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Hialeah, FL 33013

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June 29, 2009

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-950

Re: Docket No. 090003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of May 2009.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

COM
ECR
GCL
OPC
RCP
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SGA
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DOCUMENT NUMBER - DATE
06713 JUL -28
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* No original included in filing
with 10 copies.
-DM

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 09** Through **DECEMBER 09**

**SCHEDULE A-1
(REVISED 6/08/94)**
PAGE 1 OF 11

	CURRENT MONTH: 05/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	50,221	50,221	100.00	-	326,879	326,879	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,010,261	3,278,361	2,268,100	69.18	9,177,245	24,100,426	14,923,181	61.92
5	DEMAND (Line 32 A-1 support detail)	507,982	507,967	(15)	-	3,719,914	3,618,605	(101,309)	(2.80)
6	OTHER (Line 40 A-1 support detail)	43,201	51,468	8,267	16.06	354,507	289,417	(65,090)	(22.49)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	800,000	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,561,444	3,088,017	1,526,573	49.44	13,251,666	27,535,627	14,283,961	51.87
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(627)	(2,003)	(1,376)	68.70	7,701	(13,446)	(21,147)	157.27
14	TOTAL THERM SALES	1,836,722	3,086,014	1,249,292	40.48	13,394,786	27,522,181	14,127,395	51.33
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,622,140	3,081,049	458,909	14.89	17,384,982	20,053,957	2,668,975	13.31
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,742,460	3,045,049	302,589	9.94	17,607,965	19,867,155	2,259,190	11.37
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,693,980	9,193,960	(1,500,020)	(16.32)	76,196,280	68,716,260	(7,480,020)	(10.89)
20	OTHER Commodity (Line 40 A-1 support detail)	35,169	38,000	2,831	7.45	213,565	196,800	(16,765)	(8.52)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,777,629	3,083,049	305,420	9.91	17,821,530	20,063,955	2,242,425	11.18
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(690)	(2,000)	(1,310)	65.50	(2,808)	(10,000)	(7,192)	71.92
27	TOTAL THERM SALES (24-26 Estimated only)	3,114,928	3,081,049	(33,879)	(1.10)	18,860,836	20,053,955	1,193,119	5.95
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.01630	0.01630	100.00	-	0.01630	0.01630	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.36838	1.07662	0.70824	65.78	0.52120	1.21308	0.69188	57.03
32	DEMAND (5/19)	0.04750	0.05525	0.00775	14.03	0.04882	0.05266	0.00384	7.29
33	OTHER (6/20)	1.22838	1.35442	0.12604	9.31	1.65995	1.47061	(0.18934)	(12.87)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.56215	1.00161	0.43946	43.88	0.74358	1.37239	0.62881	45.82
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.90870	1.00150	0.09280	9.27	-	1.34460	1.34460	100.00
40	TOTAL THERM SALES (11/27)	0.50128	1.00226	0.50098	49.99	0.70260	1.37308	0.67048	48.83
41	TRUE-UP (E-2)	(0.02417)	(0.02417)	-	-	(0.02417)	(0.02417)	-	-
42	TOTAL COST OF GAS (40+41)	0.47711	0.97809	0.50098	51.22	0.67843	1.34891	0.67048	49.71
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.47951	0.98301	0.50350	51.22	0.68184	1.35570	0.67386	49.71
45	PGA FACTOR ROUNDED TO NEAREST .001	0.480	0.983	0.503	51.17	0.682	1.356	0.674	49.71

