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May 26, 2009

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
09 MAY 26 PM 2:03
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 090001-EI

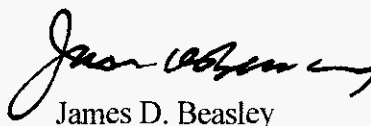
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of April 2009.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

COM
ECR
GCL 3
OPC
RCP 1
SGC
SGA 3
ADM JDB/pp
CLK Enclosure

cc: All Parties of Record (w/enc.)
Bernie Windham (w/cd - Schedules A1-A9)

DOCUMENT NUMBER-DATE

05184 MAY 26 09

FPSC-COMMISSION CLERK

Ms. Ann Cole
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 26th day of May 2009 to the following:

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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 090001-EI

**TAMPA ELECTRIC COMPANY
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1. Schedule A1 - A9 & A12

APRIL 2009

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	64,207,730	77,918,039	(13,710,309)	-17.6%	1,310,943	1,407,241	(96,298)	-6.8%	4.89783	5.53694	(0.63911)	-11.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(6,039)	(6,026)	(13)	0.2%	1,310,943 (a)	1,407,241 (a)	(96,298)	-6.8%	(0.00046)	(0.00043)	(0.00003)	7.6%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,310,943 (a)	1,407,241 (a)	(96,298)	-6.8%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,310,943 (a)	1,407,241 (a)	(96,298)	-6.8%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	64,201,691	77,912,013	(13,710,322)	-17.6%	1,310,943	1,407,241	(96,298)	-6.8%	4.89737	5.53651	(0.63914)	-11.5%
6. Fuel Cost of Purchased Power - Firm (A7)	3,933,431	4,027,600	(94,169)	-2.3%	81,412	31,224	50,188	160.7%	4.83151	12.89905	(8.06754)	-62.5%
7. Energy Cost of Sch C.X Econ. Purch. (Broker) (A9)	2,569,968	6,413,100	(3,843,132)	-59.9%	59,072	106,601	(47,529)	-44.6%	4.35057	6.01598	(1.66542)	-27.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,704,386	6,066,700	(4,362,314)	-71.9%	61,401	85,856	(24,455)	-28.5%	2.77583	7.06613	(4.29031)	-60.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	6,207,785	16,507,400	(8,299,615)	-50.3%	201,885	223,681	(21,796)	-9.7%	4.06557	7.37988	(3.31431)	-44.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,512,828	1,630,922	(118,094)	-7.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	25,294	125,967	(100,673)	-79.9%	1,093	1,570	(477)	-30.4%	2.31503	8.02338	(5.70835)	-71.1%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	912,985	600	912,385	152064.2%	23,831	14	23,817	170121.4%	3.83108	4.28571	(0.45463)	-10.6%
18. Fuel Cost of Sch. D/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	501,967	3,700	498,167	13464.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	1,440,146	130,267	1,309,879	1005.5%	24,924	1,584	23,340	1473.5%	5.77815	8.22393	(2.44578)	-29.7%
21. Net Inadvertent Interchange	0	0	0	0.0%	414	0	414	0.0%	0.00000	0.00000	0.00000	0.0%
22. Wheeling Rec'd. less Wheeling Delv'd.	0	0	0	0.0%	1,943	0	1,943	0.0%	0.00000	0.00000	0.00000	0.0%
23. Interchange and Wheeling Losses	0	0	0	0.0%	2,294	0	2,294	0.0%	0.00000	0.00000	0.00000	0.0%
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	70,969,330	94,289,146	(23,319,816)	-24.7%	1,487,967	1,629,338	(141,371)	-8.7%	4.76955	5.78696	(1.01741)	-17.6%
25. Net Unbilled	1,457,431 (a)	1,088,412 (a)	369,019	33.9%	30,557	18,808	11,749	62.5%	4.76955	5.78696	(1.01741)	-17.6%
26. Company Use	135,264 (a)	173,609 (a)	(38,345)	-22.1%	2,836	3,000	(164)	-5.5%	4.76953	5.78697	(1.01743)	-17.6%
27. T & D Losses	4,804,845 (a)	4,216,669 (a)	588,176	13.9%	100,740	72,865	27,875	38.3%	4.76955	5.78696	(1.01741)	-17.6%
28. System KWH Sales	70,969,330	94,289,146	(23,319,816)	-24.7%	1,353,834	1,534,665	(180,831)	-11.8%	5.24210	6.14396	(0.90186)	-14.7%
29. Wholesale KWH Sales	(690,440)	(3,894,349)	3,203,909	-82.3%	(13,171)	(63,385)	50,214	-79.2%	5.24212	6.14396	(0.90184)	-14.7%
30. Jurisdictional KWH Sales	70,278,890	90,394,797	(20,115,907)	-22.3%	1,340,663	1,471,280	(130,617)	-8.9%	5.24210	6.14396	(0.90186)	-14.7%
31. Jurisdictional Loss Multiplier	0	0	0	0.0%	0	0	0	0.0%	1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	70,374,469	90,517,716	(20,143,247)	-22.3%	1,340,663	1,471,280	(130,617)	-8.9%	5.24923	6.15231	(0.90308)	-14.7%
33. Other	0	0	0	0.0%	1,340,663	1,471,280	(130,617)	-8.9%	0.00000	0.00000	0.00000	0.0%
34. Other	0	0	0	0.0%	1,340,663	1,471,280	(130,617)	-8.9%	0.00000	0.00000	0.00000	0.0%
35. Other	0	0	0	0.0%	1,340,663	1,471,280	(130,617)	-8.9%	0.00000	0.00000	0.00000	0.0%
36. True-up *	11,073,578	11,073,578	0	0.0%	1,340,663	1,471,280	(130,617)	-8.9%	0.82598	0.75265	0.07333	9.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	81,448,047	101,591,294	(20,143,247)	-19.8%	1,340,663	1,471,280	(130,617)	-8.9%	6.07521	6.90496	(0.82975)	-12.0%
38. Revenue Tax Factor	0	0	0	0.0%	0	0	0	0.0%	1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	81,506,690	101,664,440	(20,157,750)	-19.8%	1,340,663	1,471,280	(130,617)	-8.9%	6.07958	6.90993	(0.83035)	-12.0%
40. GPIF * (Already Adjusted for Taxes)	(70,803)	(70,803)	0	0.0%	1,340,663	1,471,280	(130,617)	-8.9%	(0.00528)	(0.00481)	(0.00047)	9.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	81,435,887	101,593,637	(20,157,750)	-19.8%	1,340,663	1,471,280	(130,617)	-8.9%	6.07430	6.90512	(0.83082)	-12.0%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.074	6.905	(0.831)	-12.0%

