



955 E 25 Street  
Hialeah, FL 33013

May 22, 2009

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-950

RECEIVED-FPSC  
09 MAY 27 PM 3:12  
COMMISSION  
CLERK

**Re: Docket No. 090003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of April 2009.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu  
Regulatory Analyst  
Florida City Gas

CCM  
GCL I  
OPC  
RCP I  
SAC  
SGA  
ADM  
CLK

DOCUMENT NUMBER-DATE

05260 MAY 27 3

FPSC-COMMISSION CLERK

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)

	JANUARY 09		Through		DECEMBER 09			
	CURRENT MONTH: 04/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	57,984	57,984	100.00	-	276,658	276,658	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,077,762	3,816,510	2,738,748	71.76	8,166,984	20,822,065	12,655,081	60.78
5 DEMAND (Line 32 A-1 support detail)	636,466	636,454	(12)	-	3,211,932	3,110,638	(101,294)	(3.26)
6 OTHER (Line 40 A-1 support detail)	12,470	63,989	51,519	80.51	311,306	237,949	(73,357)	(30.83)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,726,698	4,574,937	2,848,239	62.26	11,690,222	24,447,610	12,757,388	52.18
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(561)	(2,571)	(2,010)	78.18	8,328	(11,443)	(19,771)	172.78
14 TOTAL THERM SALES	2,288,863	4,572,366	2,283,503	49.94	11,558,064	24,436,167	12,878,103	52.70
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,043,630	3,557,308	513,678	14.44	14,762,842	16,872,908	2,210,066	13.02
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,900,877	3,512,406	611,529	17.41	14,865,505	16,822,106	1,956,601	11.63
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,269,100	10,789,100	(1,480,000)	(13.72)	65,502,300	59,522,300	(5,980,000)	(10.05)
20 OTHER Commodity (Line 40 A-1 support detail)	-	46,900	46,900	100.00	136,693	158,800	22,107	13.92
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,900,877	3,559,306	658,429	18.50	15,002,198	16,980,906	1,978,708	11.65
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(690)	(2,000)	(1,310)	65.50	(2,118)	(8,000)	(5,882)	73.53
27 TOTAL THERM SALES (24-26 Estimated only)	3,294,427	3,557,306	262,879	7.39	15,745,908	16,972,906	1,226,998	7.23
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.01630	0.01630	100.00	-	0.01630	0.01630	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.37153	1.08658	0.71505	65.81	0.54939	1.23778	0.68839	55.61
32 DEMAND (5/19)	0.05188	0.05899	0.00711	12.05	0.04904	0.05226	0.00322	6.16
33 OTHER (6/20)	#DIV/0!	1.36437	#DIV/0!	#DIV/0!	2.27741	1.49842	(0.77899)	(51.99)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.59523	1.28535	0.69012	53.69	0.77923	1.43971	0.66048	45.88
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.81304	1.28550	0.47246	36.75	-	1.43038	1.43038	100.00
40 TOTAL THERM SALES (11/27)	0.52413	1.28607	0.76194	59.25	0.74243	1.44039	0.69796	48.46
41 TRUE-UP (E-2)	(0.02417)	(0.02417)	-	-	(0.02417)	(0.02417)	-	-
42 TOTAL COST OF GAS (40+41)	0.49996	1.26190	0.76194	60.38	0.71826	1.41622	0.69796	49.28
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50247	1.26825	0.76578	60.38	0.72187	1.42334	0.70147	49.28
45 PGA FACTOR ROUNDED TO NEAREST .001	0.502	1.268	0.766	60.41	0.722	1.423	0.701	49.26

