Susan D. Ritenour Secretary and Treasurer and Regulatory Manager

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



June 19, 2009

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 090001-El for the month of April 2009 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenous (dw)

mv

COM

ECR

SSC

SGA

ADM CLK

**Enclosures** 

cc w/attach: Florida Public Service Commission

James Breman

Office of Public Counsel

OPC cc w/o attach: All Parties of Record RCP

DOCUMENT NUMBER-DATE

06160 JUN 228

FPSC-COMMISSION CLERK

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: 1.

**APRIL** 

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

June 17, 2009

Line No. (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	BTU Content (BTU/gal) (i)	Content (Btu/gal) (j)	Volume (Bbis) (k)	Delivered Price (\$/Bbi)
1											
2											
3	SMITH	Mansfield Oil Co.	NICEVILLE, FL	S	SMITH	04/09	FO2	0.01	138406	<u>1</u> 77.79	64.273
4	DANIEL	PEPCO	PASCAGOULA, MS	S	DANIEL	04/09	FO2	0.02	138207	875.54	60.418
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<sup>\*</sup>Guff's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOOLMENT ALMSER-DAG

6160 JUN 228

1. Reporting Month: APRIL

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

(850)- 444-6332

June 17, 2009

Line No.	Plant Name	<u>Supplier Name</u>	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (S/Bbl)	Effective Purchase Price (S/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (S/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	ű)	(k)	(t)	(m)	(n)	(0)	(p)	(q)	(1)
1																	
2																	
3	SMITH	Mansfield Oil Co.	SMITH	04/09	FO2	177.79	64.273	11,426.75	-	11,426.75	64.273	-	64.273	-	-	-	64.273
4	DANIEL	PEPCO	DANIEL	04/09	FO2	875.54	60.418	52,898.54	-	52,898.54	60.418	-	60.418	-		-	60.418
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<sup>\*</sup>Guli's 50% ownership of Daniel where applicable.

<sup>™</sup>Includes tax charges.

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month:

APRIL

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

June 17, 2009

				Original	Old		Column			New	
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision
									110111100		. 10 110,011

1 No adjustments for the month.

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

APRIL

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 17, 2009

Line No. (a)	<u>Supplier Name</u> (b)	Mine	Location		Purchase Type	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	•	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%)
(11)	(0)		(0)		(4)	(0)	(1)	(9/	(11)	(1)	u)	(K)	(1)	(m)
1	INTEROCEAN COAL SALES	45	IM	999	С	RB	34,431.53	139.157	2.87	142.027	0.46	11,513	5.55	11.87
2	AMERICAN COAL CO	10	IL	165	С	RB	42,806.77	74.897	2.87	77.767	1.53	12,014	7.26	11.35
3	OXBOW MINING	17	CO	51	С	RB	15,819.89	69.493	51.72	121.213	0.46	11,913	8.79	8.39
4	OXBOW MINING	17	CO	51	С	RB	14,903.71	69.242	51.77	121.012	0.46	11,870	8.90	8.38

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1. Reporting Month:

APRIL

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

\_\_\_\_\_\_

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 17, 2009

Line No.	Supplier Name	<u>Min</u> e	e Location	_	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	<u>(I)</u>
1	INTEROCEAN COAL SALES	45	IM	999	С	34,431.53	139.000	-	139.000	-	139.000	0.157	139.157
2	AMERICAN COAL CO	10	IL	165	С	42,806.77	74.810	-	74.810	-	74.810	0.087	74.897
3	OXBOW MINING	17	co	51	c	15,819.89	70.000	-	70.000	-	70.000	(0.507)	69.493
4	OXBOW MINING	17	co	51	С	14,903.71	70.000	-	70.000	-	70.000	(0.758)	69.242