* Based on Jurisdictional Sales (a) included for informational purposes only

DOCUMENT NUMBER DATE

05184 MAY 26 08

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: APRIL 2009

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	267,479,881	301,540,229	(34,160,348)	-11.3%	5,478,574	5,426,933	51,641	1.0%	4.88229	5.55821	(0.67592)	-12.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(24,039)	(24,104)	66	-0.3%	5,478,574 (a)	5,426,933 (a)	51,641	1.0%	(0.00044)	(0.00044)	0.00001	-1.2%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	5,478,574 (a)	5,426,933 (a)	51,641	1.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	5,478,574 (a)	5,426,933 (a)	51,641	1.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	267,455,843	301,616,125	(34,160,282)	-11.3%	5,478,574	5,426,933	51,641	1.0%	4.88185	5.55776	(0.67591)	-12.2%
6. Fuel Cost of Purchased Power - Firm (A7)	12,252,595	32,137,000	(19,884,405)	-61.9%	213,244	201,126	12,118	6.0%	5.74581	15.97854	(10.23273)	-64.0%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	7,440,477	27,186,300	(19,745,823)	-72.6%	136,780	412,060	(275,280)	-66.8%	5.43974	6.59786	(1.15792)	-17.6%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	6,280,496	22,120,400	(15,839,904)	-71.6%	196,728	337,731	(141,003)	-41.8%	3.19248	6.54971	(3.35723)	-51.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	25,973,568	81,443,700	(55,470,132)	-68.1%	546,752	950,917	(404,165)	-42.5%	4.75052	8.56475	(3.81423)	-44.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					6,025,326	6,377,850	(352,524)	-5.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	122,293	470,468	(348,175)	-74.0%	3,409	5,594	(2,185)	-39.1%	3.58694	8.41023	(4.82329)	-57.4%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	4,516,402	118,100	4,398,302	3724.2%	125,930	2,731	123,199	4511.1%	3.58644	4.32442	(0.73798)	-17.1%
18. Fuel Cost of Sch. D/BO Sales (A6)	29,988	0	29,988	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	1,432,374	66,200	1,366,174	2063.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	6,101,057	654,768	5,446,289	831.8%	129,339	8,325	121,014	1453.6%	4.71709	7.86508	(3.14799)	-40.0%
21. Net Inadvertent Interchange					643	0	643	0.0%				
22. Wheeling Rec'd. less Wheeling Delv'd.					10,314	0	10,314	0.0%				
23. Interchange and Wheeling Losses					11,963	100	11,863	11863.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	287,328,354	382,405,057	(95,076,703)	-24.9%	5,894,981	6,369,425	(474,444)	-7.4%	4.87412	6.00376	(1.12964)	-18.8%
25. Net Unbilled	1,659,059 (a)	(6,924,015) (a)	8,583,074	-124.0%	35,668	(109,837)	145,505	-132.5%	4.65139	6.30390	(1.65251)	-26.2%
26. Company Use	557,411 (a)	720,241 (a)	(162,830)	-22.6%	11,435	12,000	(565)	-4.7%	4.87460	6.00201	(1.12740)	-18.8%
27. T & D Losses	11,207,365 (a)	18,969,532 (a)	(7,762,167)	-40.9%	231,842	317,371	(85,529)	-26.9%	4.83405	5.97708	(1.14303)	-19.1%
28. System KWH Sales	287,328,354	382,405,057	(95,076,703)	-24.9%	5,616,035	6,149,891	(533,856)	-8.7%	5.11621	6.21808	(1.10186)	-17.7%
29. Wholesale KWH Sales	(2,769,717)	(15,184,896)	12,414,979	-81.8%	(54,292)	(244,220)	189,928	-77.8%	5.10152	6.21763	(1.11611)	-18.0%
30. Jurisdictional KWH Sales	284,558,637	367,220,361	(82,661,724)	-22.5%	5,561,743	5,905,671	(343,928)	-5.8%	5.11636	6.21810	(1.10174)	-17.7%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	284,945,636	367,719,708	(82,774,072)	-22.5%	5,561,743	5,905,671	(343,928)	-5.8%	5.12332	6.22655	(1.10324)	-17.7%
33. Other	0	0	0	0.0%	5,561,743	5,905,671	(343,928)	-5.8%	0.00000	0.00000	0.00000	0.0%
34. Other	0	0	0	0.0%	5,561,743	5,905,671	(343,928)	-5.8%	0.00000	0.00000	0.00000	0.0%
35. Other	0	0	0	0.0%	5,561,743	5,905,671	(343,928)	-5.8%	0.00000	0.00000	0.00000	0.0%
36. True-up *	44,294,312	44,294,312	0	0.0%	5,561,743	5,905,671	(343,928)	-5.8%	0.79641	0.75003	0.04638	6.2%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	329,239,948	412,014,020	(82,774,072)	-20.1%	5,561,743	5,905,671	(343,928)	-5.8%	5.91973	6.97658	(1.05686)	-15.1%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	329,477,001	412,310,671	(82,833,670)	-20.1%	5,561,743	5,905,671	(343,928)	-5.8%	5.92399	6.98161	(1.05762)	-15.1%
40. GPIF * (Already Adjusted for Taxes)	(283,212)	(283,212)	0	0.0%	5,561,743	5,905,671	(343,928)	-5.8%	(0.00509)	(0.00480)	(0.00030)	6.2%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	329,193,789	412,027,459	(82,833,670)	-20.1%	5,561,743	5,905,671	(343,928)	-5.8%	5.91890	6.97681	(1.05792)	-15.2%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.919	6.977	(1.058)	-15.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	64,207,730	77,918,039	(13,710,309)	-17.6%	267,479,881	301,640,229	(34,160,348)	-11.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	938,279	126,567	811,712	641.3%	4,668,683	588,568	4,080,115	693.2%
2a. GAINS FROM MARKET BASED SALES	501,867	3,700	498,167	13464.0%	1,432,374	66,200	1,366,174	2063.7%
3. FUEL COST OF PURCHASED POWER	3,933,431	4,027,600	(94,169)	-2.3%	12,252,595	32,137,000	(19,884,405)	-61.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,704,386	6,066,700	(4,362,314)	-71.9%	6,280,496	22,120,400	(15,839,904)	-71.6%
4. ENERGY COST OF ECONOMY PURCHASES	2,569,968	6,413,100	(3,843,132)	-59.9%	7,440,477	27,186,300	(19,745,823)	-72.6%
5. TOTAL FUEL & NET POWER TRANSACTION	70,975,369	94,295,172	(23,319,803)	-24.7%	287,352,392	382,429,161	(95,076,769)	-24.9%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,039)	(6,026)	(13)	0.2%	(24,038)	(24,104)	66	-0.3%
6b. ADJ.TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. ADJ.TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	70,969,330	94,289,146	(23,319,816)	-24.7%	287,328,354	382,405,057	(95,076,703)	-24.9%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,340,663	1,471,280	(130,617)	-8.9%	5,561,743	5,905,671	(343,928)	-5.8%
2. NONJURISDICTIONAL SALES	13,171	63,385	(50,214)	-79.2%	54,292	244,220	(189,928)	-77.8%
3. TOTAL SALES	1,353,834	1,534,665	(180,831)	-11.8%	5,616,035	6,149,891	(533,856)	-8.7%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9902713	0.9586978	0.0315735	3.3%	0.9903327	0.9602887	0.0300440	3.1%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	89,399,532	99,365,457	(9,965,925)	-10.0%	371,253,505	398,873,811	(27,620,306)	-6.9%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(11,073,578)	(11,073,578)	0	0.0%	(44,294,312)	(44,294,312)	0	0.0%
2b. INCENTIVE PROVISION	70,803	70,803	0	0.0%	283,212	283,212	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>78,396,757</u>	<u>88,362,682</u>	<u>(9,965,925)</u>	<u>-11.3%</u>	<u>327,242,405</u>	<u>354,862,711</u>	<u>(27,620,306)</u>	<u>-7.8%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	70,969,330	94,289,146	(23,319,816)	-24.7%	287,328,354	382,405,057	(95,076,703)	-24.9%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9902713	0.9586978	0.0315735	3.3%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	70,278,890	90,394,797	(20,115,907)	-22.3%	284,558,637	367,220,361	(82,661,724)	-22.5%
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	<u>70,374,469</u>	<u>90,517,716</u>	<u>(20,143,247)</u>	<u>-22.3%</u>	<u>284,945,636</u>	<u>367,719,708</u>	<u>(82,774,072)</u>	<u>-22.5%</u>
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	<u>70,374,469</u>	<u>90,517,716</u>	<u>(20,143,247)</u>	<u>-22.3%</u>	<u>284,945,636</u>	<u>367,719,708</u>	<u>(82,774,072)</u>	<u>-22.5%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	8,022,288	(2,155,034)	10,177,322	-472.3%	42,296,769	(12,856,997)	55,153,766	-429.0%
8. INTEREST PROVISION FOR THE MONTH	(8,219)	(393,160)	384,941	-97.9%	(117,986)	(1,816,265)	1,498,279	-92.7%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(30,094,963)	(111,587,272)	81,492,309	-73.0%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	11,073,578	11,073,578	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>(11,007,316)</u>	<u>(103,061,888)</u>	<u>92,054,572</u>	<u>-89.3%</u>	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2009