DOCUMENT NUMBER 05260

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FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
		JANUARY 09		Through		DECEMBER 09			
		CURRENT MONTH: 04/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	15,857	15,857	100.00	-	85,038	85,038	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,077,762	1,374,176	296,414	21.57	8,166,984	7,581,057	(585,927)	(7.73)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	636,466	636,466	-	-	3,211,932	3,211,935	3	-
6	OTHER (Line 40 A-1 support detail)	12,470	63,989	51,519	80.51	311,306	241,495	(69,811)	(28.91)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,726,698	2,090,488	363,790	17.40	11,690,222	11,119,525	(570,697)	(5.13)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(561)	(1,441)	(880)	61.07	8,328	(6,063)	(14,391)	237.36
14	TOTAL THERM SALES	2,288,863	2,089,047	(199,816)	(9.56)	11,558,064	11,113,462	(444,602)	(4.00)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,043,630	2,855,860	(187,770)	(6.57)	14,762,842	14,441,698	(321,144)	(2.22)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,900,877	2,855,860	(45,017)	(1.58)	14,865,505	14,441,698	(423,807)	(2.93)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,769,100	10,769,100	(1,500,000)	(13.93)	65,502,300	59,502,300	(6,000,000)	(10.08)
20	OTHER Commodity (Line 40 A-1 support detail)	-	46,900	46,900	100.00	136,693	164,000	27,307	16.65
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,900,877	2,902,760	1,883	0.06	15,002,198	14,605,698	(396,500)	(2.71)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(690)	(2,000)	(1,310)	-	(2,118)	(8,000)	(5,882)	73.53
27	TOTAL THERM SALES (24-26 Estimated only)	3,294,427	2,900,760	(393,667)	(13.57)	15,745,908	14,597,698	(1,148,210)	(7.87)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00555	0.00555	100.00	-	0.00589	0.00589	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.37153	0.48118	0.10965	22.79	0.54939	0.52494	(0.02445)	(4.66)
32	DEMAND (5/19)	0.05188	0.05910	0.00722	12.22	0.04904	0.05398	0.00494	9.15
33	OTHER (6/20)	#DIV/0!	1.36437	#DIV/0!	#DIV/0!	2.27741	1.47253	(0.80488)	(54.66)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.59523	0.72017	0.12494	17.35	0.77923	0.76131	(0.01792)	(2.35)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.81304	0.72050	(0.09254)	(12.84)	-	0.75788	0.75788	100.00
40	TOTAL THERM SALES (11/27)	0.52413	0.72067	0.19654	27.27	0.74243	0.76173	0.01930	2.53
41	TRUE-UP (E-2)	(0.02417)	(0.02417)	-	-	(0.02417)	(0.02417)	-	-
42	TOTAL COST OF GAS (40+41)	0.49996	0.69650	0.19654	28.22	0.71826	0.73756	0.01930	2.62
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50247	0.70000	0.19753	28.22	0.72187	0.74127	0.01940	2.62
45	PGA FACTOR ROUNDED TO NEAREST .001	0.502	0.700	0.198	28.29	0.722	0.741	0.019	2.56

**UNREGULATED GAS ADJUSTMENT**  
**RECOVERY CLAUSE CALCULATION**  
**SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09

CURRENT MONTH: 04/09

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,188,920	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(144,600)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(690)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,043,630	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,044,320	1,193,187.11	0.39194
18 Bay Gas Storage	144,000	335.44	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(67,070.00)	(28,544.99)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	(219,683)	(146,031.69)	
22 Other Shippers (Line 85 Page 10)	0.00	59,376.96	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(690)	(561.20)	0.81333
24 TOTAL COMMODITY (Other)	2,900,877	1,077,761.63	0.37153
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	10,769,100	602,715.62	0.05597
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	12,269,100	636,465.62	0.05188
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	0	53,294.63	0.00000
34 Peak Shaving			
35 Storage withdrawal		(40,824.89)	
36 Storage Activity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	0	12,469.74	#DIV/0!
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)  
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 09 Through DECEMBER 09

