



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

May 21, 2009

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

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COMMISSION
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Re: Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of April, 2009.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

cc: Parties of record.

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GCL 2
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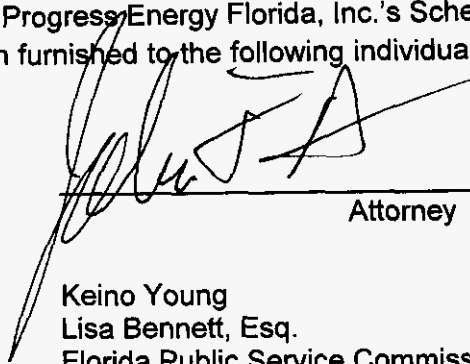
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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 090001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of April, 2009 have been furnished to the following individuals via regular U.S. Mail on this 25 day of May, 2009.



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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

APRIL 2009

					MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	114,842,096	165,601,020	(50,958,924)	(30.8)	2,336,329	2,904,380	(568,051)	(19.6)	4.9069	5.7018	(0.7949)	(13.9)
2	SPENT NUCLEAR FUEL DISPOSAL COST	537,330	541,440	(4,110)	(0.8)	572,237	578,000	(5,763)	(0.7)	0.0939	0.0940	(0.0001)	(0.1)
3	COAL CAR INVESTMENT	40,494	37,742	2,751	7.3	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(5,139,946)	459,872	(5,599,918)	(1,217.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	110,079,974	166,640,174	(56,560,201)	(33.9)	2,336,329	2,904,380	(568,051)	(19.6)	4.7117	5.7375	(1.0258)	(17.9)
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	20,700,805	23,678,158	(2,977,553)	(12.6)	435,170	452,243	(17,073)	(3.8)	4.7569	5.2357	(0.4788)	(9.1)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A8)	3,222,231	3,460,737	(238,506)	(6.9)	57,783	44,661	13,122	29.4	5.5764	7.7489	(2.1725)	(28.0)
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,217,742	12,168,254	1,049,488	8.6	329,083	304,087	24,996	8.2	4.0165	4.0016	0.0149	0.4
12	TOTAL COST OF PURCHASED POWER	37,140,578	39,307,149	(2,166,571)	(5.5)	822,036	800,991	21,045	2.6	4.5181	4.9073	(0.3892)	(7.9)
13	TOTAL AVAILABLE MWH					3,158,365	3,705,371	(547,006)	(14.8)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(863,005)	(314,214)	(548,791)	174.7	(31,280)	(7,752)	(23,528)	303.5	2.7589	4.0533	(1.2944)	(31.9)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(122,809)	(40,848)	(81,961)	200.7	(31,280)	(7,752)	(23,528)	303.5	0.3926	0.5269	(0.1343)	(25.5)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(6,868,612)	(21,876,694)	15,010,082	(68.6)	(134,815)	(415,436)	280,621	(67.6)	5.0949	5.2664	(0.1715)	(3.3)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(7,854,426)	(22,233,756)	14,379,330	(64.7)	(186,095)	(423,188)	257,093	(60.8)	4.7289	5.2539	(0.5250)	(10.0)
19	NET INADVERTENT AND WHEELED INTERCHANGE					3,520	0	3,520					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	139,366,127	183,713,588	(44,347,441)	(24.1)	2,995,790	3,282,183	(286,393)	(8.7)	4.6521	5.5973	(0.9452)	(16.9)
21	NET UNBILLED	2,444,707	895,396	1,549,311	173.0	(52,551)	(15,997)	(36,554)	228.5	0.0882	0.0292	0.0590	202.1
22	COMPANY USE	460,962	671,676	(210,714)	(31.4)	(9,909)	(12,000)	2,091	(17.4)	0.0168	0.0219	(0.0053)	(24.2)
23	T & D LOSSES	7,453,447	10,538,327	(3,084,880)	(29.3)	(180,218)	(188,275)	8,057	(14.9)	0.2688	0.3437	(0.0749)	(21.8)
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	139,366,127	183,713,588	(44,347,441)	(24.1)	2,773,112	3,065,911	(292,799)	(9.6)	5.0256	5.9921	(0.9665)	(16.1)
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(4,868,765)	(8,999,770)	4,331,005	(48.1)	(92,932)	(150,193)	57,261	(38.1)	5.0239	5.9921	(0.9682)	(16.2)
26	JURISDICTIONAL KWH SALES	134,697,362	174,713,798	(40,016,436)	(22.9)	2,680,181	2,915,718	(235,537)	(8.1)	5.0257	5.9921	(0.9664)	(16.1)
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00192	134,955,980	175,040,513	(40,084,532)	(22.9)	2,680,181	2,915,718	(235,537)	(8.1)	5.0353	6.0033	(0.9680)	(16.1)
28	PRIOR PERIOD TRUE-UP	12,179,572	12,179,572	0	0.0	2,680,181	2,915,718	(235,537)	(8.1)	0.4544	0.4177	0.0367	8.8
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	2,680,181	2,915,718	(235,537)	(8.1)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,680,181	2,915,718	(235,537)	(8.1)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	147,138,553	187,220,085	(40,084,532)	(21.4)	2,680,181	2,915,718	(235,537)	(8.1)	5.4897	6.4210	(0.9313)	(14.5)
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									5.4937	6.4256	(0.9319)	(14.5)
32	GPIF	180,661	180,661			2,680,181	2,915,718			0.0067	0.0082	(0.0015)	8.1
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.500	6.432	(0.931)	(14.5)

