## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

# PETITION FOR A RATE INCREASE BY FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU

### FLORIDA DIVISON

OF

## CHESAPEAKE UTILITIES CORPORATION

SECTION A - EXECUTIVE SUMMARY

**SECTION B - RATE BASE** 

SECTION C - NET OPERATING INCOME

SECTION D - RATE OF RETURN

SECTION E - COST OF SERVICE

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# FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU MINIMUM FILING REQUIREMENTS INDEX

# **EXECUTIVE SUMMARY**

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DOCUMENT NUMBER-CATE
07077 JUL 148
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SCHEDULE A-1 EXECUTIVE SUMMARY FLORIDA PUBLIC SERVICE COMMISSION PAGE 1 OF 1 EXPLANATION: PROVIDE A SCHEDULE SHOWING THE MAGNITUDE OF CHANGE - PRESENT VS PRIOR RATE CASE. COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION TYPE OF DATA SHOWN: HISTORIC TY LAST CASE 12/31/96
PROJECTED TY LAST CASE 12/31/01
PROJECTED TY CURRENT CASE 12/31/10 DOCKET NO: 090125-GU WITNESS: DEWEY

										ANTINESS: DEMEA		
					LAST RATE CASE					<u> </u>		
			REQUESTED	-			AUTHORIZED	-		CURRENT RATE CASE REQUESTED		
LINE		(1)*	(2)*	(3)*	(4)*	(5)*	(6)*	{7}⁴	(8)*	(9)	(10)**	(15)**
NO.	ITEM	HISTORICAL 12/31/99	ATTRITION N/A	TOTAL MA	PROJECTED TEST YEAR 12/31/01	HISTORICAL 12/31/99	ATTRITION	TOTAL	PROJECTED TEST YEAR 12/31/01	PROJECTED TEST YEAR	DOLLAR OR PERCENT	PERCENTAGE
2	DOCKET NUMBER							10 // L	12/31/0	12/31/10	DIFFERENCE	CHANGE
3	HISTORICAL DATA OR TEST YEAR PROJECTED TEST YEAR RATE INCREASE - PERMANENT				000108-GU 12/31/99 12/31/01				000108-GU 12/31/99 12/31/01	090125-GU 12/31/08 12/31/10	-	9.11102
5	RATE INCREASE - INTERIM				\$1,826,569				-201101	12/3 1/10		
6	JURISDICTIONAL RATÉ BASE BEFORE RATE RELIEF				\$830.330				\$1,251,900 \$591,579	\$2,965,398 \$417,555	\$1,713,498 (\$174,024)	136.87%
7	JURISDICTIONAL NET OPERATING INCOME BEFORE RATE RELIEF				\$21,321,700				\$21,088,311	\$46,683,296	\$25,594,985	-29.42% 121.37%
0	RATE OF RETURN BEFORE RATE RELIEF				\$807,219				\$1,036,692			121.0176
10	SYSTEM CAPITALIZATION OVERALL RATE OF RETURN				3.79% \$21,321,700				5.11%	\$1,497,585	\$460,893	44.46%
11	COST OF LONG-TERM DEBT				8.89%				\$21.088,311	3.21% \$46.683.296	-1.90%	-37.22%
12	COST OF PREFERRED STOCK				7.52%				8.60%	7.15%	\$25,594,985	121.37%
13	COST OF SHORT-TERM DEBT				7.02.16				7,75%	5.76%	-1.45%	-16.86%
14	COST OF CUSTOMER DEPOSITS				6.03%				N/A	N/A	-1.99% N/A	-25.65%
15	COST OF COMMON EQUITY				6,44%				6.03%	2.90%	-3.13%	N/A
16	NUMBER OF CUSTOMERS - AVERAGE				12.00%				5.44%	6.29%	-3,13% -0.15%	-51.91%
17	DATE NEW PERMANENT RATES EFFECTIVE				11,781				11.50% 11,779 12/07/00	11.50% 14.732	0.15% 0.00% 2.953	-2.30% 0.00% 25.07%
(A)	AS DETERMINED BY THE "FILE AND SUSPEND" PROVI	SIONS OF SECTION	BEE DE MA ELOPHI									

AS DETERMINED BY THE "FILE AND SUSPEND" PROVISIONS OF SECTION 366.06 (4), FLORIDA STATUTES

IF COMPANY'S LAST RATE CASE INCLUDED A HISTORIC AND ATTRITION YEAR, COMPLETE COLUMNS (1) - (3) AND COLUMNS (5) - (7) UNDER THE HEADING "LAST RATE CASE". IF THE COMPANY'S LAST RATE CASE WAS BASED ON A PROJECTED TEST YEAR, COMPLETE COLUMNS (4) AND (8) UNDER THE HEADING "LAST RATE CASE".

SUPPORTING SCHEDULES: F-7, G-1 p.1, G-2 p.1, G-3 p.1, G-6

IF THE COMPANY'S LAST RATE CASE INCLUDED A HISTORIC AND ATTRITION YEAR. THIS CALCULATION WILL BE THE DIFFERENCE BETWEEN COLUMN (9) AND COLUMN (7). IF THE COMPANY'S LAST RATE CASE WAS BASED ON A PROJECTED TEST YEAR, THIS CALCULATION WILL BE THE DIFFERENCE BETWEEN COLUMN (9) AND COLUMN (8).

SCHEDULE A-2 FLORIDA PUBLIC SERVICI COMPANY: FLORIDA DIVI DOCKET NO: 090125-GU	E COMMISSION E	EXECUTIVE SUMMARY  EXPLANATION: PROVIDE A SCHEDULE SHOWING AN AR  OF PERMANENT RATE INCREASE REQUESTED	PAGE 1 OF 1  TYPE OF DATA SHOWN: PROJECTED TY LAST CASE: 12/31/01 PROJECTED TY CURRENT CASE: 12/31/10  WITNESS: DEWEY	
LINE NO.	DESCRIPTION	INCREASE IN GROSS REVENUE DOLLARS	% OF TOTAL	
1	RESTORE ADJUSTED NET OPERATING INCOME TO PR ALLOWED OVERALL RATE OF RETURN OF 8.60%	EEVIOUSLY \$2,517,178	84.89%	
2	REDUCTION IN REQUESTED OVERALL RATE OF RETURN FROM 8.60% TO 7.15%	(\$676,908)	-22.83%	
3	EFFECT OF PROJECTED TEST YEAR	\$1 <u>,125.127</u>	37,94%	
4	TOTAL PERMANENT RATE INCREASE F	REQUESTED \$2,965,398	100.00%	

SUPPORTING SCHEDULES: D-1 p.1, G-3 p.1, G-6

DOCKET NO: 090125-GU

EXECUTIVE SUMMARY

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE SHOWING AN ANALYSIS
OF JURISDICTIONAL RATE BASE

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

HISTORIC TY LAST CASE: 12/31/99
PROJECTED TY LAST CASE: 12/31/01
PROJECTED TY CURRENT CASE: 12/31/10

TYPE OF DATA SHOWN:

WITNESS: DEWEY

RATE BASE DET		MMISSION				
- <del></del> -	N LAST RATE CA		· · · · · · · · · · · · · · · · · · ·	RATE BASE REQUESTED BY COMPANY IN CURRENT RATE CASE		<del></del>
(1)°	(2)*	(3)*	(4)*	(5)	(6)**	(7)**
LINE HISTORIC NO. 1TEM 12/31/99	ATTRITION NVA	TOTAL	PROJECTED TEST YEAR 12/31/01	PROJECTED TEST YEAR 12/31/10	DOLLAR DIFFERENCE	PERCENT DIFFERENCE
UTILITY PLANT						
1         PLANT IN SERVICE         \$0           2         CONSTRUCTION WORK IN PROGRESS         0           3         UTILITY PLANT ACQUISITION ADJUSTMENT         0	\$0 0 0	\$0 0 0	\$31,559,900 0 0	\$67,575,109 0 0	\$36,015,209 0 0	114.12% 0.00% 0.00%
4 GROSS UTILITY PLANT 0	0	0	31,559,900	67,575,109	35,015,209	114.12%
DEDUCTIONS						
5 ACCUMULATED DEPRECIATION 0 6 ACQUISITION ADJUSTMENT 0 7 0 8 0 9 0	0 0 0 0	0 0 0 0	(10,759,642) 0 0 0 0	(21,209,847) 0 0 0 0	(10,450,205) 0 0 0 0	97.12% 0.00% 0.00% 0.00% 0.00%
10 TOTAL DEDUCTIONS0	0	0	(10,759,642)	(21,209,847)	(10,450,205)	97.12%
11 NET UTILITY PLANT 0	a	0	20,800,258	46,365,262	25,565,004	122.91%
12 ALLOWANCE FOR WORKING CAPITAL 0	0	0	288,053	318,034	29,981	10.41%
13 RATE BASE \$0	\$0	\$0	\$21,088,311	\$46,683,296	\$25,594,985	121.37%

IF THE COMPANY'S LAST RATE CASE INCLUDED A HISTORIC AND ATTRITION YEAR, COMPLETE COLUMNS (1) - (3).
 IF THE COMPANY'S LAST RATE CASE WAS BASED ON A PROJECTED TEST YEAR, COMPLETE COLUMN (4).

SUPPORTING SCHEDULES: G-1 p.1

IF THE COMPANY'S LAST RATE CASE INCLUDED A HISTORIC AND ATTRITION YEAR, THIS CALCULATION WILL BE THE DIFFERENCE BETWEEN COLUMN (5) AND COLUMN (3). IF THE COMPANY'S LAST RATE CASE WAS BASED ON A PROJECTED TEST YEAR, THIS CALCULATION WILL BE THE DIFFERENCE BETWEEN COLUMN (5) AND COLUMN (4).

#### EXECUTIVE SUMMARY

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FLORIDA PUBLIC SERVICE COMMISSION
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COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE A SCHEDULE SHOWING AN ANALYSIS
OF JURISDICTIONAL NET OPERATING INCOME

DOCKET NO: 090125-GU

TYPE OF DATA SHOWN:
HISTORIC TY LAST CASE: 12/31/99
PROJECTED TY LAST CASE: 12/31/01
PROJECTED TY CURRENT CASE: 12/31/10

WITNESS: DEWEY

			OPERATING INCOM Y COMMISSION IN			NOI REQUESTED BY COMPANY IN CURRENT CASE		
		(1)*	(2)*	(3)*	(4) <sup>⋆</sup>	(5)***	(6)**	(7)**
LINE NO.	ITEM	HISTORIC 12/31/99	ATTRITION NA	TOTAL	PROJECTED TEST YEAR 12/31/01	PROJECTED TEST YEAR 12/31/10	DOLLAR DIFFERENCE	PERCENT DIFFERENCE
1	OPERATING REVENUES (A)	\$0	50	\$0	\$7,711,069	\$11,773,624	\$4,062,555	52.68%
	OPERATING REVENUE DEDUCTIONS:							
2	COST OF GAS	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
3	OPERATING & MAINTENANCE EXPENSE	\$0	\$0	\$0	\$4,474,937	\$6,487,176	\$2,012,239	44,97%
4	DEPRECIATION EXPENSE	\$0	\$0	\$0	\$1,366,358	\$2,366,297	\$999,939	73.18%
5	AMORTIZATION EXPENSE	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
6	TAXES OTHER THAN INCOME	\$0	\$0	\$0	\$613,154	\$1,105,399	\$492,245	80.28%
7	INCOME TAXES (FEDERAL & STATE)	\$0	\$0	\$0	\$206,207	(\$451,625)	(\$651,832)	-3∠5.58%
8	DEFERRED TAXES (FEDERAL & STATE)	\$0	\$0	\$0	\$39,244	\$788,316	\$749,072	1908,75%
9	INVESTMENT TAX CREDITS	\$0	\$0	\$0	(\$19,523)	(\$19,523)	\$0	0.00%
10	TOTAL OPERATING REVENUE DEDUCTIONS	\$0	\$0	\$0	\$6,674,377	\$10,276,039	\$3,601,662	53.96%
11	NET OPERATING INCOME (B)	\$0	\$0	\$0	\$1,036,692	\$1,497,585	\$460,893	44.46%

<sup>(</sup>A) EXCLUDES FUEL REVENUE

SUPPORTING SCHEDULES: G-2 p.1

<sup>(</sup>B) BEFORE RATE RELIEF

IF THE COMPANY'S LAST RATE CASE INCLUDED A HISTORIC AND ATTRITION YEAR, COMPLETE COLUMNS (1) - (3). IF THE COMPANY'S LAST RATE CASE WAS BASED ON A PROJECTED TEST YEAR, COMPLETE COLUMN (4).

<sup>\*\*</sup> IF THE COMPANY'S LAST RATE CASE INCLUDED A HISTORIC AND ATTRITION YEAR, THIS CALCULATION WILL BE THE DIFFERENCE BETWEEN COLUMN (5) AND COLUMN (3). IF THE COMPANY'S LAST RATE CASE WAS BASED ON A PROJECTED TEST YEAR, THIS CALCULATION WILL BE THE DIFFERENCE BETWEEN COLUMN (5) AND COLUMN (4).

<sup>\*\*\*</sup> Excludes Fuel Revenues

SCHEDULE A-5 EXECUTIVE SUMMARY PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE SHOWING OVERALL RATE OF RETURN COMPARISON

TYPE OF DATA SHOWN:
PROJECTED TY LAST CASE: 12/31/01
PROJECTED TY CURRENT CASE: 12/31/10

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

WITNESS: DEWEY

-				W-71.		PRO	JECTED TEST Y	EAR 12/31/10 (F	REQUESTED)	
LINE	ITEM	DOLLARS	RATIO	EMBEDDED COST	WEIGHTED COST		DOLLARS	RATIO	EMBEDDED COST	WEIGHTED COST
	DOCKET NO. 000108-GU ORDER NO. PSC-00-2263-FOF-GU LAST RATE CASE (AUTHORIZED)	_								
1	COMMON EQUITY	\$9,939,914	47.13%	11.50%	5.42%		\$20,303,677	43.49%	11.50%	5.00%
2	LONG-TERM DEBT	\$6,340,227	30.07%	7.75%	2.33%		\$14,299,387	30,63%	5.76%	1.76%
3	SHORT-TERM DEBT	\$2,106,562	9.99%	6.03%	0.60%		\$2,922,795	6.26%	2.90%	0.18%
4	CUSTOMER DEPOSITS	\$789,257	3.74%	6.44%	0.24%		\$1,580,224	3.38%	6.29%	0.21%
5	DEFERRED TAXES	\$1,548,188	7,34%	0.00%	0.00%		\$7,454,209	15,97%	0.00%	0,00%
6	ITC TAX CREDITS	\$306,978	1.46%	0.00%	0.00%		\$123,004	0.26%	0.00%	0.00%
7	FLEX RATE LIABILITY	\$57,185	0.27%	5.16%	0.01%		\$0	0.00%	0.00%	0.00%
В		\$0	0.00%	0.00%	0.00%		\$0	0.00%	0.00%	0.00%
9	TOTAL CAPITALIZATION	\$21,088,311	100.00%		8.60%		\$46,683,296	100,00%		7.15%

SUPPORTING SCHEDULES: G-3 p. 1 RECAP SCHEDULES:

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

EXPLANATION: PROVIDE A SUMMARY OF FINANCIAL INDICATORS AS SPECIFIED BELOW FOR THE HISTORIC DATA BASE YEAR OF THE LAST RATE CASE, HISTORIC DATA BASE YEAR FOR THIS CASE, AND THE YEAR IMMEDIATELY FOLLOWING THE PRESENT HISTORIC DATA BASE YEAR.

TYPE OF DATA SHOWN:

TY YR LAST CASE: 12/31/01

HIS, BASE YR DATA CURRENT: 12/31/06

BASE YR + 1 CURRENT CASE: 12/31/06

PROJECTED TY CURRENT CASE: 12/31/10

WITNESS: DEWEY

						WITNESS: DEWEY
INE NO. INDICATORS	(1) DATA FROM HISTORIC BASE YR OR TY RELATED TO COMPANY'S PRIOR CASE	(2) DATA FROM HISTORIC BASE YEAR RELATED TO COMPANY'S CURRENT CASE	(3) YEAR AFTER CURRENT HISTORIC BASE YEAR WITHOUT ANY RATE INCREASE	(4) PROJECTED TEST YEAR WITHOUT ANY RATE (NOREASE	(5) PROJECTED TEST YEAR INCLUDING REQUESTED	
INTEREST COVERAGE RATIOS				MONEASE	RATE INCREASE	_
1 (NCLUDING AFUDC IN INCOME BEFORE INTEREST CHARGES	2.57	3.36	2.62			
2 EXCLUDING AFUDC FROM INCOME BEFORE INTEREST CHARGES	2.57	3.36	2.62	1.81	3.64	
OTHER FINANCIAL RATIOS:			2.02	1.81	3.64	
3 AFUDC AS A PERCENT OF INCOME AVAILABLE FOR COMMON	a.oo%	0.00%	0.00%			
4 PERCENT OF CONSTRUCTION FUNDS				0.00%	0.00%	
GENERATED INTERNALLY  PREFERRED DIVIDEND COVERAGE	68.96% E:	101.28%	34.07%	66.20%	109.09%	
INCLUDING AFUDC						
EXCLUDING AFUDC	N/A N/A	N/A	N/A	N/A	N/A	
RATIO OF EARNINGS TO FIXED CHARGI	S***	N/A	N/A	N/A	N/A	
EXCLUDING AFUDC	89.54%	113,12%	78.17%			
	89,54%	113.12%	-	53,85%	108.46%	
ASSUMES DEPRECIATION & INTEREST IN CALCUL	ATION		78.17%	53.85%	108.45%	
EARNINGS PER SHARE:	<u> </u>					
INCLUDING AFUDC	\$1.57					
EXCLUDING AFUDC		\$1.98	\$2.10	\$2.20	***	
DIVIDENDS PER SHARE	\$1.57	\$1.98	\$2.10	\$2.20	\$2.20	
	\$1.02	\$1.21	\$1.23		\$2.20	
ORTING SCHEDULES: D-11 p.1-3, G-3 p.9-11			¥1.23	\$125	\$1.25	

## FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU MINIMUM FILING REQUIREMENTS INDEX

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## FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU MINIMUM FILING REQUIREMENTS INDEX

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13-MONTH AVERAGE BALANCE SHEET

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE CALCULATING THE 13-MONTH AVERAGE BALANCE SHEETS BY PRIMARY ACCOUNT FOR THE HISTORIC BASE YEAR.

COMPANY FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

TYPE OF DATA SHOWN
HISTORIC BASE YEAR DATA 12/31/08
WITNESS, DEWEY

DOCKET NO: 090125-GU

LINE		(1)	(2)												
NO.	ASSETS	Dec-07	(2) Jan-08	(3) Feb-08	(4)	(5)	(6)	(7)	(8)	(9)	/10:				
	<u> </u>		3811-00	F80-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	(10) Sep-08	(11)	(12)	(13)	13 MONT
1	GAS PLANT IN SERV.	\$53,509,979	\$54,126,093	451.004.010						Aug-Vo	oab-na	Oct-08	Nov-08	Dec-08	AVERAG
2	PLANT HELD FOR FUT.USE	02	\$0,120,093	\$54,301.616	\$54,720,929	<b>\$</b> 55,057,582	\$55,171,647	\$56,526,574	\$56,758,896	\$57,027,596	*CC 704 110				
3	CWIP	<b>3</b> 731 975	\$258,928	\$0	\$0	\$0	\$0	\$0	\$0		\$56,861,116	\$57,828,022	\$58,358.168	\$59,237,147	\$56,114
4	GAS PLANT ACQ. ADJ.	\$0		\$229,439	\$119,039	\$226,039	\$1.158.433	\$478,260	\$819,367	\$0 \$861,979	\$0	\$0	\$0	\$0	*******
5	GROSS UTILITY PLANT	\$54,241,954	\$0	\$0	\$0	\$0	50	50	\$0.5,507		\$871,570	\$76,555	\$194,033	\$53.891	\$467
		904,241,954	\$54,385,021	\$54,531,055	\$54,839,968	\$55,283,621	\$56,330,080	\$57,004,834	\$57,578,263	\$0	\$0	\$0	\$0	50	*40
6	ACCUM, PROVISION FOR DEPR.	(\$17,575,318)	/* / * * * · · · · · · · · · · · · · · ·					-01,004,004	907,570,203	\$57,889,575	\$57,732,686	\$57,904,577	\$58,552,201	\$59,291,038	\$56,581
7	RWIP		(\$17,738,235)	(\$17.821,203)	(\$17.978,475)	(\$18,132,548)	(\$18,279,063)	(\$18,404,413)	(F10 F04 No.)					,,	400.00
₿	NET PLANT	\$73.307	\$75,560	\$2,724	\$2,059	\$918	(\$3,234)	\$55.852	(\$18.524.718)	(\$18,507,968)	(\$18,314,440)	(\$18,485,664)	(\$18,652,107)	(\$18,756,609)	(210.04)
		\$36,739 943	\$36,722,346	\$36.712.576	\$36,863,552	\$37,151,991	\$38 047,783		\$109,255	\$2,011	\$9,477	\$9,477	\$1,008	\$11,350	(\$18,24)
9	INVESTMENT IN SUBSIDIARY CO.					44.,.61,551	450 047,763	\$38,656.273	\$39,162,800	\$39,383,618	\$39,427,723	\$39,428,390	\$39,901,102	\$40,545,779	\$26
10	SINKING FUNDS	\$0	50	SO	_0	\$0	\$0						400,301,102	\$4U,545,779	\$38,364
11	NON UTILITY PROPERTY	\$0	\$0	\$0	\$0	\$0		\$0	50	\$0	\$0	50	so		
12		\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	
	TOTAL PROPERTY & INVEST.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0		\$0	
13	CASH			4	•0	<b>3</b> U	\$0	\$0	\$0	\$0	\$0	***	\$0 \$0	\$0	_
14		\$589,654	\$463,461	\$613,211	\$806,560					-	***	ΨŲ	30	\$0	
15	WORKING FUNDS & CASH INVEST.	\$1,125	\$1,125	\$1.125		\$1 531,790	\$107,163	\$1,653,104	\$704,195	\$1,167,213	\$1,084,798	\$355,213			
	CUST. ACCTS. RECGAS	\$3,241,637	\$2,291,732	\$2,530,134	\$1,125 \$2,718,146	\$1,125	\$1,125	\$1,125	\$1,125	\$1,125	\$1,125	\$1.125	\$2,645	\$474,732	\$734
16	ACCOUNTS REC MISC	\$404	\$317,737	\$137		\$2,881,654	\$2.559,367	\$3,727,641	\$3,170,330	\$2,819,674	\$2,664,109		\$1,125	\$1 125	\$1
17	TRANSPORTER FUEL REC	\$407,021	\$567,951	\$581,176	\$115,496	5159,738	(\$927)	(\$932,739)	\$400	\$0	\$711	\$359,725	\$1,782,964	\$1,871,243	\$2,509
8	ACCOUNTS REC AEP	\$710 362	\$704,657		\$680,969	\$799,393	\$596,114	\$533,322	\$489.572	\$461.781		5711	\$364	(\$1,795)	(\$26
19	UNBILLED REVENUES	\$303,358	\$303.358	\$637,379	\$624.910	\$611,324	\$610,017	\$596,286	\$582,452	\$588.825	5406,830	\$362,137	\$514,114	\$569,751	\$537
20	ACCUM, PROV. UNCOLLECT, ACCTS.	(\$102.032)	(\$107,441)	\$303,356	\$332.14.	\$332,146	5332.146	\$232,231	\$232.231	\$232.231	\$554,471	\$540,323	\$526,069	\$511,708	\$599
21	RECEIVABLE ASSOC, COMPANIES	(\$10,967,440)		(\$113.429)	(\$120,848)	(\$119,645)	(\$121.995)	(\$75,000)	(\$50,793)		\$195,114	\$195,114	\$195,114	\$292.365	\$267
2	PLANT & OPER, MATERIAL & SUPPL	\$240.761	(\$10,736,349)	(\$11,278,815)	(\$10,890,421)	(\$11,016,667)	(\$8,902,322)	(\$11,240,860)	(\$10,388,172)	(\$47,689)	(\$49,403)	(\$49,915)	(\$51,989)	(\$72,876)	(\$83
:3	COMPETITIVE RATE ADJ.	\$107,393	\$219,165	\$247,294	\$244,608	\$257,052	\$286,632	\$286,364		(\$11,892,454)	(\$11,550,710)	(\$10,462,451)	(\$12,615,213)	(\$12,767,430)	(\$11,131
4	PREPAYMENTS		\$107,866	\$108,804	\$102,150	\$110.492	<b>5</b> 99,444	\$100,665	\$341,909	\$288.983	\$265.062	\$298,398	\$273,530	\$273,902	\$271
5	TOTAL CURR.& ACCR. ASSETS	\$211,337	\$201,800	\$175,663	\$142.026	\$116.722	\$91,418	\$66,969	\$102,804	\$105.043	\$107,362	\$110,390	\$110,279	\$107,943	\$106
	The dollars House, Adde 19	(\$5,256,420)	(\$5,664,918)	(\$6,193,963)	(\$5,243,133)	(\$4,334,876)	(\$4.341,818)		\$41,519	\$16,465	\$167,313	\$142,096	\$235,165	\$223,229	
6	REGULATORY ASSET - FAS 109					1- , , ,	(44.541,010)	(\$5,050,892)	(\$4,772,428)	(\$6,260,803)	(\$6,153,218)	(\$B,147,134)	(\$9,025,833)	(\$8,496,103)	\$140
7	REGULATORY ASSET - TAX TO 35%	\$35.984	\$35,984	\$35,984	\$35,984	\$35,984	\$35,984	420.004				,	(4-,020,000)	(30,480, 103)	( <b>\$</b> 6,072
8	CLEARING ACCOUNT	\$21 123	\$21,123	\$21,123	\$21,123	\$21,123	\$21,123	\$35,984	\$35,984	\$35,884	\$35,984	\$35,984	\$35,984	\$35,984	
9	DEFERRED TOR	(\$787)	(\$790)	(\$790)	\$342	\$342		\$21,123	\$21,123	\$21,123	\$21,123	\$21,123	\$21,123		\$35
D		\$19,193	\$23,227	\$40.676	\$68.266	\$68,266	\$285	\$285	\$184	\$131	\$201	\$372	\$372	\$21,123	\$21,
1	DEFERRED ENVIRONMENTAL CHARGES	<b>\$</b> 850,592	\$844,668	\$838,742	\$832,816	\$826.889	\$75,443	\$75,443	\$61,623	\$85,593	\$85,593	\$85,593	\$372 \$94,449	\$0	
2	DEFERRED RATE CASE EXPENSES	\$D	\$0	\$0	\$032,816		\$820,963	\$815,037	\$809,111	\$803,185	\$797,259	\$791,332		\$98,452	\$69.
3	OPERATIONAL BALANCING ACCOUNT	\$0	\$64,970	\$64.970		\$0	\$0	\$0	\$0	\$0	\$0		\$785,406	\$779,480	\$815.
,	TOTAL DEFERRED CHARGES	\$926,105	\$989,182	\$1,000.705	\$0	\$0	\$0	\$0	\$0	<b>S</b> 0	\$0 \$0	\$0	\$0	\$2,828	\$.
			4000,102	₽1,000.703	\$958,531	\$952,604	\$953,798	3947,872	\$948,225	\$946,016	\$940.160	\$0	\$28,511	\$11.970	\$13
	TOTAL ASSETS	\$32,409,628	\$32,046,610	\$31 E40 340	***					40-10,010	##40,1 <b>b</b> 0	\$934,4D4	\$965,845	\$949,837	\$954,8
	-	112.100,020	WUE,040,010	\$31.519,316	\$32,578,950	\$33,769,719	\$34,659,763	\$34,553,253	\$35,338,597	\$34.068.831	\$34.214.665				3404,0
												\$32,215,660	\$31,841.114	\$32,999,513	\$33,247,3

ING SCHEDULES: B-4, C-8

13-MONTH AVERAGE BALANCE SHEET

PAGE 2 OF 2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE CALCULATING THE 13-MONTH AVERAGE BALANCE SHEETS BY PRIMARY ACCOUNT FOR THE HISTORIC BASE YEAR.

COMPANY. FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO 090125-GU

TYPE OF DATA SHOWN.
HISTORIC BASE YEAR DATA: 12/31/08
WITNESS: DEWEY

NO.	CAPITALIZATION & LIABILITIES	(1) Dec-07	(2)	(3)	(4)	(5)	<u>(6)</u>	(7)							
		Dec-07	30-usr	Feb-08	Mar-08	Apr-08	May-08	Juu-08 (1)	(B) BO-luL	(9)	(10)	(11)	(12)	(13)	13 MONTE
1	COMMON STOCK	\$0							201-00	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	AVERAGE
2	ADDITIONAL CAPITAL	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	- 10					TTENTOL
3	UNAPPROPRIATED RET. EARN.	\$21,399,359	\$0 \$21,582 947	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	30	\$0	-
4	UNDISTRIBUTED SUBS.EARN.	\$0		\$21 756,015	\$21,969.981	\$22,171,491	\$22,322,750	\$22,268,967	\$22,304,415	\$0	\$D	\$0	\$0	\$0	
5	TOTAL STOCKHOLDERS EQUITY	\$21,399,359	\$21.582.947	\$0	\$D	\$0	\$0	\$0	\$0	\$22,403,595	\$22,443,586	\$22,535,305	\$22,696,148	\$22,842,563	\$22.207,47
		92 (,033,333	\$21,582,947	\$21,756.016	\$21,969,961	\$22,171,491	\$22,322,750	\$22,268,967	\$22,304,415	\$0	\$0	\$0	\$0	\$0	522.207,47
6	FM BONDS	\$0							322,304,413	\$22,403,595	\$22,443,586	\$22,535,305	\$22,696,148	\$22,842,563	\$22,207,47
7	LONG TERM NOTES	\$0	50	\$0	\$0	50	\$0	50	50						422.207,47
6	OTHER LT DEBT	\$0	\$0	\$0	\$0	<b>\$</b> D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	s
9	TOTAL LONG TERM DEBT	50	\$0	\$0	\$0	\$0	SC	\$0	\$0 \$0	\$0	\$0	\$0	\$0	<b>\$</b> D	5
		<b>3</b> U	\$0	\$0	\$0	\$0	\$0	50	\$0	50	\$0	\$0	\$0	50	\$
10	ACCOUNTS PAYABLE	\$2,033,350					4	***	30	\$0	\$0	\$0	\$0	30	3
11	ACCOUNTS PAYABLE - MARKETER	\$440.928	\$541.564	\$149,325	\$250.218	\$145,195	\$932,425	\$620,217	\$1,381,208					•••	3
12	ACCTS PAYABLE - IMBALANCE	\$9,359	\$565,626	\$531,586	\$654,099	\$731,450	\$587.538	\$414.914	\$402.404	\$182,724	\$404,019	\$86,245	\$99,514	\$736,292	\$581.71
13	ACCOUNTS PAYABLE - A/R REFUNDS	\$9,359 \$768.940	\$476,174	(\$165,976)	\$454,595	\$1,008,099	\$178,845	\$1.484.789	\$371.329	\$344,147	\$248,767	\$265,763	\$393,653	\$491.285	\$467.08
14	CUSTOMER DEPOSITS	\$1,510,905	\$768,940	\$768,940	\$697,657	3697,657	\$697.657	\$318.020	\$318,020	\$422,217	\$1,947,380	\$189	\$71,356	\$27.665	\$483.54
15	INTEREST ACCRUED		S1,519,747	\$1,526,677	\$1,530,589	\$1,540,737	\$1,541,174	\$1,554,806		\$318,020	\$306,114	\$306,114	\$306,114	\$258.174	\$502.33
16	TAXES ACCRUED - FEDERAL INCOME	\$61	\$4,308	\$8.424	\$32,446	\$39.819	\$47.177	\$54.784	\$1,605,512	\$1,600,622	\$1,609,487	\$1,583,675	\$1,530,932	\$1,539,006	\$1,553,52
17	TAXES ACCRUED - STATE INCOME	\$6,921	\$107,852	\$200,167	\$259,570	\$262,820	\$346,842	\$182,704	\$62,085	\$69,874	\$76,763	\$83,962	\$90,396	\$1,140	\$43.94
18	DEFERRED INCOME TAXES - CURRENT	(\$122.508)	(\$18.514)	(\$3,162)	\$12,963	\$30.860	\$4.832	(\$4,286)	\$201,745	(\$53,338)	(\$472,616)	(\$422,944)	\$447,494	(\$631,917)	\$43,84
19	CONSERVATION COST RECOVERY TRUE UI	(\$223.981)	(\$223,981)	(\$223,981)	(\$223,981)	(\$223.981)	(\$223,981)	(\$223,981)	(\$23,680)	(\$14,846)	(\$11,287)	(\$3,029)	(\$30,945)	(\$268,080)	(\$34.74)
20	SELF INSURANCE RESERVE - CURRENT	\$395.379	\$494,174	\$547,345	\$558,046	\$605,026	\$548,389	\$664.579	(\$223,981)	(\$223,981)	(\$223,981)	(\$223,981)	(\$223,981)	(\$300,839)	
21	OPERATIONAL BALANCING ACCOUNT	\$46,222	\$40,240	\$41,440	\$42,640	\$46,045	<b>\$</b> 47 245	\$38,054	\$682,022	\$703,423	\$669,485	\$695,501	\$719,101	\$743,874	(\$229,89)
22	ACCRUED COMPENSATION	\$27,100	\$0	\$163,232	\$0	5365,541	\$1,145,347	\$680,520	41.862	\$26,804	\$9,317	\$10,517	\$7,268	\$52,501	\$625,10
23	OTHER TAXES ACCRUED	\$3.471	\$0	\$0	\$0	\$0	\$0	\$000,520	\$1,741,705	\$1,460,685	\$73,520	\$167,294	\$0	\$02,001 \$0	\$34.627
24	TOTAL CURR & ACCRUED LIAB.	\$89,534	\$196,648	\$252,351	\$317,925	\$340.533	\$413.684	\$484,035	\$0	\$0	\$0	\$0	\$0	\$1,122	\$449,611
	THE TOTAL DAB.	\$4,985,681	\$4,472.778	\$3,818,368	\$4,586,767	\$5,589,801	\$6,367,174	\$6,269,155	\$489,051	\$580,985	\$656,575	\$713,203	\$23 169	\$123,033	\$353 \$360.056
25	CUSTOMER ADVANCES FOR CONST.						\$5,507,174	30,209,133	\$7,049,282	\$5,417,336	\$5,293,543	\$3,262,509	\$3,434,071	\$2,773,256	
26	DEFERRED INCOME TAXES	\$0	\$0	\$2,046	\$2,046	\$2,046	\$5,992	\$12,493					40,101,011	32,113,250	\$4,870,748
27	DEFERRED INVESTMENT TAX CREDITS	\$4.561,639	\$4,561,639	\$4,561,639	\$4,612,435	\$4.627.758	\$4,626,252	\$4,677,048	512,493	\$12,493	\$13,923	\$1,200	\$1,375	\$0	**
28	SELF INSURANCE RESERVE - LONG TERM	\$171,813	\$170,186	\$168,559	\$166,932	\$165,305	\$163.678	\$162,051	\$4,677,048	\$4,985,252	\$5,384.252	\$5,384,252	\$4,573,291	\$6,272,412	\$5,085
29	REGULATORY LIABILITY - FAS 105	\$72,019	\$72,019	\$72,019	\$72,019	\$72,019	\$72,019	\$72,051	\$160.424	\$158,797	\$157,170	\$155,543	\$153,916	\$152,289	\$4.884,994
30	DEFERRED ENVIRONMENTAL LIABILITIES	\$24,728	\$24,728	\$24,728	\$24,728	\$24,728	\$24,728	\$24.728	\$72.019	\$72,019	\$72,019	\$72,019	\$72,019	\$29,416	\$162.051
31	ACCUM PROVISION FOR PENSION & BENEF	\$835,143	\$818,567	\$798,647	\$792,296	\$780,325	\$767,374		\$24,728	\$24,728	\$24,728	\$24,728	\$24,728	\$24,728	\$68,742
32	OTHER POST RETIREMENT BENEFITS	\$139,950	\$139,950	\$139,950	\$139,950	\$139,850	\$139.950	\$750,596	\$748,442	\$731,315	\$555,748	\$536.858	\$521,770	\$511,223	\$24,728
33	DEFERRED REVENUES	\$74,896	\$74,896	\$74,896	\$74.896	\$74.896	\$74,896	\$139,950	\$139,950	\$139,950	\$139,950	\$139,950	\$139.950		\$703,716
34	TOTAL DEFERRED CREDITS & OTHER LIAB.	\$144.400	\$128,900	\$102,450	\$136,900	\$121,400	\$74,890 \$94,950	\$74,896	\$74.896	\$74,896	\$74,696	\$74.896	\$74,896	\$139,950	\$139,950
	TO THE DES ENTED CREDITS & DIHER LIAB.	\$6.024,588	\$5,990,685	\$5,944,934	\$6,022,202	\$6,008,427	\$5,969,839	\$101,350	\$74,900	<b>\$4</b> 8,450	\$54,850	\$28,400	\$148,950	\$98,326	\$76,698
35	TOTAL CAPITAL. & LIAB.				,,	90.000,421	30,809,839	\$6,015.131	<b>\$</b> 5,98 <b>4</b> ,900	\$6,247,900	\$6,477,536	\$5,417,846	\$5,710,895	\$155,350	\$103,173
	TO THE CAPTIAL & LIAB.	\$32.409,628	\$32,046,610	\$31.519,318	\$32,578,950	\$33,769,719	\$34,659,763	BD 1 554 BE				J4, 411, 040	90,110,085	\$7,383,694	\$6,169,137
	_				***************************************	\$00,108,118	334,009,763	\$34,553,253	\$35,338,597	\$34,068,831	\$34,214,665	\$32,215,660	\$31,841,114	#10 pps #4-	
												100,000	331,041,114	\$32,999,513	\$33,247,35

SUPPORTING SCHEDULES.

RATE BASE - 13 MONTH AVERAGE

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION	THE STATE OF MONTH AVERAGE	PAGE 1 C
	EXPLANATION: PROVIDE A SCHEDULE CALCULATING A 13-MONTH	TYPE OF
COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION	AVERAGE RATE BASE AS ADJUSTED FOR THE HISTORIC BASE YEAR.	HISTORIC
		WITNESS
DOCKET NO: 090125-GU		

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

LINE NO.	UTILITY PLANT	AVERAGE PER BOOKS	ADJUSTMENT	ADJUSTED AVERAGE	
1 2 3	PLANT IN SERVICE COMMON PLANT ALLOCATED FLEXIBLE GAS SERVICE ADJUSTMENT	\$56,114,259 \$0	(\$613,981)	\$56,114,259 (\$613,981)	
4 5 6	CUSTOMER ADVANCES FOR CONSTRUCTION RETIREMENT WORK IN PROGRESS CONSTRUCTION WORK IN PROGRESS	\$0 (\$5,085) \$26,905 \$467,654	(\$259,136) \$0 \$0	(\$259,136) (\$5,085) \$26,905	
7	TOTAL PLANT	\$56,603,733	\$0(\$873,117)	\$467,654 \$55,730,616	
8 9 10 11 12 13	DEDUCTIONS ACCUM DEPR UTILITY PLANT ACCUM, DEPR COMMON PLANT ACCUM, DEPR FLEXIBLE GAS SERVICE ELIM, FRANCHISE & CONSENT	(\$18,243,905) \$0 \$0 \$0 \$0 \$0	\$0 \$207,702 \$38,847 \$8,959 \$0	(\$18.243.905) \$207.702 \$35.847 \$6,959 \$0	
14 15	TOTAL DEDUCTIONS PLANT NET	(\$18,243,905)	\$255,508	\$0 (\$17,988,397)	
	ALLOWANCE FOR WORKING CAPITAL	\$38,359,828	(\$617,609)	\$37,742,219	
16	BALANCE SHEET METHOD	(\$16,157,443)	\$16,283,813	<b>\$126</b> ,370	
17	TOTAL RATE BASE	\$22,202,386	\$15,655,204	\$37,868,590	
18	NET OPERATING INCOME	\$2,402,960	(\$56,477)	\$2,346.483	
19	RATE OF RETURN	10.82%		6.20%	

SUPPORTING SCHEDULES: B-1, B-3, B-4, B-5, B-6, B-7, B-8, B-9, B-10, B-11, B-12, B-13, C-1

RATE BASE ADJUSTMENTS

PAGE 1 OF 1

RECAP SCHEDULES: B-2

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU

XPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENT TO THE 13-MONTH RATE BASE FOR THE HISTORIC BASE YEAR. CALCULATE THE REVENUE IMPACT OF EACH ADJUSTMENT, ASSUMING THE REQUESTED RATE OF RETURN AND EXPANSION FACTOR REMAIN CONSTANT

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

ADJ, NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT	ADJUSTMENT AMOUNT	NON-UTILITY AMOUNT	REGULATED AMOUNT	INCREASE (DECREASE) IN REVENUE REQUIREMENT
	UTILITY PLANT IN SERVICE					
1	COMMON PLANT ALLOCATED		<b>***</b>			
2	FLEXIBLE GAS SERVICE ADJUSTMENT		(\$613,981)	\$0	(\$613,981)	(\$72,323)
3			(\$259,136)	\$0	(\$259,136)	(\$30,524)
4			\$0	\$0	\$0	\$0
5		TOTAL	\$0	\$0	\$0_	\$0
		TOTAL	(\$873,117)	\$0	(\$873,117)	(\$102,847)
	ACCUM, DEPRUTILITY PLANT					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
6	ACCUM. DEPR COMMON PLANT					
7	ACCUM, DEPR, - FLEXIBLE GAS SERVICE		\$207,702	\$0	\$207,702	<b>5</b> 24.466
8	ELIM. FRANCHISE & CONSENT		\$38,847	\$0	\$38,847	\$4,576
9			\$8,959	\$0	\$8,959	\$1,055
0			\$0	\$0	\$0	\$0
		TOTAL	\$255,508	\$0	\$255,508	\$30,097
	ALLOWANCE FOR WORKING CAPITAL					
1	(SEE SCHEDULE B-13 FOR DETAIL)		******			
_			\$16,263,813	(\$43,803)	\$16,327,616	\$1,923,275
2	TOTAL RATE BASE ADJUSTMENTS		\$15,666,204	(\$43,803)	\$15,710,007	
						\$1,850,525

MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE MONTHLY PLANT BALANCES FOR EACH ACCOUNT OR SUB-ACCOUNT FOR THE HISTORIC BASE YEAR.

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

	A/C		· · · · · · · · · · · · · · · · · · ·													
NO.	NQ.	DESCRIPTION	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	80-JuL	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	13 MONTH AVERAGE
1 -	301	ORGANIZATIONAL COSTS	\$23,328	\$23,328	\$24,551	\$24.551	\$24,551	\$24,551	\$24,551	\$24,551	\$24.551	\$24.551	44 / 31	15.7		_
2	302	FRANCHISE & CONSENTS	\$14,132	\$14,132	\$14,132	\$14,132	\$14,132	\$14,132	\$14.132	\$14,132	\$24,551 \$14,132	\$24,551 \$14,132	\$24,551	\$24,551	\$24,551	\$24,363
3	303	MISCELLANEOUS INTANGIBLE PLANT	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625	\$14,132	\$14,132	\$14,132	\$14,132
4	374	LAND AND LAND RIGHTS	\$153,278	\$153,278	\$153,278	\$153,278	\$153,278	\$153,278	\$153.278	\$153.278	\$153,278	\$1,251,625 \$153,278	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251.625
5	375	STRUCTURES & IMPROVEMENTS	\$362,316	\$362.316	\$362,316	\$362,316	\$362,316	\$362,316	\$362,316	\$362,316	\$362,316		\$153,278	\$153,278	\$153,278	\$153,278
6	376	MAINS - PLASTIC	\$16,066,893	\$16,143,216	\$16,215,208	\$16,370,525	\$16,445,492	\$16,477,614	\$16,900,111	\$16,998,509	\$17,157,420	\$362,316	\$385,375	\$385,375	\$385,375	\$367,637
7	376	MAINS - STEEL	\$13,435,023	\$13,435,023	\$13,435,023	\$13,402,104	\$13,402,104	\$13,402,104	\$13,376,505	\$13,377,111	\$13,377,111	\$16,890,098 \$13,377,111	\$17,689,383	\$17,701,902	\$18,497,799	\$16,888,782
8	378	M & R EQUIPMENT - GENERAL	5926,947	\$926,947	\$926,947	\$932,746	\$933,196	5933.196	\$933,463	\$936,513	\$936,513		\$13,344,193	\$13,344,193	\$12,890,096	\$13,353,669
9	379	M & R EQUIPMENT - CITY	\$2,761,101	\$2,781,101	\$2,781,101	\$2,781,101	\$2,781,101	\$2,781,101	\$3,217,373	\$3,217,373		\$932,188	\$932,188	\$932,188	3932 188	\$931.940
10	380	SETVICES - PLASTIC	\$7,213,657	\$7,310,230	\$7,339,457	\$7,333,118	\$7,372,058	\$7,396,099	\$7,351,695	\$7,383,259	\$3,215,280	\$3,215,280	\$3,215,280	\$3,215,280	\$3,321,826	\$3,023,408
1 <b>1</b>	380	SERVICES - STEEL	\$898,456	\$898,456	\$898,456	\$965,291	\$965,291	\$965,291	\$1,032,127	\$1,032,127	\$7,434,890	\$7,466.188	\$7,513,241	\$7,537,235	\$7,600,400	\$7,403,964
12	381	METERS	\$2,242,681	\$2,667,996	\$2,670,080	\$2,679,403	\$2,597,434	\$2,723,565	\$3,242,946	\$3,281,634	\$1,032,127	\$1,032,127	\$1,032,127	\$1,032,127	\$1,032,127	\$985,856
13	382	METER INSTALLATIONS	\$1,579,675	\$1.587,625	\$1,595,305	\$1,599,944	\$1,612,861	\$1,625,008	\$1,632,130		\$3,284,665	\$3,289,924	\$3,298,488	\$2,186,917	\$2,258,026	\$2,809,520
14	383	REGULATORS	\$1,181,568	\$1.181.568	\$1,181,568	\$1,185,395	\$1,195,211	\$1,196,984	\$1,199,786	\$1,631,981	\$1,635,338	\$1,638,099	\$1,645,674	\$1,647,098	\$1,653,198	\$1,621.918
15	384	REGULATOR INSTALL HOUSE	\$3.637	\$3.637	\$3.637	\$0	\$0	\$1,150,504		\$1,202,347	\$1,202,347	\$1,202,555	\$1,221,262	\$1,228,487	\$1,254,207	\$1,202,560
16	385	M & R EQUIPMENT - INDUSTRIAL	\$1,538,823	\$1,548,679	\$1,548,679	\$1,548,679	\$1,549,092	\$1.549.092	\$0 \$1,549,305	\$0	\$0	\$0	\$0	\$0	\$0	5839
17	387	OTHER EQUIPMENT	\$432,578	\$432.578	\$437.812	\$437,812	\$447,971	5447,971	\$448.721	\$1,549,050	\$1,549,443	\$1,549,443	\$1,552,736	\$1,552,736	\$1,655,972	\$1.557.056
18	389	LAND AND LAND RIGHTS	\$98,285	\$98,285	\$98.285	\$98,285	\$98.285	\$98.285	\$98,285	\$446,761	\$446,761	\$449,623	\$449,623	\$458,145	\$458,145	\$445.731
19	390	STRUCTURES & IMPROVEMENTS	\$556,926	\$556,926	\$556,926	\$591,306	\$591,306	\$591,306		\$98.285	\$98,285	\$98,285	\$98,285	\$98,285	\$98,285	\$98,285
20	391.1	DATA PROCESSING EQUIPMENT	\$73,108	\$73,108	\$73,108	\$73,108	\$73.108	\$73.108	\$591,306	\$591,306	\$591,306	\$591,306	\$591,306	\$591,306	\$591,306	\$583,372
21	391.2	OFFICE FURNITURE	\$157.682	\$157,582	\$157.682	\$157.582	\$157.682		\$73,108	\$73,108	\$73,108	\$73,108	\$73,108	\$73,108	\$73,108	\$73,108
22	391.3	OFFICE EQUIPMENT	\$268,767	\$268,767	\$258,767	5311,549	\$311,549	\$157,682	\$157,682	\$157,682	\$157,682	\$157,682	\$157,582	\$157,682	\$157,682	\$157,682
23	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCKS	\$1,023,738	\$1,023,738	\$1,023,738	\$1,149,774	\$1,125,516	\$311,549	\$347,864	\$347,864	\$347,864	\$347,864	\$347,864	\$347,864	\$358,667	\$322,061
		TRANS EQUIP - OTHER	\$18,202	\$18,202	\$19,516	\$19,516		\$1,110,133	\$1,042,466	\$1,024,329	\$1,024,329	\$1,024,329	\$1,024,329	\$1,024,329	\$1,033,233	\$1,050,306
25	394	TOOLS, SHOP & GARAGE EQUIPMENT	\$153,592	\$153.592	\$153,592	\$153,592	\$19,516	\$19.516	\$19,516	\$19,516	\$19,516	\$19,516	\$19,516	\$19,516	\$19,516	\$19.314
26		POWER OPERATED EQUIPMENT	\$482,061	\$482.061	\$482,061	\$153,592 \$482.061	\$153,592	\$153,592	\$153,592	\$153,592	\$153,592	\$153,592	\$153,644	\$153,644	\$153,644	\$153,604
27		COMMUNICATION EQUIPMENT	\$511.842	\$511,939	\$568,708		\$482,061	\$482,061	\$482,061	\$482,061	\$482,061	\$482,061	\$482,061	\$482,061	\$482,061	\$482,061
28		AMR EQUIPMENT	\$0	\$0	\$300,700	\$581,978	\$777,195	\$809,429	\$810,572	\$888,528	\$941,998	\$1,004,777	\$1,097,013	\$1,189,387	\$1,223,819	\$839,783
29		MISC, EQUIPMENT	\$60.058	\$60.058	\$60.058	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,495,659	\$1,602,823	\$238.345
30		TOTAL UTILITY PLANT	\$53,509,979	\$54,126,093		\$60,058	\$60.058	\$60.058	\$60,058	\$60,058	\$60,058	\$60,058	\$50,058	560,058	\$60.058	\$60.058
			616,600,000	\$34,120,093	\$54,301.616	\$54,720.929	\$55.057.582	\$55,171,647	\$56,526,574	\$56,758,896	\$57,027,596	\$56,861,116	\$57,828,022	\$58,358,168	\$59,237,147	\$56,114,257
			\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0
31		TOTAL UTILITY PLANT	\$53,509,979	\$54,126,093	\$54,301,616	\$54,720,929	\$55.057,582	\$55,171,647	\$56,526,574	\$56 758 896	\$57,027,596	\$56.861.116	\$57,828,022	\$58,358,168	\$59.237.147	\$56,114,257

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-1, B-2, B-3

SCH		

FLORIDA PUBLIC SERVICE COMMISSION

#### ALLOCATION OF COMMON PLANT

PAGE 1 OF 1

COMPANY. FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION	
DOCKET NO: 090125-GU	

EXPLANATION: PROVIDE A SCHEDULE SHOWING THE REGULATED AND NON-REGULATED ITEMS OF COMMON PLANT WITH THE 13 MONTH AVERAGE OF THE HISTORIC BASE YEAR SECRECATED BY THE AMOUNTS ACCORDING TO REGULATED AND NON-REGULATED ITEMS. THE METHOD OF ALLOCATING BETWEEN REGULATED AND NON-REGULATED PORTIONS SHALL BE DESCRIBED.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/08
WITNESS: DEWEY

TINE NO.	A/C NO.	DESCRIPTION STRUCTURES & IMPROVEMENTS	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov. 00		13 MONTH
2 3 4 5 6 7 8 9 10	387 389 390 391.1 391.2 391.3 392.1 392.2 397	STRUCTURES & IMPROVEMENTS OTHER EQUIPMENT LAND AND LAND RIGHTS STRUCTURES & IMPROVEMENTS DATA PROCESSING EQUIPMENT OFFICE FURNITURE OFFICE FURNITURE TRANS EQUIP - AUTOSALGHT TRUCT TRANS EQUIP - OTHER COMMUNICATION EQUIPMENT  TOTAL	\$962,316 \$432,578 \$98,285 \$566,926 \$73,108 \$157,682 \$268,767 \$1,023,738 \$18,202 \$511,842	\$362,316 \$432,578 \$398,285 \$556,926 \$73,108 \$157,682 \$268,767 \$1,023,738 \$19,202 \$511,939	\$362,316 \$437,812 \$99,285 \$556,926 \$73,108 \$157,682 \$266,767 \$1,023,738 \$19,516 \$568,708	\$352,316 \$437,812 \$98,285 \$591,306 \$73,108 \$157,682 \$311,549 \$1,149,774 \$19,516 \$581,978	\$362,316 \$447,971 \$98,285 \$591,306 \$73,108 \$157,682 \$311,549 \$1,125,516 \$19,516 \$777,195	\$382,316 \$447,971 \$98,285 \$591,306 \$73,108 \$157,682 \$311,549 \$1,110,133 \$19,516 \$809,429	\$382,316 \$448,721 \$98,285 \$591,306 \$73,108 \$157,682 \$347,864 \$1,042,466 \$19,516 \$810,572	\$362,316 \$446,761 \$98,265 \$591,306 \$73,108 \$157,682 \$347,854 \$1,024,329 \$19,516 \$808,528	\$362,316 \$446,761 \$98,265 \$591,306 \$73,108 \$157,662 \$347,864 \$1,024,328 \$19,516 \$941,998	\$362,316 \$449,623 \$98,285 \$591,306 \$73,108 \$157,682 \$347,864 \$1,024,329 \$19,516 \$1,004,777	\$385,375 \$449,623 \$449,623 \$591,306 \$73,108 \$157,682 \$347,684 \$1,024,329 \$19,516 \$1,097,013	\$385,375 \$458,145 \$98,285 \$591,306 \$73,108 \$157,682 \$347,854 \$1,024,329 \$19,516 \$1,189,387	3385,375 \$458,145 \$98,285 \$591,306 \$73,108 \$157,682 \$358,667 \$1,033,233 \$19,516 \$1,223,819	\$387.637 \$445.731 \$96.265 \$583.372 \$73,108 \$157.662 \$322.061 \$1,050.306 \$19.314 \$839.763

			13 MONTH AVERAGE	NONUTILITY %	13 MONTH AVG NONUTILITY
12	375	STRUCTURES & IMPROVEMENTS	2000000		
13	387	OTHER EQUIPMENT	\$367,637	\$0	\$15,808
14	389	LAND AND LAND RIGHTS	\$445,731	\$0	\$32.093
15	390	CAND AND CAND RIGHTS	\$98,265	\$0	\$32,925
16	391.1	STRUCTURES & IMPROVEMENTS	\$583,372	30	\$195,430
17		DATA PROCESSING EQUIPMENT	\$73,108	\$0	\$5,264
	391.2	OFFICE FURNITURE	\$157,682	50	
18	391.3	OFFICE EQUIPMENT	\$322,061		\$11,353
19	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCK		\$0	\$23,188
20	392.2	TRANS EQUIP - OTHER	\$1,050,306	\$0	\$233,168
21	397	COMMUNICATION EQUIPMENT	\$19.314	\$Q	\$4,288
-	501	COMMUNICATION EQUIPMENT	\$839,783	\$0	\$60,464
22		TOTAL	\$3,957,279		\$613.981

METHOD OF ALLOCATION

CONSISTENT WITH COMMISSION APPROVED COMMON PLANT ALLOCATIONS IN DOCKET NO. 000 108-GU

SUPPORTING SCHEDULES. B-5 p.2, B-5 p.3

RECAP SCHEDULES: B-2, B-3

HISTORIC BASE YEAR DATA: 129 106	FLORIDA PUBLIC SERVICE COMM				EXPLAN	IATION: PROVID	E THE FOLLOW	ADJUSTMENT	ON RELATING T	O ËACH			PAGE 1 OF 1		
A. NONE  A. B. G.	DOCKET NO: 090125-GU	OF CHESAPEAKE	UTILITIES CORP	PORATION		ACQUISITION	ADJUSTMENT I	INCLUDED IN TH	E RATE CASE				HISTORIC BAS	SE YEAR DAT	TA: 12/31/08
A. NONE  A. B. G.	Describe the property acquired with	hich resulted in th	e acquisition adjus	Stment											
B				ATTRETTS.				4. Was the prope	rty purchased fro	m a related part	y?				
C. D. C. D. Date of acquisition.  A. A. B. C. D. D. B. B. C. D.			HONE						۹.						
D. Date of acquisition.  C. D. Date of acquisition.  A								1	3.						
Date of acquisition.  5. Has the acquisition adjustment been approved by the Commission?  A. A. B. C. B. B. C. C. D. C. D. Provide the Docket No. and Order No. approving the acquisition adjustment.  A. B. C. D. Provide the Docket No. and Order No. approving the acquisition adjustment.  A. B. C. D. Provide the Docket No. and Order No. approving the acquisition adjustment.  A. B. C. D. D. Provide the Docket No. and Order No. approving the acquisition adjustment.  A. B. C. D. D. Provide the Docket No. and Order No. approving the acquisition adjustment.  A. B. C. D. D. Provide the Docket No. and Order No. approving the acquisition adjustment.  A. B. C. D. D. Provide the Docket No. and Order No. approving the acquisition adjustment.  A. B. C. D. D. Provide the Docket No. and Order No. approving the acquisition adjustment.  A. B. C. D. D. Provide the Docket No. and Order No. approving the acquisition adjustment.  B. C. D. D. Provide the Docket No. and Order No. approving the acquisition adjustment.  A. B. C. D. D. Provide the Docket No. and Order No. approving the acquisition adjustment.  A. B. C. D. Provide the Docket No. and Order No. approving the acquisition adjustment.  A. B. C. D. Provide the Docket No. and Order No. approving the acquisition adjustment.  A. B. C. D. Provide the Docket No. and Order No. approving the acquisition adjustment.  A. B. C. D. Provide the Docket No. and Order No. approving the acquisition adjustment.  A. B. C. D. Provide the Docket No. and Order No. approving the acquisition adjustment.  A. B. C. D. Provide the Docket No. and Order No. approving the acquisition adjustment.  A. B. C. D. Provide the Docket No. and Order No. approving the acquisition adjustment.  A. B. C. D. Provide the Docket No. and Order No. approving the acquisition adjustment.  A. B. C. D. Provide the Docket No. and Order No. approving the acquisition adjustment.  A. B. C. D. Provide the Docket No. and Order No. approving the acquisition adjustment.  A. B. C. D. Provide the Docket No. and Order No. approving the acq									D.						
5. Has the acquisition adjustment been approved by the Commission?  A. A. B. C. B. C. D. C. D. Amount of acquisition adjustment.  A. A. B. C. D. Provide the Docket No. and Order No. approving the acquisition adjustment.  A. B. C. D. Provide the Docket No. and Order No. approving the acquisition adjustment.  A. B. C. D.	Date of acquiration	U,						t	ο.						
A. B. C. C. D. D. Amount of acquisition adjustment.  A. B. C. D. D. Amount of acquisition adjustment.  A. B. C. D.	Date of acquisition.							5. Has the acquis	tion adjustment b	een approved b	y the Commissio	n?			
S.     C.     D.     D.   D.   D.     D.   D.     D.															
D. D. D. D. Amount of acquisition adjustment.  A. A. B. C. C. D.		B,						Ε	B.						
Amount of acquisition adjustment.  A. A. B. C. C. D. D. D.  PROVIDE THE FOLLOWING INFORMATION FOR EACH ACQUISITION ADJUSTMENT.  Dec-07 Jan-08 Feb-08 Mar-08 Apr-08 May-05 Jun-08 Jul-08 Aug-08 Sep-08 Oct-08 Nov-08 Dec-08 12 MO. TOT SUMULATED AMORTIZATION S0 50 50 50 50 50 50 50 50 50 50 50 50 50		C.						C	·						
Amount of acquisition adjustment.  A. A. B. C. C. D.  PROVIDE THE FOLLOWING INFORMATION FOR EACH ACQUISITION ADJUSTMENT.  Dec-07 Jan-08 Feb-08 Mar-08 Apr-08 May-08 Jun-08 Jun-08 Aug-08 Sep-08 Oct-08 Nov-08 Dec-06 12 MO. TOT 2.0MULATED AMORTIZATION S0		D.						г	<b>,</b>						
A.  B.  C.  D.  PROVIDE THE FOLLOWING INFORMATION FOR EACH ACQUISITION ADJUSTMENT:  Dec-07 Jan-08 Feb-08 Mar-08 Apr-08 May-08 Jun-08 Jul-08 Aug-08 Sep-08 Oct-08 Nov-08 Dec-08 12 MO. TOT SUMULATED AMORTIZATION  SUMISITION ADJUSTMENT  SO  SO  SO  SO  SO  SO  SO  SO  SO  S	Amount of acquisition adjustment,														
B. C. C. D.		A,					·			er No. approving	the acquisition a	djustment.			
C. D.  PROVIDE THE FOLLOWING INFORMATION FOR EACH ACQUISITION ADJUSTMENT.  Dec-07 Jan-08 Feb-08 Mar-08 Apr-08 May-08 Jun-08 Jul-08 Aug-08 Sep-08 Oct-08 Nov-08 Dec-08 12 MO. TOT CUMULATED AMORTIZATION S0		В.													
D.  PROVIDE THE FOLLOWING INFORMATION FOR EACH ACQUISITION ADJUSTMENT:    Dec-07		C.													
PROVIDE THE FOLLOWING INFORMATION FOR EACH ACQUISITION ADJUSTMENT.    Dec-07		D.													
Dec-07 Jan-08 Feb-08 Mar-08 Apr-08 May-08 Jun-08 Jul-08 Aug-08 Sep-08 Oct-08 Nov-08 Dec-08 12 MO. TOT CUMULATED AMORTIZATION \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	PROVIDE THE FOLLOWING INFO	ORMATION FOR	EACH ACQUISITE	ON AD ILISTMENT				D							
13 MO AVI   2015   TION ADJUSTMENT   \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				ON ADJUST MENT.					···						
QUISITION ADJUSTMENT \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	13 MO. AVG
NTHLY AMORTIZATION \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	QUISITION ADJUSTMENT					\$0	\$0	\$0	<b>\$</b> n	ŧo.					2,00.1017
	ONTHLY AMORTIZATION					\$0	\$0	\$0	\$0	\$0	\$0				
	PPORTING SCHEDULES: B-1								\$0	\$0	\$0	\$0			

# PROPERTY HELD FOR FUTURE USE-13 MONTH AVERAGE

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE SHOWING PROPERTY HELD FOR FUTURE USE BY MONTH AND BY ITEM-FOR THE THIRTEEN MONTH PERIOD ENDING WITH THE LAST MONTH OF THE HISTORIC BASE YEAR

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

DOCKET NO: 090125-GU

LINE ACCT. NO. NO. DESCRIPTION	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08		13 MONTH
2 None 3 4 5 6 7 TOTAL	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Dec>08  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0

NOTE: THERE IS NO PLANT HELD FOR FUTURE USE

SUPPORTING SCHEDULES: B-1

#### CONSTRUCTION WORK IN PROGRESS

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE A SCHEDULE. SHOWING, BY MONTH, CONSTRUCTION WORK IN PROGRESS SEGREGATED BY ITEMS ON WHICH ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) WAS CHARGED AND ON WHICH NO AFUDC WAS CHARGED. THE SCHEDULE SHALL INCLUDE A DESCRIPTION OF THE COMPANY'S POLICY AS TO WHICH JOBS RECEIVED AFUDC, TOGETHER WITH THE CALCULATIONS SUPPORTING THE AFUDC RATES.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

DOCKET NO: 090125-GU

	DESCRIPTION	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	13 MONTH AVERAGE
NO.	AFUDC CHARGED DESCRIPTION				1,-0									1:	
1 2		\$0 \$0	\$0 50 50	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$6 \$0	\$0 \$0
4 5 6		\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
7	TOTAL - A.F.U.D.C, CHARGED	S0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	AFUDC NOT CHARGED DESCRIPTION														
8 9 10 11 12 13	CWIP Balance RWIP Balance	\$731,975 \$73,307 \$0 \$0 \$0 \$0 \$0	\$258,928 \$75,560 \$0 \$0 \$0 \$0	\$229,439 \$2,724 \$0 \$0 \$0 \$0	\$119,039 \$2,059 \$0 \$0 \$0 \$0	\$226,039 \$918 \$0 \$0 \$0 \$0	\$1,158,433 (\$3,234) \$0 \$0 \$0	\$478,260 \$55,852 \$0 \$0 \$0	\$819,367 \$109,255 \$0 \$0 \$0 \$0	\$861,979 \$2,011 \$0 \$0 \$0 \$0	\$871,570 \$9,477 \$0 \$0 \$0 \$0	\$76,555 \$9,477 \$0 \$0 \$0 \$0	\$194,033 \$1,008 \$0 \$0 \$0 \$0	\$53,891 \$11,350 \$0 \$0 \$0 \$0	\$467,654 \$26,905 \$0 \$0 \$0 \$0
14	TOTAL CMP & RMP	\$805,282	\$334,488	\$232,163	\$121,098	\$226,957	\$1,155,199	\$534,112	\$928,622	\$863,990	\$881,047	\$86,032	\$195,041	\$65,241	\$494,559

NOTE: COMPANY HAS NO AFUDO

DESCRIPTION OF COMPANY'S POLICY OF CHARGING A.F.U.D.C.:

CALCULATION OF HISTORIC BASE YEAR A.F.U.D.C. RATE: N/A

\* LIST BY ADDRESS OR CONSTRUCTION CATEGORY IF DETAIL IS NOT AVAILABLE

SUPPORTING SCHEDULES: B-1

DEPRECIATION RESERVE BALANCES

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE THE DEPRECIATION RESERVE BALANCES FOR EACH ACCOUNT OR SUB-ACCOUNT TO WHICH AN INDIVIDUAL DEPRECIATION RATE IS APPLIED TO THE AVERAGE MONTHLY BALANCE

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/05 WITNESS: DEWEY

DOCKET NO: 090125-GU

NO.	NO.	DESCRIPTION	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-98	Nov-08	Dec-08	13 MONTH AVERAGE
1	301	ORGANIZATIONAL COSTS	so	\$0	\$0	SC	\$0	\$0		SO	\$0	SO				
2	302	FRANCHISE & CONSENTS	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0		\$0	\$a	\$0	\$1
3	303	MISCELLANEOUS INTANGIBLE PLANT	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0
4	374	LAND AND LAND RIGHTS	\$0	02	\$0	SO	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0
5	375	STRUCTURES & IMPROVEMENTS	\$108,600	\$109,445	\$110,291	\$111,137	\$111,982	\$112,828	\$113,672	\$114,518	\$115.364	\$0	\$0	\$0	\$0	\$0
6	376	MAINS - PLASTIC	\$3,173,125	\$3,209,981	\$3,246,928	\$3,399,784	\$3,444,926	\$3,945,404	\$4,211,864	\$4,254,927		\$116,209	\$117,055	\$117,981	\$118,879	\$113,689
7	376	MAINS - STEEL	\$6,137,242	\$6,181,730	\$6,226,337	\$6,144,098	\$6,181,044	\$5,763,563	\$5.579.161	\$5,615,911	\$4,115,827	\$3,768,602	\$4,399,419	\$4,449,165	\$4,490,423	\$3,854,644
8	378	M & R EQUIPMENT - GENERAL	\$293,995	\$296,706	\$299,417	\$308,622	\$311,351	\$341,253	\$3,313,161	\$346,691	\$5,652,700 \$347,102	\$5,689,487	\$5,141,536	\$5,169,533	\$5,147,735	\$5,740,775
9	379	M & R EQUIPMENT - CITY	\$790,232	\$798,581	\$806,931	\$819,620	\$827,970	\$836,319	\$843,259	5853,279		\$245,509	\$348,221	\$350,939	\$353,651	\$329,802
10	380	SERVICES - PLASTIC	\$1,260,414	\$1,265,206	\$1,271,597	\$1,260,710	\$1,282,493	\$1,303,836	\$1,252,803		\$862,664	\$872,038	\$881,405	\$890,794	\$881,485	\$843,429
11	380	SERVICES - STEEL	\$663,977	\$685,497	\$700,738	\$716,080	\$721,471	\$726,861	\$797.500	\$1,262,504	\$1,284,357	\$1,306,690	\$1,329,135	\$1,351,736	\$1,370,162	\$1,292,519
12	381	METERS	\$744.061	\$751,574	\$758,775	\$767.922	\$776,855	\$786,355		\$800,705	\$803,716	\$806,726	\$809,736	\$810,052	\$813,062	\$758,163
13	382	METER INSTALLATIONS	\$403,751	\$408,780	\$413,833	\$433,661	\$434.049	\$496,584	\$796,177	\$807,853	<b>5</b> 818,856	\$829.810	\$840,785	\$829,954	\$835,279	\$795,712
14	383	REGULATORS	\$436,103	\$439,265	\$442,428	\$446,377	\$449,550	\$490,304	\$516,311	\$499,160	\$503,264	\$539,214	\$506,995	\$511,55B	<b>\$</b> 516, <b>1</b> 22	\$475,637
15	384	REGULATOR INSTALL HOUSE	\$791	\$800	\$810	\$10	\$10	\$400,277 \$10	\$472,061	\$475,364	\$478,674	\$481.980	\$485,288	\$488,872	\$492,083	\$465,856
16	385	M & R EQUIPMENT - INDUSTRIAL	\$426,220	\$431.744	\$364.069	\$369,628	\$375,186		\$5	\$5	\$5	\$5	\$5	<b>\$</b> 5	\$5	\$190
17	387	OTHER EQUIPMENT	\$301,397	\$302,229	\$303,061	\$303,902		\$380,746	\$384,599	\$389,638	\$394,189	\$399,483	\$404,778	\$410,089	\$415,561	\$395,841
18	389	LAND AND LAND RIGHTS	\$0	\$0	\$0	\$303,902	\$304,745	\$200.745	\$208,884	\$209,020	\$211,100	\$213,185	\$215,290	\$217,388	\$219,538	\$246,960
19	390	STRUCTURES & IMPROVEMENTS	\$109.004	\$110.077	\$111,150	\$112,212	\$0 \$113,351	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	391.1	DATA PROCESSING EQUIPMENT	\$79.026	\$79.681	\$80,337	\$80,768		\$114,491	\$114,779	\$115,764	\$116,750	\$117.735	\$118,721	\$119,706	\$120,686	\$114,956
21	391,2	OFFICE FURNITURE	\$38,934	\$39.591	\$40,248	\$40,905	\$81,423	\$52,400	\$53,854	\$54,726	\$55,487	\$56,249	\$57,011	\$57,773	\$58,486	\$65,171
22	391,3	OFFICE EQUIPMENT	\$102,806	\$104.441	\$106.076	\$107,841	\$41.562	\$42,219	\$42,87 <del>6</del>	\$43,533	\$44,190	\$44,847	\$45,504	\$46,161	\$46,818	\$42,876
23	392.1	TRANS EQUIP - AUTOSALIGHT TRUCKS	\$480.073	\$489.723	\$499,371	\$509,370	\$109,736	\$111,631	\$113,637	\$115,753	\$117,869	\$119,985	\$122,101	\$124,217	\$126,367	\$114,035
24	392.2	TRANS EQUIP - OTHER	\$14.344	\$14,420	\$14,499		\$511,950	\$504.145	\$456,393	\$453,917	\$465,075	\$476,233	\$522,153	\$533,310	\$556,333	\$496,773
25	394	TOOLS, SHOP & GARAGE EQUIPMENT	\$126,299	\$126,748	\$127,197	\$14,580	\$14,661	\$14,742	\$14,823	\$14,904	\$14,985	\$15,066	\$15,148	\$15,230	\$15,312	\$14.824
26	396	POWER OPERATED EQUIPMENT	\$340,088	\$342,498	\$344,909	\$127,644	\$128,093	\$128,542	\$128,681	\$129,077	\$129,474	\$129,871	\$130,268	\$130,665	\$131,061	\$128,740
27	397	COMMUNICATION EQUIPMENT	\$216,907	\$220.217		\$331,919	\$334,329	\$397,603	\$404,110	\$407,204	\$410,297	\$413,390	\$416,483	\$419,577	\$422,670	\$383,467
28	397.1	AMR EQUIPMENT	\$0,507	\$220,217	\$223,528 \$0	\$242,642	\$246,396	\$220,586	\$224,705	\$229,504	\$234,992	\$240,723	\$246,854	\$253,618	\$260,966	\$235.511
29	398	MISC, EQUIPMENT	\$44,229	\$44.566		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$21,841	\$31,412	\$4,096
	•••	-	344,223	344,300	\$44,903	\$45,237	\$45,574	\$46,047	\$46,379	\$46,714	\$47,049	\$47,385	\$47,720	\$48,055	\$48,389	\$46,327
30		DEPRECIATION RESERVE	\$16,291,618	\$16,454,500	\$16,537,433	\$16,694,669	\$16,848,707	\$16,995,187	\$17,120,501	\$17,240,771	\$17,223.986	\$17,030,422	\$17,201,611	\$17,368,019	\$17.472.485	\$16,959,993
31	108.02	R.W.I.P	\$0	\$D	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	<del></del>
32	108	TOTAL DEPRECIATION RESERVE	\$16,291,618	\$16,454,500	\$16,537,433	\$16,694,669	\$16,848,707	\$16,995,187	\$17,120,501	S17.240.771	\$17,223,986	\$17.030.422	\$17.201.611	\$17.368.019	\$17.472.485	\$16.959.993

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-1, B-2, B-3

AMORTIZATION / RECOVERY RESERVE BALANCES

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE AMORTIZATION/RECOVERY RESERVE BALANCES FOR EACH ACCOUNT OR SUB-ACCOUNT FOR THE HISTORIC BASE YEAR.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

NO.	NO.	DESCRIPTION	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	13 MONTH AVERAGE
1	301	ORGANIZATIONAL COSTS	\$23,328	\$23,328	\$23,328	\$23,328	\$23,328	\$23,328	\$23,328	405.000	*****					
2	302	FRANCHISE & CONSENTS	\$8,747	\$8,782	\$8,817	\$8,853				\$23,328	\$23,328	\$23,328	\$23,328	\$23,328	\$23,328	\$23,328
3	303	MISCELLANEOUS INTANGIBLE PLAN?	\$1 251 625	\$1,251,625			\$8,888	\$8,923	\$8,959	\$8,994	\$9,029	<b>\$</b> 9,065	\$9,100	\$9,135	\$9,171	\$8,959
4		WAS A STATE OF THE	\$1,231,023	31,231,023	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625
5			30	50	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6			30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0
7			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$n	\$0	#O
			\$0	\$0	20	\$0	\$0	so	50	\$0	\$0	\$0	\$0	to.	30	ŞU
a			\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$n	50	\$0	\$0 \$0	30	30
9			\$0	\$0	\$0	50	50	\$0	\$0	50	50	\$0		\$0	\$0	\$0
10			50	\$0	\$0	50	50	\$0	60	50	30	30	\$0	\$0	\$0	\$0
11			sn.	50	\$0	50	*0	#0	30	30	<b>3</b> U	20	\$0	\$0	\$0	\$0
12			40	\$0			\$U	30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13			\$0	90	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
			<b>3</b> u	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$D	\$0	\$0
14		TOTAL	\$1,263,700	\$1,283,735	\$1,283,770	\$1,283,806	\$1,283,841	\$1,283,876	\$1,263,912	\$1,283,947	\$1,283,982	\$1,284,018	\$1,284,053	\$1,284,088	\$1,284,124	\$1,283,912