	CURRENT MONTH: 04/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,090,232	1,438,165	347,933	24.19%	8,478,290	7,822,552	(655,738)	-8.38%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	636,466	652,323	15,857	2.43%	3,211,932	3,296,973	85,041	2.58%
3 TOTAL	1,726,698	2,090,488	363,790	17.40%	11,690,222	11,119,525	(570,697)	-5.13%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,288,863	2,089,047	(199,816)	-9.56%	11,558,064	11,113,462	(444,602)	-4.00%
5 TRUE-UP (COLLECTED) OR REFUNDED	89,115	89,115	-	0.00%	356,456	356,456	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,377,978	2,178,162	(199,816)	-9.17%	11,914,520	11,469,918	(444,602)	-3.88%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	651,280	87,674	(563,606)	-642.84%	224,298	350,393	126,095	35.99%
8 INTEREST PROVISION-THIS PERIOD (21)	(300)	(177)	123	-69.49%	(1,683)	(939)	744	-79.23%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,030,747)	(442,867)	587,880	-132.74%	(335,041)	(437,483)	(102,442)	23.42%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(89,115)	(89,115)	-	0.00%	(356,456)	(356,456)	-	0.00%
10a ADJUSTMENTS - 2007 Audit Adj.	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(468,882)	(444,485)	24,397	-5.49%	(468,882)	(444,485)	24,397	-5.49%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(1,030,747)	(442,867)	587,880	-132.74%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(468,582)	(444,308)	24,274	-5.46%				
14 TOTAL (12+13)	(1,499,329)	(887,175)	612,154	-69.00%				
15 AVERAGE (50% OF 14)	(749,665)	(443,588)	306,077	-69.00%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.00550	0.00550	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00400	0.00400	-	0.00%				
18 TOTAL (16+17)	0.00950	0.00950	-	0.00%				
19 AVERAGE (50% OF 18)	0.00475	0.00475	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00040	0.00040	-	0.00%				
21 INTEREST PROVISION (15x20)	(300)	(177)	123	-69.49%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 04/09

JANUARY 09 Through

DECEMBER 09

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						602,715.63		19.02
2	Sequent Energy Management	System Supply	FTS	3,188,920		3,188,920	1,155,107.94			3,826.70	36.22
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,188,920	-	3,188,920	1,155,108	-	602,716	3,827	55.24

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 04/09

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	10,630	10,337	318,892	310,122	3.6223	3.7247
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		<b>TOTAL</b>	10,630	10,337	318,892	310,122	3.7417	3.8475
					<b>WEIGHTED AVERAGE</b>		3.6223	3.7247

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF:

JANUARY 09 Through

DECEMBER 09

	CURRENT MONTH: 04/09		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,410,102	1,451,543	41,441	2.94%	7,500,270	7,882,348	382,078	5.09%
2 GAS LIGHTS	1,386	1,900	514	37.09%	5,544	7,600	2,056	37.09%
3 COMMERCIAL	1,852,903	2,055,473	202,570	10.93%	8,109,266	8,901,158	791,892	9.77%
4 LARGE COMMERCIAL	30,036	48,090	18,054	60.11%	130,828	180,600	49,772	38.04%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	1,200	1,200	0.00%
<b>6 TOTAL FIRM</b>	<b>3,294,427</b>	<b>3,557,306</b>	<b>262,879</b>	<b>7.98%</b>	<b>15,745,908</b>	<b>16,972,906</b>	<b>1,226,998</b>	<b>7.79%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	1,721,839	1,819,450	97,611	5.67%	6,999,625	7,463,720	464,095	6.63%
11 SMALL COMMERCIAL TRANSP. FI	1,971,013	1,934,020	(36,993)	-1.88%	8,131,831	8,105,330	(26,501)	-0.33%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N	-	1,000	1,000	0.00%	-	4,000	4,000	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	637,422	701,280	63,858	10.02%	3,368,877	2,403,270	(965,607)	-28.66%
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%
<b>19 TOTAL TRANSPORTATION</b>	<b>4,330,274</b>	<b>4,455,750</b>	<b>125,476</b>	<b>2.90%</b>	<b>18,500,333</b>	<b>17,976,320</b>	<b>(524,013)</b>	<b>-2.83%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>7,624,701</b>	<b>8,013,056</b>	<b>388,355</b>	<b>5.09%</b>	<b>34,246,241</b>	<b>34,949,226</b>	<b>702,985</b>	<b>2.05%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	96,714	96,060	(654)	-0.68%	96,832	96,485	(347)	-0.36%
21 GAS LIGHTS	-	221	221	0.00%	-	221	221	0.00%
22 COMMERCIAL	4,622	4,667	45	0.97%	4,643	4,635	(8)	-0.17%
23 LARGE COMMERCIAL	3	5	2	66.67%	3	5	2	66.67%
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%
<b>25 TOTAL FIRM</b>	<b>101,339</b>	<b>100,954</b>	<b>(385)</b>	<b>-0.38%</b>	<b>101,478</b>	<b>101,347</b>	<b>(131)</b>	<b>-0.13%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 COMMERCIAL TRANSP.	71	67	(4)	-5.63%	71	67	(4)	-5.63%
30 SMALL COMMERCIAL TRANSP. FI	1,553	1,484	(69)	-4.44%	1,524	1,483	(41)	-2.69%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	7	7	-	0.00%	7	7	-	0.00%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>1,633</b>	<b>1,563</b>	<b>(70)</b>	<b>-4.29%</b>	<b>1,604</b>	<b>1,562</b>	<b>(42)</b>	<b>-2.62%</b>
<b>TOTAL CUSTOMERS</b>	<b>102,972</b>	<b>102,517</b>	<b>(455)</b>	<b>-0.44%</b>	<b>103,082</b>	<b>102,909</b>	<b>(173)</b>	<b>-0.17%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	15	15	-	0.00%	19	20	1	5.26%
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%
41 COMMERCIAL	401	440	39	9.73%	437	480	43	9.84%
42 LARGE COMMERCIAL	10,012	9,618	(394)	-3.94%	10,902	9,030	(1,872)	-17.17%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP	24,251	27,156	2,905	11.98%	24,647	27,850	3,203	13.00%
47 SMALL COMMERCIAL TRANSP. FI	1,269	1,303	34	2.68%	1,334	1,366	32	2.40%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	-	333	333	0.00%	-	333	333	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	91,060	100,183	9,123	10.02%	120,317	85,831	(34,486)	-28.66%
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%