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(30,094,963)	(111,587,272)	81,492,309	-73.0%					NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(10,999,097)	(102,668,728)	91,669,631	-89.3%					NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(41,094,060)	(214,256,000)	173,161,940	-80.8%					NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(20,547,030)	(107,128,000)	86,580,970	-80.8%					NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.550	4.400	(3.850)	-87.5%					NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.400	4.400	(4.000)	-90.9%					NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	0.950	8.800	(7.850)	-89.2%					NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	0.475	4.400	(3.925)	-89.2%					NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.040	0.367	(0.327)	-89.1%					NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	(8,219)	(393,160)	384,941	-97.9%					NOT APPLICABLE

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	748,218	1,384	746,834	53962.0%	1,598,350	216,836	1,381,514	637.1%
2 LIGHT OIL	679,796	1,421,121	(741,325)	-52.2%	3,058,658	3,789,170	(730,512)	-19.3%
3 COAL	25,352,354	28,988,352	(3,635,998)	-12.5%	91,588,116	112,095,720	(20,507,604)	-18.3%
4 NATURAL GAS	37,427,362	47,507,182	(10,079,820)	-21.2%	171,234,757	185,538,503	(14,303,746)	-7.7%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	64,207,730	77,918,039	(13,710,309)	-17.6%	267,479,881	301,640,229	(34,160,348)	-11.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	6,158	8	6,150	76875.0%	11,848	1,200	10,648	887.3%
9 LIGHT OIL	4,332	4,625	(293)	-6.3%	17,222	12,332	4,890	39.7%
10 COAL	753,766	750,474	3,292	0.4%	2,836,771	3,018,713	(181,942)	-6.0%
11 NATURAL GAS	546,687	652,134	(105,447)	-16.2%	2,612,733	2,394,688	218,045	9.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,310,943	1,407,241	(96,298)	-6.8%	5,478,574	5,426,933	51,641	1.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	9,732	12	9,720	81000.0%	19,066	1,854	17,212	928.4%
16 LIGHT OIL (BBL)	6,980	10,808	(3,828)	-35.4%	28,438	31,409	(2,971)	-9.5%
17 COAL (TON)	333,979	328,433	5,546	1.7%	1,285,350	1,342,062	(56,712)	-4.2%
18 NATURAL GAS (MCF)	4,088,204	4,773,300	(685,096)	-14.4%	18,912,516	17,404,000	1,508,516	8.7%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	61,056	78	60,978	78176.9%	119,611	11,657	107,954	926.1%
22 LIGHT OIL	71,051	49,387	21,664	43.9%	191,488	133,948	57,540	43.0%
23 COAL	7,970,945	7,947,039	23,906	0.3%	30,112,070	32,218,018	(2,105,948)	-6.5%
24 NATURAL GAS	4,161,875	4,907,089	(745,214)	-15.2%	19,374,170	17,891,448	1,482,722	8.3%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,264,927	12,903,593	(638,666)	-4.9%	49,797,339	50,255,071	(457,732)	-0.9%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.47%	0.00%	-	0.5%	0.22%	0.02%	-	0.2%
29 LIGHT OIL	0.33%	0.33%	-	0.0%	0.31%	0.23%	-	0.1%
30 COAL	57.50%	53.33%	-	4.2%	51.78%	55.62%	-	-3.8%
31 NATURAL GAS	41.70%	46.34%	-	-4.6%	47.69%	44.13%	-	3.6%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	76.88	115.33	(38.45)	-33.3%	83.83	116.96	(33.12)	-28.3%
36 LIGHT OIL (\$/BBL)	97.39	131.49	(34.10)	-25.9%	107.56	120.64	(13.08)	-10.8%
37 COAL (\$/TON)	75.91	88.26	(12.35)	-14.0%	71.26	83.52	(12.27)	-14.7%
38 NATURAL GAS (\$/MCF)	9.15	9.95	(0.80)	-8.0%	9.05	10.66	(1.61)	-15.1%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	12.25	17.74	(5.49)	-30.9%	13.36	18.60	(5.24)	-28.2%
42 LIGHT OIL	9.57	28.78	(19.21)	-66.7%	15.97	28.29	(12.32)	-43.5%
43 COAL	3.18	3.65	(0.47)	-12.8%	3.04	3.48	(0.44)	-12.6%
44 NATURAL GAS	8.99	9.68	(0.69)	-7.1%	8.84	10.37	(1.53)	-14.8%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.24	6.04	(0.80)	-13.3%	5.37	6.00	(0.63)	-10.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,915	9,750	165	1.7%	10,095	9,714	381	3.9%
49 LIGHT OIL	16,401	10,678	5,723	53.6%	11,119	10,862	257	2.4%
50 COAL	10,575	10,589	(14)	-0.1%	10,615	10,673	(58)	-0.5%
51 NATURAL GAS	7,613	7,525	88	1.2%	7,415	7,471	(56)	-0.7%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,356	9,169	187	2.0%	9,089	9,260	(171)	-1.8%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	12.15	17.30	(5.15)	-29.8%	13.49	18.07	(4.58)	-25.3%