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		JANUARY 09		Through		DECEMBER 09			
		CURRENT MONTH: 05/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	16,611	16,611	100.00	-	101,649	101,649	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,010,261	918,113	(92,148)	(10.04)	9,177,245	8,499,170	(678,075)	(7.98)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	507,982	656,556	148,574	22.63	3,719,914	3,868,491	148,577	3.84
6	OTHER (Line 40 A-1 support detail)	43,201	51,468	8,267	16.06	354,507	292,963	(61,544)	(21.01)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,561,444	1,642,748	81,304	4.95	13,251,666	12,762,273	(489,393)	(3.83)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(627)	(1,220)	(593)	48.61	7,701	(7,283)	(14,984)	205.74
14	TOTAL THERM SALES	1,836,722	1,641,528	(195,194)	(11.89)	13,394,786	12,754,990	(639,796)	(5.02)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,622,140	2,656,046	33,906	1.28	17,384,982	17,097,744	(287,238)	(1.68)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,742,460	2,656,046	(86,414)	(3.25)	17,607,965	17,097,744	(510,221)	(2.98)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,693,980	11,128,070	434,090	3.90	76,196,280	70,630,370	(5,565,910)	(7.88)
20	OTHER Commodity (Line 40 A-1 support detail)	35,169	38,000	2,831	7.45	213,565	202,000	(11,565)	(5.73)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,777,629	2,694,046	(83,583)	(3.10)	17,821,530	17,299,744	(521,786)	(3.02)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(690)	(2,000)	(1,310)	-	(2,808)	(10,000)	(7,192)	71.92
27	TOTAL THERM SALES (24-26 Estimated only)	3,114,928	2,692,046	(422,882)	(15.71)	18,860,836	17,289,744	(1,571,092)	(9.09)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00625	0.00625	100.00	-	0.00595	0.00595	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.36838	0.34567	(0.02271)	(6.57)	0.52120	0.49709	(0.02411)	(4.85)
32	DEMAND (5/19)	0.04750	0.05900	0.01150	19.49	0.04882	0.05477	0.00595	10.86
33	OTHER (6/20)	1.22838	1.35442	0.12604	9.31	1.65995	1.45031	(0.20964)	(14.45)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.56215	0.60977	0.04762	7.81	0.74358	0.73771	(0.00587)	(0.80)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.90870	0.61000	(0.29870)	(48.97)	-	0.72830	0.72830	100.00
40	TOTAL THERM SALES (11/27)	0.50128	0.61022	0.10894	17.85	0.70260	0.73814	0.03554	4.81
41	TRUE-UP (E-2)	(0.02417)	(0.02417)	-	-	(0.02417)	(0.02417)	-	-
42	TOTAL COST OF GAS (40+41)	0.47711	0.58605	0.10894	18.59	0.67843	0.71397	0.03554	4.98
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.47951	0.58900	0.10949	18.59	0.68184	0.71756	0.03572	4.98
45	PGA FACTOR ROUNDED TO NEAREST .001	0.480	0.589	0.109	18.51	0.682	0.718	0.036	5.01

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09

CURRENT MONTH: 05/09

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,712,340	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(89,510)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(690)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,622,140	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,622,830	1,003,475.55	0.38259
18 Bay Gas Storage	0	189.17	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	17,570.00	7,851.15	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	102,750	44,173.48	
22 Other Shippers (Line 85 Page 10)	0.00	(44,800.70)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(690)	(627.44)	0.90933
24 TOTAL COMMODITY (Other)	2,742,460	1,010,261.21	0.36838
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	474,232.18	0.05158
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	10,693,980	507,982.18	0.04750
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	35,169	42,808.06	1.21721
34 Peak Shaving			
35 Storage withdrawal		393.26	
36 Storage Acitivity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	35,169	43,201.32	1.22839
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 09 Through DECEMBER 09						(REVISED 6/08/94)	
		CURRENT MONTH: 05/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,053,462	969,581	(83,881)	-8.65%	9,531,752	8,792,133	(739,619)	-8.41%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	507,982	673,167	165,185	24.54%	3,719,914	3,970,140	250,226	6.30%
3	TOTAL	1,561,444	1,642,748	81,304	4.95%	13,251,666	12,762,273	(489,393)	-3.83%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,836,722	1,641,528	(195,194)	-11.89%	13,394,786	12,754,990	(639,796)	-5.02%
5	TRUE-UP (COLLECTED) OR REFUNDED	89,115	89,115	-	0.00%	445,571	445,571	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,925,837	1,730,643	(195,194)	-11.28%	13,840,357	13,200,561	(639,796)	-4.85%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	364,393	87,895	(276,498)	-314.58%	588,691	438,288	(150,403)	-34.32%
8	INTEREST PROVISION-THIS PERIOD (21)	36	(129)	(165)	127.91%	(1,647)	(1,068)	579	-54.21%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(468,882)	(444,485)	24,397	-5.49%	(335,041)	(437,483)	(102,442)	23.42%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(89,115)	(89,115)	-	0.00%	(445,571)	(445,571)	-	0.00%
10a	ADJUSTMENTS - 2007 Audit Adj.	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing	911,477	-	(911,477)	---	911,477	-	(911,477)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	717,909	(445,834)	(1,163,743)	261.03%	717,909	(445,834)	(1,163,743)	261.03%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(468,882)	(444,485)	24,397	-5.49%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	717,873	(445,705)	(1,163,578)	261.06%				
14	TOTAL (12+13)	248,991	(890,190)	(1,139,181)	127.97%				
15	AVERAGE (50% OF 14)	124,496	(445,095)	(569,591)	127.97%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00400	0.00400	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00300	0.00300	-	0.00%				
18	TOTAL (16+17)	0.00700	0.00700	-	0.00%				
19	AVERAGE (50% OF 18)	0.00350	0.00350	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00029	0.00029	-	0.00%				
21	INTEREST PROVISION (15x20)	36	(129)	(165)	127.91%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 05/09