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1. Reporting Month: APRIL

2. Reporting Company: Gulf Power Company

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 17, 2009

										Flail C	harges		Vaterborne	Charges_				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (S/Ton)	River Barge Rate (S/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	INTEROCEAN COAL SALES	45	1M	999	MCDUFFIE TERMINAL	ĦВ	34,431.53	139.157	-	•		2.87	-	_		-	2.87	142.027
2	AMERICAN COAL CO	10	IL	165	MCDUFFIE TERMINAL	AB	42,806.77	74.897	-	-	-	2.87	-	-	-	-	2.87	77.767
3	OXBOW MINING	17	co	51	MCDUFFIE TERMINAL	R8	15,819.89	69.493	-	-	-	51.72	-	-	-		51.72	121.213
4	OXBOW MINING	17	CO	51	BULK HANDLING FACILITY	RB	14,903.71	69.242	-	-	-	51.77	-	-		-	51.77	121.012
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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month: APRIL Year: 2009
 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 17, 2009

			Intended		Origina!	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(q)	(h)	(i)	(i)	(k)	(1)	(m)

No adjustments for the month.
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

APRIL

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 17, 2009

Line No.	Supplier Name	<u>Mine</u>	e Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)		Total FOB	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)	(m)
1	INTEROCEAN COAL SALES	45	IM	999	С	RB	24,178.13	139.157	2.87	142.027	0.46	11,513	5.55	11.87
2	AMERICAN COAL CO	10	IL	165	С	RB	26,192.97	74.897	2.87	77.767	1.53	12,014	7.26	11.35
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Reporting Month:

APRIL

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

**Gulf Power Company** 

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 17, 2009

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	INTEROCEAN COAL SALES	45	1 <b>M</b> t	999	С	24,178.13	139.000		139.000	-	139.000	0.157	139.157
2	AMERICAN COAL CO	10	IL	165	С	26,192.97	74.810	-	74.810	-	74.810	0.087	74.897
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(use continuation sheet if necessary)

1. Reporting Month: APRIL

2. Reporting Company: Gulf Power Company

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 17, 2009

									_	Rail Cl	harges	\	Vaterborne	Charges				
Line No.	Supplier Name	<u>Mine</u>	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate _(\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (S/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	<b>(</b> )	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	24,178.13	139.157	-	-	-	2.87		-	-		2.87	142.027
2	AMERICAN COAL CO	10	1L	165	MCDUFFIE TERMINAL	RB	26,192.97	74.897	-	-	-	2.87	-	•	-		2.87	77.767
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(use continuation sheet if necessary)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month: APRIL Year: 2009
 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 17, 2009

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
<u>No.</u>	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
						1	, 0,,,,,	CK THIC	0.0 1000	Talac	1 1100	LICASOLLIOL LICARSION

No adjustments for the month.

No adjustments for the month.

No adjustments for the month.

(use continuation sheet if necessary)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

APRIL

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gutf Power Company

(850)- 444-6332

3. Plant Name:

9 10 Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 17, 2009

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/ib)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(f)	(k)	(1)	(m)
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1. Reporting Month:

APRIL

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 17, 2009

Line No. (a)	<u>Supplier Name</u> (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
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1. Reporting Month: APRIL

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name:

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Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 17, 2009

								Flail C	harges	1	<u>Wa</u> terborne	Charges				
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Purchase	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)		River Barge Rate (\$/Ton)		Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	APRIL	Year:	2009	3.	Name, Title, & Telephone Number	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 17, 2009

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	No adjustments for the m	onth.										
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(use continuation sheet if necessary)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

**APRIL** 

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 17, 2009

Line					Purchase	Transport		Price	Charges	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	Mine	<u>e Location</u>		Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	COAL SALES 20 MILE	17	co	107	С	UR	30,474.00	44.771	41.83	86.601	0.50	11,114	11.20	10.27
2	OXBOW CARBON	17	CO	51	С	UR	30,506.50	34.266	42.39	76.656	0.48	11,872	8.80	8.54
3	COAL SALES PRB	19	WY	5	С	UR	27,594.00	19.195	30.59	49.785	0.20	8,772	4.60	27.33

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Reporting Month:

