

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963
P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoegas.com

RECEIVED-FPSC
09 MAY 26 AM 9:56

COMMISSION
CLERK

May 22, 2009

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 090003-GU
Purchased Gas Cost Recovery


Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of April 2009.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,


Stuart L. Shoaf
President

Enclosures

COM	___
ECR	___
GCL	___ /
OPC	___
RCP	___ /
SSC	___
SGA	___
ADM	___
CLK	___

DOCUMENT NUMBER-DATE

05163 MAY 26 08

FPSC-COMMISSION CLERK

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009

	CURRENT MONTH:				PERIOD TO DATE			
	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
		AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$31.50	\$431.10	\$400	92.69	\$1,909.08	\$2,313.57	\$404	17.48
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
3 SWING SERVICE	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
4 COMMODITY (Other)	\$42,181.97	\$52,884.00	\$10,702	20.24	\$331,271.07	\$341,372.55	\$10,101	2.96
5 DEMAND	\$11,535.00	\$11,535.00	\$0	0.00	\$46,140.00	\$46,140.00	\$0	0.00
6 OTHER - Transportation Credit (Prior)	\$226.79	\$7,500.00	\$7,273	96.98	\$25,174.18	\$40,667.00	\$15,493	38.10
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
8 DEMAND	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
9 FGT REFUND	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$53,975.26	\$72,350.10	\$18,375	25.40	\$404,494.33	\$430,493.12	\$25,999	6.04
12 NET UNBILLED	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
13 COMPANY USE	\$29.47	\$0.00	-\$29	0.00	\$235.77	\$0.00	-\$236	0.00
14 TOTAL THERM SALES	\$56,645.43	\$72,350.10	\$15,705	21.71	\$450,715.17	\$430,493.12	-\$20,222	-4.70
THERMS PURCHASED								
15 COMMODITY (Pipeline)	90,000	90,000	0	0.00	481,980	483,000	1,020	0.21
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	58,951	93,600	34,650	37.02	457,731	498,990	41,260	8.27
19 DEMAND	150,000	150,000	0	0.00	600,000	600,000	0	0.00
20 OTHER	0	1,276	1,276	0.00	0	3,183	3,183	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21)	90,000	90,000	0	0.00	481,980	483,000	1,020	0.21
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	38	0	-38	0.00	269	0	-269	0.00
27 TOTAL THERM SALES	71,397	90,000	18,603	20.67	501,013	483,000	-18,013	-3.73
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00035	0.00479	0	92.69	0.00396	0.00479	0	17.31
29 NO NOTICE SERVICE (2/16)	0.00000	0.00000	0	0.00	0.00000	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	0.00000	0.00000	0	0.00	0.00000	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	0.71555	0.56500	-0.15	-26.65	0.72373	0.68413	-0.04	-5.79
32 DEMAND (5/19)	0.07690	0.07690	0	0.00	0.07690	0.07690	0	0.00
33 OTHER (6/20)	0.00000	0.00000	0	0.00	0.00000	12.77631	13	100.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	0.00000	0.00000	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	0.00000	0.00000	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	0.59973	0.80389	0	25.40	0.80735	0.89129	0	9.42
38 NET UNBILLED (12/25)			0				0	
39 COMPANY USE (13/26)	0.78407	0.00000	-1	0.00	0.87648	0.00000	-1	0.00
40 TOTAL THERM SALES (11/27)	0.75599	0.80389	0.05	5.96	0.80735	0.89129	0.08	9.42
41 TRUE-UP (E-2)	-0.01982	-0.01982	0.00	0.00000	-0.01982	-0.01982	0.00	0.00000
42 TOTAL COST OF GAS (40+41)	0.73617	0.78407	0.05	6.11	0.78754	0.87147	0.08	9.63
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00	0	1.00503	1.00503	0.00	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.73987	0.78802	0.05	6.11	0.79150	0.87582	0.08	9.63
45 PGA FACTOR ROUNDED TO NEAREST .001	0.74	0.788	0.05	6.09	0.791	0.876	0.09	9.70