						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
<b>Commodity costs</b>						
Contract #5034	FTS 1	3,188,920	0.00000	0.00		
Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00		
Back to Back / No Notice						
<b>Total Firm:</b>		<b>3,188,920</b>	n/a	n/a	<b>0.00</b> ( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	4,418,100	0.04055	179,153.95 ( )	
6	" Capacity release			---	0.00 ( )	
7	" System supply	Treasure Coast	359,700	0.04055	14,585.84 ( )	
8	" System supply	Brevard	1,423,800	0.04055	57,735.09 ( )	
9	" " "	Merritt Sq.	0	0.04055	0.00 ( )	
10	<b>Total FTS-1 demand</b>		<b>6,201,600</b>		<b>251,474.88</b>	
11						
12	FTS-2 Demand - System supply	Miami	4,567,500	0.07690	351,240.75 ( )	
13	FTS-2 Demand - Capacity release		0	---	0.00 ( )	
14						
15	<b>Total FTS-2 demand</b>		<b>4,567,500</b>		<b>351,240.75</b>	
FGT Storage Demand						
					( )	
<b>Total fixed charges</b>			<b>10,769,100</b>		<b>602,715.63</b>	
<b>OTHER SUPPLIERS:</b>						
		<b>THERMS</b>	<b>AMOUNT</b>			
25	Sequent Energy Management	3,188,920		1,155,107.94	( )	
26	Bay Gas Storage			38,079.17	( )	
27						
28						
29						
30						
31						
32						
33						
34						
35						
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39						
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41						
42						
43						
44						
45	<b>Total costs:</b>		<b>3,188,920</b>		<b>1,193,187.11</b>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>1,795,902.74</b>	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 04/09