JANUARY 09

Through

DECEMBER 09

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						474,232.38		17.60
2	Sequent Energy Management	System Supply	FTS	2,712,340		2,712,340	956,940.79			3,254.81	35.28
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,712,340	-	2,712,340	956,941	-	474,232	3,255	52.89

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/09 Through 12/31/09

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

CURRENT MONTH: 05/09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1	Sequent Energy Management	8,749	8,509	271,234	263,775	3.5281	3.6279	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
	TOTAL	8,749	8,509	271,234	263,775	3.6997	3.8043	
				<u>WEIGHTED AVERAGE</u>			3.5281	3.6279

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 09 Through		DECEMBER 09					
CURRENT MONTH: 05/09		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,282,501	1,168,657	(113,844)	-8.88%	8,782,771	9,051,005	268,234	3.05%	
2 GAS LIGHTS	1,386	1,900	514	37.09%	6,930	9,500	2,570	37.09%	
3 COMMERCIAL	1,800,421	1,864,522	64,101	3.56%	9,909,687	10,765,680	855,993	8.64%	
4 LARGE COMMERCIAL	30,620	45,670	15,050	49.15%	161,448	226,270	64,822	40.15%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	1,500	1,500	0.00%	
6 TOTAL FIRM	3,114,928	3,081,049	(33,879)	-1.09%	18,860,836	20,053,955	1,193,119	6.33%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	1,667,079	1,787,590	120,511	7.23%	8,666,704	9,251,310	584,606	6.75%	
11 SMALL COMMERCIAL TRANSP. FI	1,914,275	1,770,550	(143,725)	-7.51%	10,046,106	9,875,880	(170,226)	-1.69%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,000	1,000	0.00%	-	5,000	5,000	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP	538,568	688,830	150,262	27.90%	3,907,445	3,092,100	(815,345)	-20.87%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
19 TOTAL TRANSPORTATION	4,119,922	4,247,970	128,048	3.11%	22,620,255	22,224,290	(395,965)	-1.75%	
TOTAL THERMS SALES & TRANSP.	7,234,850	7,329,019	94,169	1.30%	41,481,091	42,278,245	797,154	1.92%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	96,478	95,218	(1,260)	-1.31%	96,761	96,231	(530)	-0.55%	
21 GAS LIGHTS	-	221	221	0.00%	-	221	221	0.00%	
22 COMMERCIAL	4,591	4,694	103	2.24%	4,632	4,646	14	0.30%	
23 LARGE COMMERCIAL	3	5	2	66.67%	3	5	2	66.67%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
25 TOTAL FIRM	101,072	100,139	(933)	-0.92%	101,396	101,104	(292)	-0.29%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	71	67	(4)	-5.63%	71	67	(4)	-5.63%	
30 SMALL COMMERCIAL TRANSP. FI	1,586	1,485	(101)	-6.37%	1,536	1,483	(53)	-3.45%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP	7	7	-	0.00%	7	7	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,666	1,564	(102)	-6.12%	1,616	1,562	(54)	-3.34%	
TOTAL CUSTOMERS	102,738	101,703	(1,035)	-1.01%	103,012	102,666	(346)	-0.34%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	13	12	(1)	-7.69%	18	19	1	5.56%	
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%	
41 COMMERCIAL	392	397	5	1.28%	428	463	35	8.18%	
42 LARGE COMMERCIAL	10,207	9,134	(1,073)	-10.51%	10,763	9,051	(1,712)	-15.91%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	23,480	26,680	3,200	13.63%	24,413	27,616	3,203	13.12%	
47 SMALL COMMERCIAL TRANSP. FI	1,207	1,192	(15)	-1.24%	1,308	1,332	24	1.83%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	333	333	0.00%	-	333	333	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP	76,938	98,404	21,466	27.90%	111,641	88,346	(23,295)	-20.87%	
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%	