DOCUMENT NUMBER - 05163 MAY 26 2009

FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009

	CURRENT MONTH:		APRIL		PERIOD TO DATE				
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ORIGINAL	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$42,182	\$52,884	10,702	0.20	\$331,271	\$341,373	10,101	0.03	
2 TRANSPORTATION COST LINE(1+5+6-(7+8+9)	\$11,793	\$19,466	7,673	0.39	\$73,223	\$89,121	15,897	0.18	
3 TOTAL	\$53,975	\$72,350	18,375	0.25	\$404,494	\$430,493	25,999	0.06	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$56,645	\$72,350	15,705	0.22	\$450,715	\$430,493	-20,222	-0.05	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$1,711	\$1,711	0	0.00	\$6,842	\$6,842	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$58,356	\$74,061	15,705	0.21	\$457,558	\$437,335	-20,222	-0.05	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$4,381	\$1,711	-2,670	-1.56	\$53,063	\$6,842	-46,221	-6.76	
8 INTEREST PROVISION-THIS PERIOD (21)	\$41	-\$23	-64	2.74	\$158	-\$126	-284	2.25	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$101,510	-\$59,078	-160,587	2.72	\$57,842	-\$58,975	-116,817	1.98	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$1,711	-\$1,711	0	0.00	-\$6,842	-\$6,842	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$104,221	-\$59,101	-163,322	2.76	\$104,221	-\$59,101	-163,322	2.76	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	101,510	-59,078	-160,587	2.72					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	104,180	-59,078	-163,258	2.76					
14 TOTAL (12+13)	205,690	-118,155	-323,845	2.74					
15 AVERAGE (50% OF 14)	102,845	-59,078	-161,922	2.74					
16 INTEREST RATE - FIRST DAY OF MONTH	0.55	0.55	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.40	0.40	0.00	0.00					
18 TOTAL (16+17)	0.95	0.95	0.00	0.00					
19 AVERAGE (50% OF 18)	0.48	0.48	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.04	0.04	0.00	0.00					
21 INTEREST PROVISION (15x20)	41	-23	-64	2.74					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2009 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL

DECEMBER 2009

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL		
							THIRD PARTY	PIPELINE			CENTS PER THERM		
1	APR	FGT	SJNG	FT		0			\$63.00	\$11,535.00	-\$31.50	#DIV/0!	
2	"	PRIOR	SJNG	FT	93,600	93,600	\$52,884.00					56.50	
3	"	SJNG	FGT	BO	-37,860	-37,860	-\$11,694.20					30.89	
4	"	ARIZONA CHEM	SJNG	BO	3,215	3,215	\$993.05					30.89	
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						58,955	0	58,955	\$42,182.85	\$63.00	\$11,535.00	-\$31.50	91.17

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009

MONTH: APRIL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	CS#11	312	300	9,360	9,000	5.65	5.88
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	TOTAL:	312	300	9,360	9,000		
27.				WEIGHTED AVERAGE		5.65	5.88