56 LIGHT OIL	15.69	30.73	(15.04)	-48.9%	17.76	30.73	(12.97)	-42.2%
57 COAL	3.36	3.86	(0.50)	-13.0%	3.23	3.71	(0.48)	-12.9%
58 NATURAL GAS	6.85	7.28	(0.43)	-5.9%	6.55	7.75	(1.20)	-15.5%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.90	5.54	(0.64)	-11.6%	4.88	5.56	(0.68)	-12.2%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2009

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	379	139,194	51.0	56.6	82.1	10,550	COAL	62,882	23,352,600	1,468,458.2	4,396,185	3.16	69.91
B.B.#2	373	64,956	24.2	32.9	52.6	10,618	COAL	29,157	23,655,280	689,717.0	2,038,414	3.14	69.91
B.B.#3	381	231,470	84.4	88.5	87.4	10,628	COAL	106,044	23,198,380	2,460,049.0	7,413,713	3.20	69.91
B.B.#4	417	183,763	61.2	64.0	94.6	10,414	COAL	82,727	23,132,720	1,913,700.5	5,783,582	3.15	69.91
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	13,446	5,763,472	77,487.1	1,772,534	-	131.83
B.B. STATION	1,550	619,383	55.5	60.7	79.7	10,546	-	-	-	-	21,404,428	3.46	-
SEB-PHIL.#1(HVY OIL)	18	3,312	25.6	98.4	83.7	9,915	HVY.OIL	5,234	6,273,540	32,835.1	368,860	11.14	70.47
SEB-PHIL.#2(HVY OIL)	18	2,846	22.0	80.1	83.1	9,915	HVY.OIL	4,498	6,273,540	28,220.6	316,991	11.14	70.47
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	400	5,763,472	2,307.3	62,367	-	155.92
SEB-PHILLIPS TOTAL	36	6,158	23.8	89.2	83.4	9,915	-	-	-	-	748,218	12.15	-
POLK #1 GASIFIER	235	134,383	79.4	90.5	88.5	10,708	COAL	53,169	27,065,140	1,439,020.7	3,947,926	2.94	74.25
POLK #1 CT (OIL)	215	4,332	2.8	97.0	65.1	8,870	LGT.OIL	6,980	5,754,124	38,424.2	679,796	15.69	97.39
POLK #1 TOTAL	235	138,715	82.0	90.6	91.3	10,651	-	-	-	1,477,444.9	4,627,722	3.34	-
POLK #2 CT (GAS)	151	2,491	2.3	100.0	73.8	16,642	GAS	40,404	1,026,000	41,454.0	352,479	14.15	8.72
POLK #2 CT (OIL)	158	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	2,491	2.3	100.0	73.8	16,642	-	-	-	41,454.0	352,479	14.15	-
POLK #3 CT (GAS)	151	3,845	3.5	100.0	72.8	13,646	GAS	51,138	1,026,000	52,468.0	443,995	11.55	8.68
POLK #3 CT (OIL)	158	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	3,845	3.5	100.0	72.8	13,646	-	-	-	52,468.0	443,995	11.55	-
POLK #4 (GAS)	151	11,603	10.7	100.0	76.0	11,148	GAS	126,074	1,026,000	129,352.0	1,097,856	9.46	8.71
POLK #5 (GAS)	151	6,879	6.3	87.1	73.8	11,417	GAS	76,545	1,026,000	78,535.0	666,766	9.69	8.71
POLK STATION TOTAL	839	163,533	27.1	95.0	78.3	10,880	-	-	-	1,779,253.9	7,188,818	4.40	-
COT 1	3	1	0.0	100.0	5.9	0	GAS	79	1,026,000	80.7	543	54.30	6.87
COT 2	3	0	0.0	100.0	6.0	0	GAS	74	1,026,000	76.3	509	3.00	6.88
CITY OF TAMPA TOTAL	6	1	0.0	100.0	6.0	0	GAS	153	1,026,000	157.0	1,052	105.20	6.88
BAYSIDE ST 1	233	96,680	57.6	92.3	62.5	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	63,828	56.8	93.3	86.0	11,433	GAS	710,637	1,026,000	729,114.0	6,519,643	10.21	9.17
BAYSIDE CT1B	156	58,254	51.9	73.1	80.7	11,761	GAS	667,080	1,026,000	684,425.0	6,120,035	10.51	9.17
BAYSIDE CT1C	156	57,341	51.1	85.4	83.1	10,949	GAS	611,246	1,026,000	627,139.0	5,607,794	9.78	9.17
BAYSIDE UNIT 1 TOTAL	701	276,103	54.7	86.7	76.4	7,398	GAS	1,988,963	1,026,000	2,040,678.0	18,247,472	6.61	9.17
BAYSIDE ST 2	305	82,025	37.4	69.5	53.8	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	45,308	40.3	58.3	85.6	11,252	GAS	496,282	1,026,000	509,186.0	4,563,062	10.07	9.19
BAYSIDE CT2B	156	41,486	36.9	51.7	85.1	11,338	GAS	457,760	1,026,000	469,663.0	4,208,872	10.15	9.19
BAYSIDE CT2C	156	35,048	31.2	44.7	85.5	11,237	GAS	383,382	1,026,000	393,350.0	3,525,004	10.06	9.19
BAYSIDE CT2D	156	33,919	30.2	46.8	78.2	11,598	GAS	382,805	1,026,000	392,759.0	3,519,699	10.38	9.19
BAYSIDE UNIT 2 TOTAL	929	237,786	35.5	56.7	73.8	7,433	GAS	1,720,229	1,026,000	1,764,958.0	15,816,637	6.65	9.19
BAYSIDE UNIT 5 TOTAL	56	3,034	56.4	95.4	89.1	10,754	GAS	31,800	1,026,000	32,827.0	290,823	9.59	9.15
BAYSIDE UNIT 6 TOTAL	56	4,945	33.4	84.5	95.5	10,966	GAS	52,898	1,026,000	54,273.0	510,282	10.32	9.65
BAYSIDE STATION TOTAL	1,742	521,868	41.6	70.9	76.0	7,467	GAS	3,793,890	1,026,000	3,892,536.0	34,865,214	6.68	9.19
SYSTEM	4,173	1,310,943	43.6	72.2	77.9	9,359	-	-	-	12,264,927.3	64,207,730	4.90	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil