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - APRIL 2009

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	546,894,513	666,207,473	(119,512,960)	(17.9)	10,255,211	11,841,097	(1,585,886)	(13.4)	5.3309	6.2622	(0.2953)	(5.3)
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,065,400	2,185,760	(100,360)	(4.8)	2,199,576	2,304,000	(104,424)	(4.5)	0.0939	0.0940	(0.0001)	(0.1)
3 COAL CAR INVESTMENT	164,564	162,569	1,995	1.2	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(8,437,124)	1,884,021	(10,321,145)	(547.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	540,487,353	670,419,823	(129,932,469)	(19.4)	10,255,211	11,841,097	(1,585,886)	(13.4)	5.2704	6.6818	(0.3914)	(6.9)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	56,608,922	92,929,485	(36,320,563)	(39.1)	1,425,668	1,780,643	(334,975)	(19.0)	3.9707	5.2782	(1.3075)	(24.8)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	10,050,270	17,748,836	(7,698,566)	(43.4)	176,247	231,626	(55,379)	(23.9)	5.7024	7.6627	(1.9603)	(25.8)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	56,912,023	47,236,906	9,675,117	20.5	1,273,780	1,184,411	89,369	7.5	4.4680	3.9882	0.4798	12.0
12 TOTAL COST OF PURCHASED POWER	123,571,214	167,915,207	(34,343,993)	(21.8)	2,875,675	3,176,680	(301,005)	(9.5)	4.2971	4.9711	(0.6740)	(13.6)
13 TOTAL AVAILABLE MWH					13,130,886	15,017,777	(1,886,891)	(12.6)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(3,307,682)	(5,542,917)	2,235,235	(40.3)	(82,530)	(91,205)	(1,325)	1.5	3.5747	6.0774	(2.5027)	(41.2)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(327,755)	(720,580)	392,825	(54.5)	(92,530)	(91,205)	(1,325)	1.5	0.3542	0.7901	(0.4359)	(55.2)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(50,678,694)	(73,541,817)	22,863,123	(31.1)	(980,475)	(1,372,172)	391,697	(28.6)	5.1688	5.3585	(0.1907)	(3.6)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(54,314,130)	(78,805,314)	25,491,184	(31.9)	(1,073,005)	(1,463,377)	390,372	(26.7)	5.0619	5.4535	(0.3916)	(7.2)
19 NET INADVERTENT AND WHEELED INTERCHANGE					11,405	0	11,405					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	609,744,437	745,529,715	(138,785,278)	(18.5)	12,069,286	13,554,400	(1,485,114)	(11.0)	5.0520	5.5224	(0.4704)	(8.5)
21 NET UNBILLED	(5,942,405)	7,103,258	(13,045,663)	(183.7)	117,624	(113,898)	231,522	(203.3)	(0.0520)	0.0563	(0.1083)	(192.4)
22 COMPANY USE	2,707,249	2,849,816	57,433	2.2	(53,587)	(48,000)	(5,587)	11.6	0.0237	0.0210	0.0027	12.9
23 T & D LOSSES	35,165,088	42,379,412	(7,214,324)	(17.0)	(696,058)	(767,554)	71,496	(9.3)	0.3075	0.3357	(0.0282)	(8.4)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	609,744,437	748,529,715	(138,785,278)	(18.5)	11,437,264	12,924,949	(1,187,684)	(9.4)	5.3312	5.9290	(0.5978)	(10.1)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(20,859,291)	(34,744,236)	13,884,945	(40.0)	(393,133)	(586,555)	193,422	(33.0)	5.3059	5.9234	(0.6175)	(10.4)
26 JURISDICTIONAL KWH SALES	588,885,146	713,785,480	(124,900,334)	(17.5)	11,044,132	12,038,394	(994,262)	(8.3)	5.3321	5.9292	(0.5971)	(10.1)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00192	590,007,346	715,120,258	(125,112,912)	(17.5)	11,044,132	12,038,394	(994,262)	(8.3)	5.3423	5.9403	(0.5980)	(10.1)
28 PRIOR PERIOD TRUE-UP	48,718,289	48,718,288	1	0.0	11,044,132	12,038,394	(994,262)	(8.3)	0.4411	0.4047	0.0364	9.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	11,044,132	12,038,394	(994,262)	(8.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	11,044,132	12,038,394	(994,262)	(8.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	638,725,635	763,838,546	(125,112,911)	(18.4)	11,044,132	12,038,394	(994,262)	(8.3)	5.7834	6.3450	(0.5616)	(8.9)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.7876	6.3496	(0.5620)	(8.9)
32 GPIF	722,644	722,644			11,044,132	12,038,394			0.0065	0.0080	(0.0005)	92.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.794	6.356	(0.562)	(8.8)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
APRIL 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$114,642,096	165,601,020	(\$50,958,924)	(30.8)	\$546,694,513	\$666,207,473	(\$119,512,960)	(17.9)
1a. NUCLEAR FUEL DISPOSAL COST	537,330	541,440	(4,110)	(0.8)	2,065,400	2,165,750	(100,350)	(4.6)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	40,494	37,742	2,751	7.3	164,564	162,589	1,995	1.2
2. FUEL COST OF POWER SOLD	(863,005)	(314,214)	(548,791)	174.7	(3,307,682)	(5,542,917)	2,235,235	(40.3)
2a. GAIN ON POWER SALES	(122,809)	(40,848)	(81,961)	200.7	(327,755)	(720,580)	392,825	(54.5)
3. FUEL COST OF PURCHASED POWER	20,700,605	23,678,158	(2,977,553)	(12.6)	56,808,922	92,929,465	(36,320,543)	(39.1)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	13,217,742	12,168,254	1,049,488	8.6	56,912,023	47,236,906	9,675,117	20.5
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	3,222,231	3,460,737	(238,506)	(6.9)	10,050,270	17,748,836	(7,698,566)	(43.4)
5. TOTAL FUEL & NET POWER TRANSACTIONS	151,374,685	205,132,289	(53,757,604)	(26.2)	668,860,255	820,187,512	(151,327,257)	(18.5)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(6,868,612)	(21,878,694)	15,010,082	(88.6)	(50,878,694)	(73,541,817)	22,663,123	(31.1)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(5,139,946)	459,972	(5,599,918)	(1,217.5)	(8,437,124)	1,884,021	(10,321,145)	(547.8)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$139,366,127	\$183,713,568	(\$44,347,441)	(24.1)	\$609,744,437	\$748,529,715	(\$138,785,278)	(18.5)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$436	\$0	\$436	\$5,987	\$0	\$5,987
INEFFICIENT USE OF BARTOW CC	(5,961,179)	0	(5,961,179)	(11,322,053)	0	(11,322,053)
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,350	0	3,350	13,720	0	13,720
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	(183,121)	0	(183,121)
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	817,447	459,972	357,475	3,047,780	1,884,021	1,163,759
DPC Refund	0	0	0	0	0	0
Rail Car Sale Gain	0	0	0	0	0	0
Net Meter Settlement	0	0	0	563	0	563
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	(\$5,139,946)	\$459,972	(\$5,599,918)	(\$8,437,124)	\$1,884,021	(\$10,321,145)

Note: Return on Coal Inventory in Transit based on: Avg investment: \$77,977,802 Avg tons: 965,446

B. KWH SALES								
1. JURISDICTIONAL SALES	2,680,180,355	2,915,717,821	(235,537,466)	(8.1)	11,044,131,324	12,036,393,519	(994,262,195)	(8.3)
2. NON JURISDICTIONAL (WHOLESALE) SALES	82,931,612	150,193,000	(67,261,388)	(38.1)	393,132,654	586,555,000	(193,422,346)	(33.0)
3. TOTAL SALES	2,773,111,967	3,065,910,821	(292,798,854)	(9.6)	11,437,263,978	12,624,948,519	(1,187,684,541)	(9.4)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.65	95.10	1.55	1.6	96.58	95.35	1.21	1.3

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
APRIL 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$155,286,377	\$192,762,366	(\$37,475,989)	(19.4)	\$695,411,494	\$795,875,788	(\$100,464,294)	(12.6)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(12,179,572)	(12,179,572)	(0)	0.0	(48,718,289)	(48,718,288)	(1)	0.0
2b. INCENTIVE PROVISION	(180,661)	(180,661)	(0)	0.0	(722,644)	(722,644)	(0)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	142,926,144	180,402,133	(37,475,989)	(20.8)	646,970,561	746,434,858	(100,464,295)	(13.5)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	139,368,127	183,713,598	(44,347,441)	(24.1)	609,744,437	748,529,715	(138,785,278)	(18.5)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.65	95.10	1.55	1.6	96.56	95.35	1.21	1.3
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00192 LOSS MULTIPLIER)	134,955,980	175,040,513	(40,084,532)	(22.9)	590,007,346	715,120,258	(125,112,912)	(17.5)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	7,970,163	5,361,620	2,608,543	48.7	55,963,214	31,314,597	24,648,617	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(20,738)	466,738	(487,476)	(104.4)	(209,023)	1,149,824	(1,358,847)	(118.2)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(61,918,894)	(82,980,087)	21,060,193	(25.4)	(145,284,208)	(146,154,866)	870,657	(0.6)
10. TRUE UP COLLECTED (REFUNDED)	12,179,572	12,179,572	0	0.0	48,718,289	48,718,288	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(41,790,896)	(64,972,158)	23,181,260	(35.7)	(40,811,728)	(64,972,156)	24,160,428	(37.2)
12. OTHER:	0				(979,168)		(979,168)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$41,790,896)	(\$64,972,158)	23,181,260	(35.7)	(\$41,790,896)	(\$64,972,156)	23,181,260	(35.7)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$61,919,894)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(41,770,158)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(103,690,052)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(51,845,026)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.550	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.400	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.950	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.475	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.040	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$20,738)	N/A	--	--				