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-1, B-2, B-3

#### ALLOCATION OF DEPRECIATION/AMORTIZATION RESERVE - COMMON PLANT

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE SHOWING THE SAME DATA AS REQUIRED IN SCHEDULE B-5 FOR DEPRECIATION/AMORTIZATION RESERVE BALANCES.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA, 12/31/08 WITNESS: DEWEY

COMPANY FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO. 090125-GU

LINE NO.	A/C NO.	DESCRIPTION	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-06	Jun-08	Jul-08	Aug-DB	Sep-08	Oct-08	Noy-06	Dec-08	13 MONTH AVERAGE
1	375	STRUCTURES & IMPROVEMENTS	\$108,600	\$109 445	\$110,291	\$111 137	\$111,982	\$112 828	\$113.672	\$114.518	5115.364	\$116.209	\$117.055			
2	387	OTHER EQUIPMENT	\$301,397	\$302.229	\$303,061	\$303,902	\$304,745	\$200.745	\$206.884	\$209.020	\$211,100	\$213,165	\$215,290	\$117,981 \$217,388	\$118,879 \$219.538	\$113,689 246,960
3	369	LAND AND LAND RIGHTS	\$0	50	30	50	\$3	\$0	\$0	\$0	\$0	5.0	\$0	3.D	\$210,330	240,800
4	390	STRUCTURES & IMPROVEMENTS	\$109,004	\$110,077	\$111,150	\$112,212	\$113,351	\$114,491	\$114,779	\$115,764	\$116,750	\$117,735	\$118,721	\$119,706	\$120 686	114,956
5	391.1	DATA PROCESSING EQUIPMENT	\$79.026	\$79,581	\$80.337	\$80.768	\$81,423	\$52,400	\$53,854	\$54.726	\$55,487	\$56,249	\$57,011	\$57,773	558,486	65,171
7	391.2 391.3	OFFICE FURNITURE OFFICE FQUIPMENT	\$38,934	\$39,591	\$40,248	\$40,905	\$41,562	\$42,219	\$42,876	\$43.533	\$44,190	\$44,847	\$45,504	\$46,161	\$46,618	42,676
Ŕ	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCK	\$102,806	\$104.441	\$106,076	\$107,841	\$109,736	\$111.631	\$113,637	\$115.753	\$117,869	\$119,985	\$122,101	\$124,217	\$126,367	114,035
9	392.7	TRANS FOUIP - OTHER	\$480,073 \$14,344	\$489,723 \$14,420	\$499,371 \$14,499	\$509,370	\$511,950	\$504,145	\$456,393	\$453,917	\$465,075	\$476,233	\$522,153	\$533,310	\$556,333	496,773
10	397	COMMUNICATION EQUIPMENT	\$216,907	\$220,217	\$223,528	\$14,580 \$242,642	\$14,661 \$246,396	\$14,742 \$220,586	\$14,823 \$224,705	\$14,904 \$229,504	\$14,985	\$15,066	\$15,148	\$15,230	\$15,312	14,824
		The state of the s		4	4123,328	4242,042	<b>42</b> →0,390	\$ZZU,586	3224,7US	a229,5U4	\$234,992	\$240,723	\$246,654	\$253.618	\$260,966	235,511
11		TOTAL	\$1,451,091	\$1,469,824	\$1,488,561	\$1,523.357	\$1,535,806	\$1,373,787	\$1,343,623	\$1,351,639	\$1,375.812	\$1,400,232	\$1,459,837	\$1,485,384	\$1,523,385	\$1,444,795

			13 MONTH AVERAGE	NONUTIL(TY %	13 MONTH AVG NONUTILITY	METHOD OF ALLOCATION
12	375	STRUCTURES & IMPROVEMENTS	\$113,689	4.3%	\$4,889	CONSISTENT WITH COMMISSION APPROVED
13	387	OTHER EQUIPMENT	245,960	7.2%		COMMON PLANT ALLOCATIONS IN
14	389	LAND AND LAND RIGHTS	0	33.5%		DOCKET NO. 000 108-GU
15	390	STRUCTURES & IMPROVEMENTS	114,956	33.5%		544-12-14-15-14-14-14-14-14-14-14-14-14-14-14-14-14-
16	391.1	DATA PROCESSING EQUIPMENT	65,171	7.2%		
17	391,2	OFFICE FURNITURE	42,876	7.2%		
18	391.3	OFFICE EQUIPMENT	114.035	7.2%		
19	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCK	496,773	22.2%		
20	392.2	TRANS EQUIF - OTHER	14.824	22.2%		
21	397	COMMUNICATION EQUIPMENT	235,511	7.2%		
22		TOTAL	\$1,444,795		\$207.702	

SUPPORTING SCHEDULES. B-9

RECAP SCHEDULES, B-2, B-3

SCHEDULE B-12	
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FLORIDA PÚBLIC SERVICE COMMISSION

## CUSTOMER ADVANCES FOR CONSTRUCTION

PAGE 1 OF 1

COMPANY FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION
DOCKET NO: 090125-GU

EXPLANATION: PROVIDE A SCHEDULE SHOWING, BY MONTH, THE AMOUNT OF CUSTOMER ADVANCES FOR CONSTRUCTION FOR THE 13-MONTH PERIOD ENDING WITH THE LAST MONTH OF THE HISTORIC BASE YEAR

TYPE OF DATA SHOWN HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

LINE NO.		MONTH	AMOUNT
1 2 3 4 5 6 7 8 9 10 11 12	2007 2008	DÉCEMBER JANUARY FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST SEPTEMBER OCTOBER NOVEMBER	\$0 \$2,046 \$2,046 \$2,046 \$5,992 \$12,493 \$12,493 \$12,493 \$13,923 \$1,200 \$1,375
14		DECEMBER TOTAL	\$66,107
15		13 MONTH AVERAGE	\$5,085

SUPPORTING SCHEDULES:

RECAP SCHEDULES: 8-2

WORKING CAPITAL

PAGE 1 0F 2

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

WORKING CAPITAL ALLOWANCE FOR THE HISTORIC BASE YEAR,

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

DOCKET NO: 090125-GU

NO.	DESCRIPTION	AVERAGE PER BOOKS		ADJUSTMENT		ADJUSTED AVERAGE
,	CURRENT AND ACCRUED ASSETS	<del></del>	NON UTILITY	CAPITAL STRUCTURE	OTHER	
1 2 3 4 5 6 7 8 9 10 11 12	CASH WORKING FUNDS & CASH INVEST. CUST, ACCTS, REC., GAS ACCOUNTS REC., MISC TRANSPORTER FUEL REC ACCOUNTS REC. AEP UNBILLED REVENUES ACCUM, PROV. UNCOLLECT, ACCTS, RECEIVABLE ASSOC. COMPANIES PLANT & OPER MATERIAL & SUPPL. COMPETITIVE RATE ADJ, PREPAYMENTS TOTAL CURR.& ACCR. ASSETS	\$734,905 \$1,125 \$2,509,104 (\$26,138) \$537,702 \$3.99,753 \$267,762 (\$93,312) (\$11,131,485) \$271,051 \$106,203 \$140,902	(\$43,803) (\$43,803)	\$11,131,485	(\$9,004) (\$537,702) (\$599,753)	\$734,90: \$1,12: \$2,500,100 (\$26,13: \$0 \$267,762 (\$83,312) \$227,248 \$140,902
14 15 16 17 18 19 20 21	DEFERRED CHARGES REGULATORY ASSET - FAS 108 REGULATORY ASSET - TAX TO 35% CLEARING ACCOUNT DEFERRED TOR DEFERRED TOR DEFERRED RATE CASE EXPENSES OPERATIONAL BALANCING ACCOUNT TOTAL DEFERRED CHARGES TOTAL ASSETS	\$35,984 \$21,123 \$11 \$69,366 \$815,037 \$216 \$13,109 \$954,668 (\$5,117,558)	\$0 (\$43.803)	\$11,131,465 \$0 \$11,131,485	(\$1,252,562) (\$11) (\$69,386) (\$815,037) (\$216) (\$13,109) (\$897,750) (\$2,150,422)	\$3,762,59 \$35,984 \$21,122 \$0 \$0 \$57,108 \$3,819,702

SUPPORTING SCHEDULES: B-1, C-4, C-8

RECAP SCHEDULES: 8-1, 8-2, 8-3

WORKING CAPITAL

PAGE 2 OF 2

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

WORKING CAPITAL ALLOWANCE FOR THE HISTORIC BASE YEAR.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

DOCKET NO 090125-GU

NO.	DESCRIPTION	AVERAGE PER BOOKS		ADJUSTMENT		ADJUSTED AVERAGE
	CURRENT & ACCRUED LIABILITIES		NON UTILITY	CAPITAL STRUCTURE	OTHER	
1	ACCOUNTS PAYABLE	\$581,715		<del>'''</del>		
2	ACCOUNTS PAYABLE - MARKETER	\$467.089				\$581,715
3	ACCTS PAYABLE - IMBALANCE	\$483,540			(\$467,089)	\$0
4	ACCOUNTS PAYABLE - A/R REFUNDS	\$502.336				\$483,540
5	CUSTOMER DEPOSITS	\$1,553,528		(\$1,553,528)		\$502,336
6	INTEREST ACCRUED	\$43,941		(\$1,555,526)		\$0
7	TAXES ACCRUED - FEDERAL INCOME	\$33,485			\$200,017	\$243,958
8	TAXES ACCRUED - STATE INCOME	(\$34,745)				\$33,485
9	DEFERRED INCOME TAXES - CURRENT	(\$229,883)		\$229,893		(\$34,745)
10	CONSERVATION COST RECOVERY TRUE UP	\$625,103		\$225,053		\$D
11	SELF INSURANCE RESERVE - CURRENT	\$34,627				\$625,103
12	OPERATIONAL BALANCING ACCOUNT	\$449,611				\$34,627
13	ACCRUED COMPENSATION	\$353				\$449,611
14	OTHER TAXES ACCRUED	\$360,056				\$353
15	TOTAL CURR.& ACCRUED LIAB.	\$4,870,748	\$0	(\$1,323,635)	(\$267.072)	\$360,056 \$3,280,040
16 17 18 19	CUSTOMER ADVANCES FOR CONST. DEFERRED INCOME TAXES DEFERRED INVESTMENT TAX CREDITS	\$5,085 \$4,584,994 \$162,051		(\$4,884,994) (\$162,051)	(\$5,085)	\$0 \$0 \$0
20 21 22 23 24	SELF INSURANCE RESERVE - LONG TERM REGULATORY LIABILITY - FAS 19 DEFERRED ENVIRONMENTAL LIABILITIES ACCUM PROVISION FOR PENSION & BENEFITS OTHER POST RETIREMENT BENEFITS DEFERRED REVENUES	\$68,742 \$24,728 \$703,716 \$139,950 \$76,698 \$103,173			(\$703,716)	\$68,742 \$24,728 \$0 \$139,950 \$75,698 \$103,173
25	TOTAL DEFERRED CREDITS & OTHER LIAB.	\$6,169,137		(\$5,047,045)	(\$708,801)	\$413,291
26	TOTAL CAPITAL, & LIAB.	\$11,039,884	\$0	(\$6,370,680)	(\$975,873)	\$3,693,332
27	TOTAL ASSETS LESS LIABILITIES	(\$16,157,443)	(\$43,803)	\$17,502,165	(\$1,174,549)	\$126,370
28	NET WORKING CAPITAL INCLUDED IN RATE BASE (SCHEDULE)	(\$16,157,443)	(\$43,803)	\$17,502,165	(\$1,174,549)	\$126,370

SUPPORTING SCHEDULES: B-1

RECAP SCHEDULES: B-1, B-2, B-3

DETAIL OF MISCELLANEOUS DEBITS

SCHEDULE B-14
FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE A SCHEDULE SHOWING A 13 MO. AVG. DETAILED DESCRIPTION OF EACH TYPE OF ITEM INCLUDED IN MISCELLANEOUS DEFERRED DEBITS FOR THE HISTORIC BASE YEAR

PAGE 1 OF 1
TYPE OF DATA SHOWN
HISTORIC BASE YEAR DATA: 12/31/08
WITNESS: DEWEY

DOCKET NO: 090125-GU

	D. DESCRIPTION	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	Mav-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08		_	13 MO.
1	REGULATORY ASSET - FAS 109	\$35,984	\$35,984	\$35,984	\$35.984	\$35,984	\$35,984	\$35.984	\$35,984				Nov-08	Dec-08	AVERAGE
2	REGULATORY ASSET - TAX TO 35%	521,123	\$21,123	\$21,123	\$21,123					535.984	\$35,984	\$35,984	\$35,984	\$35,984	\$35,984
3	CLEARING ACCOUNT	(\$787)	(\$790)			\$21,123	\$21,123	\$21,123	\$21,123	521,123	\$21,123	\$21,123	\$21,123	\$21,123	\$21,123
4	DEFERRED TOR			(\$790)	\$342	\$342	\$285	\$285	\$184	\$131	\$201	\$372	\$372	\$0	\$11
		\$19,193	\$23,227	\$40,676	\$68,266	\$68,266	\$75,443	\$75,443	581.823	\$85,593	\$85,593	\$85,593	\$94,449	\$98,452	
-	DEFERRED ENVIRONMENTAL CHARGES	\$850,592	\$844,668	\$838,742	\$832.816	\$826,889	\$820,963	\$815.037	\$809,111	\$803,185	\$797,259	\$791,332			\$69,386
6	DEFERRED RATE CASE EXPENSES	\$0	\$0	50	\$0	\$0	\$0	\$n	50	#600,100		3/91,332	\$785,406	\$779,480	\$815,037
7	OPERATIONAL BALANCING ACCOUNT	50	\$64,970	\$64,970	\$0	<b>6</b> 0		30	30	\$0	\$0	<b>\$</b> D	\$0	\$2,828	\$218
			407,0.0	447,010	- 40	- 30	- 3U	30	50	\$0	<u>\$0</u>	50	\$28,511	\$11.970	\$13,109
6	TOTAL DEFERRED DEBITS	\$926,105	\$989,182	\$1,000,705	\$958,531	\$952,604	\$953,798	\$947,872	\$948,225	\$946,016	\$940,160	\$934,404	\$965.845	\$949 837	\$954 RAR

SUPPORTING SCHEDULES: B-1 RECAP SCHEDULES 8-13

#### DETAIL OF OTHER DEFERRED CREDITS

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE A SCHEDULE SHOWING A 13-MONTH AVERAGE DETAILED DESCRIPTION OF EACH TYPE OF ITEM INCLUDED IN OTHER DEFERRED CREDITS FOR THE HISTORIC BASE YEAR.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

DOCKET NO: 090125-GU

LINE

NO. DESCRI	PTION	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-06	Aug-08	Sep-08	Oct-08	N 08		13 MO.
2 DEFERRE 3 DEFERRE 4 SELF INSL 5 REGULAT: 6 DEFERRE 7 ACCUM PR 8 OTHER PC 9 DEFERRE	IR ADVANCES FOR CONST. D INCOME TAXES D INVESTMENT TAX CREDITS JRANCE RESERVE - LONG TERM ORY LIABILITY - FAS 109 D ENVIRONMENTAL LIABILITIES ROVISION FOR PENSION & BENEFITS DST RETIREMENT BENEFITS D REVENUE. D INVESTMENT TAX CREDITS	\$0 \$4,561,639 \$171,813 \$72,019 \$24,728 \$835,143 \$139,950 \$74,896 \$144,400 \$6,024,588	\$0 \$4,561,539 \$170,186 \$72,019 \$24,728 \$818,567 \$139,950 \$74,896 \$128,900	\$2,046 \$4,561,639 \$168,559 \$72,019 \$24,726 \$798,647 \$139,950 \$74,896 \$102,450 \$5,944,034	\$2,046 \$4,612,435 \$166,932 \$72,019 \$24,728 \$792,296 \$139,950 \$74,896 \$136,900 \$5,022,202	\$2,046 \$4,827,758 \$165,305 \$72,019 \$24,728 \$780,325 \$139,950 \$74,896 \$121,400	\$5,992 \$4,826,252 \$183,678 \$72,019 \$24,728 \$767,374 \$139,950 \$74,896 \$94,950 \$5,969,839	\$12,493 \$4,677,048 \$162,051 \$72,019 \$24,728 \$750,596 \$139,950 \$74,896 \$101,350	\$12,493 \$4,677,048 \$160,424 \$72,019 \$24,728 \$748,442 \$139,950 \$74,896 \$74,900	\$12,493 \$4,985,252 \$158,797 \$72,019 \$24,728 \$731,315 \$139,950 \$74,896 \$48,450	\$13,923 \$5,384,252 \$157,170 \$72,019 \$24,728 \$555,748 \$139,950 \$74,896 \$54,850	\$1,200 \$5,384,252 \$155,543 \$72,019 \$24,728 \$536,858 \$139,950 \$74,896 \$28,400	\$1,375 \$4,573,291 \$153,916 \$72,019 \$24,728 \$521,770 \$139,950 \$74,896 \$148,950	50 \$6,272,412 \$152,289 \$29,416 \$24,728 \$511,223 \$139,950 \$98,326 4155,350 \$7,383,694	\$5,085 \$4,884,994 \$162,051 \$68,742 \$24,728 \$703,716 \$139,950 \$76,698 \$103,173
								-					441.10,000	37,303,084	\$6,169,137

SUPPORTING SCHEDULES:

RECAP SCHEDULES, B-13

SCHEDULE B-16 FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU	ADDITIONAL RATE EXPLANATION: FOR ANY RATE BASE COM- PROVIDE THE 13 MONTH AVERAGE BA	PAGE 1 OF 1  TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/06 WITNESS: DEWEY		
DESCRIPTION	13-MONTH AVERAGE	NON- UTILITY ALLOCATION FACTOR	NON- REGULATED AMOUNT	BASIS FOR ALLOCATION
NOT APPLICABLE				

SUPPORTING SCHEDULES:

OUT OF PERIOD ADJUSTMENTS TO BALANCE SHEET ACCOUNTS

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A LIST OF OUT OF PERIOD ITEMS FOR THE HISTORIC BASE YEAR AND THE RELATED ADJUSTMENTS TO BALANCE SHEET ACCOUNTS

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

UNE NO.	ACCOUNT NO,	ACCOUNT TITLE	(1) DESCRIPTION	(2) DATE INCURRED	(3) DEBIT	(4) CREDIT
1 2 3 4 5	397 381 397.1 397 387	COMMUNICATION EQUIP METERS AMRS COMMUNICATION EQUIP OTHER EQUIPMENT	Reclass to 3810 Reclass from 3870 & 3870 Reclass from 3870 & 3870 Reclass to 3971 Reclass to 3971	03/31/09 03/31/09 03/31/09 03/31/09 03/31/09	\$177,641 \$520,246	\$177,641 \$501,565 \$18,681
ь				TOTAL	\$697,687	\$697,857

SUPPORTING SCHEDULES:	
	RECAP SCHEDULES: C-2

SCI	45	13	11	F	9 1	2

#### INVESTMENT TAX CREDITS - ANALYSIS

PAGE 1 OF 4

RECAP SCHEDULES: A-4, A-5, 8-1, C-1, C-20, C-21

C-22, C-26, D-1, D-10, D-11

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

ÉXPLANATION: PROVIDE AN ANÁLYSIS OF ACCUMULATED TAX CREDITS GENERATED AND AMORTIZEL ON AN ANNUAL BASIS BEGINNING WITH THE HISTORIC BASE YEAR IN THE LAST RATE CASE TO THE BEGINNING OF THE CURRENT HISTORIC BASE YEAR AND ON A MONTHLY BASE FOR THE HISTORIC BASE YEAR. (EXCEPTION: ANNUAL DATA MAY BE SUBSTITUTED FOR MONTHLY DATA FOR THE 3% DEFERRED ITC). AMOUNTS PROVIDED BY THE REVENUE ACT OF 1971 AND SUBSEQUENT ACTS SHOULD BE SHOWN SEPRARTELY FROM AMOUNTS APPLICABLE TO PRIOR LAWS, IDENTIFY PROGRESS PAYMENTS SEPARATELY

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

				3% ITC				· · · · · · · · · · · · · · · · · · ·	<del></del>	4% ITC			-
			AMOUNT RE	ALIZED		AMORTIZATION			AMOUNT RE	ALIZED		AMORTIZATION	
LINE NO.	YEAR/ MONTH	BEGINNING BALANCE	CURRENT YEAR	PRIOR YEAR ADJUSTMENTS	CURRENT YEAR	PRIOR YEAR ADJUSTMENTS	ENDING BALANCE	BEGINNING BALANCE	CURRENT YEAR	PRIOR YEAR ADJUSTMENTS	CURRENT YEAR	PRIOR YEAR ADJUSTMENTS	ENDING BALANCE
	NONE								NONE				
				13-MONTH AVERA	GE		\$0			13-MONTH AVERAG	E		
												·	
SUPPOPUL	NG SCHEDULES:	-1.1											

#### INVESTMENT TAX CREDITS - ANALYSIS

PAGE 2 OF 4

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

EXPLANATION: PROVIDE AN ANALYSIS OF ACCUMULATED TAX CREDITS GENERATED AND AMORTIZED ON AN ANNUAL BASIS BEGINNING WITH THE HISTORIC BASE YEAR IN THE LAST RATE CASE IT THE BEGINNING OF THE CURRENT HISTORIC BASE YEAR AND ON A MONTHLY BASIS FOR THE HISTORIC BASE YEAR. (EXCEPTION. ANNUAL DATA MAY BE SUBSTITUTED FOR MONTHLY DATA FOR THE 3% DEFERRED ITC). AMOUNTS PROVIDED BY THE REVENUE ACT OF 1971 AND SUBSEQUENT ACTS SHOULD BE SHOWN SEPARATELY FROM AMOUNTS APPLICABLE TO PRIOR LAWS. IDENTIFY PROGRESS PAYMENTS SEPARATELY

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

				8% ITC						10% ITC			
			_ AMOUNT RE			AMORTIZATION			AMOUNT RE	EALIZED		AMORTIZATION	
NE 10.	YEAR/ MONTH 1999	BEGINNING BALANCE	CURRENT YEAR NONE	PRIOR YEAR ADJUSTMENTS	CURRENT	PRIOR YEAR ADJUSTMENTS	ENDING BALANCE	BEGINNING BALANCE	CURRENT YEAR	PRIOR YEAR ADJUSTMENTS	CURRENT YEAR	PRIOR YEAR ADJUSTMENTS	ENDING
	2000 2001 2002 2003 2004 2005 2006 2006 2007 January-18 February-08 March-08 April-08 Juh-08 Juh-08 Juh-08 August-08 October-08 November-08		NONE					\$347,526 \$326,003 \$306,480 \$288,957 \$289,433 \$249,909 \$320,385 \$210,861 \$191,277 \$177,813 \$170,186 \$168,559 \$168,932 \$168,678 \$162,678 \$162,051 \$155,797 \$157,170 \$155,543 \$153,916			\$19,523 \$19,523 \$19,524 \$19,524 \$19,524 \$19,524 \$19,524 \$19,524 \$1,627 \$1,627 \$1,627 \$1,627 \$1,627 \$1,627 \$1,627 \$1,627 \$1,627 \$1,627 \$1,627 \$1,627 \$1,627 \$1,627 \$1,627 \$1,627 \$1,627 \$1,627	· word Intelled	\$328,003 \$308,480 \$328,857 \$269,433 \$249,809 \$230,285 \$210,861 \$191,337 \$171,813 \$170,186 \$166,932 \$165,305 \$166,932 \$165,305 \$168,787 \$166,932 \$155,797 \$157,170 \$155,543 \$155,915
				13-MONTH AVERAG	ĕΕ	:	\$0			13-MONTH AVERAGE		_	\$162,051

SUPPORTING SCHEDULES:

RECAP SCHEDULES: A-4, A-5, B-1, C-1, C-20, C-21 C-22, C-26, D-1, D-10, D-11

LORIDA PUBLIC SERVICE COMMISSION	INVESTMENT TAX CREDITS - COMPANY POLICIES	
OMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION	EXPLANATION: EXPLAIN ACCOUNTING POLICY AS TO THE METHOD OF AMORTIZATION FOR	PAGE 3 OF 4
DOKET NO: 090125-GU	DESCRIPTION OF HOW THE TIME PERIOD FOR AMORTIZATION SHOULD INCLUDE AT LEAST! BEGINS, UNDER WHAT CIRCUMSTANCES IT CHANGES, ETC. IF THERE ARE UNUSED ITC SUPPLY A SCHEDULE SHOWING YEAR GENERATED, AMOUNT GENERATED, TOTAL AMOUNT USED AND REMAINING PORTION.	TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31 WITNESS: DEWEY
	THE FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION IS TREATING INVESTMENT TAX CREDIT: UNDER IRC SECTION (f)(1). THE INVESTMENT TAX CREDIT IS AMORTIZED BELOW THE LINE RATABLY OVEF AT ZERO COST.	

RECAP SCHEDULES:

SUPPORTING SCHEDULES:

LORIDA PUBLIC SERVICE COMMISSION	INVESTMENT TAX CREDITS - SECTION 46(f) ELECTION	DAGE 4 OF 1
OMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION	EXPLANATION: PROVIDE A COPY OF THE ELECTION MADE UNDER SECTION 46(f)	PAGE 4 OF 4
OCKET NO: 090125-GU	INTERNAL REVENUE CODE.	TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/ WITNESS: DEWEY
	N/A	

DOCKET NO: 090125-GU

# ACCUMULATED DEFERRED INCOME TAXES - SUMMARY

PAGE 1 OF 3

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: FOR EACH OF THE ACCUMULATED DEFERRED TAX ACCOUNTS.

PROVIDE A SUMMARY OF THE ENDING BALANCES AS REPORTED ON PAGES 2

AND 3 OF THIS SCHEDULE. THE SAME ANNUAL AND MONTHLY BALANCES

SHOULD BE SHOWN.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

LINE	YEAR/		ACCOUNT NO. 282			ACCOUNT NO. 283		NET	DEFERRED INCOME	TAXES
NO.  1 2 3 4 5 6 7 8 9 100 111 12 13 14 15 16 17 18 19 20 21	MONTH  12/31/99 12/31/00 12/31/01 12/31/02 12/31/02 12/31/03 12/31/04 12/31/06 12/31/06 02/31/08 03/31/08 03/31/08 03/31/08 03/31/08 03/31/08 03/31/08 03/31/08 03/31/08 03/31/08 03/31/08 03/31/08 03/31/08 03/31/08 03/31/08	\$7.941 (\$105,866) (\$105,379) (\$130,691) (\$156,773) (\$216,663) (\$223,840) (\$242,976) (\$256,919) (\$256,919) (\$256,919) (\$259,713) (\$260,473) (\$260,473) (\$260,216) (\$302,163) (\$302,163) (\$302,163) (\$350,261)	(\$47,941) (\$1.818,963) (\$1.819,607) (\$2,245,500) (\$2,693,644) (\$3,722,667) (\$4,174,764) (\$4,174,764) (\$4,414,339) (\$4,414,339) (\$4,414,339) (\$4,462,341) (\$4,475,388) (\$4,523,400) (\$4,523,400) (\$4,523,400) (\$4,523,400) (\$4,523,400) (\$4,523,600) (\$4,523,600) (\$4,523,600) (\$4,523,600) (\$4,523,600) (\$4,523,600) (\$4,523,600) (\$4,523,600) (\$4,523,600) (\$4,523,600) (\$4,523,600) (\$4,523,600) (\$4,523,600) (\$4,523,600) (\$4,523,600) (\$4,523,600)	\$0 (\$1,924,829) (\$1,915,986) (\$2,376,181) (\$2,850,417) (\$3,939,330) (\$4,668,821) (\$4,417,740) (\$4,671,258) (\$4,671,258) (\$4,671,258) (\$4,722,054) (\$4,722,054) (\$4,735,871) (\$4,786,667) (\$4,786,667) (\$5,994,871) (\$5,493,871) (\$5,493,871) (\$6,368,750)	\$197.307 (\$32,723 (\$32,723) (\$35,903) \$7,605 \$9,445 (\$12,360) \$4,556 \$5,681 \$18,348 \$1	(\$616,876) \$130,671 \$162,276	\$1,349,940 (\$594,955) (\$652,779) \$138,276 \$171,721 (\$224,726) \$63,383 \$157,844 \$333,600	\$745.248 \$245.248 \$(\$138.588) \$(\$141,282) \$(\$123.086) \$(\$147,328) \$(\$229.023) \$(\$219.254) \$(\$238.571) \$(\$238.571) \$(\$238.571) \$(\$24.365) \$(\$24.208) \$(\$24.2,12, \$(\$24.919) \$(\$24.919) \$(\$261.870) \$(\$283.815) \$(\$283.815) \$(\$239.212) \$(\$328.436)	\$1,104,692 (\$2,381,196) (\$2,427,483) (\$2,131,186) (\$2,427,483) (\$2,531,368) (\$3,335,033) (\$3,767,184) (\$4,025,602) (\$4,099,087) (\$4,099,087) (\$4,099,087) (\$4,099,087) (\$4,147,089) (\$4,147,089) (\$4,160,146) (\$4,208,148) (\$4,208,148) (\$4,208,148) (\$4,208,148) (\$4,576,456) (\$4,876,456) (\$4,876,456) (\$4,170,088) (\$5,643,136)	TOTAL  \$1,349,940 (\$2,519,784) (\$2,568.765) (\$2,237,915) (\$2,678,696) (\$4,164,056) (\$4,337,658) (\$4,337,658) (\$4,337,658) (\$4,337,658) (\$4,337,658) (\$4,337,658) (\$4,337,658) (\$4,337,658) (\$4,368,454) (\$4,403,777) (\$4,402,271) (\$4,453,067) (\$4,761,271) (\$5,160,271) (\$5,160,271) (\$5,160,271) (\$5,971,573)
								(\$256,031)	(\$4,399,070)	(\$4,655,100)

SUPPORTING SCHEDULES:

RECAP SCHEDULES: A-5, B-1, C-25, D-1, D-10

#### ACCUMLATED DEFERRED INCOME TAXES - STATE

PAGE 2 OF 3

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

EXPLANATION: FOR EACH OF THE ACCUMULATED DÉFERRED TAX ACCOUNTS. PROVIDE ANNUAL BALANCES BEGINNING WITH THE YEAR OF THE LAST RATE CASE AND ENDING WITH THE BEGINNING OF THE HISTORIC BASE YEAR, AND MONTHLY BALANCES FOR THE CURRENT HISTORIC BASE YEAR.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

ACCOUNT NO. 282

ACCOUNT NO. 283

LINE NO.	YEAR/ MONTH	BEGINNING BALANCE	CURRENT YEAR DEFERRAL	FLOWBACK TO CURRENT YEAR	ADJUST. DEBIT (CREDIT)	ENDING BALANCE	BEGINNING BALANCE	CURRENT YEAR DEFERRAL	FLOWBACK TO CURRENT YEAR	ADJUST. DEBIT (CREDIT)	ENDING BALANCE
1	12/31/99	\$47,941				******					
غ خ	12/31/00	\$47,941			(#453.007)	\$47,941	\$197,307				\$197,307
3	12/31/01	(\$105,866)			(\$153,807)	(\$105,866)	\$197,307			(\$230,030)	(\$32,723)
4	12/31/02	(\$105,379)			\$486	(\$105,379)	(\$32,723)			(\$3,180)	(\$35,903)
5	12/31/03	(\$1,307,691)			(\$25,312)	(\$130,691)	(\$35,903)			\$43,508	\$7,605
6	12/31/04				\$1,150,918	(\$156,773)	\$7,605			\$1,839	\$9,445
7	12/31/05	(\$156,773)			(\$59,890)	(\$216,663)	\$9,445			(\$21,805)	(\$12,360)
,	12/31/06	(\$216,663)			(\$7,177)	(\$223,840)	(\$12,360)			\$16,946	\$4,586
U	12/31/00	(\$223,840)			(\$19,136)	(\$242,976)	\$4,586			\$4,095	\$8,681
9	12/31/07	(\$242,976)			ARAB DARS	(8050					
10	01/31/08	(\$256,919)			(\$13,943)	(\$256,919)	\$8,681			\$9,667	\$18,348
11	02/31/08	(\$256,919)			\$0	(\$256,919)	\$18,348			\$0	\$18,348
12	03/31/08				\$0	(\$256,919)	\$18,348			\$0	\$18,348
13	04/30/08	(\$256,919)			(\$2,794)	(\$259,713)	\$18,348			\$0	\$18,348
14		(\$259,713)			(\$843)	(\$260,556)	\$18,348			\$0	\$18,348
	05/31/08	(\$260,556)			\$83	(\$260,473)	\$18,348			\$0	\$18,348
15	06/30/08	(\$260,473)			(\$2,794)	(\$263,267)	\$18,348			\$0	\$18,348
16	07/31/08	(\$263,267)			\$0	(\$263,267)	\$18,348			\$0	\$18,348
17	08/31/06	(\$263,267)			(\$16,951)	(\$280,218)	\$18,348			\$0	\$18,348
18	09/30/08	(\$260,218)			(\$21,945)	(\$302,163)	\$18,348			\$0	518,348
19	10/31/08	(\$302,163)			\$0	(\$302,163)	\$18,348			\$0	\$18,348
20	11/30/08	(\$302,163)			\$44,603	(\$257,560)	\$18,348			\$0	\$18,348
21	12/31/08	(\$257,560)			(\$92,721)	(\$350,281)	\$18,348			\$3,497	\$21,845
					, , ,					30,401	¥2.1,045
22	13-MONTH AVERAGE										
	13-MORTH AVERAGE					(\$274,548)				13 Month Average	\$18,617

SUPPORTING SCHEDULES:

ACCUMLATED DEFERRED INCOME TAXES - FEDERAL

PAGE 3 OF 3

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

EXPLANATION: FOR EACH OF THE ACCUMULATED DEFERRED TAX ACCOUNTS. PROVIDE ANNUAL BALANCES BEGINNING WITH THE YEAR OF THE LAST RATE CASE AND ENDING WITH THE BEGINNING OF THE HISTORIC BASE YEAR. AND MONTHLY BALANCES FOR THE CURRENT HISTORIC BASE YEAR.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

ACCOUNT NO. 282

ACCOUNT NO. 283

LINE NO.	YEAR/ MONTH	BEGINNING BALANCE	CURRENT YEAR DEFERRAL	FLOWBACK TO CURRENT YEAR	ADJUST, DEBIT (CREDIT)	ENDING BALANCE	BEGINNING BALANCE	CURRENT YEAR DEFERRAL	FLOWBACK TO CURRENT YEAR	ADJUST. DEBIT (CREDIT)	ENDING BALANCE
							<u></u>				
1	12/31/99	(\$47,941)				(647.044)					
2	12/31/00	(\$47,941)			(\$1,771,022)	(\$47,941)	\$1,152,633				\$1,152,633
3	12/31/01	(\$1,818,963)			\$8,357	(\$1,818,963)	\$1,152,633			(\$1,714,865)	(\$562,232)
Ĭ.	12/31/02	(\$1,810,607)				(\$1,810,607)	(\$562,232)			(\$54,644)	(\$616,876)
5	12/31/03	(\$2,245,500)			(\$434,894)	(\$2,245,500)	(\$616,876)			\$747,547	\$130,671
6	12/31/04	(\$2,693,644)			(\$448,144)	(\$2,693.644)	\$130,671			\$31,606	\$162.276
7	12/31/05				(\$1,029,023)	(\$3,722,667)	\$162,276			(\$374,642)	(\$212,366)
Á	12/31/06	(\$3,722,667)			(\$123,314)	(\$3,845,981)	(\$212,366)			\$291,163	\$78,797
٠	12/31/06	(\$3,845,981)			(\$328,783)	(\$4,174,764)	\$78,797			\$70,366	\$149,163
9	12/31/07	(\$4,174,764)			(\$239,575)	(\$4,414,339)	\$149,163				
10	01/31/08	(\$4,414,339)			(4239,373)					\$166,089	\$315,252
11	02/31/08	(\$4,414,339)			\$0 \$0	(\$4,414,339)	\$315,252			\$0	\$315,252
12	03/31/08	(\$4,414,339)				(\$4,414,339)	\$315,252			\$0	\$315,252
13	04/30/08	(\$4,462,341)			(\$48,002)	(\$4,462,341)	\$315,252			\$0	\$315,252
14	05/31/08				(\$14,480)	(\$4,476,821)	\$315,252			\$0	\$315.252
15	06/30/08	(\$4,476,821)			\$1,423	(\$4,475,398)	\$315,252			\$0	\$315.252
16	07/31/08	(\$4,475,398)			(\$48,002)	(\$4,523,400)	\$315,252			\$0	\$315,252
17		(\$4,523,400)			\$0	(\$4,523,400)	\$315,252			\$0	\$315,252
18	08/31/08	(\$4,523,400)			(\$291,253)	(\$4,814,653)	\$315,252			\$0	\$315,252
	09/30/08	(\$4,814,653)			(\$377,055)	(\$5,191,708)	\$315,252			\$0	\$315,252
19	10/31/08	(\$5,191,708)		_	\$0	(\$5,191,708)	\$315,252			\$0	\$315,252
20	11/30/08	(\$5,191,708)		_	\$766,358	(\$4,425,350)	\$315,252			\$0	\$315,252
21	12/31/08	(\$4,425,350)			(\$1,593,119)	(\$6,018,469)	\$315,252			\$60,080	\$375,332
23	13 Month Average					(\$4,718,943)	\$302,476			13 Month Average	\$319,874

SUPPORTING SCHEDULES:

# FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU MINIMUM FILING REQUIREMENTS INDEX

# NET OPERATING INCOME SCHEDULES - PAGE 1

SCHEDULE NO.	TITLE	PAGE
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# FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU MINIMUM FILING REQUIREMENTS INDEX

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NET OPERATING INCOME

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE CALCULATION OF NET OPERATING INCOME PER BOOKS FOR THE HISTORIC BAES YEAR AND THE PRIOR YEAR.

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/08
HISTORIC BASE YEAR DATA - 1: 12/31/07
WITNESS: DEWEY

DOCKET NO: 090125-GU

NET OPERATING INCOME - HISTORIC BASE YEAR ENDED 12/31/08

		(1) PRIOR YEAR ENDED	(2) CURRENT HISTORIC BASE	(3)	(4)	(5)	(6)
INE NO.		TOTAL COMPANY PER BOOKS (BASE YEAR - 1)	YEAR ENDED TOTAL COMPANY PER BOOKS	ADJUSTMENTS	COMPANY ADJUSTED (2) - (3)	ADJUSTMENTS	JURISDICTIONAL AMOUNT (4) - (5)
		12/31/2007	12/31/2008				
1	OPERATING REVENUES	\$13,072,295	\$13,153,832	(\$1,364,829)	\$11,789,003	\$0	\$11,789,003
	OPERATING EXPENSES:						
2	GAS EXPENSE	\$0	\$0	\$0	\$0	\$0	\$0
3	OPERATION & MAINTENANCE	\$7,042,369	\$6,853,752	(\$1,083,308)	\$5.770.444	\$0	\$5,770.444
4	DEPRECIATION & AMORTIZATION	\$1,782,281	\$1,910,439	(\$53,763)	\$1.856.676	\$0	\$1,856,676
5	TAXES OTHER THAN INCOME TAXES INCOME TAXES:	\$832,726	\$1,161,232	(\$189,243)	\$971,989	\$0	\$971,989
6	- FEDERAL	\$777,466	(\$538,437)	\$15,574	(\$522,864)	\$0	(\$522,864)
7	- STATE	\$106,585	(\$84,126)	\$2,388	(\$81,738)	\$0	(\$81,738)
	DEFERRED INCOME TAXES						
8	- FEDERAL	\$23,287	\$1,257,993	\$0	\$1,257,993	\$0	\$1,257,993
9	-STATE	\$3,874	\$209.542	\$0	\$209,542	\$0	\$209,542
10	INVESTMENT TAX CREDIT - NET	(\$19,523)	(\$19,523)	50	(\$19,523)	\$0	(\$19,523)
11	TOTAL OPERATING EXPENSES	\$10,549,065	\$10,750,872	(\$1,308,352)	\$9,442,520	\$0	\$9,442,520
12	OPERATING INCOME	\$2,523,230	\$2,402,960	(556,477)	\$2,346,483	\$0	\$2,346,483

SUPPORTING SCHEDULES: C-2 p. 1, C-2 p.2, C-3, C-20, C-21

DOCKET NO .: 090125-GU

NET OPERATING INCOME ADJUSTMENTS

PAGE 1 OF 2

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE A SCHEDULE OF PROPOSED ADJUSTMENTS TO N.O.J. (FROM SCHEDULE C-1) AND THE REVENUE REQUIREMENT EFFECT ON EACH. INDICATE WHICH ADJUSTMENTS WERE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

ADJUST, NO,	ADJUSTMENT TYTLE	ADJUSTMENT AMOUNT	NON-UTILITY AMOUNT	REGULATED AMOUNT	INCREASE (DECREASE) REV REQUIREMENT	
	OPERATING REVENUE					
1	CONSERVATION REVENUES	(\$1,064,639)	\$0	(\$1,064,639)	(\$1,069,989) ADJUSTMENT MADE IN LAST RATE CASE	
2	FLEXIBLE GAS SERVICE REVENUES	(\$156,600)	\$0	(\$156,600)	(\$1,009,909) ADJUSTMENT MADE IN LAST RATE CASE (\$157,387) ADJUST FGS REVENUES	
3	ELIM. FRANCHISE FEES RECORDED AS REVENU	(\$176,642)	<b>s</b> o	(\$176,642)	(\$177,530) ADJUSTMENT MADE IN LAST RATE CASE	
4	INTEREST INCOME	\$21,827	\$0	\$21,827	\$21,937 ADJUSTMENT MADE IN LAST RATE CASE	
5	RETURN CHECK CHARGES	\$11,225	\$0	\$11,225	\$11,281 POSTED INCORRECTLY TO NON-UTILITY	
5	OUT OF PERIOD	\$0_	\$0	\$0	\$0_ADJUSTMENT MADE IN LACT RATE CASE	
7	TOTAL REVENUE ADJUSTMEMTS	(\$1,364,829)		(\$1,364,829)	(\$1.371,688)	
	OPERATIONS & MAINTENANCE EXPENSE					
8	CONSERVATION EXPENSES (INCLUDING TRUE-	\$1,064,639	\$0	\$1,064,639	\$1,069,989 ADJUSTMENT MADE IN LAST RATE CASE	
9	POLITICAL CONTRIBUTIONS	\$2,500	\$0	\$2,500	\$2,513 ADJUSTMENT MADE IN LAST RATE CASE	
10	INDUSTRY ASSOCIATION DUES (15%)	\$3,400	\$0	\$3,400	\$3,417 ADJUSTMENT MADE IN LAST RATE CASE	
11	FLEXIBLE GAS SERVICE - O&M EXPENSES	\$18,133	\$0	518,133	\$18.224 ADJUST FGS DAM EXPENSES	
12	COMPANY SOCIAL EVENTS	\$18,710	\$0	\$18,710	\$18,804 ADJUSTMENT MADE IN LAST RATE CASE	
13	PROPANE INDUSTRY ASSOC. DUES	\$1,649	\$1,649	\$0	\$1,657 ADJUSTMENT MADE IN LAST RATE CASE	
15	OUT OF PERIOD	(\$25,723)	\$0	(\$25,723)	(\$25,852) ADJUSTMENT MADE IN LAST RATE CASE	
16		\$0 \$0	\$0	\$0	<b>\$</b> 0	
17		\$0	\$0 \$0	\$0 \$0	\$0 \$0	
18		\$Q	50 50	\$0 \$0	\$0 \$0	
19	TOTAL O & M ADJUSTMENTS	\$1,083,308	\$1,649	\$1,081,659	\$1,088,752	
	DEPRECIATION EXPENSE					
20	COMMON PLANT	\$43.235	\$43.235	**		
21	AMORT - ORGANIZATIONAL COSTS	\$43,235 \$424	\$43.235 \$0	\$0 \$424	\$43,452 ADJUSTMENT MADE IN LAST RATE CASE \$426 ADJUSTMENT MADE IN LAST RATE CASE	
22	FLEXIBLE GAS SERVICE	\$10,104	\$0 \$0	\$10,104	\$425 ADJUSTMENT MADE IN LAST RATE CASE \$10,155 ADJUST FGS DEPRECIATION	
23		\$0	\$0	\$10,104	\$10,755 ADJOST FGS DEPRECIATION	
24	Total Depression systems as managine				<del></del>	
24	TOTAL DEPRECIATION EXPENSE ADJUSTMENTS	\$53,763	\$43,235	\$10,528	\$54,033	

SUPPORTING SCHEDULES: C-4 RECAP SCHEDULES: C-1

NET OPERATING INCOME ADJUSTMENTS

PAGE 2 OF 2

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO.: 090125-GU

EXPLANATION: PROVIDE A SCHEDULE OF PROPOSED ADJUSTMENTS TO N.O.I. (FROM SCHEDULE C-1) AND THE REVENUE REQUIREMENT EFFECT ON FACH, INDICATE WHICH ADJUSTMENTS WERE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA; 12/31/08 WITNESS: DEWEY

ADJUST, NO,	ADJUSTMENT TITLE	ADJUSTMENT AMOUNT	NON-UTILITY AMOUNT	REGULATED AMOUNT	INCREASE (DECREASE) REV REQUIREMENT
	TAXES OTHER THAN INCOME	•••			
25 26 27 28	COMMON PLANT - PROPERTY TAX FLEXIBLE GAS SERVICE ELIM. FRANCHISE FEES RECORDED AS TOTI	\$8,296 \$4,305 \$176,642 \$0	\$8,296 \$0 \$0 \$0	\$0 \$4,305 \$176,642 50	\$8,338 ADJUSTMENT MADE IN LAST RATE CASE \$4,327 ADJUST FGS PROPERTY TAX \$177,530 ADJUSTMENT MADE IN LAST RATE CASE
29	TOTAL TAXES OTHER THAN INCOME ADJUSTMETITS	\$189,243	\$8,296	\$180,947	<u>\$190,195</u>
	FEDERAL INCOME TAXES				
30	INTEREST SYNC,	(\$29,389)	\$0	(\$29,389)	(\$29,537) ADJUSTMENT MADE IN LAST RATE CASE
31 32	EFFECT OF ABOVE ADJUSTMENTS	\$13,815	\$0	\$13.815	\$13,885 ADJUSTMENT MADE IN LAST RATE CASE
32		\$a	\$0	\$0	
33	TOTAL FEDERAL INCOME TAX ADJUSTMENTS	(\$15,574)	\$0_	(\$15,574)	<u>(\$15,652)</u>
	STATE INCOME TAXES				
34 35 36	INTEREST SYNC. EFFECT OF ABOVE ADJUSTMENTS	(\$4,506) \$2,118 \$0	\$0 \$0 \$0	(\$4,506) \$2,118 \$0	(\$4.529) ADJUSTMENT MADE IN LAST RATE CASE \$2.129 ADJUSTMENT MADE IN LAST RATE CASE 
37	TOTAL STATE INCOME TAX ADJUSTMENTS	(\$2,388)		(\$2,388)	(\$2,400)
	DEFERRED INCOME TAXES				
38 39	DEFFERED INCOME TAX	\$0 \$0	\$a \$a	50 50	\$0 
40	TOTAL DEFERRED TAX ADJUSTMENTS	\$0	\$0	\$0	
41	TOTAL ALL ADJUSTMENTS	(\$56,477)	\$53,180	(\$109,657)	(\$56,760)

SUPPORTING SCHEDULES:

488 MISC. SERVICE REVENUE 493 RENT FROM GAS PROPERTY 495 OTHER OPERATING REVENUE

TOTAL OTHER OPER, REV

TOTAL OPER, REVENUES

\$10,335

\$171.811

\$182,580

\$1,223,348

\$434

\$9.340

\$171,276

\$181,050

\$1.230,090

\$434

\$11,880

\$434 \$117,295

\$129,609

\$1,216,114

OPERATING REVENUES BY MONTH

PAGE 1 OF 1

\$14,405

\$434 \$119,481

\$134,320

\$1,035,604

\$13,080

\$434 \$238.611

\$252,125

\$1,231,736

\$137,110 \$5,208 \$1,493,914

\$1,636,232

\$13,153,832

						D. 2.011,14		N. C. C.					PAGE TUP I		
COMPAN DOCKET	Y:	SERVICE COMMISSION FLORIDA DIVISION OF CHESAPE 090125-GU	AKE UTILITIES CORI	PORATION			HEDULE OF OPEI ACCOUNT FOR					H	YPE OF DATA SI IISTORIC BASE Y VITNESS: DEWE	EAR DATA: 12/3	1/0E
LINE NO.	A/C NO.	DESCRIPTION	(1) Jan-08	(2) Feb-08	(3) Mar-08	(4) Apr-08	(5) May-08	(6) Jun-08	(7) Jul-08	(8) Aug-08	(9) Sep-08	(10) Oct-08	(11) Nov-08	(12) Dec-08	TOTAL
1 2 3	493 493 493	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$368,874 \$269,809 \$401,985	\$334,656 \$266.414 \$447,970	\$369,069 \$296,254 \$421,182	\$352,553 \$273,789 \$426,620	\$314,983 \$251,331 \$415,652	\$273,270 \$238,363 \$397,970	\$264,948 \$234,333 \$378,522	\$271,312 \$245,363 \$363,500	\$259,833 \$241,974 \$363,913	\$264,778 \$253,143 \$374,242	\$304,197 \$263,237 \$333,850	\$346,848 \$274,189 \$358,574	\$3,725,321 \$3,108,299 \$4,683,980
4		SUB-TOTAL	\$1,040,768	\$1,049,040	\$1,086,505	\$1,052,962	5981,966	\$909,603	\$877,803	\$680.175	\$865,720	\$892,163	\$901,284	\$979,611	\$11,517,600

\$10,560 \$434 \$121,184

\$132,178

\$1,114,144

\$9,630

\$434 \$165,034

\$175,098

\$1,228,060

\$8,875 \$434 \$9,721

\$19,030

\$928,633

\$15,600

\$434 \$103,476

\$119,510

\$997.313

\$8,250 \$434

\$105.396

\$114,080

\$994.255

\$10,650

\$434 \$62,514

\$73,598

\$939,318

\$14,505

\$434 \$108,115

\$123,054

\$1,015.217

SUPPORTING SCHEDULES: E-1 p.1

## UNBILLED REVENUES

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

EXPLANATION: PROVIDE (1) THE DETAILED CALCULATION OF THE 13-MONTH AVERAGE BALANCE OF UNBILLED REVENUES INCLUDED IN THE HISTORIC BASE YEAR RATE BASE AND (2) THE DETAILED CALCULATION OF UNBILLED REVENUES INCLUDED IN THE HISTORIC BASE YEAR NET OPERATING INCOME. THE CALCULATIONS SHOULD BE SHOWN ON A MONTHLY BASIS. ALL SUPPORTING SCHEDULES SHOULD BE INSERTED IMMEDIATELY FOLLOWING THIS SCHEDULE.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/06 WITNESS: DEWEY

LINE NO

#### COMPUTATION OF UNBILLED REVENUES

		Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	13 MO. AVERAGE
1	Accounts Receivable - Unbilled Revenues	\$303,358	\$303,358	\$303.358	\$332,146	\$332,146	\$332,146	\$232,231	\$232,231	\$232,231	\$195,114	\$195,114	\$195,114	\$292,365	\$267,762
2	Revenues - Unbilled*		\$0	<b>S</b> 0	\$28,788	\$0	\$0	(\$99,915)	so	so	(\$37,117)	\$0	\$0	\$97.251	

<sup>&#</sup>x27; See attached detailed calculations - entry booked quarterly

SUPPORTING SCHEDULES: E-1 p.0

RECAP SCHEDULES: C-2 p.1

OPERATION & MAINTENANCE EXPENSES

PAGE 1 OF 2

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE ACTUAL MONTHLY OPERATION AND MAINTENANCE EXPENSES BY PRIMARY ACCOUNT FOR THE HISTORIC BASE YEAR.

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

LINE	A/C		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
NO.	NO.	DESCRIPTION	Jan-06	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	TOTAL
		OTHER GAS SUPPLY EXPENSES								· · · ·			<del></del>		
1		COST OF GAS NATURAL GAS PURCHASES	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0
2	804	TOTAL COST OF GAS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	<b>\$</b> D	\$0	\$0	\$0	\$0
		DISTRIBUTION EXPENSES			- "			***		. "		-		-	
3 4 5 6 7 8 9 10 11	870 874 875 876 877 878 879 880 881	OPERATION SUPERVISION & ENGINEERING MAINS AND SERVICES MEAS & REG - GENERAL MEAS & REG - INDUSTRIAL MEAS & REG - INDUSTRIAL MEAS & REG - CITY GATE METER & HOUSE REG EXPENSE CUSTOMER INSTALLATIONS OTHER EXPENSE RENTS  TOTAL OPERATION	\$17,530 \$22,703 \$329 \$5,676 \$588 \$23,122 \$2,996 \$8,276 \$8,431	\$16,683 \$23,097 \$1,215 \$4,121 \$533 \$30,663 \$1,437 \$5,544 \$8,431	\$22,126 \$20,008 \$1,454 \$3,107 \$164 \$20,062 \$1,721 \$5,296 \$8,681	\$20,698 \$28,061 \$794 \$4,869 \$975 \$25,085 \$1,668 \$4,615 \$8,458	\$22.774 \$31,227 \$1.596 \$3,651 \$733 \$26,069 \$1,117 \$7,109 \$8,431	\$23,577 \$24,620 \$6,087 \$4,815 \$856 \$26,624 \$477 \$8,093 \$12,264	\$25,117 \$25,051 \$4,490 \$6,372 \$348 \$32,922 \$1,025 \$6,811 \$8,565	\$17,828 \$32,399 \$4,808 \$4,913 \$314 \$37,080 \$391 \$7,323 (\$52,976)	\$42,410 \$43,247 \$1,371 \$3,949 \$12,222 \$24,314 \$421 \$2,473 \$2,001	\$4,107 \$32,178 \$2,141 \$4,763 \$526 \$31,524 \$298 \$11,259 \$2,350	\$21,218 \$31,358 \$2,582 \$4,349 \$1,051 \$18,169 \$1,661 \$6,649 \$604	\$19,437 \$31,506 \$3,280 \$6,049 \$1,178 \$59,713 \$2,074 \$10,964	\$253,505 \$345,455 \$30,147 \$56,634 \$19,488 \$355,347 \$15,286 \$84,412 \$15,240
12		TOTAL OPERATION	\$89,651	\$91,724	\$82,619	\$95,223	\$102,707	\$107,413	\$110,701	\$52,080	\$132,408	\$89,146	\$87,641	\$134,201	\$1,175,514
13 14 15 16 17 18 19 20 21	863 865 887 889 890 891 892 893	MAINTENANCE TRANSMISSION MAINS TRANSMISSION MAR STATIONS MAINS MEAS & REG - GENERAL MEAS & REG - INDUSTRIAL MEAS & REG - GATE STATION SERVICES METERS & HOUSE REGULATORS OTHER EQUIPMENT	\$0 \$0 \$16,331 \$1,418 \$1,283 \$533 \$1,485 \$3,460 \$2,765	\$5,338 \$0 \$14,765 \$2,103 \$7,097 \$1,858 \$429 \$4,699 \$214	\$0 \$14.842 \$2.455 \$2,876 \$2,683 \$788 \$5,536 \$3,430	\$0 \$979 \$7,481 \$1,508 \$4,704 \$3,910 \$1,764 \$6,337 \$3,933	\$0 \$9,525 \$2,146 \$3,204 \$1,275 \$1,391 \$6,588 \$2,265	\$0 \$18,775 \$545 \$738 \$4,511 \$177 \$10,299 (\$6)	\$0 \$13,464 \$2,135 \$1,993 \$1,771 \$559 \$1,646 \$134	\$0 \$30,547 \$1,300 \$4,905 \$1,253 \$1,164 \$12,586 \$46	\$0 \$50 \$1,054 \$1,621 \$3,447 \$5,328 \$652 (\$7)	\$0 \$11,173 \$1,890 \$2,067 \$1,667 \$946 \$7,811	\$0 \$13,773 \$1,046 \$5,295 \$1,362 \$1,023 \$353 \$576	\$0 \$9,589 \$3,331 \$5,235 \$12,252 \$2,480 \$5,938 (\$94)	\$5,338 \$979 \$176,895 \$20,931 \$41,118 \$36,532 \$17,534 \$65,905 \$13,577
22		TOTAL MAINTENANCE	\$27,275	\$36,503	\$32,710	\$30,616	\$26,494	\$35,039	\$21,702	\$51,801	\$28,625	\$25,875	\$23,428	\$38,741	\$375.809

SUPPORTING SCHEDULES:

OPERATION & MAINTENANCE EXPENSES

PAGE 2 OF 2

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE ACTUAL MONTHLY OPERATION AND MAINTENANCE EXPENSES BY PRIMARY ACCOUNT FOR THE HISTORIC BASE YEAR.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

DOCKET NO: 090125-GU

LINE	A/C		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
NO.	NO.	DESCRIPTION	Jan-06	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	TOTAL
1	901	CUSTOMER ACCOUNTS EXPENSE SUPERVISION	\$5,566	\$8.329	\$6,380	\$4,130	\$6,985	\$5,960	\$7.473						
2	902	METER READING EXPENSE	\$16,340	\$15.828	\$16,440	\$4,130 \$14,714	\$6,965 \$12,694	\$8,127		\$5,735	\$6,079	\$8,963	\$6,496	\$6,924	\$79,040
3	903	CUS RECORDS & COLLECTIONS	\$53,164	\$51,336	\$62,008	\$50,659	\$59,216	\$73,259	\$13,568 \$67,265	\$12,223 \$67,020	\$14,167	\$13,130	\$12,031	\$9,787	\$159,049
4	904	UNCOLLECTIBLE ACCOUNTS	58,197	\$8,266	\$9,531	\$4,842	\$4,514	\$73,259 (\$42,921)			\$49,953	\$61,322	\$63,137	\$62,746	\$721,085
5	905	MISCELLANEOUS	\$0,121	\$0,500 \$0	\$0	\$4,642 \$0	\$4,314 \$0	(\$42,921) \$0	\$4,000 \$0	\$4,600 \$3	\$5,110 \$0	\$5,109 \$0	\$4,199 \$0	\$24,998 \$0	\$40,445 \$0
6		TOTAL CUSTOMER ACCOUNTS EX.	\$83,267	\$83,759	\$94,359	\$74,345	\$83,409	\$44,425	92,306	\$89.578	\$75,309	\$88,544	\$85,863	\$104,455	\$999,619
		CUSTOMER SVCE & INFORMATION							• • • • • • • • • • • • • • • • • • • •			_			
7	908	CONSERVATION EXPENSE	\$0	\$0	\$0	\$0	\$0	80	\$0	\$0	\$0	\$0	••	**	
8	909	CONSERVATION ADVERTISING	\$142,459	\$129,136	\$60,223	\$110,255	\$95,132	\$74,899	\$67,637	\$70,032	\$65,028	\$74,484	\$0 \$74,203	\$0 \$101,151	\$0 \$1,064,639
9		TOTAL CUSTOMER SVCE & INFO	\$142,459	\$129,136	\$60,223	\$110,255	\$95,132	\$74,899	\$67,637	\$70,032	\$65,028	\$74,484	\$74,203	\$101,151	\$1,064,639
		SALES EXPENSE											-		
10	012	DEMONSTRATING & SELLING	\$8,948	\$15,249	\$0	640 543	47.004	***							
11	913	ADVERTISING	\$0,940 \$0	\$15,249 \$0	\$35,302 \$0	\$12,517	\$7,284	\$42,661	\$22,549	\$13,275	\$10,443	\$19,957	\$2,784	\$19,805	\$210,774
12	916	MISC, SALES EXPENSE	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$9,300)	\$0	\$0	\$0	(\$9,300)
					4u		30		30	30	\$0	\$0	\$0	\$0	<u> </u>
13		TOTAL SALES EXPENSE	\$8,948	\$15,249	\$35,302	\$12,517	57,284	\$42,661	\$22,549	\$13,275	\$1,143	\$19,957	\$2,784	\$19,805	\$201,474
		ADMINISTRATIVE & GEN EXP											1.1.1.1		
14	920	ADMIN & GEN SALARIES	\$83,497	\$78,246	\$81,593	\$84,343	\$85,739	\$81,360	\$85,551	\$84,514	\$75,248	\$85,570	\$81,931	\$85,983	\$993.577
15	921	OFFICE SUPPLIES & EXP	\$41,679	\$44,501	\$48,017	\$44,729	\$46,273	\$54,061	355.725	\$42,539	\$53,396	\$51,533	\$47,226	\$45,521	\$575.200
16	922	ADMIN EXP TRANS (CR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	50	\$010,200
17	923	OUTSIDE SERVICES EMPLOYED	\$31,004	\$13,292	\$18,963	\$42,315	\$24.020	\$186,832	\$59,453	\$17,540	\$38,162	\$25,457	\$10,949	\$26.827	\$494,B14
18	924	PROPERTY INSURANCE	\$1,574	\$1,069	\$1,059	\$1,070	\$1,069	\$1,070	\$1,069	\$3,244	\$1,051	\$1,055	\$1,055	\$1,032	\$15,427
19	925	INJURIES & DAMAGES	\$18,502	\$17,818	\$21,330	\$18,696	\$18,657	\$18,713	\$18,470	\$18,541	\$18,504	\$18,357	\$20,112	\$11.735	\$219,435
20	926	EMPLOYEE PENSION & BENEFITS	\$52,636	\$43,991	\$37,475	\$40,629	\$41,694	\$40,395	\$57,921	\$41,990	\$42,402	\$41,471	\$44,262	\$50,390	\$535,256
21	928	REGULATORY COMMISSION EXP.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	SD	\$0
22	930	MISC, GENERAL EXPENSE	\$9,135	\$10,491	512,629	\$14,444	\$13,654	\$9,187	\$6,540	\$9,886	\$9,358	\$6,280	\$9,080	\$10.806	\$121,491
23	931	RENTS	\$5,569	\$5,383	\$5,485	\$4,364	\$5,386	\$5,606	\$5,334	\$8,022	\$5,412	\$6,119	\$5,557	\$4,228	\$66,465
24	932	MAINT OF GENERAL PLANT	\$1,006	\$2,145	\$1,174	\$440	\$1,360	\$446	\$929	\$430	\$2,378	\$493	\$755	\$476	\$12,032
25		TOTAL A & G EXPENSE	\$244,602	\$216,938	\$227,735	\$251,030	\$237,852	\$397,670	\$290,992	\$226,706	\$245,912	\$236,335	\$220,927	\$236,998	\$3,033,697
26		TOTAL EXPENSE	\$596,202	\$573,309	\$532,848	\$573,986	\$552,878	\$702,107	\$605.887	\$503,472	\$548.425	\$534,341	\$494,846	\$635,351	\$6,853,752

SUPPORTING SCHEDULES: C-9

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

# ALLOCATION OF EXPENSES

EXPLANATION. PROVIDE A SCHEDULE DETAILING EXPENSES WHICH ARE SUBJECT TO ALLOCATION BETWEEN REGULATED AND NON-REGULATED OPERATIONS SHOWING GROSS AMOUNTS AND AMOUNTS ALLOCATED TO REGULATED EXPENSES AND & DETAILED DESCRIPTION OF ALLOCATION USED

PAGE 1 OF 1

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS DEWEY

LINE		ACCOUNT	00000	ALLOCATED TO NON-REGULATI			
NO.	DESCRIPTION	NUMBERS	GROSS AMOUNT	PERCENTAGE	AMOUNT	REGULATED AMOUNT	DESCRIPTION OF ALLOCATION METHODS
1	None		\$0		\$0	\$0	
2			0		\$0	\$0	
3			٥		\$0	so	
4			0		\$0	\$0	
5			0		\$0	\$0	
6			0		\$0	\$0	
7	TOTAL		\$0				

\* ATTACH ADDITIONAL PAGES AS NEEDED TO FULLY EXPLAIN ALLOCATION METHODS.

SUPPORTING SCHEDULES:

SCHEDULE C-7		CONSERVATION REVENUES AND EXPENSES	PAGE 1 OF 1
	RVICE COMMISSION	EXPLANATION: PROVIDE A SCHEDULE ITEMIZING REVENUES PURSUANT TO RULE 25-17.015 AND EXPENSES INCURRED PURSUANT	TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/0
OMPANT, FLORIDA	A DIVISION OF CHESAPEAKE UTILITIES CORPORATION	TO THE COMMISSION PRESCRIBED CONSERVATION GOALS	WITNESS: DEWEY
OCKET NO: 09012	5-GU		
LINE	ACCT.		
NO.	NO. DESCRIPTION	AMOUNT	
1	Conservation Revenues	\$142.459	
2	Conservation Revenues	\$129,136	
3	Conservation Revenues	\$60,223	
4	Conservation Revenues	\$110,255	
5	Conservation Revenues	\$95,132	
6	Conservation Revenues	\$74,899	
7	Conservation Revenues	\$67,637	
8	Conservation Revenues	\$70,032	
9	Conservation Revenues	\$65,027	
10	Conservation Revenues	\$69,056	
11	Conservation Revenues	\$79,632	
12	Conservation Revenues	<u>\$101,151</u>	
13	Total Conservation Revenues	\$1,064,639	
14	Conservation Expenses	\$45,155	
15	Conservation Expenses	\$77,303	
16	Conservation Expenses	\$48,068	
17	Conservation Expenses	\$67,509	
18	Conservation Expenses	\$53,139	
19	Conservation Expenses	\$60,042	
20	Conservation Expenses	\$51,565	
21	Conservation Expenses	\$50,041	
22	Conservation Expenses	\$91,793	
23	Conservation Expenses	\$50,711	
24	Conservation Expenses	\$41,920	
25	Conservation Expenses	<u>\$76,997</u>	
26	Total Conservation Expenses	<u>\$714,243</u>	

RECAP SCHEDULES: C-2 p.1

SUPPORTING SCHEDULES:

UNCOLLECTIBLE ACCOUNTS

PAGE 1 OF 2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE OF BALANCE SHEET ACCOUNTS FOR THE PROVISION OF UNCOLLECTIBLE ACCOUNTS BY MONTH FOR THE HISTORIC BASE YEAR AND 2 PRIOR YEARS.

COMPANY: DOCKET NO.: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

090125-GU

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 HISTORIC BASE YEAR DATA - 1: 12/31/07 WITNESS: DEWEY

	NE IO,	YEAR	BEGINNING BALANCE	PROVISION ACCRUAL	BAD DEBT WRITE OFFS	RECOVERIES & ADJUSTMENTS	COVERED BY CUSTOMER DEPOSIT**	ENDING BALANCE
		HISTORIC BASE YEAR						
	1	Jan-08	(\$102,032)	(\$8,197)	\$3,317	(\$530)	\$0	(\$107,441)
	2	Feb-08	(\$107,441)	(\$8,266)	\$3,249	(\$971)	\$0	(\$113,429)
;	3	Mar-Q8	(\$113,429)	(\$9,531)	\$5,717	(\$3,605)	50	(\$120,848)
•	4	Apr-08	(\$120,848)	(\$4,842)	\$9,994	(\$3,950)	\$0	(\$119,645)
!	5	May-08	(\$119,645)	(\$4,514)	\$5,893	(\$3,729)	\$0	(\$121,995)
(	ā	Jun-08	(\$121,995)	\$42,921	\$6,230	(\$2,156)	\$0	(\$75,000)
;	7	Jul-08	(\$75,000)	(\$4,000)	\$28,208	(\$1)	\$0	(\$50,793)
	8	Aug-08	(\$50,793)	(\$4,600)	\$8,060	(\$355)	\$0	(\$47,689)
•	9	Sep-08	(\$47,689)	(\$5,110)	\$3,816	(\$420)	\$0	(\$49,403)
1	0	Oct-08	(\$49,403)	(\$5,110)	\$4,787	(\$189)	\$0	(\$49,915)
1	1	Nov-08	(\$49,915)	(\$4,200)	\$2,665	(\$538)	\$0	(\$51,989)
1	2	Dec-08	(\$51,969)	(\$25,000)	\$4,456	(\$343)	\$0	(\$72.876)
. 1	3	TOTAL	=	(\$40,448)	\$86,392	(\$16,788)		
	-	PRIOR YEAR						
1.	4	Jan-07	(\$71,928)	(\$8,958)	\$6,263	(\$527)	so	/#35.450\
1		Feb-07	(\$75,150)	(\$9,304)	\$2,128	(\$808)	\$0 \$0	(\$75,150)
1		Mar-07	(\$83,134)	\$10,364	\$3,278	(\$95)	\$0	(\$83,134) (\$69,587)
1		Apr-07	(\$69,587)	(\$8,561)	\$4,834	(\$2,980)	\$0	
1.		May-07	(\$76,294)	(\$8,238)	\$3,010	(\$2,860)	\$0 \$0	(\$76,294) (\$81,865)
11		Jun-07	(\$81,865)	(\$7,848)	\$5,006	(\$102)	\$0	(\$84,810)
2		Jul-07	(\$84,810)	(\$6,203)	\$5,365	(\$851)	\$0	(\$86,499)
2		Aug-07	(\$86,499)	(\$7,285)	\$1,338	(\$37)	\$0	(\$92,483)
2		Sep-07	(\$92,483)	\$0	\$3,685	(\$838)	\$0	
2		Oct-07	(\$89,636)	(\$6,985)	\$5,666	(\$195)	\$0 \$0	(\$89,636)
2-		Nov-07	(\$91,150)	(\$8,446)	\$2,230	(\$255)	\$0	(\$91,150) (\$97,621)
2		Dec-07	(\$97,621)	(\$7,498)	\$3,474	(\$387)	\$0	(\$97,621) (\$102,032)

IF DATA IS NOT READILY AVAILABLE, PROVIDE A WRITTEN EXPLANATION AS TO THE REASON.

SUPPORTING SCHEDULES: 8-1 p.1, 8-13

UNCOLLECTIBLE ACCOUNTS

PAGE 2 OF 2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE OF BALANCE SHEET ACCOUNTS FOR THE PROVISION OF UNCOLLECTIBLE ACCOUNTS BY MONTH FOR THE HISTORIC BASE YEAR AND 2 PRIOR YEARS.

COMPANY:

FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

TYPE OF DATA SHOWN: HISTORIC BASE YR • 2: 12/31/06 WITNESS: DEWEY

DOCKET NO. 090125-GU

HISTORIC BASE YR - 2

LINE NO.	PRIOR YEAR	BEGINNING BALANCE	PROVISION ACCRUAL	BAD DEBT WRITE OFFS	RECOVERIES & ADJUSTMENTS	COVERED BY CUSTOMER DEPOSIT	ENDING BALANCE
			·				
27	Jan-06	(875 005)	****				
28	Feb-06	(\$70,605)	(\$9,965)	\$4,695	(\$550)	\$0	(\$76,425)
29	Mar-06	(\$76,425)	(\$8,842)	\$1,661	(\$623)	\$0	(\$84,229)
		(\$84,229)	(\$8,583)	\$3,566	(\$33)	\$0	(\$89,279)
30	Apr-06	(\$89,278)	(\$8,079)	\$3,936	(\$1,007)	\$0	(\$94,428)
31	May-06	(\$94,428)	(\$7,985)	\$3,981	(\$1,364)	\$0	(\$99,796)
32	Jun+06	(\$99,796)	(\$7,699)	\$6,618	(\$295)	\$0	(\$101,175)
33	Jul-06	(\$101,175)	(\$7,114)	\$3,617	(\$267)	\$0	(\$104,939)
34	Aug-06	(\$104,939)	(\$7,131)	\$6,320	(\$182)	\$0	(\$105,931)
35	Sep-06	(\$105,931)	(\$7,120)	\$3,476	\$1,952	\$0	(\$107,623)
36	Oct-06	(\$107,623)	(\$7,716)	\$6,448	(\$2,624)	\$0	(\$111,516)
37	Nov-06	(\$111,516)	\$60,742	\$1,336	(\$16,602)	\$0	(\$66,040)
38	Dec-06	(\$66,040)	(\$8,428)	\$3,026	(\$486)	\$0	(\$71,928)
39	.OTAL	_	(\$27,919)	\$48,650	(\$22,083)		

IF DATA IS NOT READILY AVAILABLE, PROVIDE A WRITTEN EXPLANATION AS TO THE REASON.