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1		3,188,920.0			-			
2		(3,792,860.0)			-			
3		3,648,260.0			-			
4		3,044,320.0			-			
5								
6	FTS-1 & FTS-2 Demand (Mia, Brv, TC) 03/09	10,769,100.0		602,715.63	602,715.63			
7	Reverse FTS-1 & FTS-2 Demand accr 02/09	(16,785,880.0)		(852,230.36)	(852,230.36)			
8	FTS-1 & FTS-2 Demand 02/09	16,785,880.0	852,230.35		852,230.35	B1 (1)		
9					-			
10	TOTAL FGT DEMAND	10,769,100.0			602,715.62			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND				-			
17					-			
18					-			
19	FGT - Special Fuel Surcharge -		0.00		-			
20	FGT - Supplier Refund		0.00		-			
21					-			
22	TECO - Peoples Gas -	7,452.10	9,669.83		9,669.83	B2, B3		
23	TECO - Peoples Gas - Miramar Hosp.	34,251.00	43,624.80		43,624.80	B4		
24	Reverse Sequent - 03/09	(3,792,310.0)		(1,959,889.25)	(1,959,889.25)			
25					-			
26	Sequent - 03/09	3,762,370.0	1,956,381.51		1,956,381.51	B1 (2)		
27	Sequent - - Adjustment				-			
28					-			
29					-			
30	Reverse Bay Gas Storage - Inventory - 03/09	-		43,240.97	43,240.97			
31	Bay Gas Storage - Injection 03/09	108,320.0	42,059.14		42,059.14	B1 (3)		
32	Reverse Bay Gas Storage - Inventory - 03/09	(105,050.0)		(43,240.97)	(43,240.97)			
33	Gas Bay Storage inventory , 04/09	-		58,904.73	58,904.73			
34	Gas Bay Storage inventory , 04/09	-		(38,079.17)	(38,079.17)			
35	Bay Gas Storage - Inventory Injection 03/09		(42,059.14)		(42,059.14)			
36					-			
37					-			
38					-			
39					-			
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83					-			
84					-			
85	Net Activity	(26,670.00)			59,376.96			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,188,920.0		1,193,187.11	1,193,187.11		1	
88								
89	Total purchases & accruals -		3,086,023.1	2,861,906.49	(995,391.31)	1,908,574.32		


FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 04/09

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs - Feb'09	(219,683.0)	(146,031.69)		(146,031.69)	B5		
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>(219,683.0)</b>	<b>(146,031.69)</b>	<b>0.00</b>	<b>(146,031.69)</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25	FGT Cashout - Feb'09	(67,070.0)	(28,544.99)		(28,544.99)	B1 (5)		
26		-	0.00		-			
27								
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(67,070.0)</b>	<b>(28,544.99)</b>	<b>0.00</b>	<b>(28,544.99)</b>		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg- Demand	0.0			0.00			
30	Bay Gas - Storage Demand	1,500,000.0		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Injections Purch. - Bay Gas - 03/09	105,050.0		231.97	231.97	B1 (4)		
33	Storage Injections Transp. - Bay Gas - 03/09	103,470.0		103.47	103.47	B1 (8)		
34	Storage Withdrawals - Bay Gas - 03/09	-	144,000.0	1,085.76	1,085.76	B1 (6)		
35	Storage Withdrawals - Transp. - Bay Gas - 03/09	148,490.0	-	148.49	148.49	B1 (7)		
36	<b>Total storage costs</b>	<b>1,857,010.0</b>		<b>35,319.69</b>	<b>0.00</b>	<b>35,319.69</b>		
37								
38			<b>2,943,270.1</b>	<b>2,722,649.50</b>	<b>(995,391.31)</b>	<b>1,769,317.33</b>		
39				(a)	(b)			
40								
41	<b>Total Gas Cost - (a + b):</b>			<b>1,727,258.19</b>				
42				<b>0.00</b>				
43	50% margin sharing						(For information only)	
44	Company Use - Apr'09		(690.3)	(636.64)				
45	Company Use - adj. Mar'09		0.0	75.44				
46								
47	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>2,942,579.80</b>	<b>1,726,696.99</b>				

SELLER:  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374  
 Contact: Tracy Tran  
 Phone: 832.397.8505  
 Fax: 832.397.3711

BUYER:  
 NUI Utilities, Inc. d/b/a/ Florida City Gas in  
 c/o AGL Services Company  
 P.O. Box 4569  
 Atlanta, GA 30302  
 Contact: Freda Porter  
 Phone: 404.584.3134  
 Fax: 404.584.4233

Remit To:  
 [REDACTED]  
 [REDACTED]  
 [REDACTED]

  
 Netted Invoice  
 Invoice #: FCG200903  
 Invoice Date: 4/15/2009  
 Due Date: 4/25/2009  
 Delivery Period: Mar-09