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2009 to 4/1/2009
Run Date: 5/7/2009 5:06:00PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	6,827,028	14,504,032	(7,677,004)	(52.9%)
2 - LIGHT OIL	2,066,632	11,505,487	(9,438,855)	(82.0%)
3 - COAL	33,121,523	35,397,096	(2,275,573)	(6.4%)
4 - GAS	70,319,599	102,023,905	(31,704,306)	(31.1%)
5 - NUCLEAR	2,307,315	2,170,500	136,815	6.3%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	114,642,096	165,601,020	(50,958,924)	(30.8%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	78,971	111,124	(32,153)	(28.9%)
10 - LIGHT OIL	6,415	23,667	(17,252)	(72.9%)
11 - COAL	782,686	807,891	(25,205)	(3.1%)
12 - GAS	896,020	1,385,698	(489,678)	(35.3%)
13 - NUCLEAR	572,237	576,000	(3,763)	(0.7%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,336,329	2,904,380	(568,051)	(19.6%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	128,038	186,466	(58,428)	(31.3%)
18 - LIGHT OIL (BBL)	21,043	75,543	(54,500)	(72.1%)
19 - COAL (TON)	329,906	329,344	562	0.2%
20 - GAS (MCF)	7,675,257	10,752,895	(3,077,638)	(28.6%)
21 - NUCLEAR (MMBTU)	5,846,955	5,882,114	(35,159)	(0.6%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	841,804	1,213,891	(372,087)	(30.7%)
25 - LIGHT OIL	122,180	437,850	(315,670)	(72.1%)
26 - COAL	7,838,670	7,970,191	(131,521)	(1.7%)
27 - GAS	7,839,984	10,752,895	(2,912,911)	(27.1%)
28 - NUCLEAR	5,846,955	5,882,114	(35,159)	(0.6%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	22,489,592	26,256,941	(3,767,349)	(14.3%)

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2009 to 4/1/2009
Run Date: 5/7/2009 5:06:00PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	3.4	3.83	(0.4)	(11.7%)
33 - LIGHT OIL	0.3	0.81	(0.5)	(66.3%)
34 - COAL	33.5	27.82	5.7	20.4%
35 - GAS	38.4	47.71	(9.4)	(19.6%)
36 - NUCLEAR	24.5	19.83	4.7	23.5%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	53.32	77.78	(24.46)	(31.5%)
41 - LIGHT OIL (\$/BBL)	98.21	152.30	(54.09)	(35.5%)
42 - COAL (\$/TON)	100.40	107.48	(7.08)	(6.6%)
43 - GAS (\$/MCF)	9.16	9.49	(0.33)	(3.4%)
44 - NUCLEAR (\$/MBTU)	0.39	0.37	0.03	6.9%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	8.11	11.95	(3.84)	(32.1%)
48 - LIGHT OIL	16.91	26.28	(9.36)	(35.6%)
49 - COAL	4.23	4.44	(0.22)	(4.9%)
50 - GAS	8.97	9.49	(0.52)	(5.5%)
51 - NUCLEAR	0.39	0.37	0.03	6.9%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.10	6.31	(1.21)	(19.2%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	10,660	10,924	(264)	(2.4%)
56 - LIGHT OIL	19,047	18,500	546	3.0%
57 - COAL	10,015	9,865	150	1.5%
58 - GAS	8,750	7,760	990	12.8%
59 - NUCLEAR	10,218	10,212	6	0.1%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,626	9,040	586	6.5%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2009 to 4/1/2009
Run Date: 5/7/2009 5:06:00PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	8.64	13.05	(4.41)	(33.8%)
64 - LIGHT OIL	32.22	48.61	(16.40)	(33.7%)
65 - COAL	4.23	4.38	(0.15)	(3.4%)
66 - GAS	7.85	7.36	0.49	6.6%
67 - NUCLEAR	0.40	0.38	0.03	7.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.91</u>	<u>5.70</u>	<u>(0.79)</u>	<u>(13.9%)</u>

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2009 to 4/1/2009
Run Date: 5/7/2009 5:04:59PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	28	5.946	166	2,519	0.000	89.951
		0.00					Nuke	5,846,955	1.000	5,846,955	2,307,315	0.000	0.395
TOTAL UNIT 3	789	572,237.00	101			10,218				5,847,121	2,309,833	0.404	
TOTAL Nuclear:	789	572,237.00				10,218				5,847,121	2,309,833	0.404	
Steam													
Anclote													
		0.00					No 2	292	5.795	1,692	24,985	0.000	85.566
		20,831.07					Gas	215,660	1.028	221,698	1,812,031	8.699	8.402
		79,096.93					No 6	128,038	6.575	841,804	6,827,028	8.631	53.320
TOTAL UNIT 1	501	99,928.00	28			10,660				1,065,194	8,664,044	8.670	
TOTAL UNIT 2		0.00				0				0	0	0.000	
Bartow													
		0.00					No 2	1	6.468	6	93	0.000	92.860
TOTAL UNIT 1	122	0.00	0			0				6	93	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		182,716.00					Coal	76,864	24.558	1,887,626	7,930,002	4.340	103.169
		0.00					No 2	338	5.811	1,964	39,521	0.000	116.926
TOTAL UNIT 1	375	182,716.00	68			10,342				1,889,590	7,969,523	4.362	
		226,543.00					Coal	93,550	24.558	2,297,401	9,651,485	4.260	103.169
		0.00					No 2	281	5.811	1,633	32,856	0.000	116.926
TOTAL UNIT 2	494	226,543.00	64			10,148				2,299,034	9,684,341	4.275	
Crystal River 4 & 5													
		374,603.00					Coal	159,492	22.908	3,653,643	15,540,036	4.148	97.435
		0.00					No 2	1,387	5.817	8,069	124,293	0.000	89.613
TOTAL UNIT 4	722	374,603.00	72			9,775				3,661,711	15,664,329	4.182	
TOTAL UNIT 5		0.00				0				0	0	0.000	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2009 to 4/1/2009

Run Date: 5/7/2009 5:04:59PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
TOTAL Steam:	2,214	883,790.00				10,088				8,915,536	41,982,329	4.750	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2009 to 4/1/2009