SUPPORTING SCHEDULES:

SCHEDULE C	<b>-9</b>		ADVERTISING EXPENSE	s	PAGE 1 OF 2
FLORIDA PUE COMPANY DOCKET NO.:		ON CHESAPEAKE UTILITIES CORPORATION	EXPLANATION: PRÓVIDE A SCHEDULE OF ADVERTISIN FOR THE HISTORIC BASE YEAR AND PRIOR YEAR FOR ON	GEXPENSES BY SUB-ACCOUNT REACH TYPE OF ADVERTISING.	TYPE OF DATA SHOWN HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY
			ADVERTISING EXPENSES FOR THE HISTORIC BA	SE YEAR ENDED 12/31/08	
LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	TOTAL PER BOOKS	JURISDICTIONAL AMOUNT	
1	913	ADVERTISING	(\$9,300)	\$0	
2		TOTAL ADVERTISING EXPENSE	(\$9.300)	\$0	
SUPPORTING	SCHEDULES.				RECAP SCHEDULES:

SCHEDULE C	-9		ADVERTISING EXPENSI	ES	PAGE 2 OF 2
FLORIDA PUE COMPANY. DOCKET NO:		SION F CHESAPEAKE UTILITIES CORPORATION	EXPLANATION: PROVIDE A SCHEDULE OF ADVERTISI FOR THE HISTORIC BASE YEAR AND PRIOR YEAR FO I	NG EXPENSES BY SUB-ACCOUNT R EACH TYPE OF ADVERTISING.	TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA - 1: 12/31/07 WITNESS: DEWEY
			ADVERTISING EXPENSES FOR THE YEAR PRIOR T	O THE HISTORIC BASE YEAR	
LINE NO.	ACCOUN NO.	T ACCOUNT TITLE	TOTAL PER BOOKS	JURISDICTIONAL AMOUNT	
1	913	ADVERTISING	\$792	\$0	
2		TOTAL ADVERTISING EXPENSE	\$792	\$0	

RECAP SCHEDULES: C-5 p.2

SUPPORTING SCHEDULES:

	HEDULE C-10		CIVIC AND CHARITA	BLE CONTRIBUTIONS		PAGE 1 OF 1		
LINE NON-REGULATED  DESCRIPTION  TOTAL  None  1 2 3 4 5 6 7 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 1991125-GU			HISTORIC BASE YEAR DATA: 12/31/08				
2 3 4 5 6 7 7 8 9 10 11 12 13 14 14 15 16 17 18 19 20 21 22 22 22 24 25 26 27 27 28 29 30 30 30 31 32 33 38 38 38 38 38 38 38 38 38 38 38 38	LINE NO.	DESCRIPTION	TOTAL	ALLOCATED TO				
38 TOTAL \$0 \$0	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 32 33 34 35 36		None					
	38 TOTAL		\$0	\$0	\$0			

SCHEDULE C-11  FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA DIVISION OF CHESAPEAKE U  DOCKET NO: 090125-GU	TILITIES CORPORATION	INDUSTRY ASSOCIATION DUES  EXPLANATION: PROVIDE A SCHEDULE OF INDUSTRY ASSOCIATION  DUES INCLUDED IN NET OPERATING INCOME BY ORGANIZATION  FOR THE HISTORIC BASE YEAR.	PAGE 1 OF 1  TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY
		INDUSTRY ASSOCIATION DUES FOR THE 12 MONTHS ENDED 12/31/08	
LINE NO.	ORGANIZATION	AMOUNT	
1	ASSOCIATED GAS DISTRIBUTORS OF FLORIDA	\$12,100	
2	FLORIDA NATURAL GAS ASSOCIATION	\$14,724	
3	AMERICAN GAS ASSOCIATION	\$7,942	
4	FLORIDA PROPANE GAS ASSOCIATION	\$1,649	
5			
6			
7			
8			
9			
10			
11			
13			
14	TOTAL		
- 14	TOTAL	\$36,415	
SUPPORTING SCHEDULES:			RECAP SCHEDULES: C-5 p.2

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

## LOBBYING AND OTHER POLITICAL EXPENSES

EXPLANATION: PROVIDE A SCHEDULE, BY ORGANIZATION. OF EXPENSES FOR LOBBYING, CIVIC, POLITICAL AND RELATED ACTIVITIES INCLUDED IN NET OPERATING INCOME FOR THE HISTORIC BASE YEAR.

PAGE 1 OF 1

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

LINE NO.	ORGANIZATION	AMOUNT	
1	FNG - PAC	\$2,000	
2	CAMPAIGN CONTRIBUTION	\$500	
3		so	
4		\$0	
5		<b>s</b> a	
6		\$0	
7	TOTAL	\$2.500	

SUPPORTING SCHEDULES:

RECAP SCHEDULES: C-5 p.2

SUPPORTING SCHEDULES

#### TOTAL RATE CASE EXPENSE AND COMPARISONS

PAGE 1 OF 1

RECAP SCHEDULES: C-5 p.2

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO. 090125-GU

EXPLANATION: PROVIDE A COMPARISON OF RATE CASE EXPENSES INCURRED OR ANTICIPATES'
FOR THE CURRENT AND MOST RECENT PRIOR CASE WITH EXPLANATION OF ANY CHANGES
WHICH EXCEED 10% ON AN INDIVIDUAL ITEM BASIS, ALSO PROVIDE AN AMORTIZATION
SCHEDULE OF RATE CASE EXPENSE AS A PERCENTAGE OF RATE BASE AND OPERATING
REVENUES AND THE AMOUNT PER CUSTOMER

COMPARISON OF CURRENT RATE CASE EXPENSES WITH PRIOR CASE

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 PROJECTED TEST YEAR: 12/31/10 WITNESS: DEWEY

LINE NO.	DESCRIPTION		PRIOR CASE 2000	CURRENT CASE 2009	PERCENT CHANGE (TOTAL)	PERCENT CHANGE (ANNUAL)	REASON	FOR CHANGE (IF 10	% OR GREATER)		
1	OUTSIDE CONSULTANTS: COST OF CA	APITAL	\$41,000	\$43,500	6.10%	0.68%					
2	OUTSIDE CONSULTANTS: COST OF SE	RVICE	\$25,000	\$30,000	20.00%	2,22%					
3	LEGAL SERVICES		\$97,500	\$90,000	-7.69%	-0.85%					
4	OTHER EXPENSES	_	80,000	\$111,500	39.38%	4.38%					
5	TOTAL	<u>-</u>	\$243,500	\$275,000	12.94%	1.44%					
			SCHEDULE OF	RATE CASE AMOR	TIZATION IN THE HIS	STORIC BASE YEA	R				· <u>-</u>
				RATE ORDER AMO				ED AMOUNT		<del></del>	UNAMORTIZED
LINE NO.	DESCRIPTION	TOTAL EXPENSES		DATE	PERIOD		12 ME 11/30/01	12 ME 11/30/02	12 ME 11/30/03	12 ME 11/30/04	BALANCE
6	CURRENT CASE - 090125-GU	\$275,000	_	UNKNOWN	4 YEARS	•	50	\$0	\$0	\$0	\$275,000
7	PRIOR CASE - 000108-GU	\$243,500		11/28/2000	4 YEARS		\$60,875	\$60,875	\$60,875	\$60,875	\$0
В		\$0					\$0	\$0	\$0	\$0	\$0
9	TOTAL	\$518,500				:	\$60,875	\$60,875	\$60,875	\$60,875	\$275,000
						_	DOCKET NO. 000108-GU		DOCKET NO. 090125-GU		
10	RATE CASE EXPENSE INCURRED (ANTI	ICIPATED) AS A PERCEN	TAGE OF RATE BAS	SE.			1.15%		0.59%		
11	RATE CASE EXPENSE INCURRED (ANT	ICIPATED) AS A PERCEN	TAGE OF REVENUE	•			2.80%		1.87%		
12	RATE CASE EXPENSE INCURRED (ANT	ICIPATED) PER CUSTOM	ER *				\$20.67		\$18.67		
	* Per projected test year - 2010										

SCHEDULE C-	14		MISCELLANEOUS GENERAL EXPENSE		PAGE 1 OF 1		
FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION  DOCKET NO.: 090125-GU			EXPLANATION: PROVIDE A SCHEDULE BY TYPE OF CHARGE, OF THE CHARGES TO ACCOUNT 930 (MISCELLANEOUS GENERAL EXPENSES) FOR THE HISTORIC BASE YEAR. PROVIDE ALSO THE AMOUNT ALLOCATED TO UTILITY OPERATIONS.		TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY		
			MISCELLANEOUS GENERAL EXPENSES FOR THE 12 MONTHS ENDED 12/31/08		······································		
LINE NO.	SUB ACCOUNT NUMBER	DESCRIPTION	TOTAL	UTILITY AMOUNT			
1	930.1	GENERAL ADVERTISING EXP	534	\$34	· · · · · · · · · · · · · · · · · · ·		
2	930.2	MISUELLANEOUS	\$121,457	\$121,457			
3							
4							
5							
6							
7		TOTAL	J121,491	\$121,491			

SUPPORTING SCHEDULES: C-5 p.2

	SERVICE COMMISSI RIDA DIVISION OF CH	ON RESAPEAKE UTILITIES CORPC	OUT OF PERIOD ADJUSTMENTS TO RE  EXPLANATION: PROVIDE A LIST OF OU  HISTORIC BASE YEAR AND THE RELATED  REVENUES AND EXPENSES BY	T OF PERIOD ITEMS FOR THE ADJUSTMENTS TO OPERATING	HISTOR	OF 1  F DATA SHOWN: RIC BASE YEAR DATA: 12/31/08 SS: DEWEY
LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	(1) DESCRIPTION	(2) DATE INCURRED	(3) DEBIT	(4) CREDIT
1	923	OUTSIDE SERVICE - LEGAL	Rols Duracast Legal Expenses	Jul-07 > Oec-07	\$14,610	
2	913	ADVERTISING	True-up 2007 CNSV Filing	Sep-98	\$9,300	
3	Various	TRAINING EXP ALLOCATION	Timing of Training Expense	Jan-09	\$1,813	
4						
5						
6						
7				TOTAL	\$25,723	\$0

SUPPORTING SCHEDULES: C-2

SCHEDULE C-16			GAIN	IS AND LOSSES ON DISPOSIT	PAGE 1 OF 1					
FLORIDA PUBLIC SERVICE COI COMPANY: FLORIDA DIVISION DOCKET NO: 090125-GU		TIES CORPORATION	PROPERTY P	PROVIDE A SCHEDULE OF C REVIOUSLY USED IN PROVID R AND FOUR PRIOR YEARS, CASES, AND THE HISTORIC	н н н н к	TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 HISTORIC BASE YEAR DATA - 1: 12/31/07 HISTORIC BASE YEAR DATA - 2: 12/31/06 HISTORIC BASE YEAR DATA - 3: 12/31/05 HISTORIC BASE YEAR DATA - 4: 12/31/04 WITNESS: DEWEY				
				GAINS AND LOSSES	S ON PROPERTY		<del></del>		· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF PROPERTY	DATE ACQUIRED	DATE DISPOSED	ORIGINAL CLASSIFICATION	RECLASSIFICATION ACCOUNT	ORIGINAL AMOUNT RECORDED	ADDITIONS OR (RETIREMENTS)	NET BOOK VALUE ON DISPOSAL DATE	GAIN OR LOSS	AMOUNT ALLOWED PRIOR CASE	PRIOR CASES TEST YEAR ENDED

THE COMPANY DOES NOT RECORD GAINS OR LOSSES ON DISPOSITION OF PROPERTY PREVIOUSLY USE: IN PROVIDING GAS SERVICE.

IT IS THE COMPANY'S POLICY TO CHARGE TO ACCUMULATED DEPRECIATION THE ORIGINAL COST OF PLANT RETIRED NET OF ASSOCIATED SALVAGE AND COST OF REMOVAL.

SUPPORTING SCHEDULES:

MONTHLY DEPRECIATION EXPENSE FOR THE HISTORIC BASE YEAR - 12 MONTHS

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE MONTHLY DEPRECIATION EXPENSE FOR EACH ACCOUNT OR SUB-ACCOUNT TO WHICH AN INDIVIDUAL DEPRECIATION RATE IS APPLIED

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/06 WITNESS: DEWEY

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

LINE NO.	A/C NO.	DESCRIPTION	% RATE	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	TOTAL DEPRECIATION
1	301	ORGANIZATIONAL COSTS	0.00%	\$0	\$0	\$0	\$0			\$0	\$Q	\$0	\$0	SO:	\$0	
2	302	FRANCHISE & CONSENTS	0.00%	\$0	\$0	so	\$0	\$0	\$0	\$0	so	\$0	\$0	\$0	so	\$0
3	303	MISCELLANEOUS INTANGIBLE PLANT	0.00%	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	SO	\$0	\$0	SC
4	374	LAND AND LAND RIGHTS	0.00%	\$0	\$0	50	\$0	\$0	\$0	50	50	\$0	SO	\$0	\$0	ŚC
5	375	STRUCTURES & IMPROVEMENTS	2.80%	\$846	\$846	\$846	\$846	\$846	\$846	\$846	\$846	\$846	\$872	\$894	\$899	\$10.279
5	376	MAINS - PLASTIC	3,30%	\$44,334	\$44,493	\$44,806	\$45,122	\$45,269	\$45,894	\$46,610	\$46,964	\$46,816	\$46,503	\$46,576	\$48,189	\$551.576
6	376	MAINS - STEEL	3.30%	\$36,991	\$37,037	\$36,991	\$36,946	\$36,946	\$36,911	\$36,877	\$36,877	\$36,677	\$36,833	\$36,787	\$36,707	\$442.780
7	378	M & R EQUIPMENT - GENERAL	3.50%	\$2,703	\$2,703	\$2,712	\$2,721	\$2,722	\$2,722	\$2,727	\$2,732	\$2,725	\$2,719	\$2,719	\$2,720	\$32 625
8	379	M & R EQUIPMENT - CITY	3.50%	\$8,112	\$8,112	\$8,112	\$8,112	\$8,112	\$8,747	\$9,384	\$9,381	\$9,378	\$9,378	49,378	\$9.532	\$105,738
9	380	SERVICES - PLASTIC	3.60%	\$21,685	\$21,975	\$22,109	\$22.259	\$22,353	\$22,222	\$22,102	\$22,227	\$22,351	\$22,469	\$22,576	\$22,707	\$267,035
10	380	SERVICES - STEEL	3.50%	\$2,717	\$2,620	\$2,620	\$2,620	\$2,620	\$2,816	\$3,010	\$3,011	\$3,011	\$3,011	\$3.011	\$3.011	\$34,076
11	381	METERS	4.00%	\$8,184	\$8,897	\$8,916	\$8,961	\$9,035	\$9,944	\$10,874	\$10,944	\$10,958	\$10,981	\$9,142	\$7.409	\$114,245
12	382	MÉTER INSTALLATIONS	3.40%	\$4,487	\$4,509	\$4,526	\$4,551	\$4,589	\$4,616	\$4,624	\$4,629	\$4,637	\$4,652	\$4,665	\$4,676	\$55,161
13	383	REGULATORS	3.30%	\$3,249	\$3,249	\$3,255	\$3,273	\$3,289	\$3,296	\$3,303	\$3,306	\$3,307	\$3,333	\$3,368	\$3,414	\$39,642
14	384	REGULATOR INSTALL HOUSE	0,00%	\$10	\$9	\$5	\$D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$24
15	385	M & R EQUIPMENT - INDUSTRIAL	4.10%	<b>\$</b> 5,275	\$5,292	\$5,292	\$5,292	\$5,293	\$5,293	\$5,293	\$5,294	\$5,294	\$5,300	\$5,302	\$5,481	\$63,701
16	387	OTHER EQUIPMENT	5.60%	\$2,019	\$2,031	\$2,043	\$2,067	\$2,091	\$2,092	\$2,089	\$2,085	\$2,092	\$2,098	\$2,118	\$2,138	524.963
17	389	LAND AND LAND RIGHTS	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	SO	\$0
18	390	STRUCTURES & IMPROVEMENTS	2.00%	\$928	\$928	\$957	\$985	\$985	\$985	\$985	\$986	\$986	\$986	<b>\$985</b>	\$986	\$11.683
19	391.1	DATA PROCESSING EQUIPMENT	12.50%	\$761	\$761	\$761	\$761	\$761	\$761	\$762	\$762	\$762	\$762	\$762	\$762	\$9,138
20	391.2	OFFICE FURNITURE	5.00%	\$657	\$657	\$657	\$657	\$657	\$657	\$657	\$657	\$657	\$657	\$657	\$657	\$7.884
21	391,3	OFFICE EQUIPMENT	7.30%	\$1,635	\$1,635	\$1,765	\$1,895	\$1,895	\$2.006	\$2,116	\$2,116	\$2,116	\$2,116	\$2,116	\$2,150	\$23,561
22	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCKS	12,70%	\$10,835	\$10,835	\$11,502	\$12,040	\$11,830	\$11,389	\$10.937	\$10,841	\$10,841	\$10,841	\$10,841	\$10,888	\$133,620
23	392.2	TRANS EQUIP - OTHER	5.00%	\$76	\$79	\$81	\$81	\$81	\$81	\$81	\$81	\$81	\$82	\$82	\$82	\$968
24	394	TOOLS, SHOP & GARAGE EQUIPMENT	3.10%	\$396	\$396	\$397	\$397	\$397	\$397	\$397	\$397	\$397	\$397	\$397	\$397	\$4,762
25	396	POWER OPERATED EQUIPMENT	7,70%	\$3,093	\$3,093	\$3,093	\$3,093	\$3,093	\$3,093	\$3,093	\$3,093	\$3,093	\$3,093	\$3,094	\$3,094	\$37,118
26	397	COMMUNICATION EQUIPMENT	7,10%	\$3,029	\$3,197	\$3,404	\$4,021	\$4,694	\$4,793	\$5,027	\$5,415	\$5,759	\$6,218	\$6,763	\$7,139	\$59,459
27	397.1	AMR EQUIPMENT	5.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,116	\$6,455	\$9,571
28	398	MISC. EQUIPMENT	6.70%	\$335	\$335	\$335	\$335	\$335	\$335	\$335	\$335	\$336	\$336	\$336	\$336	\$4,024
29		TOTAL DEPRECIATION EXPENSE	-	\$162,357	\$163,689	\$165.185	\$167.035	\$167.893	\$169.896	\$172.129	\$172,979	\$173,320	\$173.637	\$175.686	\$179.829	\$2,043.63

<sup>\*</sup> ACCOUNT 392.1 DEPRECIATION EXPENSE IS NOT INCLUDED IN INCOME STATEMENT AS DEPRECIATION EXPENSE, BUT IS INCLUDED IN O&M EXPENSES NOTE: DEPRECIATION RATES APPROVED PER ORDER NO. PSC-08-0364-PAA-GU, DOCKET NO. 070322-GL

SUPPORTING SCHEDULES:

RECAP SCHEDULES: C-1, C-19

#### AMORTIZATION/RECOVERY SCHEDULE FOR THE HISTORIC BASE YEAR - 12 MONTHS

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE A SCHEDULE FOR EACH AMORTIZATION/RECOVERY INCLUDED IN PLANT IN SERVICE BY ACCOUNT OR SUB-ACCOUNT FOR THE HISTORIC BASE YEAR.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

DOCKET NO: 090125-GU

-															
	ACCT														
LINE	SUB-ACCT														TOTAL
NO.	NO.	PLANT ACCOUNT TITLE	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	AMORT/REC
													•		
1	302	FRANCHISE & CONSENT	\$35	<b>\$</b> 35	\$36	\$35	\$35	\$36	\$35	\$35	\$36	\$35	<b>\$</b> 35	\$36	\$424
2													=	*	· - ·
3															

TOTAL AMOUNT OF AMORTIZATION/RECOVERY:

\$14,132

EFFECTIVE DATE:

1987

AMORTIZATION/RECOVERY PERIOD:

33 YEARS

REASON:

COMPANY'S COSTS FOR FRANCHISES AND CONSENTS

SUPPORTING SCHEDULES:

RECAP SCHEDULES: C-1, C-19

## ALLOCATION OF DEPRECIATION/AMORTIZATION EXPENSE - COMMON PLANT

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE A SCHEDULE SHOWING THE ALLOCATION OF DEPRECIATION AND AMORTIZATION EXPENSE FOR THE HISTORIC BASE YEAR. THIS DATA SHOULD CORRESPOND TO THE DATA PRESENTED IN SCHEDULE B-11

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/00 WITNESS: DEWEY

DOCKET NO: 090125-GU

LINE	A/C	· · · · · · · · · · · · · · · · · · ·								·					12 MONTH
NO.	NO.	DESCRIPTION	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	TOTAL
1	375	STRUCTURES & IMPROVEMENTS	\$846	\$846	\$846	\$846	\$846	\$846	\$846	\$846	\$846	\$872	\$894	\$899	\$10.279
2	387	OTHER EQUIPMENT	\$2.019	\$2,031	\$2,043	\$2,067	\$2,091	\$2,092	\$2,089	\$2,085	\$2,092	\$2,098	\$2,118	\$2,138	\$24,963
3	389	LAND AND LAND RIGHTS	\$0	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	390	STRUCTURES & IMPROVEMENTS	\$928	\$928	\$957	\$985	\$985	\$985	\$985	\$986	\$986	\$986	\$986	\$986	\$11,683
5	391.1	DATA PROCESSING EQUIPMENT	\$761	\$761	\$761	\$761	\$761	\$761	\$762	\$762	\$762	\$762	\$762	\$762	\$9,138
6	391,2	OFFICE FURNITURE	\$657	\$657	\$657	\$657	<b>\$</b> 657	\$657	\$657	\$657	\$657	\$657	\$657	\$657	\$7.884
7	391.3	OFFICE EQUIPMENT	\$1,635	\$1.635	\$1,765	\$1,895	\$1,895	\$2,006	\$2,116	\$2,116	\$2,116	\$2,116	\$2,115	\$2,150	\$23,561
8	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCK	\$10,835	\$10,835	\$11,502	\$12,040	\$11,830	\$11,389	\$10,937	\$10,841	\$10,841	\$10.841	\$10,841	\$10,888	\$133.620
9	372.2	TRANS EQUIP - OTHER	\$76	\$79	\$81	\$81	\$81	\$61	\$81	\$81	\$10,041	\$62	\$82	\$82	\$968
10	397	COMMUNICATION EQUIPMENT	\$3,029	\$3,197	\$3,404	\$4,021	\$4,694	\$4,793	\$5,027	\$5,415	\$5,759	\$6,218	\$6,763	\$7,139	\$59,459
11	•••	COMMOND TO COOK MENT	45,025	33,101	33,404	34,021	34,054	34,733	\$3.027	33,413	\$3,138	30,210	\$0,703	37,139	
12															\$0
13															\$0
1.0															\$0
1.7															
15		TOTAL -	\$20,786	\$20.969	£22.040	\$23,353	for 040	631.640	\$23,500	622.702	634.140	654 655	*0F 040	405.744	4007.555
13		IOIAL	⊕∠U,/00	3ZU,958	\$22,016	\$23,353	\$23,840	\$23,610	\$23,500	\$23.789	\$24,140	\$24,632	\$25,219	\$25,701	\$281,555

			12 MONTH TOTAL	NONUTILITY %	12 MONTH NON-UTILITY	METHOD OF ALLOCATION
16	375	STRUCTURES & IMPROVEMENTS	\$10,279	4.3%	<b>\$44</b> 2	CONSISTENT WITH COMMISSION APPROVED
17	387	OTHER EQUIPMENT	\$24,963	7.2%	\$1,797	COMMON PLANT ALLOCATIONS IN
18	389	LAND AND LAND RIGHTS	\$0	33.5%	\$0	DOCKET NO. 000108-GU
19	390	STRUCTURES & IMPROVEMENTS	\$11,683	33,5%	\$3,914	
20	391.1	DATA PROCESSING EQUIPMENT	\$9,138	7.2%	\$658	
21	391,2	OFFICE FURNITURE	\$7,884	7.2%	\$568	
22	391.3	OFFICE EQUIPMENT	\$23,561	7.2%	\$1,696	
23	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCK	\$133,620	22.2%	\$29.664	
24	392.2	TRANS EQUIP - OTHER	\$968	22.2%	\$215	
25	397	COMMUNICATION EQUIPMENT	\$59,459	7.2%	\$4,281	
26					• • •	
27						
28						
29						
30		TOTAL	\$281,555	-	\$43,235	

SUPPORTING SCHEDULES: C-17, C-18

RECAP SCHEDULES: C-2 p. 1

#### RECONCILIATION OF TOTAL INCOME TAX PROVISION

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE A RECONCILIATION BETWEEN THE TOTAL OPERATING INCOME TAX PROVISION FOR THE HISTORIC BASE YEAR PERIOD AND THE CURRENTLY PAYABLE INCOME TAXES ON OPERATING INCOME FOR THE HISTORIC BASE YEAR.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

DOCKET NO: 090125-GU

LINE NUMBER	DESCRIPTION	REFERENCE	TOTAL PER BOOKS	UTILITY ADJUSTMENTS	UTILITY ADJUSTED
1	CURRENT INCOME TAX EXPENSE	C-21	(\$622,563)	\$20,897	(\$601,666)
2	DEFERRED INCOME TAX EXPENSE	C-24	\$1,467,535	\$0	\$1,467,535
3	ITC REALIZED THIS YEAR	B-17	(\$19,523)	so	(\$19,523)
4					
5					
6	TOTAL INCOME TAX EXPENSE		\$825,449	\$20,897	\$845,346

SUPPORTING SCHEDULES: 8-17, C-21, C-24, C-26

## STATE AND FEDERAL INCOME TAX CALCULATION - CURRENT

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE THE CALCULATION OF STATE AND FEDERAL INCOME TAXES FOR THE HISTORIC BASE YEAR. PROVIDE DETAIL ON ADJUSTMENTS TO INCOME TAXES AND INVESTMENT TAX CREDITS.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

DOCKET NO: 090125-GU

LINE NUMBER	DESCRIPTION	AMOUNT	*DETAIL OF ADJUSTMENTS TO TAXABLE INCOME LINE 19	AMOUNT
1	NET UTILITY OPERATING INCOME	\$2,402,960	1 AFUDC	(\$6,304
2	ADD INCOME TAX ACCOUNTS	\$844,972	2 BAD DEBTS	(\$29,156
3	LESS INTEREST CHARGES (FROM C-22)	(\$968,057)	3 CONSERVATION	\$348,495
	,		4 DEFERRED REVENUE	\$10,950
4	TAXABLE INCOME PER BOOKS	\$2,279,875	5 ENVIRONMENTAL COSTS	(\$252,806
5	LESS: ITC AMORTIZATION	(\$19,523)	6 FLEX REVENUE	(\$549
6	ADJUSTMENTS TO TAXABLE INCOME (PF OVIDE DETAIL)*	(\$3,789,917)	7 263A COST IRS SETTLEMENT	(\$4.372
			8 RESERVE FOR INSURANCE DEDUCTIBLES	(\$124,804
7	TAXABLE INCOME	(\$1,529,565)	9 PURCHASED GAS COSTS	(\$11,970
			10 PENSION COSTS	\$0
			11 OPRB	\$23,430
8	STATE TAXABLE INCOME	(\$1,529,565)	12 DEFERRED RATE CASE	(\$2,828
9	STATE INCOME TAX (5.5% OR APPLICALBE RATE)	5.50%	13 SELF INSURANCE	(\$36,324
	· · · · · · · · · · · · · · · · · · ·	+	14 DEFERRED TCR	(\$98,452
10	STATE INCOME TAX BEFORE ADJUSTMENTS	(\$84,126)	15 COST OF REMOVAL	\$0
11	ADJUSTMENTS TO STATE TAXABLE INCOME (PROVIDE DETAIL)*	\$0	16 TAX DEPRECIATION AND AMORTIZATION	(\$3,625,167
12	STATE TAX - CURRENT	(\$84,126)	17 ASSET GAIN/LOSS	\$0
		<u> </u>	18 PERMANENT DIFFERENCES - 50% MEALS DEDUCTION	\$19.940
				(\$3,789,917
13	FEDERAL TAXABLE INCOME (LINE 7 - LINE 12)	(\$1,445,439)		
14	FEDERAL INCOME TAX RATE (34% OR APPLICABLE RATE)	35.00%		
			TOTAL ADJUSTMENTS	
15	FEDERAL INCOME TAX BEFORE ADJUSTMENTS	(\$505,904)	'DETAIL OF ADJUSTMENTS TO STATE TAXABLE INCOME	
16	ADJUSTMENTS TO FEDERAL TAXABLE INCOME (PROVIDE DETAIL)*	(\$31,159)	LINE 28	
17	PLUS: ITC AMORTIZATION	\$19,523	· · · · · · · · · · · · · · · · · · ·	
			1	
18	FEDERAL TAX - CURRENT		2	
10	FEDERAL TAX - CORRENT	(\$517,540)	3	
19	SUMMARY:		TOTAL ADJUSTMENTS	\$0
20	FERENAL TAN ALIGNMENT			
21	FEDERAL TAX - CURRENT	(\$517,540)		
22	STATE TAX - CURRENT	(\$84,126)		
23 24	CURRENT YEAR DEFERRED TAX EXPENSE	50	*DETAIL OF ADJUSTMENTS TO FEDERAL TAXABLE INCOME	
44	LESS: ITC REALIZED	(\$19,523)	LINE 37	_
25	TOTAL CURRENT INCOME TAX EXPENSE	(\$621,189)	1 PRIOR YEAR FEDERAL TAX TRUE-UP	(\$31,159)
		<del></del>	2	\$0
			3	
			TOTAL ADJUSTMENTS	(\$31,159)

SUPPORTING SCHEDULES: B-17,C-22,C-23,

#### INTEREST IN TAX EXPENSE CALCULATION

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

EXPLANATION: PROVIDE THE AMOUNT OF INTEREST EXPENSE USED TO CALCULATE NET OPERATING INCOME TAXES ON SCHEDULE NO. C-21. EXPLAIN ANY ADJUSTMENTS TO INTEREST EXPENSE IN DETAIL GIVING AMOUNT OF CHANGE AND REASON FOR CHANGE. IF THE BASIS FOR ALLOCATING INTEREST USED IN TAX CALCULATION DIFFERS FROM THE BASIS USED IN ALLOCATING CURRENT INCOME TAXES PAYABLE. THE DIFFERING BASIS SHOULD BE CLEARLY IDENTIFIED.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

		INTEREST IN I	AX EXPENSE CALCULATION	l		
LINE UMBER	DESCRIPTION	TOTAL PER BOOKS	UTILITY ADJUSTMENTS	UTILITY ADJUSTED		
1	INTEREST ON LONG-TERM DEBT	\$688,139	\$0	\$688,139		
2	INTEREST ON SHORT-TERM DEBT	\$175,573	\$0	<b>\$</b> 175,573		
3	INTEREST ON CUSTOMER DEPOSITS	\$97,668	\$0	\$97,668		
4	AMORTIZATION OF DEBT EXPENSE	\$6,677	\$0	\$6,677		
5	ITC INTEREST SYNCHRONIZATION (IRC 46 (1)(2) only See* below	<u> </u>	\$0	\$0		
6	TOTAL USED FOR TAX CALCULATION (TO C-21)	\$968,057	\$0	\$968,057	TOTAL	DEBT ONLY
	BALANCES FROM SHEDULE D-1	AMOUNT	RATIO	cost	WEIGHTED COST	WEIGHTED COST
7	COMMON EQUITY	\$16,369,408	43.23%	11.50%	4.97%	
8	LONG TERM DEBT	\$10,004,881	26.42%	6.40%	1.69%	1.69%
9	SHORT TERM DEBT	\$5,123,620	13.53%	2.59%	0.39%	0.39%
10	CUSTOMER DEPOSITS	\$1,553,528	4.10%	6.31%	0.26%	0.26%
11	DEFERRED TAXES	\$4,655,100	12.29%	0.00%	0,00%	
12	ITC TAX CREDITS	\$162,051	0.43%	0.00%	0.00%	
13	FLEX RATE LIABILITY	\$0	0.00%	0.00%	0.00%	
14	TOTAL	\$37,868,590	100,00%		7.31%	
15	WEIGHTED COST FROM LINE 14	7.31%				

SUPPORTING SCHEDULES: B-17, D-1 RECAP SCHEDULES: C-21

CHEDULE C-23		BOOK/TAX DIFFERENCES - PERMANE	PAGE 1 OF 1				
ORIDA PUBLIC SERVICE COMMISSION  MPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION	DIFFERENCES ACCOUN	E THE DESCRIPTION AND AMOUNT OF ALL TED FOR AS PERMANENT DIFFERENCES. CCOUNTED FOR ON A FLOW THROUGH B	TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY				
KET NO: 0S0125-GU							
	LINE NO.						
		BOOK vs TAX					
		PERMANENT DIFFERENCES					
	1	50% MEALS DEDUCTION	\$19,940				
	2						
PORTING SCHEDULES:		w <del>-</del>					
ORTING SCHEDULES:				RECAP SCHEDULES: C-21			

SCHEDULE C-24

DEFERRED INCOME TAX EXPENSE

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY. FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE THE CALCULATION OF TOTAL DEFERRED INCOME TAXES FOR THE HISTORIC BASE YEAR. PROVIDE DETAIL ON TEMS RESULTING IN TAX DEFERRALS OTHER THAN ACCELERATED DEPRECIATION.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

RECAP SCHEDULES C-20

DOCKET NO: 090125-GU

SUPPORTING SCHEDULES:

		DEFERRED INCOME TAXES	- YEAR ENDED 12/31/08		
LINE NUMBER	DESCRIPTION	TOTAL PER BOOKS	UTILITY ADJUSTMENTS	UTILITY ADJUSTMENTS	UTILITY ADJUSTED
	TIMING DIFFERENCES				
1	TAX DEPRECIATION AND AMORTIZATION	(\$5,669,226)	\$0	\$0	(\$5,669,226)
2	BOOK DEPRECIATION AND AMORTIZATION	\$2,044,059	\$0	\$0	\$2,044,059
3	DIFFERENCE	(\$3,625,167)	50	\$0	(\$3,625,167)
	OTHER TIMING DIFFERENCES (ITEMIZE):				
	ORIGINATING.				
4	AFUDÇ	(\$6,304)	\$0	\$0	(\$6.304)
5	BAD DEBTS	\$72,876	\$0	\$0	\$72.876
6	CONSERVATION	\$743,674	\$0	\$0	\$743,874
7	DEFERRED REVENUE	\$155,350	\$0	\$0	\$155,350
8	ENVIRONMENTAL COSTS	(\$323,920)	\$0	\$0	(\$323,820)
9	FLEX REVENUE	(\$107,943)	so	\$0	(\$107,943)
10	263A COST IRS SETTLEMENT	(\$4,372)	\$0	\$0	(\$4.372)
11	RESERVE FOR INSURANCE DEDUCTIBLES	(\$124,804)	\$0	\$0	(\$124,804)
12	PURCHASED GAS COSTS	(\$11,970)	\$0	\$0	(\$11,970)
13	PENSION COSTS	\$139,950	\$0	\$0	\$139,950
14	OPRB	\$98,326	\$0 \$0	\$0 \$0	\$139,950 \$96,326
15	DEFERRED RATE CASE	(\$2,828)	\$0 \$0	\$0 \$0	
16	SELF INSURANCE	\$81,917	\$0 \$0	\$0 \$0	(\$2,628)
17	DEFERRED TOR	(\$98,452)	\$0		\$81,917
18	COST OF REMOVAL	(\$90,452)	\$0	<b>\$</b> 0	(\$98,452)
19	ASSET GAIN/LOSS	\$0	\$0	\$0 \$0	\$0 \$0
20		\$611,700	\$0	\$0	\$611,700
	REVERSING				• • • • • • • • • • • • • • • • • • • •
21	AFUDC	50	\$0	\$0	<b>\$</b> D
22	BAD DEBTS	(\$102,032)	\$0	\$0	(\$102,032)
23	CONSERVATION	(\$395,379)	\$0	\$0	(\$395,379)
24	DEFERRED REVENUE	(\$144,400)	\$0	\$0	(\$144,400)
25	ENVIRONMENTAL COSTS	\$71.114	\$0	\$0	\$71,114
26	FLEX REVENUE	\$107,394	so	\$0	\$107,394
27	263A COST IRS SETTLEMENT	so	50	\$0	\$0
28	RESERVE FOR INSURANCE DEDUCTIBLES	so	50	\$0	\$0
29	PURCHASED GAS COSTS	\$0	\$0	50	50
30	PENSION COSTS	(\$139,950)	\$0	\$0	(\$139,950)
31	OPRB	(\$74,896)	\$0	\$0	(\$74,896)
32	DEFERRED RATE CASE	50	\$0	\$0	\$0
33	SELF INSURANCE	(\$118,241)	\$0	<b>5</b> 0	(\$118,241)
34	DEFERRED TCR	20	\$0	\$0	\$0
35	COST OF REMOVAL	30	\$0	\$0	\$0 \$0
36	ASSET GAIN/LOSS	\$0	\$0	\$0	\$0
37		(\$796,390)	\$0	\$0	(\$796,390)
38 39	TOTAL TIMING DIFFERENCES STATE TAX RATE	(\$3,609,657)	\$0	\$0	(\$3,809,857)
	STATE TAX RATE	5.50%	5.50%	5.50%	5.50%
40	STATE DEFERRED TAXES (LINE 45 x LINE 46)	\$209,542		\$0	\$209,542
41	ORIGINATING TIMING DIFFERENCES FOR FEDERAL TAXES	(\$2.847,725)	\$0	\$0	(\$2,647,726)
42	FEDERAL TAX RATE	35.00%	35.00%	35.00%	35.00%
43	ORIGINATING FEDERAL DEFERRED INCOME TAXES	\$996,704	\$0	\$0	\$996,704
44	REVERSING TIMING DIFFERENCES FOR FED. TAXES	(\$752,589)	\$0	\$0	(\$752,589)
45 46	FEDERAL TAX RATE REVERSING FEDERAL DEFERRED INCOME TAXES	35%		80	35%
	· - · · -	\$263,406	\$0	\$0	\$263,406
47	FEDERAL DEFERRED TAXES (LINE 50 + LINE 53)	\$1,260,110	\$0	\$0	\$1,260,110
48	ADD STATE DEFERRED TAXES (LINE 47)	\$209,542	so	\$0	\$209,542
49	ADJUSTMENT	(\$2,117)	\$0	30	(\$2,117)
50	TOTAL DEFERRED TAX EXPENSE				

Note - The timing differences for Cost of Removal and Asset gain and loss have been recorded as an adjustment because they are not included in the Florida Operation's operating income to

HEDULE C-25									
DRIDA PUBLIC SERVICE COMMISSION									
MPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPO	ATION TAX RATE								
CKET NO: 090125-GU	YEARS.	YEARS, PROTECTED FEDERAL DEFERRED TAX BALANCES ARE NOT SUBJECT TO THIS ADJUSTMENT.							
		ossies to the toposimetri.							
LII			TOTAL	**					
NUM	BER DESCRIP	TION	AMOUNT						
	STATE TAX ADJUSTMENT								
	ADJUSTMENT AS FILED IN	ORDER NO,							
•	DOCKET NO (IF	APPLICABLE)	N/A						
;		S AS FOR THE 2008							
	TEST YEAR PER BOOKS		(\$328,437)						
		S RESTATED AS THOUGH THE							
;	PRESENT STATUTORY RA	TE HAD ALWAYS BEEN IN EFFECT	(\$328,437)						
•	EXCESS (DEFICIENCY) IN (	DEFERRED TAX BALANCE	\$0_						
		RSAL OF DEFERRED INCOME TAXES							
		N 5.5% AS REFLECTED ON THE REPRESENTS THE AMOUNT THAT							
	WILL REVERSE NORMALLY	WITHOUT ANY FURTHER ADJUSTMENT.							
	THE ADJUSTMENT HERE IS	S AN ADDITIONAL ADJUSTMENT.							
•	THE TAX RATE IS THE CUR	RENT EFFECTIVE RATE.)	\$0_						
•	NET EFFECT ON STATE DE	FERRED TAX BALANCES	\$0						
	FEDERAL TAX ADJUSTMEN	IT (UNPROTECTED)							
	ADJUSTMENT AS FILED IN	ORDER NO,							
7	DOCKET NO(IF	APPLICABLE)	N/A						
	DEFERRED TAX BALANCES	S FOR THE 2008							
8	TEST YEAR PER BOOKS		(\$5,643,136)						
		RESTATED AS THOUGH THE							
S	PRESENT STATUTORY RAT	TE HAD ALWAYS BEEN IN EFFECT	<u>(\$5,643,136)</u>						
11	EXCESS (DEFICIENCY) IN D	DEFERRED TAX BALANCE							
		RSAL OF DEFERRED INCOME TAXES							
1:		N 35% AS REFLECTED ON THE	\$0						

NET EFFECT ON FEDERAL DEFERRED TAX BALANCES

12

SUPPORTING SCHEDULES:

SCHEDULE C-26	PARENT(S) DEBT INFORMATION	PAGE 1 OF 1
FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION	EXPLANATION: PROVIDE INFORMATION REQUIRED IN ORDER TO ADJUST INCOME TAX EXPENSE BY REASON OF INTEREST EXPENSE OF PARENT(S THAT MAY BE INVESTED IN THE EQUITY OF THE APPLICANT. IF	TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY
DOCKET NO: 090125-GU	YEAR-END RATE BASE IS USED, PROVIDE ON BOTH A YEAR-END AND 13-MONTH AVERAGE BASIS. AMOUNTS SHOULD BE PARENT ONLY	WITNESS: DEWEY

NOT APPLICABLE

SUPPORTING SCHEDULES: RECAP SCHEDULES: C-20

CHEDULE C-27	INCOME TAX RETURNS	PAGE 1 OF 1
LORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: PROVIDE A COPY OF THE MOST RECENTLY FILED FEDERAL INCOME	TYPE OF DATA SHOWN:
OMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATIO	TAX RETURN, STATE INCOME TAX RETURN, AND MOST RECENT FINAL IRS REVENUE AGENT'S REPORT FOR THE APPLICANT OR CONSOLIDATED ENTITY (WHICHEVER	HISTORIC BASE YEAR DATA: 12/31/0 WITNESS: DEWEY
IQCKET NO: 080125-GU	TYPE IS FILED). A STATEMENT OF WHEN AND WHERE THE RETURNS AND REPORTS ARE AVAILABLE FOR REVIEW MAY BE PROVIDED IN LIEU OF PROVIDING THE RETURNS AND REPORTS.	
	THE COMPANY'S INCOME TAX RETURNS REQUESTED WILL BE AVAILABLE FOR INSPECTION AT THE COMPANY'S OFFICE IN DOVER, DELAWARE DURING NORMAL BUSINESS HOURS.	
	NO PART OF THESE TAX FILINGS ARE TO	
	BE DUPLICATED OR PHOTOCOPIED AS THEY CONTAIN CONFIDENTIAL INFORMATION.  UPON COMPLETION OF THE INSPECTION, THE DOCUMENTS ARE TO BE RETURNED.	
	THE INFORMATION INCLUDED IN THE RETURNS SHALL BE CONSIDERED CONFIDENTIAL	

RECAP SCHEDULES:

SUPPORTING SCHEDULES:

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE ANSWERS TO THE FOLLOWING

QUESTIONS.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS. DEWEY

DOCKET NO: 090125-GU

LINE NO.

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

FOR PROFIT AND LOSS PURPOSES, WHICH IRC SECTION 1552 METHOD IS USED FOR TAX ALLOCATION?

A. The tax liability of the group is allocated to the members of the group on the basis of the percentage of the total tax which the tax of such member if computed on a separate return would bear to the total amount of the taxes of all members of the group so computed.

WHAT TAX YEARS ARE OPEN WITH THE IRS?

A: 2007 2008

IS THE TREATMENT OF CUSTOMER DEPOSITS AT ISSUE WITH THE IRS?

IS THE TREATMENT OF CIAC AT ISSUE WITH THE IRS?

IS THE TREATMENT OF UNBILLED REVENUE AT ISSUE WITH THE IRS?

FOR THE LAST 5 TAX YEA: 3, WHAT DOLLARS WERE PAID TO OR RECEIVED FROM THE PARENT FOR FEDERAL INCOME TAXES? A: See No. 7

HOW WERE THE AMOUNTS IN (6) TREATED?

A: No money was exchanged for Federal or State income taxes. The transaction was recorded through an intercompany accounts receivable. The amount of the transaction for the years 2004-2008 were as follows: 2008

2007

\$743.276

2006

\$433.884

2005

\$826.590

2014

2008 2007 2006 2005 2004 \$324,840

FOR EACH OF THE LAST 5 TAX YEARS, WHAT WAS THE DOLLAR AMOUNT OF INTEREST DEDUCTED ON THE PARENT-ONLY TAX RETURN?

A: 2008 \$3,025,698 (see Note 1) \$3,194,683

2007 \$3,318,123 \$2,816,584 \$2,864,842 2006 2005 2004

COMPLETE THE FOLLOWING CHART FOR THE LAST 5 YEARS WITH RESPECT TO TAXABLE INCOME:

						INCOME (LOSS)						
			BOOK BASIS						-	TAX BASIS YEAR		
		2004	2005	2006	2007	2008	_	2004	2005	2006	2007	2008
10 11 12 13	PARENT ONLY APPLICANT ONLY TOTAL GROUP EXCLUDING PARENT AND APPLICANT	\$7,486,260 \$2,079,371 \$15,070,285 \$7,584,025	\$5,407,270 \$2,242,448 \$16,779,631 \$11,372,361	\$6,578,155 \$2,557,053 \$17,466,007 \$10,887,852	\$8,468,125 \$2,412,976 \$21,784,274 \$13,316,149	\$9,362,838 \$2,274,247 \$17,587,902 \$8,225,064		\$1,769,632 \$6,460 \$5,059,252 \$3,289,620	\$2,902,108 \$2,584,280 \$13,355,524 \$10,453,416	\$9.254,900 \$1,545,407 \$16,113,362 \$6,858,462	\$7,563,539 \$2,152,560 \$16,429,048 \$8,865,509	(\$5,346,215) (\$1,810,556) (\$7,304,481) (\$1,958,266)

SUPPORTING SCHEDULES:

SCHEDULE C-29	CONSOLIDATED RETURN	PAGE 1 OF 1
FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION	EXPLANATION: PROVIDE A SUMMARY OF THE SPECIFIC TAX EFFECT (IN DOLLARS) OF FILING A CONSOLIDATED RETURN FOR THE HISTORIC BASE YEAR. IDENTIFY THE NATURE AND AMOUNTS OF BENEFITS TO THE COMPANY AND THE RATEPAYERS.	TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY
DOCKET NO: 050125-GU	PROVIDE A COPY OF ANY EXISTING TAX-SHARING AGREEMENTS WITH AFFILIATED COMPANY.	
	THE COMPANY FILES A CONSOLIDATED FEDERAL INCOME TAX RETURN WITH ITS AFFILIATES.	

THE COMPANY FILES A CONSOLIDATED FEDERAL INCOME TAX RETURN WITH ITS AFFILIATES. TAX IS ALLOCATED TO EACH OF THE CONSOLIDATED ENTITIES BASED ON THEIR RESPECTIVE TAXABLE INCOME AND TAX CREDITS.

THERE IS NO INTERCOMPANY ELIMINATION OR OTHER ITEMS WHICH AFFECTS TAXABLE INCOME OR THE ALLOCATIONS BETWEEN COMPANIES.

SUPPORTING SCHEDULES:

CO		C-30	

OTHER TAXES

PAGE 1 OF 2

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE A SCHEDULE OF TAXES OTHER THAN INCOME TAXES FOR THE HISTORIC BASE YEAR AND THE PRIOR YEAR. FOR EACH TAX, INDICATE THE AMOUNT CHARGED TO OPERATING EXPENSES.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA - 1: 12/31/07 WITNESS: DEWEY

DOCKET NO: 090125-GU

## OTHER TAXES FOR THE PRIOR YEAR ENDED 12/31/07

LINE NO. TYPE OF TAX	(1) (2) TAX BASIS PE OF TAX RATE (\$)	TAX	TAX TOTAL	(4) JURISDICT	(5) IONAL	(6)	
		AMOUNT (1 X 2)	FACTOR	AMOUNT	AMOUNT CHARGED TO OPERATING EXPENSES		
1	FEDERAL UNEMPLOYMENT	0.28%		<u> </u>		-	-
2	STATE UNEMPLOYMENT	2.66%		•		-	-
3	FICA	7.65%		\$149,465		\$149,465	<b>\$</b> 149,465
4	REGULATORY ASSESSMENT FEE	0.50%	\$13,030,000	\$65,150		\$65,150	\$65,150
5	PROPERTY TAXES	VARIOUS		\$661,552		\$661,552	\$661,552
6	FRANCHISE FEE	VARIOUS		\$91,208		\$91,208	\$91,208
7	CORPORATE OVERHEAD ALLOCATION			\$44,741		\$44,741	\$44,741
8	MISCELLANEOUS			\$302		\$302	\$302
9		TOTAL		\$1,012,418		\$1,012,418	\$1,012,418

SUPPORTING SCHEDULES:	 RECAP SCHEDULES:

OTHER TAXES

PAGE 2 OF 2

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE A SCHEDULE OF TAXES OTHER THAN INCOME TAXES FOR THE HISTORIC BASE YEAR AND THE PRIOR YEAR. FOR EACH TAX, INDICATE THE AMOUNT CHARGED TO OPERATING EXPENSES.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

DOCKET NO: 090125-GU

OTHER TAXES FOR THE HISTORICAL BASE YEAR ENDED 12/31/08

		(1)	(2) *AX	(3) TOTAL	(4) JURISDICT	(5) IONAL	(6)
NO.	TYPE OF TAX	RATE	BASIS (\$)	AMOUNT (1 X 2)	FACTOR	AMOUNT	AMOUNT CHARGED TO OPERATING EXPENSES
1	FEDERAL UNEMPLOYMENT	0.24%		-		-	-
2	STATE UNEMPLOYMENT	1.83%		-		-	-
3	FICA	7.65%		\$121,329		\$121,329	\$121,329
4	REGULATORY ASSESSMENT FEE	0.50%	\$13,924,400	\$69,622		\$69,622	\$69,622
5	PROPERTY TAXES	VARIOUS		\$743,821		\$743,821	<b>\$74</b> 3,821
6	FRANCHISE FEE	VARIOUS		\$176,642		\$176,642	\$176,642
7	CORPORATE OVERHEAD ALLOCATION			\$49,988		\$49,988	\$49,988
8	MISCELLANEOUS			(\$170)		(\$170)	(\$170)
9		TOTAL		\$1,161,232		\$1,161,232	\$1,161,232

SUPPORTING SCHEDULES:

RECAP SCHEDULES: C-1, C-2 p.2

### OUTSIDE PROFESSIONAL SERVICES

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO. 090125-GU

EXPLANATION: COMPLETE THE FOLLOWING INFORMATION REGARDING THE USE OF OUTSIDE PROFESSIONAL SERVICES DURING THE HISTORIC BASE YEAR PERIOD. SPECIFY BY CONTRACT AREAS SUCH AS ACCOUNTING, LEGAL, FINANCIAL OR ENGINEERING.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

LINE		TYPE OF SERVICE		CONTRACT TYPE (CHECK ONE)			PERIOD OF CONTRACT		ACCOUNT CHARGED	CONTRACT
NO.		PERFORMED NAME OF C	CONTRACTOR	PROJECT ONE	E-TIME C	ONTINUING	BEGIN	END	(#)	COST
1	1)	ACCOUNTING								<del></del>
2	2)	LEGAL AKERMAN SENTERFIT BAKER & HOSTETLER		PUBLIC SERVICE COMMISS SSUES - EMPLOYMENT, ETC		X X	1/1/2009 1/2/2009	On-going On-going	923 923	\$20,292 \$2,541
3	3)	FINANCIAL								
4	4)	ENGINEERING								
5	5)	OTHER (SPECIFY JEFF HOUSEHOLDER	& COMPANY INC REGULAT	TORY CONSULTING		X	1/1/2009	On-going	923	\$102,001

TOTAL CONTRACTUAL EXPENSES \$124,834

SUPPORTING SCHEDULES:

6

SCHEDULE C-32		TRANSACTIONS		PAGE 1 OF 1  TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/06 WITNESS: DEWEY		
FLORIDA PUBLIC SERVICE COMMIS COMPANY: FLORIDA DIVISION OF DOCKET NO: 090125-GU	SSION CHESAPEAKE UTILITIES CORPORAT	EXPLANATION: PROVIDE A SCHED COMPANIES AND RELATED PART INTERCOMPANY CHARGES, LIC REQUESTED IS ALREADY ON I BY RULE 25-7.014) AND IS HISTORIC BASE YEAR, A				
		TRANSACTIONS WIT	H AFFILIATED COMPANIES 12/31/0	ıε		
NAME OF COMPANY OR RELATED PARTY	RELATION TO UTILITY	TYPE OF SERVICE PROVIDED OR RECEIVED	EFFECTIVE CONTRACT DATE	CHARGE OR (CREDIT) DURING YEAR AMOUNT	ACCOUNT NO.	ALLOCATION METHOD USED TO ALLOCATE CHARGES BETWEEN COMPANIES

ALL TRANSACTIONS WITH RELATED PARTIES ARE PROCESSED THROUGH INTERCOMPANY ACCOUNTS RECEIVABLE/PAYABLE. ALL TRANSACTIONS ARE DIRECTLY ALLOCATED, AT COST, TO THE RELATED PARTY.

SUPPORTING SCHEDULES:

- 74 -

SCHE	DIRE	C 22
SOUL	DULE	U-33

#### WAGE AND SALARY INCREASES COMPARED TO CPI

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A COMPARISON OF WAGE AND SALARY INCREASES FOR THE LAST THREE YEARS AND HISTORIC BASE YEAR TO THE CPI

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/08
HISTORIC BASE YEAR DATA - 1: 12/31/07
HISTORIC BASE YEAR DATA - 2: 12/31/09
HISTORIC BASE YEAR DATA - 3: 12/31/09
WITNESS: DEWEY

DOCKET NO: 090125-GU

LINE NO,	INCREASE IN WAGES AND SALARY BY GROUP	2005 PRIOR YEAR	2006 PRIOR YEAR	2007 PRIOR YEAR	HISTORIC BASE YEAR
1	SUPERVISORY	2.79%	3.11%	3.28%	3.57%
2	UNION N/A	0.00%	0.00%	0.00%	0.00%
3	OPERATIONS	2.79%	3.11%	3.28%	3.57%
4	TOTAL INCREASE	2.79%	3.11%	3.28%	3,57%
5	CHANGE IN CPI FROM PREVIOUS YEAR	3.39%	3.23%	2.85%	3.84%
6	DIFFERENCE BETWEEN INCREASE IN WAGES AND SALARIES AND CPI	-0.60%	-0.12%	0.43%	-0.27%

SUPPORTING SCHEDULES:

#### O & M BENCHMARK COMPARISON BY FUNCTION

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FOR THE HISTORIC BASE YEAR FUNCTIONALIZED O & M EXPENSE PLEASE PROVIDE THE BENCHMARK VARIANCES.

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 PRIOR RATE CASE BASE YR: 12/31/99 WITNESS: DEWEY

			COL 1	COL 2	COL 3	COL 4	COL 5	COL 6	COL 7
LINE NO	FUNÇTION	В ТОТ. Р	HISTORIC ASE YEAR AL COMPANY ER BOOKS (MFR C-1) RRENT CASE)	O & M ADJUSTMENTS (MFR C-2) (CURRENT CASE)	ADJUSTED HISTORIC BASE YEAR O & M (MFR C-1) (CURRENT CASE)	BASE YEAR ADJUSTED O & M (MFR C-36) (1999)	COMPOUND MULTIPLIER (MFR C-37)	HISTORIC BASE YEAR BENCHMARK (COL 4 X 5)	BENCHMARK VARIANCE (MFR C-37) (COL 6 - 3)
1	DISTRIBUTION OPERATIONS	\$	1,175,514	(\$16,320)	\$1,159,194	\$871,443	1.9479	\$1,697,513	(\$538,319)
2	DISTRIBUTION MAINTENANCE	\$	378,809	\$0	\$378,809	\$306,717	1.9479	\$597,464	(\$218,655)
3	CUSTOMER ACCOUNTS	\$	999,619	\$0	\$999,619	\$545,281	1.9479	\$1,062,171	(\$62,552)
4	CUSTOMER SVCE & INFORMATION	\$	1,064,639	(\$1,064,639)	\$0	\$0	1.9479	\$0	\$0
5	SALES EXPENSE	\$	201,474	\$9,300	\$210,774	\$348,546	1.9479	\$678,944	(\$468,170)
6	ADMINISTRATIVE & GENERAL	\$	3,033,697	(\$11,649)	\$3,022,048	\$1,763,439	1.9479	\$3,435,062	(\$413,013)
7	PROD. & LOCAL STORAGE		\$0	\$0	\$0	\$0	1,9479	\$0	\$0
8	TOTAL		\$6,853,752	(\$1,083,308)	\$5,770,444	\$3,835,426	-	\$7,471,154	(\$1,700,710)

SUPPORTING SCHEDULES: C-5, C-36

#### O & M ADJUSTMENTS BY FUNCTION

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE DETAIL OF ADJUSTMENTS MADE TO THE HISTORIC BASE YEAR PER BOOKS O & M EXPENSES BY FUNCTION.

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

DOCKET NO: 090125-GU

LINE NO.	FUNCTION	ADJUSTMENT	EXPLANATION
1	DISTRIBUTION OPERATIONS	(\$16,320)	REMOVE FLEXIBLE GAS SERVICE O & M EXPENSES
2	DISTRIBUTION MAINTENANCE	\$0	AND OUT-OF-PERIOD EXPENSES
3	CUSTOMER ACCOUNTS	\$0	
4	CUSTOMER SVCE. & INFORMATION	(\$1,064,639)	REMOVE ECCR EXPENSES
5	SALES EXPENSE	\$9,300	ADJUST OUT-OF-PERIOD EXPENSE
6	ADMINISTRATIVE & GENERAL	(\$11,649)	REMOVE EXPENSES DISALLOWED IN PREVIOUS RATE CASE & OUT-OF PERIOD EXPENSES
7	TOTAL	(\$1,083,308)	

SUPPORTING SCHEDULES: C-2

#### BASE YEAR RECOVERABLE O & M EXPENSES BY FUNCTION

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE ADJUSTMENTS TO BASE YEAR (PRIOR CASE) O & M EXPENSES RELATED TO EXPENSES RECOVERABLE THROUGH MECHANISMS OTHER THAN BASE RATES. EXPLAIN ANY ADJUSTMENTS. TYPE OF DATA SHOWN: PRIOR RATE CASE BASE YR: 12/31/99 WITNESS: DEWEY

DOCKET NO: 090125-GU

LINE NO.	FUNCTION	BASE YEAR ACTUAL O&M	ADJUSTMENTS FOR NON-BASE RATE EXPENSE RECOVERIES	BASE YEAR ADJUSTED O&M	EXPLANATION
1	DISTRIBUTION OPERATIONS	\$871,443	\$0	\$871,443	
2	DISTRIBUTION MAINTENANCE	\$306,717	\$0	\$306,717	
3	CUSTOMER ACCOUNTS	\$545,281	\$0	\$545,281	
4	CUSTOMER SVCE & INFORMATN	\$0	\$0	\$0	
5	SALES EXPENSE	\$348,546	\$0	\$348,546	
6	ADMINISTRATIVE & GENERAL	\$1,763,439	\$0	\$1,763,439	
7	PROD. & LOCAL STORAGE	\$0	\$0	\$0	
8	TOTAL	\$3,835,426	\$0\$0	\$3,835,426	

SUPPORTING SCHEDULES:

O & M COMPOUND MULTIPLIER CALCULATION

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY. FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO. 090125-GU

EXPLANATION FOR EACH YEAR SINCE THE BASE YEAR OF THE COMPANY'S LAST RATE CASE, PROVIDE THE AMOUNTS AND PERCENT INCREASES ASSOCIATED WITH CUSTOMERS AND AVERAGE CPI, SHOW THE CALCULATION FOR EACH COMPOUND MULTIPLIER.

TYPE OF DATA SHOWN: HIS, BASE YR LAST CASE: 12/31/99 HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

					VERAGE CPI al		INFLATION & GROWTH COMPOUND MULTIPLIER
YEAR	AMOUNT	% INCREASE	COMPOUND MULTIPLIER	AMOUNT	% INCREASE	B COMPOUND MULTIPLIER	
1999	9,633		1.0000	166.60		1.0000	(A X 8)
2000	10,346	7.40%	1.0740	172.20	3,36%	1.0336	
2001	10,780	4,19%	1.1191	177.10	2.65%	1.0630	1.1101
2002	10,776	-0.04%	1.1187	179,88	1.57%	1,0797	1.1896
2003	11,271	4.59%	1.1700	183.96	2.27%	1.1042	1.2078
2004	11,684	5.44%	1.2337	188.90	2.69%	1.1339	1.2920
2005	12,760	7.37%	1.3246	195.30	3.39%	1.1723	1.3988
2006	13,731	7.61%	1.4254	201.60	3.23%	1.2101	1.5528
2007	14,367	4,63%	1.4914	207.34	2.85%	1.2445	1,7249
2008	14,520	1.06%	1.5073	215.30	3.84%	1.2923	1.8561

at Source: US Department of Labor, Bureau of Labor Statistics - Annual Dat

SUPPORTING SCHEDULES:

SCHEDULE C-38	O & M BENCHMARK VARIANCE BY FUNCTION					PAGE 1 OF 1	
FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION  DOCKET NO: 080125-GU	EXPLANATION: PROVI EXPENSE BY FUNCTIO YEAR AND THE VARI	DE A SCHEDULE OF OI N FOR THE HISTORIC ANCE. FOR EACH FUN THE DIFFERENC	TYPE OF DATA SHOWN: HIS, BASE YR LAST CASE: 12/31/99 HISTORIC BASE YEAR DATA: 12/31/06 WITNESS: DEWEY				
	FERC ACCO	UNTS: N/A	FERC FUNC	TIONAL GROUP:			
			В	EST YEAR ADJUSTED REC ENCHMARK ARIANCE TO JUSTIFY	DUEST	### AMOUNT \$0 \$0 \$0 \$0	
LINE JUSTIFICATION NO. 1 2 3 4 5 6 7	DESCRIPTION N/A	BASE YEAR (1999) ACTUAL O&M \$0	BENCHMARK \$0	HISTORIC BASE YEAR O&M REQUESTED \$0	BENCHMARK VARIANCE	JUSTIFICATION ON PAGE #	
*ATTACH ADDITIONAL PAGES AS NECESSARY TO PROVIDE COMPLETE JUSTIFICATION FO	OR VARIANCE.		\$0	\$0		<u>\$0</u>	
SUPPORTING SCHEDULES: C-33						RECAP SCHEDULES:	

SCHEDULE C-38		O & M BENCHM	ARK VARIANCE BY FU	NCTION			PAGE 2 OF 3	
FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILIT  DOCKET NO. 090125-GU	TIES CORPORATION	EXPLANATION: PROVI EXPENSE BY FUNCTION YEAR AND THE VARIANT THE DIFF	IN FOR THE HISTORIC NCE. FOR EACH FUNC	BASE YEAR, TH	E BENCHMARK		TYPE OF DATA SHOW HIS. BASE YR LAST CA HISTORIC BASE YEAR WITNESS: DEWEY	ASE: 12/31/99
		FERC ACCOU	NTS: N/A	FERC FUNCT	IONAL GROUP:			
	LINE JUSTIFICATION NO. NO 1 2 3	DESCRIPTION N/A	BASE YEAR (1999) ACTUAL O&M \$0	BE	ST YEAR ADJUSTED REC NCHMARK ARIANCE TO JUSTIFY HISTORIC BASE YEAR O&M REQUESTED \$0	BENCHMARK VARIANCE	JUSTIFICATION ON PAGE #	

RECAP SCHEDULES:

SUPPORTING SCHEDULES: C-33

SCHEDULE C-38	O & M BENCHMARK VARIANCE BY FUNCTION	PAGE 3 OF 3				
FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION  DOCKET NO: 090125-GU	EXPLANATION: PROVIDE A SCHEDULE OF OPERATION AND MAINTENANCE  EXPENSE BY FUNCTION FOR THE HISTORIC BASE YEAR, THE BENCHMARK  ATION  YEAR AND THE VARIANCE. FOR EACH FUNCTIONAL VARIANCE, JUSTIFY  HISTOR  THE DIFFERENCE.  WITNES					
	FERC ACCOUNTS: N/A FERC FUNCTIONAL GROUP:					
	TEST YEAR ADJUSTED REQUEST BENCHMARK VARIANCE TO JUSTIFY	AMOUNT \$0 \$0 \$0				
LINE JUSTIFICATION NO. NO. 1 2 3	BASE YEAR   BASE YEAR   BASE YEAR   BASE YEAR   D&W   BENCHMARK   DESCRIPTION   ACTUAL O&W   BENCHMARK   REQUESTED   VARIANCE   N/A   \$0   \$0   \$0	JUSTIFICATION ON PAGE #				

SUPPORTING SCHEDULES: C-33

RECAP SCHEDULES:

## RATE OF RETURN SCHEDULES

SCHEDULE NO.	TITLE	PAGE
D-1	COST OF CAPITAL - 13-MONTH AVERAGE	84
D-1	APPLICANT'S AVERAGE COST OF CAPITAL - HISTORICAL DATA	85
D-2	LONG-TERM DEBT OUTSTANDING	86
D-2	LONG-TERM DEBT OUTSTANDING (CONT)	87
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D-11	FINANCIAL INDICATORS - CALCULATION OF INTEREST AND PREFERRED DIVIDEND COVERAGE RATIOS	96
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COST OF CAPITAL - 13-MONTH AVERAGE

PAGE 1 OF 2

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

EXPLANATION PROVIDE THE COMPANY'S 13-MONTH AVERAGE RECONCILED JURISDICTIONAL CAPITAL STRUCTURE AND COST RATES FOR EACH CLASS OF CAPITAL FOR THE HISTORIC BASE YEAR OF THE CURRENT CASE AND THE HISTORIC BASE YEAR OR TEST YEAR OF THE LAST RATE CASE.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 PRIOR RATE CASE YR: 12/31/01 WITNESS: DEWEY

	LAST RATE CASE - TES	ST YEAR OR HISTORI	C BASE YEA	R ENDED 12/31/0	1	PRESENT RATE CASE - HISTORIC BASE YEAR ENDED 12/31/08						
LINE NO,	CLASS OF CAPITAL	DOLLARS (2)	RATIO (3)	COST RATE  APPROVED  (4)	WEIGHTED COST  APPROVED (5)	AMOUNT PER BOOKS (6)	ADJUSTMENTS  SPECIFIC  (7)	PRORATA (8)	NET (9)	RATIO (10)	COST RATE (11)	WEIGHTED COST (12)
1	COMMON EQUITY	\$9,939.914	47,13%	11,50%	5,42%	\$22,207,471	\$0	(\$5,838,063)	\$16,369,408	43.23%	11.50%	4,97%
2	LONG TERM DEBT	\$6,340,227	30.07%	7.75%	2.33%	\$0	\$0	\$10,004,881	\$10,004,881	26,42%	6.40%	1.69%
3	SHORT TERM DEBT	\$2,106,562	9.99%	6.03%	0.60%	\$0	\$0	\$5,123,620	\$5,123,620	13.53%	2,89%	0.39%
4	CUSTOMER DEPOSITS	\$789.257	3.74%	6.44%	0.24%	\$1,553,528	\$0	\$0	\$1,553,528	4.10%	6.31%	0.26%
5	DEFERRED TAXES	\$1,548.188	7.34%	0,00%	0.00%	\$4,655,100	\$0	\$0	\$4,655,100	12.29%	0.00%	0,00%
6	ITC TAX CREDITS	\$306.978	1.46%	0.00%	0.00%	\$162,051	\$0	\$0	\$162,051	0,43%	0.00%	0.00%
7	FLEX RATE LIABILITY	\$57,185	0.27%	5.16%	0.01%	\$0	\$0	\$0	\$0	0.00%	0,00%	0.00%
8	TOTAL	\$21,088,311	100.00%		8.60%	\$28,578,151	\$0	\$9,290,439	\$37,868,590	100.00%		7,31%

Common Equity Ratio:

51.97%

SUPPORTING SCHEDULES: B-1 p.2, D-2 p.1, D-3, D-4, D-5, D-6

RECAP SCHEDULES: A-1, A-2, C-22

DOCKET NO: 090125-GU

#### APPLICANT'S AVERAGE COST OF CAPITAL-HISTORICAL DATA

PAGE 2 OF 2

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE THE COMPNAY'S 13-MONTH AVERAGE CAPITAL STRUCTURE AND COST RATE FOR THE MOST RECENT YEAR PRIOR TO THE HISTORIC BASE YEAR. (CONSISTENT WITH THE METHODOLOGY OF SCHEDULE D-1 PAGE 1)

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA - 1: 12/31/07 WITNESS: DEWEY

HISTORIC BASE YEAR - 1 (YEAR ENDED 12/31/07)

LINE NO.	CLASS OF CAPITAL (1)	DOLLAR AMOUNT (2)	PERCENT OF TOTAL (3)	COST RATE (4)	WEIGHTED COST RATE (3)X(4) (5)
1	COMMON EQUITY	\$15,929,924	44.31%	11.50%	5.10%
2	LONG TERM DEBT	\$10,378,632	28.87%	6.79%	1.96%
3	SHORT TERM DEBT	\$4,032,537	11,22%	5.58%	0.63%
4	CUSTOMER DEPOSITS	\$1,119,930	3.12%	6.44%	0.20%
5	DEFERRED TAXES	\$4,307,401	11.98%	0.00%	0.00%
6	ITC TAX CREDITS	\$181,575	0.51%	0,00%	0.00%
7	FLEX RATE LIABILITY	\$0	0,00%	0.00%	0.00%
11	TOTAL =	\$35,950,199	100,00%	_	7,88%

		ft-2	

LONG-TERM DEBT OUTSTANDING

PAGE 1 OF 2

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE ANALYSIS, AS SPECIFIED, OF EACH OUTSTANDING ISSUE OF LONG-TERM DEBT, ON A 13 MONTH AVERAGE BASIS, FOR THE HISTORIC BASE YEAR.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA 12/31/08
WITNESS: DEWEY

DOCKET NO: 090125-GU

3 NET

4 EMBEDDED COST OF LONG-TERM DEBT

LINE NO.	ISSUE (1)	ISSUE DATE (2)	MATURITY DATE (3)	PRINCIPAL OUTSTANDING 12/31/2008 (4)	(PREMIUM) DISCOUNT _(5)	ISSUING EXPENSE (6)	NET (5)+(6) (7)	LIFE (YEARS) (8)	AMORTIZATION (7)/(8) (9)	INTEREST (10)	ANNUAL TOTAL COST (9)+(10) (11)	
1 2 3 4 5 6 7	Convertible Debentures (8.25%) Senior Note 2 (6.91%) Senior Note 3 (6.55%) Senior Note 4 (7.83%) Senior Note 4 (7.83%) Senior Note 5 (6.55%) Senior Note 6 (5.50%) Senior Note 7 (5.93%)	February 15, 1889 October 1, 1895 December 15, 1897 December 28, 2000 October 31, 2002 October 31, 2008 October 31, 2008	March 1, 2014 October 1, 2010 January 1, 2012 January 1, 2015 October 31, 2017 October 22, 2020 October 31, 2023	\$1,655,000 \$1,818,182 \$3,000,000 \$12,000,000 \$24,545,455 \$20,000,000 \$30,000,000		\$28,557 \$1,262 \$6,169 \$26,050 \$56,088 \$50,721 \$38,886	\$28,557 \$1,262 \$6,169 \$26,050 \$56,086 \$60,721 \$38,886	5.17 1.75 3.00 6.01 8.84 11.79 14.84	\$5,527 \$721 \$2,055 \$4,338 \$6,346 \$5,151 \$2,620	\$136.538 \$125.530 \$205.500 \$393.600 \$1,628.818 \$1,100,000 \$1,779,000	\$142,084 \$126,357 \$207,555 \$443,938 \$1,636,164 \$1,105,151 \$1,781,620	
1	TOTAL			\$93,018,637	\$0	\$217,733	\$217.733		\$26,756	\$5,916,092	\$5.942.848	
2	UNAMORTIZED PREMIUM, DISCOUNT, AND ISSUE EXP	PENSE		\$190,977								

SUPPORTING SCHEDULES: B-1 p.2

\$92,827,660

6.40%

SCHEDULE D-2 FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU		EXP[/ RES1	LONG-TERM DEBT OUTSTANDING  PAGE 2 OF 2  NATION: PROVIDE AN EXPLANATION OF CALL PROVISIONS AND SPECIAL  TYPE OF DATA SHOWN  HISTORIC BASE YEAR.  WITNESS: DEWEY  HISTORIC BASE YEAR.  WITNESS: DEWEY	12/31/08
	NARRATIVE EXPLANATION:  1 CHESAPEAKE DEBENTURES @ 8.25%  2 CHESAPEAKE SENIOR NOTE 2 @ 6.91%  3 CHESAPEAKE SENIOR NOTE 3 @ 6.85%  4 CHESAPEAKE SENIOR NOTE 4 @ 7.83%  5 CHESAPEAKE SENIOR NOTE 5 @ 6.64%  6 CHESAPEAKE SENIOR NOTE 6 @ 5.5%		MARCH 1, 2005 UNTIL MATURITY - REDEEMABLE AT 100%  REDEEMABLE AT ANY TIME FOR 100% PLUS ACCRUED INTEREST PLUS CALCULATED MAKE WHOLE AMOUNT  REDEEMABLE AT ANY TIME FOR 100% PLUS ACCRUED INTEREST PLUS CALCULATED MAKE WHOLE AMOUNT  REDEEMABLE AT ANY TIME FOR 100% PLUS ACCRUED INTEREST PLUS CALCULATED MAKE WHOLE AMOUNT  REDEEMABLE AT ANY TIME FOR 100% PLUS ACCRUED INTEREST PLUS CALCULATED MAKE WHOLE AMOUNT  REDEEMABLE AT ANY TIME FOR 100% PLUS ACCRUED INTEREST PLUS CALCULATED MAKE WHOLE AMOUNT  REDEEMABLE AT ANY TIME FOR 100% PLUS ACCRUED INTEREST PLUS CALCULATED MAKE WHOLE AMOUNT	

SUPPORTING SCHEDULES:

COMPANY:	D-3 DBLIC SERVICE COMMISSION FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION 9: 090125-GU	EXPLAN OUTST	SHORT TERM DEST IATION: PROVIDE ANALYSIS OF SHO ANDING ISSUE OF SHORT TERM DEI THE HISTORIC BASE Y	PAGE 1 OF 1  TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY		
			OUTSTANDING SHORT	TERM DEST		
LINE NO.  2 3 4 5 6 7 8 9 10 111 12	DESCRIPTION (1)  JANUARY FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST SEPTEMBER OCTOBER NOVEMBER DECEMBER	INTEREST EXPENSE (2) \$101,050 \$101,050 \$115,327 \$78,434 \$73,154 \$93,400 \$97,191 \$98,742 \$103,193 \$123,694 \$48,828 \$48,595	MATURITY DATE (3)  DAILY	AVERAGE AMOUNT OUTSTANDING HISTOR, BASE VR (4) \$32,502,073 \$35,749,187 \$39,598,079 \$32,921,516 \$32,377,905 \$40,720,436 \$42,706,879 \$44,199,599 \$43,871,294 \$53,748,032 \$30,555,842 \$30,128,624	EFFECTIVE COST RATE (2)(4) (5)  4.62% 3.39% 3.49% 2.86% 2.71% 2.75% 2.73% 2.68% 2.84% 2.76% 1.91% 1.94%	
13	Ξ	\$1,106,658		\$36,246,381	2.89%	

SUPPORTING SCHEDULES: 8-1 p.2

RECAP SCHEDULES: 0-1 p.1

SCHEDULE D-4						PREFERRE	PAGE 1 OF 1				
FLORIDA PUBLIC S	ERVICE COMMISSIO	ON		<u></u>		ROVIDE ANALYSIS,	TYPE OF DATA SHOWN:				
COMPANY: FLORIE	DA DIVISION OF CHE	ESAPEAKE UTILIT	IES CORPORATION		ON A 13 MONT	H AVERAGE BASIS I	FOR THE HISTORIC	BASE YEAR.			HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY
DOCKET NO: 09012	25-GU										
	· · · · · · · · · · · · · · · · · · ·				<del> </del>						
			CALL PROVISIONS	PRINCIPAL	DISCOUNT OR	ISSUING EXPENSE	NET		DOLLAR	EFFECTIVE	
		ISSUE	OR SPECIAL	AMOUNT	ASSOCIATED	ASSOCIATED	PROCEEDS	COUPON	DIVIDENDS	COST RATE	
LINE	ISSUE	DATE	RESTRICTIONS	OUTSTANDING	WITH (4)	WITH (4)	(4)+(5)-(6)	RATE	(8 X 4)	(9)/(7)	
NO.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	

NO PREFERRED STOCK ISSUED

SUPPORTING SCHEDULES: B-1 p.2

RECAP SCHEDULES: D-1 p.1

#### COMMON STOCK ISSUES - ANNUAL DATA

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE ANALYSIS OF COMMON STOCK ISSUES, AS SPECIFIED,

FOR THE HISTORIC BASE YEAR DATA: 12/31/08

HISTORIC BASE YEAR DATA - 1: 12/31/07

HISTORIC BASE YEAR DATA - 2: 12/31/05

HISTORIC BASE YEAR DATA - 3: 12/31/05

HISTORIC BASE YEAR DATA - 3: 12/31/05

WITNESS: DEWEY

LINE NO.	METHOD OF ISSUE (1)	PRICE PER SHARE (2)	SHARES ISSUED (3)	GROSS PROCEEDS (2)X(3) (4)	ISSUE EXPENSE (5)	NET PROCEEDS (4)-(5) (6)	NET PROCEEDS PER SHARE (6)/(3) (7)	TOTAL SHARES OUTSTANDING (8)
1	BEGINNING BALANCE 12/31/04							5,778,976
2	ISSUE FOR YEAR 2005							
3	Dividend Reinvestment Plan	\$30.23	41,175	\$1,244,912		\$1,244,912	\$30.23	
4	Retirement Savings Plan	\$32.89	21,071	\$693,084		\$693.084	\$32.89	
5	Conversion of Debentures	\$17.00	22,609	\$384,263		\$384,263	\$17,00	
6	Share-based Compensation	\$25.61	19,268	\$493,547		\$493,547	\$25.61	
7	ENDING BALANCE 12/31/05							5,883,099
6	ISSUE FOR YEAR 2006							
9	Dividend Reinvestment Plan	\$30,39	38,392	\$1,166,785		\$1,166,785	\$30,39	
10	Retirement Savings Plan	\$30.80	29.705	\$914.811		\$914,811	\$30.80	
11	Conversion of Debentures	\$16.99	16,677	\$283,417		\$283,417	\$16.99	
12	Share-based Compensation	\$30,20	29,866	\$901,962		\$901,962	\$30.20	
13	Public Offering	\$28.53	690,345	\$20,678,084	\$979,575	\$19,698,509	\$28.53	
14	ENDING BALANCE 12/31/06							6,688,084
15	ISSUE FOR YEAR 2007							
16	Dividend Reinvestment Plan	\$32.22	35,333	\$1,138,387		\$1,138,387	\$32,22	
17	Retirement Savings Plan	\$32.09	29 563	\$948,683		\$948,683	\$32.09	
18	Conversion of Debentures	\$17.00	8,106	\$137,784		\$137,784	\$17.00	
19	Share-based Compensation	\$88.82	16,324	\$1,449,953		\$1,449,953	\$88.82	
20	ENDING BALANCE 12/31/07							6,777,410
21	ISSUE FOR YEAR 2008							
22	Dividend Reinvestment Plan	\$30.19	9,060	\$273,537		\$273,537	\$30,19	
23	Retirement Savings Plan	\$30.18	5,260	\$158,755		\$158,755	\$30.18	
24	Conversion of Debentures	\$17.00	10,397	\$176,740		\$176,740	\$17.00	
27	Share-based Compensation	\$18.17	24,994	\$454,063	_	\$454,063	\$18,17	
28	ENDING BALANCE 12/31/08	-	1,048,145			\$30,519,192	\$29.12	6,827,121

SUPPORTING SCHEDULES:

RECAP SCHEDULES: D-1 p.1

CUSTOMER DEPOSITS

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

EXPLANATION: PROVIDE MONTHLY BALANCES, INTEREST RATES, AND INTEREST PAYMENTS ON CUSTOMER DEPOSITS FOR THE HISTORIC BASE YEAR. INDICATE THE COMPANY POLICY ON COLLECTING DEPOSITS, DEPOSIT SIZE, PAYMENT OF INTEREST, AND REFUNDS.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

LINE NO.	MONTH & YEAR (1)	CUSTOMER DEPOSITS @ 6.0% (2)	CUSTOMER DEPOSITS @ 7.0% (3)	INACTIVE CUSTOMER DEPOSITS (4)	TOTAL CUSTOMER DEPOSITS (2)+(3)+(4) (5)		INTEREST EXPENSE (2)*(6%/12) (6)	(NTEREST EXPENSE (3)*(7%/12) (7)	TOTAL INTEREST (6)+(7) (6)
1	Dec-07	\$1,050,933	\$459,972	\$0	\$1,510,905				
2	Jan-08	\$1,054,647	\$465,100	\$0	\$1,519,747		\$5,273	\$2,713	\$7,986
3	Feb-08	\$1,065,297	\$463,380	\$0	\$1,528,677		\$5,326	\$2,703	\$8,030
4	Mar-08	\$1,075,588	\$455,001	\$0	\$1,530,589		\$5,378	\$2,654	\$8,032
5	Apr-08	\$1,083,928	\$456,809	\$0	\$1,540,737		\$5,420	\$2,665	\$8,084
6	May-08	\$1,080,587	\$460,587	\$0	\$1,541,174		\$5,403	\$2,687	\$8,090
7	Jun-08	\$1,088,584	\$466,222	\$0	\$1,554,806		\$5,443	\$2,720	\$8,163
8	Jui-08	\$1,143,626	\$461,886	\$0	\$1,605,512		\$5,718	\$2,694	\$8,412
9	Aug-08	\$1,132,376	\$468,246	\$0	\$1,600,622		\$5,662	\$2,731	\$8,393
10	Sep-08	\$1,153,692	\$455,795	\$0	\$1,609,487		\$5,768	\$2,659	\$8,427
11	Oct-08	\$1,125,066	\$458,609	\$0	\$1,583,675		\$5,625	\$2,675	\$8,301
12	Nov-08	\$1,068,394	\$462,538	\$0	\$1,530,932		\$5,342	\$2,698	\$8,040
13	Dec-08	\$1,078,768	\$460,238	\$0	\$1,539,006		<b>\$</b> 5,394	\$2,685	\$8,079
14			1	3-MONTH AVG.	\$1,553,528	12-MONTH TOTAL	\$65,753	\$32,284	\$98,037
15			EFFECTIVE IN	TEREST RATE	6.31%				

NARRATIVE DESCRIPTION:

SUPPORTING SCHEDULES: B-1 p.1

RECAP SCHEDULES: D-1 p.1

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SUMMARY OF SOURCES AND USES OF FUNDS FOR THE HISTORIC BASE YEAR.

