | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | o |
| 2. OTHER PROGRAM REVS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | o |
| 3. CONSERV. ADJ REVS | (3,219) | (2,983) | (3,019) | (3,128) | (2,590) | (2,532) | (2,606) | (2,232) | (2,487) | (2,769) | (2,780) | (3,516) | (33,863) |
| 4. TOTAL REVENUES | (3,219) | (2,983) | (3,019) | (3,128) | (2,590) | (2,532) | (2,606) | (2,232) | (2,487) | (2,769) | (2,780) | (3,516) | (33,863) |
| 5. PRIOR PERIOD TRUE-UP | | | | | | | | | | | | | |
| NOT APPLICABLE TO THIS PERIOD | (32) | (32) | (32) | (32) | (32) | (32) | (32) | (32) | (32) | (32) | (32) | (32) | (384) |
| 6. CONSERVATION REVS | | | | | | | | | | | | | |
| APPLICABLE TO THE PERIOD | (3,251) | (3,01 <u>5)</u> | (3,051) | (3,160) | (2,622) | (2,564) | (2,638) | (2,264) | (2,519) | (2,801) | (2,812) | (3,548) | (34,247) |
| | | | | | | | | | | | | | |
| 7. CONSERVATION EXPS (FROM CT-3, PAGE 1) | 1,167 | 0 | 350 | 0 | 0 | 1,425 | 0 | 0 | 0 | 1,974 | 651 | 1,250 | 6,817 |
| 8. TRUE-UP THIS PERIOD | (2,084) | (3,015) | (2,701) | (3,160) | (2,622) | (1,139) | (2,638) | (2,264) | (2,519) | (827) | (2,161) | (2,298) | (27,430) |
| 9. INTER. PROV. THIS PERIOD | , , | , , , | ,,,, | , | , , , | (, , | , , , | , , | · · · / | , | (, , | (=,===7 | (4, 1.5.2) |
| (FROM CT-3, PAGE 3) | (5) | (10) | (16) | (22) | (28) | (29) | (33) | (38) | (65) | (75) | (45) | (23) | (390) |
| 10. TRUE-UP & INTER. PROV. | (200) | (0.400) | (F. 450) | (0.447) | (44.500) | (40.000) | (45.000) | (47 000) | (40.000) | 100 404) | (00.005) | (05.5-1) | } |
| BEGINNING OF MONTH | (382) | (2,439) | (5,432) | (8,117) | (11,268) | (13,886) | (15,022) | (17,662) | (19,932) | (22,484) | (23,355) | (25,529) | |
| 11. PRIOR TRUE-UP COLLECTED/(REFUNDED) | 32 | 32 | 32 | 32 | 32 | 32 | 32 | 32 | 32 | 32 | 32 | 32 | |
| 12. TOTAL NET TRUE-UP | | | | | | | | | | | | | |
| (SUM LINES 8+9+10+11) | (2,439) | (5,432) | (8,117) | (11,268) | (13,886) | (15,022) | (17,662) | (19,932) | (22,484) | (23,355) | (25,529) | (27,818) | (27,820) |
| | | | | | | | | | | | | | |

SCHEDULE CT-3 PAGE 3 OF 3 (Revised)

COMPANY:

Sebring Gas System Docket No. 090004-GU Exhibit JHM-1 Page 7 of 13

CALCULATION OF TRUE-UP AND INTEREST PROVISION FOR MONTHS: JANUARY 2008 THROUGH DECEMBER 2008

| | INTEREST PROVISION | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | ОСТ | NOV | DEC | TOTAL |
|---|---|---------|---------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|-------|
| | 1. BEGINNING TRUE-UP | (382) | (2,439) | (5,432) | (8,117) | (11,268) | (13,886) | (15,022) | (17,662) | (19,932) | (22,484) | (23,355) | (25,529) | } |
| | 2. ENDING TRUE-UP BEFORE INTEREST | (2,434) | (5,422) | (8,101) | (11,246) | (13,858) | (14,993) | (17,629) | (19,893) | (22,419) | (23,280) | (25,484) | (27,795) | |
| | 3. TOTAL BEGINNING & ENDING TRUE-UP | (2,816) | (7,861) | (13,534) | (19,363) | (25,126) | (28,878) | (32,651) | (37,555) | (42,351) | (45,764) | (48,839) | (53,324) | |
| ľ | 4. AVERAGE TRUE-UP (LINE 3 TIMES 50%) | (1,408) | (3,931) | (6,767) | (9,681) | (12,563) | (14,439) | (16,325) | (18,778) | (21,175) | (22,882) | (24,420) | (26,662) | |
| | 5. INTER. RATE - 1ST DAY OF REPORTING MONTH | 4.98% | 3.08% | 3.09% | 2.63% | 2.84% | 2.43% | 2.45% | 2.44% | 2.45% | 4.95% | 2.95% | 1.49% | |
| ŀ | 6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH | 3.08% | 3.09% | 2.63% | 2.84% | 2.43% | 2.45% | 2.44% | 2.45% | 4.95% | 2.95% | 1.49% | 0.54% | |
| - | 7. TOTAL (SUM LINES 5 & 6) | 8.06% | 6.17% | 5.72% | 5.47% | 5.27% | 4.88% | 4.89% | 4.89% | 7.40% | 7.90% | 4.44% | 2.03% | |
| 8 | 8. AVG INTEREST RATE (LINE 7 TIMES 50%) | 4.03% | 3.09% | 2.86% | 2.74% | 2.64% | 2.44% | 2.45% | 2.45% | 3.70% | 3.95% | 2.22% | 1.02% | |
| 9 | 9. MONTHLY AVG INTEREST RATE | 0.34% | 0.26% | 0.24% | 0.23% | 0.22% | 0.20% | 0.20% | 0.20% | 0.31% | 0.33% | 0.19% | 0.08% | |
| | 10. INTEREST PROVISION (LINE 4 TIMES LINE 9) | (5) | (10) | (16) | (22) | (28) | (29) | (33) | (38) | (65) | (75) | (45) | (23) | (390) |
| | | | | | | | | | | | | | | İ |