Run Date: 5/7/2009 5:04:59PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		790.65					No 2	2,329	5.837	13,594	259,759	32.854	111.533
		3,150.35					Gas	52,691	1.028	54,166	448,431	14.234	8.511
TOTAL APP	48	3,941.00	11			17,194				67,761	708,190	17.970	
Bartow Combined Cycle													
		352.86					No 2	693	5.764	3,995	82,381	23.347	118.876
		106,958.14					Gas	1,188,237	1.019	1,210,814	10,526,037	9.841	8.859
TOTAL BCC	1,204	107,311.00	12			11,320				1,214,808	10,608,418	9.886	
Bartow Peaker													
		2,290.00					Gas	38,121	1.028	39,188	0	0.000	0.000
TOTAL BAP	90	2,290.00	4			17,113				39,188	0	0.000	
Bayboro Peaker													
		2,888.00					No 2	6,718	5.859	39,364	699,940	24.236	104.189
TOTAL BYP	174	2,888.00	2			13,630				39,364	699,940	24.236	
Debary Peaker													
		1,081.70					No 2	2,544	5.798	14,751	220,938	20.425	86.847
		11,936.30					Gas	157,727	1.032	162,774	1,367,086	11.453	8.667
TOTAL DEP	563	13,018.00	3			13,637				177,525	1,588,024	12.199	
Higgins Peaker													
		1,647.00					Gas	29,518	1.028	30,345	254,964	15.480	8.638
TOTAL HGP	87	1,647.00	3			18,424				30,345	254,964	15.480	
Hines Energy													
		1,514.84					No 2	2,050	5.614	11,508	180,847	11.938	88.218
		490,377.16					Gas	3,648,627	1.021	3,725,248	35,467,533	7.233	9.721
TOTAL HEP	2,204	491,892.00	31			7,597				3,736,756	35,648,380	7.247	
Intercession City Peaker													
		1,715.05					No 2	3,832	5.802	22,234	344,481	20.086	89.896
		64,496.95					Gas	819,733	1.020	836,128	7,707,619	11.950	9.403
TOTAL ICP	986	66,212.00	9			12,964				858,361	8,052,100	12.161	
Suwannee Peaker													
		117.90					No 2	277	5.820	1,612	25,451	21.588	91.882
		9,985.10					Gas	132,829	1.028	136,548	1,145,902	11.476	8.627
TOTAL SRP	153	10,103.00	9			13,675				138,160	1,171,354	11.594	
Tiger Bay Cogen													
		147,115.00					Gas	1,080,340	1.020	1,101,947	9,284,912	6.311	8.594
TOTAL TBP	224	147,115.00	91			7,490				1,101,947	9,284,912	6.311	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2009 to 4/1/2009
Run Date: 5/7/2009 5:04:59PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Turner Peaker													
TOTAL TUP	63	0.00	0				No 2	273	5.832	1,592	28,568	0.000	104.645
		0.00				0				1,592	28,568	0.000	
Univ of Florida Cogen													
TOTAL UFP	47	33,885.00	100			9,477	No 2 Gas	0 311,774	0.000 1.030	0 321,127	0 2,305,086	0.000 6.803	0.000 7.393
		33,885.00								321,127	2,305,086	6.803	
TOTAL Gas Turbine:	5,843	880,302.00				8,778				7,726,935	70,349,934	7.992	
SYSTEM TOTAL:													
	8,846	2,336,329.00				9,626				22,489,592	114,642,096	4.907	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2009 to 4/1/2009

Run Date: 5/7/2009 4:57:16PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	104,686	186,466	(81,780)	(43.9%)
3 - UNIT COST (\$/BBL)	95.93	77.78	18.14	23.3%
4 - AMOUNT (\$)	10,042,052	14,504,032	(4,461,980)	(30.8%)
5 - BURNED				
6 - UNITS (BBL)	128,038	186,466	(58,428)	(31.3%)
7 - UNIT COST (\$/BBL)	53.32	77.78	(24.46)	(31.5%)
8 - AMOUNT (\$)	6,827,028	14,504,032	(7,677,004)	(52.9%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(158)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	816,490	1,100,000	(283,510)	(25.8%)
14 - UNIT COST (\$/BBL)	58.83	77.78	(18.96)	(24.4%)
15 - AMOUNT (\$)	48,030,479	85,562,180	(37,531,701)	(43.9%)
16 -				
17 - DAYS SUPPLY	191	177	14	8.1%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	26,309	75,543	(49,234)	(65.2%)
20 - UNIT COST (\$/BBL)	72.84	152.30	(79.47)	(52.2%)
21 - AMOUNT (\$)	1,916,294	11,505,487	(9,589,193)	(83.3%)
22 - BURNED				
23 - UNITS (BBL)	21,043	75,543	(54,500)	(72.1%)
24 - UNIT COST (\$/BBL)	98.21	152.30	(54.09)	(35.5%)
25 - AMOUNT (\$)	2,066,632	11,505,487	(9,438,855)	(82.0%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(3)			
28 - AMOUNT (\$)	(485)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	960,588	883,900	76,688	8.7%
31 - UNIT COST (\$/BBL)	90.09	152.30	(62.21)	(40.8%)
32 - AMOUNT (\$)	86,536,058	134,617,970	(48,081,912)	(35.7%)
33 -				
34 - DAYS SUPPLY	1,369	351	1,018	290.1%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2009 to 4/1/2009

Run Date: 5/7/2009 4:57:16PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	408,927	329,344	79,583	24.2%
37 - UNIT COST (\$/TON)	90.86	107.48	(16.62)	(15.5%)
38 - AMOUNT (\$)	37,154,695	35,397,103	1,757,592	5.0%
39 - BURNED				
40 - UNITS (TON)	329,906	329,344	562	0.2%
41 - UNIT COST (\$/TON)	100.40	107.48	(7.08)	(6.6%)
42 - AMOUNT (\$)	33,121,523	35,397,096	(2,275,573)	(6.4%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(18)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,295,946	768,000	527,946	68.7%
48 - UNIT COST (\$/TON)	98.37	107.48	(9.11)	(8.5%)
49 - AMOUNT (\$)	127,484,056	82,542,797	44,941,259	54.4%
50 -				
51 - DAYS SUPPLY	118	70	48	68.5%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2009 to 4/1/2009
Run Date: 5/7/2009 4:57:16PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	7,675,257	10,752,895	(3,077,638)	(28.6%)
68 - UNIT COST (\$/MCF)	9.16	9.49	(0.33)	(3.4%)
69 - AMOUNT (\$)	70,319,599	102,023,905	(31,704,306)	(31.1%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	5,846,955	5,882,114	(35,159)	(0.6%)
72 - UNIT COST (\$/MMBTU)	0.39	0.37	0.03	6.9%
73 - AMOUNT (\$)	2,307,315	2,170,500	136,815	6.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