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2009		Through		DECEMBER 2009			
		CURRENT MONTH:		APRIL		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RS-1 (Residential 0 - 149)	6,837	7,164	327	4.78%	41,658	42,565	907	0.02	
RS-2 (Residential 150-299)	14,606	19,094	4,488	30.73%	104,394	113,458	9,064	0.09	
RS-3 (Residential 300-UP)	22,752	33,828	11,076	48.68%	188,524	199,451	10,927	0.06	
GS-1 (Commercial <2000)	9,303	10,754	1,451	15.60%	56,381	56,364	-17	0.00	
GS-2 (Commercial 2000-24,999)	16,393	26,060	9,667	58.97%	81,535	105,002	23,467	0.29	
TOTAL FIRM	69,891	96,900	27,010	38.65%	472,491	516,840	44,349	0.09	
THERM SALES (INTERRUPTIBLE)									
FTS-4	24,101	30,595	6,494	26.94%	177,034	197,133	20,099	0.11	
FTS-5	299,450	415,000	115,550	38.59%	1,893,358	1,660,000	-233,358	-0.12	
LARGE INTERRUPTIBLE	1,544	0	-1,544	-100.00%	30,491	0	-30,491	-1.00	
TOTAL INTERRUPTIBLE	325,095	445,595	120,500	37.07%	2,100,883	1,857,133	-243,750	-0.12	
TOTAL THERM SALES	394,986	542,495	147,510	37.35%	2,573,374	2,373,973	-199,401	-0.08	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RS-1 (Residential 0 - 149)	908	1,067	159	17.51%	914	1,070	156	0.17	
RS-2 (Residential 150-299)	962	926	-36	-3.74%	966	929	-37	-0.04	
RS-3 (Residential 300-UP)	878	824	-54	-6.15%	881	821	-60	-0.07	
GS-1 (Commercial <2000)	202	218	16	7.92%	205	214	9	0.05	
GS-2 (Commercial 2000-24,999)	36	37	1	2.78%	36	37	2	0.04	
TOTAL FIRM	2,986	3,072	86	2.88%	3,000	3,071	71	0.02	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
FTS-4	1	1	0	0.00%	1	1	0	0.00	
FTS-5	1	1	0	0.00%	1	1	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00	
TOTAL INTERRUPTIBLE	2	2	0	0.00%	2	2	0	0.00%	
TOTAL CUSTOMERS	2,988	3,074	86	2.88%	3,000	3,071	71	0.02	
THERM USE PER CUSTOMER									
RS-1 (Residential 0 - 149)	8	7	-1	-10.84%	15	13	-2	-0.13	
RS-2 (Residential 150-299)	15	21	5	35.81%	36	41	5	0.13	
RS-3 (Residential 300-UP)	26	41	15	58.43%	71	81	10	0.13	
GS-1 (Commercial <2000)	46	49	3	7.11%	92	88	-4	-0.04	
GS-2 (Commercial 2000-24,999)	455	704	249	54.68%	766	946	180	0.24	
FTS-4	24,101	30,595	6,494	26.94%	59,011	65,711	6,700	0.11	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2009 through DECEMBER 2009

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0438012	1.0344714	1.0269278	1.0268786								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0615167	1.0520286	1.044357	1.044307	0	0	0	0	0	0	0	0

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324660549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/07/2009 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
		Payee:	006924518	Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	May 10, 2009	Invoice Total Amount:	\$31.50
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000316941
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	05/20/2009

Begin Transaction Date: April 01, 2009 **End Transaction Date:** April 30, 2009 *Please reference your Invoice Identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0035	0.0000	0.0035	9,000	31.50	01 - 30	
Transportation Commodity																			

Invoice Total Amount: 9,000 31.50

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Strat D/T:	04/30/2009 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
		Payee:	006924518	Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	May 01, 2009	Invoice Total Amount:	\$11,535.00
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000316940
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	05/11/2009

Begin Transaction Date: April 01, 2009 **End Transaction Date:** April 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	15,000	11,535.00	01 - 30	
				Reservation/Demand D1															

Invoice Total Amount: 15,000 11,535.00

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

Invoice Number 9044969
 Invoice Date 05/14/2009
 Contract # 9000114
 Delivery Month Apr 2009
 Due Date 05/24/2009

To:
 Stuart Shoaf
 ST JOE NATURAL GAS
 P O BOX 549
 PORT ST JOE, FL, 32457

 Fax # (850) 229-8392

Remit:
 US \$ WIRE

Natural Gas delivered during **Apr 2009**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 04/01-04/30	3745940 / 9165064	9,360	5.6500	52,884.00
Total For CS #11 MOUNT VERNON (0025309)		9,360		52,884.00
Total Amount Due		9,360		52,884.00

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. *****

If you have any questions, please contact :
 or send a facsimile to : (251) 375-2233
 Or Email: AnnMarie.Horstman@bp.com
 0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00

Received Time May. 14. 4:56PM

REC 5-14

CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 39916

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 20-Jun-09
DELINQUENT: 15-Nov-08

TO: FGT

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Apr-09	\$3.43	90.00%	\$3.09	3,786	\$11,694.20
TOTAL DECATHERM / INVOICE						<u>\$11,694.20</u>

CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 39918

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 20-Jun-09
DELINQUENT: 15-Nov-08

REMITT: infinite Energy
7001 SW 24th Street
Gainesville, FL 32607

Fax: 251-375-2235

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Apr-09	\$3.43	90.00%	\$3.09	(321.50)	(\$993.05)

TOTAL DECATHERM / INVOICE

(\$993.05)

IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

REVISED 5/19/09

INVOICE 39851
ADD TO GAS BILL
DATE: 1-Apr-09
DELINQUENT: 21-Apr-09

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

REMITT: Accounts Payable - Energy
Arizona Chemical Company
P.O. Box 550850
Jacksonville, FL 32255-0850

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	Feb-09	\$4.2560	100.00%	\$4.2560	384	\$1,634.30

TOTAL DECATHERM / INVOICE \$1,634.30

Filed PCA 2/09 1635.18
<.88¢>

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.
 301 Long Ave - POB 549 - Port St Joe, FL 32457

REVISED 5/19/09

Apr-09

Customer Name : ACCOUNTS PAYABLE - ENERGY
 ARIZONA CHEMICAL COMPANY
 P.O. BOX 550850
 JACKSONVILLE, FLORIDA 32255-0850

PO# 870308739
 Ms. Meshia Williams
 Phone: (904) 928-8698
 Fax: (904) 928-8773

DATE: 5/1/2009
 DELINQUENT: 5/20/2009

Wire Remit To: Bayside Savings Bank
 Account No. [REDACTED]
 ABA Route No. [REDACTED]
 FAX NOTICE UPON RECEIPT

Stuart Shoaf
 Voice 850-229-8316x209
 Fax 850-229-8392
sshoaf@stjoenaturalgas.com

INVOICE NO.: 39934
 CONTRACT NO.: CTS-003
 DATED: FEB. 28, 2009

REDACTED

REDACTED

REVISED

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	Apr-09	\$3,000.00	\$3,000.00	1	\$3,000.00
Transport Charge	1-30	\$0.03554	\$0.03554	300,994	\$10,697.31
Energy Conservation Recovery Factor		\$0.00380	\$0.00380	300,994	\$1,143.78
System Fuel Charge			\$1.22100	1,544	\$1,884.70
NET GAS BILL	Apr-09				\$16,725.79
Port St Joe Utility Tax					\$25.00
Gross Gas Bill					\$16,750.79
Fairpoint Phone Line	Apr-09				\$35.04
OFO Charge	Apr-09	\$0.7424	\$0.74240	3,415	\$2,535.47
Book Out	Mar-09		\$3.80200	(100)	(\$379.40)
Cash Out	Feb-09		\$4.25600	(384)	(\$1,634.30)
TOTAL AMOUNT DUE THIS INVOICE					\$17,307.59

ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$259.61

TIME ALLOCATION : 4/1-15/09

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
\$1,381.38	35	\$39.24	807
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	16	\$40.62	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	105	\$16.81	[REDACTED]
\$200.07	7	\$31.84	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	\$22.32	[REDACTED]
[REDACTED]	[REDACTED]	\$21.34	877
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
\$587.74	[REDACTED]	[REDACTED]	870
[REDACTED]	[REDACTED]	[REDACTED]	880
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	5	\$26.82	887
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	8	\$26.82	894
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
\$178.77	5	[REDACTED]	894
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	\$18.88	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	174	\$47.72	890
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	2	\$18.10	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	19	\$22.32	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	\$15.75	416-1
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	100	\$20.96	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	1,249	\$21.98	[REDACTED]
\$16,888.48	862.0	\$21.98	[REDACTED]

TIME ALLOCATION : 4/16-30/08

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
100.45	35	2.87	807
\$1,381.38	35	\$39.24	807
100.45	35	2.87	807
119.07	22	5.41	871
100.20	21	4.77	871
2,000.10	100	20.00	871
100.00	5	20.00	875
96.19	4	24.05	876
100.00	5	20.00	877
1,000.00	100	10.00	878
200.40	10	20.04	879
122.00	10	12.20	880
60.47	3	20.16	886
101.20	1	101.20	887
66.00	5	13.20	889
120.00	1	120.00	890
100.00	0	0.00	891
743.44	30	24.78	892
100.00	1	100.00	894
104.04	20	5.20	892
10,000.74	100	100.01	893
380.31	28	13.58	899
100.00	0	0.00	926
112.20	20	5.61	899
204.00	10	20.40	899
\$4,087.80	200	\$20.44	899
1,000.00	0	0.00	899
100.00	1	100.00	116.25
10,000.00	1000	10.00	899
100.00	0	0.00	899