² Fuel burned (MM BTU) system total excludes ignition oil

Big Bend CT #1 retired in December 2008 and Big Bend CT #2 & #3 retired in October 2008.

* Bayside #5 placed in Commercial Operation on April 27, 2009.

** Bayside #6 placed in Commercial Operation on April 20, 2009.

LEGEND:

B.B. = BIG BEND

SEB-PHIL. = SEBRING-PHILLIPS

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2009**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	4,189	12	4,177	34808.3%	7,764	1,854	5,910	318.8%
3 UNIT COST (\$/BBL)	64.54	119.58	(55.04)	-46.0%	57.08	118.53	(61.46)	-51.8%
4 AMOUNT (\$)	270,356	1,435	268,921	18740.1%	443,138	219,763	223,375	101.6%
5 BURNED:								
6 UNITS (BBL)	9,732	12	9,720	81000.0%	19,066	1,854	17,212	928.4%
7 UNIT COST (\$/BBL)	76.88	115.33	(38.45)	-33.3%	83.83	116.96	(33.12)	-28.3%
8 AMOUNT (\$)	748,218	1,384	746,834	53962.0%	1,598,350	216,836	1,381,514	637.1%
9 ENDING INVENTORY:								
10 UNITS (BBL)	4,054	7,973	(3,919)	-49.2%	4,054	7,973	(3,919)	-49.2%
11 UNIT COST (\$/BBL)	81.28	106.94	(25.66)	-24.0%	81.28	106.94	(25.66)	-24.0%
12 AMOUNT (\$)	329,499	852,631	(523,132)	-61.4%	329,499	852,631	(523,132)	-61.4%
13								
14 DAYS SUPPLY:	12	24	(12)	-50.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	10,853	10,808	45	0.4%	28,982	31,409	(2,427)	-7.7%
17 UNIT COST (\$/BBL)	64.45	174.47	(110.02)	-63.1%	63.61	175.75	(112.14)	-63.8%
18 AMOUNT (\$)	699,448	1,885,681	(1,186,233)	-62.9%	1,843,633	5,520,234	(3,676,601)	-66.6%
19 BURNED:								
20 UNITS (BBL)	6,980	10,808	(3,828)	-35.4%	28,438	31,409	(2,971)	-9.5%
21 UNIT COST (\$/BBL)	97.39	131.49	(34.10)	-25.9%	107.56	120.64	(13.08)	-10.8%
22 AMOUNT (\$)	679,796	1,421,121	(741,325)	-52.2%	3,058,658	3,789,170	(730,512)	-19.3%
23 ENDING INVENTORY:								
24 UNITS (BBL)	50,865	81,907	(31,042)	-37.9%	50,865	81,907	(31,042)	-37.9%
25 UNIT COST (\$/BBL)	103.32	156.67	(53.35)	-34.1%	103.32	156.67	(53.35)	-34.1%
26 AMOUNT (\$)	5,255,218	12,832,215	(7,576,997)	-59.0%	5,255,218	12,832,215	(7,576,997)	-59.0%
27								
28 DAYS SUPPLY: NORMAL	152	245	(93)	-40.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	7	12	(4)	-37.9%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	377,745	404,441	(26,696)	-6.6%	1,699,069	1,601,604	97,465	6.1%
32 UNIT COST (\$/TON)	68.27	92.13	(23.86)	-25.9%	69.00	85.98	(16.98)	-19.7%
33 AMOUNT (\$)	25,788,870	37,260,600	(11,471,730)	-30.8%	117,243,986	137,706,330	(20,462,344)	-14.9%
34 BURNED:								
35 UNITS (TONS)	333,979	328,433	5,546	1.7%	1,285,350	1,342,062	(56,712)	-4.2%
36 UNIT COST (\$/TON)	75.91	88.26	(12.35)	-14.0%	71.26	83.52	(12.27)	-14.7%
37 AMOUNT (\$)	25,352,354	28,988,352	(3,635,998)	-12.5%	91,588,116	112,095,720	(20,507,604)	-18.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	718,005	740,060	(22,055)	-3.0%	718,005	740,060	(22,055)	-3.0%
40 UNIT COST (\$/TON)	71.90	86.11	(14.21)	-16.5%	71.90	86.11	(14.21)	-16.5%
41 AMOUNT (\$)	51,624,950	63,725,622	(12,100,672)	-19.0%	51,624,950	63,725,622	(12,100,672)	-19.0%
42								
43 DAYS SUPPLY:	54	56	(2)	0.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	4,207,941	4,768,439	(560,498)	-11.8%	18,956,701	17,394,278	1,562,423	9.0%
46 UNIT COST (\$/MCF)	8.94	9.91	(0.97)	-9.8%	8.98	10.56	(1.58)	-15.0%
47 AMOUNT (\$)	37,626,864	47,258,744	(9,631,880)	-20.4%	170,189,975	183,724,350	(13,534,375)	-7.4%
48 BURNED:								
49 UNITS (MCF)	4,088,204	4,773,300	(685,096)	-14.4%	18,912,516	17,404,000	1,508,516	8.7%
50 UNIT COST (\$/MCF)	9.15	9.95	(0.80)	-8.0%	9.05	10.66	(1.61)	-15.1%
51 AMOUNT (\$)	37,427,362	47,507,182	(10,079,820)	-21.2%	171,234,757	185,538,503	(14,303,746)	-7.7%
52 ENDING INVENTORY:								
53 UNITS (MCF)	628,860	427,807	201,053	47.0%	628,860	427,807	201,053	47.0%
54 UNIT COST (\$/MCF)	3.67	10.83	(7.15)	-66.1%	3.67	10.83	(7.15)	-66.1%
55 AMOUNT (\$)	2,310,882	4,632,100	(2,321,218)	-50.1%	2,310,882	4,632,100	(2,321,218)	-50.1%
56								
57 DAYS SUPPLY:	4	3	1	27.3%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2009