ATTACHMENT #1
SCHEDULE A-5

APRIL 2009

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$158.00)	Non recoverable expense of fuel additives.
0	(\$158.00)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$259.47)	Non recoverable expense of fuel additives.
(3)	(\$225.56)	Crystal River #3 Participant's share of light oil burned.
(3)	(\$485.03)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(18.45)	Non recoverable expense of inspection reports.
0	(\$18.45)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 4/1/2009
Run Date: 5/7/2009 5:11:28PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	64,781,393	62,386,517	2,394,876	3.8%
2 - LIGHT OIL	25,875,849	32,528,790	(6,652,941)	(20.5%)
3 - COAL	141,592,149	160,963,258	(19,371,109)	(12.0%)
4 - GAS	305,571,524	401,646,908	(96,075,384)	(23.9%)
5 - NUCLEAR	8,873,599	8,682,000	191,599	2.2%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	546,694,513	666,207,473	(119,512,960)	(17.9%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	607,509	487,992	119,517	24.5%
10 - LIGHT OIL	103,652	68,421	35,231	51.5%
11 - COAL	3,387,372	3,827,175	(439,803)	(11.5%)
12 - GAS	3,957,101	5,153,509	(1,196,408)	(23.2%)
13 - NUCLEAR	2,199,576	2,304,000	(104,424)	(4.5%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	10,255,211	11,841,097	(1,585,886)	(13.4%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	1,031,884	808,037	223,847	27.7%
18 - LIGHT OIL (BBL)	245,629	209,523	36,106	17.2%
19 - COAL (TON)	1,431,123	1,552,982	(121,859)	(7.8%)
20 - GAS (MCF)	30,543,915	40,145,841	(9,601,926)	(23.9%)
21 - NUCLEAR (MMBTU)	22,486,663	23,528,455	(1,041,792)	(4.4%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	6,763,341	5,260,311	1,503,030	28.6%
25 - LIGHT OIL	1,428,189	1,214,403	213,786	17.6%
26 - COAL	33,811,308	37,542,537	(3,731,229)	(9.9%)
27 - GAS	31,248,232	40,145,841	(8,897,609)	(22.2%)
28 - NUCLEAR	22,486,663	23,528,455	(1,041,792)	(4.4%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	95,737,732	107,691,547	(11,953,815)	(11.1%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 4/1/2009
Run Date: 5/7/2009 5:11:28PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	5.9	4.12	1.8	43.7%
33 - LIGHT OIL	1.0	0.58	0.4	74.9%
34 - COAL	33.0	32.32	0.7	2.2%
35 - GAS	38.6	43.52	(4.9)	(11.3%)
36 - NUCLEAR	21.4	19.46	2.0	10.2%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	62.78	77.21	(14.43)	(18.7%)
41 - LIGHT OIL (\$/BBL)	105.35	155.25	(49.91)	(32.1%)
42 - COAL (\$/TON)	98.94	103.65	(4.71)	(4.5%)
43 - GAS (\$/MCF)	10.00	10.00	0.00	0.0%
44 - NUCLEAR (\$/MBTU)	0.39	0.37	0.03	6.9%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	9.58	11.86	(2.28)	(19.2%)
48 - LIGHT OIL	18.12	26.79	(8.67)	(32.4%)
49 - COAL	4.19	4.29	(0.10)	(2.3%)
50 - GAS	9.78	10.00	(0.23)	(2.3%)
51 - NUCLEAR	0.39	0.37	0.03	6.9%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.71	6.19	(0.48)	(7.7%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,133	10,780	353	3.3%
56 - LIGHT OIL	13,779	17,749	(3,970)	(22.4%)
57 - COAL	9,982	9,809	172	1.8%
58 - GAS	7,897	7,790	107	1.4%
59 - NUCLEAR	10,223	10,212	11	0.1%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,336	9,095	241	2.6%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 4/1/2009

Run Date: 5/7/2009 5:11:28PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	10.66	12.78	(2.12)	(16.6%)
64 - LIGHT OIL	24.96	47.54	(22.58)	(47.5%)
65 - COAL	4.18	4.21	(0.03)	(0.6%)
66 - GAS	7.72	7.79	(0.07)	(0.9%)
67 - NUCLEAR	0.40	0.38	0.03	7.1%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.33	5.63	(0.30)	(5.2%)