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)
<b>COMMODITY PURCHASES</b>										
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$7.0426	FGT Z1	133,103	Baseload \$ 937,389.83
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.0700	FGT Z2	132,964	Baseload \$ 541,163.48
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Baseload \$ -
									<b>266,067</b>	<b>\$ 1,478,553.31</b>
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	Swing \$ -
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.2624	FGT Z2	23,965	Swing \$ 102,148.54
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.0790	FGT Z3	86,770	Swing \$ 353,935.84
									<b>110,735</b>	<b>\$ 456,084.38</b>
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.0700	FGT Z2	(565)	Turnback \$ (2,299.55)
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Turnback \$ -
									<b>(565)</b>	<b>\$ (2,299.55)</b>
									<b>Total Commodity Purchases</b>	<b>\$ 1,932,338.14</b>
<b>STORAGE PURCHASES</b>										
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.8900	FGT Z1	5,676	Bay Gas \$ 22,079.64
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Bay Gas \$ -
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.8750	FGT Z3	5,156	Bay Gas \$ 19,979.50
									<b>Total Storage Purchases</b>	<b>\$ 42,059.14</b>
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	10,347	Bay Gas \$ 103.47
<b>STORAGE WD's</b>										
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	14,849	Bay Gas \$ 148.49
									<b>25,196</b>	<b>\$ 251.96</b>
<b>TRANSPORTATION</b>										
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0754	FTS-1	132,014	Baseload \$ 9,953.86
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0479	FTS-2	125,982	Baseload \$ 6,034.54
									<b>257,996</b>	<b>\$ 15,988.39</b>
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0754	FTS-1	107,378	Swing \$ 8,096.30
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Swing \$ -
									<b>107,378</b>	<b>\$ 8,096.30</b>
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0754	FTS-1	(548)	Turnback \$ (41.32)
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Turnback \$ -
									<b>(548)</b>	<b>\$ (41.32)</b>
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0362	FTS-1	5,112	Bay Gas Inj \$ 185.05
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0087	FTS-2	5,393	Bay Gas Inj \$ 46.92

(B1)

									<b>10,505</b>		<b>\$ 231.97</b>	<i>B1(4)</i>
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0754	FTS-1	14,400	Bay Gas Wd	\$ 1,085.76	
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Wd	\$ -	<i>B1(6)</i>
									<b>14,400</b>		<b>\$ 1,085.76</b>	
									<b>414,927</b>		<b>\$ 25,613.07</b>	
											<b>\$ 2,000,010.35</b>	

**DEMAND CHARGES**

COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31					\$ 885,980.35	<i>B1(1)</i>
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**MISCELLANEOUS**

Cashout FGT - Feb09	Sell	tcarter	Florida Gas Transmission Company	FGT			\$4.2560		(6,707)		\$ (28,544.99)	
Imbalance trade	Sell	tcarter	Florida Gas Transmission Company	FGT			\$7.1700		-		\$ -	<i>B1(5)</i>
										<b>Sub Total "Other Charges"</b>	<b>\$ 857,435.36</b>	

**Total Due \$ 2,857,445.71**

*B1*

PLEASE REMIT PAYMENT TO:



P.O. Box 31017  
TAMPA, FL 33631-3017

3 E

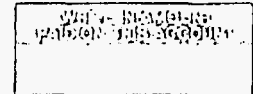
ACCOUNT NUMBER  
00648071

TOTAL DUE  
5,457.39

DUPLICATE DATE  
04/23/09

5001883

010122 00648071 000545739  
CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
933 E 25TH ST  
HIALEAH FL 33013-3403



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

CONTACT NUMBERS TO



POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

AMOUNT DUE  
5,457.39

DUPLICATE DATE  
04/23/09

ACCOUNT NUMBER  
00648071

APPROXIMATE MONTHLY USAGE

MAR 09	136.0
MAR 08	130.9

DUPLICATE DATE  
04/30/09

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

ADDRESS: 10 NE 125TH ST  
NORTH MIAMI FL 33161-4501

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
03/31/09	31	04/02/09

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV =	CCF	X	BTU	X	CONVER	=	THERMS USED
ZSM08935	76616 72584	4032	1.0430	1.00250				4215.9
TOTAL THERMS =								4215.9

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	5281.91
PAYMENT	5281.91-
CUSTOMER CHARGE	100.00
DISTRIBUTION	4215.9 THMS @ 0.15000 632.38
PGA	4215.9 THMS @ 1.12076 4725.01
TOTAL GAS CHARGES	5457.39
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	5457.39

