

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

RECEIVED-FPSC
09 JUN 29 PM 2:30
COMMISSION
CLERK

June 29, 2009

HAND DELIVERED

RECEIVED

Ms. Ann Cole, Director
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Petition for approval of solar energy power purchase agreement between Tampa Electric Company and Energy 5.0 LLC; FPSC Docket No. 090109-E1

Dear Ms. Cole:

Enclosed for filing in the above docket are the original and fifteen (15) copies of Tampa Electric Company's Request for Confidential Classification and Motion for Temporary Protective Order regarding portions of its answers to Staff's Second Set of Interrogatories (Nos. 53, 54, 58, 62 and 63).

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp
COM — Enclosure
ECR —
GCL 1 cc: Ms. Jean Hartman (w/enc.)
OPC —
RCP —
SSC —
SGA —
ADM —
CLK —

DOCUMENT NUMBER-DATE
06490 JUN 29 8
FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for approval of solar energy)
power purchase agreement between Tampa)
Electric Company and Energy 5.0 LLC.)
_____)

DOCKET NO. 090109-EI

FILED: June 29, 2009

**TAMPA ELECTRIC COMPANY'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION
AND MOTION FOR TEMPORARY PROTECTIVE ORDER**

Tampa Electric Company ("Tampa Electric" or "the company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, hereby request confidential classification of the yellow highlighted information contained in the following described document(s) ("the Document(s)") stamped "CONFIDENTIAL" and all information that is or may be printed on yellow paper stock stamped "CONFIDENTIAL" within the Document(s), all of said confidential information being hereinafter referred to as "Confidential Information."

Description of the Document(s)

Tampa Electric's responses to Staff's Second Set of Interrogatories (Nos. 53, 54, 58, 62 and 63). In support of this request, the company states:

1. Subsection 366.093(1), Florida Statutes, provides that any records "found by the Commission to be propriety confidential business information shall be kept confidential and shall be exempt from s. 119.07(1), Florida Statutes [requiring disclosure under the Public Records Act]." Proprietary confidential business information includes, but is not limited to "[i]nformation concerning . . . contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms." Subsection 366.093(3)(d), Florida Statutes. Proprietary confidential business information also

DOCUMENT NUMBER-DATE

06490 JUN 29 8

FPSC-COMMISSION CLERK

includes “[i]nformation relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information.” Section 366.093(3)(e), Florida Statutes. The Confidential Information that is the subject of this request and motion falls within the statutory categories and, thus, constitutes proprietary confidential business information entitled to protection under Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code.

2. Attached hereto as Exhibit "A" is a justification for confidential treatment of the Confidential Information contained in the Document(s).

3. Attached hereto as Exhibit "B" are two public versions of the Document(s) with the Confidential Information redacted, unless previously filed as indicated.

4. The Confidential Information contained in the Document(s) is intended to be and is treated by Tampa Electric as private and has not been publicly disclosed.

5. For the same reasons set forth herein in support of its request for confidential classification, Tampa Electric also moves the Commission for entry of a temporary protective order pursuant to Rule 25-22.006(6)(c), Florida Administrative Code, protecting the Confidential Information from public disclosure.


Requested Duration of Confidential Classification

6. Tampa Electric requests that the Confidential Information be treated by the Commission as confidential proprietary business information for at least the 18 month period prescribed in Rule 25-22.006(9)(a), Florida Administrative Code. If, and to the extent that the company is in need of confidential classification of the Confidential Information beyond the 18 month period set forth in the Commission rule, the justification and grounds for such extended confidential treatment are set forth in Exhibit "C" to this request and motion.

WHEREFORE, Tampa Electric Company respectfully requests that the Confidential Information that is the subject of this request and motion be accorded confidential classification for the reasons set forth herein and for a minimum period of 18 months, subject to any request for a longer period of confidential classification as may be set forth in Exhibit "C" to this request and motion. The company further moves for the entry of a temporary protective order pursuant to Rule 25-22.006(6)(c), Florida Administrative Code, protecting the Confidential Information from public disclosure.

DATED this 29th day of June, 2009.