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 09

through

DECEMBER 09

SCHEDULE A-6

(REVISED 8/19/93)

PAGE 8 OF 11


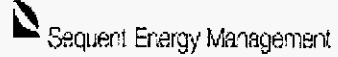
	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0373	1.0325	1.0267	1.0267	-	-	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0730	1.0680	1.0620	1.0620							

FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Actual Checked:	
1	Commodity costs									
2	Contract #5034		FTS 1		2,712,340		0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381		FTS 2		0		0.00000	0.00		
3A	Back to Back / No Notice									
4	Total Firm:				2,712,340		n/a	n/a	0.00 ()	
MEMO: FGT Fixed charges paid on 10th of month										
5	FTS-1 Demand - System supply		Miami		4,684,410		0.04055	189,952.82	()	
6	" Capacity release						---	0.00		
7	" System supply		Treasure Coast		248,310		0.04055	10,068.97	()	
8	" System supply		Brevard		1,471,260		0.04055	59,659.59	()	
9	" " "		Merritt Sq.		0		0.04055	0.00	()	
10	Total FTS-1 demand				6,403,980			259,681.38		
11										
12	FTS-2 Demand - System supply		Miami		2,790,000		0.07690	214,551.00	()	
13	FTS-2 Demand - Capacity release				0		---	0.00		
14										
15	Total FTS-2 demand				2,790,000			214,551.00		
16										
17										
18	FGT Storage Demand									
19										
20										
21	Total fixed charges				9,193,980			474,232.38	()	
22										
23	OTHER SUPPLIERS:									
24					THERMS	AMOUNT				
25	Sequent Energy Management				2,712,340			956,940.79	()	
26	Bay Gas Storage				171,660			46,534.76	()	
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44										
45	Total costs:				2,884,000			1,003,475.55		
46										
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)								1,477,707.93	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 05/09	2,712,340.0						
2	Reverse FTS-1 & FTS-2 Commod accr 04/09	(3,188,920.0)						
3	FTS-1 & FTS-2 Commodity 04/09	3,099,410.0						
4		2,622,830.0						
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 05/09	9,193,980.0		474,232.38	474,232.38			
7	Reverse FTS-1 & FTS-2 Demand accr 04/09	(10,769,100.0)		(602,715.83)	(602,715.83)			
8	FTS-1 & FTS-2 Demand 04/09	10,769,100.0	602,715.63		602,715.63	B1 (1)		
9								
10	TOTAL FGT DEMAND	9,193,980.0			474,232.18			
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge -		0.00					
20	FGT - Supplier Refund		0.00					
21								
22	TECO - Peoples Gas -		4,129.10	5,113.97	5,113.97	B2, B3		
23	TECO - Peoples Gas - Miramar Hosp.		31,039.70	37,694.09	37,694.09	B4		
24	Reverse Sequent - 04/09	(3,188,920.0)			(1,193,187.11)			
25								
26	Sequent - 04/09	3,222,170.0		1,157,602.13	1,157,602.13	B1 (2)		
27	Sequent - - Adjustment							
28								
29								
30	Reverse Bay Gas Storage - Inventory - 04/09				(38,079.17)	(38,079.17)		
31	Bay Gas Storage - Injection 04/09			38,079.17		38,079.17		
32	Reverse Bay Gas Storage - Inventory - 04/09							
33	Gas Bay Storage inventory , 04/09	106,020.0		37,319.04	37,319.04	B1 (3)		
34	Reverse Gas Bay Storage inventory , 05/09	(171,660.0)			(46,534.76)	(46,534.76)		
35	Bay Gas Storage - Inventory Injection 04/09							
36								
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85	Net Activity	(32,390.00)			(44,800.70)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,884,000.0		1,003,475.55	1,003,475.55			
88								
89	Total purchases & accruals -	2,657,998.8	1,878,524.03	(402,808.94)	1,475,715.09			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 05/09