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

TORIC BASE TEAR. MITH

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

DOCKET NO: 090125-GU

YEAR ENDING 12/31/08

LINE NO.		
	-	
1	Operating Activities  Net Income	
'		\$13,607,2
2	Adjustments to reconcile net income to net operating cash:	
3	Depreciation and amortization	\$9,004,9
4	Depreciation and accretion included in other costs	\$2,239,0
5	Deferred income taxes, net	\$11,441,6
6	Unrealized gain on commodity contracts	(\$1,146,4
7	Unrealized loss on investments	\$509,0
8	Employee benefits and compensation	\$151,9
9	Share based compensation	\$520,1
9	Other, net	\$4,0
10	Changes in assets and liabilities:	
11	Accounts receivable and accrued revenue	\$19,410,5
12	Propane inventory, storage gas and other inventory	(\$1,729,6
13	Purchase of investments	(\$200,6
14	Regulatory assets	\$410,9
15	Prepaid expenses and other current assets	(\$1,182,1
16	Other deferred charges	(\$153,0
15	Long-term receivables	\$207,3
	Accounts payable and other accrued liabilities	(\$15,139,1
18	Income taxes receivable	(\$6,155,2
19	Accrued interest	\$158,1
20	Customer deposits and refunds	(\$502,4
21	Accrued compensation	(\$174,9
22	Regulatory liabilities	(\$3,107.4
23 24	Other fiabilities	\$68,3
24	Net cash provided by operating activities	\$28,542,3
	Investing Activities	
25	Property, plant and equipment expenditures	(\$30,755,8
26	Environmental expenditures	(\$479,7
27	Net cash used by investing activities	(\$31,235,6
	Financing Activities	
28	Common stock dividends	(\$7,956,8
29	Issuance of stock for Dividend Reinvestment Plan	\$28,5
30	Change in cash overdrafts due to outstanding checks	. (\$683,8
31	Net repayment under line of credit agreements	(\$11,980,1
32	Proceeds from issuance of long-term debt	\$29,960,5
33	Repayment of long-term debt	(\$7,656,6
34	Net cash provided by financing activities	\$1,711,6
35	Net Increase (Decrease) in Cash and Cash Equivalents	(\$981,6
36	Cash and Cash Equivalents at Beginning of Period	\$2,592,8
37	Cash and Cash Equivalents at End of Period	

SUPPORTING SCHEDULES:

ISSUANCE OF SECURITIES

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION PROVIDE A BRIEF NARRATIVE DESCRIPTION OF SECURITY ISSUANCES SINCE THE LAST RATE PROCEEDING TO INCLUDE DOLLAR AMOUNT, COST RATE, AND PURPOSE OF ISSUANCES.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS; DEWEY

DOCKET NO: 090125-GU

<del></del>						
	NARPATIVE DESCRIPTION	Date of Issuance	Date of Maturity	Amount	Rate	Purpose
1	Long-term Debt Unsecured Senior Note - 4	December 29, 2000	January 1, 2015	\$20,000,000	7.83%	The proceeds were used to refinance capital expenditures and for general corporate purp, ses
2	Unsecured Senior Nate - 5	October 31, 2002	October 31, 2017	\$30,000,000	6.64%	The funds were used to repay short-term borrowing.
3	Unsecured Senior Note - 6	October 12, 2006	October 12, 2020	\$20,000,000	5,50%	The proceeds were used to reduce a portion of the Company's outstanding short-term debt
4	Unsecured Senior Note - 7	October 31, 2008	October 31, 2023	\$30,000,000	5.93%	The proceeds were used to refinance capital expenditures and for general corporate purposes
5	Equity Common Stock	Date of Issuance November, 2006	Number of Shares 690,345	Net Proceeds \$19,698,509	Proceeds per Share \$28.53	The proceeds were used for general corporate purposes including financing of capital expenditures, repayment of short-term debt and general working capital purposes.

Note: In addition to the public equity offering noted above, Chesapeake Utilities Corporation issues stock each year for its Dividend Reinvestment Program, Retirement Savings Plan, share-based compensation plans and for the conversion of debentures. Schedule D-5 lists all Common Stock activity for the period December 31, 2004 through December 31, 2008.

SUPPORTING SCHEDULES:

SCHEDULE D-9 SUBSIDIARY INVESTMENTS

EXPLANATION: PROVIDE THE AVERAGE ANNUAL AMOUNT AND SOURCE OF CAPITAL OF

EACH SUBSIDIARY INVESTMENT FOR THE THREE MOST RECENT CALENDAR YEARS

AND THE 13-MONTH AVERAGE BALANCE FOR THE HISTORIC BASE YEAR

MISTORIC BASE YEAR DATA - 1. 12/31/07

HISTORIC BASE YEAR DATA - 2. 12/31/05

HISTORIC BASE YEAR DATA - 2. 12/31/05

WITNESS DEWEY

WITNESS DEWEY

PAGE 1 OF 1

		YEAR OF	SOURCE OF		YEAR	ENDED	,	
LINE NO.	SUBSIDIARY NAME (1)	FORMATION (2)	INVESTMENT (A) (3)	2005	2006	2007	2008	
	Subsidiaries of Chesapeake Utilities Corporatio						****	
1	Eastern Shore Natural Gas Compan; Sharp Energy, Inc. (B'	1955 1988	Unappropriated retained earnings, short-term debt and long-term def	\$47,265,289 \$22,913,591	\$65,674,471 \$24,628,522	\$82,748,377 \$28,610,813	\$90,304,880 \$30,982,629	
3	Chesapeake Service Company C	1989		\$5,140,152	\$5,133,960	\$5,545,297	\$6,245,080	
4	Xeron, Inc.	1798		\$2,628,908	\$4,799,039	\$7,766,555	\$11,143,749	
5	Chesapeake OnSight Services LLC	2004		(\$7,800)	\$37,408	\$36,783	\$38,541	
6	Peninsula Energy Services Company, Inc	2004		\$2,052,583	\$3,107,587	\$1,777,917	\$2,785,854	
7	Peninsula Pipeline Company, Inc	2005		\$0	\$0	\$0	\$0	
	Subsidiaries of Sharp Energy, Inc.							
8	Sharpgas, Inc.	1981		\$24,811,875	\$27,719,403	\$32,268,151	\$32,179,694	
	Subsidiaries of Chesapeake Service Compan-							
9	Skipjack, Inc.	1979		\$3,836,449	\$3,753,090	\$3,912,419	\$4,360,624	
10	BravePoint, Inc.	1991		\$1,090,194	\$1,116,949 \$100	\$1,312,655 \$50	\$1,579,357 \$0	
11	Chesapeake Investment Company	1989		\$100 \$213,409	\$263,822	\$320.173	\$305,09B	
12	Eastern Shore Real Estate, Inc	1997		3213,409	<b>≱</b> ∠03,02∠	#320.113	4700'nan	

<sup>(</sup>A) Investment is defined as the total of the amount owed to (net of any amount owed from) the parent company, plus the Common Stock, Additional Paid-in Capital and Unappropriated Retained Earnings of the subsidiary.

FLORIDA PUBLIC SERVICE COMMISSION"

DOCKET NO: 090125-GU

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

SUPPORTING SCHEDULES RECAP SCHEDULES

<sup>(</sup>B) The amounts shown for Sharp Energy, Inc. include its subsidiary, Sharpgas, Inc. which is also shown separately on the tail

<sup>(</sup>C) The amounts shown for Chesapeake Service Company include its subsidiaries, Skipjack, Inc., BravePoint, Inc., Chesapeake Investment Company, and Eastern Shore Real Estate, Inc., which are also shown separately on the table.

DOCKET NO: 090125-GU

# RECONCILIATION OF AVERAGE CAPITAL STRUCTURE TO AVERAGE JURISDICTIONAL RATE BASE

PAGE 1 DF 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES COF

EXPLANATION: RECONCILE THE TOTAL CAPITAL STRUCTURE TO THE 13 MONTH AVERAGE JURISDICTIONAL RATE BASE SHOWING ALL BALANCE SHEET ACCOUNTS AND INDIVIDUAL ADJUSTMENTS NECESSARY TO CONSTRUCT RATE BASE BASED ON CURRENT COMMISSION RULES, POLICY, AND PRECEDENT AS ESTABLISHED IN MOST RECENT RATE CASES.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

#### YEAR ENDED 12/31/08

LINE NO.	TOTAL COMPANY CAPITAL STRUCTURE		RECONCILING ADJUSTMENTS		-	RECONCILED CAPITAL STRUCTURE**	
		PER BOOKS	RECONCILING ITEMS	SPECIFIC	PRORATA	COMPONENT	ADJUSTED
1	COMMON EQUITY	\$22.207,471	SEE SCHEDULE D-1, PAGE 1	\$0	(\$5,838,063)	COMMON EQUITY	\$16,369,408
2	LONG TERM DEBT	\$0	SEE SCHEDULE D-1, PAGE 1	\$0	\$10,004,881	LONG TERM DEBT	
3	SHORT TERM DEBT	\$0	SEE SCHEDULE D-1, PAGE 1	\$0	\$5,123.620		\$10,004,581
4	CUSTOMER DEPOSITS	\$4,655,100	SEE SCHEDULE D-1, PAGE 1			SHORT TERM DEBT	\$5,123,620
5	DEFERRED TAXES	\$1,553,528	SEE SCHEDULE D-1, PAGE 1	\$0	\$0	CUSTOMER DEPOSITS	\$4,655,100
6	ITC TAX CREDITS	\$162,051		\$0	<b>\$</b> D	DEFERRED TAXES	\$1,553,528
7	FLEX RATE LIABILITY		SEE SCHEDULE D-1, PAGE 1	\$0	\$0	ITC TAX CREDITS	\$162,051
•	CENTRALE EMPLETY	\$0	SEE SCHEDULE D-1, PAGE 1	\$0	\$0	FLEX RATE LIABILITY	\$0
	_						
10	TOTAL	\$28,578,151				_	<del></del>
	_	<del> </del>		\$0	\$9,290,439	TOTAL	\$37,868,590

SUPPORTING SCHEDULES: D-1 p.1, 8-2, 8-3

<sup>\*</sup> LIST CORRESPONDING ADJUSTMENTS TO RATE BASE

<sup>&</sup>quot; THIS SCHEDULE MUST EQUAL JURISDICTIONAL RATE BASE

FINANCIAL INDICATORS - CALCULATION OF INTEREST AND PREFERRED DIVIDEND COVERAGE RATIOS

PAGE 1 OF 3

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO. 090125-GU

EXPLANATION: PROVIDE CALCULATIONS FOR THE FOLLOWING - INTEREST COVERAGE RATIOS AND PREFERRED DIVIDEND COVERAGE (INCLUDING AND EXCLUDING AFUDC FOR EACH INDICATOR) FOR THE HISTORIC BASE YEAR (UNDER CURRENT AND PROPOSED RATES). THE PRIOR YEAR AND THE 3 PREVIOUS CALENDAR YEARS.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/08
HISTORIC BASE YEAR DATA - 1: 12/31/07
WITNESS: DEWEY

		3 PREVI	OUS CALENDAR	YEARS	71.11		
LINE NO	INDICATOR	2004	2005	2006	2007	2008 CURRENT RATE	PROJ TEST YEAR 2010 PROPOSED RATES
	INCLUDING ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION						
1	EARNINGS BEFORE INTEREST (INCLUDING AFUDC)	\$2,314,474	\$2,457,904	\$2,635,449	\$2,541,324	\$2,346,483	\$3,337,856
2	DEBT PORTION OF ALLOW, FOR FUNDS USED DURING CONSTR.	\$0	\$0	\$0	\$0	\$0	\$0
3	INCOME TAXES	\$800,443	<b>\$</b> 795,377	\$1,068,567	<b>\$</b> 910,754	\$843,410	-
4	EARNINGS BEFORE INTEREST AND TAXES (1)+(2)+(3)	\$3,114,917	\$3,253,281	\$3,704,016	\$3,452,078		\$1,433,847
5	INTEREST (BEFORE DEDUCTING AFUDC)	\$1,035,546	\$1,010.833	\$1,125,961	\$1,039,103	\$3,189,894	\$4,771,703
6	PRE-TAX INTEREST COVERAGE RATIO (4)/(5)	3.01	3.22	3.29		\$886,125	\$1,003,691
7	EARNINGS AFTER INTEREST, AFTER TAXES (4)-(3)-(5)	N/A	N/A	5.29 N/A	3.32	3.60	4.75
8	PREFERRED DIVIDENDS	N/A	N/A		N/A	N/A	N/A
9	PREFERRED DIVIDENDS COVERAGE RATIO (7)/(8)	N/A	N/A N/A	N/A	N/A	N/A	N/A
	EXCLUDING ALLOWANCES FOR FUNDS USED DURING CONSTRUCTION	NA	N/A	N/A	N/A	N/A	N/A
10	EARNINGS BEFORE INTEREST (INCLUDING OTHER AFUDC)	*******					
11	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	\$2,314,474	\$2,457,904	\$2,635,449	\$2,541,324	\$2,346,483	\$3,337,856
	INCOME TAXES	\$0	\$0	\$0	\$0	\$0	\$0
		\$800,443	\$795,377	\$1,068,567	\$910,754	\$843,410	\$1,433,847
	EARNINGS BEFORE INTEREST AND TAXES (10)-(11)+(12)	\$3,114,917	\$3,253,281	\$3,704,016	\$3,452,078	\$3,189,894	\$4,771,703
	INTEREST (BEFORE DEDUCTING ALLOWANCE BORROWED FUDC)	\$1,035,546	\$1,010,833	\$1,126,961	\$1,039,103	\$886,125	\$1,003,691
	PRE-TAX INTEREST COVERAGE RATIO (13)/(14)	3.01	3.22	3.29	3.32	3.60	4.75
	EARNINGS AFTER INTEREST, AFTER TAXES (13)-(12)-(14)	N/A	N/A	N/A	N/A	N/A	N/A
	PREFERRED DIVIDENDS	N/A	N/A	N/A	N/A	N/A	N/A
18	PREFERRED DIVIDEND COVERAGE RATIO (16)/(17)	N/A	N/A	N/A	N/A	N/A	N/A
SUPPO	PRTING SCHEDULES:						NO

## FINANCIAL INDICATORS - CALCULATION OF PERCENTAGE OF CONSTRUCTION FUNDS GENERATED INTERNALLY

PAGE 2 OF 3

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE INFORMATION, AS SPECIFIED, USED TO CALCULATE THE PERCENTAGE OF CONSTRUCTION FUNDS GENERATED INTERNALLY

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/08
HISTORIC BASE YEAR DATA - 1: 12/31/07
WITNESS: DEWEY

		3 PREVIO	US CALENDAR	YEARS			-
LINE NO.	INDICATOR FUNDS FROM CURRENT OPERATIONS:	2004	2005	2006	2007	2008 CURRENT RATE	PROJ TEST YEAR 2010 PROPOSED RATES
1	NET INCOME	\$1,278,928	\$1,447,071	\$1,508,487	\$1,502,221	\$1,460,358	\$2,334.165
2	DEPRECIATION AND AMORTIZATION	\$1,627,615	\$1,695,908	\$1,708,453	\$1,782,281	\$1,856,676	\$2,366,297
3	ITC (NET)	(\$19,524)	(\$19,524)	(\$19,524)	(\$19,524)	(\$19,523)	(\$19,523)
4	DEFERRED TAXES (NET)	\$1,055,139	\$178,286	\$126,257	\$27,161	\$1,467,535	\$788,316
5	AFUDC	\$0	\$0	\$0	\$0	\$0	\$0
6	TOTAL FUNDS FROM CURRENT OPERATION (1)+(2)+(3)+(4)-(5)	\$3,942,158	\$3,301,741	\$3,323,673	\$3,292,139	\$4,765,046	\$5,469,254
7	RETIREMENTS AND REDEMPTIONS	\$0	\$0	\$0	\$0	\$0	\$0
8	DIVIDENDS (PREFERRED AND COMMON)	\$0	\$0	\$0	\$0	\$0	\$0
. 8	TOTAL FUNDS GENERATED INTERNALLY (6)-(7)-(8)	\$3,942,158	\$3,301,741	\$3,323,673	\$3,292,139	\$4,765,046	\$5,469,254
10	CONSTRUCTION EXPENDITURES (EXCLUDING AFUDC)	\$2,567,395	\$4,249,481	\$3,939,552	\$3,036,002	\$4,740,796	\$4,290,917
11	PERCENTAGE OF CONSTRUCTION FUNDS GENERATED INTERNALLY (9)/(10)	153.55%	77.70%	84.37%	108.44%	100.51%	127.46%

SUPPORTING SCHEDULES:

SCHEDULE D-11

FINANCIAL INDICATORS - AFUDC AS PERCENTAGE OF INCOME AVAILABLE FOR COMMON
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION
POR THE HISTORIC BASE YEAR, (UNDER CURRENT AND PROPOSED RATES), THE PRIOF
YEAR, AND THE THREE PREVIOUS CALENDAR YEARS.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/06
HISTORIC BASE YEAR DATA: 12/31/07
WITNESS: DEWEY

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/06
HISTORIC BASE YEAR DATA: 1: 12/31/07
WITNESS: DEWEY

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 1: 12/31/06
HISTORIC BASE YEAR DATA: 1: 12/31/07
WITNESS: DEWEY

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 1: 12/31/07
WITNESS: DEWEY

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 1: 12/31/07
WITNESS: DEWEY

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 1: 12/31/06
HISTORIC BASE YEAR DATA: 1: 12/31/06
HISTORIC BASE YEAR DATA: 1: 12/31/07
WITNESS: DEWEY

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 1: 12/31/07
WITNESS: DEWEY

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 1: 12/31/07
WITNESS: DEWEY

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 1: 12/31/07
WITNESS: DEWEY

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 1: 12/31/07
WITNESS: DEWEY

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 1: 12/31/06
HISTORIC BASE YEAR DATA: 1: 12/31/06
HISTORIC BASE YEAR DATA: 1: 12/31/06
HISTORIC BASE YEAR DATA: 1: 12/31/07
WITNESS: DEWEY

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 1: 12/31/07
WITNESS: DEWEY

		3 FREVIOUS CAL	LENDAR TEARS				
LINE NO.	INDICATOR	2004	2005	2006	2007	2008 CURRENT RATE	PROJ TEST YEAR 2010 PROPOSED RATES
1	ALLOWANCES FOR FUNDS USED DURING CONSTRUCTION	\$0	\$0	\$0	\$0	\$0	\$0
2	DEFERRED TAXES ON DEBT COMPONENT OF AFUDC	\$0	\$0	\$0	\$0	\$0	\$0
3	NET ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (1)-(2)	\$0	\$0	\$0	\$0	\$0	\$0
4	INCOME AVAILABLE FOR COMMON	\$1,278,928	\$1,447,071	\$1,508,487	\$1,502,221	\$1,460,358	\$2,334,165
5	AFUDC AS A PERCNTAGE OF INCOME AVAILABLE FOR COMMON (3)/(4)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

SUPPORTING SCHEDULES:

#### APPLICANT'S MARKET DATA

PAGE 1 DE 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE INFORMATION, AS SPECIFIED, FOR THE

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO. 199125-GU

STOCK IS NOT PUBLICLY TRADED).

TYPE OF DATA SHOWN
HISTORIC BASE YEAR DATA: 12/31/08
HISTORIC BASE YEAR DATA: 1: 12/31/07
HISTORIC BASE YEAR DATA: 2: 12/31/06
HISTORIC BASE YEAR DATA: 2: 12/31/06
HISTORIC BASE YEAR DATA: 3: 12/31/05
HISTORIC BASE YEAR DATA: 4
WITNESS: DEWEY

	· · · · · · · · · · · · · · · · · · ·					
Line		2004	2005	2006	2007	HISTORIC BASE YEAR*
NO.	INDICATORS	(1)	(2)	(3)	(4)	(5)
1	MARKET/BOOK RATIO	1.98	2.14	1.84	1.61	1.75
2	AVERAGE PRICE/EARNING RATIO	15.9	16.8	17.2	16.3	15.7
3	AVERAGE PRE-TAX INTEREST COVERAGE (INCLUDING AFLIDC)	3.93	4.35	4.07	4.31	4.64
4	AVERAGE PRE-TAX INTEREST COVERAGE (EXCLUDING AFUDC)	3.91	4.23	3.70	4.24	4.40
5	EARNED RETURNS FROM CONTINUING OPERATIONS ON AVERAGE BOOK EQUITY	12.80%	13.20%	11.00%	11.50%	11.20%
6	DIVIDENDS DECLARED/SHARE	\$1.12	\$1.14	\$1.16	\$1.18	\$1.21
7	EARNINGS/SHARE (diluted)	\$1.64	\$1.81	\$1.76	\$1.94	\$1.98
8	AVERAGE MARKET VALUE/SHARE	\$24.59	\$29,71	\$30.72	\$32,39	\$29.40

\*HISTORICAL ONLY

SUPPORTING SCHEDULES:

## COST OF SERVICE SCHEDULES - PAGE 1

SCHEDULE NO.	TITLE	PAGE
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# COST OF SERVICE SCHEDULES - PAGE 3

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SCHEDULE E-1 PAGE 1 OF 3 COST OF SERVICE

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

FLORIDA PUBLIC SERVICE COMMISSION

SUPPORTÍNG SCHEDULES: C-3, C-4

DOCKET NO: 090125-GU

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 PROJECTED TEST YEAR: 12/31/10 WITNESS: SYLVESTER

RECAP SCHEDULES: E-2

LINE NO.		FTS-A	FTS-B	FTS-1	FTS-2/3	FTS-4	FTS-5	FTS-6	FTS-7	FTS-8	FTS-9	FTS-10	FTS-11	FTS-12	FTS-13	SPECIAL CONTRACT	MISC REVENUES	TOTAL
1	NO, OF BILLS	38,438	27,060	80,969	24,263	2,016	396	203	288	186	123	44	84	12	12			174,094
2	THERM SALES	301,927	388,206	1,599,569	3,747,509	2,476,730	1,095,461	1,144,724	4,170,853	4.114,271	5,477.993	2,073,522	13,313,366	2,500,743	15,404,941			57,809,816
3	UNBILLED THERM SALES																	0
4	TOTAL THERM SALES	301,927	388,206	1,599,569	3,747,509	2,476,730	1,095,461	1,144,724	4,170,853	4,114,271	5,477,993	2.073,522	13,313,366	2,500,743	15,404,941		0	57,809,816
5	CUSTOMER CHARGE REVENUE	384,380	\$338,250	\$1,214.535	\$940,358	\$332,640	\$108,900	\$91,350	\$136,800	\$139,500	\$110,700	\$66,000	\$252,000	\$48,000	\$150,000		\$0	\$4,323,412
6	BASE TRANSPORTATION REVENUE	133,068	171,094	704,978	898,945	443,508	182,142	167,862	462,714	420,972	490.664	172,393	914,362	156,997	0		0	5,319,700
7	UNBILLED BASE TRANS, REVENUE																	0
8	TOTAL BASE TRANSPORTATION REVENUE	\$133,068	\$171,094	\$704,978	\$898,945	\$443,508	\$182,142	\$167,862	\$462,714	\$420,972	\$490,664	\$172,393	\$914,362	\$156,997	\$0		\$0	\$5,319,700
9	FUEL REVENUE	•											<del></del>			<u>,,,</u>		0
10	UNBILLED FUEL REVENUE																	0
11	TOTAL FUEL REVENUE	\$0	\$0	\$0		\$0	\$0.		\$0	\$0	\$0	\$0	\$ò	\$0	\$0		\$0	\$0
12	OTHER REVENUE (1)											····	-		· <u>-</u>	1,544,647	740,673	2,285,320
13	TOTAL REVENUE	\$517,448	\$509,344	\$1,919,513	\$1,839,303	\$776,148	\$291,042	\$259,212	\$599,514	\$560,472	\$601,364	\$238,393	\$1,156,362	\$204,997	\$160,000	\$1,544,647	\$740,673	\$11,928,433
	(1) OTHER REVENUE (regulated only):	1	NOTES:												RECONCILIN	G ITEMS:		
14	SERVICE REVENUE	\$ 137,110													Enviromental			-\$71,113.93
15	SABS	573,158	* 35 Shippers	@ \$100 per an	d 189,886 Cone	sumers @ \$3 p	et								CRA Unbilled Reve	nue		-\$97,174.0 -\$10,993.0
16	SAS	26,738	** 155 Shippe	rs @ \$172.50 p	er										Conservation Rent			\$1,064,638.8 \$5,208.0
17	OS-DPO	3,567													Flexible Gas S Franchise Fee			\$156,600.0 \$177,569.0
18															Misc			\$664.2
19																		
19																		

EXPLANATION: THERM SALES AND REVENUES BY RATE SCHEDULE UNDER PRESENT RATES.

COST OF SERVICE

PAGE 2 OF 3

TYPE OF DATA SHOWN:

WITNESS: SYLVESTER

HISTORIC BASE YEAR DATA: 12/31/08

PROJECTED TEST YEAR: 12/31/10

FLORIDA PUBLIC SERVICE COMMISSION

DIFF, IN TOTAL REVENUE

EXPLANATION: THERM SALES AND REVENUES BY RATE SCHEDU UNDER PRESENT RATES, ADJUSTED FOR GROWTH IN BILLS AND THERMS, WITHOUT ANY RATE INCREASE.

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

UNE FTS-10 FTS-11 FTS-12 FTS-13 CONTRACT MISC REVENUES TOTAL NO. FTS-A FTS-B FTS-1 FTS-2/3 FTS-4 FTS-5 FTS-6 FTS-7 FTS-6 FTS-9 176,695 23 NO. OF BILLS 37,304 25.334 87,069 23,796 1,896 372 204 276 192 144 36 12 52,958,167 24 THERM SALES 1,877,387 6,121,996 2 405 252 4 972 443 7.164.270 14.000.727 322,102 371,711 3.823.792 2.392.910 987.784 1,008,729 3,172,854 4 336 209 25 UNBILLED THERM SALES 0 52,958,167 26 TOTAL THERM SALES 322,102 371,711 1,877,387 3,823,792 2,392,910 987.784 1,008,729 3,172,854 4,336,209 6,121,996 2,405,252 4,972,443 7,164,270 14,000,727 27 FIRM TRANSPORTATION CHARGE REVENUE \$96,000 \$160,000 \$0 \$4,315,030 \$373,040 \$316,675 \$1,306,035 \$129,600 \$54,000 \$108.000 \$989,640 \$312,840 \$102,300 \$91,800 \$131,100 \$144 000 28 USAGE CHARGE REVENUE \$548,347 \$199,973 \$341,507 \$449,773 \$5,113,031 \$141,960 \$163,824 \$827,421 \$903,891 \$164,239 \$147,920 \$443,681 \$426,498 \$351,996 **S**0 29 UNBILLED BASE TRANS, REVENUE TOTAL BASE TRANSPORTATION REVENUE \$141,950 \$163,824 \$827,421 \$803,891 \$428,498 \$164,239 \$147,920 \$351,896 \$443,681 \$548,347 \$199,973 \$341,507 \$449,773 \$5,113,031 30 \$1,596,845 4748 71B \$2,345,564 31 OTHER REVENUE \$515,000 \$480,499 \$2,133,456 \$1,893,531 \$741,338 \$266,539 \$239,720 \$483,096 \$587,681 \$677,947 \$253,973 \$449,507 \$545,773 \$160,000 \$1,596,845 \$748,718 \$11,773,624 TOTAL REVENUE 33 DIFF. IN NO. OF BILLS (1.134) (1,726)(467) (12) Z١ (8) (48) 12 2,601 6.100 (120)(24)6 DIFF, IN THERM SALES 20,175 (16,495) 277,818 76,283 (107,677) (135,995) (997,998) 221,938 644,003 331,730 (8,340.923) 4,663,527 (1,404,214) (4,851,649) (83.820) sn. 50 \$0 (\$8.383) DIFF, IN CUSTOMER CHARGE REVENUE \$18,900 (\$12,000) (\$144,000) \$48 000 35 (\$11,340) (\$21,575) \$91,500 \$49,283 (\$19,800) (\$6,600) \$450 (\$5,700) \$4,500 \$292,776 \$0 \$0 \$0 (\$206,670) DIFF, IN BASE NON-FUEL REVENUE (\$7,270) \$22,709 \$57,683 \$27,580 (\$572,855) \$8,892 \$122,443 \$4,946 (\$15,010) (\$17.903) (\$19,942) (\$110,718) 50 \$52,198 \$8 045 \$60,244 37 DIFF. IN OTHER REVENUE \$0 \$0 \$0 \$0 30 \$0 \$0 \$0 \$54,228 (\$34,810) (\$24,503) (\$19,492) (\$116,418) \$27,209 \$76,583 \$15,580 (\$716,855) \$340,776 (\$2,448) (\$28,845) \$213,943 \$52,198 \$8,045 (\$154,809)

RECAP SCHEDULES: E-2 SUPPORTING SCHEDULES: G-6 p.2

PAGE 3 OF 3 COST OF SERVICE SCHEDULE E-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: THERM SALES AND REVENUES BY RATE SCHEDULE.

UNDER PROPOSED RATES.

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: SYLVESTER

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

LINE NO.		FTS-A	FTS-B	FTS-1	FTS-2/3	FTS-4	FTS-5	FTS-6	FTS-7	FTS-8	FTS-9	FTS-10	FTS-11	FTS-12	FTS-13	SPECIAL CONTRACT N	MISC REVENUES	TOTAL
39	NO. OF BILLS (1)	37,304	25,334	87,069	23,796	1,896	372	204	276	192	144	36	36	24	12		0	176,695
40	THERM SALES (2)	322,102	371,711	1,677,387	3,823,792	2,392,910	987.784	1,008,729	3,172,854	4,336,209	6,121,996	2,405,252	4,972,443	7,164,270	14,000,727		0	52,958,167
41	FIRM TRANSPORTATION CHARGE REVENUE	\$484,952	\$418,011	\$1.828,449	\$1,364,328	\$436,080	\$158,100	\$142,800	\$269,100	\$345,600	\$399,600	\$158,400	\$288,000	\$345,600	\$200,307		\$0	\$6,839,327
42	USAGE CHARGE REVENUE	\$180,783	\$180,217	\$775.943	\$1,002,827	\$436,826	\$155,250	\$140,980	\$336,037	\$390,389	\$485,046	\$165,481	\$289,148	\$347,324	\$0		\$0	\$4,886,249
43	DEMAND CHARGE REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
44	OTHER REVENUES	\$0	<b>\$</b> D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,596,845	\$1,416,600	\$3,013,445
45	TOTAL REVENUE	\$665,735	\$598,228	\$2,604,392	\$2,367,155	\$872,906	\$313,350	\$283,780	\$605,137	\$735,989	\$884,646	\$323,881	\$577,148	\$692,924	\$200,307	\$1,596,845	\$1,416,600	\$14,739,022
	_																	
	INCREASE																	
46	DOLLAR AMOUNT (41+42+43-5-8) (4)	\$148,287	\$86,884	\$684,879	\$527,852	\$96,758	\$22,308	\$24,568	\$5,623	\$175,517	\$283,282	\$85,489	(\$589,214)	\$487,927	\$40,307	\$52,198	\$675,927	\$2,082,464
47	DOLLAR AMOUNT (41+42+43-77-30) (5)	\$150,735	\$117,728	\$470,936	\$473,624	\$131,567	\$46,811	\$44,060	\$172,041	\$148,308	\$206,699	\$69,909	\$127,640	\$147,151	\$40,307	\$0	\$667,882	\$2,297,516
48	% NON-FUEL ((41+42+43)/(5+8))	128.66%	117.45%	135.68%	128.70%	112.47%	107,66%	109.45%	100.94%	131,32%	147.11%	135.86%	49,48%	338.02%	125.19%	2,00%	0,00%	121.60%
49	% TOTAL ((45-13)/13)	28,66%	17.45%	35.68%	28,70%	12.47%	7.66%	9.48%	0.94%	31,32%	47.11%	35,86%	-50,52%	238.02%	25,19%	3,38%	91.26%	23.56%

		PRESENT				PROPOSED		INCREASE		
	SERVICE CHARGES	NUMBER	CHARGE	REVENUE	NUMBER	CHARGE	REVENUE	CHARGE	REVENUE	
50	Res Connection Charge	2,736	\$30.00	\$82,080			\$0	(\$30.00)	(\$82,080)	
51	Non-Res Connection Charge	120	\$60.00	\$7,200			\$0	(\$60.00)	(\$7,200)	
52	Res Re-Connection Charge	1,128	\$30.00	\$33,840			\$0	(\$30.00)	(\$33,840)	
53	Non-Res Re-Connection Charge	15	\$60,00	\$900			\$0	(\$60.00)	(\$900)	
	Connection Charge									
54	FTS-A, FTS-B, FTS-1, FTS-2, FTS-3				3,864	\$52.00	\$200,928	\$52.00	\$200,928	
55	FTS-4, FTS-5, FTS-6				135	\$75.00	\$10,125	\$75.00	\$10,125	
56	FTS-7 and Above				0	\$220.00	\$0	\$220.00	\$0	
57	Subtotal Connection Charges	3,999		\$124,020	3,999		\$211,053		\$87,033	
58	Collection In Lieu Of Disconnect	٥	\$20.00	\$0	٥	\$40.00	\$0	\$20.00	\$0	
59	Change Of Account Charge	0	\$15.00	\$0			\$0	(\$15.00)	\$0	
60	Return Check Charge	456	\$25.00	\$11,400	456	\$25,00	\$11,400	\$0.00	\$0	
62	Temporary Disconnect Charge - new				50	\$21.00	\$1,050	\$21,00	\$1,050	
63	Failed Trip Charge - new				225	\$20.00	\$4,500	\$20,00	\$4,500	
64	Meter Re-Read at Consumer Request Charge - new				200	\$28.00	\$5,600	\$28,00	\$5,600	
61	Overtime Charge	915	\$15,05	\$13,770	915	\$26.00	\$23,790	\$10,95	\$10,020	
65	TOTAL			\$149,190			\$257,393		\$108,203	

SUPPORTING SCHEDULES: G-6 p.2, H-1 p.1

RECAP SCHEDULES: E-2, H-2 p.5, H-3 p.3

<sup>(1)</sup> REFLECTS INCREASE IN BILLS FOR THE YEAR THE NEW RATES ARE EXPECTED TO BE IN EFFECT.
(2) REFLECTS INCREASE IN CONSUMPTION FOR THE YEAR THE NEW RATES ARE EXPECTED TO BE IN EFFECT.
(3) IDENTIFY OTHER REVENUE.
(4) HISTORIC BASE YEAR VS PROJECTED TEST YEAR
(5) HISTORIC BASE YEAR ADJUSTED FOR GROWTH VS PROJECTED TEST YEAR

PAGE 1 OF 3

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/08
PROJECTED TEST YEAR: 12/31/10
WITNESS: HOUSEHOLDER

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE REVENUES CALCULATED AT PRESENT RATES, PRESENT RATES ADJUSTED FOR GROWTH ONLY FOR THE PROJECTED TEST YEAR, AND FINAL RATES AS PROPOSED.

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

		PRESENT RATE STRUCTURE			PRESENT RATES	ADJUSTED FOR G	ROWTH ONLY	FINAL PROPOSED RATE STRUCTURE			
ATE SCHEDULE	_	BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PROPOSED RATES	REVENUE	
FTS-A	CUSTOMER CHARGE ENERGY CHARGE DEMAND CHARGE	38,438 301,927	\$10.00 \$0,44073	\$384,380 \$133,068	37,304 322,102	\$10.00 \$0,44073	\$373,040 \$141,960	37,304 322,102	\$13.00 \$0.56126	\$484,952 \$180,783	
	TOTAL		• • • • • • • • • • • • • • • • • • • •	\$517,448			\$515,000			\$665,735	
FTS-B	CUSTOMER CHARGE ENERGY CHARGE DEMAND CHARGE	27,050 388,206	\$12.50 \$0.44073	\$338,250 \$171,094	25,334 371,711	\$12.50 \$0,44073	\$316,675 \$163,824	25,334 371,711	\$16.50 \$0.48483	\$418,011 \$180,217	
	TOTAL			\$509,344			\$480,499			\$598,228	
FTS-1	CUSTOMER CHARGE ENERGY CHARGE DEMAND CHARGE	80,969 1,599,569	\$15.00 \$0.44073	\$1,214,535 \$704,978	87,069 1,877,387	\$15.00 \$0.44073	\$1,306,035 \$827.421	87,069 1,877,387	\$21.00 \$0.41 <sup>-31</sup>	\$1,828,449 \$775,943	
	TOTAL	-		\$1,919,513			\$2,133,456		<u> </u>	\$2,504,392	
FTS-2 (old)	CUSTOMER CHARGE ENERGY CHARGE DEMAND CHARGE TOTAL	19,893 1,646,481	\$27.50 \$0.29356	\$547,058 \$483,341			\$0 \$0			\$0 \$0	
				\$1,030,398		····	\$0_			\$0	
FTS-2 (new)	CUSTOMER CHARGE ENERGY CHARGE			\$0 \$0	11,400 477,734	\$27.50 \$0.29356	\$313,500 \$140,244	11,400 477,734	\$35.00 \$0.35776	\$399,000 \$170,914	
	DEMAND CHARGE TOTAL			\$0		· · · · ·	\$453,744	-		\$569,914	
FTS-2,1	CUSTOMER CHARGE ENERGY CHARGE DEMAND CHARGE			\$0 \$0	7,932 1,062,805	\$27.50 \$0.29356	\$193,380 \$311,997	7,032 1,062,805	\$45.00 \$0.29692	\$316,449 \$315,569	
	TOTAL			\$0			\$505,377			\$632,000	
FTS-3 (old)	CUSTOMER CHARGE ENERGY CHARGE DEMAND CHARGE	4,370 2,101,028	\$90,00 \$0,19781	\$393,300 \$415,604			\$0 \$0			\$0 \$0	
	TOTAL			\$808,904			\$8			\$	
FTS-3 (new)	CUSTOMER CHARGE ENERGY CHARGE			\$0 \$0	2.688 597,141	\$90.00 \$0.19781	\$241,920 \$118,121	2,688 597,141	\$108,00 \$0,26004	\$290,304 \$155,28	
	DEMAND CHARGE TOTAL			\$0			\$360,041			\$445,58	

SUPPORTING SCHEDULES: E-1, H-1 p.1

PAGE 2 DF 3

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 PROJECTED TEST YEAR: 12/31/10 WITNESS: HOUSEHOLDER

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE REVENUES CALCULATED AT PRESENT RATES, PRESENT RATES ADJUSTED FOR GROWTH ONLY FOR THE PROJECTED TEST YEAR, AND FINAL RATES AS PROPOSED.

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

		PRE	SENT RATE STRUC	TURE	PRESENT RATES ADJUSTED FOR GROWTH ONLY			FINAL PROPOSED RATE STRUCTURE		
TE SCHEDULE		BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PRESENT RATES	REVENUE	BILLING DETERMINANTS	PROPOSED RATES	REVENUE
FTS-3.1	CUSTOMER CHARGE ENERGY CHARGE DEMAND CHARGE TOTAL			\$0 \$0	2,676 1,686,112	\$90,00 \$0,19781	\$240,840 \$333,530	2,576 1,686,112	\$134.00 \$0.21414	\$358,584 \$361,064
			-4v -	\$0			\$574,370			\$719,548
FTS-4	CUSTOMER CHARGE ENERGY CHARGE DEMAND CHARGE TOTAL	2,016 2,476,730	\$165.00 \$0.17907	\$332,640 \$443,508	1,896 2,392,910	\$165.00 \$0.17907	\$312,840 \$428,498	1,895 2,392,910	\$230.00 \$0.18255	\$436,080 \$436,825
				\$776,148			\$741,338			\$872,906
FTS-5	CUSTOMER CHARGE ENERGY CHARGE DEMA**) CHARGE TOTAL	396 1,095,461	\$275.00 \$0.16627	\$108,900 \$182,142	372 987,784	\$275.00 \$0.17	\$102,300 \$164,238	372 987,784	\$425,00 \$0,15717	\$158,100 \$155,250
				\$291,042			\$266,539		·	\$313,350
FTS-6	CUSTOMER CHARGE ENERGY CHARGE DEMAND CHARGE TOTAL	203 1,144,724	\$450.00 \$0,14664	\$91,350 \$167,862	204 1,008,729	\$450.00 \$0.14664	\$91,800 \$147,920	204 1,008,729	\$700.00 \$0,13976	\$142,800 \$140,980
				\$259,212			\$239,720			\$283,780
FTS-7	CUSTOMER CHARGE ENERGY CHARGE DEMAND CHARGE TOTAL	288 4,170,853	\$475.00 \$0.11094	\$136,800 \$462,714	276 3,172,854	\$475.00 \$0.11094	\$131,100 \$351,996	276 3,172,854	\$975.00 \$0.10591	\$269,100 \$336,037
				\$599,514			\$483,096		<u> </u>	\$605,137
FTS-8	CUSTOMER CHARGE ENERGY CHARGE DEMAND CHARGE TOTAL	186 4,114,271	\$750.00 \$0.10232	\$139,500 \$420,972	192 4,336,209	\$750.00 \$0.10232	\$144,000 \$443,681	192 4,336,209	\$1,800.00 \$0.090 <del>0</del> 3	\$345,600 \$390,389
				\$560,472			\$587,681			\$735,989
FTS-8	CUSTOMER CHARGE ENERGY CHARGE DEMAND CHARGE TOTAL	123 5,477,993	\$900.00 \$0.08957	\$110,700 \$490,664	1 <b>44</b> 6,121,996	\$900.00 \$0.08957	\$129,600 \$548.347	144 6,121,996	\$2,775.00 \$0.07923	\$399,600 \$485,046
				\$601,364	<del></del>		\$677,947			5884,646
FTS-10	CUSTOMER CHARGE ENERGY CHARGE	44 2.073.522	\$1,500.00 \$0.08314	\$66,000 \$172,393	36 2,405,252	\$1,500.00 \$0.08314	\$54,000 \$199,973	36 2,405,252	\$4,400,00 \$0,06880	\$158,400 \$165,481
	DEMAND CHARGE TOTAL			\$238,393			\$253,973			\$323,681

SUPPORTING SCHEDULES: E-1, H-1 p.1

COST OF SERVICE

PAGE 3 OF 3

TYPE OF DATA SHOWN:

WITNESS: HOUSEHOLDER

HISTORIC BASE YEAR DATA: 12/31/08

PROJECTED TEST YEAR: 12/31/10

FLORIDA PUBLIC SERVICE COMMISSION

SUPPORTING SCHEDULES: E-1, H-1 p.1

EXPLANATION: PROVIDE REVENUES CALCULATED AT PRESENT RATES, PRESENT RATES ADJUSTED FOR GROWTH ONLY FOR THE PROJECTED TEST YEAR, AND FINAL RATES AS PROPOSED.

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

FINAL PROPOSED RATE STRUCTURE PRESENT RATE STRUCTURE PRESENT RATES ADJUSTED FOR GROWTH ONLY PROPOSED BILLING BILLING PRESENT PRESENT BILLING DETERMINANTS RATES REVENUE DETERMINANTS REVENUE DETERMINANTS RATES REVENUE RATES RATE SCHEDULE \$288,000 \$3,000.00 \$108,000 \$8,000.00 \$3,000,00 36 \$252,000 FTS-11 CUSTOMER CHARGE \$0.05815 \$289 148 4,972,443 \$914,362 4.972.443 \$0.06868 \$341,507 13 313 366 \$0.06868 ENERGY CHARGE DEMAND CHARGE \$577,148 \$449,507 \$1,166,362 TOTAL \$345,500 \$347,324 \$4,000,00 \$95,000 \$14,400.00 CUSTOMER CHARGE \$4,000.00 \$45,000 FTS-12 \$449,773 7,164,270 \$0.04848 ENERGY CHARGE 2,500,743 \$0.06278 \$156,997 7,164,270 \$0.06278 DEMAND CHARGE 5592,924 \$545,773 \$204,997 TOTAL \$16,692.25 \$200,307 \$13,333.33 \$160,000 \$13,333.33 \$160,000 12 FTS-13 CUSTOMER CHARGE 14,000,727 \$0.00000 \$0 15,404,941 \$0.00000 \$0 14,000,727 \$0.00000 \$0 ENERGY CHARGE DEMAND CHARGE \$200,307 \$160,000 \$160,000 TOTAL \$300.00 \$10,800 \$100.00 \$3,600 \$3,500 SABS CUSTOMER CHARGE 35 \$100.00 \$1,061,035 192,956 \$5.50 \$3.00000 \$570,705 192,956 \$3.00 \$578,868 190,235 CONSUMER CHARGE DEMAND CHARGE \$1,071,835 \$582,468 \$574,205 TOTAL \$16,56D 96 \$300.00 \$28,800 \$172.50 96 7,739 CUSTOMER CHARGE 145 \$172.50 \$25,013 SAS \$0 7,739 \$7.50 \$58,045 \$0.00 CONSUMER CHARGE \$0.00000 \$0 DEMAND CHARGE \$86,845 \$16,560 \$25,013 TOTAL 12 \$41.67 \$500 \$500 \$3,667 12 \$41.67 CUSTOMER CHARGE 19 \$193.00 DPO 50 \$0 ENERGY CHARGE DEMAND CHARGE \$500 \$3,667 \$500 TOTAL \$1,596,845 \$1.596,845 96 various 96 various SPECIAL CUSTOMER CHARGE various \$1,596,845 \$0 CONTRACTS ENERGY CHARGE DEMAND CHARGE \$1,596,845 \$1,596.845 \$1,596,845 TOTAL OTHER \$257,393 OPERATING REVENUE ROUNDING \$14,739,022 \$11,624,434 \$11,842,642 TOTAL RECAP SCHEDULES:

	EXPLANATION: PROVIDE THE AMOU	NT OF TIME AND THE COST	FOR THE	TYPE OF DATA SHOWN:	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU	CONNECTION OF A CONSUMER IF	N THE APPLICABLE RATE C	LASSES	HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: HOUSEHOLDER	
DESCRIPTION	TIME	RATE PER HOUR	COST		
	INVOLVED	HOUR			
1 CONSUMER CONTACT: Call Center					
Initial contact from Consumer					
Verify CIS account is eligible and premise file is updated					
Create Consumer account files, i.e. personal data, lease agreements, proof of home ownership, mailing address and credit requirements etc.	8				
Discuss options available for deposit payment and monthly statements, i.e. check	· ·				
direct bank debit, credit card, online bank check and website					
Process payment for Deposit and Connection Fee	4				
Inform consumer of TTS or CI Shipper supply options. Discuss Open					
Enrollment time frames and pricing options.	3				
Discuss AMR Program,	1				
Establish schedule for connection appointment	1 3				
issue work order to Operations Department serving the premise location. Tota		\$19.73	\$6.58		
OPERATIONS RESPONSE:					
Order reviewed for correctness and any known maintenance requirements					
Order logged and sent out to Contractor for completion		\$17.26	\$3.16		
Review, log and update CIS for completed w. k orders returned by Contractor.  Total	at 11 minutes	\$17.20	\$3.1 <b>0</b>		
CONNECTION AT SITE: Third Party Contractor					
Review work orders and understand the scope of work requested.					
Perform the following:					
Verify time schedule with customer					
One way travel time					
Validate Consumer data at the time of connection  Verify service address, meter information, and perform CUC approved turn on procedures, i.e.					
pressure test, leak investigation, verify AMI programming, verify regulator in proper order,					
light and check all appliances, discuss safety items with Consumers including odorant					
sampling and any assigned meter and service maintenance.					
Collect deposit if necessary and provide a receipt to the customer					
Provide the Consumer with a new account information packet					
Collect required document signatures from Consumer			\$55.00		
Complete information on work order as required					
MATERIALS AND SUPPLIES:					
Provided by Contractor - included in Contractor Cost					
OVERHEAD:					
Employee Benefits, Taxes and Liability Insurance			\$2.85		
SUPERVISION/ADMINISTRATION:			\$1,86		
Allocation of Customer Service Manager, Operations Manager payroll expense			.00,1 <b>Q</b>		
	31 minutes		\$69.45		
B TOTAL COST OF CONNECTING SERVICE:	31 (filliplies				

SUPPORTING SCHEDULES: F-1 p.1

ORIDA PUBLIC SERVICE COMMISSION OMPANY: FLORIDA DIMISION OF CHESAPEAKE UTILITIES CORPORATION DCKET NO: 090125-GU	EXPLANA CONN	TION: PROVIDE THE AMOUN NECTION OF A CONSUMER IN	T OF TIME AND THE CO THE APPLICABLE RATE	ST FOR THE CLASSES	TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/0 WITNESS: HOUSEHOLDER	
DESCRIPTION		TIME INVOLVED		COST		
1 CONSUMER CONTACT: Call Center						
Initial contact from Consumer  Verify CIS account is eligible and premise file is updated  Create Consumer account files, i.e. personal data, lease agreements, proof of home owner mailing address and credit requirements etc.  Discuss options available for deposit payment and monthly statements, i.e. check direct bank debit, credit card, online bank check and website  Process payment for Deposit and Connection Charge Provide consumer with list of approved Shippers - discuss transportation service.  Describe LOA requirements and default TTS Pool service Discuss AMR Program.  Establish schedule for connection appointment.  Issue work order to Operations Department serving the premise location.	orship. Totał	8 4 3 1 1 1 1 3 20 minutes	\$19.73	<b>\$6</b> .58		
OPERATIONS RESPONSE:						
Order reviewed for correctness and any known maintenance requirements Order logged and sent out to Contractor for completion: Review, log and update CIS for completed work orders returned by Contractor.	~otal	11 minutes	\$17.26	\$3.16		
CONNECTION AT SITE: Third Party Contractor						
Review work orders and understand the scope of work requested.  Perform the following:  Verify time schedule with Consumer  One way travel time  Validate Consumer data at the time of connection  Verify service address, meter information, and perform CUC approved turn on procedures pressure test, leak investigation, verify AMI programming, verify regulator in proper order, light and check all appliances, discuss safely trems with Consumers including oddrant sampting and any assigned meter and service maintenance.  Collect deposit if necessary and provide a receipt to the customer Provide the Consumer with a new account information packel Collect required document signatures from Consumer  Complete information on work order as required				\$75.00		
MATERIALS AND SUPPLIES:						
Provided by Contractor - included in Contractor Cost						
OVERHEAD:						
Employee Benefits, Taxes and Liability Insurance				\$2,85		
SUPERVISION/ADMINISTRATION:				\$1.86		
Allocation of Customer Service Manager, Operations Manager payroll expense						
B TOTAL COST OF CONNECTING SERVICE:		31 minutes		\$89.45		

SUPPORTING SCHEDULES:

RECAP SCHEDULES: H-1 p.1

ORIDA PUBLIC SERVICE COMMISSION OMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION OCKET NO: 098125-GU	EXPLAN/ CON	ATION: PROVIDE THE NECTION OF A CONSU	AMOUNT C IMER IN TH	F TIME AND THE COS E APPLICABLE RATE (	TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: HOUSEHOLDER	
DESCRIPTION	TIME INVOLVED			RATE PER HOUR COST		
1 CONSUMER CONTACT: Call Center		_				
Initial contact from Consumer  Verify CIS account is eligible and pramise file is updated  Create Consumer account files, i.e. personal data, lease agreements, proof of home ownership, mailing address and credit requirements etc.  Discuss options available for deposit payment and monthly statements, i.e. check direct bank debit, credit card, online bank check and website  Process payment or biff for Deposit and Connection Charge Set up consumers's Shipper selection or provide stot of approved Shippers  Nofity billing department of consumer activation/Shipper selection  Discuss AMR/EFM measurement data.  Establish schedule for connection appointment.  Issue work order to engineering group	Total	11 3 5 3 1 3 26 m	inutes	\$19.73	<b>\$8</b> .55	
ENGINEERING RESPONSE:						
Order reviewed for correctness and any known maintenance requirements Conduct site visit to consumer location. Order meter, telemetry, etc. if requireo Meet with Consumer Start-Up and Maintena: .e Teams Send order to Operations  CONNECTION AT SITE: 42 Company Technicians	Total	120 m	inutes	\$32.62	\$65.2 <b>4</b>	
Review work orders from Engineering and understand the scope of work requested.  Perform the following:  Verify time schedule with consumer  One way travel time  Validate Consumer data at the time of connection  Verify service address, meter information, and perform CUC approved turn on procedures, i.e. pressume test, leak investigation, verify AMI programming, verify regulator in proper order, light and check all appliances, discuss safely items with customers including odorant sampling and any assigned meter and service maintenance.  Collect deposit if necessary and provide a receipt to the customer  Provide the customer with a new account information packet  Collect required document signatures from Consumer  Complete information on work order as required	Tota!	120 m	inutes	<b>\$24.62</b>	<b>\$49.24</b>	
MATERIALS AND SUPPLIES:						
N/A						
OVERHEAD:						
Employee Benefits, Taxes and Liability Insurancε					\$57.45	
SUPERVISION/ADMINISTRATION:						
Allocation of Customer Service Manager, Operations Manager payroll expense					\$15.92	
TOTAL COST OF CONNECTING SERVICE:		145_ m	inutes		\$196.40	

SUPPORTING SCHEDULES:

RECAP SCHEDULES: H-1 p.1

SCHEDULE E-3	COST STUDY - CHANGE O	PAGE 4 OF 8		
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU	EXPLANATION: PROVIDE THE AMO ADMINISTRATIVELY (NO SITE VISIT) PRO	TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/00 WITNESS: HOUSEHOLDER		
DESCRIPTION	TIME	RATE PER HOUR	COST	
CONSUMER CONTACT: Call Center     Initial contact from Consumer     Verify CIS account is eligible and premise file is updated				
Create Consumer account files, i.e. personal data, lease agreements, proof of home ow mailing address and credit requirements etc.  Discuss options available for deposit payment and monthly statements, i.e. check direct bank debit, credit card, online bank check and website	nership, 12			
Process payment for Deposit and Connection Fee Inform consumer of TTS or CI Shipper supply options. Discuss Open Enrollment time frames and pricing options. Discuss AMR Program.	<b>4</b> 3 1			
Issue work order for AMR read on account change date Obtain AMR read and complete account change order	Total 1 4 minutes	\$19.73	\$8.22	
4 MATERIALS AND SUPPLIES:				
Provided by Contractor - included in Contractor Cost				
5 JVERHEAD:				
Employee Benefits, Taxes and Liability Insurance			\$2.22	
6 SUPERVISION/ADMINISTRATION;			44.50	

\$1.50

\$11.94

SUPPORTING SCHEDULES: H-1 p.1

25 minutes

Allocation of Customer Service Manager, Operations Manager payroll expense

8 TOTAL COST OF CONNECTING SERVICE:

SCHEDULE E-3	COST STUDY - COLLECTION IN LIEU O	F DISCONNECTION C	HARGE	PAGE 5 OF 8
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU	EXPLANATION: PROVIDE THE AMOUNT OF A NON-CASH PAYMENT AT CONSUMERS P	TIME AND THE COST REMISE TO AVOID DIS	TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/00 WITNESS: HOUSEHOLDER	
DESCRIPTION	TIME INVOLVED	RATE PER HOUR	cost	
1 CONSUMER CONTACT: Call Center				
Receive call from Contractor with disconnect order reporting payment collected Modify Consumer account to note payment collected in field Process payment from Operations Work Order courier packet.	8 minutes	<b>\$</b> 19.73	<b>\$2.</b> 63	
2 OPERATIONS RESPONSE:				
Log and approve Contractor work order indicating field collection of payment Transport payments to Regional Office for posting and deposit	10 minutes	\$17.26	\$2.88	
3 COLLECTION AT CONSUMER PREMISE: Contractor				
Validate Consumer data at premise Collect non-cash payment and provide a receipt to Consumer Complete work order, transport payment to Regional Office			\$30.00	
4 MATERIALS AND SUPPLIES:				
N/A				
5 OVERHEAD:				
Employee Benefits, Taxes and Liability Insurance			\$3.01	
6 SUPERVISION/ADMINISTRATION:				
Allocation of Customer Service Manager, Operations Manager payroll expense			\$1,08	

\$39.60

SUPPORTING SCHEDULES: RECAP SCHEDULES: H-1 p.1

8 TOTAL COST OF CONNECTING SERVICE:

EXPLANATION: PROVIDE THE AMOUNT OF TIME AND THE COST TO DISCONNECT SERVICE AT A CONSUMER PREMISE

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: HOUSEHOLDER

		5.4 TH 5.55		 
DESCRIPTION	TIME INVOLVED	RATE PER HOUR	COST	 
1 CONSUMER CONTACT: Call Center	1 1/2		****	
Receive initial contact from Consumer.  Validate Consumer and premise information.  Discuss reasons for temporary disconnect.  Update account records and contact information during  time servie is inactive.  Discuss Connection Charge when service is restored and turn-on date  Is sue work order to Regional Operations center.	6 minutes	\$19.73	\$1.97	
2 OPERATIONS RESPONSE				
Order reviewed for correctness and known maitenance requirements. Disconnect order logged and sent to Contractor for completion Reconnection Order entered on schedule, if applicable Review, log and update CIS for completed work orders returned by Contractor.	8 minutes	<b>\$17.26</b>	\$2.30	
3 DISCONNECTION AT SITE: Contractor				
Review work order and understand work requested.  Perform the following tasks:  Verify time schedule with Consumer.  Travel to premise.  Validate Consumer data at the premise, Verify premise address and meter information.  Disconned service in accordance with Company procedures.  Complete work order, return order to Company.			\$15.00	
4 MATERIALS AND SUPPLIES:				
N/A				
5 OVERHEAD:				
Employee Benefits, Taxes and Liability Insurance			\$1.52	
6 SUPERVISION/ADMINISTRATION:				
Allocation of Customer Service Manager, Operations Manager payroll expense			\$0.84	
8 TOTAL COST OF CONNECTING SERVICE	0 minutes		\$21.63	

SUPPORTING SCHEDULES:

RECAP SCHEDULES: H-1 p.1

EXPLANATION: PROVIDE THE AMOUNT OF TIME AND THE COST INCURREC WHEN A CONSUMER FAILS TO KEEP A SCHEDULED SERVICE APPOINTMENT

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: HOUSEHOLDER

DESCRIPTION	TIME		TÉ PER		 · ·	
	INVOLVED		HOUR	COST	 	
CONSUMER CONTACT: Call Center						
Receive incomplete work order from Operations. Update Consumer CIS record to note failed contact attempt initiate Consumer contactor to reschedule appointment Re-issue work order to Reginal Operations center.	6 m	inutes \$	\$19.73	\$1.97		
OPERATIONS RESPONSE						
Receive work order from Contractor noting failed trip. Log order status in CIS.	3 m	vinutes \$	17.26	\$0.86		
DISCONNECTION AT SITE: Contractor						
Review work order and understand work requested.  Perform the following tasks:  Verify time schedule with Consumer,  Travel to premise.  Verify service address and meter information.  Leaves door hanger.  Reports failed tip to Call Center.  Complete work order, return order to Company.				\$15.00		
MATERIALS AND SUPPLIES:						
Ooor Hanger				\$0.23		
OVERHEAD:						
Employee Benefits, Taxes and Liability Insurancε				\$1.00		
SUPERVISION/ADMINISTRATION:						
Allocation of Customer Service Manager, Operations Manager payroll expense				\$0.72		
TOTAL COST OF CONNECTING SERVICE		ninutes		\$19.79		

SUPPORTING SCHEDULES: RECAP SCHEDULES: H-1 p.1

EXPLANATION: PROVIDE THE AMOUNT OF TIME AND THE COST INCURRED WHEN A CONSUMER REQUESTS A METER RE-READ TO VERIFY AN AMR READ Note: Charge would not be collected if AMR read is incorrect.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: HOUSEHOLDER

DESCRIPTION	TIME INVOLVED		RATE PER HOUR	cost		 
1 CONSUMER CONTACT: Call Center	111111111111111111111111111111111111111		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		4	",-
Initial contact form Consumer (high bill or other issue that results in a ). request for a meter re-read). Validate Consumer and premise information in CIS. Review usage history and AMR history, discuss with Consumer. Inform Consumer of Re-read Charge if AMR read is correct. Issue re-read order to Regional Operations Center	10	minutes	\$19.73	\$3.29		
2 OPERATIONS RESPONSE						
Order reviewed for correctness and known mallenance requirements. Re-read order issued to Contractor, Review, log and update CIS for completed work orders returned by Contractor.	8	minutes	\$17.26	\$2.30		
3 RE-READ AT SITE: Contractor						
Review work order and understand work requested.  Perform the following tasks:  Verify time schedule with Consumer.  Travel to premise.  Verify service address and meter information.  Re-read the Consumer meter.  Verify appliance installations at premise.  Complete work order, return order to Company.				\$20.00		
4 MATERIALS AND SUPPLIES:						
N/A						
5 OVERHEAD:						
Employee Benefits, Taxes and Liability Insurance				\$1,53		
6 SUPERVISION/ADMINISTRATION:						
Allocation of Customer Service Manager, Operations Manager payroll expense				\$1.08		
8 TOTAL COST OF CONNECTING SERVICE	18	minutes		\$28.20		

SUPPORTING SCHEDULES: RECAP SCHEDULES: 14-1 p.1

COST OF SERVICE

PAGE 1 OF 2

EXPLANATION: PROVIDE THE CALCULATION OF SYSTEM PEAK MONTH SALES BY RATE CLASS.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: HOUSEHOLDER

SYSTEM MONTHLY SALES

(THERMS)

YEARS ENDED - 2006 - 2010

Line No.	MONTH	2006	2007	2008	2009	2010
1	JANUARY	5,955,567	5,977,329	5.916.494	5,150,931	5,041,662
2	FEBRUARY	5,505,012	5,660,277	5,523,514	5 112 462	4,976,051
3	MARCH	5,683,855	5,916,216	5,996,367	4 866 282	4.756.851
4	APRIL	5,435,646	5,804,192	5,415,830	5,173,302	4,994,961
5	MAY	5,657,668	5,467,324	5,214,698	5,044,795	4.892.936
6	JUNE	4,961,458	4,943,729	4,791,754	4,662,625	4,459,403
7	JULY	4,735,613	4,773,176	4.633,452	4,219,486	4,219,003
8	AUGLST	4,752,690	4,760,520	4,438,438	4.077.696	6دے.4,071
9	SEPTEMBER	4,614,915	4,545,562	4,104,984	3,938,867	3,928,630
10	OCTOBER	5,267,118	5,051,211	3,583,989	3,474,988	3,520,211
11	NOVEMBER	5,022,437	5,157,951	3,589,399	3,523,309	3,570,942
12	DECEMBER	5,345,148	5,279,288	4,602,394	4,518,610	4,526,262
13	TOTAL	62,937,128	63,336,776	57,811,312	53,763,352	52,958,167

SUPPORTING SCHEDULES: WORKPAPERS / H-1 p.1, H-1 p.3

RECAP SCHEDULES: H-2 p.5

SCHEDULE E-4

COST OF SERVICE

PAGE 2 OF 2

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE THE CALCULATION OF SYSTEM PEAK MONTH SALES BY RATE CLASS.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: HOUSEHOLDER

DOCKET NO: 090125-GU

#### CONTRIBUTION TO THE SYSTEM PEAK MONTH SALES BY RATE CLASS

Line No.	RATE CLASS	2006	2007	2008	2009	2010
1	FTS-A	39,704	29,189	32.562	29,200	41,435
2	FTS-B	88,666	42,861	40,254	32,277	51,312
3	FTS-1	182,402	148,777	174,454	177,572	266,348
4	FTS-2.0	78,258	61,928	68.187	66,137	77,041
5	FTS-2.1	140,891	116,260	138.058	124,913	141,048
6	FTS-3.0	59,582	53,256	54,852	55.643	61,663
7	FTS-3.1	157,944	142,436	145,893	154,122	164,081
8	FTS-4	212,979	225,520	244.437	219,778	238,106
9	FTS-5	112,919	113,186	94,180	89,249	100,316
10	FTS-6	115,346	69,179	95,436	89,403	112,132
11	FTS-7	272.383	327,620	529,337	302,566	272,615
12	FTS-8	425.985	328,355	340,501	347,524	395,914
13	FTS-9	633,363	647,660	521,105	471,410	
14	FTS-10	174,358	192,690	188,865	415,767	563,088
15	FTS-11	1,100,015	1,434,510			266,068
16	FTS-12	363,900		1,371,405	566,232	552,513
17	FTS-13		310,860	230,942	801,769	547,548
18	110-10	1,796,872	1,733,042	1,725,896	1,229,741	1,190,435
19						
19						
20	TOTAL	5,955,567	5,977,329	5,996,367	5,173,302	5,041,662

(TOTAL EQUALS THE PEAK MONTH SALES FROM ABOVE)

SUPPORTING SCHEDULES: WORKPAPERS / H-1 p.1, H-1 p.3

RECAP SCHEDULES: H-2 p.5

COST OF SERVICE

PAGE 1 OF 17

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION
DOCKET NO: 090125-GU

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/06 PROJECTED TEST YEAR: 12/31/10 WITNESS: HOUSEHOLDER

PRESENT RATE SCHEDULE: FTS-A (0-130 ANNUAL THERMS) - CLOSEC PROPOSED RATE SCHEDULE: FTS-A (0-130 ANNUAL THERMS) - CLOSEC

PRESENT RATES PROPOSED RATES FTS CHARGE \$10.00 PER MONTH FTS CHARGE \$13.00 PER MONTH USAGE CHARGE \$0,44073 PER THERM USAGE CHARGE \$0,56126 PER THERM THERM USAGE INCREMENT THERMS AVERAGE USAGE PER CUSTOMER THERMS/MONTH PRESENT PRESENT PROPOSED PROPOSED PERCENT (NCREASE WITH FUEL MONTHLY MONTHLY MONTHLY MONTHLY PERCENT THERM INCREASE BILL BILL BILL USAGE W/O FUEL WITH FUEL W/O FUEL WITH FUEL W/O FUEL O \$10.00 N/A \$13.00 N/A 30.00% N/A 29.79% \$10.88 \$14.12 N/A N/A N/A \$11.76 N/A \$15.25 N/A 29.60% N/A 29,45% N/A \$12.64 N/A \$16,37 N/A \$13.53 N/A \$17.49 N/A 29.31% N/A 29.19% N/A 10 \$14,41 N/A \$18.61 N/A \$15.29 N/A \$19.74 N/A 29.08% N/A 12 \$16.17 N/A \$20.86 N/A 28.99% N/A \$17.05 \$21.98 N/A 28,90% N/A \$17,93 \$23,10 N/A 28.83% N/A \$18.81 N/A \$24.23 N/A 28.76% N/A

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.1 RECAP SCHEDULES

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.1

COST OF SERVICE

PAGE 2 OF 17

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU

#### EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 PROJECTED TEST YEAR: 12/31/10 WITNESS: HOUSEHOLDER

PRESENT RATE SCHEDULE: FTS-8 (130-250 ANNUAL THERMS) - CLOSEL PROPOSED RATE SCHEDULE: FTS-8 (130-250 ANNUAL THERMS) - CLOSEL

PROPOSED RATES PRESENT RATES \$16.50 PER MONTH FTS CHARGE \$12.50 PER MONTH FTS CHARGE \$0.48483 PER THERM USAGE CHARGE \$0.44073 PER THERM USAGE CHARGE THERM USAGE INCREMENT THERMS THERMS/MONTH AVERAGE USAGE PER CUSTOMER 15 PROPOSED PROPOSED PRESENT PRESENT MONTHLY MONTHLY MONTHLY PERCENT PERCENT MONTHLY THERM BILL INCREASE INCREASE BILL BILL BILL WITH FUEL W/O FUEL WITH FUEL W/O FUEL WITH FUEL USAGE W/O FUEL 32.00% N/A 0 \$12.50 N/A \$16.50 N/A \$13.38 \$17.47 N/A 30.55% N/A 2 N/A \$14.26 N/A \$18.44 N/A 29.28% N/A \$15.14 N/A \$19,41 N/A 28.16% N/A \$16.03 N/A \$20.38 N/A 27.16% N/A N/A 10 \$16.91 N/A \$21.35 N/A 26.27% 12 \$17.79 N/A \$22.32 N/A 25.46% N/A 24.73% 14 \$18.67 N/A \$23,29 N/A N/A 24.07% N/A \$24,26 16 \$19,55 N/A N/A N/A 23.46% 18 \$20.43 N/A \$25.23 NA 22.90% N/A 20 \$21.31 N/A \$26.20 N/A