Respectfully submitted,



LEE L. WILLIS
JAMES D. BEASLEY
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Request for Confidential Classification and Motion for Temporary Protective Order, filed on behalf of Tampa Electric Company, has been served by hand delivery (*) or U. S. Mail on this 29th day of June, 2009 to the following:

Ms. Jean Hartman*
Senior Attorney
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850



ATTORNEY

**JUSTIFICATION FOR CONFIDENTIAL TREATMENT
OF CONFIDENTIAL INFORMATION CONTAINED I
TAMPA ELECTRIC'S RESPONSES TO STAFF'S SECOND
SET OF INTERROGATORIES (FILED JUNE 29, 2009)**

<u>Interrog. No.</u>	<u>Page No.</u>	<u>Description</u>	<u>Rationale</u>
53	3-7	The yellow highlighted information	(1)
54	3-6	The yellow highlighted information	(2)
58	2-5	The yellow highlighted information	(1)
62	2	The yellow highlighted information	(2)
63	2	The yellow highlighted information	(2)

-
- (1) The information contained on the listed pages discloses prices bid by suppliers in response to a Tampa Electric RFP. This information is not disclosed elsewhere in information publicly submitted by Tampa Electric. Public disclosure of this information would adversely affect the competitive interests of not only the bidders in question, but also Tampa Electric Company's ability to contract for goods and services on favorable terms. Bidders do not like to have their proposed prices publicized because of the impact it could have on them in other bid situations. Moreover, disclosing the prices bid by these proposed suppliers would provide useful information to other potential bidders on sales to Tampa Electric to offer a higher bid price for sales to Tampa Electric than they might otherwise offer if they did not have access to the confidential information in question. Disclosure of the information in question would, therefore, be harmful to the competitive interests of both Tampa Electric and its potential suppliers and, thus, is entitled to confidential treatment pursuant to Section 366.093(d) and (e), Florida Statutes.
- (2) The information in question discloses the avoided costs of Tampa Electric generation estimated for proposals received in response to a Tampa Electric RFP. This information is not disclosed elsewhere in information publicly submitted by Tampa Electric. Disclosure of the information in question would impair the efforts of Tampa Electric to contract for goods and services on favorable terms. It is also information relating to competitive interests of Tampa Electric, the disclosure of which would impair the competitive business of Tampa Electric. The information could be used by wholesale competitors and competitive suppliers of power to Tampa Electric to model the company's system and/or to affect the company's purchases from third party suppliers. As such, the information in question is entitled to confidential treatment pursuant to Section 366.093(3)(d) and (e), Florida Statutes.

PUBLIC VERSION(S) OF THE DOCUMENT(S)

Attached hereto (unless previously filed as may be noted below) are two public versions of the Document(s) with the Confidential Information redacted.

Public Version(s) of the Document(s) attached X

Public Version(s) of the Document(s) previously filed on _____

Hillsborough County 23 MW

	Projected Energy Production (MWh)	Energy Payments (\$/MWh)	Capacity Payments (\$/MW-Mo)	Total Payments Nominal \$ (000)	Total Payments PV, 2007\$ (000)
2009	0				
2010	150,825				
2011	176,880				
2012	182,130				
2013	181,608				
2014	180,595				
2015	181,608				
2016	182,130				
2017	181,608				
2018	176,880				
2019	181,608				
2020	182,130				
2021	180,595				
2022	181,608				
2023	181,608				
2024	182,130				
2025	176,880				
2026	181,608				
2027	181,608				
2028	181,117				
2029	181,608				
2030	30,783				
2031	0				
2032	0				
2033	0				
2034	0				
2035	0				
2036	0				

Note: During negotiations and subsequent to the RFP analysis, Hillsborough County realized there was an error in the energy payment component of their proposal, and revised the bid. However, Tampa Electric's analysis had already been completed using the bid as submitted. Negotiations are ongoing, and the final proposal will be evaluated for cost-effectiveness before a contract is signed.

Hillsborough County 16 MW

	Projected Energy Production (MWh)	Energy Payments (\$/MWh)	Capacity Payments (\$/MW-Mo)	Total Payments Nominal \$ (000)	Total Payments PV, 2007\$ (000)
2009	119,505				
2010	131,191				
2011	131,191				
2012	131,568				
2013	131,191				
2014	131,191				
2015	129,683				
2016	131,568				
2017	131,191				
2018	131,191				
2019	131,191				
2020	131,568				
2021	131,191				
2022	129,683				
2023	131,191				
2024	131,568				
2025	131,191				
2026	131,191				
2027	131,191				
2028	130,060				
2029	11,687				
2030	0				
2031	0				
2032	0				
2033	0				
2034	0				
2035	0				
2036	0				

Note: During negotiations and subsequent to the RFP analysis, Hillsborough County realized there was an error in the energy payment component of their proposal, and revised the bid. However, Tampa Electric's analysis had already been completed using the bid as submitted. Negotiations are ongoing, and the final proposal will be evaluated for cost-effectiveness before a contract is signed.