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs - Feb'09	102,750.0	44,173.48		44,173.48	B5		
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	102,750.0	44,173.48	0.00	44,173.48		
BOOK-OUT TRANSACTIONS								
23								
24								
25	FGT Cashout - Mar'09	17,570.0	7,851.15		7,851.15	B1 (5)		
26								
27								
28	Total book-outs	0.0	17,570.0	7,851.15	0.00	7,851.15		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0.0			0.00			
30	Bay Gas - Storage Demand	1,500,000.0	33,750.00		33,750.00	B1 (1)		
31					0.00			
32	Storage Injections Purch. - Bay Gas - 04/09	100,450.0	100.45		100.45	B1 (4)		
33	Storage Injections Transp. - Bay Gas - 04/09	101,980.0	88.72		88.72	B1 (8)		
34	Storage Withdrawals - Bay Gas - 04/09	98,760.0	98.76		98.76	B1 (6)		
35	Storage Withdrawals - Transp. - Bay Gas - 04/09		294.50	95,000.0	294.50	B1 (7)		
36	Total storage costs	1,801,190.0	34,332.43	0.00	34,332.43			
37								
38			2,778,318.8	1,964,881.09	(402,808.94)	1,562,072.15		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):				1,562,072.15			
42					0.00			
43	50% margin sharing							
44	Company Use - Apr'09		(690.3)	(627.44)				(For information only)
45	Company Use - adj. Mar'09		0.0					
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		2,777,628.50	1,561,444.71				

SELLER: Sequent Energy Management 1200 Smith Street Suite 900 Houston, TX 77002-4374 Contact: Tracy Tran Phone: 832.397.8505 Fax: 832.397.3711	BUYER: NUI Utilities, Inc. d/b/a/ Florida City Gas in c/o AGL Services Company P.O. Box 4569 Atlanta, GA 30302 Contact: Freda Porter Phone: 404.584.3134 Fax: 404.584.4233	Remit To: Sequent Energy Management 	 Netted Invoice Invoice #: FCG200904 Invoice Date: 5/15/2009 Due Date: 5/25/2009 Delivery Period: Apr-09
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Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)
COMMODITY PURCHASES										
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$3.5200	FGT Z1	117,374	Baseload \$ 413,156.48
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$3.6400	FGT Z2	24,216	Baseload \$ 88,146.24
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$3.6500	FGT Z3	630	Baseload \$ 2,299.50
									142,220	\$ 503,602.22
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$3.5535	FGT Z1	873	Swing \$ 3,102.22
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$3.4819	FGT Z2	39,040	Swing \$ 135,934.46
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$3.6422	FGT Z3	140,084	Swing \$ 510,211.43
									179,997	\$ 649,248.10
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z1	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Turnback \$ -
									-	\$ -
										Total Commodity Purchases 322,217 \$ 1,152,850.32
STORAGE PURCHASES										
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$3.5200	FGT Z1	10,602	Bay Gas \$ 37,319.04
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Bay Gas \$ -
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Bay Gas \$ -
									10,602	\$ 37,319.04
										Total Storage Purchases 10,602 \$ 37,319.04
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0100	FSS	10,045	Bay Gas \$ 100.45
STORAGE WD's										
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0100	FSS	9,876	Bay Gas \$ 98.76
									19,921	\$ 199.21
TRANSPORTATION										
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0310	FTS-1	23,509	Baseload \$ 728.78
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0035	FTS-2	113,292	Baseload \$ 396.52
									136,801	\$ 1,125.30
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0310	FTS-1	109,837	Swing \$ 3,404.95
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0035	FTS-2	63,303	Swing \$ 221.56
									173,140	\$ 3,626.51
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-1	-	Turnback \$ -
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-2	-	Turnback \$ -
									-	\$ -
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-1	-	Bay Gas Inj \$ -
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0087	FTS-2	10,198	Bay Gas Inj \$ 88.72
									10,198	\$ 88.72