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 4/1/2009
Run Date: 5/7/2009 5:01:34PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	91	5.825	530	8,044	0.000	88.400
		0.00					Nuke	22,486,663	1.000	22,486,663	8,873,599	0.000	0.395
TOTAL UNIT 3	789	2,199,576.00	97			10,223				22,487,193	8,881,643	0.404	
TOTAL Nuclear:	789	2,199,576.00				10,223				22,487,193	8,881,643	0.404	
Steam													
Anclote													
		0.00					No 2	1,304	5.795	7,556	124,225	0.000	95.264
		69,440.70					Gas	743,061	1.028	763,707	7,080,498	10.196	9.529
		258,848.30					No 6	433,710	6.564	2,846,808	26,924,773	10.402	62.080
TOTAL UNIT 1	501	328,289.00	23			11,021				3,618,071	34,129,496	10.396	
		0.00					No 2	701	5.795	4,062	71,908	0.000	102.580
		45,076.57					Gas	476,115	1.028	489,583	4,575,751	10.151	9.611
		147,068.43					No 6	244,455	6.534	1,597,332	16,512,401	11.228	67.548
TOTAL UNIT 2	510	192,145.00	13			10,882				2,090,977	21,160,060	11.013	
Bartow													
		0.00					No 2	53	5.861	311	4,923	0.000	92.896
		0.00					Gas	1	0.000	0	(5455)	18,218,535.282	(544.900)
		104,652.00					No 6	181,119	6.556	1,187,334	10,856,950	10.374	59.944
TOTAL UNIT 1	122	104,652.00	30			11,349				1,187,644	10,861,329	10.379	
		84,021.00					No 6	148,180	6.562	972,315	8,868,426	10.555	59.849
TOTAL UNIT 2	103	84,021.00	28			11,572				972,315	8,868,426	10.555	
		318.51					Gas	3,245	1.027	3,333	31,661	9.940	9.757
		7,029.49					No 6	11,154	6.594	73,549	672,230	9.563	60.268
TOTAL UNIT 3	201	7,348.00	1			10,463				76,882	703,890	9.579	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 4/1/2009
Run Date: 5/7/2009 5:01:34PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 1 & 2													
		699,936.00					Coal	295,802	24.255	7,174,614	31,078,480	4.440	105.065
		0.00					No 2	2,971	5.821	17,295	401,191	0.000	135.036
TOTAL UNIT 1	375	699,936.00	65			10,275				7,191,908	31,479,671	4.498	
		808,502.00					Coal	333,902	24.255	8,098,658	35,058,737	4.336	104.997
		0.00					No 2	2,272	5.806	13,192	305,274	0.000	134.364
TOTAL UNIT 2	494	808,502.00	57			10,033				8,111,851	35,364,011	4.374	
Crystal River 4 & 5													
		1,265,575.00					Coal	542,423	23.064	12,510,276	51,330,802	4.056	94.632
		0.00					No 2	14,126	5.823	82,256	1,671,629	0.000	118.337
TOTAL UNIT 4	722	1,265,575.00	61			9,950				12,592,532	53,002,431	4.188	
		628,050.00					Coal	258,996	23.274	6,027,760	24,124,131	3.841	93.145
		0.00					No 2	5,840	5.822	34,000	749,535	0.000	128.345
TOTAL UNIT 5	720	628,050.00	30			9,652				6,061,761	24,873,665	3.960	
Suwannee Plant													
TOTAL UNIT 1		0.00				0				0	0	0.000	
		0.00					No 2	30	5.847	175	2,875	0.000	95.818
		1,061.00					No 6	2,216	6.485	14,370	164,497	15.504	74.232
TOTAL UNIT 2	30	1,061.00	1			13,709				14,545	167,372	15.775	
		0.00					No 2	171	5.841	999	16,385	0.000	95.818
		2,103.94					Gas	23,185	1.017	23,578	239,312	11.374	10.322
		6,392.06					No 6	11,050	6.483	71,634	782,115	12.236	70.780
TOTAL UNIT 3	71	8,496.00	4			11,324				96,211	1,037,812	12.215	
TOTAL Steam:	2,214	4,128,075.00				10,178				42,014,697	221,648,163	5.369	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 4/1/2009
Run Date: 5/7/2009 5:01:34PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		2,664.06					No 2	7,624	5.832	44,462	879,850	33.027	115.405
		13,184.94					Gas	214,090	1.028	220,050	2,018,873	15.312	9.430
TOTAL APP	48	15,849.00	11			16,689				264,511	2,898,723	18.290	
Bartow Combined Cycle													
		9,115.83					No 2	21,149	5.764	121,905	2,516,629	27.608	118.995
		122,841.37					Gas	1,609,769	1.021	1,642,786	14,621,334	11.903	9.083
TOTAL BCC	1,204	131,957.00	4			13,373				1,764,691	17,137,964	12.988	
Bartow Peaker													
		2,299.61					No 2	5,819	5.818	33,853	540,686	23.512	92.917
		3,042.39					Gas	43,552	1.028	44,788	54,866	1.803	1.260
TOTAL BAP	162	5,342.00	1			14,721				78,641	595,552	11.148	
Bayboro Peaker													
		35,057.00					No 2	80,393	5.850	470,314	9,070,414	25.873	112.826
TOTAL BYP	174	35,057.00	7			13,416				470,314	9,070,414	25.873	
Debary Peaker													
		9,256.19					No 2	21,765	5.795	126,137	1,882,235	20.335	86.480
		19,525.81					Gas	258,105	1.031	266,084	2,342,692	11.998	9.077
TOTAL DEP	645	28,782.00	2			13,627				392,220	4,224,927	14.679	
Higgins Peaker													
		1,499.14					No 2	4,385	5.759	25,255	332,794	22.199	75.894
		2,867.86					Gas	46,975	1.028	48,313	424,244	14.793	9.031
TOTAL HGP	113	4,367.00	1			16,847				73,569	757,038	17.335	
Hines Energy													
		1,604.55					No 2	2,057	5.614	11,547	181,457	11.309	88.215
		3,205,611.45					Gas	22,555,333	1.023	23,069,105	232,225,114	7.244	10.296
TOTAL HEP	2,204	3,207,216.00	51			7,196				23,080,652	232,406,572	7.246	
Intercession City Peaker													
		24,083.49					No 2	53,357	5.797	309,299	4,950,809	20.557	92.786
		131,901.51					Gas	1,659,100	1.021	1,693,982	17,227,307	13.061	10.384
TOTAL ICP	986	155,985.00	5			12,843				2,003,281	22,178,116	14.218	
Rio Pinar Peaker													
		193.00					No 2	538	5.813	3,127	52,215	27.054	97.054
TOTAL RPP	12	193.00	1			16,204				3,127	52,215	27.054	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 4/1/2009
Run Date: 5/7/2009 5:01:34PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		1,820.30					No 2	4,441	5.842	25,946	422,401	23.205	95.114
		16,473.70					Gas	228,281	1.029	234,810	2,204,380	13.381	9.656
TOTAL SRP	153	18,294.00	4			14,254				260,756	2,626,780	14.359	
Tiger Bay Cogen													
		202,377.00					Gas	1,528,921	1.021	1,560,589	13,528,456	6.685	8.848
TOTAL TBP	224	202,377.00	31			7,711				1,560,589	13,528,456	6.685	
Turner Peaker													
		6,792.00					No 2	16,543	5.801	95,966	1,690,368	24.888	102.180
TOTAL TUP	149	6,792.00	2			14,129				95,966	1,690,368	24.888	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		115,349.00					Gas	1,154,182	1.029	1,187,524	8,997,582	7.800	7.796
TOTAL UFP	47	115,349.00	85			10,295				1,187,524	8,997,582	7.800	
TOTAL Gas Turbine:	6,121	3,927,560.00				7,953				31,235,843	316,164,707	8.050	
SYSTEM TOTAL:													
	9,124	10,255,211.00				9,336				95,737,732	546,694,513	5.331	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 4/1/2009

Run Date: 5/7/2009 5:10:18PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	1,009,418	808,037	201,381	24.9%
3 - UNIT COST (\$/BBL)	52.76	77.21	(24.45)	(32.0%)
4 - AMOUNT (\$)	53,254,599	62,386,517	(9,131,918)	(14.6%)
5 - BURNED				
6 - UNITS (BBL)	1,031,884	808,037	223,847	27.7%
7 - UNIT COST (\$/BBL)	62.78	77.21	(14.43)	(18.7%)
8 - AMOUNT (\$)	64,781,393	62,386,517	2,394,876	3.8%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	158,141			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	816,490	1,100,000	(283,510)	(25.8%)
14 - UNIT COST (\$/BBL)	58.83	77.78	(18.96)	(23.2%)
15 - AMOUNT (\$)	48,030,479	85,562,180	(37,531,701)	(43.9%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	193,254	209,523	(16,269)	(7.8%)
20 - UNIT COST (\$/BBL)	67.20	155.25	(88.06)	(56.5%)
21 - AMOUNT (\$)	12,985,746	32,528,790	(19,543,044)	(60.1%)
22 - BURNED				
23 - UNITS (BBL)	245,629	209,523	36,106	17.2%
24 - UNIT COST (\$/BBL)	105.35	155.25	(49.91)	(32.1%)
25 - AMOUNT (\$)	25,875,849	32,528,790	(6,652,941)	(20.5%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	792			
28 - AMOUNT (\$)	12,130			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	960,588	883,900	76,688	8.7%
31 - UNIT COST (\$/BBL)	90.09	152.30	(62.21)	(40.8%)
32 - AMOUNT (\$)	86,536,058	134,617,970	(48,081,912)	(35.7%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 4/1/2009

Run Date: 5/7/2009 5:10:18PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	1,758,868	1,552,982	205,886	13.3%
37 - UNIT COST (\$/TON)	99.47	103.65	(4.18)	(4.0%)
38 - AMOUNT (\$)	174,959,444	160,963,274	13,996,170	8.7%
39 - BURNED				
40 - UNITS (TON)	1,431,123	1,552,982	(121,859)	(7.8%)
41 - UNIT COST (\$/TON)	98.94	103.65	(4.71)	(4.5%)
42 - AMOUNT (\$)	141,592,149	160,963,258	(19,371,109)	(12.0%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(92)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,295,946	768,000	527,946	68.7%
48 - UNIT COST (\$/TON)	98.37	107.48	(9.11)	(8.5%)
49 - AMOUNT (\$)	127,484,056	82,542,797	44,941,259	54.4%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 4/1/2009

Run Date: 5/7/2009 5:10:18PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	30,543,915	40,145,841	(9,601,926)	(23.9%)
68 - UNIT COST (\$/MCF)	10.00	10.00	0.00	0.0%
69 - AMOUNT (\$)	305,571,524	401,646,908	(96,075,384)	(23.9%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	22,486,663	23,528,455	(1,041,792)	(4.4%)
72 - UNIT COST (\$/MMBTU)	0.39	0.37	0.03	6.9%
73 - AMOUNT (\$)	8,873,599	8,682,000	191,599	2.2%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
April 2009