Nacogdoches Power, LLC

	Projected Energy Production (MWh)	Energy Payments (\$/MWh)	Capacity Payments (\$/MW-Mo)	Total Payments Nominal \$ (000)	Total Payments PV, 2007\$ (000)
2009	119,505				
2010	131,191				
2011	131,191				
2012	131,568				
2013	131,191				
2014	131,191				
2015	129,683				
2016	131,568				
2017	131,191				
2018	131,191				
2019	131,191				
2020	131,568				
2021	131,191				
2022	129,683				
2023	131,191				
2024	131,568				
2025	131,191				
2026	131,191				
2027	131,191				
2028	130,060				
2029	11,687				
2030	0				
2031	0				
2032	0				
2033	0				
2034	0				
2035	0				
2036	0				

New Hope Power Partnership

	Projected Energy Production (MWh)	Energy Payments (\$/MWh)	Capacity Payments (\$/MW-Mo)	Total Payments Nominal \$ (000)	Total Payments PV, 2007\$ (000)
2009	315,360				
2010	315,360				
2011	77,760				
2012	0				
2013	0				
2014	0				
2015	0				
2016	0				
2017	0				
2018	0				
2019	0				
2020	0				
2021	0				
2022	0				
2023	0				
2024	0				
2025	0				
2026	0				
2027	0				
2028	0				
2029	0				
2030	0				
2031	0				
2032	0				
2033	0				
2034	0				
2035	0				
2036	0				

Energy 5.0, LLC

	Projected Energy Production (MWh)	Energy Payments (\$/MWh)	Capacity Payments (\$/MW-Mo)	Total Payments Nominal \$ (000)	Total Payments PV, 2007\$ (000)
2009	25,680				
2010	77,040				
2011	128,400				
2012	154,080				
2013	154,080				
2014	154,080				
2015	154,080				
2016	154,080				
2017	154,080				
2018	154,080				
2019	154,080				
2020	154,080				
2021	154,080				
2022	154,080				
2023	154,080				
2024	154,080				
2025	154,080				
2026	154,080				
2027	154,080				
2028	154,080				
2029	154,080				
2030	154,080				
2031	154,080				
2032	154,080				
2033	154,080				
2034	154,080				
2035	154,080				
2036	154,080				

Hillsborough County 23 MW

	Avoided Energy Cost ¹ (\$/MWH)	Avoided Capacity Cost ¹ (\$/MW-Mo)
2009		
2010		
2011		
2012		
2013		
2014		
2015		
2016		
2017		
2018		
2019		
2020		
2021		
2022		
2023		
2024		
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2026		
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2030		
2031		
2032		
2033		
2034		
2035		
2036		

1 Nominal dollars.

Hillsborough County 16 MW

	Avoided Energy Cost ¹ (\$/MWH)	Avoided Capacity Cost ¹ (\$/MW-Mo)
2009		
2010		
2011		
2012		
2013		
2014		
2015		
2016		
2017		
2018		
2019		
2020		
2021		
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2031		
2032		
2033		
2034		
2035		
2036		

1 Nominal dollars.

Nacogdoches Power, LLC

	Avoided Energy Cost ¹ (\$/MWH)	Avoided Capacity Cost ¹ (\$/MW-Mo)
2009		
2010		
2011		
2012		
2013		
2014		
2015		
2016		
2017		
2018		
2019		
2020		
2021		
2022		
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2031		
2032		
2033		
2034		
2035		
2036		

1 Nominal dollars.

New Hope Power Partnership

	Avoided Energy Cost ¹ (\$/MWH)	Avoided Capacity Cost ¹ (\$/MW-Mo)
2009		
2010		
2011		
2012		
2013		
2014		
2015		
2016		
2017		
2018		
2019		
2020		
2021		
2022		
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2032		
2033		
2034		
2035		
2036		

1 Nominal dollars.

Hillsborough County
23 MW

	Total Cost ¹ (\$/MWh)
2009	
2010	
2011	
2012	
2013	
2014	
2015	
2016	
2017	
2018	
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2020	
2021	
2022	
2023	
2024	
2025	
2026	
2027	
2028	
2029	
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2032	
2033	
2034	
2035	
2036	

¹ Nominal dollars.