(B1)

(B1)(2)

(B1)(3)

(B1)(4)

(B1)(6)

(B1)(2)

(B1)(2)

(B1)(8)

COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0310	FTS-1	9,500	Bay Gas Wd	\$	294.50
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-2	-	Bay Gas Wd	\$	- $\beta 1(7)$
									9,500		\$	294.50
									349,560		\$	5,334.24
											\$	1,195,503.60

DEMAND CHARGES

COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30					\$	636,465.63
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MISCELLANEOUS

Cashout FGT - Mar09	Sell	tcarter	Florida Gas Transmission Company	FGT			\$4.4685		1,757		\$	7,851.15
Imbalance trade	Sell	tcarter	Florida Gas Transmission Company	FGT			\$7.1700		-		\$	- $\beta 1(5)$

Sub Total "Other Charges" \$ 644,316.78

Total Due \$ 1,839,820.39

$\beta 1$

PLEASE REMIT PAYMENT TO:

0515200900134053
CUSTOMER INVOICE



PEOPLES GAS

P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER

00648097

AMOUNT NOW DUE

770.73

THIS MONTH'S CHARGE
DUE BEFORE

05/25/09

PAYABLE UPON RECEIPT

010122 00648097 000077073

CITY GAS CO OF FLA
NUI CORPORATION NELLY RODRIGUEZ
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

AMOUNT NOW DUE

770.73

THIS MONTH'S CHARGE
DUE BEFORE

05/25/09

ACCOUNT NUMBER

00648097

AVERAGE DAILY
THERM USAGE

- APR 09 18.8
APR 08 84.0

NEXT SCHEDULED
READ DATE

05/31/09

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

* * * * * THIS MONTH'S BILLING DATES * * * * *

TO	NUMBER OF DAYS	STATEMENT DATE
04/30/09	30	05/04/09

* * * * * THIS MONTH'S METER INFORMATION * * * * *

METER NUMBER	METER READS PRES - PREV	CCF	BTU	FACTORS X CONVER	THERMS USED
ZTQ74899	58492 - 57953	539	1.0430	1.00250	563.6
TOTAL THERMS =					563.6

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)					
PREVIOUS BALANCE					4212.44
PAYMENT					4212.44
CUSTOMER CHARGE					
DISTRIBUTION	563.6 THMS @	0.15000		100.00	
PGA	563.6 THMS @	1.04008		84.54	
TOTAL GAS CHARGES				586.19	770.73
TAXES AND FEES					
FRANCHISE FEE					
LOCAL TAX					
STATE TAX					
GROSS RECEIPTS TAX					
TOTAL TAXES AND FEES					0.00
THIS MONTH'S CHARGE					770.73
TOTAL BALANCE DUE					770.73

GIL 53

Acct # 610030

Dept # 0303

pay this amount

Nelly Rodriguez FCg

(B2)

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:

0515200900134052
CUSTOMER INVOICE



P.O. Box 31017
TAMPA, FL 33631-3017

3 E

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
4,343.24
PAYABLE UPON RECEIPT