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	0	0	0	0.0%	

* Includes March adjustments of (4,311) mcf and (\$36,882).

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	32,042
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	32,042

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(13,847)	(1,804,576)
OTHER USAGE	(542)	(64,479)
TOTAL	(14,389)	(1,869,055)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	63,709
IGNITION #2 OIL	1,772,534
IGNITION PROPANE	2,840
AERIAL SURVEY ADJ.	65,034
ADDITIVES	81,553
GREEN FUEL	0
TOTAL	1,985,670

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2009

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,570.0	0.0	1,570.0	8.023	8.253	125,966.67	129,566.67	3,600.00
VARIOUS	JURISDIC. SCH. - MB	14.0	0.0	14.0	4.286	5.714	600.00	800.00	100.00
TOTAL		1,584.0	0.0	1,584.0	7.990	8.230	126,566.67	130,366.67	3,700.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	66.3	0.0	66.3	2.375	2.612	1,574.35	1,731.79	8.56
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,026.3	0.0	1,026.3	2.311	2.542	23,720.02	26,092.02	744.07
CONSTELLATION COMMODITIES	SCH. - MA	497.0	0.0	497.0	3.261	4.547	16,209.28	22,599.95	5,286.95
COBB ELECTRIC	SCH. - MA	102.0	0.0	102.0	2.463	3.244	2,511.92	3,309.24	690.22
FLORIDA POWER & LIGHT	SCH. - MA	3,685.0	0.0	3,685.0	2.612	3.816	96,253.47	140,631.01	43,950.74
PROGRESS ENERGY FLORIDA	SCH. - MA	7,512.0	0.0	7,512.0	6.997	13.357	525,599.90	1,003,367.22	422,518.30
NEW SMYRNA BEACH	SCH. - MA	125.0	0.0	125.0	2.349	3.576	2,936.44	4,470.22	1,440.78
REEDY CREEK	SCH. - MA	4,258.0	0.0	4,258.0	2.408	3.727	102,545.73	158,710.38	51,558.57
SEMINOLE ELECTRIC	SCH. - MA	1,051.0	0.0	1,051.0	2.332	4.102	24,505.01	43,118.55	17,822.72
CITY OF TALLAHASSEE	SCH. - MA	40.0	0.0	40.0	2.329	3.342	931.49	1,336.82	374.93
THE ENERGY AUTHORITY	SCH. - MA	5,610.0	0.0	5,610.0	2.013	3.340	112,954.51	187,386.68	82,265.01
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(7,449.77)	(7,449.77)
JP MORGAN VENTURES	SCH. - MA	800.0	0.0	800.0	3.066	3.964	24,527.41	31,710.16	6,438.75
HARDEE POWER PARTNERS TO PROGRESS *	SCH. - MA	151.0	0.0	151.0	2.655	3.462	4,009.67	5,227.05	1,170.57
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(88,731.68)
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL CURRENT MONTH		24,923.6	0.0	24,923.6	3.765	6.509	938,279.20	1,622,239.32	518,088.72
ADJUSTMENTS TO PRIOR MONTHS:									
TEC WHOLESALE MARKETING	MAR. 2009 SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	10,120.86	10,120.86
TEC WHOLESALE MARKETING	MAR. 2009 SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(26,342.82)	(26,342.82)
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.000	0.000	0.00	(16,221.96)	(16,221.96)
SUB-TOTAL SCHEDULE MA/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,092.6	0.0	1,092.6	2.315	2.547	25,294.37	27,823.81	752.83
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		23,831.0	0.0	23,831.0	3.831	6.622	912,984.83	1,578,193.55	501,114.13
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		24,923.6	0.0	24,923.6	3.765	6.444	938,279.20	1,606,017.36	501,866.76
CURRENT MONTH:									
DIFFERENCE		23,339.6	0.0	23,339.6	(4.225)	(1.786)	811,712.53	1,475,650.89	498,166.76
DIFFERENCE %		1473.5%	0.0%	1473.5%	-52.9%	-21.7%	641.3%	1131.9%	13464.0%
PERIOD TO DATE:									
ACTUAL		129,339.4	0.0	129,339.4	3.610	4.961	4,668,683.24	6,416,836.92	1,432,373.23
ESTIMATED		8,325.0	0.0	8,325.0	7.070	7.988	588,566.68	664,966.68	66,200.00
DIFFERENCE		121,014.4	0.0	121,014.4	(3.460)	(3.027)	4,080,116.56	5,751,870.24	1,366,173.23
DIFFERENCE %		1453.6%	0.0%	1453.6%	-48.9%	-37.9%	693.2%	865.0%	2063.7%