Note: During negotiations and subsequent to the RFP analysis, Hillsborough County realized there was an error in the energy payment component of their proposal, and revised the bid. However, Tampa Electric's analysis had already been completed using the bid as submitted. Negotiations are ongoing, and the final proposal will be evaluated for cost-effectiveness before a contract is signed.

Hillsborough County 16 MW	
	Total Cost ¹ (\$/MWh)
2009	
2010	
2011	
2012	
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2016	
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2018	
2019	
2020	
2021	
2022	
2023	
2024	
2025	
2026	
2027	
2028	
2029	
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2031	
2032	
2033	
2034	
2035	
2036	

1 Nominal dollars.

Note: During negotiations and subsequent to the RFP analysis, Hillsborough County realized there was an error in the energy payment component of their proposal, and revised the bid. However, Tampa Electric's analysis had already been completed using the bid as submitted. Negotiations are ongoing, and the final proposal will be evaluated for cost-effectiveness before a contract is signed.

Nacogdoches Power, LLC

	Total Cost ¹ (\$/MWh)
2009	
2010	
2011	
2012	
2013	
2014	
2015	
2016	
2017	
2018	
2019	
2020	
2021	
2022	
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2032	
2033	
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2035	
2036	

1 Nominal dollars.

New Hope Power Partnership

	Total Cost ¹ (\$/MWh)
2009	
2010	
2011	
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2013	
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2016	
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2018	
2019	
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2021	
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2034	
2035	
2036	

1 Nominal dollars.

	Avoided Cost (\$/MWH)			CO ₂ Cost and REC Combination Case
	Base Case	REC Case	CO ₂ Cost Case	
2011				
2012				
2013				
2014				
2015				
2016				
2017				
2018				
2019				
2020				
2021				
2022				
2023				
2024				
2025				
2026				
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2030				
2031				
2032				
2033				
2034				
2035				

Avoided Cost
(\$/MWH)

	High Fuel Base Case	High Fuel REC Case	High Fuel CO ₂ Cost Case	High Fuel CO ₂ Cost and REC Combination Case
2011				
2012				
2013				
2014				
2015				
2016				
2017				
2018				
2019				
2020				
2021				
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TAMPA ELECTRIC COMPANY
 DOCKET NO. 090109-EI
 STAFF'S SECOND SET OF
 INTERROGATORIES
 INTERROGATORY NO. 53
 PAGE 3 OF 7
 FILED: JUNE 29, 2009

Hillsborough County 23 MW

	Projected Energy Production (MWh)	Energy Payments (\$/MWh)	Capacity Payments (\$/MW-Mo)	Total Payments Nominal \$ (000)	Total Payments PV, 2007\$ (000)
2009	0				
2010	150,825				
2011	176,880				
2012	182,130				
2013	181,608				
2014	180,595				
2015	181,608				
2016	182,130				
2017	181,608				
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2022	181,608				
2023	181,608				
2024	182,130				
2025	176,880				
2026	181,608				
2027	181,608				
2028	181,117				
2029	181,608				
2030	30,783				
2031	0				
2032	0				
2033	0				
2034	0				
2035	0				
2036	0				

Note: During negotiations and subsequent to the RFP analysis, Hillsborough County realized there was an error in the energy payment component of their proposal, and revised the bid. However, Tampa Electric's analysis had already been completed using the bid as submitted. Negotiations are ongoing, and the final proposal will be evaluated for cost-effectiveness before a contract is signed.