TOTAL BALANCE DUE

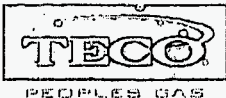
G/L 53  
Acct. # 610030  
Dept. 0303

Nelly Rodriguez  
Florida City Gas

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com  
(PAY2PGS)  
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

82

PLEASE REMIT PAYMENT TO:



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER  
00648097

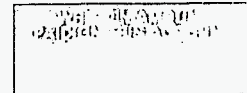
AMOUNT DUE  
4,212.44

CUSTOMER SERVICE  
DATE  
04/23/09

PAYABLE UPON RECEIPT

5001883

010122 00648097 000421244  
CITY GAS CO OF FLA  
NUI CORPORATION NELLY RODRIGUEZ  
933 E 25TH ST  
HIALEAH FL 33013-3403



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

AMOUNT DUE  
4,212.44

DATE OF PAYMENT  
04/23/09

ACCOUNT NUMBER  
00648097

PREVIOUS BALANCE  
MAR 09 104.4  
MAR 08 98.4

DATE OF PAYMENT  
04/30/09

SERVICE ADDRESS 19401 NE 22ND AVE  
MIAMI FL 33180-2107

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD-- NUMBER STATEMENT  
TO OF DAYS DATE  
03/31/09 31 04/02/09

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZTQ74899 57953 54858 3095 1.0430 1.00250 3236.2  
TOTAL THERMS = 3236.2

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 4640.85  
PAYMENT 4640.85-  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 3236.2 THMS @ 0.15000 485.43  
PGA 3236.2 THMS @ 1.12076 3627.01  
TOTAL GAS CHARGES 4212.44  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 4212.44

TOTAL BALANCE DUE 4212.44

G/L 53  
Acct. #610030  
Dept. 0303  
Nelly Rodriguez  
Florida City Gas

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)  
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

B3



PLEASE REMIT PAYMENT TO:



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
43,624.80

THIS MONTH'S CHARGE DUE BEFORE
04/19/09

PAYABLE UPON RECEIPT

010120 15791056 004362480

FLORIDA CITY GAS ATTN:NELLY RODRI  
PIVOTAL UTILITY HOLDINGS, INC  
955 E 25TH ST  
HIALEAH FL 33013

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 600 SW 172ND AVE  
ADDRESS MIRAMAR FL 33029

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE
43,624.80

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE DUE BEFORE
04/19/09

--SERVICE PERIOD--	NUMBER OF DAYS	STATEMENT DATE
TO 03/25/09	28	03/27/09

ACCOUNT NUMBER
15791056

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZTE87908	93830 90568		3262	1.0500	10.00000				34251.0
TOTAL THERMS =									34251.0

AVERAGE DAILY THERM USAGE
MAR 09 1223.3
MAR 08 1106.3

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE-SERVICE (WHS)-	
PREVIOUS BALANCE	58052.40
PAYMENT	58052.40-
CUSTOMER CHARGE	100.00
DISTRIBUTION 34251.0 THMS @	0.15000 5137.65
PGA 34251.0 THMS @	1.12076 38387.15
TOTAL GAS CHARGES	43624.80
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	43624.80
TOTAL BALANCE DUE	43624.80

Florida City Gas.  
Nelly Rodriguez

G/L 53  
Acct # 610030  
Dept. 0303

(B4)

NEXT SCHEDULED READ DATE
04/27/09

**Florida City Gas - Cash outs - Mar'09**

	<b>Therms</b>	<b>Amount</b>
FPU	5,330	1,983.34
FPL Energy	16,130	6,355.22
Infinite Energy - Adj.	(260,340)	(167,956.73)
Infinite Energy	9,850	3,880.90
Interconn Resources - Adj.		
Interconn Resources	1,870	736.78
Mirabito	(6,840)	(7,623.69)
End Users Inc.		
MX Energy		
Penninsula Energy	(1,670)	(1,688.52)
Pacific Summit		
Utility Resource Sol.	15,687	18,128.83
Utility Resource Sol. Adj.	300	152.18
Pro Energy Partners		
Florida Natural Gas		
	<hr/>	<hr/>
	<b>(219,683)</b>	<b>(146,031.69)</b>

35