APRIL

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

<u>June</u> 17, 2009

Line No.	Supplier Name	<u>Mine</u>	Location	_	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(p)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	COAL SALES 20 MILI	17	со	107	С	30,474.00	39.000	-	39.000	-	39.000	-0.299	44.771
2	OXBOW CARBON	17	co	51	С	30,506.50	28.500	-	28.500	-	28.500	-0.304	34.266
- 3	COAL SALES PRB	19	WY	5	С	27,594.00	13.017	-	13.017	-	13.017	0.108	19.195

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1. Reporting Month:

APRIL

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

3. Plant Name:

10

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

June 17, 2009

									_	Rail C	harges	١	Naterborne	Charges		_		
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (S/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (S/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	<b>(j)</b>	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	COAL SALES 20 MILE	17	co	107	Foidel Creek Mine	UR	30,474.00	44.771	-	41.830	-	-	-	_	-		41.830	B6.601
2	OXBOW CARBON	17	CO	51	SOMERSET, CO	UR	30,506.50	34.266	-	42.390	-	-	-	-	-	-	42.390	76.656
3	COAL SALES PRB	19	WY	5	NORTH ANTELOF	ŲR	27,594.00	19,195	•	30.590	•	-	-	-	-	-	30.590	49.785
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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	APRIL	Year: 2009	3.	Name, Title	e, & Telepho	ne Number	of Contact P	erson Conce	rning			
					Data Subm	itted on this	Form:	Ms. J.P. Pet	ers, Fuels An	alyst			
2.	Reporting Company:	Gulf Power C	ompany		(850)- 444-	6332							
				4.	Signature o	of Official St	ubmitting Re	port: Jocelyn	P. Peters				
				5.	Date Comp	leted:	June 17, 2	009					
Line No.	Month & Year Reported	<u>Form Pl</u>	ant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 2 3 4 5 6 7 8	No adjustments for the	e month.											
				(use	e continuatio	n sheet if n	ecessary)						

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

APRIL

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

June 18, 2009

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	<b>(</b> f)
1	SCHERER	Mansfield Oil Co.	MACON, GA	s	SCHERER	Apr-09	FO2	0.5	138500	267.36	61.00
2											
3											
4											
5											
6											
7											
8											
9											

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

1. Reporting Month: APRIL

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

(850)- 444-6332

June 18, 2009

Line No.	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (S)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbt) (o)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl) (r)
1 9	CHERER	Mansfield Oil Co.	SCHERER	Apr-09	FO2	267.36	61.00	16,308.14	•	•	61.00	-	61.00	-	-	•	61.00
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

<sup>&#</sup>x27;Gulf's 25% ownership of Scherer where applicable.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

**APRIL** 

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 18, 2009

									Effective	Total FOB				
								Purchase	Transport	Plant	Sulfur	Btu	Ash	Moisture
Line						Transport		Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Loc	<u>cation</u>		Purchase Type	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(8tu/lb)	(%)	(%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	<b>(i)</b>	(k)	(1)	(m)
1	FOUNDATION	19	WY	005	С	UR	82,799.26	9.044	23.790	32.83	0.34	8,394	4.51	29.83
2	FOUNDATION	19	WY	005	С	UR	137,047.06	11.790	23.590	35.38	0.35	8,408	4.61	29.12
3	BUCKSKIN MINING	19	WY	005	С	UR	65,668.38	11.161	23.400	34.56	0.26	8,343	4.28	30.16
4	BUCKSKIN MINING	19	WY	005	С	UR	229,252.95	6.725	23.420	30.15	0.25	8,343	4.15	30.30
5	COAL SALES, LLC	19	WY	005	<b>C</b> .	UR	23,134.47	8.935	23.440	32.37	0.36	8,354	4.80	30.18
6	COAL SALES, LLC	19	WY	005	С	UR	23,134.47	8,168	23.390	31.56	0.29	8,287	4.60	30.40
7	COAL SALES, LLC	19	WY	005	С	UR	183,634.86	13.514	23.360	36.87	0.25	8,897	4.88	25.62
8	COAL SALES, LLC	19	WY	005	С	UR	162,846.01	14.364	23.380	37.74	0.20	8,682	4.39	27.62
9	BUCKSKIN MINING	19	WY	005	С	UR	17,157.90	10.320	23.400	33.72	0.24	8,350	4.17	30.33
10	KENNECOTT ENERG	19	WY	005	С	UR	29,214.80	11.780	23.420	35.20	0.28	8,355	5.50	29.82
11	COAL SALES, LLC	19	WY	005	C	UR	106,387.85	10.200	23.440	33.64	0.21	8,587	4.43	28.05
12	COAL SALES, LLC	19	WY	005	С	UR	131,765.88	9.382	23.450	32.83	0.20	8,666	4.45	27.74