Hillsborough County 16 MW

	Projected Energy Production (MWh)	Energy Payments (\$/MWh)	Capacity Payments (\$/MW-Mo)	Total Payments Nominal \$ (000)	Total Payments PV, 2007\$ (000)
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2010	131,191				
2011	131,191				
2012	131,568				
2013	131,191				
2014	131,191				
2015	129,683				
2016	131,568				
2017	131,191				
2018	131,191				
2019	131,191				
2020	131,568				
2021	131,191				
2022	129,683				
2023	131,191				
2024	131,568				
2025	131,191				
2026	131,191				
2027	131,191				
2028	130,060				
2029	11,687				
2030	0				
2031	0				
2032	0				
2033	0				
2034	0				
2035	0				
2036	0				

Note: During negotiations and subsequent to the RFP analysis, Hillsborough County realized there was an error in the energy payment component of their proposal, and revised the bid. However, Tampa Electric's analysis had already been completed using the bid as submitted. Negotiations are ongoing, and the final proposal will be evaluated for cost-effectiveness before a contract is signed.

REDACTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 090109-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 53
PAGE 5 OF 7
FILED: JUNE 29, 2009

Nacogdoches Power, LLC

	Projected Energy Production (MWh)	Energy Payments (\$/MWh)	Capacity Payments (\$/MW-Mo)	Total Payments Nominal \$ (000)	Total Payments PV, 2007\$ (000)
2009	119,505				
2010	131,191				
2011	131,191				
2012	131,568				
2013	131,191				
2014	131,191				
2015	129,683				
2016	131,568				
2017	131,191				
2018	131,191				
2019	131,191				
2020	131,568				
2021	131,191				
2022	129,683				
2023	131,191				
2024	131,568				
2025	131,191				
2026	131,191				
2027	131,191				
2028	130,060				
2029	11,687				
2030	0				
2031	0				
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REDACTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 090109-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 53
PAGE 6 OF 7
FILED: JUNE 29, 2009

New Hope Power Partnership

	Projected Energy Production (MWh)	Energy Payments (\$/MWh)	Capacity Payments (\$/MW-Mo)	Total Payments Nominal \$ (000)	Total Payments PV, 2007\$ (000)
2009	315,360				
2010	315,360				
2011	77,760				
2012	0				
2013	0				
2014	0				
2015	0				
2016	0				
2017	0				
2018	0				
2019	0				
2020	0				
2021	0				
2022	0				
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REDACTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 090109-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 53
PAGE 7 OF 7
FILED: JUNE 29, 2009

Energy 5.0, LLC

	Projected Energy Production (MWh)	Energy Payments (\$/MWh)	Capacity Payments (\$/MW-Mo)	Total Payments Nominal \$ (000)	Total Payments PV, 2007\$ (000)
2009	25,680				
2010	77,040				
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2012	154,080				
2013	154,080				
2014	154,080				
2015	154,080				
2016	154,080				
2017	154,080				
2018	154,080				
2019	154,080				
2020	154,080				
2021	154,080				
2022	154,080				
2023	154,080				
2024	154,080				
2025	154,080				
2026	154,080				
2027	154,080				
2028	154,080				
2029	154,080				
2030	154,080				
2031	154,080				
2032	154,080				
2033	154,080				
2034	154,080				
2035	154,080				
2036	154,080				

Hillsborough County 23 MW

	Avoided Energy Cost ¹ (\$/MWH)	Avoided Capacity Cost ¹ (\$/MW-Mo)
2009		
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2015		
2016		
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2036		

1 Nominal dollars.

Hillsborough County 16 MW

	Avoided Energy Cost ¹ (\$/MWH)	Avoided Capacity Cost ¹ (\$/MW-Mo)
2009		
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2036		

1 Nominal dollars.

Nacogdoches Power, LLC

	Avoided Energy Cost ¹ (\$/MWH)	Avoided Capacity Cost ¹ (\$/MW-Mo)
2009		
2010		
2011		
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2014		
2015		
2016		
2017		
2018		
2019		
2020		
2021		
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2035		
2036		

1 Nominal dollars.

New Hope Power Partnership

	Avoided Energy Cost ¹ (\$/MWH)	Avoided Capacity Cost ¹ (\$/MW-Mo)
2009		
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2016		
2017		
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2019		
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2036		

1 Nominal dollars.

Hillsborough County
23 MW

	Total Cost ¹ (\$/MWh)
2009	
2010	
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2020	
2021	
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2036	

1 Nominal dollars.

Note: During negotiations and subsequent to the RFP analysis, Hillsborough County realized there was an error in the energy payment component of their proposal, and revised the bid. However, Tampa Electric's analysis had already been completed using the bid as submitted. Negotiations are ongoing, and the final proposal will be evaluated for cost-effectiveness before a contract is signed.