* 60% of the profit for Seminole has been excluded: \$1,755.85

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	728.0	0.0	0.0	728.0	29.286	29.286	213,200.00	
CALPINE	SCH. - D	95.0	0.0	0.0	95.0	15.474	15,474	14,700.00	
RELIANT	SCH. - D	13,983.0	0.0	0.0	13,983.0	14.473	14,473	2,023,700.00	
PASCO COGEN	SCH. - D	16,418.0	0.0	0.0	16,418.0	10.817	10,817	1,776,000.00	
TOTAL		31,224.0	0.0	0.0	31,224.0	12.899	12,899	4,027,600.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	25,062.0	0.0	0.0	25,062.0	5.442	5,442	1,363,879.10	
HARDEE PWR. PART.-OTHERS	IPP	152.0	0.0	0.0	152.0	2.669	2,669	4,056.48	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	11,300.0	0.0	0.0	11,300.0	4.845	4,845	547,485.00	
PASCO COGEN	SCH. - D	35,311.0	0.0	0.0	35,311.0	4.349	4,349	1,535,620.49	
RELIANT	SCH. - D	8,532.0	0.0	0.0	8,532.0	5.453	5,453	465,283.34	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	1,062.0	0.0	0.0	1,062.0	2.456	2,456	26,078.18	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL CURRENT MONTH		81,419.0	0.0	0.0	81,419.0	4.842	4,842	3,942,402.59	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	MAR. 2009	IPP	(3,783.0)	0.0	0.0	(3,783.0)	11.788	11,788	(445,929.35)
HARDEE PWR. PART.-NATIVE	MAR. 2009	IPP	3,783.0	0.0	0.0	3,783.0	11.528	11,528	436,085.46
PROGRESS ENERGY FLORIDA	MAR. 2009	SCH. - D	(4,815.0)	0.0	0.0	(4,815.0)	4.831	4,831	(232,612.65)
PROGRESS ENERGY FLORIDA	MAR. 2009	SCH. - D	4,815.0	0.0	0.0	4,815.0	4.845	4,845	233,286.75
PASCO COGEN	MAR. 2009	SCH. - D	(18,382.0)	0.0	0.0	(18,382.0)	4.973	4,973	(914,048.18)
PASCO COGEN	MAR. 2009	SCH. - D	18,375.0	0.0	0.0	18,375.0	4.975	4,975	914,239.64
RELIANT	MAR. 2009	SCH. - D	(316.0)	0.0	0.0	(316.0)	8.407	8,407	(26,565.76)
RELIANT	MAR. 2009	SCH. - D	316.0	0.0	0.0	316.0	8.409	8,409	26,572.59
SUB-TOTAL ADJUSTMENTS		(7.0)	0.0	0.0	(7.0)	128.164	128,164	(8,971.50)	
TOTAL		81,412.0	0.0	0.0	81,412.0	4.832	4,832	3,933,431.09	
CURRENT MONTH:									
DIFFERENCE		50,188.0	0.0	0.0	50,188.0	(8.067)	(8,067)	(94,168.91)	
DIFFERENCE %		160.7%	0.0%	0.0%	160.7%	-62.5%	-62.5%	-2.3%	
PERIOD TO DATE:									
ACTUAL		213,244.0	0.0	0.0	213,244.0	5.746	5,746	12,252,595.17	
ESTIMATED		201,126.0	0.0	0.0	201,126.0	15.979	15,979	32,137,000.00	
DIFFERENCE		12,118.0	0.0	0.0	12,118.0	(10.233)	(10,233)	(19,884,404.83)	
DIFFERENCE %		6.0%	0.0%	0.0%	6.0%	-64.0%	-64.0%	-61.9%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	85,856.0	0.0	0.0	85,856.0	7.066	7.066	6,066,700.00
TOTAL		85,856.0	0.0	0.0	85,856.0	7.066	7.066	6,066,700.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	12,329.0	0.0	0.0	12,329.0	2.622	2.622	323,257.75
McKAY BAY REFUSE	COGEN.	13,350.0	0.0	0.0	13,350.0	2.707	2.707	361,413.05
ORANGE COGENERATION L.P.	COGEN.	6,998.0	0.0	0.0	6,998.0	2.627	2.627	183,848.22
CARGILL RIDGEWOOD	COGEN.	7,737.0	0.0	0.0	7,737.0	2.818	2.818	218,035.87
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	3,724.0	0.0	0.0	3,724.0	2.876	2.876	107,116.46
CF INDUSTRIES INC.	COGEN.	338.0	0.0	0.0	338.0	2.826	2.826	9,552.85
IMC-AGRICO-NEW WALES	COGEN.	7,624.0	0.0	0.0	7,624.0	2.861	2.861	218,118.81
IMC-AGRICO-S. PIERCE	COGEN.	8,311.0	0.0	0.0	8,311.0	2.850	2.850	236,861.35
AUBURNDALE POWER PARTNERS	COGEN.	990.0	0.0	0.0	990.0	2.731	2.731	27,033.38
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR APRIL 2009		61,401.0	0.0	0.0	61,401.0	2.745	2.745	1,685,237.74
ADJUSTMENTS FOR THE MONTH OF: MARCH 2009								
HILLSBOROUGH COUNTY	COGEN.	(14,663.0)	0.0	0.0	(14,663.0)	3.168	3.168	(464,487.52)
		14,663.0	0.0	0.0	14,663.0	3.236	3.236	474,521.93
McKAY BAY REFUSE	COGEN.	(10,998.0)	0.0	0.0	(10,998.0)	3.226	3.226	(354,786.13)
		10,998.0	0.0	0.0	10,998.0	3.269	3.269	359,506.20
ORANGE COGENERATION L.P.	COGEN.	(5,580.0)	0.0	0.0	(5,580.0)	2.920	2.920	(162,936.99)
		5,580.0	0.0	0.0	5,580.0	2.999	2.999	167,330.50
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MARCH 2009		0.0	0.0	0.0	0.0	0.000	0.000	19,147.99
TOTAL		61,401.0	0.0	0.0	61,401.0	2.776	2.776	1,704,385.73
CURRENT MONTH:								
DIFFERENCE		(24,455.0)	0.0	0.0	(24,455.0)	(4.290)	(4.290)	(4,362,314.27)