Last refreshed 5/4/09 2:14 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		7,752		7,752	4.053	4.580	314,214.00	355,062.00	40,848.00
ACTUAL									
Cargill Power Markets, LLC	EEl	51		51	1.502	2.477	766.02	1,263.27	497.25
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,798.40	8,798.40	0.00
City of New Smyrna Beach, FL	Schedule OS	31		31	(19.478)	(20.938)	(6,038.31)	(6,490.67)	(452.36)
Cobb Electric Membership Corp.	EEl	600		600	2.560	2.909	15,360.00	17,456.40	2,096.40
ConocoPhillips Company	EEl	496		496	2.728	3.954	13,530.28	19,613.55	6,083.27
Constellation Power Source, Inc	MR1	325		325	2.432	2.657	7,902.70	8,634.35	731.65
Florida Municipal Power Agency	CR-1	25		25	2.737	3.464	684.25	866.00	181.75
Oglethorpe Power Corp.	EEl	150		150	2.831	3.718	4,246.00	5,577.00	1,331.00
Reedy Creek Improvement District	Schedule OS	8,385		8,385	2.305	2.818	193,294.60	236,263.73	42,969.13
Seminole Electric Cooperative, Inc	CR-1	405		405	3.628	4.475	14,693.60	18,122.25	3,428.65
Seminole Electric Cooperative, Inc.	Load Following	1,794		1,794	5.992	5.992	107,512.27	107,512.27	0.00
Tampa Electric Company	CR-1	1,120		1,120	4.726	6.029	52,938.20	67,522.65	14,586.45
The Energy Authority, Inc.	Contract	1,278		1,278	2.772	3.272	35,422.63	41,817.72	6,395.09
The Energy Authority, Inc.	Schedule OS	16,620		16,620	2.490	2.828	413,895.90	469,957.90	56,062.00
Pennsylvania-New Jersey-Maryland Int.	MR1	0		0	0.000	0.000	0.00	(11,291.49)	(11,291.49)
Reedy Creek Improvement District	Schedule OS	0		0	0.000	0.000	0.00	190.00	190.00
Subtotal - Gain on Other Power Sales		31,280		31,280	2.759	3.152	863,004.54	985,813.33	122,808.79
CURRENT MONTH TOTAL		31,280		31,280	2.759	3.152	863,004.54	985,813.33	122,808.79
DIFFERENCE		23,528		23,528	(1.294)	(1.428)	548,780.54	630,751.33	81,960.79
DIFFERENCE %		303.51		303.51	(31.93)	(31.19)	174.66	177.65	200.65
CUMULATIVE ACTUAL		92,530		92,530	3.575	3.929	3,307,681.85	3,635,436.52	327,754.67
CUMULATIVE ESTIMATED		91,205		91,205	6.077	6.867	5,542,917.00	6,263,497.00	720,580.00
DIFFERENCE		1,325		1,325	(2.502)	(2.938)	(2,235,235.15)	(2,628,060.48)	(392,825.33)
DIFFERENCE %		1.45		1.45	(41.17)	(42.78)	(40.33)	(41.96)	(54.52)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
APRIL, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		452,243			452,243	5.236	5.236	23,678,158.00	23,678,158.00
ACTUAL									
Shady Hills Power Company, LLC	TOLL	143,655			143,655	9.593	9.593	13,780,414.06	13,780,414.06
Southern Company Services, Inc	Southern UPS	285,705			285,705	2.279	2.279	6,510,466.33	6,510,466.33
Tampa Electric Company	TECO AR1	5,810			5,810	8.425	8.425	489,470.62	489,470.62
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	598.08	598.08
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(80,343.23)	(80,343.23)
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	(0.81)	(0.81)
CURRENT MONTH TOTAL		435,170			435,170	4.757	4.757	20,700,605.05	20,700,605.05
DIFFERENCE		-17,073			-17,073	(0.479)	(0.479)	(2,977,552.95)	(2,977,552.95)
DIFFERENCE %		(3.8)			(3.8)	(9.2)	(9.2)	(12.6)	(12.6)
CUMULATIVE ACTUAL		1,425,668			1,425,668	3.971	3.971	56,608,921.57	56,608,921.57
CUMULATIVE ESTIMATED		1,760,643			1,760,643	5.278	5.278	92,929,465.00	92,929,465.00
DIFFERENCE		-334,975			-334,975	(1.307)	(1.307)	(36,320,543.43)	(36,320,543.43)
DIFFERENCE %		(19.0)			(19.0)	(24.8)	(24.8)	(39.1)	(39.1)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
APRIL, 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		304,087	0	0	304,087	4.002	11.250	12,168,254.00
ACTUAL								
Auburdale Power Partners, L.P. (AUBRDLAS)	CO-GEN	1,727			1,727	3.488	3.488	60,196.95
ADJ		0			0			(1,733.93)
Auburdale Power Partners, L.P. (AUBRDLFC)	CO-GEN	5,975			5,975	2.878	2.878	171,953.88
ADJ		0			0			(25,142.48)
Auburdale Power Partners, L.P. (AUBSET)	CO-GEN	40,129			40,129	5.177	5.177	2,077,499.04
ADJ		0			0			9,478.39
Central Power & Lime (FLACRUSH)	CO-GEN	44,276			44,276	3.560	3.560	1,576,226.60
ADJ		884			884			(150,844.30)
Citrus World (CITRUS)	CO-GEN	8			8	3.390	3.390	266.46
ADJ		-10			-10			(441.27)
Lake County (LAKCOUNT)	CO-GEN	8,357			8,357	2.910	2.910	243,188.70
ADJ		0			0			(25,524.21)
Lake Cogen Limited (LAKORDER)	CO-GEN	39,630			39,630	4.954	4.954	1,963,270.20
ADJ		0			0			(256,320.84)
Metro-Dade County (METRDADE)	CO-GEN	24,195			24,195	4.661	4.661	1,127,728.95
ADJ		0			0			40,884.25
Metro-Dade County (METRDDAS)	CO-GEN	1,100			1,100	3.345	3.345	36,795.00
ADJ		0			0			(480.41)
Orange Cogen (ORANGEAS)	CO-GEN	1,854			1,854	3.618	3.618	67,077.72
ADJ		0			0			(93,489.61)
Orange Cogen (ORANGECO)	CO-GEN	23,800			23,800	4.308	4.308	1,025,304.00
ADJ		0			0			(16,568.30)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	49,514			49,514	5.239	5.239	2,594,038.48
ADJ		0			0			4,616.06
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	3,849			3,849	3.461	3.461	133,213.89
ADJ		0			0			(7,000.05)
Pasco Cogen Limited (PASCCOGL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	16,978			16,978	2.915	2.915	494,850.40
ADJ		0			0			(28,631.44)
PCS Phosphate (OCSWFCRK)	CO-GEN	24			24	3.637	3.637	865.61
ADJ		20			20			709.76
PCS Phosphate (OCWHSPRS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	21,280			21,280	2.896	2.896	616,268.80
ADJ		0			0			(82,673.47)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	28,817			28,817	3.433	3.433	989,272.50
ADJ		0			0			(32,591.47)
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	11,206			11,206	3.433	3.433	384,717.09
ADJ		0			0			(12,148.42)
U.S Agr-Chemicals (AGRICHEM)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	4,627			4,627	5.338	5.338	246,989.28
ADJ		0			0			59,343.29
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
SI Group Energy, LLC (SIGROUP)	CO-GEN	845			845	3.429	3.429	28,975.05
ADJ		0			0			(2,616.11)
CURRENT MONTH TOTAL		329,083			329,083	4.017	4.017	13,217,742.00
DIFFERENCE		24,996			24,996	0.015	(7.233)	1,049,488.00
DIFFERENCE %		8.2			8.2	0.4	(180.7)	8.6
CUMULATIVE ACTUAL		1,273,760			1,273,760	4.468	4.468	56,912,022.66
CUMULATIVE ESTIMATED		1,184,411			1,184,411	3.988	3.988	47,236,906.00
CUMULATIVE DIFFERENCE		89,349			89,349	0.480	0.480	9,675,116.66
CUMULATIVE DIFFERENCE %		7.5			7.5	12.0	12.0	20.5