N/A

15.03%

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION
DOCKET NO. 090125-GU

40

\$32.63

N/A

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/06 PROJECTED TEST YEAR: 12/31/10 WITNESS: HOUSEHOLDER

PRESENT RATE SCHEDULE: FTS-1 (0-500 ANNUAL THERMS)
PROPOSED RATE SCHEDULE: FTS-1 (0-500 ANNUAL THERMS)

PROPOSED RATES PRESENT RATES \$21.00 PER MONTH FTS CHARGE FTS CHARGE \$15.00 PER MONTH \$0,41331 PER THERM \$0,44073 PER THERM USAGE CHARGE USAGE CHARGE THERM USAGE INCREMENT THERMS THERMS/MONTH AVERAGE USAGE PER CUSTOMER 22 PRESENT MONTHLY PROPOSED PROPOSED PRESENT PERCENT INCREASE WITH FUEL MONTHLY MONTHLY PERCENT MONTHLY INCREASE BILL THERM BILL BH I BILL WITH FUEL W/O FUEL WITH FUEL W/O FUEL USAGÉ W/O FUEL N/A \$15.00 N/A \$21.00 N/A 40.00% 0 N/A 35.14% \$16.76 N/A \$22.65 N/A N/A 31.20% \$18.53 N/A \$24.31 N/A 27.95% N/A 12 \$20.29 N/A \$25.96 N/A 25.22% N/A \$27,61 N/A \$22,05 N/A 22.89% N/A 20 \$23.81 N/Α \$29.27 N/A 20.89% N/A \$30.92 N/A N/A 24 \$25.58 N/A 19.14% N/A \$32.57 28 \$27.34 N/A N/A N/A \$34,23 N/A 17.60% 32 \$29.10 \$35.88 N/A 16.24% N/A \$30.87 N/A 36

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.1

\$37.53

N/A

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.1

COST OF SERVICE

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RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU

#### EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/06
PROJECTED TEST YEAR: 12/31/10
WITNESS: HOUSEHOLDER

PRESENT RATE SCHEDULE: FTS-2 (500-1,000 ANNUAL THERMS) PROPOSED RATE SCHEDULE: FTS-2 (500-1,000 ANNUAL THERMS)

PRESENT RATES PROPOSED RATES FTS CHARGE \$27.50 PER MONTH FTS CHARGE \$35.00 PER MONTH USAGE CHARGE \$0.29356 PER THERM USAGE CHARGE \$0,35776 PER THERM THERM USAGE INCREMENT 10 THERMS AVERAGE USAGE PER CUSTOMER 42 THERMS/MONTH PRESENT PRESENT PROPOSED PROPOSED MONTHLY MONTHLY MONTHLY MONTHLY PERCENT PERCENT THERM BILL INCREASE INCREASE BILL BILL BILL USAGE W/O FUEL WITH FUEL W/O FUEL WITH FUEL W/O FUEL WITH FUEL 0 \$27.50 N/A \$35.00 N/A 27.27% N/A 10 \$30.44 N/A \$38.58 N/A 26.75% N/A 20 \$33.37 N/A 26.32% \$42.16 N/A N/A 30 \$36,31 N/A \$45,73 N/A 25.96% N/A 40 \$39,24 N/A \$49.31 N/A 25.66% N/A 50 \$42.18 \$52.89 25.39% N/A N/A N/A 25.16% N/A 60 \$45,11 N/A \$56.47 N/A 70 \$48.05 N/A \$60.04 N/A 24.96% N/A 80 \$50,98 N/A \$63,62 N/A 24.78% N/A 90 \$53.92 N/A \$67.20 N/A 24.63% N/A N/A 100 \$56.86 N/A \$70.78 N/A 24.48%

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.1

COST OF SERVICE

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FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/06 PROJECTED TEST YEAR: 12/31/1( WITNESS: HOUSEHOLDER

PRESENT RATE SCHEDULE: FTS-2.1 (1,000-2,500 ANNUAL THERMS)
PROPOSED RATE SCHEDULE: FTS-2.1 (1,000-2,500 ANNUAL THERMS)

PROPOSED RATES PRESENT RATES \$45.00 PER MONTH FTS CHARGE \$27,50 PER MONTH FTS CHARGE \$0.29692 PER THERM USAGE CHARGE USAGE CHARGE \$0.29356 PER THERM THERMS 30 THERM USAGE INCREMENT THERMS/MONTH AVERAGE USAGE PER CUSTOMER 151 PROPOSED PROPOSED PRESENT PRESENT PERCENT PERCENT INCREASE MONTHLY MONTHLY MONTHLY MONTHLY INCREASE BILL THERM RILL W/O FUEL WITH FUEL WITH FUEL W/O FUEL WITH FUEL USAGE W/O FUEL N/A 63.64% N/A N/A \$45.00 \$27.50 0 48.48% N/A \$53.91 N/A N/A 30 \$36.31 N/A 39.24% N/A \$45.11 N/A \$62.82 60 N/A 33,02% N/A \$71.72 \$53.92 90 N/A 28.54% N/A \$62.73 \$80,63 120 N/A N/A 25.17% \$89.54 \$71.53 N/A 150 22.54% N/A \$98.45 N/A 180 \$80.34 N/A N/A 20,42% \$107.35 N/A 210 \$89,15 N/A N/A 18.69% \$116.26 N/A 240 \$97.95 N/A 17.24% N/A N/A \$125.17 \$105.76 N/A 270 N/A 16.01% \$134.08 N/A N/A 300 \$115.57 RECAP SCHEDULES:

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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION
DOCKET NO: 090125-GI

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/06 PROJECTED TEST YEAR: 12/31/10 WITNESS: HOUSEHOLDER

PRESENT RATE SCHEDULE: FTS-3 (2,500-5,000 ANNUAL THERMS) PROPOSED RATE SCHEDULE: FTS-3 (2,500-5,000 ANNUAL THERMS)

PROPOSED RATES PRESENT RATES \$108.00 PER MONTH FTS CHARGE \$90,00 PER MONTH FTS CHARGE \$0.26004 PER THERM USAGE CHARGE \$0.19781 PER THERM USAGE CHARGE 50 THERMS THERM USAGE INCREMENT THERMS/MONTH 222 AVERAGE USAGE PER CUSTOMER PROPOSED PROPOSED PRESENT PRESENT PERCENT PERCENT INCREASE MONTHLY MONTHLY MONTHLY MONTHLY INCREASE BILL BILL THERM BILL WITH FUEL WITH FUEL W/O FUEL W/O FUEL W/O FUEL WITH FUEL USAGE N/A 20,00% \$108.00 N/A N/A ٥ \$90.00 N/A 21.13% \$121.00 N/A \$99.89 N/A 22.06% N/A N/A N/A \$134.00 \$109.78 100 N/A 22.84% N/A N/A \$147.01 \$119.67 150 N/A 23,50% N/A \$129.56 N/A \$160,01 200 N/A N/A 24.06% \$173.01 \$139.45 N/A 250 N/A N/A 24.55% \$149.34 N/A \$186.01 300 N/A 24.98% \$199.01 \$159.23 N/A 350 N/A \$212.02 N/A 25.36% N/A 400 \$169,12 25.70% N/A \$225.02 N/A 450 \$179.01 N/A 26.00% N/A \$238.02 N/A \$188.91 N/A 500

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.1

COST OF SERVICE

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FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIMISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA; 12/31/05 PROJECTED TEST YEAR: 12/31/10 WITNESS: HOUSEHOLDER

PRESENT RATE SCHEDULE: FTS-3.1 (5,000-10,000 ANNUAL THERMS) PROPOSED RATE SCHEDULE: FTS-3.1 (5,000-10,000 ANNUAL THERMS)

	PRÉSE	NT RATES					PROPOSED RATES
FTS CHARGE	\$90.00	PER MONTH				FTS CHARGE	\$134,00 PER MONTH
USAGE CHARGE	\$0.19781	PER THERM				USAGE CHARGE	\$0.21414 PER THERM
	THERM	USAGE INCREMENT	-	200	THERMS		
	AVERAGE	USAGE PER CUSTO	MER _	630	THERMS/MONTH		
	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
	0	\$90.00	N/A	\$134.00	N/A	48.89%	N/A
	200	\$129.56	N/A	\$176.83	N/A	36.48%	N/A
	400	\$169.12	N/A	\$219.65	N/A	29.58%	N/A
	600	\$208.69	N/A	\$262,48	N/A	25.78%	N/A
	800	\$248.25	N/A	\$305.31	N/A	22.99%	N/A
	1,000	\$287.81	N/A	\$348.14	N/A	20.96%	N/A
	1,200	\$327.37	N/A	\$390.97	N/A	19.43%	N/A
	1,400	\$366.93	N/A	\$433.80	N/A	18,22%	N/A
	1,600	\$406.50	N/A	\$476,62	N/A	17.25%	N/A
	1,800	\$445.06	N/A	\$519.45	N/A	16.45%	N/A
	2,000	\$485.62	N/A	\$562.28	N/A	15.79%	N/A

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.1

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FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU COST OF SERVICE

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 PROJECTED TEST YEAR: 12/31/10 WITNESS: HOUSEHOLDER

PRESENT RATE SCHEDULE: FTS-4 (10,000-25,000 ANNUAL THERMS)
PROPOSED RATE SCHEDULE: FTS-4 (10,000-25,000 ANNUAL THERMS)

 PRESENT RATES
 PROPOSED RATES

 FTS CHARGE
 \$165.00 PER MONTH
 FTS CHARGE
 \$230.00 PER MONTH

 USAGE CHARGE
 \$0.17907 PER THERM
 USAGE CHARGE
 \$0.1825 PER THERM

 THERM USAGE INCREMENT
 200
 THERMS

 AVERAGE USAGE PER CUSTOMER
 1262
 THERMSMONTH

THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
0	\$165.00	N/A	\$230.00	N/A	39.39%	N/A
200	\$200.81	N/A	\$266.51	N/A	32.71%	N/A
400	\$236.63	N/A	\$303.02	N/A	28.06%	N/A
600	\$272.44	N/A	\$339.53	N/A	24.62%	N/A
800	\$308,26	N/A	\$376.04	N/A	21.99%	N/A
1,000	<b>\$</b> 344.07	N/A	\$412.55	N/A	19.90%	N/A
1,200	\$379.88	N/A	\$449.06	N/A	18.21%	N/A
1,400	\$415.70	N/A	\$485.57	N/A	16.81%	N/A
1,600	\$451,51	N/A	\$522.08	N/A	15,63%	N/A
1,800	\$487.33	N/A	\$558.59	N/A	14.62%	N/A
2,000	\$523.14	N/A	\$595.10	N/A	13.76%	N/A

SUPPORTING SCHEDULES: E-2 p.1,"H-1 p.1

SCHEDULE E-5

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/06 PROJECTED TEST YEAR: 12/31/10

WITNESS: HOUSEHOLDER

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COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU

4,000

\$940.08

N/A

PRESENT RATE SCHEDULE: FTS-5 (25,000-50,000 ANNUAL THERMS)
PROPOSED RATE SCHEDULE: FTS-5 (25,000-50,000 ANNUAL THERMS)

PROPOSED RATES PRESENT RATES \$425.00 PER MONTH \$275.00 PER MONTH FTS CHARGE FTS CHARGE \$0.15717 PER THERM USAGE CHARGE \$0,16627 PER THERM USAGE CHARGE 400 THERMS THERM USAGE INCREMENT 2655 THERMS/MONTH AVERAGE USAGE PER CUSTOMER PRESENT PROPOSED PROPOSED PRESENT PERCENT MONTHLY MONTHLY MONTHLY PERCENT MONTHLY INCREASE INCREASE THERM BILL BILL BILL W/O FUEL WITH FUEL W/O FUEL WITH FUEL W/O FUEL WITH FUEL USAGE 0 \$275.00 N/A \$425.00 N/A 54.55% N/A 42.86% N/A 400 \$341.51 N/A \$457.67 N/A 34.98% N/A 800 \$408.02 N/A \$550.74 N/A N/A 1,200 \$474.52 \$613.60 N/A 29.31% 25.03% N/A 1,600 \$541,03 \$676.47 N/A N/A 21.69% 2,000 \$607.54 N/A \$739.34 N/A N/A 19.01% \$802.21 N/A 2,400 \$674.05 N/A 16.81% N/A 2,800 \$740.56 N/A \$865.08 N/A \$927.94 14.98% N/A 3,200 \$807.06 N/A N/A 13.42% N/A \$990.81 N/A 3,600 \$873.57 N/A

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.1

RECAP SCHEDULES:

\$1,053.68

N/A

12.08%

N/A

COST OF SERVICE

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FLÖRIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION
DOCKET NO: 090125-GU

EXPLANATION; PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/08
PROJECTED TEST YEAR: 12/31/10
WITNESS: HOUSEHOLDER

PRESENT RATE SCHEDULE: FTS-6 (50,000-100,000 ANNUAL THERMS)
PROPOSED RATE SCHEDULE: FTS-6 (50,000-100,000 ANNUAL THERMS)

PROPOSED RATES PRESENT RATES FTS CHARGE \$450.00 PER MONTH FTS CHARGE \$700.00 PER MONTH USAGE CHARGE \$0.14664 PER THERM USAGE CHARGE \$0.13976 PER THERM THERM USAGE INCREMENT 1,000 THERMS AVERAGE USAGE PER CUSTOMER 4945 THERMS/MONTH PRESENT PRESENT PROPOSED PROPOSED PERCENT INCREASE PERCENT MONTHLY MONTHLY MONTHLY MONTHLY INCREASE THERM BILL WITH FUEL WITH FUEL W/O FUEL USAGE W/O FUEL WITH FUEL W/O FUEL 55.56% N/A ٥ \$450.00 N/A \$700.00 N/A \$596.64 \$839.76 N/A 40.75% N/A 1,000 N/A 31.78% N/A 2,000 \$743.28 \$979.52 N/A N/A 25.77% N/A \$1,119.28 N/A 3,000 \$889.92 N/A 21.46% \$1,036.56 \$1,259.04 N/A 4,000 N/A 18.22% 5,000 \$1,183.20 N/A \$1,398.80 N/A \$1,329,84 \$1,538,56 N/A 15.70% 6.000 N/A \$1,678,32 N/A 13.67% N/A 7,000 \$1,476.48 N/A \$1,623.12 \$1,818.08 N/A 12.01% N/A B.000 N/A 9,000 \$1,769.76 N/A \$1,957,84 10.63% N/A 10,000 \$1,916.40 \$2,097.60 9.46% N/A

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.1

RECAP SCHÉDULES:

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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION
DOCKET NO. 090125-GU

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/08
PROJECTED TEST YEAR: 12/31/1(
WITNESS: HOUSEHOLDER

PRESENT RATE SCHEDULE: FTS-7 (100,000-500,000 ANNUAL THERMS)
PROPOSED RATE SCHEDULE: FTS-7 (100,000-500,000 ANNUAL THERMS)

PROPOSED RATES PRESENT RATES \$975,00 PER MONTH FTS CHARGE FTS CHARGE \$475,00 PER MONTH \$0.10591 PER THERM USAGE CHARGE USAGE CHARGE \$0.11094 PER THERM 2.000 THERMS THERM USAGE INCREMENT AVERAGE USAGE PER CUSTOMER 11496 THERMS/MONTH PRESENT PRESENT PROPOSED PROPOSED PERCENT PERCENT MONTHLY MONTHLY MONTHLY MONTHLY INCREASE INCREASE THERM BILL BII I WITH FUEL W/O FUEL USAGE W/O FUEL WITH FUEL W/O FUEL WITH FUEL 105.26% N/A N/A 0 \$475.00 N/A \$975.00 70,30% N/A \$1,186.82 N/A 2,000 \$696.88 N/A N/A 52.23% N/A 4,000 \$918.76 N/A \$1,398.64 41,19% N/A \$1,610,46 N/A \$1,140.64 N/A 6,000 \$1,822,28 N/A 33.74% N/A 8.000 \$1,362,52 N/A N/A \$1,584,40 N/A \$2,034.10 N/A 28.38% 10 000 \$2,245.92 N/A 24.34% N/A 12,000 \$1,806.26 N/A N/A 21,18% \$2,028,16 N/A \$2,457,74 N/A 14.000 18.65% 16.000 \$2,250,04 N/A \$2,669.56 N/A 16.56% 18,000 \$2,471.92 \$2,881.38 N/A 14.83% N/A 20,000 \$2,693.80 N/A \$3,093.20

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.1

RECAP SCHEDULES:

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FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIMISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/0E
PROJECTED TEST YEAR: 12/31/1(
WITNESS: HOUSEHOLDER

### PRESENT RATE SCHEDULE: FTS-8 (200,000-400,000 ANNUAL THERMS) PROPOSED RATE SCHEDULE: FTS-8 (200,000-400,000 ANNUAL THERMS)

PROPOSED RATES PRESENT RATES \$1,800,00 PER MONTH FTS CHARGE FTS CHARGE \$750,00 PER MONTH \$0,09003 PER THERM USAGE CHARGE USAGE CHARGE \$0.10232 PER THERM 5.000 THERMS THERM USAGE INCREMENT AVERAGE USAGE PER CUSTOMER 22584 THERMS/MONTH PRESENT PRESENT PROPOSED PROPOSED PERCENT PERCENT MONTHLY MONTHLY MONTHLY MONTHLY INCREASE THERM BILL BILL WITH FUEL W/O FUEL USAGE W/O FUEL WITH FUEL W/O FUEL WITH FUEL 140.00% N/A 0 \$750.00 N/A \$1,800.00 N/A 78.36% N/A \$2,250.15 5.000 \$1,261.60 N/A N/A 52.28% N/A \$2,700.30 10,000 \$1,773.20 N/A N/A 37.89% N/A N/A \$3,150,45 N/A \$2,284,80 15,000 \$3,600,60 N/A 28.76% N/A 20,000 \$2,796,40 N/A \$3,308.00 \$4,050,75 N/A 22.45% N/A 25,000 N/A \$4,500.90 N/A 17.84% N/A \$3,819,60 N/A 30,000 N/A 14,31% \$4,951,05 N/A 35.000 \$4,331,20 N/A N/A 40.000 \$4.842.80 \$5,401.20 N/A 11.53% 9.28% N/A 45,000 \$5,354.40 \$5,851.35 N/A \$6,301.50 7.42% N/A 50,000 \$5,866,00 N/A N/A

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.1

RECAP SCHEDULES:

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FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.1

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 PROJECTED TEST YEAR: 12/31/10 WITNESS: HOUSEHOLDER

RECAP SCHEDULES:

PRESENT RATE SCHEDULE: FTS-9 (400,000-750,000 ANNUAL THERMS) PROPOSED RATE SCHEDULE: FTS-9 (400,000-750,000 ANNUAL THERMS)

PROPOSED RATES PRESENT RATES \$2,775.00 PER MONTH FTS CHARGE FTS CHARGE \$900.00 PER MONTH USAGE CHARGE \$0.07923 PER THERM USAGE CHARGE \$0.08957 PER THERM 10,000 THERMS THERM USAGE INCREMENT AVERAGE USAGE PER CUSTOMER THERMS/MONTH 42514 PRESENT PRESENT PROPOSED PROPOSED PERCENT MONTHLY PERCENT MONTHLY MONTHLY MONTHLY INCREASE THERM BILL BILL BILL WITH FUEL USAGE W/O FUEL WITH FUEL W/O FUEL WITH FUEL W/O FUEL 208.33% N/A \$2,775.00 0 \$900.00 N/A N/A 98.66% N/A 10,000 \$1,795.70 N/A \$3,567.30 N/A 61.98% N/A 20,000 \$2,691.40 N/A \$4,359.60 N/A 43,62% N/A \$5,151.90 N/A \$3,587.10 30,000 N/A 32.60% N/A N/A 40,000 \$4,482,80 \$5,944.20 N/A \$6,736.50 N/A 25.25% N/A 50,000 \$5,378.50 N/A \$7,528.80 N/A 20.00% N/A 60,000 \$6,274,20 N/A N/A \$7,169.90 N/A \$8,321.10 16,06% 70,000 12.99% N/A \$9,113,40 N/A 80.000 \$8,065,60 N/A N/A \$8,961.30 \$9,905.70 N/A 10.54% 90,000 N/A 8.53% N/A 100,000 \$9,857.00 N/A \$10,698.00 N/A

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.1

COST OF SERVICE

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RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/00 PROJECTED TEST YEAR: 12/31/10 WITNESS: HOUSEHOLDER

#### PRESENT RATE SCHEDULE: FTS-10 (750,000-1M ANNUAL THERMS) PROPOSED RATE SCHEDULE: FTS-10 (750,000-1M ANNUAL THERMS)

FTS CHARGE USAGE CHARGE	\$1,500.00	PER MONTH				FTS CHARGE USAGE CHARGE	\$4,400.00 PER MONTH \$0.06880 PER THERM
		USAGE INCREMENT USAGE PER CUSTO		15,000 66813	THERMS		
	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
	0	\$1,500.00	N/A	\$4,400.00	N/A	193.33%	N/A
	15,000	\$2,747.10	N/A	\$5,432.00	N/A	97.74%	N/A
	30,000	\$3,994.20	N/A	\$6,464.00	N/A	61.83%	N/A
	45,000	\$5,241.30	N/A	\$7,496,00	N/A	43.02%	N/A
	60,000	\$6,488,40	N/A	\$8,526.00	N/A	31.43%	N/A
	75,000	\$7,735.50	N/A	\$9,560.00	N/A	23.59%	N/A
	90,000	\$8,982.60	N/A	\$10,592.00	N/A	17.92%	N/A
	105,000	\$10,229.70	N/A	\$11,624.00	N/A	13.63%	N/A
	120,000	\$11,476.80	N/A	\$12,656,00	N/A	10.27%	N/A
	135,000	\$12,723.90	N/A	\$13,688.00	N/A	7.58%	N/A
	150,000	\$13,971.60	N/A	\$14,720.00	N/A	5.36%	N/A

COST OF SERVICE

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FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU

#### EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/00 PROJECTED TEST YEAR: 12/31/10 WITNESS: HOUSEHOLDER

PRESENT RATE SCHEDULE: FTS-11 (1M-2.5M ANNUAL THERMS) PROPOSED RATE SCHEDULE: FTS-11 (1M-2.5M ANNUAL THERMS)

 PRESENT RATES

 FTS CHARGE
 \$3,000.00 PER MONTH

FTS CHARGE

PROPOSED RATES
\$8,000.00 PER MONTH

USAGE CHARGE \$0.06868 PER THERM

USAGE CHARGE

\$0.05815 PER THERM

THERM USAGE INCREMENT

25,000 \_\_\_\_THERMS

AVERAGE USAGE PER CUSTOMER

138123 THERMS/MONTH

THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	<i>PROPOSED</i> MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
0	\$3,000.00	N/A	\$8,000.00	N/A	166.67%	N/A
25,000	\$4,717.00	N/A	\$9,453.75	N/A	100.42%	N/A
50,000	\$6,434.00	N/A	\$10,907,50	N/A	69.53%	N/A
75,000	\$8,151.00	N/A	\$12,361.25	N/A	51.65%	N/A
100,000	\$9,868,00	N/A	\$13,815,00	N/A	40.00%	N/A
125,000	\$11,585.00	N/A	\$15,268.75	N/A	31.80%	N/A
150,000	\$13,302.00	N/A	\$16,722.50	N/A	25.71%	N/A
175,000	\$15,019.00	N/A	\$18,176.25	N/A	21,02%	N/A
200,000	\$16,736.00	N/A	\$19,630.00	N/A	17.29%	N/A
225,000	\$18,453.00	N/A	\$21,083.75	N/A	14.26%	N/A
250,000	\$20,170.00	N/A	\$22,537.50	N/A	11.74%	N/A

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.1

RECAP SCHEDULES:

SUPPORTING SCHEDULES: E-2 p.1, H-1 p.1

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU

## EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/00 PROJECTED TEST YEAR: 12/31/10 WITNESS: HOUSEHOLDER

RECAP SCHEDULES:

# PRESENT RATE SCHEDULE: FTS-12 (2.5M-10M ANNUAL THERMS) PROPOSED RATE SCHEDULE: FTS-12 (2.5M-10M ANNUAL THERMS)

FTS CHARGE USAGE CHARGE	\$4,000,00	PER MONTH				FTS CHARGE USAGE CHARGE	PROPOSED RATES \$14,400.00 PER MONTH \$0,04848 PER THERM
		JSAGE INCREMENT JSAGE PER CUSTO	•	50,000 298511	THERMS		
	THERM USAGE	PRESENT MONTHLY BILL W/O FUEL	PRESENT MONTHLY BILL WITH FUEL	PROPOSED MONTHLY BILL W/O FUEL	PROPOSED MONTHLY BILL WITH FUEL	PERCENT INCREASE W/O FUEL	PERCENT INCREASE WITH FUEL
	0	\$4,000.00	N/A	\$14,400.00	N/A	260.00%	N/A
	50,000	\$7,139.00	N/A	\$16,824.00	N/A	135.66%	N/A
	100,000	\$10,275.00	N/A	\$19,248.00	N/A	87.27%	N/A
	150,000	\$13,417,00	N/A	\$21,672.00	N/A	61.53%	N/A
	200,000	\$16,556.00	N/A	\$24,096.00	N/A	45.54%	N/A
	250,000	\$19,695.00	N/A	\$26,520.00	N/A	34.65%	N/A
	300,000	\$22,834.00	N/A	\$28,944.00	N/A	26.76%	N/A
	350,000	\$25,973.00	N/A	\$31,368,00	N/A	20,77%	N/A
	400,000	\$29,112,00	N/A	\$33,792.00	N/A	16.08%	N/A
	450,000	\$32,251.00	N/A	\$36,216.00	N/A	12.29%	N/A
	500,000	\$35,380.00	N/A	\$38,640,00	N/A	9,18%	N/A

EXPLANATION: PROVIDE MONTHLY BILL COMPARISONS UNDER PRESENT AND PROPOSED RATES.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/00
PROJECTED TEST YEAR: 12/31/10
WITNESS: HOUSEHOLDER

#### PRESENT RATE SCHEDULE: FTS-13 (ANNUAL THERMS) PROPOSED RATE SCHEDULE: FTS-13 (ANNUAL THERMS)

PROPOSED RATES PRESENT RATES \$16,692,25 PER MONTH FTS CHARGE \$13,333,33 PER MONTH FTS CHARGE USAGE CHARGE \$0,00000 PER THERM USAGE CHARGE \$0.00000 PER THERM THERMS 25,000 THERM USAGE INCREMENT THERMS/MONTH 1166727 AVERAGE USAGE PER CUSTOMER PRESENT PRESENT PROPOSED PROPOSED PERCENT INCREASE PERCENT MONTHLY MONTHLY MONTHLY MONTHLY INCREASE THERM BILL BILL BILL WITH FUEL W/O FUEL WITH FUEL USAGE W/O FUEL WITH FUEL W/O FUEL 25.19% N/A 0 \$13,333.33 N/A \$16,692.25 N/A 25.19% N/A \$16,692.25 N/A 25,000 \$13,333.33 N/A 25,19% N/A \$13,333.33 \$16,692.25 N/A 50,000 N/A \$16,692,25 N/A 25.19% N/A \$13,333,33 75,000 N/A N/A \$16,692.25 N/A 25,19% 100,000 \$13,333.33 N/A \$13,333,33 \$16,692,25 N/A 25.19% N/A 125,000 N/A 25.19% N/A \$13,333.33 \$16,692.25 N/A 150,000 N/A N/A 25.19% \$13,333.33 N/A \$16,692.25 N/A 175,000 25.19% N/A 200,000 \$13,333,33 \$16,692,25 N/A 25.19% N/A 225,000 \$13,333.33 N/A \$16,692.25 N/A N/A 25.19% N/A \$16,692.25 250,000 \$13,333.33 N/A

DERIVATION OF OVERALL COST OF SERVICE

PAGE 1 OF 5

EXPLANATION: PROVIDE A SCHEDULE SHOWING DERIVATION OF RATE BASE. (PLANT) FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 PROJECTED TEST YEAR: 12/31/10 PRIOR YEARS: 12/31/04 - 12/31/07 WITNESS: HOUSEHOLDER

				<u> </u>			HISTORIC BASE YEA	R ENDED 12/31/08	
			12/31/04	12/31/05	12/31/06	12/31/07	12/31/08	COMPANY ADJUSTED	PROJECTED TEST YEAR ENDED 12/31/10
INE	ACCT. NO.	PLANT						-	
1		INTANGIBLE PLANT:							
2	301-303	INTANGIBLE PLANT	\$1,289,085	\$1,289,085	\$1,289,085	\$1,289,085	\$1,290,120	\$1,290,120	\$1,289,085
		DISTRIBUTION PLANT:							
3 4	374 375	LAND AND LAND RIGHTS STRUCTURES AND IMPROVEMENTS	\$68,240 \$251,482	\$68,240 \$354,196	\$153,278 \$355,896	\$153,278 \$362,317	\$153,278 \$367,637	\$153,278 \$351,829	\$276,278 \$340,898
5	376	MAINS	524,999,261	\$26,420,893	\$27,945,024	\$29,501,917	\$30,242,451	\$29,983,315	\$34,804,008
6	377	COMPRESSOR STA. EQUIP.	\$0	\$0	\$0	\$0	\$0	\$0	50
7	378	MEAS.& REG. STA. EQUIPGEN.	\$869,151	\$900,856	\$926,948	\$926,948	\$931,940	\$931,940	\$1,030,789
8	379	MEAS.& REG. STA. EQUIPCG	\$2,413,016	\$2,663,482	\$2,830,674	\$2,781,101	\$3,023,408	\$3,023,408	\$4,612,554 \$9,164,459
9	380	SERVICES	\$5,750,153	\$6,721,512	\$7,558,296	\$8,112,112	\$8,389,820	\$8,389,820	\$4,905,954
10		METERS	\$2,816,009	\$3,155,800	\$3,423,896	\$3,822,357	\$4,431,438	\$4,431,438	
11		HOUSE REGULATORS	\$965,560	\$1, 35,389	\$1,115,575	\$1,185,205	\$1.203,399	\$1,203,399	\$1,393,030
12	385	INDUSTRIAL MEAS.®, EQUIP,	\$1,339,895	\$1,388,450	\$1,477,889	\$1,538,823	\$1,557,056	\$1,557,056	\$1,737,311
13	386	PROPERTY ON CUSTOMER PREMISES	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 15	387 397.1	OTHER EQUIPMENT AMR EQUIPMENT	\$344,953	\$362,501	\$386,419	\$432,578	\$445,731	\$413,638	\$496,152 \$2,976.080
16		TOTAL DISTR, PLANT	\$39,817,720	\$43,071,319	\$46,173,895	\$48,816,636	\$50,746,158	\$50,439,121	\$61,739,514
17		GENERAL PLANT:	\$2,979,681	\$3,080,556	\$3,397,810	\$3,404,260	\$4.077,979	\$3,511,899	\$4,546,510
18		PROPERTY HELD FOR FUTURE USE:	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19		PLANT ACQUISTIONS:	\$0	\$0	\$0	\$0	\$0	<b>\$</b> D	\$0
20		CWIP:	\$552,917	\$373,477	\$506,129	\$805,282	\$467,654	\$467,654	\$0
21		RWP:	\$0	\$0	\$0	\$0	\$26,905	\$26,905	\$0
22			\$0	\$0	\$0	\$0	\$0	\$0	\$0
23		TOTAL PLANT	\$44,639,403	\$47,814,437	\$51,366,919	\$54,315,263	\$56,608,816	\$55,735,699	\$67,575,109

Based on 13 Month Average.

SUPPORTING SCHEDULES: B-2, B-3, B-4, G-1 p.1, G-1, p.4, G-1, p.10

RECAP SCHEDULES: H-3 p.1

DERIVATION OF OVERALL COST OF SERVICE

PAGE 2 OF 5

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE SHOWING DERIVATION OF RATE BASE. (ACCUMULATED DEPRECIATION)

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA; 12/31/08
PROJECTED TEST YEAR: 12/31/10
PRIOR YEARS; 12/31/04 - 12/31/07
WITNESS; HOUSEHOLDER

						<del></del>	HISTORIC BASE YEA	R ENDED 12/31/08	PROJECTED
			12/31/04	12/31/05	12/31/06	12/31/07	12/31/08	COMPANY ADJUSTED	TEST YEAR ENDED 12/31/10
LINE NO.	ACCT, NO.	ACCUMULATED DEPRECIATION	·	<u> </u>		· va-		······	
1		INTANGIBLE PLANT:							
2	301-303	INTANGIBLE PLANT	(\$1,090,339)	(\$1,247,369)	(\$1,283,276)	(\$1,283,700)	(\$1,283,912)	(\$1,274,953)	(\$1,274,953)
		DISTRIBUTION PLANT:							
3 4 5 6 7 8 9 10 11 12 13		LAND AND LAND RIGHTS STRUCTURES AND IMPROVEMENTS MAINS COMPRESSOR STA. EQUIP. GEN. MEAS.A REG. STA. EQUIPGEN. MEAS.A REG. STA. EQUIPCG SERVICES METERS HOUSE REGULATORS INDUSTRIAL MEAS.AREG. EQUIP. PROPERTY ON CUSTOMER PREMISES OTHER EQUIPMENT	\$0 (\$80,099) (\$7,104,442) \$0 (\$203,596) (\$503,179) (\$1,428,974) (\$991,299) (\$340,492) (\$253,032) \$0 (\$276,721)	\$0 (\$88,554) (\$7,879,575) \$0 (\$234,352) (\$592,577) (\$1,607,506) (\$1,090,979) (\$371,663) (\$307,325) \$0 (\$283,548)	\$0 (\$98,476) (\$8,454,011) \$0 (\$26,551) (\$690,574) (\$1,646,712) (\$1,032,778) (\$400,106) (\$368,065) \$0 (\$292,218)	\$0 (\$106,599) (\$9.310,367) \$0 (\$233,994) (\$790,232) (\$1,924.394) (\$1,147,812) (\$436,893) (\$426,220) \$0 (\$301,397)	\$0 (\$113,689) (\$9,595,419) \$0 (\$329,802) (\$843,429) (\$2,050,682) (\$1,277,349) (\$466,046) (\$395,841) \$0 (\$246,960)	\$0 (\$108,800) (\$9,556,572) \$0 (\$328,802) (\$443,429) (\$2,050,682) (\$1,271,349) (\$466,046) (\$395,841) \$0 (\$229,179)	\$0 (\$125.816) (\$10,674,009) \$0 (\$405.003) (\$1,085,276) (\$2,489,159) (\$1,602.053) (\$557,661) (\$517,155) \$0 (\$244,530)
15		TOTAL DISTR. PLANT	(\$11,181,834)	(\$12,456,179)	(\$13,244,491)	(\$14,739,908)	(\$15,313,217)	(\$15,251,700)	(\$17,700,662)
16 17 18 19 20 21		GENERAL PLANT: RWMP: AMORT. ACQ. ADJUSTMENT AMORT. OTHER UTILITY PLANT PRODUCTION PLANT CUST. ADV. FOR CONSTRUCTION	(\$1,544,895) \$0 \$0 \$0 \$0 \$0	(\$1,314,889) \$0 \$0 \$0 \$0 \$0 \$0	(\$1,542,485) \$0 \$0 \$0 \$0 \$0 \$0	(\$1,551,707) \$0 \$0 \$0 \$0 \$0 \$0	(\$1,646,776) \$0 \$0 \$0 \$0 \$0 \$0 (\$5,085)	(\$1,461,744) \$0 \$0 \$0 \$0 \$0 (\$5,085)	(\$2,234,233) \$0 \$0 \$0 \$0 \$0 \$0
22		TOTAL ACCUMULATED DEPRECIATION	(\$13,817,068)	(\$15,018,437)	(\$16,070,252)	(\$17,575,315)	(\$18,248,990)	(\$17,993,482)	(\$21,209,848)
23 24		NET PLANT (Plant less Accum. Dep.) Plus: WORKING CAPITAL	\$30,822,335 \$628,326	\$32,796,000 \$874,649	\$35,296,667 \$167,218	\$35,739,948 \$345,498	\$38,359,826 (\$16,157,443)	\$37,742,217 \$126,370	\$45,365,261 \$318,034
25		Equals: TOTAL RATE BASE	\$31,450,661	\$33,670,649	\$35,463,885	\$37,085,446	\$22,202,384	\$37,868,588	\$46,683,295

Based on Year-ended Balances. Based on 13 Month Average.

SUPPORTING SCHEDULES: B-2, B-3, B-9, B-10, B-13, G-1 p.1, G-1 p.2, G-1 p.3, G-1 p.4, G-1 p.12, G-1 p.13

RECAP SCHEDULES: H-3 p.4

DERIVATION OF OVERALL COST OF SERVICE

PAGE 3 OF 5

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE SHOWING DERIVATION OF EXPENSES, (OPERATION AND MAINTENANCE)

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 PROJECTED TEST YEAR: 12/31/10 PRIOR YEARS: 12/31/04 - 12/31/07 WITNESS: HOUSEHOLDER

							HISTORIC BASE YEAR	R ENDED 12/31/08	-	
			12/31/04	12/31/05	12/31/06	12/31/07	12/31/08	COMPANY ADJUSTED	PROJECTED TEST YEAR ENDED 12/31/10	
INE NO.	ACCT.	OPERATION AND MAINTENANCE				·	-			
1		TRANSMISSION EXPENSES	SO	<b>\$</b> 0	\$0	\$110,504	\$0	\$0	\$0	
		DISTRIBUTION PLANT:								
2	870	SUPERVISION & ENGINEERING	\$153,074	\$167,937	\$184,826	\$219,577	\$253,505	\$253,505	\$315,369	
3	871	DISTRIBUTION LOAD DISPATCHING	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	872	COMPRESSOR STATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5	873	COMPRESSOR STA. FUEL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6	874	MAINS & SERVICES	\$229,104	\$178,997	\$212,334	\$247,378	\$345,455	\$345,455	\$399,031	
7	875	MEAS.& REG GENERAL	\$17,102	\$12,698	\$13,373	\$8,518	\$30,147	\$30,147	\$33,442	
8	876	MEAS.& REG INDUSTRIAL	\$63,505	\$45,639	\$31,124	\$44,903	\$56.634	\$56,634	\$60,905	
9	877	MEAS,& REG - CITY GATE	\$11,240	\$29,078	\$16,869	\$30,375	\$0	\$0	\$0	
10	878	METER & HOUS REG, EXPENSE	\$236,847	\$286,766	\$288,006	\$293,344	\$0	\$0	\$0	
11	879	CUSTOMER INSTALLATIONS	\$31,235	\$2,502	\$26,067	\$20,026	\$0	\$0	\$0	
12	880	OTHER EXPENSE	\$35,991	\$119,883	\$135,066	\$108,006	\$0	\$0	\$0	
13	881	RENTS	\$119,453	\$118,420	\$116,790	\$121,165	\$0	\$0	\$0	
14	885	SUPERVISION & ENGINEERING	\$0	\$0	50	\$0	\$0	\$0	\$0	
15	886	STRUCTURES & IMPROVEMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
16	887	MAINS	\$109,945	\$99,669	\$160,284	\$198,851	\$0	\$0	\$3,740	
17	888	COMPRESSOR STA. EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
18	889	MEAS.& REG GENERAL	\$22,731	\$38,695	\$40,858	\$29,335	\$0	\$0	\$397	
19	890	MÉAS.& REG INDUSTRIAL	\$83,612	\$62,340	\$46,753	\$56,453	\$0	\$0	\$156	
20	891	MEAS.& REG GATE STATION	\$53,052	\$45,081	\$64,465	\$32,477	\$0	\$0	\$513	
21	892	SERVICES	\$13,734	\$14,035	\$7,957	\$8,157	\$0	\$0	\$375	
22	893	METERS & HOUSE REGULATORS	\$92,297	\$81,133	\$105,862	\$90,360	\$0	\$0	\$2,635	
23	894	OTHER EQUIPMENT	\$6,287	\$4,298	(\$2,294)	\$10,234	\$0	\$0	\$504	
24		TOTAL DISTRIBUTION EXPENSES	\$1,279,209	\$1,329,171	\$1,448,340	\$1,519,159	\$685,741	\$685,741	\$817,168	

SUPPORTING SCHEDULES: C-5 p.1, G-2, p.10, G-2 p.11, G-2 p.12, G-2 p.13

RECAP SCHEDULES: H-3 p.2

Based on Year-ended Bajances, Based on 13 Month Average.

PAGE 4 OF 5

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/08
PROJECTED TEST YEAR: 12/31/10
PRICH YEARS: 12/31/04 - 12/31/07
WITNESS: HOUSEHOLDER EXPLANATION: PROVIDE A SCHEDULE SHOWING DERIVATION OF EXPENSES. (OPERATION AND MAINTENANCE) FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU

						····	HISTORIC BASE YEAR	R ENDED 12/31/08		
			12/31/04	12/31/05	12/31/06	12/31/07	12/31/08	COMPANY ADJUSTED	PROJECTED TEST YEAR ENDED 12/31/10	
LINE NO.	ACCT. NO,	OPERATION AND MAINTENANCE								
		CUSTOMER ACCOUNTS								
1	901	SUPERVISION	\$68,673	\$61,703	\$54,464	\$56,470	\$15,157	\$15,157	\$16,228	
2	902	METER READING EXPENSE	\$110,116	\$147,119	\$150,076	\$160,586	\$140,850	\$39,100	\$41,860	
3	903	CUST. RECORDS & COLLECTIONS	\$399,892	\$468,858	\$591,986	\$640,926	\$316,681	\$316,681	\$339,041	
4	904	UNCOLLECTIBLE ACCOUNTS	\$119,195	\$62,510	\$27,919	\$68,962	\$40,445	\$40,445	\$43,301	
5	905	MISCELLANEOUS	\$125	\$35	\$0	\$0	\$0	\$0	\$0	
6		TOTAL CUSTOMER ACCOUNTS	\$698,001	\$740,225	\$824,445	\$926,946	\$513,132	\$411,382	\$440,430	
7	907-910	CUSTOMER SERV.& INFO. EXP.	(\$187,144)	(\$117,912)	\$1,361,224	\$1,431,679	\$0	\$0	\$0	
8		SALES EXPENSE	\$250,440	\$239,567	\$182,443	\$241,907	\$77,407	\$77,407	\$82,920	
9	932	MAINT, OF GEN, PLANT	\$18,718	\$7,572	\$7,119	\$8,395	\$66,465	\$66,465	\$70,103	
10	920-931	ADMINISTRATION AND GENERAL	\$3,009.593	\$3,124,012	\$2,893,432	\$2,803,779	\$656,747	\$656,747	\$761,440	
11		TOTAL OPER. & MAINT, EXPENSE	\$5,068,817	\$5,322,635	\$6,717,003	\$7,042,369	\$1,999,493	\$1,897,743	\$2,172,060	

Based on Year-ended Balances. Based on 13 Month Average.

SCHEDULE E-6	DERIVATION OF OVERALL COST OF SERVICE
FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION	EXPLANATION: PROVIDE A SCHEDULE SHOWING DERIVATION OF EXPENSES AND COST OF SERVICE.
DOCKET NO: 090125-GU	

						HISTORIC BASE YEAR	R ENDED 12/31/08	
		12/31/04	12/31/05	12/31/06	12/31/07	12/31/08	COMPANY ADJUSTED	PROJECTED TEST YEAR ENDED 12/31/10
LINE NO.	EXPENSES AND COST OF SERVICE							
1 2 3 4 5	DEPRECIATION EXPENSE AMORT, OF OTHER GAS PLANT AMORT, OF CIS AMORT, OF ACQUISITION ADJ. AMORT, OF LEASE IMPROVEMENTS	\$1,470,853 \$156,762 \$0 \$0 \$0	\$1,540,749 \$155,159 \$0 \$0 \$0	\$1,672,545 \$35,908 \$0 \$0 \$0	\$1,781,857 \$424 \$0 \$0 \$0	\$1,910,439 \$0 \$0 \$0 \$0 \$0	\$1,856,676 \$0 \$0 \$0 \$0 \$0	\$2,366,297 \$0 \$0 \$0 \$0 \$0
6	TOTAL DEPREC.& AMORT. EXPENSE	\$1,627,615	\$1,695,908	\$1,708,453	\$1,782,281	\$1,910,439	\$1,856,676	\$2,366,297
7 8	TAXES OTHER THAN INCOME REVENUE RELATED OTHER	\$0 \$710,672	\$0 \$898,508	\$0 \$865,224	\$0 \$832,726	\$0 \$1,161,232	\$0 \$971,989	\$0 \$1,105,399
9	TOTAL TAXES OTHER THAN INCOME	\$710,672	\$698,508	\$865,224	\$832,726	\$1,161,232	\$971,989	\$1,105,399
.0	RETURN (REQUIRED N.O.I.)	\$2,215,186	\$2,359,590	á2,571,443	\$2,503,707	\$2,402,960	\$2,346,483	\$3,337,856
11	INCOME TAXES	\$771,843	\$765,420	\$1,054,136	\$911,212	\$825,449	\$843,410	\$1,442,295
12	TOTAL COST TO SERVE	\$10,394,133	\$11,042,061	\$12,916,259	\$13,072,295	\$8,299,573	\$7,916,301	\$10,423,907

Based on Year-ended Balances. Based on 13 Month Average.

SUPPORTING SCHEDULES: C-17, C-18, C-19, C-20, D-1 p.1, G-2 p.23,

RECAP SCHEDULES: H-3 p.3

PAGE 5 OF 5

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/08
PROJECTED TEST YEAR: 12/31/10
PRIOR YEARS: 12/31/10
WITNESS: HOUSEHOLDER

SCHEDULE 6-7 COST STUDY - METER SET

PAGE 1 OF 1

FLORIDA PUBLIC SÉRVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

XPLANATION: PROVIDE THE CALCULATION OF THE AVERAGE (
OF METER SET AND SERVICE BY RATE CLASS

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/08
WITNESS HOUSEHOLDER

DOCKET NO. 090125-GU

RATE CLASSES

Line Na.	DESCRIPTION 0	FTS-A -130 Therms Annually	FTS-B 250-500 Therms Annually	FTS-1 0-500 Therms Annually	FTS-2.0 500-1K Therms Annually	FTS-2.1 IK-2.5K Therms 2 Annually	FTS-3:0 2.5K-SK Therms Annually	FTS-3.1 SK-10K Therms Annually	FTS-4 10K-25K Th Annually	FTS-5 25K-50K Th Annually	FTS-6 50K-100K Th Annually	FTS-7 100K-200K Th Annually	FTS-8 200K-400K Th Annually	FTS-9 400K-700K Th Annually	FTS-10 700K-1M Th Annually	FTS-11 1M-2.SM Th Annually	FTS-12 2.5M-10M Th Annually	FTS-13 > 10M Th Annually
1	SERVICE LINE: PIPE AND PIPING \$	570,00	\$ 570,00	\$ 570.00	\$ 1,275,00	<b>\$</b> 1,275.00	\$ 1,519,00	<b>5</b> 1.519.00	\$ 1.909.00	\$ 3,465,00	\$ 5,330.00	\$ 5.331,00	\$ 5,331.00	\$ 5,331,00	\$ 8,018,00	\$ 7,875.00	\$ 10.088.D0	13.836.00
2	METER: METER COST \$ METER & REGULATOR SE1 \$ AMR & EFC COST \$	55.00 105.00 107.00	\$ 105.00	\$ 105.00	\$ 105.00	\$ 105.00	\$ 166.00		\$ 415.00	\$ 730.00	\$ 4,066.00		\$ 5,269.00	\$ 8,625,00	\$ 2,321,00 \$ 10,478,00 \$ 3,500,00	\$ 3,524.00 \$ 16,742.00 \$ 3,500.00	\$ 4,685.00 \$ 17,981.00 \$ 3,500.00	28,646.00
3	REGULATOR: REGULATOR COST \$	17.00	\$ 17.00	\$ 17.00	\$ 240.00	\$ 240.00	\$ 508.00	\$ 508.00	\$ 802.00	\$ 1,389.00	5 1,733.00	\$ 2,566.00	\$ 2,363.00	\$ 2,672.00	\$ 3,269.00	\$ 5,699.00	\$ 7,660,00	12,026.00
4	TOTAL <u>\$</u>	654.00	\$ 854.00	\$ 654.D0	\$ 2,472.00	2,472,00	3,245,00	\$ 3,245,00	\$ 4,213,00	\$ 7,414.00	\$ 13,646,00	\$ 17,709,00	\$ 18,795.00	\$ 22,872.00	\$ 27,586.00	\$ 37,340.00	\$ 43,914,00	69.252.00
5	INDEX (1)	1,00	1.00	1.00	2.89	2.89	3.60	3.80	4.93	8.68	15.98	20.74	22.01	26.78	32,30	43,72	51.42	81.08

(1) TOTAL AVERAGE COST BY CLASS COMPARED TO THE FTS -1 CLASS

SUPPORTING SCHEDULES: WORKPAPERS

RECAP SCHEDULES: H-2 p.5

			PAGE 1 OF 1
COMPANY: FLO	SERVICE COMMISSION RIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION	COST STUDY - DERIVATION OF FACILITIES  EXPLANATION: TO PROVIDE A SCHEDULE SHOWING THE  DERIVATION OF DEDICATED FACILITIES	TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: TAYLOR
DOCKET NO: 09	0125-GU		
Line No.	DESCRIPTION:	NAME OF RATE CLASS IN WHICH DEDICATED FACILITIES EXIST	
1	SYSTEM MILES OF MAIN:	No Consumer in rate class FTS-A through FTS-13 is served by dedicated facilities	
2	MILES OF MAIN DEDICATED TO CLASS:		
3	NET COST OF MAIN DEDICATED TO CLASS		
4	OTHER NET DISTRIBUTION PLANT RELATED TO CLASS		
5	DISTRIBUTION O & M EXPENSES RELATED TO CLASS		
6	PERCENTAGE OF MILES OF DEDICATED MAIN TO SYSTEM MILES OF MAIN:		

SUPPORTING SCHEDULES: WORKPAPERS

RECAP SCHEDULES: H-2 p.5

201/501/555		
SCHEDULE E-9	COST STUDY - TARIFF SHEETS	PAGE 1 OF 1
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: PROVIDE COPIES OF PROPOSED TARIFF SHEETS IN LEGISLATIVE FORMAT.	TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10
COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION		WITNESS: HOUSEHOLDER
DOCKET NO: 090125-GU		
The Company's p	roposed tariff in both "red line" legislative and final formats is submitted under separate cover as an Exhibit to Jeff Householder's testimony.	

RECAP SCHEDULES:

SUPPORTING SCHEDULES:

## INTERIM RATE RELIEF SCHEDULES

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### CALCULATION OF INTERIM RATE RELIEF - RATE OF RETURN

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE À SCHEDULE CALCULATING A 13-MONTH AVERAGE RATE BASE FOR INTERIM RATE RELIEF.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

LINE	<del></del>	11/50105		
NO.	UTILITY PLANT	AVERAGE PER BOOKS	ADJUSTMENT	ADJUSTED AVERAGE
1 2 3 4 5	PLANT IN SERVICE COMMON PLANT ALLOCATED FLEXIBLE GAS SERVICE ADJUSTMENT CUSTOMER ADVANCES FOR CONSTRUCTION RETIREMENT WORK IN PROGRESS CONSTRUCTION WORK IN PROGRESS	\$56,114,259 \$0 \$0 (\$5,085) \$26,905 \$467,654	\$0 (\$613,981) (\$259,136) \$0 \$0	\$56,114,259 (\$613,981) (\$259,136) (\$5,085) \$26,905 \$467,654
7	TOTAL PLANT	\$56,603,733_	(\$873,117)	\$55,730,616
	DEDUCTIONS			
8 9 10 11 12	DEDUCTIONS ACCUM, DEPR UTILITY PLANT ACCUM, DEPR COMMON PLANT ACCUM, DEPR FLEXIBLE GAS SERVICE	(\$18,243,905) \$0 \$0 \$0 \$0	\$0 \$207,702 \$38,647 \$8,959 \$0	(\$18,243,905) \$207,702 \$38,847 \$8,959 \$0
13	TOTAL DEDUCTIONS	(\$18,243,905)	\$255,508	(\$17,988,397)
14	PLANT NET	\$38,359,828	(\$617,609)	\$37,742,219
	ALLOWANCE FOR WORKING CAPITAL			
15	BALANCE SHEET METHOD	(\$16,157,443)	\$16,283,813	\$126,370
16	TOTAL RATE BASE	\$22,202,386	<u>\$15,666,204</u>	\$37,868,590
17	NET OPERATING INCOME	\$2,402,960	(\$56,477)	\$2,346,483
18	RATE OF RETURN	10.82%		6.20%

SUPPORTING SCHEDULES: F-2, F-3, F-4

CALCULATION OF INTERIM RATE RELIEF - WORKING CAPITAL

PAGE 1 OF 2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE CALCULATING A 13-MONTH AVERAGE WORKING CAPITAL ALLOWANCE FOR INTERIM RATE RELIEF.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

	· · · · · · · · · · · · · · · · · · ·	•	COMPANY ADJUS	TMENTS			
	DESCRIPTION	AVERAGE PER BOOKS	NON-UTILITY	CAP(TAL STRUCTURE	OTHER	AVERAGE ADJUSTED	
LINE NO.	CURRENT AND ACCRUED ASSETS	· · · · · · · · · · · · · · · · · · ·			<u> </u>		
	CONTENT AND ACCITOED AGGET						
1	CASH	\$734,905	so	SO	\$0	\$734,905	
2	WORKING FUNDS & CASH INVEST.	\$1,125	\$0	SQ	so	\$1,125	
3	CUST, ACCTS, RECGAS	\$2,509,104	\$0	\$0	(\$9,004)	\$2,500,100	
4	ACCOUNTS REC MISC	(\$26,136)	\$0	so	\$0	(\$26,136)	
5	TRANSPORTER FUEL REC	\$537,702	\$0	\$0	(\$537,702)	\$0	
6	ACCOUNTS REC AEP	\$599,753	\$0	\$0	(\$599,753)	\$0	
7	UNBILLED REVENUES	\$267,762	\$0	\$0	\$0	\$267.762	
8	ACCUM, PROV. UNCOLLECT, ACCTS.	(\$83,312)	\$0	\$0	SO	(\$83,312)	
9	RECEIVABLE ASSOC, COMPANIES	(\$11,131,485)	50	\$11,131,485	\$0	\$0	
10	PLANT & OPER.MATERIAL & SUPPL.	\$271,051	(\$43,803)	SO	\$0	\$227,248	
11	COMPETITIVE RATE ADJ.	\$106,203	\$0	\$0	(\$106,203)	\$0	
12	PRE-AYMENTS	\$140,902		\$0_	\$0	\$140,902	
13	TOTAL CURR.& ACCR. ASSETS	(\$6,072,426)	(\$43,803)	\$11,131,485	(\$1,252,662)	\$3,762,594	
	DEFERRED CHARGES						
14	REGULATORY ASSET - FAS 109	\$35,984	**	**		*****	
15	REGULATORY ASSET - TAX TO 35%	\$21,123	\$0 \$0	\$0 \$0	\$0	\$35,984	
16	CLEARING ACCOUNT	\$21,123 \$11	\$0 \$0	\$0	\$0	\$21,123	
17	DEFERRED TCR	\$69,386	\$0 \$0	\$0	(\$11)	\$D	
18	DEFERRED ENVIRONMENTAL CHARGES	\$815,037	\$0 \$0	\$0 \$0	(\$69,386) (\$815,037)	\$0 \$0	
19	DEFERRED RATE CASE EXPENSES	\$218	\$0	\$0 \$0	(\$218)	\$0 \$0	
20	OPERATIONAL BALANCING ACCOUNT	\$13,109	\$0 \$0	\$0 \$0	(\$218) (\$13,109)	\$U \$0	
		\$15,105			(#15,109)		
21	TOTAL DEFERRED CHARGES	\$954,868	\$0	\$0	(\$897,760)	\$57,108	
22	TOTAL ASSETS	(\$5,117,558)	(\$43,803)	\$11,131,485	(\$2,150,422)	\$3,819,702	

SUPPORTING SCHEDULES:

RECAP SCHEDULES: F-1, F-3

### CALCULATION OF INTERIM RATE RELIEF - WORKING CAPITAL

PAGE 2 OF 2

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE A SCHEDULE CALCULATING A 13-MONTH AVERAGE WORKING CAPITAL ALLOWANCE FOR INTERIM RATE RELIEF.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

RECAP SCHEDÜLES: F-1, F-3

DOCKET NO: 090125-GU

			COMPANY ADJUS	TMENTS			
		AVERAGE		CAPITAL		AVERAGE	
	DESCRIPTION	PER BOOKS	NON-UTILITY	STRUCTURE	OTHER	ADJUSTED	
LINE	Trick the second		4-				
NO.	LIABILITIES						
	100014170 0144015	\$581,715	ėn.	\$0	\$0	\$581.715	
1	ACCOUNTS PAYABLE	\$467.089	\$0 \$0	\$0 \$0	(\$467,089)	\$0	
2	ACCOUNTS PAYABLE - MARKETER ACCTS PAYABLE - IMBALANCE	\$483,540	\$0 \$0	\$0	\$0	\$483,540	
3		\$502,336	50	\$0	\$0	\$502,336	
4	ACCOUNTS PAYABLE - A/R REFUNDS CUSTOMER DEPOSITS	\$1,553,528	\$0 \$0	(\$1,553,528)	\$0	\$0	
5		\$1,553,526 \$43,941	\$0	(\$1,555,526) \$0	\$200,017	\$243,958	
6	INTEREST ACCRUED	\$33,485	\$0	\$0	\$0	\$33,485	
8	TAXES ACCRUED - FEDERAL INCOME TAXES ACCRUED - STATE INCOME	(\$34,745)	\$0 \$0	\$0	\$0	(\$34,745)	
9	DEFERRED INCOME TAXES - CURRENT	(\$229,893)	\$0 \$0	\$229.893	SO	\$0	
10	CONSERVATION COST RECOVERY TRUE UP	\$625,103	\$0	\$0	\$0	\$625,103	
11	SELF INSURANCE RESERVE - CURRENT	\$34,627	\$0	\$0	\$0	\$34,627	
12	OPERATIONAL BALANCING ACCOUNT	\$449.611	\$0	\$0	\$0	\$449.611	
13	ACCRUED COMPENSATION	\$353	\$0	<b>\$</b> 0	\$0	\$353	
14	OTHER TAXES ACCRUED	\$360,056	\$0	\$0	\$0	\$360,056	
14	OTHER TAXES ACCROED	\$300,030					
15	TOTAL CURR.& ACCRUED LIAB.	\$4,870,748	\$0_	(\$1,323,635)	(\$267,072)	\$3,280,040	
16	DEFERRED CREDITS AND OTHER LIABILITIES						
,,,	SELECTION OF THE OWNER OWNER OF THE OWNER OW						
17	CUSTOMER ADVANCES FOR CONST.	\$5,085	\$0	\$0	(\$5,085)	\$0	
18	DEFERRED INCOME TAXES	\$4,884,994	\$0	(\$4,884,994)	\$0	\$0	
19	DEFERRED INVESTMENT TAX CREDITS	\$162,051	\$0	(\$162,051)	\$0	\$0	
20	SELF INSURANCE RESERVÉ - LONG TERM	\$68,742	\$0	\$0	\$0	\$68,742	
21	REGULATORY LIABILITY - FAS 109	\$24,728	\$0	\$0	\$0	\$24,728	
22	DEFERRED ENVIRONMENTAL LIABILITIES	\$703,716	\$0	\$0	(\$703,716)	\$0	
23	ACCUM PROVISION FOR PENSION & BENEFITS	\$139,950	\$0	\$0	\$0	\$139,950	
24	OTHER POST RETIREMENT BENEFITS	\$76,698	\$0	\$0	\$0	\$76,698	
25	DEFERRED REVENUES	\$103,173		<u> </u>	\$0	\$103,173	
26	TOTAL DEFERRED CREDITS & OTHER LIAB.	\$6,169,137	\$0_	(\$5,047,045)	(\$708,801)	\$413,291	
27	TOTAL CAPITAL. & LIAB.	\$11,039,884	<u> </u>	(\$6,370,680)	(\$975,873)	\$3,693,332	
30	TOTAL MANDRING CARITAL	(\$16,157,443)	(\$43,803)	\$17,502,165	(\$1,174,549)	\$126,370	
28	TOTAL WORKING CAPITAL	(\$16,157,443)	(\$43,603)	\$17,302,103	(41,114,540)		

SUPPORTING SCHEDULES:

DOCKET NO: 090125-GU

## CALCULATION OF INTERIM RATE RELIEF - ADJUSTMENTS TO RATE BASE

PAGE 1 OF 3

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR INTERIM RATE RELIEF. CALCULATE THE REVENUE IMPACT OF EACH ADJUSTMENT, ASSUMING THE REQUESTED RATE OF RETURN AND EXPANSION FACTOR REMAIN CONSTANT.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

ADJ. NO.	ADJUSTMENT TITLE UTILITY PLANT	ADJUSTMENT AMOUNT	NON-UTILITY AMOUNT	REGULATED AMOUNT	INCREASE (DECREASE) IN REVENUE REQUIREMENT	REASON FOR ABJUSTMENT
1	COMMON PLANT ALLOCATED	(\$613,981)	\$0	(\$613,961)	(\$77,764)	
2	FLEXIBLE GAS SERVICE ADJUSTMENT	(\$259,136)	\$0	(\$259,136)	(\$34,186)	
3		\$0		<u> </u>	<b>\$</b> 0_	
4	TOTAL	(\$873,117)	\$0	(\$873,117)	(\$111,950)	
	ACCUM. DEPR UTILITY PLANT	_				
5	ACCUM, DEI R COMMON PLANT	\$207,702	\$0	\$207,732	\$27,401	
6	ACCUM, DEPR FLEXIBLE GAS SERVICE	\$38,847	\$0	\$38,847	<b>\$</b> 5,125	
7	ELIM, FRANCHISE & CONSENT	\$8,959	\$0	\$8,959	\$1,182	
8	TOTAL	\$255,508	\$0	\$255,508	\$33,707	
9	ADJUSTED NET PLANT	(\$617,609)	\$0	(\$617,609)	(\$145,657)	

SUPPORTING SCHEDULES: F-1

### CALCULATION OF INTERIM RATE RELIEF - ADJUSTMENTS TO RATE BASE

PAGE 2 OF 3

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR INTERIM RATE RELIEF. CALCULATE THE REVENUE IMPACT OF EACH ADJUSTMENT, ASSUMING THE REQUESTED RATE OF RETURN AND EXPANSION FACTOR REMAIN CONSTANT.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

ADJ. NO.	ADJUSTMENT TITLE	ADJUSTMENT AMOUNT	NON-UTILITY AMOUNT	REGULATED AMOUNT	INCREASE (DECREASE) IN REVENUE REQUIREMENT	REASON FOR ADJUSTMENT
	WORKING CAPTIAL	<u></u>		-		
	ASSETS					
1	CUST. ACCTS, RECGAS	(\$9,004)	\$0	(\$9,004)	(\$998)	Adjustment made in previous rate case
2	TRANSPORTER FUEL REC	(\$537,702)	\$0	(\$537,702)	(\$59,612)	Adjustment made in previous rate case
3	ACCOUNTS REC AEP	(\$599,753)	\$0	(\$599,753)	(\$66,491)	Adjustment made in previous rate case
4	RECEIVABLE ASSOC, COMPANIES	\$11,131,485	\$0	\$11,131,485	\$1,234,085	Adjustment made in previous rate case
5	PLANT & OPER.MATERIAL & SUPPL.	\$0	\$0	\$0	\$0	Aujustment made in previous rate case
6	COMPETITIVE RATE ADJ.	(\$106,203)	\$0	(\$106,203)	(\$11,774)	Adjustment made in previous rate case
7	CLEARING ACCOUNT	(\$11)	\$0	(\$11)	(\$1)	Adjustment made in previous rate case
8	DEFERRED TCR	(\$69,386)	\$0	(\$69,386)	(\$7,692)	Adjustment made in previous rate case
9	DEFERRED ENVIRONMENTAL CHARGES	(\$815,037)	\$0	(\$815,037)	(\$90,359)	Adjustment made in previous rate case
10	DEFERRED RATE CASE EXPENSES	(\$218)	\$0	(\$218)	(\$24)	Adjustment made in previous rate case
11	OPERATIONAL BALANCING ACCOUNT	(\$13,109)	\$0	(\$13,109)	(\$1,453)	Adjustment made in previous rate case
12	TOTAL ADJUSTMENT TO ASSETS	\$8,981,063	\$0	\$8,981,063	\$995,679	

SUPPORTING SCHEDULES:

RÉCAP SCHEDULES: F-1

DOCKET NO: 090125-GU

#### CALCULATION OF INTERIM RATE RELIEF - ADJUSTMENTS TO RATE BASE

PAGE 3 OF 3

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR INTERIM RATE RELIEF. CALCULATE THE REVENUE IMPACT OF EACH ADJUSTMENT, ASSUMING THE REQUESTED RATE OF RETURN AND EXPANSION FACTOR REMAIN CONSTANT.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

ADJ. NO.	ADJUSTMENT TITLE	ADJUSTMENT AMOUNT	NON-UTILITY AMOUNT	REGULATED AMOUNT	INCREASE (DECREASE) IN REVENUE REQUIREMENT	REASON FOR ADJUSTMENT
-	WORKING CAPTIAL					
	LIABILITIES					
1	ACCOUNTS PAYABLE - MARKETER	(\$467,089)	\$0	(\$467,089)	(\$51,784)	Adjustment made in previous rate case
2	CUSTOMER DEPOSITS	(\$1,553,528)	\$0	(\$1,553,528)	(\$172,231)	Adjustment made in previous rate case
3	INTEREST ACCRUED	\$200,017	\$0	\$200,017	\$22,175	Adjustment made in previous rate case
4	DEFERRED INCOME TAXES - CURRENT	\$229,893	\$0	\$229,893	\$25,487	Adjustment made in previous rate case
5	CUSTOMER ADVANCES FOR CONST.	\$0	\$0	\$0	\$0	Adjustment made in previous rate case
6	DEFERRED INCOME TAXES	(\$4,864,994)	\$0	(\$4,884,994)	(\$541,571)	Adjustment made in previous rate case
7	DEFERRED INVESTMENT TAX CREDITS	(\$162,051)	\$0	(\$162,051)	(\$17,966)	Adjustment made in previous rate case
8	DEFERRED ENVIRONMENTAL LIABILITIES	(\$703,716)	\$0	(\$703,716)	(\$78,017)	Adjustment made in previous rate case
9		\$0	\$0	\$0	\$0	
10			\$0	\$0	\$0	
11	TOTAL ADJS. TO LIABILITIES	(\$7,341,468)	\$0	(\$7,341.468)	(\$813,907)	
12	TOTAL WORKING CAPITAL ADJUSTMENTS	\$16,322,531	\$0	\$16,322,531	\$1,809,586	

SUPPORTING SCHEDULES:

CALCULATION OF INTERIM RATE RELIEF - NET OPERATING INCOME

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE THE CALCULATION OF NET OPERATING INCOME PER BOOKS FOR THE HISTORIC BASE YEAR AND ANY ADJUSTMENTS MADE TO THE HISTORIC BASE YEAR FOR INTERIM PURPOSES.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

DOCKET NO: 090125-GU

#### NET OPERATING INCOME - HISTORIC BASE YEAR ENDED 12/31/08

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY PER BOOKS	(2) ADJUSTMENTS	(3) COMPANY ADJUSTED	(4) REVENUE ADJUSTMENT	(5) N.O.I. REQUIREMENT	<del></del>
	OPERATING REVENUE:						
1	OPERATING REVENUES	\$13,153,832	(\$1.364,829)	\$11,789,003	\$0	\$11,789,003	
	OPERATING EXPENSES:						
2 3 4	O & M GAS EXPENSE OPERATION & MAINTENANCE DEPRECIATION & AMORTIZATION	\$0 \$6,853,752 \$1,910,439	\$0 (\$1,083,308) (\$53,763)	\$0 \$5,770,444 \$1,856,676	\$C \$0 \$0	\$0 \$5,770,444 \$1,856,676	
5	TAXES OTHER THAN INCOME TAXES: REVENUE RELATED	\$1,161,232	(\$189,243)	\$971,989	\$0	\$971,989	
	INCOME TAXES:						
6 7	-FEDERAL -STATE	(\$538,437) (\$84,126)	\$15,574 \$2,388	(\$522,864) (\$81,738)	\$0 \$0	(\$522,864) (\$81,738)	
	DEFERRED INCOME TAXES - NET:						
8 9	-FEDERAL -STATE	\$1,257,993 \$209,542	\$0 \$0	\$1,257,993 \$209,542	\$0 \$0	\$1,257,993 \$209,542	
10	INVESTMENT TAX CREDIT - NET	(\$19,523)	<u>*0</u>	(\$19,523)	\$0_	(\$19,523)	
11	TOTAL OPERATING EXPENSES	\$10,750,872	(\$1,308,352)	\$9,442,520	\$0	\$9,442,520	
12	OPERATING INCOME	\$2,402,960	(\$56,477)	\$2,346,483	\$0	\$2,346,483	

SUPPORTING SCHEDULES: F-5

#### INTERIM RATE RELIEF - NET OPERATING INCOME ADJUSTMENTS

PAGE 1 OF 2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE OF PROPOSED ADJUSTMENTS TO N.O.I. AND THE REVENUE REQUIREMENT EFFECT ON EACH.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

TRULDI NO.	ADJUSTMENT TITLE	ADJUSTMENT TNUOMA	NON-UTILITY AMOUNT	REGULATED AMOUNT	INCREASE (DECREASE) REV REQUIREMENT	REASON FOR ADJUSTMENT
	OPERATING REVENUE					
1	CONSERVATION REVENUES	(\$1,064,639)	\$0	(\$1,064,639)	(\$1,069,989)	ADJUSTMENT MADE IN LAST RATE CASE
2	FLEXIBLE GAS SERVICE REVENUES	(\$156,600)	\$0	(\$156,600)	(\$157,387)	ADJUST FGS REVENUES
3	ELIM, FRANCHISE FEES RECORDED AS F	(\$176,642)	\$0	(\$176,642)	(\$177,530)	ADJUSTMENT MADE IN LAST RATE CASE
5	INTEREST INCOME RETURN CHECK CHARGES	\$21,627	\$0	\$21,827	\$21,937	ADJUSTMENT MADE IN LAST RATE CASE POSTED INCORRECTLY TO NON-UTILITY
6	OUT OF PERIOD	\$11,225 \$0	\$0 \$0	\$11,225 \$0	\$11,281 \$0	ADJUSTMENT MADE IN LAST RATE CASE
•	OUT OF FERNOD		\$0_		30	ADDOSTMENT MADE IN DAST RATE CASE
7	TOTAL REVENUE ADJUSTMEMTS	(\$1,364,829)	\$0	(\$1,364,829)	(\$1,371,687)	
	OPERATIONS & MAINTENANCE EXPENSE					
8	CONSERVATION EXPENSES (INCLUDING	\$1,064,639	\$0	1,064,639	\$1,069,989	ADJUSTMENT MADE IN LAST RATE CASE
9	POLITICAL CONTRIBUTIONS	\$2.500	\$0	\$2,500	\$2,513	ADJUSTMENT MADE IN LAST RATE CASE
10	INDUSTRY ASSOCIATION DUES (15%)	\$3,400	50	\$3,400	\$3,417	ADJUSTMENT MADE IN LAST RATE CASE
11	FLEXIBLE GAS SERVICE - O&M EXPENSE	\$18,133	\$0	\$18,133	\$18,224	ADJUST FGS O&M EXPENSES
12	COMPANY SOCIAL EVENTS	\$18,710	\$0	\$18,710	\$18,804	ADJUSTMENT MADÉ IN LAST RATE CASE
13	PROPANE INDUSTRY ASSOC, DUES	\$1,649	\$1,649	\$0	\$1,657	ADJUSTMENT MADE IN LAST RATE CASE
14	OUT OF PERIOD	(\$25,723)	\$0	(\$25,723)	(\$25,852)	ADJUSTMENT MADE IN LAST RATE CASE
15 16		\$0	\$0	\$0	\$0 \$0	
10		\$0_	\$0	<u>\$0</u>		
17	TOTAL O & M ADJUSTMENTS	\$1,083,308	\$1,649	\$1,081,659	\$1,068,751	
	DEPRECIATION EXPENSE					
18	COMMON PLANT	\$43,235	\$43,235	\$0	\$43,452	ADJUSTMENT MADE IN LAST RATE CASE
19	AMORT - ORGANIZATIONAL COSTS	\$424	\$0	\$424	\$426	ADJUSTMENT MADE IN LAST RATE CASE
20 21	FLEXIBLE GAS SERVICE	\$10,104	\$0	\$10,104	\$10,155	ADJUST FGS DEPRECIATION
21		\$0		\$0	\$0	
22	TOTAL DEPRECIATION EXPENSE ADJS	\$53,763	\$43,235	\$10,528	\$54,033	
		<del></del>				
	SCHEDULES:					RECAP SCHEDULES: F-4

#### INTERIM RATE RELIEF - NET OPERATING INCOME ADJUSTMENTS

PAGE 2 OF 2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE OF PROPOSED ADJUSTMENTS TO N.O.I. AND THE REVENUE REQUIREMENT EFFECT ON EACH.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/08
WITNESS: DEWEY

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

23		AMOUNT	AMOUNT	AMOUNT	REV REQUIREMENT	REASON FOR ADJUSTMENT
23	TAXES OTHER THAN INCOME		· · · · · · · · · · · · · · · · · · ·	······································	<del> </del>	
	COMMON PLANT - PROPERTY TAX	\$8,296	\$8,296	\$0	\$8,338	ADJUSTMENT MADE IN LAST RATE CASE
24	FLEXIBLE GAS SERVICE	\$4,305	\$0	\$4,305	\$4,327	ADJUST FGS PROPERTY TAX ADJUSTMENT MADE IN LAST RATE CASE
25 26	ELIM, FRANCHISE FEES RECORDED AS TOTI	\$176,642 \$0	\$0 \$0	\$176,642	\$177,530 \$0	ADJUSTMENT MADE IN LAST RATE CASE
20				\$0		
27	TOTAL TAXES OTHER THAN INCOME ADJS	\$189,243	\$8,296	\$180,947	\$190,194	
	FEDERAL (NCOME TAXES					
28	INTEREST SYNC.	(\$29.389)	\$0	(\$29,389)	(\$29,537)	ADJUSTMENT MADÉ IN LAST RATE CASE
29	EFFECT OF ABOVE ADJUSTMENTS	\$13,815	\$0	\$13,815	\$13,885	ADJUSTMENT MADE IN LAST RATE CASE
30		\$0	\$0	\$0	\$0	
31 32		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
33		\$0 \$0	\$0 \$0	\$0	\$0	
		<del></del>				
34	TOTAL FEDERAL INCOME TAX ADJUSTMENTS	(\$15,574)	\$0	(\$15,574)	(\$15,652)	
	STATE INCOME TAXES					
	STATE INCOME TAXES					
35	INTEREST SYNC.	(\$4,506)	\$0	(\$4,506)	(\$4,529)	ADJUSTMENT MADÉ IN LAST RATE CASE ADJUSTMENT MADE IN LAST RATE CASE
36 37	EFFECT OF ABOVE ADJUSTMENTS	\$2,118 \$0	\$0 \$0	\$2,118 \$0	\$2,129 \$0	ADJUST MENT MADE IN EAST RATE CASE
31				<del></del>		
38	TOTAL STATE INCOME TAX ADJUSTMENTS	(\$2,388)	\$0	(\$2,388)	(\$2,400)	
	DEFERRED INCOME TAXES					•
		50	\$0	\$0	\$0	
		<b>\$</b> 0	\$0	\$0	\$0	
23	TOTAL DEFERRED TAX ADJUSTMENTS	\$0	\$0	\$9	\$Q	
23	TOTAL DEL CALCO TAX ADADOTMENTO					
24	TOTAL ALL ADJUSTMENTS	(\$56,477)	\$53,180	(\$109,657)	(\$56,761)	

SUPPORTING SCHEDULES: RECAP SCHEDULES:

SCHED	111	=	E 2

#### CALCULATION OF INTERIM RATE RELIEF - REVENUE EXPANSION FACTOR

PAGE 1 0F 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE CALCULATION OF THE REVENUE EXPANSION FACTOR FOR THE INTERIM TEST PERIOD.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION .

DOCKET NO: 090125-GU

	<del></del>	
LINE		
NO	DESCRIPTION	<u> </u>
1	REVENUE REQUIREMENT	100.0000%
2	GROSS RECEIPTS TAX RATE	0.0000%
3	REGULATORY ASSESSMENT RATE	0.5000%
4	BAD DEBT RATE	0.0000%
5	NET BEFORE INCOME TAXES (1)-(2)-(3)-(4)	99.5000%
6	STATE INCOME TAX RATE	5.5000%
7	STATE INCOME TAX (5 X 6)	5.4725%
8	NET BEFORE FEDERAL INCOME TAX (5)-(7)	94.0275%
9	FEDERAL INCOME TAX RATE	34.0000%
10	FEDERAL INCOME TAX (8 X 9)	31,9694%
11	REVENUE EXPANSION FACTOR (8)-(10)	62.0581%
12	NET OPERATING INCOME MULTIPLIER (199% / LINE 11)	1.6114

SUPPORTING SCHEDULES:

SCHEDUL	F F 7

#### CALCULATION OF INTERIM RATE RELIEF - REVENUE DEFICIENCY

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	PROVIDE A SCHEDULE CALCULATING THE INTERIM RATE F	RELIEF	TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08
COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION		REVENUE DEFICIENCY.		WITNESS: DEWEY
DOCKET NO: 090125-GU				
-	NO.	DESCRIPTION	AMOUNT	
	1	ADJUSTED RATE BASE	\$37,868,590	
	2	REQUESTED RATE OF RETURN	6.88%	
	3	N.O.I. REQUIREMENTS	\$2,605,610	
	4	LESS: ADJUSTED N.O.I.	\$2,346,483	
	5	N.O.I. DEFICIENCY	\$259,127	
	6	EXPANSION FACTOR	1.6114	
	7	REVENUE DEFICIENCY	\$417,555	

SUPPORTING SCHEDULES: F-1, F-4, F-6, F-8

RECAP SCHEDULES: A-1

CALCULATION OF INTERIM RATE RELIEF - COST OF CAPITAL

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE CALCULATING 13-MONTH AVERAGE COST OF CAPITAL FOR INTERIM RATE RELIEF TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/DE WITNESS: DEWEY

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

LINE		_	ADJUSTMEN	ITS				-	
NO.	DESCRIPTION	PER BOOKS	SPECIFIC	PRO RATA	ADJUSTED	RATIO	COST RATE	WEIGHTED COST	
1	COMMON EQUITY	\$22,207,471	\$0	(\$5,838,063)	\$16,369,408	43.23%	10,50%	4.54%	
2	LONG TERM DEBT	\$0	\$0	\$10,004,881	\$10,004,881	26.42%	5.40%	1.69%	
3	SHORT TERM DEBT	\$0	\$0	\$5,123,620	\$5,123,620	13.53%	2.89%	0.39%	
4	CUSTOMER DEPOSITS	\$1,553,528	\$0	\$0	\$1,553,528	4.10%	6.31%	0.26%	
5	DEFERRED TAXES	\$4,655,100	\$0	\$0	\$4,655,100	12.29%	0.00%	0.00%	
6	ITC TAX CREDITS	\$162,051	\$0	\$0	\$162,051	0.43%	0,00%	0.00%	
7	FLEX RATE LIABILITY	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	
8	TOTAL	\$28,578,151	\$0	\$9,290,439	\$37,868,590	100.00%		6.88%	

Common Equity Ratio:

51,97%

SUPPORTING SCHEDULES:

	E F-9	

### RECONCILIATION OF AVERAGE CAPITAL STRUCTURE TO AVERAGE JURISDICTIONAL RATE BASE (INTERIM)

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: RECONCILE THE TOTAL CAPITAL STRUCTURE WITH THE JÜRISDICTIONAL 13-MONTH AVERAGE AVERAGE RATE BASE FOR THE CORRESPONDING TIME PERIOD USED FOR INTERIM PURPOSES.

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION SHOW ALL BALANCE SHEET ACCOUNTS AND INDIVIDUAL ADJUSTMENTS NECESSARY TO CONSTRUCT THE RATE BASE.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: DEWEY

DOCKET NO: 090125-GU

LINE NO.	TOTAL COMPANY CAPITAL STRUCTURE		RECONCILING ADJUSTN		RECONCILED CAPITAL STRUCTURE		
				ADJUSTMENT	'S		
		AMOUNT	RECONCILING ITEMS	SPECIFIC P	RO RATA		
1	COMMON EQUITY	\$22,207,471	SEE SCHEDULE F-8	\$0	(\$5,838,063)	\$16,369,408	
2	LONG TERM DEBT	\$0	SEE SCHEDULE F-8	\$0	\$10,004,881	\$10,004,881	
3	SHORT TERM DEBT	\$0	SEE SCHEDULE F-8	\$0	\$5,123,620	\$5,123,620	
4	CUSTOMER DEPOSITS	\$1,553,528	SEE SCHEDULE F-8	\$0	\$0	\$1,553,528	
5	DEFERRED TAXES	\$4,655,100	SEE SCHEDULE F-6	\$0	\$0	\$4,655,100	
6	ITC TAX CREDITS	\$162,051	SEE SCHEDULE F-8	\$0	\$0	\$162,051	
7	FLEX RATE LIABILITY	\$O	SEE SCHEDULE F-8	\$0	\$0	\$0	
8	TOTAL	\$28,578,151		\$0	\$9,290,439	\$37,868,590	

SUPPORTING SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE ALLOCATION OF INTERIM RATE RELIEF.

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: HOUSEHOLDER

DOCKET NO: 090125-GU

YEAR ENDED 12/31/08

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
LINE NO	). RATE SCHEDULE	BILLS	THERM SALES	CUSTOMER CHARGE	ENERGY CHARGE	TOTAL (4+5)	DOLLAR INCREASE	% INCREASE	INCREASE CENTS PER THERM
1	FTS-A	38,438	301,927	\$384,380	\$133,068	\$517,448	\$21,095	4.08%	\$0.0699
2	FTS-B	27,060	388,206	\$338,250	\$171,094	\$509,344	\$20,765	4.08%	\$0.0535
3	FTS-1	80,969	1,599,569	\$1,214,535	\$704,978	\$1,919,513	\$78,254	4.08%	\$0.0489
4	FTS-2	19,893	1,646,481	\$547,058	\$483,341	\$1,030,398	\$42, J07	4.08%	\$0,0255
5	FTS-3	4,370	2,101,028	\$393,300	\$415,604	\$808,904	\$32,977	4.08%	\$0.0157
6	FTS-4	2,016	2,476,730	\$332,640	\$443,508	\$776,148	\$31,642	4.08%	\$0.0128
7	FTS-5	396	1,095,461	\$108,900	\$182,142	\$291,042	\$11,865	4.08%	\$0.0108
8	FTS-6	203	1,144,724	\$91,350	\$167,862	\$259,212	\$10,567	4.08%	\$0.0092
9	FTS-7	288	4,170,853	\$136,800	\$462,714	\$599,514	\$24,441	4.08%	\$0.0059
10	FTS-8	186	4,114,271	\$139,500	\$420,972	\$560,472	\$22,849	4.08%	\$0,0056
11	FTS-9	123	5,477,993	\$110,700	\$490,664	\$601,364	\$24,516	4.08%	\$0.0045
12	FTS-10	44	2,073,522	\$66,000	\$172,393	\$238,393	\$9,719	4.08%	\$0.0047
13	FTS-11	84	13,313,366	\$252,000	\$914,362	\$1,166,362	\$47,550	4.08%	\$0.0036
14	FTS-12	12	2,500,743	\$48,000	\$156,997	\$204,997	\$8,357	4,08%	\$0,0033
15	FTS-13	12	15,404,941	\$160,000	\$0	\$160,000	\$6,523	4.08%	\$543.57
16	SABS	35	190,235	\$3,500	\$570,705	\$574,205	\$23,409	4.08%	\$0.12
17	SAS	145	0	\$25,013	\$0	\$25,013	\$1,020	4.08%	\$7.03 **
18	TOTAL	174,274	58,000,051	\$4,351,925	\$5,890,405	\$10,242,330	\$417,555	4.08%	

<sup>\*</sup> Per Consumer in SABS Pool \*\* Per Shipper

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CALCULATION OF THE PROJECTED TEST YEAR RATE BASE

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE A SCHEDULE CALCULATING A 13-MONTH AVERAGE RATE BASE FOR THE HISTORIC BASE YEAR, THE HISTORIC BASE YEAR PLUS ONE, AND THE PROJECTED TEST YEAR.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/08
HISTORIC BASE YEAR DATA + 1: 12/31/09
PROJECTED TEST YEAR: 12/31/10
WITNESS: DEWEY

DOCKET NO: 090125-GU

LINÉ NO,	DESCRIPTION	BASE YEAR  12/31/08 (PER BOOKS)	COMPANY ADJUSTMENTS	BASE YEAR ADJUSTED AVERAGE YEAR	BASE YR + 1 12/31/09 AVERAGE YEAR	PROJECTED TEST YEAR UNADJUSTED AVERAGE YR.	PROJECTED TEST YEAR ADJUSTMENTS	PROJECTED TEST YEAR AS ADJUSTED
110.	2200.1110.10							<del></del>
	UTILITY PLANT							
1	PLANT IN SERVICE	\$56,114,259	\$0	\$56,114,259	\$61,197,004	\$68,141,584	\$0	\$68,141,584
2	COMMON PLANT ALLOCATED	\$0	(\$613,981)	(\$613,981)	(\$270,957)	\$0	(\$307,339)	(\$307,339)
3	FLEXIBLE GAS SERVICE ADJUSTMENT	\$0	(\$259,136)	(\$259,136)	(\$259,136)	\$0	(\$259,136)	(\$259,136)
4	CUSTOMER ADVANCES FOR CONSTRUCTION	(\$5,085)	\$0	√\$5,085)	\$0	\$0	\$0	\$0
5	RETIREMENT WORK IN PROGRESS	\$26,905	\$0	\$26,905	\$0	\$0	\$0 \$0	\$0 \$0
6	CONSTRUCTION WORK IN PROGRESS	<b>\$4</b> 67,654	\$0	\$467,654	\$38,592	\$0	\$0	
7	TOTAL	\$56,603,733	(\$873,117)	\$55,730,616	\$60,705,502	\$68,141,584	(\$566,475)	\$67,575,109
	DEDUCTIONS							
8	ACCUM, DEPR, - UTILITY PLANT	(\$18,243,905)	\$0	(\$18,243,905)	(\$19,643,735)	(\$21,391,806)	\$0	(\$21,391,806)
9	ACCUM, DEPR COMMON PLANT	\$0	\$207,702	\$2L7,702	\$99,562	\$0	\$113,097	\$113,097
10	ACCUM, DEPR. • FLEXIBLE GAS SERVICE	\$0	\$38,847	\$38,847	\$48,951	\$0	\$59,055	\$59,055
11	ELIM. FRANCHISE & CONSENT	\$0	\$8,959	\$8,959	\$9,383	\$0	\$9,807	\$9,807
12		\$0	\$0	\$0	\$0		\$0	\$0
13	TOTAL DEDUCTIONS	(\$18,243,905)	\$255,508	(\$17,988,397)	(\$19,485,838)	(\$21,391,806)	\$181,959	(\$21,209,847)
14	PLANT NET	\$38,359,828	(\$617,609)	\$37,742,219	\$41,219,664	\$46,749,775	(\$384,516)	\$46,365,262
	ALLOWANCE FOR WORKING CAPITAL							
15	BALANCE SHEET METHOD	(\$16,157,443)	\$16,283,813	\$126,370	\$53,544	(\$22,661,210)	\$22,979,244	\$318,034
						*********	too 504 750	\$46,683,296
16	TOTAL RATE BASE	\$22,202,386	\$15,666,204	\$37,868,590	\$41,273,208	\$24,088,568	\$22,594,728	\$40,063,290
17	NET OPERATING INCOME	\$2,402,960	(\$56,477)	\$2,346,483	\$1,791,037	\$1,483,584	\$14,002	\$1,497,585
	RATE OF RETURN	10,82%		6,20%	4,34%	6.16%		3.21%

SUPPORTING SCHEDULES: B-2, G-1 p.4-8, G-1 p.15, G-2, p.18, G-2 p.21 G-2 p.22, G-2 p.1-3, G-6 p.1-2

#### CALCULATION OF THE PROJECTED TEST YEAR RATE BASE - WORKING CAPITAL

PAGE 2 OF 26

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE CALCULATING A 13-MONTH AVERAGE WORKING CAPITAL FOR THE HISTORIC BASE YEAR, THE HISTORIC BASE YEAR + 1, AND THE PROJECTED TEST YEAR.

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 HISTORIC BASE YEAR DATA + 1: 12/31/09 PROJECTED TEST YEAR: 12/31/10 WITNESS: DEWEY

	DESCRIPTION	BASE YEAR 12/31/08 (PER BOOKS)	COMPANY ADJUSTMENTS	BASE YEAR ADJUSTED AVERAGE YEAR	HBY + 1 12/31/09 AVERAGE YEAR	PROJECTED TEST YEAR UNADJUSTED AVG. YEAR	PROJECTED TEST YEAR ADJUSTMENTS	PROJECTED TEST YEAR AS ADJUSTED
LINE								
NO.	ASSETS							
	CURRENT AND ACCRUED ASSETS							
1	CASH	\$734,905	<b>\$</b> 0	\$734,905	\$191,322	\$0	\$₽	50
2	WORKING FUNDS & CASH INVEST,	\$1,125	\$0	\$1,125	\$87	\$0	\$0	<b>\$</b> D
3	CUST, ACCTS, RECGAS	\$2,509,104	(\$9,004)	\$2,500,100	\$2,452,915	\$1,892,997	\$0	\$1,892,997
4	ACCOUNTS REC MISC	(\$26,136)	\$0	(\$25,136)	\$1,512	\$0	\$0	\$0
5	TRANSPORTER FUEL REC	\$537,702	(\$537,702)	\$0	\$388,588	\$384,615	(\$384,615)	\$0
6	ACCOUNTS REC AEP	\$599,753	(\$599,753)	\$0	\$422,457	\$233,093	(\$233,093)	\$0
7	UNBILLED REVENUES	\$267,762	\$0	\$267,762	\$246,122	\$292,365	\$0	\$292,3 <del>6</del> 5
8	ACCUM, PROV. UNCOLLECT, ACCTS,	(\$83,312)	\$0	(\$83,312)	(\$76,149)	(\$77,389)	\$0	(\$77,389)
9	RÉCEIVABLE ASSOC, COMPANIES	(\$11,131,485)	\$11,131,485	\$0	(\$12,695,199)	(\$14,951,642)	\$14,951,642	\$0
10	PLANT & OPER,MATERIAL & SUPPL.	\$271,051	(\$43,803)	\$227,248	\$278,488	\$273,902	(\$43,803)	\$230,099
11	COMPETITIVE RATE ADJ.	\$106,203	(\$106,203)	\$0	\$52,419	\$0	\$0	\$0
2	PREPAYMENTS	\$140,902	\$0	\$140,902	\$166,705	\$161,364	\$0	\$161,364
13	TOTAL CURR & ACCR. ASSETS	("6,072,426)	\$9,835,020	\$3,762,594	(\$8,570,733)	(\$11,790,694)	\$14,290,130	\$2,499,436
	DEFERRED CHARGES							
14	REGULATORY ASSET - FAS 109	\$35,984	\$0	\$35,984	\$5,536	\$0	\$0	\$0
5	REGULATORY ASSET - TAX TO 35%	\$21,123	\$0	\$21,123	\$3,250	\$0	\$0	\$0
16	CLEARING ACCOUNT	\$11	(\$11)	\$0	(\$131)	\$0	\$0	\$0
7	DEFERRED TCR	\$69,386	(\$69,386)	\$0	\$74,444	\$0	\$0	\$0
8	DEFERRED ENVIRONMENTAL CHARGES	\$815,037	(\$815,037)	\$0	\$743,924	\$672,812	(\$672,812)	\$0
9	DEFERRED RATE CASE EXPENSES	\$218	(\$218)	\$0	\$115,086	\$240,625	(\$240,625)	\$0
0	OPERATIONAL BALANCING ACCOUNT	\$13,109	(\$13,109)	\$0	\$3,898	\$0	\$0	\$0
1	TOTAL DEFERRED CHARGES	\$954,868	(\$897,760)	\$57,108	\$946,008	\$913,437	(\$913,437)	\$0
22	TOTAL ASSETS	(\$5,117,558)	\$8,937,260	\$3,819,702	(\$7,624,725)	(\$10,877,257)	\$13,376,693	\$2,499,436

SUPPORTING SCHEDULES: B-13, G-1 p.5-8, G-6 p.1

CALCULATION OF THE PROJECTED TEST YEAR RATE BASE - WORKING CAPITAL

PAGE 3 OF 26

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE CALCULATING A 13-MONTH AVERAGE WORKING CAPITAL FOR THE HISTORIC BASE YEAR, THE HISTORIC BASE YEAR + 1, AND THE PROJECTED TEST YEAR.

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO 090125-GU

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/08
HISTORIC BASE YEAR DATA + 1: 12/31/09
PROJECTED TEST YEAR: 12/31/10
WITNESS: DEWEY

CURRENT & ACCRUED LABILITIES   S581,715   \$0			BASE YEAR		BASE YEAR ADJUSTED	BASE YR. + 1 12/31/09	PROJECTED TEST YEAR	PROJECTED	PROJECTED
LIABILITIES  CURRENT & ACCRUED LIABILITIES  CURRENT & ACCRUED LIABILITIES  CURRENT & ACCRUED LIABILITIES  CURRENT & ACCRUED CLARENTEE  \$521,715 \$50 \$561,715 \$597,549 \$878,960 \$50 \$5978,980 \$0 \$270,380 \$384,815 \$30 \$0 \$30 \$0 \$30 \$30 \$40 \$30 \$30 \$40 \$30 \$30 \$40 \$30 \$30 \$40 \$30 \$40 \$30 \$40 \$30 \$40 \$30 \$40 \$30 \$40 \$40 \$40 \$40 \$40 \$40 \$40 \$40 \$40 \$4		DECORPORTOR							
CURRENT & ACCRUED LABILITIES   S817.15   S0   S581.715   S897.549   S978.960   \$0   \$979.960   \$0   \$979.960   \$0   \$979.960   \$0   \$979.960   \$0   \$979.960   \$0   \$0   \$979.960   \$0   \$0   \$0   \$0   \$0   \$0   \$0		DESCRIPTION	(PER BOOKS)	ADJUSTMENTS	YEAR	YEAR	AVG. YEAR	ADJUSTMENTS	AS ADJUSTED
ACCOUNTS PAYABLE	LINE NO.	LIABILITIES							
ACCOUNTS PAYABLE		·····							
2 ACCOUNTS PAYABLE - MARKETER \$467,089 (\$467,089) \$0 \$370,380 \$394,815 (\$364,815) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		CURRENT & ACCRUED LIABILITIES							
3 ACCTS PAYABLE - MBALANCE \$48.540 \$0 \$49.540 \$30.588 \$0 \$0 \$50.500 \$50.500 \$50.500 \$50.500 \$50.500 \$50.2398 \$50.500 \$50.2398 \$50.500 \$50.2398 \$50.500 \$50.2398 \$50.500 \$50.2398 \$50.500 \$50.500 \$50.2398 \$50.500 \$50.2398 \$50.500 \$50.2398 \$50.500 \$50.2398 \$50.500 \$50.2398 \$50.2398 \$50.500 \$50.2398 \$50.2398 \$50.2398 \$50.500 \$50.2398 \$50.2	1				\$581,715				\$978,960
4 ACCOUNTS PAYABLE - AR REFUNDS \$502,336 \$50 \$502,336 \$60 \$50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2			(\$467,D89)			\$384,615	(\$384,615)	
5 CUSTOMER DEPOSITS         \$1,553,528         \$1,553,528         \$(8),553,528         \$0         \$1,756,660         \$1,580,224         \$1,580,224         \$0           6 INTEREST ACCRUED         \$33,445         \$200,017         \$243,955         \$42,22         \$43,055         \$200,017         \$243,057           7 TAXES ACCRUED - FEDERAL INCOME         \$33,445         \$0         \$33,485         \$(319,872)         \$230,0172)         \$0         \$230,0172)           8 TAXES ACCRUED - STATE INCOME         \$33,485         \$0         \$33,485         \$(315,802)         \$(39,842)         \$0         \$324,075         \$0         \$239,422)         \$0         \$329,0172)         \$0         \$239,422)         \$0         \$324,027         \$0         \$324,027         \$0         \$324,027         \$0         \$324,027         \$0         \$324,027         \$0         \$324,027         \$0         \$324,027         \$0         \$350,000         \$350,000         \$0 <td>3</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	3								
INTEREST ACCRUED   343-941   \$200,017   \$243,058   \$42,222   \$43,055   \$200,017   \$243,072   \$7   TAXES ACCRUED - FEDERAL INCOME   \$334,485   \$0   \$33,485   \$(313,972)   \$230,017   \$230	4				\$502,336				
7 TAXES ACCRUED - FEDERAL INCOME	5								
## TAXES ACCRUED - STATE INCOME (\$34,745) \$0 (\$34,745) (\$75,155) (\$39,842) \$0 (\$39,842) \$0 DEFERRED INCOME TAXES - CURRENT (\$229,893) \$229,893 \$0 (\$334,745) (\$350,000) \$350,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	6								
9 DEFERRED INCOME TAKES - CURRENT (\$229,893) \$229,893 \$0 (\$338,655) (\$350,000) \$350,000 \$0 (\$10 CONSERVATION COST RECOVERY TRUE UP \$625,103 \$0 \$625,103 \$8605,228 \$509,830 \$0 \$509,930 \$11 SELF INSURANCE RESERVE - CURRENT \$34,627 \$0 \$34,627 \$59,701 \$74,101 \$0 \$74,10	7								
10 CONSERVATION COST RECOVERY TRUE UP \$825,103 \$0 \$525,103 \$0 \$509,930 \$0 \$509,930 \$0 \$509,930 \$1 \$511,812,812 \$12,812,812 \$12,812,812 \$12,812,812 \$12,812,812 \$1,912,812 \$1,912,812 \$1,912,812,812 \$1,912,812,812 \$1,912,812,812,812 \$1,912,812,812 \$1,912,812,812 \$1,912,812,812 \$1,912,812,812 \$1,912,812,812 \$1,912,812,812 \$1,912,812,812 \$1,912,812,812 \$1,912,812,812 \$1,912,812,812 \$1,912,812,812 \$1,912,812,812 \$1,912,812,812 \$1,912,812,812 \$1,912,812,812 \$1,912,812,812 \$1,912,812,812,812 \$1,912,812,812 \$1,912,812,812 \$1,912,812,812 \$1,912,812,812,812 \$1,912,812,812 \$1,912,812,812 \$1,912,812,812 \$1,912,812,812,812 \$1,912,812,812 \$1,912,812,812 \$1,912,812,812 \$1,912,812,812,812 \$1,912,812,812 \$1,912,812,812 \$1,912,812,812 \$1,912,812,812,812 \$1,912,812,812 \$1,912,812,812,812 \$1,912,812,812,812 \$1,912,812,812,812 \$1,912,812,812 \$1,912,812,812,812 \$1,912,812,812,	8								
SELF INSURANCE RESERVE - CURRENT   \$34,827   \$0   \$34,827   \$59,701   \$74,101   \$0   \$74,101	9								
OPERATIONAL BALANCING ACCOUNT   \$449,611   \$0   \$449,611   \$0   \$449,611   \$0   \$3.33   \$0   \$3.33   \$0   \$3.33   \$0   \$3.33   \$0   \$3.33   \$0   \$3.33   \$0   \$3.30   \$0.30									
ACQRUED COMPENSATION \$353 \$0 \$350,056 \$30 \$30 \$30 \$30 \$30 \$30 \$30 \$30 \$30 \$30									
\$360,055 \$0 \$360,056 \$386,095 \$368,093 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0									
TAXES ACCRUED - STATE INCOME  \$4,870,748  \$1,590,707  \$3,280,040  \$3,173,577  \$3,318,425  \$1,414,822  \$1,903,802   DEFERRED CREDITS AND OTHER LIABILITIES  15 CUSTOMER ADVANCES FOR CONST.  \$5,085  \$4,84,994  \$0  \$4,84,994  \$0  \$5,484,994  \$0  \$6,480,215  \$7,804,209  \$1,804,209  \$0  \$1,804,209  \$1,804,209  \$1,804,209  \$1,804,209  \$1,804,209  \$1,804,209  \$1,804,209  \$1,804,209  \$1,804,209  \$1,804,209  \$1,804,209  \$1,804,209  \$1,804,209  \$1,804,204  \$1,804,204  \$1,804,204  \$1,8	13								
DEFERRED CREDITS AND OTHER LIABILITIES	14	OTHER TAXES ACCRUED	\$360,056	\$0	\$360,056	\$366,195	\$368,093	<b>\$</b> D	\$368,093
CUSTOMER ADVANCES FOR CONST.  \$5,085 (\$5,085) \$0 \$430 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	15	TAXES ACCRUED - STATE INCOME	\$4,870,748	(\$1,590,707)	\$3,280,040	\$3,173,577	\$3,318,425	(\$1,414,522)	\$1,903,602
DEFERRED INCOME TAXES   \$4,884,994   \$4,884,994   \$0   \$6,450,215   \$7,804,209   \$1,000   \$		DEFERRED CREDITS AND OTHER LIABILITIES							
DEFERRED INCOME TAXES	16	CUSTOMER ADVANCES FOR CONST.	\$5,085	(\$5,085)	\$0	\$430	\$0	\$0	\$0
DEFERRED INVESTMENT TAX CREDITS   \$162,051   \$162,051   \$0   \$142,527   \$123,004   \$123,004   \$10	17	DEFERRED INCOME TAXES	\$4,884,994			\$6,450,215	\$7,804,209	(\$7,804,209)	\$0
SELF INSURANCE RESERVE - LONG TERM   \$68,742   \$0   \$88,742   \$29,416   \$29,416   \$0   \$29,416   \$0   \$29,416   \$0   \$29,416   \$0   \$29,416   \$0   \$29,416   \$0   \$29,416   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$	18		\$162,051	(\$162,051)		\$142,527	\$123,004	(\$123,004)	
21 DEFERRED ENVIRONMENTAL LIABILITIES \$703,716 (\$703,716) \$0 \$437,787 \$260,516 (\$260,516) \$0 22 ACCUM PROVISION FOR PENSION & BENEFITS \$139,950 \$0 \$139,950 \$139,950 \$0 \$139,950 23 OTHER POST RETIREMENT BENEFITS \$76,698 \$0 \$76,698 \$98,326 \$98,326 \$0 \$98,326 24 DEFERRED REVENUES \$103,173 \$0 \$103,173 \$45,700 \$10,108 \$0 \$10,108 25 TOTAL DEFERRED CREDITS & OTHER LIAB. \$6,169,137 (\$5,755,845) \$413,291 \$7,348,154 \$8,465,528 (\$8,187,729) \$277,800 26 TOTAL LIABILITIES \$11,039,884 (\$7,346,553) \$3,693,332 \$10,521,731 \$11,783,953 (\$9,602,551) \$2,181,402	19	SELF INSURANCE RESERVE - LONG TERM	\$68,742	\$0	\$68,742	\$29,416	\$29,416	\$0	\$29,416
ACQUIM PROVISION FOR FENSION & BENEFITS \$139,950 \$0 \$139,950 \$139,950 \$129,950 \$0 \$139,950	20	REGULATORY LIABILITY - FAS 109			\$24,728	\$3,804	\$0	\$0	<b>\$</b> 0
23 OTHER POST RETIREMENT BENEFITS \$76,698 \$0 \$76,698 \$98,326 \$98,326 \$98,326 \$0 \$98,326	21			(\$703,716)	\$0			(\$260,516)	
24 DEFERRED REVENUES \$103,173 \$0 \$103,173 \$45,700 \$10,108 \$0 \$10,108  25 TOTAL DEFERRED CREDITS & OTHER LIAB. \$6,169,137 (\$5,755,845) \$413,291 \$7,348,154 \$8,465,528 (\$8,187,729) \$277,600  26 TOTAL LIABILITIES \$11,039,884 (\$7,346,553) \$3,693,332 \$10,521,731 \$11,783,953 (\$9,602,551) \$2,181,402	22								
25 TOTAL DEFERRED CREDITS & OTHER LIAB. \$6,169.137 (\$5,755,845) \$413.291 \$7,348,154 \$8,465,528 (\$8,187,729) \$277.600 26 TOTAL LIABILITIES \$11,039,884 (\$7,346,553) \$3,693,332 \$10,521,731 \$11,783,953 (\$9,602,551) \$2,181,402	23		\$76,698	\$0	\$76,698	\$98,326	\$98,326	\$0	
26 TOTAL LIABILITIES \$11,039,884 (\$7,346,553) \$3,693,332 \$10,521,731 \$11,763,853 (\$9,602,551) \$2,181,402	24	DEFERRED REVENUES	\$103,173	\$0	<b>\$1</b> 03,173	\$45,700	\$10,108	\$0_	\$10,108
	25	TOTAL DEFERRED CREDITS & OTHER LIAB.	\$6,169,137	(\$5,755,845)	\$413,291	\$7,348,154	\$8,465,528	(\$8,167,729)	\$277,800
27 WORKING CAPITAL (\$16,157,443) \$16,283,813 \$126,370 (\$18,146,456) (\$22,661,210) \$22,979,244 \$316,034	26	TOTAL LIABILITIES	\$11,039,884	(\$7,346,553)	\$3,693,332	\$10,521,731	\$11,783,953	(\$9,602,551)	\$2,181,402
	27	WORKING CAPITAL	(\$16,157,443)	\$16,283,813	\$126,370	(\$18,146,456)	(\$22,661,210)	\$22,979,244	\$318,034

SUPPORTING SCHEDULES: B-13, G-1 p.5-8, G-6 p.1-2

RATE BASE ADJUSTMENTS

PAGE 4 OF 26

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENT TO THE 13-MONTH RATE BASE

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: DEWEY

DOCKET NO: 090125-GU

ADJ ADJUSTMENT NO. TITLE	ADJUSTMENT AMOUNT	NON-UTILITY	REGULATED	REASON FOR ADJUSTMENT
UTILITY PLANT IN SERVICE				
1 Common Plant Adjustment	(\$307,339)	(\$307,339)	\$0	Remove Non-Utility portion of Common Plant from Rate Base
2 Flexible Gas Service Adjustment	(\$259,136)	\$0	(\$259,136)	Remove FGS Plant from Rate Base
3	\$0	\$0	\$0	
4	\$0	\$0	\$0	
5 TOTAL	L (\$566,475)	(\$307,339)	(\$259,136)	
ACCUM. DEPRUTILITY PLANT				
6 Common Plant Adjustment - A/D	\$113,097	\$113,097	\$0	Remove Non-Utility portion of Common Plant A/D from Rate Base
7 Accum, Depr Flexible Gas Service	\$59,055	\$0	\$59,055	Remove FGS Accum. Depreciation from Rate Base
8 Eliminate Franchise & Consent A/D	\$9,807	\$0	\$9,807	Eliminate A/D for Franchise & Consent
9	\$0	<b>\$0</b>	\$0	
10 TOTAL	\$181,959	\$113,097	\$58,862	
ALLOWANCE FOR WORKING CAPITAL				
11 (SEE SCHEDULE G-1 PAGES 2-3 FOR DETAIL	\$22,979,244	\$0	\$22,979,244	
12 TOTAL RATE BASE ADJUSTMENTS	\$22,594,728	(\$194,242)	\$22,788,970	

SUPPORTING SCHEDULES: G-1 p.2-3, G-1 p.7-8, G-1 p.10, G-1 p.12, G-1 p.14, G-1 p.18, G-1 p.22, G-6 p.1-2

CALCULATION OF THE PROJECTED TEST YEAR - BALANCE SHEET

PAGE 5 OF 26

FLORIDA PUBLIC SERVICE COMMISSION

# EXPLANATION PROVIDE A SCHEDULE CALCULATING A 13-MONTH AVERAGE BALANCE SHEET FOR THE HISTORIC BASE YEAR + 1.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA + 1: 12/31/09 WITNESS: DEWEY

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

NE IO.	ASSETS	BEG. BALANCE	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nav-09	Dec-09	13 MONTH AVERAGE	REFERENCE
1	GAS PLANT IN SERV.	\$59,237,147	\$57,674,767	\$57,859,237	\$58,659,563	\$58.881,561	\$59,367,878	\$59,838,782	\$61,355,161	\$62,919,115	\$63,774,489	\$64,106,497	\$65,809,047	\$66,077,805	\$61,197,004	RATE BASE
2	PLANT HELD FOR FUT,USE	\$0	20	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	50	\$0	
3	CWIP	\$53,891	\$189,327	\$211,859	546.614	\$0	\$0	\$0	\$0	\$0	\$0	20	50	\$0	\$38,592	RATE BASE
	GAS PLANT ACQ, ADJ.	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	GROSS UTILITY PLANT	\$59,291.038	\$57,864,094	\$58,071,096	\$58,706,177	\$58.881,561	\$59,367.878	\$59,838.782	\$61,355,161	\$62,919,115	\$63,774,489	\$64,106,497	\$65,609,047	\$66,077,805	\$61,235.595	
;	ACCUM, PROVISION FOR DEPR.	(\$18,756,609)	(\$18,931,849)	(\$19,104,316)	(\$19.276,641)	(\$19,309.358)	(\$19,456,214)	(\$19,604,729)	(\$19,756,241)	(\$19,912,466)	(\$20,072,453)	(\$20,234,416)	(\$20,399,430)	(\$20,567,306)	(\$19,644,771)	RATE BASE
	RWIP _	\$11,350	\$493	\$1,300	\$335	\$D	\$0	\$0	\$0	\$0	\$0	\$0	\$0_	\$0	\$1,037	RATE BASE
3	NET PLANT	\$40,545,779	\$38,932,738	\$38,968,080	\$39,429,871	\$39,572,203	\$39,911,664	\$40,234,050	\$41,598,920	\$43,006,649	\$43,702,036	\$43,872,081	\$45,409,617	\$45,510,499	\$41,591,861	
	INVESTMENT IN SUBSIDIARY CO.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
0	SINKING FUNDS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	20	\$0	<b>\$</b> D	\$0	\$0	50	\$0	
1	NON UTILITY PROPERTY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2	TOTAL PROPERTY & INVEST.	30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	. \$0	50	\$0	\$0	
3	CASH	\$474,732	\$712,996	\$941,256	\$358,202	\$D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$191,322	WORKING CAPITA
,	WORKING FUNDS & CASH INVEST.	\$1,125	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	50	\$87	WORKING CAPITA
5	CUST, ACCTS, RECGAS	\$1,871,243	\$1,555,566	\$1,940,893	\$1,691.822	\$3.583.572	\$3,468,481	\$3,653,501	\$2,918,634	\$3,633,881	\$2,209,243	\$824,720	\$1,310,313	\$3,226,022	\$2,452,915	WORKING CAPITA
3	ACCOUNTS REC MISC	(\$1,795)	\$689	\$439	\$20,321	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,512	WORLING CAPITA
7	TRANSPORTER FUEL REC	\$589,751	\$590.937	\$482.503	\$338,455	\$300,000	\$300,000	\$300,000	\$300,000	\$300,000	\$300,000	\$350,000	\$400,000	\$500,000	\$388,588	WORKING CAPIT.
3	ACCOUNTS REC AEP	\$511,708	\$497,239	\$482,661	\$467,974	\$453,176	\$438,267	\$423,247	\$408,114	\$392.867	\$377,505	\$362,028	\$346,435	\$330,726	\$422,457	WORKING CAPIT
9	UNBILLED REVENUES	\$292,365	\$292,365	\$292.365	\$287,236	\$287,236	\$267,236	\$197,236	\$197,236	5197,236	\$192,236	\$192,236	\$192,236	\$292,365	\$246,122	WORKING CAPITA
)	ACCUM, PROV, UNCOLLECT, ACCTS.	(\$72,876)	(\$71,554)	(\$71,612)	(\$77,389)	(\$77,389)	(\$77,389)	(\$77,389)	(\$77,389)	(\$77,389)	(\$77,389)	(\$77,389)	(\$77,389)	(\$77,389)	(\$76,149)	WORKING CAPIT.
1	RECEIVABLE ASSOC, COMPANIES	(\$12.767,430)	(\$11,198,362)	(\$11,320,355)	(\$10,601,082)	(\$9,837,908)	(\$11,306,751)	(\$11,321,067)	(\$12,833,744)	(\$13,937,580)	(\$14,154,154)	(\$13,352,298)	(\$15,888,819)	(\$16,518,031)	(\$12,695,199)	CAPITAL STRUCT
	PLANT & OPER, MATERIAL & SUPPL.	\$273,902	\$275 418	\$284,820	\$321,088	\$273,902	\$273,902	\$273,902	\$273,902	\$273,902	\$273,902	\$273,902	\$273,902	\$273,902	\$278,488	WORKING CAPIT.
3	COMPETITIVE RATE ADJ.	\$107,943	\$101,560	\$93,000	\$82,105	\$72,105	\$62,105	\$52,105	\$42,105	\$32,105	\$22,105	\$12,105	\$2,105	\$0	\$52,419	WORKING CAPIT
•	PREPAYMENTS	\$223,229	5201 715	\$175.420	\$149,125	\$117,519	\$87,519	\$57,519	\$27,519	(\$2,481)	\$327,519	\$297,519	\$267,519	\$237.519	\$166,705	WORKING CAPIT.
5	TOTAL CURR.& ACCR. ASSETS	(\$8,496,103)	(\$7,041,431)	(\$6,698,610)	(\$6,962,143)	(\$4,827,787)	(\$6,466.630)	(\$6,440,946)	(\$8,743,623)	(\$9,187,459)	(\$10,529,033)	(\$11,117,177)	(\$13.173.698)	(\$11,734,886)	(\$8,570,733)	
	REGULATORY ASSET - FAS 109	\$35,984	\$35,984	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,536	WORKING CAPIT.
	REGULATORY ASSET - TAX TO 35%	\$21,123	\$21,123	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> D	\$3,250	WORKING CAPIT
	CLEARING ACCOUNT	\$0	(\$378)	(\$429)	(\$891)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$D	(\$131)	WORKING CAPIT
	DEFERRED TOR	\$98,452	\$95,835	\$122,447	\$111,321	\$111,321	\$107,100	\$91,800	\$76,500	\$61,200	\$45,900	\$30,600	\$15,300	\$0	\$74,444	WORKING CAPIT
	DEFERRED ENVIRONMENTAL CHARGES	\$779,480	\$773,554	\$767,628	\$761,702	\$755,776	\$749,850	\$743,924	\$737,998	\$732,072	\$726,146	\$720,220	\$714,294	\$708,368	\$743,924	WORKING CAPIT
	DEFERRED RATE CASE EXPENSES	\$2,828	\$31,797	\$36,107	\$36,232	\$56,232	\$76,232	\$96,232	\$116,232	\$136,232	\$176,000	\$211,000	\$246,000	\$275.000	\$115,086	WORKING CAPIT
	OPERATIONAL BALANCING ACCOUNT	\$11,970	\$8,926	\$0	\$29,782	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,896	WORKING CAPIT
	TOTAL DEFERRED CHARGES	5949,837	\$966,841	\$925,753	<b>\$</b> 938,146	\$923,329	\$933,182	\$931,956	\$930,730	\$929.504	\$948,046	\$961,620	\$975,594	\$983,368	\$946,008	
	TOTAL ASSETS	\$32,999,513	\$32,858,148	\$33,195,223	\$33,405,874	\$35,667,745	\$34,378.216	\$34,725,063	\$33,786,027	\$34,748,694	\$34,121,049	\$33,716,724	\$33,211,513	\$34,758,981	\$33,967,136	

SUPPORTING SCHEDULES: G-1 p.9, G-6 p.1

CALCULATION OF THE PROJECTED TEST YEAR - BALANCE SHEET

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FLORIDA PUBLIC SERVICE COMMISSION

# EXPLANATION: PROVIDE A SCHEDULE CALCULATING A 13-MONTH AVERAGE BALANCE SHEET FOR THE HISTORIC BASE YEAR + 1.

COMPANY FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

TYPE OF DATA SHOWN.
HISTORIC BASE YEAR DATA + 1: 12/31/09
WITNESS: DEWEY

DOCKET NO 090125-GU

LINE NO.	CAPITALIZATION & LIABILITIES	BEG. BALANCE	Jan-09	Feb-09	Mar-09	80-1qA	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	13 MONTH AVERAGE	DEFENCACE
		0.0.00		100 03	19181-03	Phi-00	may-20	3011-03	301-08	Aug-os	Sep-da	051-04	N0V-09	nec-da	AVERAGE	REFERENCE
1	COMMON STOCK	<b>\$</b> D	\$0	\$0	\$0	\$0	SD	\$0	\$0	50	SO.	\$D	50	\$0	SD	
2	ADDITIONAL CAPITAL	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	50	\$0	\$0	SO	<b>\$</b> D	\$0	
3	UNAPPROPRIATED RET. EARN.	\$22,842,563	\$23.044,008	\$23,210,476	\$23,340,570	\$23,505,864	\$23,599,861	\$23,640,234	\$23,623,873	\$23,600,065	\$23,575,946	\$23,562,296	\$23,576,211	\$23,667,998	\$23,445,405	CAPITAL STRUCTURE
4	UNDISTRIBUTED SUBS.EARN	\$0	50	\$0	50	\$0	\$0	SD	50	\$0	\$0	\$0	\$0	SO	50	on the ottoorone
5	TOTAL STOCKHOLDERS EQUITY	\$22,842,563	\$23,044,008	\$23.210,476	\$23,340.870	\$23,505,864	\$23,599,861	\$23,640.234	\$23,623,873	\$23,600,065	\$23,575,946	\$23,562,296	\$23,576,211	\$23,667,998	\$23,445,405	
6	FM BONDS	50	<b>\$</b> D	\$0	\$D	<b>3</b> 0	50	<b>\$</b> D	50	\$0	\$0	50	\$0	<b>\$</b> 0	\$0	
7	LONG TERM NOTES	\$0	\$0	\$0	50	50	50	\$0	\$0	SO	\$0	50	\$0	50	\$0	
8	OTHER LT DEBT	\$0	30	\$0	50	\$0	50	50	\$0	\$0	50	50	\$0	\$0	\$0	
9	TOTAL LCING TERM DEBT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	
10	ACCOUNTS PAYABLE	\$736,292	\$157,711	3114,188	\$261,229	51,983,191	\$663,191	\$1,033,191	\$163,191	\$1,183,191	\$593,191	\$133,191	<b>\$31</b> 3,191	\$413,191	45075.0	
11	ACCOUNTS PAYABLE - MARKETER	\$491,285	\$448 093	\$451,362	\$3, 4,203	\$300,000	\$300,000	\$300,000	\$300,000	\$300,000	\$300,000	\$350,000	\$400,000	\$500.000	\$597,549 \$370,380	WORKING CAPITAL
12	ACCTS PAYABLE - IMBALANCE	\$27,665	\$126,998	\$243,000	50	\$0	\$0	\$0	\$0	\$00,000	\$300,000	02	\$400,000	\$00,000	\$30,589	WORKING CAPITAL WORKING CAPITAL
13	ACCOUNTS PAYABLE - A/R REFUNDS	\$258,174	\$258,174	\$257.545	\$306.485	50	\$0	\$0	50	50	50	\$0	30 30	50	\$83,106	WORKING CAPITAL
14	CUSTOMER DEPOSITS	\$1,539,006	\$1,576,285	\$1,579,048	\$1,580,224	\$1,580,224	\$1,580,224	\$1,580,224	\$1.580.224	\$1,580,224	\$1,580,224	\$1,580,224	\$1.580.224	\$1,580,224	\$1.576.660	CAPITAL STRUCTURE
15	INTEREST ACCRUED	\$1,140	\$9,123	516,37B	\$24,119	\$32,600	\$41,080	\$49.581	\$58.041	\$66,522	\$75,002	583.483	391.963	\$1,500,224	\$42,232	WORKING CAPITAL
16	TAXES ACCRUED - FEDERAL INCOME	(\$631,917)	(\$523,946)	(\$415.534)	(5344 850)	\$230,267	\$175,384	\$120.501	\$65,618	\$10,735	(\$44,148)	(598,031)	(\$153,914)	(\$208.891)	(\$139,972)	WORKING CAPITAL
17	TAXES ACCRUED - STATE INCOME	(\$268,080)	(\$250,126)	(\$232,098)	(\$220,344)	\$37.983	\$28.310	\$18,637	\$8,964	(\$709)	(\$10,382)	(\$20,055)	(\$29,728)	(\$39,406)	(\$75,156)	WORKING CAPITAL
18	DEFERRED INCOME TAXES - CURRENT	(\$300.639)	(\$300,B39)	(\$300.839)	(\$350,000)	(\$350,000)	(\$350,000)	(\$350,000)	(\$350,000)	(\$350,000)	(\$350,000)	(\$350,000)	(\$350,000)	(\$350,000)	(\$338,655)	CAPITAL STRUCTURE
19	CONSERVATION COST RECOVERY TRUE UP	5743,874	\$764,854	\$759,930	\$709,930	\$659.930	\$609,930	\$559,930	\$509.830	\$509.930	\$509,930	\$509,930	\$509,930	\$509,930	\$605.228	WORKING CAPITAL
20	SELF INSURANCE RESERVE - CURRENT	\$52,501	\$53,701	\$54,901	\$56,101	\$57,301	\$58,501	\$59,701	\$60,901	\$62,101	\$63,301	\$64.501	\$65,701	\$66,901	\$59.701	WORKING CAPITAL
21	OPERATIONAL BALANCING ACCOUNT	50	\$0	(\$56,754)	\$0	\$0	\$0	\$0	\$0	50	\$0	<b>\$</b> D	\$0	\$0	(\$4,366)	WORKING CAPITAL
22	ACCRUED COMPENSATION	\$1,122	\$0	50	\$0	\$0	\$0	\$0	\$0	50	\$0	50	so	\$0	\$86	WORKING CAPITAL
23	OTHER TAXES ACCRUED	\$123,033	\$146,847	\$222,344	\$25~,301	\$363,601	\$430,901	\$498,201	\$523,501	\$590,801	\$658,101	\$725,401	<i>≨</i> 57.101	\$124,401	\$366,185	WORKING CAPITAL
24	TAXES ACCRUED - STATE INCOME	\$2,773,256	\$2,466,875	\$2,693,471	\$2,693,398	\$4,895,097	\$3,537,521	\$3,869,946	\$2.940,370	\$3,952,795	\$3,375,219	\$2,977,644	\$2,484,468	\$2,596,440	\$3,173,577	
25	CUSTOMER ADVANCES FOR CONST.	\$0	\$0	\$2,712	\$2,872	\$0	80	\$0	\$0	\$0	so	\$0	\$0	\$0	\$430	WORKING CAPITAL
26	DEFERRED INCOME TAXES	\$6,272,412	\$6,272,412	\$6,272,412	\$6,359,268	\$6,360,895	\$6,362,522	\$6,364,149	\$6,365,776	\$6,367,403	\$6,369,030	\$6.370.657	\$6,372,284	\$7,743,569	\$6 450 215	CAPITAL STRUCTURE
27	DEFERRED INVESTMENT TAX CREDITS	\$152,289	\$150,662	\$149,035	\$147,408	\$145,781	\$144 154	\$142,527	\$140,900	\$139,273	\$137,646	\$136,019	\$134.392	\$132,766	\$142.527	CAPITAL STRUCTURE
28	SELF INSURANCE RESERVE - LONG TERM	\$29,416	\$29,416	\$29,416	\$29,416	\$29,416	\$29,416	\$29,416	\$29,416	\$29,416	\$29,416	\$29,416	\$29,416	\$29,416	\$29,416	WORKING CAPITAL
29	REGULATORY LIABILITY - FAS 109	\$24,728	\$24,728	\$0	so	\$0	<b>S</b> D	\$0	\$0	\$0	50	\$0	50	\$0	\$3,804	WORKING CAPITAL
30	DEFERRED ENVIRONMENTAL LIABILITIES	\$511,223	\$502,871	\$496,975	\$485,516	\$470,516	\$455,516	\$440.516	\$425.516	\$410.516	\$395,516	\$380.516	\$365.516	\$350,516	\$437,787	WORKING CAPITAL
31	ACCUM PROVISION FOR PENSION & BENEFITS	\$139,950	\$139,950	\$139,950	\$139,950	\$139,950	\$139,950	\$139,950	\$139,950	\$139,950	\$139,950	\$139,950	\$139,950	\$139,950	\$139,950	WORKING CAPITAL
32	OTHER POST RETIREMENT BENEFITS	\$98,326	\$98,326	\$98,326	\$98,326	\$98,326	\$98,326	\$98,326	\$98,326	\$98,326	\$98,326	\$98,326	\$98,326	\$98.326	\$98,326	WORKING CAPITAL
33	DEFERRED REVENUES	\$155,350	\$128,900	\$102,450	\$108.850	\$21,800	\$10,950	\$0	\$21,900	\$10,950	SD	\$21,900	\$10,950	SD	\$45,700	WORKING CAPITAL
34	TOTAL DEFERRED CREDITS & OTHER LIAB.	\$7,383,694	\$7,347,265	\$7,291,276	\$7,371,806	\$7,266,784	\$7,240,834	\$7,214,884	\$7.221,784	\$7,195,834	\$7,169,884	57,176,784	\$7,150,834	\$8,494,543	\$7,348,154	
35	TOTAL CAPITAL, & LIAB.	\$32,999,513	\$32.858,148	\$33,195,223	\$33,405,874	\$35,667,745	\$34,378,216	\$34,725,064	\$33,786,027	\$34,748,684	\$34.121.049	\$33,716,724	\$33.211.513	\$34,758,981	\$33.957.136	

SUPPORTING SCHEDULES: G-6 p.1-2

CALCULATION OF THE PROJECTED TEST YEAR - BALANCE SHEET

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION. PROVIDE A SCHEDULE CALCULATING A 13-MONTH AVERAGE BALANCE SHEET FOR THE PROJECTED TEST YEAR.

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: DEWEY

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO. 090125-GU

NO.	ASSETS	BEG. BALANCÉ	JANUARY 2010	FEBRUARY 2010	MARCH 2010	APRIL 2010	MAY 2010	JUNE 2010	JULY 2010	AUGUST 2010	SEPTÉMBER 2010	OCTOBER 2010	NOVEMBER 2010	DECEMBER 2010	13 MONTH AVERAGE	REFERENCE
1	GAS PLANT IN SERV.	\$66,077,805	\$66,352,885	\$66,650,165	\$67,199,650	\$67.648.573	\$68,020,057	\$68,296,137	\$68,575,011	\$68,850,091	\$69,127,465	\$69,405,839	\$69.680.919	\$69.955.999	\$68.141.584	RATE BASE
2	PLANT HELD FOR FUT.USE	\$0	\$Q	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	50	\$0	\$0	WALE BUOK
3	CWIP	\$0	50	50	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	GAS PLANT ACQ. ADJ.	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5	ACCUM, PROVISION FOR DEPR.	(\$20,567,306)	(\$20,744,660)	(\$20,922,978)	(\$20,856,010)	(\$20.924.520)	(\$21,107,893)	(\$21.292.351)	(\$21.477.704)	(\$21,663,949)	(\$21,851,086)	(\$22,039,120)	(\$22,228,046)	(\$22,417,658)	(\$21,391,806)	RATE BASE
6	RWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$D	\$0	\$0	\$0	\$0	\$0	\$0	INATE BASE
7	NET PLANT	<b>\$</b> 45,510,499	\$45,608,225	\$45,727,187	\$46,343,640	\$46,724,053	\$46,912,164	\$47,003,786	\$47,097,307	\$47,186,142	\$47,276,379	\$47,366,719	\$47,452,873	\$47,538,141	\$46,749,778	
В	INVESTMENT IN SUBSIDIARY CO.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	50	
9	SINKING FUNDS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	50	\$0	\$0	
10	NON UTILITY PROPERTY	\$0	50	\$0	\$0	50	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11	TOTAL PROPERTY & INVEST.	\$0	\$0	\$0	\$0	\$0		\$0	20	\$0	\$0		\$0	\$0	\$0	
12	CASH	50	50	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	WORKING FUNDS & CASH INVEST.	\$0	50	\$0	50	\$0	\$D	50	\$0	\$0	\$0	\$D	50	\$0	\$0	
14	CUST. ACCTS, RECGAS	\$3,226,022	\$2,096,851	\$1,980,905	\$1.814.838	\$1,748,651	\$1,732,342	\$1,715,911	\$1,699,356	\$1,682,677	\$1,665,873	\$1,698,943	\$1,731,886	\$1,814,701	\$1,892,997	WORKING CAP.
15	ACCOUNTS REC MISC	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	#1,000,040 \$D	\$0	\$1,014,101	\$1,032,357	WORKING CAP.
16	TRANSPORTER FUEL REC	\$500,000	\$600,000	\$500,000	\$350,000	\$300,000	\$300,000	\$300,000	\$300.000	\$300.000	\$300,000	\$350,000	\$400,000	\$500.000	\$384,615	WORKING CAP.
17	ACCOUNTS REC AEP	\$330,726	\$314,897	5298.951	\$282,684	\$266,697	\$250,388	\$233,957	\$217,402	\$200.723	\$183,919	\$166,989	\$149,932	\$132,747	\$233.093	WORKING CAP.
18	UNBILLED REVENUES	\$292,365	\$292,365	\$292,365	\$292,365	\$292.365	\$292,365	\$292,365	\$292.365	\$292.365	\$292.365	\$292,365	\$292.365	\$292.365	\$292,365	WORKING CAP.
19	ACCUM, PROV. UNCOLLECT, ACCTS.	(\$77,389)	(\$77,389)	(\$77,389)	(\$77,389)	(\$77,389)	(\$77,389)	(\$77,369)	(\$77,389)	(\$77,389)	(\$77,389)	(\$77,389)	(\$77,389)	(\$77,389)	(\$77,389)	WORKING CAP
20	RECEIVABLE ASSOC, COMPANIES	(\$16,518,031)	(\$13,842,844)	(\$14,619,084)	(\$14,694,665)	(\$13,337,309)	(\$14,821,813)	(\$14,432,379)	(\$15,427,758)	(\$14.378.049)	(\$15,486,391)	(\$16,025,055)	(\$16,612,463)		(\$14,951,642)	CAPITAL STRUCTURE
21	PLANT & OPER.MATERIAL & SUPPL	\$273,902	\$273,902	\$273,902	\$273,902	\$273,902	\$273,902	\$273,902	\$273,902	\$273,902	\$273,902	\$273,902	\$273,902	\$273,902	\$273,902	WORKING CAP.
22	COMPETITIVE RATE ADJ.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	Homme on .
23	PREPAYMENTS	\$237,519	\$204,519	\$171,519	\$139,519	\$105,519	\$72,519	\$39,519	\$6.519	(\$26,491)	\$335,519	\$303,519	\$270.519	\$237,519	\$161,364	WORKING CAP.
24	TOTAL CURR, & ACCR, ASSETS	(\$11.734,886)	(\$10,137,699)	(\$11,178,831)	(\$11,618,546)	(\$10,427,564)	(\$11,977,686)	(\$11,654,114)	(\$12,715,603)	(\$11,732,262)	(\$12.512,202)	(\$13,015,726)	(\$13,571,248)		(\$11,780,694)	
25	REGULATORY ASSET - FAS 109	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	
26	REGULATORY ASSET - TAX TO 35%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
27	CLEARING ACCOUNT	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	50	\$0	50	
28	DEFERRED TOR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
29	DEFERRED ENVIRONMENTAL CHARGES	\$708,368	\$702,442	\$696.516	\$690,590	\$684,564	\$678,738	\$672,812	\$666,886	\$660.960	\$655,034	\$649,108	\$643,182	\$637,256	\$672,812	WORKING CAP.
30	DEFERRED RATE CASE EXPENSES	\$275,000	\$269,271	\$253,542	\$257,813	\$252,083	\$246,354	\$240,625	\$234,896	\$229,167	\$223,438	\$217,708	\$211,979	\$206,250	\$240.625	WORKING CAP.
31	OPERATIONAL BALANCING ACCOUNT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	
32 33	TOTAL DÉFERRED CHARGES	\$983,368	\$971,713	\$960,058	\$948,403	\$936,747	\$925.092	\$913,437	\$901,782	\$890,127	\$878,472	\$866,816	\$855,161	\$843,506	\$913,437	
34	TOTAL ASSETS	\$34,758.981	\$36,442,239	\$35,508,414	\$35,673,497	\$37,233,237	\$35,859,570	\$35.253,109	\$35,283,486	\$36,344,006	\$35,642,649	\$35,216,810	\$34,736,787	\$37,379,993	\$35.872.521	

SUPPORTING SCHEDULES: G-1 p.10, G-6 p.1

CALCULATION OF THE PROJECTED TEST YEAR - BALANCE SHEET

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE À SCHEDULE CALCULATING A 13-MONTH AVERAGE BALANCE SHEET FOR THE PROJECTED TEST YEAR. TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: DEWEY

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

LINE NO.	CAPITALIZATION & LIABILITIES	BEG. BALANCE	JANUARY 2010	FEBRUARY 2010	MARCH 2010	APRIL 2010	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH	
110.	CATTACIZATION & EPABLITIES	BADANCE	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	AVERAGE	REFERENCE
1	COMMON STOCK	so	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2	ADDITIONAL CAPITAL	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	
3	UNAPPROPRIATED RET. EARN,	\$23,667,998	\$23.842.642	\$23,986,054	\$24,117,373	\$24,230,500	\$24,275,070	\$24,261,844	\$24,211,608	\$24.157,365		\$24,073,791	\$24.073.005	\$24.147.891	\$24.088.568	CAPITAL STRUCTURE
4	UNDISTRIBUTED SUBS, EARN.	\$0	50	\$0	02	\$0	\$0	\$0	\$0	\$24,137,363	\$0	\$0	\$24,013,003	\$24,147.091	\$24.000,300	CAPITAL STRUCTURE
5	TOTAL STOCKHOLDERS EQUITY	\$23,667,998	\$23,842,642	\$23,986,054	\$24,117,373	\$24,230,500		\$24,261,844	\$24,211,608	\$24,157,365		\$24,073,791	\$24,073,005	\$24,147,891	\$24,088,568	
6	FM BONDS	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
7	LONG TERM NOTES	\$0	\$0	50	\$0	\$0	50	\$0	\$0	50	\$0	\$0	\$0	\$0	50	
8	OTHER LT DEBT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	SO.	\$0	50	\$0	\$0	\$0	\$0	
9	TOTAL LONG TERM DEBT	\$0	\$0	\$0	\$C	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	30	
10	ACCOUNTS PAYABLE	\$413,191	\$1,813,191	\$824,191	\$996.191	\$2,148,191	******	*******								
11	ACCOUNTS PAYABLE - MARKETER	\$500,000	\$600,000	\$500,000	\$350,000	\$300,000	\$718,191 \$300,000	\$1,123,191 \$300,000	\$185,191 \$300,000	\$1,288,191 \$300,000	\$626,191	\$138,191	\$341,191	\$2,111,191	\$978,960	WORKING CAPITAL
12	ACCTS PAYABLE - IMBALANCE	\$0	\$0	\$0.00,000	\$0	\$300,000	\$300,080		\$300,000	000,000¢ 0 <b>2</b>	\$300,000	\$350,000	\$400,000	\$500,000	\$384,615	WORKING CAPITAL
13	ACCOUNTS PAYABLE - A/R REFUNDS	50	\$0	SO.	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	
14	CUSTOMER DEPOSITS	\$1,580,224	\$1,580,224	\$1,580,224	\$1,580,224	\$1,580,224	\$1.580.224	\$1,580,224	\$1.580.224	\$1,580,224	\$1,580,224	\$1.580,224	\$1,580,224		\$0	ALDITAL STRUCTURE
15	INTEREST ACCRUED	\$0	\$8,481	\$16,961	\$25,442	\$33,922	\$42,403	\$1,550,224	\$59,364	\$57,844	\$76,325	\$84,805	\$1,580,224	\$1,580,224	\$1,580,224 \$43,055	CAPITAL STRUCTURE
16	TAXES ACCRUED - FEDERAL INCOME	(\$208.801)	(\$241,299)	(\$273,797)	(\$306,295)	(\$88,793)	(\$121,291)	(\$153,789)	(\$186,287)	(\$218,785)		(\$283,781)	(\$316,279)	\$0 (\$348,776)	(\$230,712)	WORKING CAPITAL WORKING CAPITAL
17	TAXES ACCRUED - STATE INCOME	(\$39,406)	(\$45,248)	(\$51,090)	(\$55,932)	(\$12,774)	(\$18,616)	(\$24,458)	(\$30,300)	(\$36,142)		(\$47.826)	(\$53,568)	(\$59,504)	(\$230,712)	WORKING CAPITAL WORKING CAPITAL
18	DEFERRED INCOME TAXES - CURRENT	(\$350,000)	(\$350,000)	(\$350,000)	(\$350,000)	(\$350,000)	(\$350,000)	(\$350,000)	(\$350,000)	(\$350,000)		(\$350,000)	(\$350,000)	(\$350,000)	(\$350,000)	CAPITAL STRUCTURE
19	CONSERVATION COST RECOVERY TRUE UP	\$509,930	\$509,930	\$509,930	\$509.930	\$509,930	\$509,930	\$509,930	\$509,930	\$509,930	\$509.930	\$509,930	\$509.930	\$509,930	\$509,930	WORKING CAPITAL
20	SELF INSURANCE RESERVE - CURRENT	\$66,901	\$68,101	\$69,301	\$70,501	\$71,701	\$72,901	\$74,101	\$75,301	\$76,501	\$77,701	\$78,901	\$80,101	\$81,301	\$74,101	WORKING CAPITAL
21	OPERATIONAL BALANCING ACCOUNT	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$77,751	\$10,001	\$0	\$0	\$0	WORKING CAPITAL
22	ACCRUED COMPENSATION	\$0	\$0	\$0	\$0	\$0	\$0	50	50	\$0	\$0	\$0	50	\$0	\$0 \$0	
23	OTHER TAXES ACCRUED	\$124.401	\$156,401	\$224,401	\$292,401	\$360,401	\$428,401	\$496,401	\$528,401	\$596,401	\$664,401	\$732,401	\$56,401	\$124,401	\$368,093	WORKING CAPITAL
24	TAXES ACCRUED - STATE INCOME	\$2,596,440	\$4,099,781	\$3,050,121	\$3,111,462	\$4,552,802	\$3,162,143	\$3,606,483	\$2,671,824	\$3,814,164	\$3,191,505	\$2,792,845	\$2,341,186	\$4,148,767	\$3,318,425	WORKING CAPITAL
25	CUSTOMER ADVANCES FOR CONST.	so	\$0	so	\$0	50	\$0	\$0	\$0	SO	so	\$0	\$0	50	\$0	
26	DEFERRED INCOME TAXES	\$7,743,569	\$7,743,569	\$7,743,569	\$7,743,569	\$7,743,569	\$7,743,569	\$7,743,569	\$7,743,569	\$7.743.569	\$7,743,569	\$7,743,569	\$7,743,569	\$8.531,884	\$7,804,209	CAPITAL STRUCTURE
27	DEFERRED INVESTMENT TAX CREDITS	\$132,766	\$131,139	\$129,512	\$127.885	\$126,25B	\$124.631	\$123,004	5121,377	\$119,750	\$118,123	\$116,496	\$114,869	\$113.243	\$123.004	CAPITAL STRUCTURE
28	SELF INSURANCE RESERVE - LONG TERM	\$29,416	\$29,416	\$29,416	529,416	\$29,416	\$29,416	\$29,416	\$29,416	\$29,416	\$29,416	\$29,416	\$29,416	\$29,416	\$29,416	WORKING CAPITAL
29	REGULATORY LIABILITY - FAS 109	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23,410	\$0	\$25,410	\$25,410	\$0	WORKING CAPITAL
30	DEFERRED ENVIRONMENTAL LIABILITIES	\$350.516	\$335,516	\$320.516	\$305.516	\$290,516	\$275,516	\$260,516	\$245,516	\$230,516	\$215,516	\$200.516	\$185.516	\$170,516	\$260.516	WORKING CAPITAL
	<b>ACCUM PROVISION FOR PENSION &amp; BENEFITS</b>	\$139,950	\$139,950	\$139,950	\$139,950	\$139,950	\$139,950	\$139,950	\$139,950	\$139,950	\$139,950	\$139,950	\$139,950	\$139,950	\$139,950	WORKING CAPITAL
32	OTHER POST RETIREMENT BENEFITS	\$98,326	\$98,326	\$98,326	\$98,326	\$98,326	\$98,326	\$98,326	\$98,326	\$98,326	\$98,326	\$98,326	\$98,326	\$98.326	\$98,326	WORKING CAPITAL
33	DEFERRED REVENUES	\$0	\$21,900	\$10,950	\$0	521,900	\$10,950	\$0	\$21,900	\$10,950	\$0,320 \$0	\$21,900	\$10.950	\$50,320 \$0	\$10,108	WORKING CAPITAL
34	TOTAL DEFERRED CREDITS & OTHER LIAB.	\$8,494,543	\$8,499,816	\$8,472,239	\$8,444,662	\$8,449,935	\$8,422,358	\$8,394,781	\$8,400,054	\$8,372,477	\$8,344,900	\$8,350,173	\$8,322,596	\$9,083,335	\$8,465,528	VIORIGIA CAPITAL
35	*TOTAL CAPITAL, & LIAB.	\$34,758,981	\$36,442,238	\$35,508,414	\$35,673,496	\$37,233,237		\$36,263,108							\$35.872.521	

SUPPORTING SCHEDULES: G-6 p.1-2

CALCULATION OF THE PROJECTED TEST YEAR RATE BASE

PAGE 9 OF 26

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE CALCULATING A 13-MONTH AVERAGE UTILITY PLANT FOR THE HISTORIC BASE YEAR + 1.