Plant Scherer tonnage is being reported on a BTU and S basis only. No inventory of tons is being maintained.

Reporting Month:

APRIL

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

June 18, 2009

Line No.	<u>Plant Name</u>	<u>Min</u>	e Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	FOUNDATION	19	WY	005	С	82,799.26	8.500	-	8.500	-	8.500	-0.006	9.044
2	FOUNDATION	19	WY	005	С	137,047.06	11.000	-	11.000	-	11.000	0.010	11.790
3	BUCKSKIN MINING	19	WY	005		65,668.38	10.450		10.450		10.450	-0.009	11.161
4	BUCKSKIN MINING	19	WY	005	С	229,252.95	6.620	-	6.620	-	6.620	-0.045	6.725
5	COAL SALES, LLC	19	WY	005	С	23,134.47	9.040	-	9.040	-	9.040	-0.155	8.935
6	COAL SALES, LLC	19	WY	005	С	23,134.47	7.690	-	7.690	-	7.690	-0.012	8.168
7	COAL SALES, LLC	19	WY	005	С	183,634.86	12.130	-	12.130	-	12.130	0.134	13.514
8	COAL SALES, LLC	19	WY	005	С	162,846.01	13.900	-	13.900	-	13.900	-0.186	14.364
9	BUCKSKIN MINING	19	WY	005	C	17,157.90	10.000	-	10.000	-	10.000	-0.060	10.320
10	KENNECOTT ENERG	19	WY	005	С	29,214.80	11.200	-	11.200	-	11.200	-0.060	11.780
11	COAL SALES, LLC	19	WY	005	С	106,387.85	9.340	-	9.340	-	9.340	0.040	10.200
12	COAL SALES, LLC	19	WY	005	С	131,765.88	8.220	-	8.220	-	8.220	0.112	9.382

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-2(a) (2/87)

Page 4 of 5

1. Reporting Month:

APRIL

2. Reporting Company: Gulf Power Company

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

Scherer Electric Generating Plant

Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

June 18, 2009

			Rail Charges															
Line No.	<u>Plant Name</u>	Mine Location			Shipping Point	Transport Mode	Mmblu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rait Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	82,799.26	9.044	-	23.790	•			-	-	-	23.790	32.834
2	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	137,047.06	11.790	•	23.590	-	-	-	-	-	-	23.590	35.380
3	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	65,668.38	11.161	•	23.400	-	-	-	•	-	-	23.400	34.561
4	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	229,252.95	6.725	:	23.420	-	-	-	-	-	-	23.420	30.145
5	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	23,134.47	8.935	-	23.440	-	•		-	-	-	23.440	32.375
6	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	23,134.47	8.168	-	23.390	•		•	-	-	-	23.390	31.558
7	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	183,634.86	13.514	······	23.360	·	-					23.360	36.874
8	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	ŲR	162,846.01	14.364	-	23.380	-	-	-	-	-	-	23.380	37.744
9	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	17,157.90	10.320	-	23.400	-	-	-	-	-		23.400	33.720
10	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	29,214.60	11.780	-	23.420	•	-	-	-	-	-	23.420	35.200
11	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	106,387.85	10.200		23.440	•	-	-	-	-	-	23.440	33.640
12	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	131,765.88	9.382	-	23.450	-	-	-		-	-	23.450	32.832

<sup>\*</sup>Gulfs 25% ownership of Scherer where applicable.