DIFFERENCE %		-28.5%	0.0%	0.0%	-28.5%	-60.7%	-60.7%	-71.9%
PERIOD TO DATE:								
ACTUAL		196,728.0	0.0	0.0	196,728.0	3.192	3.192	6,280,495.59
ESTIMATED		337,731.0	0.0	0.0	337,731.0	6.550	6.550	22,120,400.00
DIFFERENCE		(141,003.0)	0.0	0.0	(141,003.0)	(3.357)	(3.357)	(15,839,904.41)
DIFFERENCE %		-41.8%	0.0%	0.0%	-41.8%	-51.3%	-51.3%	-71.6%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4)		(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS\$ (8B)-6
			MWH FOR INTERRUPTIBLE	MWH FOR FIRM			(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J	106,624.0	23.0	106,601.0	6.015	6,413,100.00	6.015	6,413,100.00	0.00
TOTAL		106,624.0	23.0	106,601.0	6.015	6,413,100.00	6.015	6,413,100.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	1,120.0	0.0	1,120.0	6.473	72,496.00	6.606	73,990.75	1,495.75
FLA. POWER & LIGHT	SCH. - J	1,320.0	0.0	1,320.0	4.611	60,860.00	6.756	89,177.30	28,317.30
ORLANDO UTIL. COMM.	SCH. - J	875.0	0.0	875.0	5.171	45,250.00	5.765	50,442.25	5,192.25
THE ENERGY AUTHORITY	SCH. - J	1,431.0	0.0	1,431.0	4.626	66,196.00	5.631	80,574.08	14,378.08
OKEELANTA	SCH. - J	10.0	0.0	10.0	4.400	440.00	5.223	522.30	82.30
CALPINE	SCH. - J	13,650.0	0.0	13,650.0	3.887	530,603.00	4.973	678,828.17	148,225.17
CARGILL ALLIANT	SCH. - J	13,742.0	0.0	13,742.0	4.700	645,839.00	4.839	664,957.49	19,118.49
RELIANT	SCH. - J	1,125.0	0.0	1,125.0	2.400	27,001.00	3.244	36,490.01	9,489.01
SEMINOLE ELEC. CO-OP	SCH. - J	6,288.0	0.0	6,288.0	4.379	275,335.00	4.849	304,929.84	29,594.84
J P MORGAN VENTURES	SCH. - J	13,300.0	0.0	13,300.0	4.360	579,941.00	4.973	661,368.13	81,427.13
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	4,816.0	0.0	4,816.0	4.411	212,434.00	5.466	263,220.42	50,786.42
CONSTELLATION COMMODITIES	SCH. - J	827.0	0.0	827.0	3.459	28,602.50	6.174	51,055.84	22,453.34
SOUTHERN COMPANY	SCH. - J	568.0	0.0	568.0	4.396	24,971.00	6.494	36,887.38	11,916.38
SUB-TOTAL CURRENT MONTH		59,072.0	0.0	59,072.0	4.351	2,569,967.50	5.066	2,992,443.96	422,476.46
NO ADJUSTMENTS TO PRIOR MONTHS									
TOTAL		59,072.0	0.0	59,072.0	4.351	2,569,967.50	5.066	2,992,443.96	422,476.46
CURRENT MONTH:									
DIFFERENCE		(47,552.0)	(23.0)	(47,529.0)	(1.664)	(3,843,132.50)	(0.949)	(3,420,656.04)	422,476.46
DIFFERENCE %		-44.6%	-100.0%	-44.6%	-27.7%	-59.9%	-15.8%	-53.3%	0.0%
PERIOD TO DATE:									
ACTUAL		136,780.0	0.0	136,780.0	5.440	7,440,476.00	6.766	9,254,080.55	1,813,604.55
ESTIMATED		412,191.0	131.0	412,060.0	6.596	27,186,300.00	6.596	27,186,300.00	0.00
DIFFERENCE		(275,411.0)	(131.0)	(275,280.0)	(1.156)	(19,745,824.00)	0.170	(17,932,219.45)	1,813,604.55
DIFFERENCE %		-66.8%	-100.0%	-66.8%	-17.5%	-72.6%	2.6%	-66.0%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2009

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	9/30/2009	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	-	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0								
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0								
ORANGE COGEN LP	23.0	23.0	23.0	23.0								
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0								
CALPINE	170.0	170	170.0	170.0								
PROGRESS ENERGY FLORIDA	100.0	100	100.0	100.0								
RELIANT	158.0	158	158.0	158.0								
PASCO COGEN LTD	121.0	121	121.0	121.0								
SEMINOLE ELECTRIC	3.5	3.8	4.1	4.5								

CAPACITY YEAR 2009	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	281,480	290,790	281,480	290,790									1,144,540
HILLSBOROUGH COUNTY	991,300	991,300	991,300	1,044,890									4,018,790
ORANGE COGEN LP	871,930	871,930	871,930	871,930									3,487,720
TOTAL COGENERATION	\$ 2,144,710	\$ 2,154,020	\$ 2,144,710	\$ 2,207,610	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,651,050
TOTAL PURCHASES AND (SALES)	\$ 5,809,302	\$ 5,841,555	\$ 5,784,778	\$ 5,819,186	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,254,821
TOTAL CAPACITY	\$ 7,954,012	\$ 7,995,575	\$ 7,929,488	\$ 8,026,796	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,985,871

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