TYPE OF DATA SHOWN
HISTORIC BASE YEAR DATA + 1: 12/31/09
WITNESS: TAYLOR

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

					ESTIMATED P	LANT BALANCE	S FOR THE YEA	R ENDING 12/31	/09							
LINE NO.	A/C NO.	DESCRIPTION	BEGINNING BALANCE	JAN 2009	FEB 2009	MAR 2009	APR 2009	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009	13 MONTH AVERAGE
1	301	ORGANIZATIONAL COSTS	\$24,551	\$23,328	\$23,328	\$23,328	\$23,328	\$23,328	\$23.328	\$23,328	\$23,328	\$23,328	\$23,328	\$23,328	\$23,328	\$23,422
2	302	FRANCHISE & CONSENTS	\$14,132	\$14,132	\$14,132	\$14,132	\$14,132	\$14,132	\$14,132	\$14,132	\$14,132	\$14,132	\$14,132	\$14,132	\$14,132	\$14,132
3	303	MISCELLANEOUS INTANGIBLE PLANT	\$1,251,625	\$1,251,625	\$1,251.625	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625
4	374	LAND AND LAND RIGHTS	\$153,278	\$153,278	\$153,278	\$153,278	\$153,278	\$203,278	\$278,278	\$278,278	\$278,278	\$278,278	\$278.278	\$278,278	\$278,278	5224,432
5	375	STRUCTURES & IMPROVEMENTS	\$385,375	\$363,539	\$363,539	\$363,539	\$363,539	\$363,539	\$363,539	\$363,539	\$363,539	\$363,539	\$363,539	\$363,539	\$363,539	\$365,219
6	376	MAINS - PLASTIC	\$18,497,799	\$17,576,047	\$17,595,845	\$17,644,628	\$17.762,708	\$17,880,786	\$17,998,866	\$18,344.871	\$18,462,951	\$18,581,031	\$18,699,111	\$20,250.983	\$20,369,063	\$18,435,745
7	376	MAINS - STEEL	\$12,890,096	\$12,890,096	\$12,890,096	\$12,889,862	\$12.876,529	\$12,863,196	\$12,849,863	\$13,274,530	\$13,261,197	\$13,778,284	\$13,764,951	\$13,751,618	\$13,738,285	\$13,209,123
8	378	M & R EQUIPMENT - GENERAL	\$932,188	\$932,461	\$932,461	\$932,461	\$939,649	\$946,837	\$254,025	\$961,213	\$968,401	\$975,589	\$982,777	\$989,965	\$997,153	\$957,022
9	379	M & R EQUIPMENT - CITY	\$3,321,826	\$2,770,846	\$2,770,846	\$2,770,879	\$2,776,412	\$2,781,945	\$2,787,478	\$3,318,011	\$4,564,544	\$4,570,077	\$4,575,610	\$4,581,143	\$4,586,676	\$3,552,023
10	380	SERVICES - PLASTIC	\$7,600,400	\$7.603,338	\$7,656,828	\$7,686,997	\$7,720,067	\$7,753,137	\$7,786,207	\$7,819,277	\$7,852,347	\$7,885,417	\$7,918,487	\$7,951,557	\$7,984,627	\$7,786,053
11	380	SERVICES - STEEL	\$1,032,127	\$1,032,127	\$1,032,127	\$1,032,127	\$1,027,056	\$1,021,985	\$1,016,914	\$1,011,843	\$1,006,772	\$1,001,701	\$996,630	\$991,559	\$986,488	\$1,014,574
12	381	METERS	\$2,258,026	\$2,276,996	\$2,290,083	\$2,474,425	\$2,500,801	\$2,527,177	\$2,553,553	\$2,579,929	\$2,606,305	\$2,632,681	\$2,659,057	\$2,685,433	\$2,711,809	\$2,519,713
13	382	METER INSTALLATIONS	\$1,653,198	\$1,667,250	\$1,677,794	\$1,711,001	\$1,727,457	\$1,743,913	\$1,760,369	\$1,776,825	\$1,793,281	\$1,809,737	\$1,826,193	\$1,842,649	\$1,859,105	\$1,757,598
14	383	REGULATORS	\$1,254,207	\$1,228,487	\$1,284,682	\$1,285,870	\$1,291,542	\$1,297,214	\$1,302,885	\$1,308,558	\$1,314,230	\$1,319,902	\$1,325,574	\$1,331,246	\$1,336,918	\$1,298,563
15	384	REGULATOR INSTALL HOUSE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	385	M & R EQUIPMENT - INDUSTRIAL	\$1,655,972	\$1,573,694	\$1,573,694	\$1,573,784	\$1,585,749	\$1,597,714	\$1,609,679	\$1,521,644	\$1,633,609	\$1,645,574	\$1,657,539	\$1,669,504	\$1,681,459	\$1,621,510
17	387	OTHER EQUIPMENT	\$458,145	\$458,145	\$458,145	\$444,753	\$459,691	\$465,052	\$488,252	\$488,252	\$489,502	\$490,502	\$490,502	\$490,502	\$490,502	\$474.765
18	389	LAND AND LAND RIGHTS	\$98,285	\$98,285	\$98,285	\$95,285	\$98,285	\$98,285	\$98,285	\$98,285	\$98,285	\$98,285	\$98,285	\$98,285	\$98,285	\$98,285
19	390	STRUCTURES & IMPROVEMENTS	\$591,306	\$591,306	\$591,306	\$615,501	\$628,871	\$628,871	\$6/8,871	\$678,871	\$578,871	\$678,871	\$678,871	\$678,871	\$678,671	\$646,097
20	391.1	DATA PROCESSING EQUIPMENT	\$73,108	\$73,108	\$73,108	\$73,108	\$113,336	\$117,336	\$117,336	\$117,336	\$117,336	\$117,336	\$117,336	\$117,336	\$117,336	\$103,420
21	391.2	OFFICE FURNITURE	\$157.682	\$157,682	\$157,682	\$157,682	\$165,582	\$166,682	\$166,682	\$166,682	\$166,682	\$166,682	\$166,682	\$166,682	\$166,682	\$163,913
22	391.3	OFFICE EQUIPMENT	\$358,667	\$358,667	\$358,667	\$371,959	\$379,927	\$517,895	\$578,809	\$639,723	\$700,637	\$761,551	\$829,519	\$837,487	\$845,455	\$579,920
23	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCKS	\$1,033,233	\$1,033,233	\$1,033,233	\$1,241,461	\$1,109,912	\$1,109,912	\$1,109,912	\$1,109,912	\$1,109,912	\$1,109,912	\$1,109,912	\$1,109,912	\$1,109,912	\$1,102,336
24	392.2	TRANS EQUIP - OTHER	\$19,516	\$19,516	\$19,516	\$19,516	\$19.516	\$27,216	\$27,216	\$27,216	\$27,216	\$27,216	\$27,216	\$27,216	\$27,216	\$24,254
25	394	TOOLS, SHOP & GARAGE EQUIPMENT	\$153,644	\$153,644	\$153,644	\$153,714	\$157,214	\$157,214	\$158.214	\$160,714	\$160,714	\$161,714	\$163,714	\$163,714	\$163,714	\$158,582
26	396	POWER OPERATED EQUIPMENT	\$482,061	\$482.061	\$482,061	\$482,061	\$484,561	\$502,561	\$502,561	\$502,561	\$502,561	\$502,561	\$502,561	\$502,561	\$502,561	\$494,869
27	397	COMMUNICATION EQUIPMENT	\$1,223,819	\$1,228,995	\$1,260,351	\$625,980	\$633,313	\$640,646	\$647,979	\$655,312	\$662,645	\$669.978	\$677,311	\$584,644	\$691,977	\$792,535
28	397.1	AMR EQUIPMENT	\$1,602,823	\$1,602,823	\$1,602,823	\$2,507,549	\$2,555,073	\$2,602,594	\$2,650,115	\$2,697,636	\$2,745,157	\$2,792.678	\$2,840,199	\$2,887,720	\$2,935,241	\$2,463,264
29	398	MISC, EQUIPMENT	\$60,058	\$60,058	\$60,058	\$60,058	\$61,308	\$63,808	\$63,808	- \$65,058	\$65,058	\$66,308	\$67,558	\$67,558	\$67,558	\$63,712
30		mos, boos, mair	400,000	200,000	400,000	\$50,000	-31,500	110,000	, 00,000							\$0
31		TOTAL PLANT IN SERVICE	\$59,237,147	\$57,674,767	\$57,859,237	\$58,659,563	\$58.881,561	\$59,367,878	\$59.838,782	\$61,355,161	\$62,919,115	\$63,774,489	\$64,106,497	\$65,809,047	\$66,077,805	\$61,197,004

SUPPORTING SCHEDULES: G-1 p.23-25, G-6 p.1

CALCULATION OF THE PROJECTED TEST YEAR RATE BASE

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FLORIDA PUBLIC SERVICE COMMISSION

# EXPLANATION: PROVIDE A SCHEDULE CALCULATING A 13-MONTH AVERAGE UTILITY PLANT FOR THE PROJECTED TEST YEAR.

TYPE OF DATA SHOWN
PROJECTED TEST YEAR: 12/31/10
WITNESS: TAYLOR

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

					ESTIMATED PL	ANT BALANCES	FOR THE YEAR	ENDING 12/31/1	0					••	<del>.</del>	
LINE	A/C		BEGINNING	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP 2010	DCT 2010	NOV 2010	DEC 2010	13 MONTH AVERAGE
NO.	NO.	DESCRIPTION	BALANCE	2010	2010	2010	201D	2010	2010	2010	2010	2010	2010	2010		
	301	ORGANIZATIONAL COSTS	\$23,328	\$23.328	\$23,328	\$23,328	\$23.328	\$23,328	\$23,328	\$23,328	\$23,328	\$23,328	\$23,328	\$23,328	\$23,328	\$23,328 \$14,132
,	302	FRANCHISE & CONSENTS	\$14,132	\$14,132	\$14.132	\$14,132	\$14,132	514,132	\$14,132	\$14,132	\$14,132	\$14,132	\$14,132	\$14,132	\$14,132	\$14,132 \$1,251,525
3	303	MISCELLANEOUS INTANGIBLE PLANT	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251.625	\$1.251,625	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251,625	\$1,251.625	\$1,251,625	\$1,251,625 \$278,278	\$278,278
ă	374	LAND AND LAND RIGHTS	\$278.278	\$278,278	\$278,278	\$278,278	\$278.278	\$278,278	\$278,278	\$278,278	\$278,278	\$278,278	\$278,278	\$278,278	\$363,539	\$363,539
5	375	STRUCTURES & IMPROVEMENTS	\$363.539	\$363,539	\$363,539	\$363,539	\$363,539	\$343,539	\$363,539	\$363,539	\$363,539	\$363,539	\$363,539	\$363,539	\$22,249,755	\$21,399,651
š	376	MAINS - PLASTIC	\$20,369,063	\$20,497,852	\$20,626,644	\$21,090,627	\$21,219,419	\$21,348,211	\$21,477,003	\$21,605,795	\$21,734,587	\$21.863.379	521,992,171	\$22,120,963	\$13,634,621	\$13,663,493
7	376	MAINS - STEEL	\$13,738,285	\$13,736,753	\$13,735,221	\$13,648,409	\$13,646,877	\$13,645,345	\$13,643,813	\$13,642,281	\$13,640,749	\$13,639,217	\$13,637,685	\$13,636,153	\$1,054,425	\$1,030,759
3	378	M & R EQUIPMENT - GENERAL	\$997,153	\$1,002,759	\$1,008,365	\$1.0 3,971	\$1,019,577	\$1,025,183	\$1,030,789	\$1,036,395	\$1,042,001	\$1,047,607	\$1,053.213	\$1,058,819	\$4,638,432	\$4,612,554
á	379	M & R FOUIPMENT - CITY	\$4.586.676	\$4,590,989	\$4,595,302	\$4,599,615	\$4,603.928	\$4,608,241	\$4,612,554	\$4,615,867	\$4,621,180	\$4,625,493	\$4,629,806	\$4,634,119	\$8,381,323	\$8,182,975
10	380	SERVICES - PLASTIC	\$7,984,627	\$8,017,685	\$8,050,743	\$8,083,801	\$8,116.859	\$8,149,917	\$8,182,975	\$8,216,033	\$8,249,091	\$6,282,149	\$8,315,207	\$8,348,265	\$976,480	\$981,484
11	380	SERVICES - STEEL	\$986,488	\$985,654	\$984,820	\$983,986	\$983,152	\$982,318	\$981,484	\$980,650	\$979,816	\$978,982	\$978,148	\$977,314	\$3,168,781	\$2,940,295
12	381	METERS	\$2,711,809	\$2,749,890	\$2,767,971	\$2,826,052	\$2,864.133	\$2.902,214	\$2,940,295	\$2,978,376	\$3,016,457	\$3,054,538	\$3,092,619	\$3,130,700	\$2,072,213	\$1,965,659
13	382	METER INSTALLATIONS	\$1,859,105	\$1,876,864	\$1,894,623	\$1,912,382	\$1,930,141	\$1,947,900	\$1,965,659	\$1,983,418	\$2,001,177	\$2,018,936	\$2,036,695	\$2,054,454	\$1,449,142	\$1,393,030
14	383	REGULATORS	\$1,336,918	\$1,346,270	\$1,355,622	\$1,364,974	\$1,374,326	\$1,383,678	\$1,393,030	\$1,402,382	\$1,411,734	\$1,421,086	\$1,430,438	\$1,439,790	\$0	\$1,323,550
15	384	REGULATOR INSTALL HOUSE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$1.783.846	\$1,793,153	\$1,737,311
16	385	M & R EQUIPMENT - INDUSTRIAL	\$1,681,469	\$1,690,776	\$1,700,083	\$1,709,390	\$1,718.697	\$1,728,004	\$1,737,311	\$1,746,618	\$1,755.925	\$1,765,232	\$1,774,539	\$543.326	\$543.326	\$529,104
17	387	OTHER EQUIPMENT	\$490.502	\$490,502	\$503,708	\$516,914	\$530.120	\$543,326	\$543,326	3543,326	\$543.326	\$543,326	\$543,326	\$98,285	\$98,285	\$98,285
18	389	LAND AND LAND RIGHTS	\$98.285	\$98,285	\$98,285	\$98.285	\$98,285	\$98,285	\$98,285	\$98,285	\$98,285	\$98,285	\$98,285	\$769,501	\$769.501	\$738,129
19	390	STRUCTURES & IMPROVEMENTS	\$678,871	\$678,871	\$678,871	\$670,871	\$724,186	\$769,501	\$769,581	\$769,501	\$769,501	\$769,501	\$769.50		\$153,312	\$143,626
20	391.1	DATA PROCESSING EQUIPMENT	\$117,336	\$117,336	\$126,330	\$135,324	\$144,318	\$153,312	\$153,312	\$153,312	\$153,312	\$153,312	\$153,312	\$153,312	\$183,286	\$177,538
21	391.2	OFFICE FURNITURE	\$166.682	\$166,682	\$166,682	\$166,682	\$174,984	\$183,286	\$183,286	\$183,286	\$183,286	\$183,286	\$183,286	\$183,286	\$1,069,503	\$957,529
22	391.3	OFFICE EQUIPMENT	\$845,455	\$864,134	\$882,813	\$901,492	\$920,171	\$938,850	\$957,529	\$976,208	\$994,887	\$1,013,566	\$1,032,245	\$1,050,924	\$1,202,220	\$1,173,818
23	392.1	TRANS FOUIP - AUTOS/LIGHT TRUCKS	\$1,109,912	\$1,109,912	\$1,109,912	\$1,109,912	\$1,202,220	\$1,202,220	\$1,202,220	\$1,202,220	\$1,202.220	\$1,202,220	\$1,202,220	\$1,202,220 \$27,216	\$27,216	\$27,216
24	392.2	TRANS EQUIP - OTHER	\$27,216	\$27,216	527,216	\$27,216	\$27,216	\$27,216	\$27,216	\$27,216	\$27,216	\$27,216	\$27,216	\$173.714	\$173,714	\$168.676
25	394	TOOLS, SHOP & GARAGE EQUIPMENT	\$163,714	\$163,714	\$163,714	\$164,714	\$167,214	\$167,214	\$158,214	\$170,714	\$170.714	\$171,714	\$173.714	\$523,779	\$523,779	\$515,866
26	396	POWER OPERATED EQUIPMENT	\$502,561	\$502,561	\$502,561	\$502,561	\$505,779	\$523,779	\$523,779	\$523,779	\$523,779	\$523,779	\$523.779	\$754.60D	\$760,293	\$726,135
27	397	COMMUNICATION EQUIPMENT	\$691,977	\$697,670	\$703,363	\$709,056	\$714,749	\$720,442	\$726,135	\$731,828	\$737,521	\$743,214	\$748,907	\$3.010.110	\$3,016,916	\$2,976,080
28	397.1	AMR EQUIPMENT	\$2,935,241	\$2,942,050	\$2,948,856	\$2,955,662	\$2,962,468	\$2,969,274	\$2,976,080	\$2,982,886	\$2,989,692	\$2,996,498	\$3,003,304	\$75,321	\$75,321	\$71,439
29	398	MISC, EQUIPMENT	\$67,558	\$67,558	\$67,558	\$68,852	\$68,852	\$71,439	\$71,439	\$72,733	\$72,733	\$74,027	\$75,321	915,321	\$13,321	\$0
30											*** ***	800 181 100	\$69,405,839	\$69,680,919	\$69,955,999	\$68,141,584
31		TOTAL PLANT IN SERVICE	\$66,077,805	\$66,352,885	\$66,650,165	\$67,199,650	\$67,648,573	\$68,020,057	\$68,296,137	\$68.575.011	\$68,850,091	\$69,127,465	209 and 023	\$18,000,80¢	409,954,235	300,171,007

SUPPORTING SCHEDULES: G-1 p.26-28, G-6 p.1

#### DEPRECIATION RESERVE BALANCES

PAGE 11 OF 26

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE DEPRECIATION RESERVE BALANCES FOR EACH ACCOUNT OR SUB-ACCOUNT TO WHICH AN INDIVIDUAL DEPRECIATION RATE IS APPLIED FOR THE HISTORIC BASE YEAR + 1.

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

TYPE OF DATA SHOWN
HISTORIC BASE YEAR DATA + 1: 12/31/09
WITNESS: DEWEY

DOCKET NO: 090125-GU

	A/C		Depr	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SÉP	OCT	NOV	DEC	13 MONTH
NO.	NO.	DESCRIPTION	Rates	2008	2009	2009	2009	2009	2009	2009	2009	2009	2009	2009	2009	2009	AVERAGE
1	301	ORGANIZATIONAL COSTS	0.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	302	FRANCHISE & CONSENTS	0.0%	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	20	\$0	\$0	\$0	30
3	303	MISCELLANEOUS INTANGIBLE PLANT	0.0%	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	374	LAND AND LAND RIGHTS	0.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50
5	375	STRUCTURES & IMPROVEMENTS	2.8%	\$118,879	\$119,778	\$120,600	\$121,448	\$122,295	\$123,145	\$123,993	5124,841	\$125,669	\$126,538	\$127,386	\$128,234	\$129,082	\$123,993
6	376	MAINS - PLASTIC	3,3%	\$4,490,423	\$4,532,699	\$4,579,405	\$4,626,886	\$4,673,716	\$4,720,871	\$4,768,350	\$4,816,468	\$4,865,224	\$4,914,304	\$4,963,709	\$5,015,411	\$5,069,408	\$4,772,067
7	376	MAINS - STEEL	3.3%	\$5,147,735	\$5,184,358	\$3,218,629	\$5,252,542	\$5,267,971	\$5,283,363	\$5.298,718	\$5,314,639	\$5,331,126	\$5,318,305	\$5,366,177	\$5,384,013	\$5,401,811	\$5,292,261
8	378	M & R EQUIPMENT - GENERAL	3,5%	\$353,651	\$356,378	\$359,098	\$361,818	\$364,548	\$367,299	\$370,071	\$372,864	\$375,678	\$378,513	\$381,369	\$384,246	\$387,144	\$370,206
9	379	M & R EQUIPMENT - CITY	3.5%	\$881,485	\$891,236	\$898,514	\$906,556	\$914,686	\$922,792	\$930,914	\$939,818	\$951,313	\$964,634	\$977,972	\$991,325	\$1,004,695	\$936,614
10	380	SERVICES - PLASTIC	3,6%	\$1,370,162	\$1,393,012	\$1,414,159	\$1,433,189	\$1,452,404	\$1,471,717	\$1,491,130	\$1,510,643	\$1,530,254	\$1,549,965	\$1,569,775	\$1,589,684	\$1,609,692	\$1,491,214
11	380	SERVICES - STEEL	3.5%	\$813,062	\$816,073	\$819,084	\$822,095	\$814,956	\$807.802	\$800,634	\$793,450	\$786,252	\$779,039	\$771,811	\$764,569	\$757,311	\$795,857
12	381	METERS	4.0%	\$835,279	\$842,847	\$850,469	\$858,124	\$866.416	\$874.796	\$883,264	\$891,820	\$900,463	\$909,195	\$918,015	\$926,922	\$935,918	\$884,117
13	382	METER INSTALLATIONS	3.4%	\$516,122	\$520,831	\$525,575	\$530,344	\$535 215	\$540,133	\$545,097	\$550,100	3555,166	\$560,270	\$565,421	\$570,619	\$575.863	\$545,443
14	383	REGULATORS	3.3%	\$492,083	\$495,544	\$498,887	\$502,497	\$506,041	\$509,600	\$513,176	\$516,766	\$520,373	\$523,995	\$527,632	\$531,285	\$534,954	\$513,295
15	384	REGULATOR INSTALL HOUSE	0.0%	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	55	\$5
16	385	M & R EQUIPMENT - INDUSTRIAL	4.1%	\$415,561	\$421,227	\$426,463	\$431,840	\$437,238	\$442,676	\$448,155	\$453,675	\$459,236	\$464,838	\$470,481	\$476,165	\$481,890	\$448,419
17	387	OTHER EQUIPMENT	5.6%	\$219,538	\$221,686	\$223,824	\$225,962	\$228,072	\$230,230	\$232,454	\$234,733	\$237,014	\$239,301	\$241,590	\$243,879	\$246,168	\$232,650
18	389	LAND AND LAND RIGHTS	0.0%	\$0	\$0	\$0	\$0	\$0	\$0	20	\$0	\$0	\$0	SO	\$0	\$0	\$0
19	390	STRUCTURES & IMPROVEMENTS	2.0%	\$120,586	\$121,677	\$122,663	\$123,649	\$124,686	\$125,734	\$126.824	\$127,955	\$129.087	\$130,218	\$131,350	\$132,481	\$133,613	\$126,971
20	391.1	DATA PROCESSING EQUIPMENT	12.5%	58,486	\$59,251	\$60,013	\$60,775	\$61,746	\$62,947	\$64,170	\$6,,392	\$66,614	\$67,836	\$59,059	\$70,281	\$71,503	\$64,467
21	391,2	OFFICE FURNITURE	5.0%	\$46,818	\$47,482	\$48,139	\$48,796	\$49,472	\$50,166	\$50.861	\$51,555	\$52,250	\$52,944	\$53,639	\$54,333	\$55,028	\$50,883
22	391,3	OFFICE EQUIPMENT	7.3%	\$126,367	\$128,656	\$130,838	\$133,020	\$135,307	\$138,038	\$141,374	\$145,080	\$149,157	\$153,604	\$158,444	\$163,514	\$168,633	\$144,003
23	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCK	12.7%	\$556,333	\$567,268	\$578.203	\$589,138	\$488,436	\$500,182	\$511,929	\$523,675	\$535,422	\$547,169	\$558,915	\$570,662	\$582,408	\$546,903
24	392.2	TRANS EQUIP - OTHER	5.0%	\$15,312	\$15,393	\$15,474	\$15,555	\$15,636	\$15,734	\$15.847	\$15,960	\$16,074	\$16,187	\$16,301	\$16,414	\$16,527	\$15,678
25	394	TOOLS, SHOP & GARAGE EQUIPMENT	3,1%	\$131,061	\$131,459	\$131,856	\$132,253	\$132,655	\$133,051	\$133,468	\$133,880	\$134,295	\$134,712	\$135,132	\$135,555	\$135,978	\$133,490
26	396	POWER OPERATED EQUIPMENT	7.7%	\$422,670	\$425,769	\$428,862	\$431,955	\$435,056	\$438,223	\$441 448	\$444.673	\$447,898	\$451,122	\$454,347	\$457.572	\$460,797	\$441,569
27	397	COMMUNICATION EQUIPMENT	7.1%	\$260,966	\$268,207	\$275,494	\$283,044	\$286,769	\$290,538	\$294.350	\$298,206	\$302,105	\$306,047	\$310,033	\$314.062	\$318,135	\$292,920
28	397.1	AMR EQUIPMENT	5.0%	\$31,412	\$38,128	\$44,806	\$51,484	\$62,031	\$72,776	\$83,719	\$94,861	\$106,200	\$117,737	\$129,472	\$141,405	\$153,536	\$86,736
29	398	MISC, EQUIPMENT	6.7%	548,389	\$48,726	\$49,061	\$49,396	\$49,735	\$50,084	\$50,440	\$50,800	\$51,163	\$51,530	\$51,904	\$52,281	\$52,658	\$50,474
30				*,	4.1.,	4.0,00.	4.0,000	415,.05	402,20	452,	450,555	401,120	45.,254		402,201	402,000	400,414
31																	
32																	
33		DEPRECIATION RESERVE	_	17,472,485	17,647,690	17,820,121	17,992,411	18,025,093	18,171,914	18,320,393	18,471,869	18,628,059	18,788,011	18,949,939	19,114,917	19,282,758	\$18,360,435
34 1	108.02	R.W.J.P		Đ	0	0	0	٥	0	0	0	O	0	0	٥	0	\$0
35	108	TOTAL DEPRECIATION RESERVE	-	\$17,472,485	\$17,647,690	\$17,820,121	\$17,992,411	\$18,025,093	\$18,171,914	\$18,320,393	\$18,471,869	\$18,628,059	\$18,788,011	\$18,949,939	\$19,114,917	\$19,282,758	\$18,360,435

SUPPORTING SCHEDULES:

DEPRECIATION RESERVE BALANCES

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE DEPRECIATION RESERVE BALANCES FOR EACH ACCOUNT OR SUB-ACCOUNT TO WHICH AN INDIVIDUAL DEPRECIATION RATE IS APPLIED FOR THE PROJECTED TEST YEAR.

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

TYPE OF DATA SHOWN
PROJECTED TEST YEAR: 12/31/10
WITNESS: DEWEY

NO.	NO.		Depr Rates	DEC 2009	JAN 2010	FEB 2010	MAR 2010	APR 2010	MAY 2010	JUN 2010	JUL 2010	AUG 2010	SEP 2010	OCT 2010	NOV 2010	DEC 2010	13 MONTH AVERAGE
1	301	ORGANIZATIONAL COSTS	0.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<u> </u>	\$0	\$0
2	302	FRANCHISE & CONSENTS	0.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0
3	303	MISCELLANEOUS INTANGIBLE PLANT	0.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	50	\$0	\$0	\$0	\$0	\$0
4	374	LAND AND LAND RIGHTS	0.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	80	\$0	\$0	so	\$0	\$0	50
5	375	STRUCTURES & IMPROVEMENTS	2.8%	\$129,082	\$129,931	\$130,779	\$131,627	\$132,475	\$133,324	\$134,172	\$135,020	\$135,868	\$136,717	\$137,565	\$138,413	\$139.261	\$134.172
6	376	MAINS - PLASTIC	3.3%	\$5,069,408	\$5,125,600	\$5,182,147	\$5,160,180	\$5,218,356	\$5.276.887	\$5,335,771	\$5,395,010	\$5,454,603	\$5,514,550	\$5,574,852	\$5,635,507	\$5,696,517	\$5,356,875
7	376	MAINS - STEE!.	3.3%	\$5,401,811	\$5,419,161	\$5,436,507	\$5,286,384	\$5,303,487	\$5,320,586	\$5,337,680	\$5,354,771	\$5.371.857	\$5,388,939	\$5,406,016	\$5,423,090	\$5,440,159	\$5,376,188
8	378	M & R EQUIPMENT - GENERAL	3,5%	\$387,144	\$390,061	\$392,994	\$395,943	\$398,906	\$401,890	\$404,889	\$407,903	\$410,934	\$413.982	\$417.045	\$420,125	\$423,222	\$405.003
9	379	M & R EQUIPMENT - CITY	3.5%	\$1.004,695	\$1,018,079	\$1,031,476	\$1,044,885	\$1.058.307	\$1,071,741	\$1,085,188	\$1.098.648	\$1,112,120	\$1,125,605	\$1,139,102	\$1,152,612	\$1,166,135	\$1,085,276
10	380	SERVICES - PLASTIC	3.6%	\$1,609,692	\$1,629,321	\$1,649,050	\$1,568,878	\$1,688,805	\$1,708,831	\$1,728,956	\$1,749,181	\$1,769,505	\$1,789,927	\$1,810,449	\$1,831,071	\$1.851.791	\$1,729,651
11	380	SERVICES - STEEL	3.5%	\$757,311	\$757,686	\$758,059	\$758,429	\$758,797	\$759,162	\$759.525	\$759.886	\$760,244	\$760.599	\$760.952	\$761,303	\$761.651	\$759.50B
12	381	METERS	4.0%	\$935,918	\$945,020	\$954,250	\$963,607	\$973,090	\$982,701	\$992.439	\$1,002,303	\$1 012 294	\$1,022,413	\$1,032,658	\$1,043,030	\$1,053,529	\$993.327
13	382	METER INSTALLATIONS	3.4%	\$575,863	\$581,155	\$586,498	\$591.892	\$597,335	\$602,829	\$608.373	\$613,968	\$619,513	\$625,308	\$631.053	\$636.849	\$642,695	\$608,726
14	383	REGULATORS	3.3%	\$534,954	\$538,643	\$542,358	\$545,099	\$549,866	\$553.658	\$557,476	\$561,320	\$565,189	\$569,084	\$573,005	\$576,952	\$580,924	\$557,656
15	384	REGULATOR INSTALL HOUSE	0.0%	\$5	\$5	\$5	\$5	\$5	\$553.050	\$5	\$5	3.03,105	\$505,054	\$572,005	\$576,932 <b>\$</b> 5	\$380,924 \$5	
15	385	M & R EQUIPMENT - INDUSTRIAL	4.1%	\$481.890	\$487,650	\$493,443	\$499,268	\$505,124	\$511.012	\$516.932	\$522.884	\$528.867	\$534,8B3	\$540,930	\$547.009	\$553.119	\$5
17	387	OTHER EQUIPMENT	5,6%	\$246,168	\$248,457	\$250,777	\$253,158	\$255,601	\$258,106	\$260,642	\$263,177	\$265,713	\$268,248	\$270,784	\$273,319		\$517,155
18	369	LAND AND LAND RIGHTS	0.0%	\$0	\$0	\$0	\$0	\$0	\$230,100	\$200,042	\$203,111	\$203,713				\$275,855	\$260,770
19	390	STRUCTURES & IMPROVEMENTS	2.0%	\$133.613	\$134,744	\$135,875	\$137,007	\$138,176	\$139,421	\$140,703	\$141,986	\$143,268	\$0 \$144.551	\$0 \$145.833	\$0	\$0	\$0
20	391.1	DATA PROCESSING EQUIPMENT	12.5%	\$71.503	\$72,725	\$73,995	\$75,357	\$76,814	\$78.364	\$79.961	\$81.558	\$83,155	\$84,752		\$147,116	\$148,398	\$140,822
21	391,2	OFFICE FURNITURE	5.0%	\$55,028	\$55.722	\$56,417	\$57,111	\$57.823	\$58.570	\$59,333	\$60.097	\$60,861	\$64,752 \$61,624	\$86,349	\$87,945	\$89,543	\$80,156
22	391.3	OFFICE EQUIPMENT	7.3%	\$168,633	\$173,833	\$179,147	\$184,574	\$190,115	\$195,770	\$201,538	\$207,420			\$62,388	\$63,152	\$63,915	\$59,388
23	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCKS		\$582 408	\$594,155	\$605,901	\$617.648	\$516,738	\$529.461	\$542,185		\$213,415	\$219,524	\$225,747	\$232,083	\$238,533	\$202,333
24	392.2	TRANS EQUIP - OTHER	5.0%	\$15.527	\$16.641	\$16,754	\$16,868	\$16.981	\$17.094	\$17,208	\$554,908	\$567,632	\$580,355	\$593,079	\$605,802	\$618,526	\$577,600
25	394	TOOLS, SHOP & GARAGE EQUIPMENT	3.1%	\$135,978	\$136,401	\$136.824	\$137,248	\$137,677			\$17,321	\$17,435	\$17,548	\$17,661	\$17,775	\$17,888	\$17,208
26	396	POWER OPERATED EQUIPMENT	7.7%	\$460,797	\$464,021	\$467,246	\$470.471		\$138,109	\$138,542	\$138,980	\$139,421	\$139,863	\$140,309	\$140,758	\$141,207	\$138,563
27	397	COMMUNICATION EQUIPMENT	7.1%	\$318,135	\$322,246	\$326,390	\$330,569	\$473,706	\$477,009	\$480,370	\$483,731	\$487,092	\$490,453	\$493,814	\$497,175	\$500,536	\$480,494
28	397.1	AMR EQUIPMENT	5.0%	\$153.536	\$165.781	\$178.053	\$190,355	\$334,781	\$339,027	\$343,306	\$347,619	\$351,966	\$356,347	\$360,761	\$365,209	\$369,690	\$343,542
29	398	MISC. EQUIPMENT	6.7%	\$52,658	\$53.035	\$53,413		\$202,684	\$215,042	\$227,428	\$239,842	\$252,265	\$264,757	\$277,256	\$289,784	\$302,340	\$227,526
30	***	MOO. Edol ME(1)	0.1 /6	432,030	\$33,033	\$55,413	\$53,793	\$54,178	\$54,569	\$54,968	\$55,371	\$55,777	\$56,187	\$56,604	\$57,024	\$57,445	\$55,002
																	\$0
31		DEPRECIATION RESERVE	=	19,282,758	19,460,077	19,638,359	19,571,356	19,639,830	19,823,168	20,007,591	20,192,909	20,379,119	20,566,220	20.754,218	20,943,109	21,132,886	\$20,107,046
32	108.02	R.W.L.P		Q	0	0	c c	0	0	0	0	0	0	c	0	0	\$0
33	108	TOTAL DEPRECIATION RESERVE	-	\$19,282,758	\$19,460,077	\$19,638,359	\$19,571,356	\$19,639,830	\$19.823.168	\$20,007,591	\$20,192,909	\$20,379,119	\$20,566,220	\$20,754,218	\$20.943,109	\$21,132,886	\$20,107,046

SUPPORTING SCHEDULES:

### AMORTIZATION / RECOVERY RESERVE BALANCES

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE AMORTIZATION/RECOVERY RESERVE BALANCES FOR EACH ACCOUNT OR SUB-ACCOUNT FOR THE HISTORIC BASE YEAR + 1

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA + 1: 12/31/05 WITNESS: DEWEY

DOCKET NO: 090125-GU

1 301 ORGANIZATIONAL COSTS 23.328 23.28	LINE	A/C															
1 301 ORGANIZATIONAL COSTS 23,328 23,	NO.		DESCRIPTION	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aurang	5ep 00	0.4.00			13 MONTH
\$ 1,264,124 \$ 1,284,159 \$ 1,284,250 \$ 1,284,255 \$ 1,284,301 \$ 1,284,305 \$ 1,284,371 \$ 1,284,477 \$ 1,28	1 2 3 4 5 6 7 8 9 10	302	FRANCHISE & CONSENTS	9,171	9,206	9,242	9,277	23,328 9,312	23,328 9,348	23,328 9,383	23.326 9,418	23,328 9,454	23,328 8,489	23,328 9,524	23,328 9,560	23,328 9,595	23,328 9,383 1,251,625 0 0 0 0
1,254,477 \$ 1,264,477 \$ 1,264,477 \$ 1,264,513 \$ 1,264,5	12		TOTAL	1,284,124	1,284,159	1,264,195 \$	1,284,230 \$	1,284,265	1,284,301 \$	1,284,336 \$	1,284,371 \$	1,284,407 \$	1,284,442 \$	1,284,477 \$	1,284,513 \$	1,284,548	0 \$ 1,284,336

SUPPORTING SCHEDULES:

AMORTIZATION / RECOVERY RESERVE BALANCES

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE AMORTIZATION/RECOVERY RESERVE BALANCES FOR EACH ACCOUNT OR SUB-ACCOUNT FOR THE PROJECTED TEST YEAR.

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: DEWEY

DOCKET NO: 090125-GU

LINE NO.	A/C NO.	DESCRIPTION	DEC 2009	JAN 2010	FEB 2010	MAR 2010	APR 2010	MAY 2010	JUN 2010	JUL 2010	AUG 2010	SEP 2010	OCT 2010	NOV 2010	DEC 2010	13 MONTH
1 2 3 4 5 6 7 8 9 10 11	302	ORGANIZATIONAL COSTS FRANCHISE & CONSENTS MISCELLANEOUS INTANGIBLE PLANT  TOTAL	\$23,328 \$9,595 \$1,251,625 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$23,328 \$9,630 \$1,251,625 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,284,583	\$23,328 \$9,665 \$1,251,625 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$23,328 \$9,701 \$1,251,625 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$23,328 \$9,736 \$1,251,625 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,284,689	\$23,328 \$9,772 \$1,251,625 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$23,328 \$9,507 \$1,251,625 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,284,760	\$23,328 \$9,842 \$1,251,625 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$23,328 \$9,678 \$1,251,625 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,284,831	\$23,328 \$9,913 \$1,251,625 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$23,328 \$9,948 \$1,251,625 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$23,328 \$9,984 \$1,251,525 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$23,326 \$10,019 \$1,251,525 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$23,328 \$9,807 \$1,251,625 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

SUPPORTING SCHEDULES:

#### ALLOCATION OF COMMON PLANT

PAGE 15 OF 26

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE A SCHEDULE SHOWING THE REGULATED AND NON-REGULATED ITEMS OF COMMON PLANT WITH THE 13 MONTH AVERAGE OF THE HISTORIC BASE YEAR +1 SEGRECATED BY THE AMOUNTS ACCORDING TO REGULATED AND NON-REGULATED ITEMS. THE METHOD OF ALLOCATING BETWEEN REGULATED AND NON-REGULATED PORTIONS SHALL BE DESCRIBED.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA + 1: 12/31/09 WITNESS: DEWEY

DOCKET NO: 090125-GU

LINÊ NO.	NO.	DESCRIPTION	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	13 MONTH AVERAGE
71	375	STRUCTURES & IMPROVEMENTS	\$385,375	\$363,539	\$363,539	\$363,539	\$363,539	\$363,539	\$363,539	\$363,539	\$363,539	\$363,539	\$363,539	esos fois	4444 544	
2	387	OTHER EQUIPMENT	\$458 145	\$458,145	\$458,145	\$444,753	\$459,691	\$465,052	\$488,252	\$488,252	\$489,502	\$490,502	\$490,502	\$363,539	\$363,539	\$365,219
3	389	LAND AND LAND RIGHTS	\$98,285	\$98,285	\$98,285	\$98,285	\$98,285	\$98.285	\$98,285	\$98,285	\$98,285	\$98,285		\$490,502	\$490,502	\$474,765
4	390	STRUCTURES & IMPROVEMENTS	\$591,306	\$591,306	\$591,306	\$615,501	\$626,871	\$628,871	\$678,871	\$678,871	\$678.871	\$678.871	\$98,285	\$98,285	\$98,285	\$98,285
5	391.1	DATA PROCESSING EQUIPMENT	\$73,108	\$73,108	\$73,108	\$73,108	\$113,336	\$117,336	\$117.336	\$117.336	\$117.336	\$117,336	\$678,871	\$678,871	\$678,871	\$646,097
6	391.2	OFFICE FURNITURE	\$157,682	\$157,682	\$157,582	\$157,682	\$166,682	\$166,682	\$166,682	\$166,682	\$166,682	\$165.682	\$117,336	\$117,336	\$117,336	\$103,420
7	391.3	OFFICE EQUIPMENT	\$358,667	\$358.667	\$358,667	\$371,959	\$379,927	\$517,895	\$578,809	\$639,723	\$700,637	\$761,551	\$166,682	\$165,682	\$166,682	\$163,913
8	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCK	\$1,033,233	\$1,033,233	\$1,033,233	\$1,241,451	\$1,109,912	\$1,109,912	\$1,109,912	\$1,109,912	\$1,109,912	\$1,109,912	\$829,519	\$837,487	\$845,455	\$579,920
9	392.2	TRANS EQUIP - OTHER	\$19.516	\$19,516	\$19,516	\$19,516	\$19,516	\$27.216	\$27.216	\$27.216	\$27.216		\$1,109,912	\$1,109,912	\$1,109,912	\$1,102,336
10	397	COMMUNICATION EQUIPMENT	\$1,223,819	\$1,228,995	\$1,260,351	\$625,980	\$633,313	\$640,646	\$647,979			\$27,216	\$27,216	\$27,216	\$27,216	\$24,254
		··	.,,	*.,	41,200,001	4020,800	4033,313	\$040,040	\$18,140¢	\$655,312	\$662,645	\$669,978	\$677,311	\$684,644	\$691,977	\$792,535

11	TOTAL													
.,	TOTAL	\$4,399,136 \$4,382,47	6 \$4,413,832	\$4,011,784	\$3,973,072	\$4,135,434	\$4,276,881	\$4,345,128	\$4,414,625	\$4,483,872	\$4,559 173	\$4,574,474	\$4,589,775	\$4,350,743
											4 .,444	41,511,111	Ψ+,000,110	34,000,140

		_	13 MONTH AVERAGE	NONUTILITY %	13 MONTH AVG NONUTILITY
12	375	STRUCTURES & IMPROVEMENTS	\$365,219	6.2%	\$22,745
13	387	OTHER EQUIPMENT	\$474.765	6.2%	\$29,568
14	389	LAND AND LAND RIGHTS	\$98,285	6.2%	\$6,121
15	390	STRUCTURES & IMPROVEMENTS	\$646,097	6.2%	\$40,238
16	391.1	DATA PROCESSING EQUIPMENT	\$103,420	6.2%	\$8,441
17	391.2	OFFICE FURNITURE	\$163,913	6.2%	\$10,208
18	391,3	OFFICE EQUIPMENT	\$579,920	6.2%	\$36,116
19	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCK	\$1,102,336	6.2%	\$68,652
20	392.2	TRANS EQUIP - OTHER	\$24.254	6.2%	\$1.511
21	397	COMMUNICATION EQUIPMENT	\$792,535	6.2%	\$49,358

\$4,350,743

\$270,957

#### METHOD OF ALLOCATION

Based on percentage of Non-utility Net Plant to the combined total of Net Plant for Utility and Non-utility at December 31, 2008.

SUPPORTING SCHEDULES: G-6 p.1

TOTAL

22

SC		

CHE	DOLE G.	TI Control of the Con					ALLOCAT	ON OF COMMO	N PLANT				1	PAGE 16 OF 26		
OMP.	ANY: FL	LIC SÉRVICE COMMISSION ORIDA DIVISION OF CHESAPEAKE UTIL 190125-GU	ITH THE 13 MON	VIDE A SCHEDULE SHOWING THE REGULATED AND NON-REGULATED ITEMS OF COMMON PLANT NTH AVERAGE OF THE PROJECTED TEST YEAR SEGREGATED BY THE AMOUNTS ACCORDING AND NON-REGULATED ITEMS. THE METHOD OF ALLOCATING BETWEEN REGULATED AND NON- REGULATED PORTIONS SHALL BE DESCRIBED.							TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: DEWEY					
416																
INE NO.	NO.	DESCRIPTION	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	13 MONTH AVERAGE
1	375	STRUCTURES & IMPROVEMENTS	\$363,539	\$363,539	\$363,539	\$363,539	\$363,539	\$363,539	\$363,539	\$363,539	\$363,539	\$363,539	\$363,539	\$363,539	\$363,539	****
2	387	OTHER EQUIPMENT	\$490,502	\$490,502	\$503,708	\$516,914	\$530,120	\$543,326	\$543,326	\$543,326	\$543,326	\$543,326	\$543.326	\$543.326	\$543,326	\$363,5
3	389	LAND AND LAND RIGHTS	\$98,285	\$98,285	\$98,285	\$98,285	\$98,285	\$98.285	\$98,285	\$98,285	\$98,285	\$98,285	\$98,285	\$98,285	\$98,285	\$529,1 \$98,2
4	390	STRUCTURES & IMPROVEMENTS	\$678,871	\$678,871	\$678,871	\$678,871	\$724,186	\$769.501	\$769,501	\$769,501	\$769,501	\$769,501	\$769,501	\$769,501	\$769.501	\$738,1
5	391.1	DATA PROCESSING EQUIPMENT	\$117,336	\$117,336	\$126,330	\$135,324	\$144,318	\$153,312	\$153,312	\$153,312	\$153,312	\$153,312	\$153,312	\$153,312	\$153,312	\$143,6
7	391.2	OFFICE FURNITURE	\$166,682	\$166,682	\$166,682	\$166,682	\$174,984	\$183,286	\$183,286	\$183,286	\$183,286	\$183,286	\$183,286	\$183,286	\$183,286	\$177.5
,	391.3	OFFICE EQUIPMENT	\$845,455	\$664,134	\$882,813	\$901,492	\$920,171	\$935,850	\$957,529	\$976,208	\$994,887	\$1,013,566	\$1.032,245	\$1,050,924	\$1,069,603	\$957.5
0	392.1 392.2	TRANS EQUIP - AUTOS/LIGHT TRUCK		\$1,109,912	\$1,109,912	\$1,109,912	\$1,202,220	\$1,202,220	\$1,202,220	\$1,202,220	\$1,202,220	\$1,202,220	\$1,202,220	\$1,202,220	\$1,202,220	\$1,173.8
10	392.2	TRANS EQUIP - OTHER COMMUNICATION EQUIPMENT	\$27,216	\$27,216	\$27,216	\$27,216	\$27,216	\$27,216	\$27,216	\$27,216	\$27,216	\$27,216	\$27,216	\$27,216	\$27,216	\$27.2
	50,	COMMISSION EGGIPMENT	\$691,977	\$697,670	\$703,363	\$709,056	\$714,749	\$720,442	\$726,135	\$731,828	\$737,521	\$743,214	\$748,907	\$754,600	\$760,293	\$726,1
11		TOTAL														
• •		TOTAL	\$4,589,775	\$4,614,147	\$4,660,719	\$4,707,291	\$4,899,788	\$4,999,977	\$5,024,348	\$5,048,721	\$5,073,093	\$5,097,465	\$5,121,837	\$5,146,209	\$5,170,581	\$4,934,91
12 13	375 387	STRUCTURES & IMPROVEMENTS OTHER EQUIPMENT	13 MONTH AVERAGE \$363,539	NONUTILITY :	NONUTILITY \$22,641	-	METHOD OF ALL	age of Non-utility								
14	389	LAND AND LAND RIGHTS	\$529,104	5.2%	\$32,952	•	of Net Plant for Ut	ility and Non-utilit	y at December 31	, 2008.						
15	390	STRUCTURES & IMPROVEMENTS	\$98,285	6.2%	\$6,121											
16	391,1	DATA PROCESSING EQUIPMENT	\$738,129	6.2%	\$45,969											
		OFFICE FURNITURE	\$143,626	6.2%	\$8,945											
		OFFICE EQUIPMENT	\$177,538	6.2%	\$11,057											
	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCK	\$957,529	6.2%	\$59,633											
	392.2	TRANS EQUIP - OTHER	\$1,173,818 \$27,216	6.2%	\$73,103											
21	397	COMMUNICATION EQUIPMENT	\$726,135	6.2% 6.2%	\$1,695 \$45,223											
			*******	0.270	443,223											

SUPPORTING SCHEDULES: G-6 p.1

RECAP SCHEDULES: G-1 p.1, G-1 p.4

ALLOCATION OF DEPRECIATION/AMORTIZATION RESERVE - COMMON PLANT

PAGE 17 OF 26

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE A SCHEDULE SHOWING THE SAME DATA AS REQUIRED IN SCHEDULE G-1, PAGE 15 OF 28, FOR DEPRECIATION/AMORTIZATION RESERVE FOR THE HISTORIC BASE YEAR + 1.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA + 1: 12/31/09 WITNESS: DEWEY

DOCKET NO: 090125-GU

LINE, NO.	A/C NO.	DESCRIPTION	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	Ua 00	Jun-09	Jul-09	1 00	D 60	0-100			13 MONTH
		DECOM HOM	DCC-50	3411-03	1.60-03	MINITOS	Apiros	May-09	Juli-Ca	30-08	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	AVERAGE
1	375	STRUCTURES & IMPROVEMENTS	\$118,879	\$119,778	\$120,600	\$121,446	\$122,296	\$123,145	\$123,993	\$124,841	\$125,689	\$126,538	\$127,386	\$128,234	\$129,082	\$123,993
2	387	OTHER EQUIPMENT	\$219,538	\$221,686	\$223,824	\$225,962	\$228,072	\$230,230	\$232,454	\$234,733	\$237,014	\$239,301	\$241,590	\$243,879	\$246,168	\$232,650
3	389	LAND AND LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	390	STRUCTURES & IMPROVEMENTS	\$120,686	\$121,677	\$122,663	\$123,649	\$124,686	\$125,734	\$126,824	\$127,955	\$129,087	\$130,218	\$131,350	\$132,481	\$133,613	\$126,971
5	391.1	DATA PROCESSING EQUIPMENT	\$58,486	\$59,251	\$60,013	\$60,775	\$61,746	562,947	\$64,170	\$65,392	\$66,614	\$67,836	\$69,059	\$70,281	\$71,503	\$64,467
6	391,2	OFFICE FURNITURE	\$46,818	\$47,482	\$48,139	\$48,796	\$49,472	\$50,166	\$50,861	\$51,555	\$52,250	\$52,944	\$53,639	\$54,333	\$55,028	\$50,883
7	391,3	OFFICE EQUIPMENT	\$126,367	\$128,656	\$130,838	\$133,020	\$135,307	\$138,038	\$141,374	\$145,080	\$149,157	\$153,604	\$158,444	\$163,514	\$168,633	\$144,003
6	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCK	\$556,333	\$567,268	\$578,203	\$589,138	\$488,436	\$500,182	\$511,929	\$523,675	\$535,422	\$547,169	\$558,915	\$570,662	\$582,408	\$545,903
9	392.2	TRANS EQUIP - OTHER	\$15,312	\$15,395	\$15,474	\$15,555	\$15,636	\$15,734	\$15,847	\$15,960	\$16,07~	\$16,187	\$16,301	\$16,414	\$16.527	\$15.578
10	397	COMMUNICATION EQUIPMENT	\$260,966	\$268,207	\$275,494	\$283,044	\$286,769	\$290,538	\$294,350	\$298,206	\$302,105	\$306,047	\$310,033	\$314,062	\$318,135	\$292,920
11		TOTAL	\$1,523,385	\$1,549,398	\$1,575,248	\$1,501,387	\$1,512,421	\$1,536,714	\$1,561,802	\$1,587,398	\$1,613,412	\$1,639,845	\$1,666,716	\$1,693,861	\$1,721,098	\$1,598,668

		_	13 MONTH AVERAGE	NONUTILITY %	13 MONTH AVG NONUTILITY
12	375	STRUCTURES & IMPROVEMENTS	\$123,993	6.2%	\$7,722
13	387	OTHER EQUIPMENT	\$232,650	6.2%	\$14,489
14	389	LAND AND LAND RIGHTS	\$0	5.2%	\$0
15	390	STRUCTURES & IMPROVEMENTS	\$126,971	5.2%	\$7,908
16	391.1	DATA PROCESSING EQUIPMENT	\$64,467	6.2%	\$4 015
17	391.2	OFFICE FURNITURE	\$50.883	6.2%	\$3,169
18	391.3	OFFICE EQUIPMENT	\$144,003	6.2%	\$8.968
19	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCK	\$546,903	6.2%	\$34,060
20	392.2	TRANS EQUIP - OTHER	\$15,878	6.2%	\$989
21	397	COMMUNICATION EQUIPMENT	\$292,920	6.2%	\$18,243
22		TOTAL -	\$1,598,668		\$99,562

METHOD OF ALLOCATION

Based on percentage of Non-utility Net Plant to the combined total of Net Plant for Utility and Non-utility at December 31, 2008.

SUPPORTING SCHEDULES: G-1 p.11

ALLOCATION OF DEPRECIATION/AMORTIZATION RESERVE - COMMON PLANT

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE A SCHEDULE SHOWING THE SAME DATA AS REQUIRED IN SCHEDULE G-1. PAGE 18 OF 28, FOR DEPRECIATION/AMORTIZATION RESERVE BALANCES FOR THE PROJECTED TEST YEAR.

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/10
WITNESS: DEWEY

DOCKET NO: 090125-GU

LINE NO.	A/C NO.	DESCRIPTION	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	13 MONTH AVERAGE
1	375	STRUCTURES & IMPROVEMENTS	\$129,082	\$129,931	\$130,779	\$131,627	\$132,475	\$133,324	\$134,172	\$135,020	\$135,868	\$136,717	\$137,565	\$138,413	\$139,261	5134,172
2	387	OTHER EQUIPMENT	\$246,168	\$248,457	\$250,777	\$253,158	\$255,601	\$258,106	\$260.642	\$263,177	\$265,713	\$268,248	\$270,784	\$273,319	\$275,855	\$260,770
3	389	LAND AND LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	390	STRUCTURES & IMPROVEMENTS	\$133,613	5134,744	\$135,875	\$137,007	\$138,176	\$139,421	\$140,703	\$141,986	\$143,268	\$144.551	\$145,833	\$147,116	\$148,398	\$140,822
5	391.1	DATA PROCESSING EQUIPMENT	\$71,503	\$72,725	\$73,995	\$75,357	\$76,814	\$78,364	\$79,961	\$81,558	\$83,155	\$84,752	\$86,349	\$87,946	\$89,543	\$80,156
6	391.2	OFFICE FURNITURE	\$55,028	\$55,722	\$56,417	\$57,111	\$57,823	\$58,570	\$59,333	\$60,097	\$60,861	\$61,624	\$62,386	\$63,152	\$63,915	\$59,388
7	391.3	OFFICE EQUIPMENT	\$168,633	\$173,833	\$179,147	\$184,574	\$190.115	\$195,770	\$201.538	\$207,420	\$213,415	\$219,524	\$225,747	\$232,083	\$238,533	\$202,333
8	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCK	\$582,408	\$594 155	\$605,901	\$617,648	\$516,738	\$529,461	\$542,185	\$554,908	\$567,632	\$580,355	\$593,079	\$605,802	\$618,526	\$577,600
9	392.2	TRANS EQUIP - OTHER	\$16,527	\$16,541	\$16,754	\$16,868	\$16.981	\$17,094	\$17,208	\$17,321	\$17,435	\$17,548	\$17,661	\$17,775	\$17,688	\$17,208
10	397	COMMUNICATION EQUIPMENT	\$318,135	\$322,246	\$326,390	\$330,569	\$334,781	\$339,027	\$343,306	\$347,619	\$351,966	\$356,347	\$360,761	\$365,209	\$369,590	\$343,542
											•					
11		TOTAL	\$1,721,098	\$1,748,454	\$1,776,036	\$1,803,920	\$1,719,505	\$1,749,136	\$1,779,048	\$1,609,107	\$1,839,313	\$1,869,666	\$1,900,167	\$1,930,815	\$1,961,610	\$1,815,990

		_	13 MONTH AVERAGE	NONUTILITY %	13 MONTH AVG NONUTILITY
12	375	STRUCTURES & IMPROVEMENTS	\$134,172	6.2%	\$8,356
13	387	OTHER EQUIPMENT	\$260,770	6.2%	
14	389	LAND AND LAND RIGHTS	\$0	6.2%	
15	390	STRUCTURES & IMPROVEMENTS	\$140.822	6.2%	
16	391.1	DATA PROCESSING EQUIPMENT	\$80,156	6.2%	4-11
17	391.2	OFFICE FURNITURE	\$59,388	6.2%	
18	391.3	OFFICE EQUIPMENT	\$202,333	6.2%	
19	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCK	\$577,600	6.2%	
20	392.2	TRANS EQUIP - OTHER	\$17,208	5.2%	
21	397	COMMUNICATION EQUIPMENT	\$343,542	5.2%	\$21,395
22		TOTAL -	\$1.815.990		\$113.097

METHOD OF ALLOCATION

Based on percentage of Non-utility Net Plant to the combined total of Net Plant for Utility and Non-utility at December 31, 2008.

SUPPORTING SCHEDULES: G-1 p.12

CALCULATION OF THE PROJECTED TEST YEAR - RATE BASE

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A DETAILED CONSTRUCTION BUDGET FOR THE HISTORIC BASE YEAR + 1.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA + 1; 12/31/09 WITNESS: TAYLOR

DOCKET NO: 090125-GU

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

LINE NO.	ACCT. NO.	DESCRIPTION OF PROPOSED PURCHASES AND / OR CONSTRUCTION PROJECTS*	DATE OF PROPOSED PURCHASE OR CONSTR. (12/31/09)	PURCHASE PRICE OR CONSTRUCTION COST	DATE OF RELATED RETIREMENT (12/31/09)	RETIREMENT AMOUNT OF RELATED RETIREMENT	SALVAGE VALUE OF RELATED RETIREMENT
1	301	ORGANIZATIONAL COSTS	12 months ended 12/31/09	\$0		\$1,223	\$0
2	302	FRANCHISE & CONSENTS	12 months ended 12/31/09	\$0		\$0	\$0
3	303	MISCELLANEOUS INTANGIBLE PLANT	12 months ended 12/31/09	\$0		\$0	\$0
4	374	LAND AND LAND RIGHTS	12 months ended 12/31/09	\$125,000		SO	\$0
5	375	STRUCTURES & IMPROVEMENTS	12 months ended 12/31/09	\$0		\$21,836	\$0
6	376	MAINS - PLASTIC	12 months ended 12/31/09	\$2,803,146		\$931,882	(\$18,120)
7	376	MAINS - STEEL	12 months ended 12/31/09	\$968,420		\$120,231	(\$61,303)
8	378	M & R EQUIPMENT - GENERAL	12 months ended 12/31/09	\$64.965		\$0	\$0
9	379	M & R EQUIPMENT - CITY	12 months ended 12/31/09	\$1,816,035		\$551,185	SO
10	380	SERVICES - PLASTIC	12 months ended 12/31/09	\$402,227		\$18,000	(\$22,753)
11	380	SERVICES - STEEL	12 months ended 12/31/09	\$0		\$45,639	(\$45,639)
12	381	METERS	12 months ended 12/31/09	\$278.368		(\$175,415)	\$0
13	382	METER INSTALLATIONS	12 months ended 12/31/09	\$205,907		\$0	\$0
14	383	REGULATORS	12 months ended 12/31/09	\$108,431		\$25,720	\$0
15	384	REGULATOR INSTALL HOUSE	12 months ended 12/31/09	\$0		\$0	\$0
16	385	M & R EQUIPMENT - INDUSTRIAL	12 months ended 12/31/09	\$107,909		\$82,412	\$0
17	387	OTHER EQUIPMENT	12 months ended 12/31/09	\$51.038		\$18,681	\$0
18	389	LAND AND LAND RIGHTS	12 months ended 12/31/09	\$0		\$0	\$0
19	390	STRUCTURES & IMPROVEMENTS	12 months ended 12/31/09	\$87,565		\$0	\$0
20	391.1	DATA PROCESSING EQUIPMENT	12 months ended 12/31/09	\$44,228		\$0	\$0
21	391,2	OFFICE FURNITURE	12 months ended 12/31/09	\$9,000		\$0	\$0
22	391.3	OFFICE EQUIPMENT	12 months ended 12/31/09	\$486.788		\$0	\$0
23	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCKS	12 months ended 12/31/09	\$218.824		\$142,145	\$29,000
24	392.2	TRANS EQUIP - OTHER	12 months ended 12/31/09	\$7,700		\$0	\$0
25	394	TOOLS, SHOP & GARAGE EQUIPMENT	12 months ended 12/31/09	\$10,070		SO	\$0
26	396	POWER OPERATED EQUIPMENT	12 months ended 12/31/09	\$20,500		\$0	\$0
27	397	COMMUNICATION EQUIPMENT	12 months ended 12/31/09	\$147,364		\$679,206	\$0
28	397.1	AMR EQUIPMENT	12 months ended 12/31/09	\$812,172		(\$520,246)	\$0
29	398	MISC. EQUIPMENT	12 months ended 12/31/09	\$7,500		\$0	\$0
30			TOTAL	\$8,783,157		\$1,942,499	(\$118,815)

SUPPORTING SCHEDULES: G-1 p.24-25, G-6 p.1

RECAP SCHEDULES: G-1 p.9

MONTHLY PLANT ADDITIONS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE MONTHLY PLANT ADDITIONS BY ACCOUNT FOF THE HISTORIC BASE YEAR + 1.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA + 1: 12/31/09 WITNESS: TAYLOR

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO. 090125-GU

LINE	A/C														
NO.	NO.	DESCRIPTION	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jui–09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	TOTAL
1	301	ORGANIZATIONAL COSTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	302	FRANCHISE & CONSENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	303	MISCELLANEOUS INTANGIBLE PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	374	LAND AND LAND RIGHTS	\$0	\$0	\$0	\$0	\$50,000	\$75,000	\$0	\$0	\$0	\$0	\$0	\$0	\$125,000
5	375	STRUCTURES & IMPROVEMENTS	\$0	\$0	\$0	\$0	\$0	\$0	<b>5</b> 0	\$0	\$0	\$0	\$0	\$0	\$0
6	376	MAINS - PLASTIC	\$1,436	\$19,798	\$48,783	\$119,046	\$119,044	\$11^,046	\$346,971	\$119,046	\$119,046	\$119,046	\$1,552,838	\$119,046	\$2,803,146
7	376	MAINS - STEEL	\$0	\$0	\$C	\$0	\$0	\$0	\$438,000	\$0	\$530,420	\$0	\$0	\$0	\$968,420
8	378	M & R EQUIPMENT - GENERAL	\$273	50	\$0	\$7,168	\$7,188	\$7,188	\$7,188	\$7,188	\$7,188	\$7,188	\$7,188	\$7,188	\$64,965
9	379	M & R EQUIPMENT - CITY	\$205	\$0	\$33	<b>\$</b> 5,533	\$5,533	\$5,533	\$530,533	\$1,246,533	\$5,533	\$5,533	\$5,533	\$5,533	\$1,816,035
10	380	SERVICES - PLASTIC	\$2,938	\$53,490	\$30,169	\$35,070	\$35,070	\$35,070	\$35,070	\$35,070	\$35,070	\$35,070	\$35,070	\$35,070	\$402,227
11	380	SERVICES - STEEL	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	381	METERS	\$21,196	\$13,087	\$6,701	\$26,376	\$26,376	\$26,376	\$26,376	\$26,376	\$26,376	\$26,376	\$26,376	\$26,376	\$278,368
13	382	METER INSTALLATIONS	\$14,052	\$10,544	\$33,207	\$16,456	\$16,456	\$16,456	\$16,456	\$16,456	\$16,456	\$16,45 <b>6</b>	\$16,456	\$16,456	\$205,907
14	383	REGULATORS	\$0	\$56,195	\$1,188	\$5,672	\$5,672	\$5,672	\$5,672	\$5,672	\$5,672	\$5,672	\$5,672	\$5,672	\$108,431
15	384	REGULATOR INSTALL HOUSE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	385	M & R EQUIPMENT - INJUSTRIAL	\$134	\$0	\$90	\$11,965	\$11,965	\$11,365	\$11,965	\$11,965	\$11,965	\$11,965	\$11,965	\$11,965	\$107,909
17	387	OTHER EQUIPMENT	\$0	\$0	\$5,289	\$14,938	\$5,361	\$23,200	\$0	\$1,250	\$1,000	\$0	\$0	\$0	\$51,038
18	389	LAND AND LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	390	STRUCTURES & IMPROVEMENTS	\$0	\$0	\$24,195	\$13,370	\$0	\$50,000	\$0	\$0	\$0	\$0	\$0	\$0	\$87,565
20	391,1	DATA PROCESSING EQUIPMENT	\$0	\$0	\$0	\$40,228	\$4,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$44,228
21	391.2	OFFICE FURNITURE	\$0	\$0	\$0	\$9,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,000
22	391.3	OFFICE EQUIPMENT	\$0	\$0	\$13,292	\$7,968	\$137,968	\$60,914	\$60,914	\$60,914	\$60,914	\$67,968	\$7,968	\$7,968	\$486,788
23	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCKS	50	\$0	\$208,228	\$10,596	50	\$0	\$0	\$0	\$0	\$0	\$D	\$0	\$218,824
24	392,2	TRANS EQUIP - OTHER	\$0	\$0	\$0	\$0	\$7,700	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,700
25	394	TOOLS, SHOP & GARAGE EQUIPMENT	\$0	\$0	\$70	\$3,500	\$0	\$1,000	\$2,500	\$0	\$1,000	\$2,000	\$0	\$0	\$10,070
26	396	POWER OPERATED EQUIPMENT	\$0	\$0	50	\$2,500	\$18,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,500
27	397	COMMUNICATION EQUIPMENT	\$5,176	\$31,356	\$44.835	\$7,333	\$7,333	\$7,333	\$7,333	\$7,333	\$7,333	\$7,333	\$7,333	\$7,333	\$147,364
28	397.1	AMR EQUIPMENT	\$0	\$0	\$384,480	\$47.524	\$47.521	\$47.521	\$47,521	\$47,521	\$47,521	\$47,521	\$47,521	\$47,521	\$812,172
29	398	MISC, EQUIPMENT	\$0	\$0	\$0	\$1,250	\$2,500	\$0	\$1,250	\$0	\$1,250	\$1,250	\$0	\$0	\$7,500
					**			•-	,===		,	,			,.,
30		TOTAL ADDITIONS	\$45,410	\$184,470	\$800,560	\$385,513	\$507,687	\$492,274	\$1,537,749	\$1,585,324	\$876,744	\$353,378	\$1,723,920	\$290,128	\$8,783,157

SUPPORTING SCHEDULES: G-6 p.1

RECAP SCHEDULES: G-1 p.23

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE MONTHLY PLANT RETIREMENTS BY ACCOUNT FOR THE HISTORIC BASE YEAR + 1

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA + 1: 12/31/05
WITNESS: TAYLOR

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

LINE	A/C		*		**										
NO.	NO.	DESCRIPTION	Jan-09	Feb-09	Mar-09	Apr-09	May-89	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	TOTAL
1	301	ORGANIZATIONAL COSTS	\$1,223	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,223
2	302	FRANCHISE & CONSENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	303	MISCELLANEOUS INTANGIBLE PLANT	<b>\$</b> 0	\$0	\$0	\$0	20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	374	LAND AND LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	375	STRUCTURES & IMPROVEMENTS	\$21,836	50	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$21,836
6	376	MAINS - PLASTIC	\$923,188	\$0	\$0	\$966	\$966	\$966	\$966	\$966	\$96o	\$966	<b>\$</b> 966	\$966	\$931,882
7	376	MAINS - STEEL	\$0	\$0	\$234	\$13,333	\$13,333	\$13,333	\$13,333	\$13,333	\$13,333	\$13,333	\$13,333	\$13,333	\$120,231
8	378	M & R EQUIPMENT - GENERAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	379	M & R EQUIPMENT - CITY	\$551,185	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$551,185
10	380	SERVICES - PLASTIC	\$0	\$0	\$0	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000	\$18,000
11	380	SERVICES - STEEL	\$0	\$0	\$0	\$5,071	\$5,071	\$5,071	\$5,071	\$5,071	\$5,071	\$5,071	\$5,071	\$5,071	\$45,639
12	381	METERS	\$2,226	\$0	(\$177,641)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$175,415)
13	382	METER INSTALLATIONS	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	383	REGULATORS	\$25,720	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$25,720
15	384	REGULATOR INSTALL HOUSE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	SC SC	\$0	\$0	\$0	\$0
16	385	M & R EQUIPMENT - INDUSTRIAL	\$82,412	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$82,412
17	387	OTHER EQUIPMENT	\$0	\$0	\$18,681	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,681
18	389	LAND AND LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0
19	390	STRUCTURES & IMPROVEMENTS	<b>\$</b> D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	391.1	DATA PROCESSING EQUIPMENT	\$0	\$0	\$0	\$0	\$0	<b>\$</b> G	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	391.2	OFFICE FURNITURE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	391.3	OFFICE EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCKS	\$0	\$0	\$0	\$142,145	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$142,145
24	392.2	TRANS EQUIP - OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	394	TOOLS, SHOP & GARAGE EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	396	POWER OPERATED EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$G	\$0	\$0	\$0	\$0
27	397	COMMUNICATION EQUIPMENT	\$0	\$0	\$679,206	\$0	\$0	\$0	\$0	\$0	<b>\$</b> D	\$0	\$0	\$0	\$679,206
28	397.1	AMR EQUIPMENT	\$0	\$0	(\$520,246)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$D	(\$520,246)
	398	MISC, EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0
29		TOTAL RETIREMENTS	\$1,607.790	\$0	\$234	\$163,515	\$21,370	\$21,370	\$21,370	\$21,370	\$21,370	\$21,370	\$21,370	\$21,370	\$1,942,499

<sup>\*</sup> In January, the Company transferred assets that were installed pursuant to an FGS Contract to its affiliate, Peninsula Pipeline Company. Total amount of transfer was \$1,604,341.

SUPPORTING SCHEDULES: RECAP SCHEDULES:

<sup>\*\*</sup> In March, the Company transferred AMR equipment to the correct FERC Plant Account from where these assets were originally booked. Net amount of transfer is \$0.

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FLÖRIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE MONTHLY PLANT RETIREMENTS. SALVAGE VALUES BY ACCOUNT FOR THE HISTORIC BASE YEAR + 1.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA + 1: 12/31/05
WITNESS: TAYLOR

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

LINE	A/C														
NO.	NO.	DESCRIPTION	Jan-09	Feb-09	Mar-09	Арг-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	TOTAL
1	301	ORGANIZATIONAL COSTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	302	FRANCHISE & CONSENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so	\$0	\$0	ŠO	\$0	so
3	303	MISCELLANEOUS INTANGIBLE PLANT	\$0	ŠD	0.2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	374	LAND AND LAND RIGHTS	50	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	375	STRUCTURES & IMPROVEMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0
6	376	MAINS - PLASTIC	(\$7,738)	(\$1,446)	(\$935)	(\$889)	(\$889)	(\$889)	(\$889)	(5889)	(\$889)	(\$889)	(\$889)	(\$889)	(\$18,120)
7	376	MAINS - STEEL	\$0	\$0	(\$1,300)	(\$6,667)	(\$6,667)	(\$6,667)	(\$6.667)	(\$6,667)	(\$6,667)	(\$6,667)	(\$6,667)	(\$6,667)	(\$61,303)
8	378	M & R EQUIPMENT - GENERAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	50	\$0
9	379	M & R EQUIPMENT - CITY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	380	SERVICES - PLASTIC	\$0	(\$1,668)	(\$4,021)	(\$1,896)	(\$1,896)	(\$1,896)	(\$1,896)	(\$1,696)	(\$1,896)	(\$1,896)	(\$1,896)	(\$1,896)	(\$22,753)
11	380	SERVICES - STEEL	\$0	\$0	\$0	(\$5,071)	(\$5,071)	(\$5,071)	(\$5,071)	(\$5,071)	(\$5,071)	(\$5,071)	(\$5,071)	(\$5,071)	(\$45,639)
12	381	METERS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	382	MÉTER INSTALLATIONS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	383	REGULATORS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	384	REGULATOR INSTALL HOUSE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$G
16	385	M & R EQUIPMENT - INDUSTRIAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	04
17	387	OTHER EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	389	LAND AND LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	390	STRUCTURES & IMPROVEMENTS	<b>\$</b> D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	391.1	DATA PROCESSING EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	391,2	OFFICE FURNITURE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	391.3	OFFICE EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCKS	\$0	\$0	\$0	\$29,000	\$0	\$0	\$0	\$Q	\$0	\$0	\$0	\$0	\$29,000
24	392,2	TRANS EQUIP - OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	394	TOOLS, SHOP & GARAGE EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	396	POWER OPERATED EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	397	COMMUNICATION EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	397,1	AMR EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	398	MISC. EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$D	\$0	<b>\$</b> D	\$0
30		TOTAL SALVAGE -	(\$7,738)	(\$3,114)	(\$6,256)	\$14,477	(\$14,523)	(\$14,523)	(\$14,523)	(\$14,523)	(\$14,523)	(\$14,523)	(\$14,523)	(\$14,523)	(\$118,815)

# CALCULATION OF THE PROJECTED TEST YEAR - RATE BASE

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A DETAILED CONSTRUCTION BUDGET FOR THE PROJECTED TEST YEAR.

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: TAYLOR

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

LINE NO.	ACCT NO.	. DESCRIPTION OF PROPOSED PURCHASES AND / OR CONSTRUCTION PROJECTS*	DATE OF PROPOSED PURCHASE OR CONSTR. (12/31/10)	PURCHASE PRICE OR CONSTRUCTION COST	DATE OF RELATED RETIREMENT (12/31/10)	RETIREMENT AMOUNT OF RELATED RETIREMENT	SALVAGE VALUE OF RELATED RETIREMENT
$\overline{}$	301	ORGANIZATIONAL COSTS	12 months ended 12/31/10	\$0		\$0	\$0
2		FRANCHISE & CONSENTS	12 months ended 12/31/10	\$0		\$0	\$0
2	303	MISCELLANEOUS INTANGIBLE PLANT	12 months ended 12/31/10	\$0		\$0	\$0
4		LAND AND LAND RIGHTS	12 months ended 12/31/10	\$0		\$0	\$0
5	375		12 months ended 12/31/10	\$0		\$0	\$0
6		MAINS - PLASTIC	12 months ended 12/31/10	\$1.912.042		\$31,350	(\$47,978)
7		MAINS - STEEL	12 months ended 12/31/10	\$90.564		\$194,228	(\$218,256)
Ŕ		M & R EQUIPMENT - GENERAL	12 months ended 12/31/10	\$67,272		\$0	\$0
0		M & R EQUIPMENT - CITY	12 months ended 12/31/10	\$51,756		\$0	\$0
10		SERVICES - PLASTIC	12 months ended 12/31/10	\$431.688		\$34,992	(\$17,496)
11	380		12 months anded 12/31/10	\$0		\$10,008	(\$20,004)
12	381		12 months ended 12/31/10	\$456,972		\$0	\$0
13		METER INSTALLATIONS	12 months ended 12/31/10	\$213,108		\$0	\$O
14		REGULATORS	12 months ended 12/31/10	\$112,224		\$0	\$0
15	384		12 months ended 12/31/10	\$0		\$0	\$0
16	385		12 months ended 12/31/10	\$111.684		\$0	\$0
17	387	OTHER EQUIPMENT	12 months ended 12/31/10	\$52.824		\$0	\$0
18	389		12 months ended 12/31/10	\$0		\$0	\$0
19	390		12 months ended 12/31/10	\$90,630		\$0	\$0
20	391.1	* · · · · - · · · · · · · · · · · · · ·	12 months ended 12/31/10	\$35,976		\$0	\$0
21		OFFICE FURNITURE	12 months ended 12/31/10	\$16.604		\$0	\$0
22		OFFICE FORMTORE  OFFICE EQUIPMENT	12 months ended 12/31/10	\$224.148		\$0	\$0
23		TRANS EQUIP - AUTOS/LIGHT TRUCKS	12 months ended 12/31/10	\$234,453		\$142,145	\$29,000
24		TRANS EQUIP - OTHER	12 months ended 12/31/10	\$0		\$0	\$0
25		TOOLS, SHOP & GARAGE EQUIPMENT	12 months ended 12/31/10	\$10,000		\$0	\$0
25 26		POWER OPERATED EQUIPMENT	12 months ended 12/31/10	\$21,218		\$0	\$0
27	397	* *	12 months ended 12/31/10	\$68.316		\$0	\$0
28		AMR EQUIPMENT	12 months ended 12/31/10	\$81,675		\$0	\$0
29			12 months ended 12/31/10	\$7,763		\$0	\$0
29	282	MISC. EQUIPMENT	12 Module educu (2/3 l/ )U	41,103			
30			TOTAL	\$4,290,917		\$412,723	(\$274,734)

SUPPORTING SCHEDULES: G-1 p.27-28, G-6 p.1

RECAP SCHEDULES: G-1 p.10

MONTHLY PLANT ADDITIONS

PAGE 24 OF 26

EXPLANATION: PROVIDE THE MONTHLY PLANT ADDITIONS BY ACCOUNT FOR THE PROJECTED TEST YEAR.

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/10
WITNESS: TAYLOR

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO. 090125-GU

FLORIDA PUBLIC SERVICE COMMISSION

LINE	A/C							1 - 10	L-140	Aug-10	Sep-10	Oct-10	Nav-10	Dec-10	TOTAL
NO.	NO.	DESCRIPTION	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Зер-ти	001-10	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
1	301	ORGANIZATIONAL COSTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	302	FRANCHISE & CONSENTS	\$D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0 \$0
3	303	MISCELLANEOUS INTANGIBLE PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
4	374	LAND AND LAND RIGHTS	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$U
5	375	STRUCTURES & IMPROVEMENTS	\$D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$U
6	376	MAINS - PLASTIC	\$128,789	\$128,792	\$495,333	\$128,792	\$128,792	\$128,792	128,792	\$128,792	\$128,792	\$128,792	\$128,792	\$128,792	\$1,912,042
7	376	MAINS - STEEL	\$7,547	\$7,547	\$7,547	\$7,547	\$7,547	\$7,547	\$7,547	\$7,547	\$7,547	\$7,547	\$7,547	\$7,547	\$90,564 \$67,272
8	378	M & R EQUIPMENT - GENERAL	\$5,606	\$5,606	\$5,606	\$5,606	\$5,606	\$5,606	\$5,606	\$5,606	\$5,606	\$5,606	\$5,606	\$5,606	\$51,756
9	379	M & R EOUIPMENT - CITY	\$4,313	\$4,313	\$4,313	\$4,313	\$4,313	\$4,313	\$4,313	\$4,313	\$4,313	\$4,313	\$4,313	\$4,313	
10	380	SERVICES - PLASTIC	\$35,974	\$35,974	\$35,974	\$35,974	\$35,974	\$35,974	\$35,974	\$35,974	\$35,974	\$35,974	\$35,974	\$35,974	\$431,688 \$0
11	380	SERVICES - STEEL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$456,972
12	381	METERS	\$38,081	\$38,081	\$38,081	\$38,081	\$38,081	\$38,081	\$38,081	\$38,081	\$38,081	\$38,081	\$38,081	\$38,081 \$17,759	\$213,108
13	382	METER INSTALLATIONS	\$17,759	\$17,759	\$17,759	\$17,759	\$17,759	\$17,759	\$17,759	\$17,759	\$17,759	\$17,759	\$17,759		\$112,224
14	383	REGULATORS	\$9,352	\$9,352	\$9,352	\$9,352	\$9,352	\$9,352	\$9,352	\$9,352	\$9,352	\$9,352	\$9,352	\$9,352 \$0	\$112,224
15	384	REGULATOR INSTALL HOUSE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9.307	\$111,684
16	385	M & R EQUIPMENT - INDUSTRIAL	\$9,307	\$9,307	\$9,307	\$9,307	\$9,307	\$9,307	\$9,307	\$9,307	\$9,307	\$9,307	\$9,307	\$9,307 <b>\$</b> 0	\$52,824
17	387	OTHER EQUIPMENT	\$0	\$13,206	\$13,206	\$13,206	\$13,206	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$52,024
18	389	LAND AND LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$90,630
19	390	STRUCTURES & IMPROVEMENTS	\$0	\$0	\$0	\$45,315	<b>\$</b> 45,315	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0 0.2	\$0 \$0	\$35,976
20	391.1	DATA PROCESSING EQUIPMENT	\$0	\$8,994	\$8,994	\$8,994	\$8,994	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$16,604
21	391.2	OFFICE FURNITURE	\$0	\$0	\$0	\$8,302	\$8,302	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$18,679	\$18,679	\$224,148
22	391.3	OFFICE EQUIPMENT	\$18,679	\$18,679	\$18,679	\$18,679	\$18,679	\$18,679	\$18,679	\$18,679	\$18,679	\$18,679	\$10,579	\$10,079	\$234,453
23	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCKS	\$0	\$0	\$0	\$234,453	\$0	<b>\$</b> D	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
24	392.2	TRANS EQUIP - OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0 \$0	\$0	\$10,000
25	394	TOOLS, SHOP & GARAGE EQUIPMENT	\$0	\$0	\$1,000	\$2,500	\$0	\$1,000	\$2,500	\$0	\$1,000	\$2,000 \$0	\$0 \$0	\$0	\$21,218
26	396	POWER OPERATED EQUIPMENT	\$0	\$O	\$0	\$3,218	\$18,000	\$0	\$0	\$0	\$0		\$5,693	\$5,693	\$68,316
27	397	COMMUNICATION EQUIPMENT	\$5,693	\$5,693	\$5,693	\$5,693	\$5,693	\$5,693	\$5,693	\$5,693	\$5,693	\$5,693	\$5,806	\$6,806	\$81,675
28	397.L	AMR EQUIPMENT	\$6,809	\$6,806	\$6,806	\$6,806	\$6,806	\$6,806	\$6,806	\$6,806	\$6,806	\$6,806	\$0,606	\$0,000 \$0	\$7,763
29	398	MISC. EQUIPMENT	\$0	\$0	\$1,294	\$0	\$2,587	\$0	\$1,294	\$0	\$1,294	\$1,294	30	40	ψ1,100
30		TOTAL ADDITIONS	\$287.909	\$310,109	\$678,944	\$603,897	\$384,313	\$288,909	\$291,703	\$287,909	\$290,203	\$291,203	\$287,909	\$287,909	\$4,290,917
30		TOTAL ADDITIONS	4207,809	## IU, 1US	2010,844	9003,031	4,04,313	4200,000	4231,100	7231,000					

SUPPORTING SCHEDULES: G-6 p.1

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FLORIDA PUBLIC SÉRVICE COMMISSION

EXPLANATION: PROVIDE THE MONTHLY PLANT RETIREMENTS BY ACCOUNT FOR THE PROJECTED TEST YEAR.