THIS MONTH'S CHARGE
DUE BEFORE
05/25/09

010122 00648071 000434324

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

AMOUNT NOW DUE
4,343.24

THIS MONTH'S CHARGE
DUE BEFORE
05/25/09

ACCOUNT NUMBER
00648071

AVERAGE DAILY
THERM USAGE
APR 09 -- 118.9
APR 08 126.4

NEXT SCHEDULED
READ DATE
05/31/09

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

* * * * * THIS MONTH'S BILLING DATES * * * * *

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
04/30/09	30	05/04/09

* * * * * THIS MONTH'S METER INFORMATION * * * * *

METER NUMBER	METER READS	-----FACTORS-----		THERMS USED
	PRES - PREV	CCF	BTU	CONVER
ZSM08935	80026 76616	3410	1.0430	1.00250
TOTAL THERMS =				3565.5

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)			
PREVIOUS BALANCE			5457.39
PAYMENT			5457.39
CUSTOMER CHARGE			100.00
DISTRIBUTION	3565.5 THMS @	0.15000	534.83
PGA	3565.5 THMS @	1.04008	3708.41
TOTAL GAS CHARGES			4343.24
TAXES AND FEES			
FRANCHISE FEE			
LOCAL TAX			
STATE TAX			
GROSS RECEIPTS TAX			
TOTAL TAXES AND FEES			0.00
THIS MONTH'S CHARGE			4343.24
TOTAL BALANCE DUE			4343.24

G/L 53
Acct # 610030
Dept # 0303
pay this amount
4343.24

Jelly Rodriguez FC9

B3

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY-2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK A CONVENIENCE FEE WILL APPLY

PLEASE REMIT PAYMENT TO:

0515200900134051
CUSTOMER INVOICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
81,318.89

THIS MONTH'S CHARGE DUE BEFORE
05/20/09

PAYABLE UPON RECEIPT

010120 15791056 008131889
FLORIDA CITY GAS ATTN:NELLY RODRI
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 600 SW 172ND AVE
ADDRESS MIRAMAR FL 33029

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
81,318.89

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE DUE BEFORE
05/20/09

---SERVICE PERIOD---	NUMBER OF DAYS	STATEMENT DATE
TO 04/27/09	33	04/29/09

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER
15791056

METER NUMBER	METER READS PRES - PREV	----	FACTORS	----	THERMS USED
ZTE87908	96806 - 93830	=	CCF X BTU X CONVER	=	
	2976		1.0430 10.00000		31039.7
TOTAL THERMS =					31039.7

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE
APR 09 940.6
APR 08 1093.3

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	43624.80
PAYMENT	0.00
CUSTOMER CHARGE	
DISTRIBUTION 31039.7 THMS @ 0.15000	4655.95
PGA 31039.7 THMS @ 1.04008	32283.77
TOTAL GAS CHARGES	37039.72
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	
THIS MONTH'S CHARGE	37039.72
LATE PAYMENT FEE	654.37

G/L 53
Acct. 610030
Dept # 0303

paid this amount only
\$37,694.09

TOTAL BALANCE DUE

** 43624.80 WAS PAST DUE ON 04/19/09 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

Nelly Rodriguez FCG

TO PAY BY PHONE, DIAL 1-877-729-2747 OR VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY

B4

Florida City Gas - Cash outs - Apr'09

	Therms	Amount
FPU	8,220	2,683.20
FPL Energy	28,890	10,183.73
FPL Energy - Adj.		(226.92)
Infinite Energy	20	7.05
Interconn Resources - Adj.		14,223.00
Interconn Resources	(1,820)	(1,840.18)
Mirabito	(650)	(657.21)
End Users Inc.		
MX Energy		
Penninsula Energy	2,180	768.45
Pacific Summit		
Utility Resource Sol.	65,900	19,028.83
Utility Resource Sol. Adj.		
Pro Energy Partners	10	3.53
Florida Natural Gas		
	<hr/>	<hr/>
	102,750	44,173.48

(B5)