Hillsborough County 16 MW	
	Total Cost ¹ (\$/MWh)
2009	
2010	
2011	
2012	
2013	
2014	
2015	
2016	
2017	
2018	
2019	
2020	
2021	
2022	
2023	
2024	
2025	
2026	
2027	
2028	
2029	
2030	
2031	
2032	
2033	
2034	
2035	
2036	

1 Nominal dollars.

Note: During negotiations and subsequent to the RFP analysis, Hillsborough County realized there was an error in the energy payment component of their proposal, and revised the bid. However, Tampa Electric's analysis had already been completed using the bid as submitted. Negotiations are ongoing, and the final proposal will be evaluated for cost-effectiveness before a contract is signed.

REDACTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 090109-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 58
PAGE 4 OF 5
FILED: JUNE 29, 2009

Nacogdoches Power, LLC

	Total Cost ¹ (\$/MWh)
2009	
2010	
2011	
2012	
2013	
2014	
2015	
2016	
2017	
2018	
2019	
2020	
2021	
2022	
2023	
2024	
2025	
2026	
2027	
2028	
2029	
2030	
2031	
2032	
2033	
2034	
2035	
2036	

¹ Nominal dollars.

REDACTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 090109-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 58
PAGE 5 OF 5
FILED: JUNE 29, 2009

New Hope Power Partnership

	Total Cost ¹ (\$/MWh)
2009	
2010	
2011	
2012	
2013	
2014	
2015	
2016	
2017	
2018	
2019	
2020	
2021	
2022	
2023	
2024	
2025	
2026	
2027	
2028	
2029	
2030	
2031	
2032	
2033	
2034	
2035	
2036	

1 Nominal dollars.

REDACTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 090109-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 62
PAGE 2 OF 2
FILED: JUNE 29, 2009

	Avoided Cost (\$/MWH)			CO ₂ Cost and REC Combination Case
	Base Case	REC Case	CO ₂ Cost Case	
2011				
2012				
2013				
2014				
2015				
2016				
2017				
2018				
2019				
2020				
2021				
2022				
2023				
2024				
2025				
2026				
2027				
2028				
2029				
2030				
2031				
2032				
2033				
2034				
2035				

REDACTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 090109-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 63
PAGE 2 OF 2
FILED: JUNE 29, 2009

	Avoided Cost (\$/MWH)			
	High Fuel Base Case	High Fuel REC Case	High Fuel CO ₂ Cost Case	High Fuel CO ₂ Cost and REC Combination Case
2011				
2012				
2013				
2014				
2015				
2016				
2017				
2018				
2019				
2020				
2021				
2022				
2023				
2024				
2025				
2026				
2027				
2028				
2029				
2030				
2031				
2032				
2033				
2034				
2035				

REQUESTED DURATION OF CONFIDENTIAL CLASSIFICATION

Tampa Electric requests that the Confidential Information that is the subject of this request be treated as proprietary confidential business information exempt from the Public Records Law for a minimum of 18 months from the date of the order granting such classification. To the extent the company needs confidential protection of the Confidential Information for a period longer than 18 months, the company's justification therefor is set forth below:

n/a

COMMISSIONERS:
MATTHEW M. CARTER II, CHAIRMAN
LISA POLAK EDGAR
KATRINA J. McMURRIAN
NANCY ARGENZIANO
NATHAN A. SKOP

STATE OF FLORIDA



OFFICE OF COMMISSION CLERK
ANN COLE
COMMISSION CLERK
(850) 413-6770

Public Service Commission

ACKNOWLEDGEMENT

DATE: June 29, 2009

TO: James D. Beasley, Esquire/Ausley & McMullen

FROM: Marguerite H. McLean, Office of Commission Clerk

RE: Acknowledgement of Receipt of Confidential Filing

This will acknowledge receipt of a **CONFIDENTIAL DOCUMENT** filed in Docket Number 090109-EI [DN 06491-09] or, if filed in an undocketed matter, concerning responses to staff's 2nd set of interrogatories (Nos. 53, 54, 58, 62, and 63)., and filed on behalf of Tampa Electric Company. The document will be maintained in locked storage.

If you have any questions regarding this document, please contact Marguerite McLean, Deputy Clerk, at (850) 413-6770.