PROGRESS ENERGY FLORIDA, INC.

SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF:
APRIL, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		44,661	7.749	3,460,737.00	11.518	5,144,240.00	1,683,503.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	867	4.876	42,287.45	4.876	42,287.45	0.00
Seminole	Load Following	6,818	3.835	261,465.86	3.835	261,465.86	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEl	8,825	3.101	273,702.00	4.067	358,880.08	85,178.08
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	25,342.08	0.000	0.00	(25,342.08)
Cobb Electric Membership Corp.	EEl	4,958	3.954	196,031.00	4.760	236,002.34	39,971.34
ConocoPhillips Company	EEl	863	5.045	43,539.00	4.835	41,727.80	(1,811.20)
Constellation Power Source, Inc	MR1	1,335	3.772	50,400.00	4.278	57,120.78	6,720.78
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	20,983	3.941	827,002.00	4.414	926,163.93	99,161.93
Florida Power & Light Company	Schedule OS	125	4.320	5,400.00	5.721	7,151.00	1,751.00
Florida Power & Light Company	Transmission Purchase	0	0.000	989.56	0.000	0.00	(989.56)
Hardee Pwr Partners LTD	MR1	181	4.698	8,499.00	3.293	5,959.63	(2,539.37)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	182,123.21	0.000	0.00	(182,123.21)
Orlando Utilities Commission	Schedule OS	300	9.200	27,600.00	6.788	20,364.00	(7,236.00)
Reedy Creek Improvement District	Schedule OS	140	7.000	9,800.00	3.812	5,336.80	(4,463.20)
Seminole Electric Cooperative, Inc	Contract	50	3.700	1,850.00	7.137	3,568.50	1,718.50
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	28,147.00	0.000	0.00	(28,147.00)
Southern Company Services, Inc	EEl	1,611	5.038	81,170.00	5.470	88,129.16	6,959.16
Tampa Electric Company	EEl	7,482	13.693	1,024,501.00	4.443	332,444.22	(692,056.78)
The Energy Authority, Inc.	EEl	3,244	4.780	154,410.00	5.187	168,252.85	13,842.85
ADJUSTMENTS							
Florida Power & Light Company	Transmission Purchase	0	0.000	(1.65)	0.000	0.00	1.65
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	105.93	0.000	0.00	(105.93)
Southern Company Services, Inc	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Southern Company Services, Inc	Transmission Purchase	0	0.000	(82.03)	0.000	0.00	82.03
The Energy Authority, Inc.	Schedule OS	0	0.000	(50.00)	0.000	0.00	50.00
SubTotal - Energy Purchases (Non-Broker)							
		57,783	5.576	3,222,231.41	4.421	2,554,854.40	(667,377.01)
CURRENT MONTH TOTAL							
DIFFERENCE		13,122	(2.173)	(238,505.59)	(7.097)	(2,589,385.60)	(2,350,880.01)
DIFFERENCE %		29.4	(28.0)	(6.9)	(61.6)	(50.3)	(139.6)
CUMULATIVE ACTUAL							
CUMULATIVE ESTIMATED		176,247	5.702	10,050,269.95	5.507	9,705,647.39	(344,422.56)
DIFFERENCE		231,626	7.663	17,748,836.00	13.328	30,870,859.00	13,122,023.00
DIFFERENCE %		-55,379	(1.960)	(7,898,568.05)	(7.821)	(21,165,011.61)	(13,466,445.56)
DIFFERENCE %		(23.9)	(25.6)	(43.4)	(58.7)	(68.6)	(102.62)

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2009

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Aubumdale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	844,840	844,840	844,840	844,840	0	0	0	0	0	0	0	0	2,578,560
2 Aubumdale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,961,210	2,961,210	2,961,210	2,961,210	0	0	0	0	0	0	0	0	11,844,841
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	0	0	0	0	0	0	0	0	0	0	0	0	0
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	804,350	804,350	804,350	804,350	0	0	0	0	0	0	0	0	2,417,400
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,060,551	3,060,551	3,060,551	3,060,551	0	0	0	0	0	0	0	0	12,242,602
8 Metro-Dade County (METRODADE)	QF	43.00	1/1/91 - 11/30/13	1,188,557	1,149,820	1,149,820	1,149,820	0	0	0	0	0	0	0	0	4,636,117
9 Orange Cogen (ORANGECC)	QF	74.00	7/1/95 - 12/31/24	2,635,097	2,635,097	2,635,097	2,635,097	0	0	0	0	0	0	0	0	10,540,389
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	8/1/93 - 12/31/23	2,247,894	2,328,170	2,474,317	2,361,101	0	0	0	0	0	0	0	0	9,409,281
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	(14,709)	0	0	0	0	0	0	0	0	0	0	0	(14,709)
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,090,200	1,090,200	1,090,200	1,090,200	0	0	0	0	0	0	0	0	4,360,800
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	1,806,963	2,595,150	2,595,150	2,595,150	0	0	0	0	0	0	0	0	9,582,413
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	3,222,200	3,222,200	3,222,200	3,222,200	0	0	0	0	0	0	0	0	12,888,798
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,227,992	1,227,992	1,227,992	1,227,992	0	0	0	0	0	0	0	0	4,911,967
16 U.S. Agr-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	750,408	763,765	763,752	754,860	0	0	0	0	0	0	0	0	3,032,585
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	5,079,228	5,330,448	4,960,998	5,642,070	0	0	0	0	0	0	0	0	21,012,732
19 Incremental Security				22,399	292,162	100,867	728,058	0	0	0	0	0	0	0	0	1,143,506
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	0	0	0	0	0	0	0	0	2,639,068
21 Retail Wheeling				(55,628)	(8,921)	(87,322)	(20,470)	0	0	0	0	0	0	0	0	(150,341)
SUBTOTAL				27,129,118	28,556,699	28,083,696	29,316,496	0	0	0	0	0	0	0	0	113,086,008

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		1088.25	8	2,512,073	2,842,331	1,521,365	1,313,331	0	0	0	0	0	0	0	0	8,189,100
TOTAL				29,641,190	31,399,030	29,605,062	30,629,826	0	0	0	0	0	0	0	0	121,275,108