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: TAYLOR

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

LINE	A/C														
NO.	NO.	DESCRIPTION	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-1D	Nov-10	Dec-10	TOTAL
1	301	ORGANIZATIONAL COSTS	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	302	FRANCHISE & CONSENTS	\$0	\$0	\$0	30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	303	MISCELLANEOUS INTANGIBLE PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	374	LAND AND LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50
5	375	STRUCTURES & IMPROVEMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0
6	376	MAINS - PLASTIC	\$0	\$0	\$31,35^	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,350
7	376	MAINS - STEEL	\$9,079	\$9,079	\$94,359	\$9,079	\$9,079	\$9,079	\$9,079	\$9,079	\$9,079	\$9,079	\$9,079	\$9,079	\$194,228
8	378	M & R EQUIPMENT - GENERAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	379	M & R EQUIPMENT - CITY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	380	SERVICES - PLASTIC	\$2,916	\$2,916	\$2,916	\$2,916	\$2,916	\$2,916	\$2,916	\$2,916	\$2,916	\$2,916	\$2,916	\$2,915	\$34,992
11	380	SERVICES - STEEL	\$834	\$834	\$834	\$834	\$834	\$834	\$834	\$834	\$834	\$834	\$834	\$834	\$10,008
12	381	METERS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	382	METER INSTALLATIONS	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
14	383	REGULATORS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
15	384	REGULATOR INSTALL HOUSE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	385	M & R EQUIPMENT - INDUSTRIAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
17	387	OTHER EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 -	\$0 \$0
18	389	LAND AND LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
19	390	STRUCTURES & IMPROVEMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
20	391.1	DATA PROCESSING EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50 50
21	391.2	OFFICE FURNITURE	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
22	391.3	OFFICE EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$142,145
23	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCKS	\$0	\$0	\$0	\$142,145	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$142,143
24	392.2	TRANS EQUIP - OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0 \$0
25	394	TOOLS, SHOP & GARAGE EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0
26	396	POWER OPERATED EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0 \$0
27	397	COMMUNICATION EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	397.1	AMR EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0
29	398	MISC. EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	30
29		TOTAL RETIREMENTS —	\$12,829	\$12,829	\$129,459	\$154,974	\$12,829	\$12,829	\$12,829	\$12,829	\$12,829	\$12,829	\$12,829	\$12,829	\$412,723

RECAP SCHEDULES: SUPPORTING SCHEDULES:

PAGE 26 OF 26

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE MONTHLY PLANT RETIREMENTS - SALVAGE VALUE BY ACCOUNT FOR THE PROJECTED TEST YEAR.

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: TAYLOR

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

LINE NO.	A/C NO.	DESCRIPTION	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL
	301	ORGANIZATIONAL COSTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0
,	302	FRANCHISE & CONSENTS	\$0	\$0	\$0	\$0	so	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	303	MISCELLANEOUS INTANGIBLE PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	374	LAND AND LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	<b>S</b> 0
5	375	STRUCTURES & IMPROVEMENTS	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	376	MAINS - PLASTIC	\$0	\$0	(\$47,978)	\$0	\$0	\$0	\$3	\$0	\$0	\$0	<b>\$</b> 0	\$0	(\$47,978)
7	376	MAINS - STEEL	(\$11,349)	(\$11,349)	(\$93,417)	(\$11,349)	(\$11,349)	(\$11,349)	(\$11,349)	(\$11,349)	(\$11,349)	(\$11,349)	(\$11,349)	(\$11,349)	(\$218,256)
8	378	M & R EQUIPMENT - GÉNERAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	379	M & R EQUIPMENT - CITY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	380	SERVICES - PLASTIC	(\$1,458)	(\$1,458)	(\$1,458)	(\$1,458)	(\$1,458)	(\$1,458)	(\$1,458)	(\$1,458)	(\$1,458)	(\$1,458)	(\$1,458)	(\$1,458)	(\$17,496)
11	380	SERVICES - STEEL	(\$1,667)	(\$1,667)	(\$1,667)	(\$1,667)	(\$1,667)	(\$1,667)	(\$1,667)	(\$1,667)	(\$1,667)	(\$1,667)	(\$1,667)	(\$1,667)	(\$20,004)
12	381	METERS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	382	METER INSTALLATIONS	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	383	REGULATORS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	384	REGULATOR INSTALL HOUSE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	385	M & R EQUIPMENT - INDUSTRIAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	387	OTHER EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	389	LAND AND LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	390	STRUCTURES & IMPROVEMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	391.1	DATA PROCESSING EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0
21	391.2	OFFICE FURNITURE	\$0	\$0	\$0	\$0	\$0	<b>\$</b> G	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	391,3	OFFICE EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	392,1	TRANS EQUIP - AUTOS/LIGHT TRUCKS	\$0	\$0	\$0	\$29,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$29,000
24	392.2	TRANS EQUIP - OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	394	TOOLS, SHOP & GARAGE EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 <b>\$</b> 0
26	396	POWER OPERATED EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	20
27	397	COMMUNICATION EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$U
28	397.1	AMR EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
29	398	MISC. EQUIPMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30		TOTAL SALVAGE -	(\$14,474)	(\$14,474)	(\$144,520)	\$14,526	(\$14,474)	(\$14,474)	(\$14.474)	(\$14,474)	(\$14,474)	(\$14,474)	(\$14,474)	(\$14,474)	(\$274,734)

SUPPORTING SCHEDULES: RECAP SCHEDULES:

DOCKET NO: 090125-GU

### CALCULATION OF THE PROJECTED TEST YEAR - NOI - SUMMARY

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE THE CALCULATION OF NET OPERATING INCOME PER BOOKS FOR THE HISTORIC BASE YEAR, THE PROJECTED NET OPERATING INCOME FOR THE HISTORIC BASE YEAR + 1, AND THE PROJECTED TEST YEAR,

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/08
HISTORIC BASE YEAR DATA + 1: 12/31/09
PROJECTED TEST YEAR: 12/31/10
WITNESS: DEWEY

LINE NO.		HISTORIC BASE YEAR PER BOOKS	COMPANY ADJUSTMENTS	HISTORIC BASE YEAR ADJUSTED	HISTORIC BASE YEAR + 1 2009	PROJECTED TEST YEAR 2010	PROJECTED TEST YEAR ADJUSTMENTS	PROJECTED TEST YEAR AS ADJUSTED
	OPERATING REVENUE:					<b></b>	••	\$11,773,624
1	OPERATING REVENUES	\$13,153,832	(\$1,357,732)	\$11,796,100	\$11,762,705	\$11,773,624	\$0 \$0	\$11,773,024
2	REVENUE RELIEF	\$0	\$0	\$0	\$0	\$0		\$0 \$0
3	CHANGE IN UNBILLED REVENUES	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0
4	REVENUES DUE TO GROWTH	<b>\$0</b>	\$0	\$0	\$0	\$0	<b>\$</b> u	- 30
5	TOTAL REVENUES	\$13,153,832	(\$1,357,732)	\$11,796,100	\$11,762,705	\$11,773,624		\$11,773,624
	OPERATING EXPENSES:	**	50	\$0	\$0	\$0	\$0	\$0
6	COST OF GAS OPERATION & MAINTENANCE	\$0 \$6,853,752	\$0 (\$1,063,308)	\$0 \$5.770.444	\$6.212.813	\$6,487,176	\$0	\$6,487,176
	DEPRECIATION & MAINTENANCE DEPRECIATION & AMORTIZATION	\$1,910,439	(\$1,083,308)	\$5,770,444 \$1,856,676	\$2,125,001	\$2,368,746	(\$22,449)	\$2,366,297
0	AMORTIZATION - OTHER	\$1,910,438	(\$53,763) \$0	\$0,000,070	\$2,123,001	\$2,500,740	\$0	\$0
10	TAXES OTHER THAN INCOME	\$1,161,232	(\$189,243)	\$971,989	\$1,056,773	\$1,105,399	\$0	\$1,105,399
11	TAXES OTHER THAN INCOME - GRWTH	\$1,101,232	(\$168,243) \$0	3971,309 \$0	\$1,050,715	\$0	\$0	so
12	INCOME TAXES FEDERAL	(\$538,437)	\$18, <b>11</b> 9	(\$520,316)	(\$658,600)	(\$389,975)	\$7.213	(\$382,762
13	INCOME TAXES FEDERAL	(\$84,126)	\$2,778	(\$81,348)	(\$116,081)	(\$70,098)	\$1,235	(\$68,863
14	INCOME TAXES - GROWTH - FEDERAL	(\$64,126) \$0	\$0	\$0	\$0	\$0	\$0	\$0
15	INCOME TAXES - GROWTH - STATE	<b>\$</b> 0	\$0	\$0	ŝū	\$0	\$0	\$0
16	INTEREST SYNCHRONIZATION	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0
17	DEFERRED TAXES - FEDERAL	\$1,257,993	\$0	\$1,257,993	\$1,175,768	\$675,916	\$0	\$675,918
18	DEFERRED TAXES - STATE	\$209,542	\$0	\$209,542	\$195.517	\$112,398	\$0	\$112,398
19	INVESTMENT TAX CREDITS	(\$19,523)	\$0	(\$19,523)	(\$19,523)	(\$19,523)	\$0	(\$19,523
20	TOTAL OPERATING EXPENSES	\$10,750,872	(\$1,305,416)	\$9,445,456	\$9,971,668	\$10,290,041	(\$14,002)	\$10,276,039
21	OPERATING INCOME	\$2,402,960	(\$52.316)	\$2,350,644	\$1.791.037	\$1,483,584	\$14,002	\$1,497,585

SUPPORTING SCHEDULES: G-2, p.2-5, G-6 p.2-3

RECAP SCHEDULES: A-1, A-4

NET OPERATING INCOME ADJUSTMENTS

PAGE 2 OF 36

FLÖRİDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE OF PROPOSED ADJUSTMENTS TO THE PROJECTED TEST YEAR. (FROM SCHEDULE G-2 PAGE 1)

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: DEWEY

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

INE 10.	ADJUSTMENT TITLE	ADJUSTMENT AMOUNT	REASON FOR ADJUSTMENT
	OPERATING REVENUE		
1		\$0	
2		\$0 \$0	
4		\$0	
5 6		\$0	
7	TOTAL REVENUE ADJUSTMEMTS	\$0	
	COST OF GAS		
8		\$0 \$0	
10	TOTAL COST OF GAS ADJUSTMENTS	 \$0	
10	TO THE COST OF GROADWOOTHIENTS		
	OPERATIONS & MAINTENANCE EXPENSE		
11		\$0 \$0	
12 13		\$0	
14 15		\$D \$D	
16		<u></u>	
17	TOTAL O & M ADJUSTMENTS	<u> </u>	
	DEPRECIATION EXPENSE		
18	COMMON PLANT DEPRECIATION EXPENSE ADJUSTMENT	(\$22,025)	
19 20	REMOVE AMORTIZATION OF ORGANIZATIONAL COSTS	(\$424) \$0	
21		<u> </u>	
22	TOTAL DEPRECIATION EXPENSE ADJS	(\$22,449)	

## NET OPERATING INCOME ADJUSTMENTS

PAGE 3 OF 36

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE OF PROPOSED ADJUSTMENTS

TO THE PROJECTED TEST YEAR. (FROM SCHEDULE G-2 PAGE 1)

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

TO THE PROJECTED TEST YEAR. (FROM SCHEDULE G-2 PAGE 1)

WITNESS: DEWEY

DOCKET NO: 090125-GU

JNE NO.	ADJUSTMENT TITLE	ADJUSTMENT AMOUNT	REASON FOR ADJUSTMENT	
	TAXES OTHER THAN INCOME			
	TAXES OTHER THAN INCOME			
23 24		\$ 0 0		
25				
26	TOTAL TAXES OTHER THAN INCOME ADJS	\$0		
	INCOME TAXES - FEDERAL			
27	Federal Tax Effect on Above Adjust	s 7,213		
28 29	Interest Synchronization	0		
30	TOTAL FEDERAL INCOME TAX ADJUSTMENTS	\$ 7,213		
•	TO THE TESTINE MOST AND THE TESTINE THE TE			
	INCOME TAXES - STATE			
31	State Tax Effect on Above Adjustmi	\$ 1,235		
32 33	Interest Synchronization	0 0		
		<del></del>		
34	TOTAL STATE INCOME TAX ADJUSTMENTS	\$1,235_		
	DEFERRED INCOME TAXES			
		\$ D		
35 36		0		
37	TOTAL DEFERRED TAX ADJUSTMENTS	\$ <u> </u>		
38	TOTAL OF ALL ADJUSTMENTS	\$ (14,002)		
				.1

EXPLANATION: PROVIDE AN INCOME STATEMENT FOR THE HISTORIC BASE YEAR + 1.

PAGE 4 OF 36

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA + 1: 12/31/09
WITNESS: DEWEY

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

FLORIDA PUBLIC SERVICE COMMISSION

LINE NO.		JAN 2009	FEB 2009	MAR 2009	APR 2009	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEPT 2009	OCT 2009	NOV 2009	DEC 2009	12 MONTHS TOTAL
1 2	OPERATING REVENUE REVENUES DUE TO GROWTH	\$1,090,534 \$0	\$1,096,474 \$0	\$1,064,912 \$0	\$1,063,555 \$0	\$994,2 <b>47</b> \$0	\$942,283 \$0	\$888,546 \$0	\$885,812 \$0	\$889,262 \$0	\$901,709 \$0	\$932,323 \$0	\$1,013,047 \$0	\$11,762,705 \$0
3	NET REVENUE	\$1,090,534	\$1,096,474	\$1,064,912	\$1,063,555	\$994,247	\$942,283	\$888,546	\$885,812	\$889,262	\$901,709	\$932,323	\$1,013,047	\$11,762,705
4 5 6 7	GAS EXPENSE OPERATION & MAINTENANCE DEPRECIATION & AMORTIZATION TAXES OTHER THAN INCOME TAXES	\$0 \$517,734 \$172,043 \$88,064	\$0 \$517,734 \$164,645 \$88,064	\$0 \$517,734 \$167,880 \$88,064	\$0 \$517,734 \$169,312 \$88,064	\$0 \$517,734 \$171,003 \$88,064	\$0 \$517,734 \$172,661 \$88,064	\$0 \$517,734 \$175,658 \$88,064	\$0 \$517,734 \$180,372 \$88,064	\$0 \$517,734 \$164,133 \$88,064	\$0 \$517,734 \$186,110 \$88,064	\$0 \$517,734 \$189,160 \$88,064	\$0 \$517,739 \$192,022 \$88,064	\$0 \$6,212,813 \$2,125,001 \$1,056,773
8	INCOME TAXES: - FEDERAL - STATE	(\$54.863) (\$9,673)	(\$54,883) (\$9,673)	(\$54,683) (\$9,673)	(\$54,883) (\$9,673)	(\$54,883) (\$9,673)	(\$54,883) (\$9,673)	(\$54,883) (\$9,673)	(\$54,8d3) ( <b>\$</b> 9,673)	(\$54,883) (\$9,673)	(\$54,883) (\$9,673)	(\$54,883) (\$9,673)	(\$54,887) (\$9,678)	(\$658,600) (\$116,081)
10 11	DEFERRED INCOME TAXES - FEDERAL - STATE	\$97,981 \$16,293	\$97,961 \$16,293	\$97,981 \$16,293	\$97,977 \$16,294	\$1,175,768 \$195,517								
12	INVESTMENT TAX CREDIT - NET	(\$1,627)	(\$1,627)	(\$1,627)	(\$1,627)	(\$1,627)	(\$1,627)	(\$1,627)	(\$1,627)	(\$1,627)	(\$1,627)	(\$1,627)	(\$1,626)	(\$19,523 <u>)</u>
13	TOTAL OPERATING EXPENSES	\$825,933	\$818,535	\$821,770	\$823,202	\$824,892	\$826,550	\$829,548	\$834,261	\$838,023	\$839,999	\$843,050	\$845,906	\$9,971,668
14	OPERATING INCOME	\$264,601	\$277,939	\$243,142	\$240,353	\$169,355	\$115,732	\$58,998	\$51,551	\$51,240	\$61,710	\$89,273	\$167,142	\$1,791,037
15	INTEREST CHARGES	\$75,359	\$75,359	\$75,359	\$75,359	\$75,359	\$75,359	\$75,359	\$75,359	<b>\$</b> 75,359	\$75,359	\$75,359	\$75,354	\$904,303
16	NET INCOME	\$189,242	\$202,580	\$167,783	\$164,994	\$93,996	\$40,373	(\$16,361)	(\$23,808)	(\$24,119)	(\$13,649)	\$13,914	\$91,788	\$886,734
17 18	DIVIDENDS DECLARED THERMS DELIVERED	\$0 12,465,858	\$0 11,075,888	\$0 9,787,370	\$0 12,995,046	\$0 13,016,498	\$0 11,170,478	\$0 8,966,405	\$0 9,368,952	\$0 8,336,208	\$0 9,206,620	\$0 7.271,885	\$0 11,174,161	\$0 124,835,3 <del>6</del> 8

SUPPORTING SCHEDULES: G-2 p.26, G-6 p.2-2

RECAP SCHEDULES: G-2 p.1

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SCHEDULE G-2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE AN INCOME STATEMENT FOR THE PROJECTED TEST YEAR.

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: DEWEY

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

										_				
LINE NO.		JAN 2010	FEB 2010	MAR 2010	APR 2010	MAY 2010	JUN 2010	JUL 2010	AUG 2010	SEPT 2010	OCT 2010	NOV 2010	DEC 2010	12 MONTHS TOTAL
1 2	OPERATING REVENUE REVENUES DUE TO GROWTH	\$1,109,636 \$0	\$1,079,368 \$0	\$1,068,665 \$0	\$1,051,931 \$0	\$984,605 \$0	\$927,894 \$0	\$891,778 \$0	\$888,663 \$0	\$892,677 \$0	\$912,242 \$0	\$944,801 \$0	\$1,021,366 <b>\$</b> 0	\$11,773,624 \$0
3	NET REVENUE	\$1,109,636	\$1,079,368	\$1,068,665	\$1,051,931	\$984,605	\$927,894	\$891,778	\$888,663	\$892,677	\$912,242	\$944,801	\$1,021,366	\$11,773,624
4 5 6 7	GAS EXPENSE OPERATION & MAINTENANCE DEPRECIATION & AMORTIZATION TAXES OTHER THAN INCOME TAXES	\$0 \$540,598 \$192,911 \$92,117	\$0 \$540,598 \$193,874 \$92,117	\$0 \$540,598 \$195,264 \$92,117	\$0 \$540,598 \$196,723 \$92,117	\$0 \$540,598 \$197,953 \$92,117	\$0 \$540,598 \$199,038 \$92,117	\$0 \$540,598 \$199,932 \$92,117	\$0 \$540,598 \$200,825 \$92,117	\$0 \$540,598 \$201,716 \$92,117	\$0 \$540,598 \$202,613 \$92,117	\$0 \$540,598 \$203,505 \$92,117	\$0 \$540,598 \$204,392 \$92,117	\$0 \$6,487,176 \$2,388,746 \$1,105,399
8 9	INCOME TAXES: - FEDERAL - STATE	(\$32,498) (\$5,842)	(\$32,497) (\$5,836)	(\$389,975) (\$70,098)										
10 11	DEFERRED INCOME TAXES - FEDERAL - STATE	\$56,327 \$9,366	\$56,327 \$9,366	\$56,327 \$9,366	\$56,327 \$9,366	\$56,327 <b>\$9</b> ,366	\$56,327 \$9,366	\$56,327 \$9,366	\$56,327 \$9,366	\$56,327 \$9,366	\$56,327 \$9,366	\$56,327 \$9,366	\$56,321 \$9,372	\$675,918 \$112,398
12	INVESTMENT TAX CREDIT - NET	(\$1,627)	(\$1,627)	(\$1,627)	(\$1,627)	(\$1,627)	(\$1,627)	(\$1,627)	(\$1,627)	(\$1,627)	(\$1,627)	(\$1,627)	(\$1,626)	(\$19,523)
13	TOTAL OPERATING EXPENSES	\$851,351	\$852,315	\$853,705	\$855,163	\$856,393	\$857,478	\$858,373	\$859,266	\$860,157	\$861,054	\$861,946	\$862,839	\$10,290,040
14	OPERATING INCOME	\$258,285	\$227,053	\$214,960	\$196,768	\$128,211	\$70,415	\$33,405	\$29,397	<b>\$</b> 32,520	\$51,189	\$82,854	\$158,527	\$1,483,584
15	INTEREST CHARGES	\$83,641	\$83,641	\$83,641	\$83,641	\$83,641	\$83,641_	\$83,641	\$83,641	\$83,641	\$83,641	\$83,641	\$83,640	\$1,003,691
16	NET INCOME	\$174,644	\$143,412	\$131,319	\$113,127	\$44,570	(\$13,226)	(\$50,236)	(\$54,244)	(\$51,121)	(\$32,452)	(\$787)	\$74,887	\$479,893
17 18	DIVIDENDS DECLARED THERMS DELIVERED	\$0 12,356,589	\$0 10,939,477	\$0 9,677,939	\$0 12,816,705	\$0 12,864,639	\$0 10,967,256	\$0 8,965,922	\$0 9,362,512	\$0 8,325,971	\$0 9,251,843	\$0 7,319,518	\$0 11,181,813	

SUPPORTING SCHEDULES: G-2 p.5, G-6 p.2-2

RECAP SCHEDULES: G-2 p.1

CALCULATION OF THE HISTORIC BASE YEAR + 1 - REVENUES & COST OF GAS

PAGE 6 OF 36

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE CALCULATION FOR REVENUE AND COST OF GAS FOR THE HISTORIC BASE YEAR + 1.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA + 1: 12/31/09 WITNESS: SYLVESTER

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO. 090125-GU

FOR THE YEAR ENDED 12/31/09

LINE NO.	RATE CLASS	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
FT	<u>s.a</u>	J. 11422 (14.1	T ESTONAL	MI STORY	DI KIE	MINO, I	JONE	3001	HOGOST	SEFTEMBER	OCTOBER	NOVEMBER	DECEMBER	TUTAL
ı Bil	LLS	3.220	3.267	3,266	3,264	3,243	3,198	3,181	3,158	3.150	3,142	3,153	3,195	38,437
	IERMS	36,992	50,164	32,224	29,200	22,833	22,342	19,172	18,990	19,064	22,194	25,224	31,988	330,386
	RM TRANSPORTATION CHARGE	\$32,200	\$32,670	\$32,660	\$32,640	\$32,430	\$31,980	531,810	\$31,580	\$31,500	\$31,420	\$31,530	\$31,950	\$384,370
	GAGE CHARGE JEL CHARGE	\$16,303 \$0	\$22,109 <b>\$</b> 0	\$14,202 <b>\$</b> 0	\$12,869 \$0	\$10.063 \$0	\$9,847 \$0	\$8,450 \$0	\$8,369 50	\$8,402 \$0	\$9,782 \$0	\$11,117 \$0	\$14,098 \$0	\$145,611 \$0
6 TC	ITAL	\$48.503	\$54,779	\$46,862	\$45,509	\$42,493	\$41,827	\$40,260	\$39,949	\$39.902	\$41,202	\$42,647	\$46.048	
FT	<u>\$-8</u>			¥ 10,002		442,455	\$41,021	340.200	410,040	\$35,802	941,202	442,041	440,040	#J23,801
7 BIL	LS	2,135	2,143	2,148	2,151	2,136	2,106	2,096	2.081	2,077	2,072	2,080	2,109	25,334
	ERMS	43,711	60,425	39,005	32,277	25,668	23,274	21,104	20,954	20,854	20,894	25,032	35,937	369,044
	RM TRANSPORTATION CHARGE IAGE CHARGE	\$26,388	\$26,788	\$26,050	\$26,888	\$26.700	\$26,325	\$26,200	\$26,013	\$2533	\$25,900	\$26,000	\$26,363	\$316,675
	EL CHARGE	\$19,265 \$0	\$26,631 \$0	\$17,191 \$0	\$14,225 \$0	\$11.313 \$0	\$10.258 \$0	\$9,301 \$0	\$9,235 \$0	\$9,191 \$0	\$9,169 \$0	\$11,032 \$0	\$15,839 \$0	\$162,649 \$0
12 TO	ITAL	345,952	\$53,419	\$44,041	\$41,113	\$38.013	\$36,583	\$35,501	\$35,248	\$35,153	\$35,069	\$37,032	\$42,201	\$479,324
ET	<u>s-1</u>				<u> </u>	430.010	400,000	430,001	400,240,	425,100	450,000	937,032	342,201	9410,024
13 BIL	LS	5,943	6,995	7,006	7,055	7,079	7,053	7,115	7.087	7,074	7.059	7,085	7,179	84.730
	ERMS	206,052	259,117	184,677	177,572	135,696	107,391	94,103	94,561	94,002	94,918	130,290	175,771	1,754,152
15 FIF	M TRANSPORTATION CHARGE	\$104,145	\$104,925	\$105,090	\$105,825	\$106,185	\$105,795	\$106,725	\$106,305	\$105,110	\$105,885	\$105,275	\$107,685	\$1,270,950
16 US 17 FU	AGE CHARGE EL CHARGE	\$90,813 \$0	\$114,201 \$0	\$81,393 \$0	\$78,261 \$0	\$59,8 <b>06</b> \$D	\$47,330 \$0	\$41,474 \$0	\$41,676 \$0	\$41,430 \$0	\$41,833 \$0	\$57,423 \$0	577,468 \$0	\$773,108 \$0
18 TO	TAL	\$194,958	\$219,126	\$186,483	\$184,086	\$165,991	\$153,125	\$148,199	\$147,981	\$147.540	\$147,718	\$163,698	\$185,153	\$2,044,058
<u>FT:</u>	<u>s-2</u>	<del></del>												
19 BIL	LS	938	949	950	950	950	950	950	950	950	950	950	950	11,367
	ERMS	94,628	72,645	90,272	66,137	47,008	24,608	19,412	18,183	16,449	19,309	33,448	43,282	545,382
	M TRANSPORTATION CHARGE AGE CHARGE	\$25,795	\$26,098	\$26,125	\$26,125	\$26.125	\$26,125	\$26,125	\$26,125	\$26,125	\$26,125	\$26,125	\$26,125	\$313,143
	EL CHARGE	\$27,779 \$0	\$21,326 \$0	\$26,500 \$6	\$19,415 \$0	\$13,800 \$0	\$7,224 \$0	\$5,698 \$0	\$5,338 \$0	\$4,829 \$0	\$5,668 \$0	\$9,819 \$0	\$12,706 \$0	\$160,102 \$0
24 TO	TAL	\$53,574	\$47,423	\$52,625	\$45,540	\$39,925	\$33,349	\$31,823	\$31,463	\$30,954	\$31,793	\$35,944	\$38,831	\$473,245
FTS	5-2. <u>1</u>													
25 BIL	LS	593	588	586	586	586	586	586	586	586	586	586	586	7,041
	ERMS MITRANSPORTATION CHARGE	109,841	92,168	105,906	124,913	92,293	59,610	44,270	46.700	52,297	56,266	86,789	102,001	973,054
	AGE CHARGE	\$16,308 \$32,245	\$16,170 \$27,057	\$16,115 \$31,090	\$16,115	\$16,115	\$15,115	\$16,115	\$16,115	\$16,115	\$16,115	\$16.115	\$16,115	\$193,628
	EL CHARGE	\$0	\$27,057	\$0	\$36,669 \$0	\$27,094 \$0	\$17,499 \$0	\$12,996 \$0	\$13,709 \$0	\$15,352 \$0	\$16,518 \$0	\$25.478 \$0	\$29,943 \$0	\$285,650 \$0
30 TO	TAL	\$48,553	\$43,227	\$47,205	\$52,784	\$43,209	\$33,614	\$28,111	\$29,824	\$31,467	\$32,633	\$41,593	\$46,058	\$479,277
ETS	<u>:-</u> 3													
31 BILI	LS	221	222	224	224	224	224	224	224	224	224	224	224	2,683
	ERMS	79,897	79,936	79,988	55,643	48,841	42,372	40,029	41,661	40,817	42,893	50.370	51,987	654,436
	M TRANSPORTATION CHARGE AGE CHARGE	\$19,890	\$19,980	520,160	\$20,160	\$20,160	\$20,160	\$20,160	320,160	\$20,160	\$20,160	\$20,160	\$20,160	\$241,470
	EL CHARGE	\$15,804 \$0	\$15,812 \$0	\$15,822 \$0	\$11,007 \$0	\$9,661 \$0	\$8,382 \$0	\$7,918 \$0	\$8,241 \$0	\$8,074 50	\$8,485 \$0	\$9,964 \$0	\$10,284 \$0	\$129,454 \$0
36 TO	TAL	\$35,694	\$35,792	\$35,982	\$31,167	\$29.821	\$28,542	\$28,078	\$28,401	\$28,234	\$28,645	\$30,124	\$30,444	\$370,924
<u>F75</u>	i-J.(													
37 BILI	LS	223	225	223	223	223	223	223	223	223	223	223	223	2,678
	RMS	156,494	159.254	141,080	154,122	140,636	129,084	125,629	129,385	122.167	126,197	134,965	142,774	1,661.789
	M TRANSPORTATION CHARGE AGE CHARGE	\$20,070	\$20,250	\$20,070	\$20,070	\$20,070	\$20,070	\$20,070	\$20,070	\$20,070	\$20,070	\$20,070	\$20,070	\$241,020
	EL CHARGE	\$30,956 	\$31,502 \$0	\$27,907 \$D	\$30 487 \$0	\$27,819 \$0	\$25.534 \$0	\$24,851 \$0	\$25,594 \$0	\$24,166 \$0	\$24,963 \$D	\$26,697 <b>\$0</b>	\$28,242 \$0	\$328,718 \$0
42 TO	TAL	\$51,026	\$51.752	\$47,977	\$50,557	347,889	\$45,604	\$44,921	345,664	\$44,236	\$45,033	\$46.767	\$48,312	\$569,736
FTS														-
1 BILL		154	158	158	158	158	158	158	158	158	158	158	158	1,692
	RMS M TRANSPORTATION CHARGE	210,685	214,495	209,576	219,77B	188,020	187,230	174,906	177,750	177,750	174,748	194,814	204,768	2,334,519
	AGE CHARGE	\$25,410 \$37,727	\$26,070 \$38,410	\$26,070 \$37,529	\$26,07D \$39,356	\$26,070 \$33,669	\$26,070 \$33,527	\$26,070 \$31,320	\$26,070	\$26,070 \$31,830	\$26,070	\$26,070	\$26,070 \$36,668	\$312,180
	L CHARGE	\$0	\$30,410	\$0	539,336	\$33,669	\$33,327	\$31.320 \$0	\$31,830 \$0	\$01,830	\$31,292 \$0	\$34,885 \$0	\$35,566 \$0	\$418,042 \$0
6 TOT	TAL	\$63,137	<b>\$</b> 64.480	\$63,599	\$65,426	\$59,739	\$59,597	\$57,390	357,900	\$57,900	\$57,362	\$60,955	\$62,738	\$730,222
											4			

SUPPORTING SCHEDULES: G-6 p.2-2

RECAP SCHEDULES: E-1 p.2. G-2 p.1.

### CALCULATION OF THE HISTORIC BASE YEAR + 1 - REVENUES & COST OF GAS

PAGE 7 OF 36

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE CALCULATION FOR REVENUE AND COST OF GAS FOR THE HISTORIC BASE YEAR + 1.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA + 1: 12/31/09 WITNESS: SYLVESTER

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 080125-GU

FOR THE YEAR ENDED 12/31/09

LINE NO.	RATE CLASS	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
	FTS-5										_			
,	BILLS	31	31	31	31	31	31	31	31	31	31	31	31	372
8	THERMS	105,984	71.039	83,316	89,249	87,666	60,047	68,355	74,679	75,950	83,762	81,034	88,505	969,586
9	FIRM TRANSPORTATION CHARGE	\$8,525	\$8.525	\$8,525	\$8,525	58,525	\$8,525	\$8,525	58,525	\$8,525	\$8,525	\$8,525	\$8,525	102,300 161,213
10	USAGE CHARGE	\$17,622	\$11,812	\$13,853	\$14,839	\$14.577	\$9.984	\$11.365	\$12,417	\$12,628 \$0	\$13,927 \$0	\$13,474 \$0	\$14,716 \$0	161,213
11	FUEL CHARGE	\$0	\$0	\$0	50	\$0	30	\$0	\$0					
12	TOTAL	526,147	\$20,337	\$22,378	\$23,364	\$23,102	\$18,509	\$19.890	\$20,942	\$21,153	\$22,452	\$21.999	\$23,241	\$263,513
13	FTS-6 BILLS	17	17	17	17	17	17	17	17	17	17	17	17	204
13	THERMS	131,877	119 471	116.480	89.403	75,990	76,976	66,776	59,942	63,461	74,987	97,767	98,770	1,071.900
15	IRM TRANSPORTATION CHARGE	\$7,650	\$7,650	\$7,650	\$7,650	\$7,450	\$7,650	\$7,850	\$7,650	\$7,650	\$7,650	\$7,650	\$7,650	\$1,800
16	USAGE CHARGE	\$19,338	\$17.519	517,081	\$13,110	\$11,143	\$11,288	\$9,792	\$8,790	\$9,306	\$10,996	\$14,337	\$14,484	\$157,183
17	FUEL CHARGE		\$0	\$0	\$0	\$0	50	\$0	\$0	50	\$0	50	\$0	\$D
18	TOTAL	\$26,985	\$25,169	524,731	\$20,760	\$18,793	\$18,938	\$17,442	\$16,440	\$16,956	\$18,646	\$21,987	\$22,134	\$246,983
	FTS-7												23	272
19	BILLS	23	23	23	22 302.566	22 257,367	22 238,681	22 237,345	23 236,694	23 270,320	23 280,300	23 261,961	259.442	3.135.048
20	THERMS	305,559	240,312	244,497 \$10,925	302,566 \$10,450	257,367 \$10,450	238,661 \$10,450	\$10,450	\$10,925	\$10,925	\$10,925	\$10.925	\$10.925	\$129,200
21	FIRM TRANSPORTATION CHARGE	\$10,925	\$10.925	\$10,925 \$27,124	\$33,567	\$10,450 \$28,552	\$26,479	\$26,331	\$26,259	\$29,989	\$31.097	\$29,062	\$28,782	\$347,802
22	USAGE CHARGE FUEL CHARGE	\$33,899 \$D	\$26,660 \$0	\$21,124 \$0	\$33,367 <b>\$0</b>	\$20,332	\$20,476	50	\$0,235	\$0	\$0	\$0	\$0	\$0
24	TOTAL	\$44,824	\$37,585	538,049	\$44,D17	\$39,002	\$36,929	\$36,781	\$37,184	\$40,914	\$42,022	\$39,987	\$39,707	\$477,002
	FTS-8													
25	BILLS	16	16	16	16	16	16	16	16	16	15	16	16	192
26	THERMS	395,914	406,089	416,827	347,524	318,312	314,807	320,952	352,40D	349,794	372,265	365,720	375,605	4,335.209
27	FIRM TRANSPORTATION CHARGE	\$12,000	\$12,000	\$12,006	\$12,000	\$12,000	\$12,000	\$12,000	\$12,000	\$12,000	\$12,000	\$12,000	\$12,000	\$144,000
28	USAGE CHARGE	\$40,510	\$41,551	\$42,650	\$35,559	\$32,570	\$32,211	\$32,840	\$36,058	\$35,791	\$38,090	\$37,420	\$38,432	\$443,681 \$0
29	FUEL CHARGE	\$0	\$0	\$0	so	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-
30	TOTAL	\$52,510	\$53,551	\$54,650	\$47,559	\$44,570	\$44,211	\$44,840	\$46,056	\$47,791	\$50,090	\$49,420	\$50,432	\$587,681
31	FTS-9 BILLS	11	11	11	10	10	11	11	11	11	11	11	12	11
32	THERMS	490,276	435,386	445,205	471.410	432,491	425.813	433.528	413,644	441,826	457,195	483.548	545,335	5,475,759
33	FIRM TRANSPORTATION CHARGE	\$9,900	59,900	59,900	39,000	\$9,000	\$9.900	\$9,900	\$9,900	\$9,900	\$9,900	\$9,900	\$10,800	\$117,900
34	USAGE CHARGE	\$43,914	\$38,996	\$39,877	\$42,224	\$38,738	536,140	538,831	\$37,050	\$39,574	\$40,951	\$43,320	\$48,646	\$490,464
35	FUEL CHARGE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0
36	TOTAL	\$53,614	\$48,898	\$49,777	\$51,224	\$47,738	\$48,040	\$48,731	\$46,950	\$49,474	\$50,851	\$53,220	\$59,646	\$608,364
	FTS-10										_	_		45
37	BILLS	4	. 4	4	4	4	4	4	4	400.074	3	105,813	3 234.766	2.926.484
38	THERMS	320,362	282,158	311,063	415,767	368,780	248.089	198,547	167,840 \$6,000	160.674 \$6,000	114,624 \$4,500	\$4,500	\$4,500	\$67,500
39	FIRM TRANSPORTATION CHARGE	\$6,000	\$6,000	\$6,000 \$25,862	\$6,000	\$6,000 \$30,660	\$6,000 \$20,626	\$6,000 \$15,507	\$13,954	\$13,358	\$9,530	\$6,797	\$19,518	\$243,474
40	USAGE CHARGE FUEL CHARGE	\$26,635 \$0	\$23,459 <b>\$</b> 0	\$25,862 \$0	\$34,567 \$0	\$30,060	\$20,026	\$0	\$0	\$0	50	\$0	50	\$0
42	TOTAL	\$32,635	\$29,459	\$31,862	\$40,567	\$36,660	\$26,525	\$22,507	\$19,954	\$19,358	\$14,030	\$13,297	\$24,018	\$310,974
	FTS-11													
1	BILLS	3	3	3	3	3	3	3	3	3	3	3	3	36
2	THERMS	552,513	526,670	571,810	566,232	494.638	548,176	276.453	239,399	274,605	256,704	210,231	455,012	4,972,443
3	FIRM TRANSPORTATION CHARGE	\$9,000	\$9,000	\$9,000	\$9,000	\$9,000	\$9,600	\$9,000	\$9,000	\$9,000	\$9,000	\$9,000	\$9,000 \$31,250	\$108,000 \$341,507
4	USAGE CHARGE FUEL CHARGE	\$37,947 <b>\$</b> 0	\$36,172 \$0	\$39,272 \$0	\$38,889 \$0	\$33,972 <b>\$</b> 0	\$37 649 \$0	\$18,987 \$D	\$16,442 \$0	\$18,860 \$0	\$17,630 \$0	\$14,439 \$0	\$31,250 \$0_	\$341,307
6	TOTAL	\$46,947	\$45,172	\$48,272	\$47,889	542.972	\$46,649	\$27,987	\$25,442	\$27.860	\$26,630	\$23,439	\$40,250	\$449,507
v		2.0,041	4.2,.12		,		,							
7	FTS-12 BILLS	3	3	3	3	3	3	2	2	2	2	2	2	30
8	THERMS	719,710	735,441	785,103	801,769	837,390	790,673	617,185	595,396	550,706	641,302	577,270	598,489	6,250,433
9	FIRM TRANSPORTATION CHARGE	\$12,000	\$12,000	\$12,000	\$12,000	\$12,000	\$12,000	\$8,000	\$8,000	\$8,000	\$8,060	58,000	\$8,000	\$120,000
10	USAGE CHARGE	\$45,183	\$46,171	\$49,289	\$50,335	\$52,571	\$49,638	\$38,747	\$37,379	\$34,573	\$40,261	\$36,241	\$37,573 <b>\$</b> 0	\$517,962 \$0
11	FUEL CHARGE		\$0	20	\$0	\$0	50	\$0	<b>\$</b> D	\$0	. 50	\$0	,	
12	TOTAL	\$57,183	\$58,171	\$61,289	\$62.335	\$64,571	\$61,638	\$46,747	\$45,379	\$42,573	\$48,261	\$44,241	\$45,573	\$637,962

SUPPORTING SCHEDULES: G-6 p.2-2

RECAP SCHEDULES: E-1 p.2, G-2 p.1.

EXPLANATION PROVIDE THE CALCULATION FOR REVENUE AND COST OF GAS FOR THE HISTORIC BASE YEAR + 1.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA + 1: 12/31/09 WITNESS. SYLVESTER

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COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

FOR THE YEAR ENDED 12/31/09

DOCKET NO: 090125-GU

FLORIDA PUBLIC SERVICE COMMISSION

LINE NO.	RATE CLASS	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
	FT\$-13					-								
13	BILLS	1	1	1	1	1	1	1	1	1	1	. 1		12
14	THERMS	1,190,435	1,307,692	1,009,252	1,229,741	1,471,160	1,363,450	1.461,718	1,389,517	1,208,130	636,520	658,934 \$13,333	1,074,178 \$13,333	14,000,727 \$160,000
1.5	FIRM TRANSPORTATION CHARGE USAGE CHARGE	\$13,333 \$0	\$13,333 \$0	\$13,333 <b>5</b> 0	\$13,333 \$0	\$13.333 \$0	\$13,333 <b>\$</b> 0	\$13.333 \$0	\$13,333 \$0	\$13.333 \$0	\$13,333 \$0	\$13,333 \$0	\$13,333 \$0	\$160,000
16 17	FUEL CHARGE	50	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	50	\$0	\$0	50	<b>\$</b> D
18	TOTAL	\$13,333	\$13.333	\$13,333	\$13,333	\$13,333	\$13,333	\$13,333	\$13,333	\$13.333	\$13,333	\$13,333	\$13,333	\$160,000
	SPECIAL CONTRACTS							_	_	_	_	_	7	
19	BILLS	7		7	7	7	7	7 4.746.919	5,291,256	4.397.341	5.731.632	7 3,748,576	6,655,551	84 71.072.016
20	THERMS FIRM TRANSPORTATION CHARGE	7,314,927 \$125,874	5,963,426 \$125,874	4,921,088 \$125,874	7,821,744 \$125,874	7,971,703 \$125,874	6,507,853 \$125,874	\$125,874	5,291,256 \$125,874	\$125,874	\$125.874	\$125.874	\$125.874	1,510,491
21	USAGE CHARGE	\$7,045	\$6,728	\$7,600	\$8,094	\$8,237	\$7,195	\$7,022	\$7,923	\$6,664	\$8,323	34,880	\$6,644	86,354
23	FUEL CHARGE	50	\$0	\$0_	\$0	\$0,237	\$0	\$0	\$0	\$0	\$0	\$0	\$0_	. 0
24	TOTAL	\$132,920	\$132.602	\$133,474	\$133,968	\$134,111	\$133,069	\$132,896	\$133,787	\$132,538	\$134,198	\$130,754	\$132,518	\$1,596,845
	SABS						_			_			3	36
25	NUMBER OF SHIPPERS	3	3	3	3	3	15,959	3 15,992	3 15,924	3 15.901	3 15,870	15,918	16.093	191,751
26 27	NUMBER OF CONSUMERS IN POOL SHIPPER ADMINISTRATION CHARGE	15,901 \$300	16,023 \$300	16,034 \$300	16,075 \$300	16,061 \$300	\$30D	\$300	\$300	\$300	\$300	\$300	3300	\$3,600
28	CONSUMER CHARGE	\$47,703	\$48,069	\$48,102	\$48.225	\$48,183	\$47,877	\$47,976	\$47,772	\$47,703	\$47,610	\$47,754	348,279	\$575,253
29	TOTAL	\$48,003	\$48,369	\$48,402	\$48,525	548,483	\$48,177	\$48,276	\$48,072	\$48,003	\$47,910	\$48,054	\$48.579	\$578,853
	SAS								6		6	8		96
30	NUMBER OF SHIPPERS	8	6	6	\$ \$1,380	51,380	\$1,380	8 \$1,380	\$1,380	5 \$1,380	\$1,380	\$1,380	\$1,380	\$16,560
31	SHIPPER ADMINISTRATION CHARGE	\$1,380	\$1,380	\$1,380										
32	TOTAL	\$1,380	\$1,380	\$1,380	\$1,380	\$1,380	\$1,380	\$1,380	\$1,380	\$1,380	\$1,380	\$1,380	\$1,380	\$16,560
	OS-DPO		_				1	1	1	1	1	1	1	12
33	NUMBER OF SHIPPERS MONTHLY RATE	1 \$42	1 \$42	1 \$42	1 \$42	1 \$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$500
										542	\$42	\$42	\$42	\$500
35	TOTAL	\$42	\$42	\$42	542	\$42	\$42	\$42	\$42	342	342	342	342	\$300
	MISCELLANEOUS SERVICE REVENUE													
36	RES CONNECTION CHARGE	\$7,110	57,110	37,110	\$7,110	\$7,110	\$7,110 \$600	\$7,110 \$600	\$7,110 \$600	\$7,110 \$600	\$7,110 \$600	\$7.110 \$600	\$7,110 \$600	\$85,320 \$7,200
37 36	NON-RES CONNECTION CHARGE RES RE-CONNECTION CHARGE	\$600 \$3,690	\$600 \$3,690	\$600 \$3,590	\$600 \$3,690	\$600 \$3,690	\$3,690	\$3.690	\$3,690	\$3,690	\$3,590	\$3,590	\$3,690	\$44.280
39	NON-RES RE-CONNECTION CHARGE	\$60	\$3,690 \$60	\$150	33,690 \$60	\$3,680 \$60	\$150	\$60	\$60	\$150	560	\$60	\$60	\$990
40	COLLECTION IN LIEU OF DISCONNECT	\$0	\$0	\$6	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0
41	CHANGE OF OCCUPANCY CHARGE	30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42	RETURN CHECK CHARGE	\$950	\$950	\$950	\$950	\$950	\$950	5950	\$950	5950	\$950	\$950	5950	\$11,400
43	TOTAL	\$12,410	\$12,410	\$12,500	\$12.410	\$12,410	\$12,500	\$12,410	\$12,410	\$12,500	\$12,410	\$12.41D	\$12,410	\$149,190
44	OTHER REVENUES	\$0	\$0	\$0	50	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0
45	TOTAL MISC. REVENUES	\$12,410	\$12,410	\$12,500	\$12,410	\$12,410	\$12,500	\$12,410	\$12,410	\$12,500	\$12,410	\$12,410	\$12,410	\$149,190
						5994.247	3942.263	\$888,546	\$885,812	\$689,262	\$901,709	\$932.323	\$1,013,047	\$11,762,705

RECAP SCHEDULES: E-1 p.2, G-2 p.1, HEDULES: G-6 p.2-2

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE CALCULATION FOR THE REVENUE AND COST OF GAS FOR THE HISTORIC BASE YEAR + 1.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA + 1: 12/31/09 WITNESS: SYLVESTER

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

LINE NO.		JANUARY 2009	FEBRUARY 2009	MARCH 2009	APRIL 2009	MAY 2009	JUNE 2009	JULY 2009	AUGUST 2009	SEPTEMBER 2009	OCTOBER 2009	NOVEMBER 2009	DECEMBER 2009	TOTAL
	COST OF GAS													
1	FIRM THERMS SOLD	0	0	0	0	0	0	0	0	٥	a	0	0	0
2	COST OF GAS-FIRM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	REVENUE RELATED TAXES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	I-GAS THERMS SOLD	0	0	0	0	С	0	٥	0	0	0	0	0	O
5	COST OF GAS-LGAS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	REVENUE RELATED TAXES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	TOTAL COST OF GAS	***	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	NET REVENUES	\$1,090,534	\$1,096,474	\$1,064,912	\$1,063,555	\$994,247	\$942,283	\$888,546	\$885 B12	\$889,262	\$901,709	\$932,323	\$1,013,047	\$11,762,705

NOTE: REVENUE RELATED TAXES INCLUDES A FUEL TAX OF .503%.

CALCULATION OF THE PROJECTED TEST YEAR - REVENUES & COST OF GAS

PAGE 10 OF 36

FLORIDA PUBLIC SERVICE COMMISSION

SUPPORTING SCHEDULES: G-6 p.2-2

EXPLANATION: PROVIDE THE CALCULATION FOR REVENUE AND COST OF GAS FOF PROJECTED TEST YEAR

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: SYLVESTER

RECAP SCHEDULES: E-1 p.2. G-2 p.1,

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

FOR THE YEAR ENDED 12/31/10

Part	INE 10.	RATE CLASS	JANUARY	FEBRUARY	MARCH	APRIL				ALICHET		007075		OF OF LINES	
BILLIAN   1318   2319   2309   2310			anii dan 1	PEDRUMNI	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
			3.193	3.219	3 206	3 193	3 133	3.083	3.066	3.044	3 031	3 024	3.035	3 077	37.3
Part															322,1
Part							\$31,330					\$30,240	\$30.350	\$30,770	\$373,0
TOTAL  180.192 180.092 180.093						\$12,604		\$9,496						\$13,574	\$141,5
The content of the				\$0	SC		\$0	\$0	<b>5</b> 0	\$0			\$0		
BILLS		_	\$50,192	\$50 649	347,541	\$44,534	\$41.041	\$40,326	\$36,797	\$38,504	\$38,382	\$39,640	\$41,051	\$44,344	\$515,D0
Price   1997															
FIRST PRANSPORTATION CHARGE  1201 \$23,000 \$10,															25,3
Section   Sect															371,3 \$316,6
Full Column   10	10 (	JSAGE CHARGE								\$9 235				\$15 R39	\$163,8
Part	11	FUEL CHARGE	\$0			<b>\$</b> D		\$0		\$0	\$0		50		
BILLS	<i>12</i> i	COTAL	\$49,302	\$50,426	\$4,858	541,113	\$38,013	\$36,583	\$35,501	\$35,248	\$35,153	\$35,069	\$37,032	\$42,201	\$480,4
THERM   1964   1965															
First Pransport Patron Charge   \$104.466   \$105.760   \$100.750   \$100.750   \$100.750   \$110.205   \$110.205   \$110.205   \$111.005															87.0
Under Charge   \$117,588   \$112,697   \$341,19   \$379,355   \$0.918   \$44,864   \$42,267   \$42,111   \$42,069   \$44,762   \$40,048   \$11,649   \$15,049   \$11,649							138,220					99,340			1,877,3
TOTAL  1012-1016-1016-1016-1016-1016-1016-1016-	16 K	JSAGE CHARGE										\$110,775			\$1,306,0 \$827,4
Part															3027.
BILLS SSO \$90 \$90 \$90 \$90 \$90 \$90 \$90 \$90 \$90 \$90	18 7	OTAL	\$222,028	\$218,477	\$200,469	\$186,620	\$169,023	\$156,679	\$152,377	\$152,986	\$153,424	\$154,557	\$172,368	\$194,449	\$2,133,4
THEMS		78-2													
THEMS 77.041 47.40 66.318 66.317 47.008 24,608 194.12 18.183 16.448 19.309 33.448 42,222 44.184 18.183 16.448 19.309 33.448 42,222 43.184 18.183 16.448 19.309 13.146 19.309 13.146 19.309 13.146 19.309 13.146 19.309 13.146 19.309 13.146 19.309 14.1			950	950	950	950	950	950	950	<b>9</b> 50	950	950	950	950	11,
SABE CHARGE   \$2,0						66,137									477.
FIRST FIRST FUEL CHARGE  10 95 95 95 95 95 95 95 95 95 95 95 95 95	1 F	IRM TRANSPORTATION CHARGE					\$26,125			\$26,125		\$26,125			\$313,
FTS_21  SILES  566  566  566  566  566  566  566  5				\$13,956 \$0				\$7, <u>224</u> \$0							\$140,
Fig. 1   F	14 T	OTAL	\$48,741	\$40,081	\$45,300	\$45,540	\$39.925	\$33,349	\$31,823	\$31,463	\$30,954	\$31,793	\$35,944	\$38,831	\$453,7
THEMS    141,048   120,200   138,418   124,913   92,203   59,810   44,270   46,700   52,237   58,286   66,789   120,001   104,1616   161,151   161															
HIRM TRANSPORTATION CHARGE  \$16,15 \$1							586					566		586	7.0
USAGE CHARGE  1541,406  150  150  150  150  150  150  150  1												56,266			1,062.6
FUEL CHARGE \$ \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	9 (	INM I KANSPUK LATION CHARGE													\$193,3
TOTAL \$57.521 \$51.401 \$36,162 \$52,784 \$43,209 \$53,614 \$29,111 \$29,824 \$31,467 \$32,633 \$41,933 \$46,088 \$55,623 \$18,000															\$311,5
FIRS 3 BILLS  224  224  224  224  224  224  224	٥Т	OTAL	\$57,521	\$51.401	\$56,162	\$52,784	\$43.209	\$33,514		\$29,824	\$31.467		\$41,593		\$505,
BILLS 5 61.653 6 57.556 5 56.43 48.64 42.77 40.029 41.661 40.617 42.693 50.370 51.987 55.671 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	F	TS-3													
THERMS   \$1.863   \$3.366   \$7.556   \$5.643   \$4.844   \$4.377   \$4.0029   \$41.661   \$40.617   \$42.693   \$50.370   \$50.910   \$20.160   \$20	1 8	ILLS	204	724	224	224	228	224	224	724	224	274	224	224	2.
FIRM TRANSPORTATION CHARGE \$20,160 \$20	2 T						48.841	42.372	40.029		40 817	42,693			597.
USAGE CHARGE \$12,197 \$12,523 \$11,386 \$11,007 \$26,661 \$3,382 \$7,918 \$8,241 \$8,074 \$8,485 \$9,964 \$10,224 \$17,775 \$1,	a F	IRM TRANSPORTATION CHARGE	\$20,160	\$20,160	\$20,160	\$20,160	\$20,160	\$20,160	\$20,160	\$20,160	\$20,160	\$20.160	\$20,160	\$20,160	\$241,
TOTAL 532,357 \$32,683 \$31,546 \$31,167 \$29,821 \$28,542 \$28,076 \$28,011 \$28,244 \$28,645 \$30,124 \$30,444 \$38,455 \$30,124 \$30,444							\$9,661					\$8,485		\$10,284	\$118,
FIS.1.1  SILLS  223  223  223  223  223  223  223	6 T	OTAL							·						\$360,
BILLS  223  223  223  223  223  223  223	_	TO 4.4	774,740	4.000	40,000	451,157	220,021	\$2D,042	320,070	420,401	520,204	422,045	450,124	V30,444	#oba,
THERMS   164.061   162.592   154.478   154.122   140.696   128.084   125.629   129.385   122.167   136.167   134.965   142.774   1,64.168   140.070   140.07	7 <u>F</u>	13-3.1 III.S	700	227	***	***	one.	200							
FIRM TRANSPORTATION CHARGE \$20.070 \$20						223									2,6 1,686.1
USAGE CHARGE \$22.477 \$37.162 \$30.557 \$30.487 \$27.819 \$125.534 \$24.851 \$25.594 \$24.168 \$24.963 \$26.897 \$26.242 \$33.546 \$1.00 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$									125,629					142,774 \$20,070	1,686,1 \$240,1
FIEL CHARGE \$ \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	o U	SAGE CHARGE													\$333.
FIRST BILLS 158 158 158 158 158 158 158 158 158 158	1 F	UEL CHARGE													
BILLS 158 158 158 158 158 158 158 158 158 158	2 1	OTAL	\$52,527	\$52,232	\$50,627	\$50,557	\$47,889	\$45,604	\$44,921	\$45,664	\$44,236	\$45,033	\$46,767	\$48,312	\$574.
THEMS 238.106 233.524 221.516 219.778 188.020 187.230 174.906 177.750 177.750 174.748 194.814 204.786 2.38 FIRM TRANSPORTATION CHARGE \$25.070 \$26.070															
FIRM TRANSPORTATION CHARGE \$26,070 \$26															1.
USAGE \$42.638 \$41,817 \$39,667 \$39,356 \$33,669 \$33,527 \$31,320 \$31,830 \$31,830 \$31,292 \$34,885 \$36,668 \$42,64,64 \$40 \$40 \$40 \$40 \$40 \$40 \$40 \$40 \$40 \$4					221,516										2,392,
FUEL CHARGE \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0															\$312, \$428,
TOTAL \$68.700 \$67.807 \$55.717 \$65.450 \$50.700 \$57.700															3428.
	T	OTAL	\$68,706	\$67.887	\$65,737	\$65,426	\$59.739	\$59,597	\$57,390	\$57,900	\$57,900	\$57.362	\$60,955	\$62,738	\$741

DOCKET NO: 090125-GU

#### CALCULATION OF THE PROJECTED TEST YEAR - REVENUES & COST OF GAS

PAGE 11 OF 36

EXPLANATION: PROVIDE THE CALCULATION FOR REVENUE AND COST OF GAS FOR PROJECTED TEST YEAR

FLORIDA PUBLIC SERVICE COMMISSION

SUPPORT NG SCHEDULES G-6 p.2-2

TYPE OF DATA SHOWN: PROJECTED TEST YEAR 12/31/10 WITNESS: SYLVESTER

RECAP SCHEDULES: E-1 p.2. G-2 p.1,"

COMPANY: FLORIDA DMISION OF CHESAPEAKE UTILITIES CORPORATION

FOR THE YEAR ENDED 12/31/10

LINE RATE TOTAL SEPTEMBER OCTOBER NOVEMBER DECEMBER JANUARY FEBRUARY MARCH APRIL JUNE JULY AUGUST NO. CLASS FTS-5 BILLS 31 83.762 \$8,525 \$13,927 31 74.679 31 75,950 372 31 60.047 31 68.355 81,034 \$8,525 987,784 102,300 88,412 \$8,525 \$14,700 89.249 58.525 \$14,839 88,505 THERMS
FIRM TRANSPORTATION CHARGE 89,807 \$8,525 87,668 \$8.525 100,316 \$8.525 \$9,984 \$8,525 \$11,365 \$8,525 \$12,417 \$8,525 \$12,528 \$8,525 \$8,525 164,239 \$14.577 USAGE CHARGE \$16,680 \$14.932 11 FUEL CHARGE \$21,153 \$22,452 \$21,999 \$23,241 \$266,539 12 TOTAL \$20,942 \$25,205 \$23,457 \$23,225 \$23,364 \$23,102 \$18,509 \$19,890 17 17 59,942 \$7,650 63,461 \$7,650 74,987 \$7,650 97.767 \$7.650 98,770 \$7,650 1 008 729 96,152 \$7,650 \$14,100 89,403 \$7,650 \$13,110 76,976 66,776 14 THERMS 15 FIRM TRA 112.132 96.373 75,990 \$91,800 FIRM TRANSPORTATION CHARGE USAGE CHARCE \$7,650 \$7,650 \$14,132 \$7,650 \$7,650 \$7,650 \$11,143 \$11,288 \$8,790 \$9,306 \$0 \$10,996 \$14,337 \$14,484 \$147,920 \$15,443 50 17 FUEL CHARGE \$22,134 \$239,720 14 TOTAL \$24,093 \$21,782 \$21,750 \$20,760 \$18,793 \$18,938 \$17,442 \$16,440 \$16,956 \$18.646 \$21.987 FTS-7
19 BILLS
20 THERMS
21 FIRM TRANSPORTATION CHARGE 276 250,473 \$10,925 \$27,787 236,694 \$10,925 261,961 259,442 \$10,925 3,172,854 272,615 252,104 \$10,925 256,288 \$10,925 314,357 \$10.925 269,159 \$10,925 249 14D 270 320 280 300 \$10.925 \$27.640 \$10,925 \$31,097 \$10,925 \$10.925 \$131,100 \$10.925 \$29,062 \$351,996 22 USAGE CHARGE 23 FUEL CHARGE \$30,244 \$27,968 \$28,433 \$34,875 \$29,861 \$26,259 \$29,589 \$0 \$483,096 \$39,987 539,707 \$38.565 \$37,184 \$40,914 \$42,022 24 TOTAL \$41,169 \$38,893 \$39,358 \$45,800 \$40,786 \$38,712 FTS-8 16 395,914 16 347,524 16 318.312 16 314,807 25 BILLS 26 THERMS 372,265 \$12,000 365,720 \$12,000 416 827 320,952 349,794 375 605 4 336 209 406 089 \$144,000 \$443,681 27 FIRM TRANSPORTATION CHARGE 28 USAGE CHARGE \$12,000 \$40,510 \$12,000 \$41,551 \$12,000 \$35,559 \$12.000 \$32.570 \$12,000 \$32,211 \$12,000 \$35,791 \$12,000 \$12,000 \$12,000 \$32.840 \$36,058 \$38,090 \$37,420 \$36 432 \$42,650 29 FUEL CHARGE \$0 30 \$587,681 \$44,840 \$47,791 \$50,090 \$49,420 \$50,432 30 TOTAL \$44,211 \$48,058 \$52,510 \$53,551 \$54,650 \$47,559 \$44,570 FTS-9 BILLS THERMS 144 31 32 6,121,996 \$129,600 525.315 545,335 563,086 \$10,800 525,844 \$10,800 515.825 \$10.800 467,479 \$10,800 475,195 \$10,800 455 311 554,743 483 493 498 862 33 FIRM TRANSPORTATION CHARGE
34 USAGE CHARGE \$10,800 \$43,306 \$10,800 \$44.683 \$10,800 \$10,800 \$10,800 \$10,800 \$10,800 \$47.052 \$48,846 \$548,347 34 USAGE CHARGE 35 FUEL CHARGE \$50,436 \$45,816 \$47,100 \$49,686 \$45,202 \$41,672 \$42 563 \$40.782 \$0 \$57.852 \$59,646 \$677,947 16 TOTAL \$61,236 \$56,616 \$57,900 \$57,002 \$52.672 \$53,363 \$51,582 \$54,106 \$55,483 \$60,488 FTS-10 BILLS 36 2 405 252 37 234,766 \$4,500 105,733 114,624 105,813 39 THERMS
39 FIRM TRANSPORTATION CHARGE
40 USAGE CHARGE 185,505 142,608 117,170 250.992 341.223 309,396 266.068 231,355 \$4,500 \$8,797 \$4,500 \$22,121 \$4,500 \$19,235 \$4,500 \$20,667 \$4,500 \$28,369 \$4,500 \$25,723 \$4,500 \$15,423 \$4,500 54 500 \$4,500 \$4,500 \$11,856 \$9.742 \$9,530 \$19.518 \$199.973 4: FUEL CHARGE \$253,973 \$23,735 \$25,367 \$32,869 \$30,223 \$19,923 \$16,356 \$14,242 \$13,291 \$14,030 \$13,297 \$24,018 42 TOTAL \$26,621 FTS-11 BILLS THERMS FIRM TRANSPORTATION CHARGE 36 4,972,443 494,636 \$9,000 548 176 \$9,000 256 704 210.231 455,012 276,453 239.399 274,605 552,513 526,670 571,810 566,232 \$9,000 \$17,630 \$9,000 \$31,250 \$9,000 \$9,000 \$9,000 \$108,000 \$9,000 39,000 \$9,000 \$9 000 \$9,000 \$341.507 USAGE CHARGE \$37.947 \$36,172 \$39,272 \$38,889 \$33,972 \$37,649 \$0 \$18,987 \$16,442 \$18,660 \$14,439 \$0 FUEL CHARGE SO \$40,250 \$449,507 \$27,860 \$26,630 € TOTAL \$46.947 \$45,172 \$48,272 \$47,889 \$42.972 \$46,649 \$27,987 \$25,442 \$23,439 FTS-12 24 7,164,270 BILLS THERMS FIRM TRANSPORTATION CHARGE 577,270 598,489 \$8,000 547 54R 576.068 \$8,000 616,448 \$8,000 594,822 617.185 595.396 550,706 641,302 500 969 648.068 \$96,000 \$8,000 \$37,343 \$6,000 \$36,747 \$8.000 \$34,375 \$8,000 000,82 \$8,000 SR OOD SP OOD \$8,000 \$37,379 \$34,573 \$40,261 \$36,241 \$37.573 \$449 773 USAGE CHARGE \$36,166 \$38,701 \$37,729 \$40,686 FUEL CHARGE \$45,573 \$545,773 \$45,379 \$42,573 \$48,261 \$44,241 \$44,166 \$46,701 \$45,729 \$45,343 \$46,747 12 TOTAL \$42.375 \$48.686

DOCKET NO 090125-GU

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION. PROVIDE THE CALCULATION FOR REVENUE AND COST OF GAS FOR PROJECTED TEST YEAR

TYPE OF DATA SHOWN PROJECTED TEST YEAR: 12/31/10 WITNESS: SYLVESTER

PAGE 12 OF 36

COMPANY. FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATIOI

FOR THE YEAR ENDED 12/31/10

TINE DATE SEPTEMBER OCTOBER NOVEMBER DECEMBER TOTAL JANUARY FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST NO. CLASS FTS-13 BILLS 12 658.934 \$13.333 1,074,178 \$13,333 14,000,727 1.461.718 1,389,517 1,208,130 THERMS
FIRM TRANSPORTATION CHARGE 1 229 741 1 471 160 1 363 450 1 190 435 1 307 697 1.009.252 \$160,000 \$13,333 \$13 333 \$13,333 \$13,333 \$13,333 \$13,333 \$13,333 \$13,333 \$13,333 \$13,333 50 16 USAGE CHARGE 50 50 50 \$D \$0 50 17 FUEL CHARGE \$13,333 \$13,333 \$13,333 \$13,333 \$13,333 \$13,333 \$13.333 \$13,333 \$160,000 19 TOTAL \$13,333 \$13,333 \$13.333 \$13,333 SPECIAL CONTRACTS BILLS 96 71.072.016 7,971,703 \$125,874 6,507,853 \$125,874 \$7,195 4.746.919 \$125,874 5,291.256 \$125,874 4,397,341 \$125,874 3.748.576 6.655.551 20 THERMS 21 FIRM TRANSPORTATION CHARGE 5,963,426 \$125,874 \$6,726 4,921,088 \$125,874 7,621,744 \$125,874 5 731 632 7,314,927 3125 874 \$125,874 \$125,874 1,510.491 \$125,874 \$7,045 \$7,600 \$8,094 \$8,237 \$7,022 \$7,923 \$0 \$6,664 \$8,323 \$ ..880 \$6,644 86.354 22 FUEL CHARGE \$1,596,845 \$132,518 24 TOTAL \$132,920 \$132.602 \$133,474 \$133,968 \$134,111 \$133,069 \$132,896 \$133.797 \$132,538 \$134,198 \$130,754 SABS NUMBER OF SHIPPERS 16,335 \$300 192,956 NUMBER OF CONSUMERS IN POOL SHIPPER ADMINISTRATION CHARGE 15,907 \$300 16,058 \$300 16,100 \$300 16.076 16.048 16,063 16,078 16,175 16.035 16.079 16 006 \$300 \$300 \$300 \$300 \$48,144 5300 \$300 1300 \$3,600 \$48,189 \$48,234 \$49,005 \$576,868 29 CONSUMER CHARGE \$47,721 \$48.093 **S49 174** \$48,300 \$48,237 549.018 \$48.228 \$48,534 \$48.825 \$49,305 \$582,468 \$48,537 \$48,318 \$48,528 \$48,444 29 TOTAL \$48.021 \$48,393 548,474 \$48,600 SAS NUMBER OF SHIPPERS 31 NUMBER OF CONSUMERS IN POOL 32 SHIPPER ADMINISTRATION CHARGE 646 \$1,380 635 \$1,380 644 \$1,380 646 \$1,380 647 \$1,380 549 \$1.380 651 649 652 \$1,380 \$1,380 \$1,380 \$1,380 \$1,380 \$16,560 \$1,380 \$0 33 CONSUMER CHARGE \$1,380 \$1,380 \$1,380 \$16,560 \$1,380 \$1,380 \$1,380 34 TOTAL 51.380 \$1,380 \$1,380 \$1,380 \$1,380 \$1,380 OS-DPO NUMBER OF SHIPPERS MONTHLY RATE \$500 \$42 \$42 \$42 \$42 \$42 \$42 542 \$42 \$42 \$500 \$42 \$42 \$42 \$42 \$42 \$42 37 TOTAL 542 \$42 \$42 \$42 \$42 \$42 MISCELLANEOUS SERVICE REVENUE \$85,320 \$7,110 \$600 \$7.110 \$7,110 \$7 110 \$7,110 \$7,110 \$7,110 \$7,110 RES CONNECTION CHARGE NON-RES CONNECTION CHARGE \$600 \$3,690 \$600 \$3,690 \$600 \$3,690 \$600 \$3,690 \$7,200 \$44,280 \$990 \$600 \$3,690 \$600 \$600 \$600 \$600 \$600 \$600 \$3,690 RES RE-CONNECTION CHARGE
NON-RES RE-CONNECTION CHARGE \$3,690 \$150 \$3,690 \$60 \$3,690 \$50 \$3,690 \$150 \$3,690 \$3,690 \$60 \$150 \$0 \$60 \$60 \$60 \$60 \$60 50 50 \$0 \$0 COLLECTION IN LIEU OF DISCONNECT CHANGE OF OCCUPANCY CHARGE \$0 \$0 50 \$0 \$0 \$0 \$0 \$0 \$0 \$11,400 44 RETURN CHECK CHARGE \$950 \$950 3950 \$950 1950 \$950 \$12,410 \$149,190 45 TOTAL \$12,410 \$12,410 \$12,500 \$12,410 \$12,410 \$12,500 \$12.410 \$12,41D \$12,500 \$12,410 \$12,410 \$0 \$0 \$0 30 50 46 OTHER REVENUES so \$0 \$0 50 \$0 \$0 50 \$12,500 \$12,410 \$12.410 \$12,410 \$12,410 \$12,410 \$149,190 47 TOTAL MISC. REVENUES \$12,410 \$12,410 \$12,500 \$12,410 \$12,410 \$944,801 \$1,021,366 \$11,773,624 \$888,663 \$892,577 \$912,242 TOTAL OPERATING REVENUE \$1,109,636 \$1,079,368 \$1,068,665 \$1 051 931 \$984.605 \$927.894 \$891,778

RECAP SCHEDULES: E-1 p.2. G-2 p.1. HEDULES: G-5 p.2-2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE CALCULATION FOR THE REVENUE AND COST OF GAS FOR

TYPE OF DATA SHOWN'
PROJECTED TEST YEAR: 12/31/10

THE PROJECTED TEST YEAR.

DOCKET NO: 090125-GU

\$984,605

\$1,068,665

\$1,051.931

OCT 2010 NOV 2010 DEC 2010 SEP 2010 LINE JAN 2010 FEB MAR 2010 APR 2010 MAY 2010 JUL 2010 AUG 2010 TOTAL NO. 2010 2010 COST OF GAS FIRM THERMS SOLD COST OF GAS-FIRM \$0 50 REVENUE RELATED TAXES \$0 \$0 50 \$0 I-GAS THERMS SOLD COST OF GAS-I GAS REVENUE RELATED TAXES 0 Ď 0 0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 7 TOTAL COST OF GAS \$0

\$927,894

\$891,778

PAGE 13 OF 36

\$1,021,366

\$912,242

\$688,663

\$892,677

\$944,801

\$11.773.624

NOTE: REVENUE RELATED TAXES INCLUDES A FUEL TAX OF .503%.

\$1,109,636

\$1.079.36B

SCHEDULE G-2

B NET REVENUES

SUPPORTING SCHEDULES: G6 p.1

		G-2

## CALCULATION OF THE PROJECTED TEST YEAR - NET OPERATING INCOME

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C SUBJECT STREET									
			TIES CORPORATIO		THE HISTORIC	BASE YEAR + 1 A	ND THE PROJECTED TEST Y	EAR, IF ADDITIONAL TREND	TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 HISTORIC BASE YEAR DATA + 1: 12/31/09
T NO: 090125-GU									PROJECTED TEST YEAR: 12/31/10 WITNESS: DEWEY
	_			<del></del>	HISTORIC BASE	PROJECTED			<del></del>
TRE	ND RATES:				YEAR + 1 12/31/09	TEST YEAR 12/31/10			
					3.50%	3.50%			
		VTH X INFLATION	N		3.47%	3.47%			
		νтн			2.70% 0.75%	2.7 <b>0%</b> 0.75%			
ACCOUNT		HISTORIC BASE YEAR	ADJUSTMENTS	TOTAL BASE YEAR	BASE YEAR + 1	PROJECTED TEST YEAR	TREND BASIS FROM ABOVE		
DISTRIBUTION	EXPENSE						_		
870 Payro	oli trended	\$188,278	so	\$188,278	\$194.868	\$201 688	#1		
		\$65,227	\$0	\$65,227	\$67,491	\$69,833			
				\$0	\$28,775	\$29,782	#1		
Vaca	ınt Non-Payroti	\$0	\$0	\$0	\$13,594	\$14,066	#2		
Total		\$253,505	\$0	\$253,505	\$304,727	\$315,369			
		\$0	\$0	\$0	\$0	\$Q			
			\$0	\$0	\$0	\$0			
Vaca	int Non-Payrol(	\$0	\$0	\$0	\$0	\$0			
Total		\$0	\$0	\$0	\$0	\$0			
874 Payro	oil trended	\$182,209	\$0	\$182,209	\$188.586	\$195 187	#1		
		\$163,246	\$0	\$163,246	\$168,911				
		\$0	\$0	\$0	\$17,278	\$17,883	#1		
Vacai	nt Non-Payroll	\$0	\$0	\$0	\$10,813	\$11,188	#2		
Total		\$345,455	\$0	\$345,455	\$385,589	\$399,031			
875 Payro	oll trended	\$21,346	\$0	\$21 346	\$22 093	\$22.867	#1		
Other	r trended								
Vacar	nt Payroll	\$0	\$0	\$0					
Vacar	nt Non-Payroll	\$0	\$0	\$0	\$452	\$468	#2		
Total	-	\$30,147	\$0	\$30,147	\$32,313	\$33,442			
		\$11,885	\$0	\$11,885	\$12,301	\$12,731	#1		
		\$44,749	\$0	\$44,749	\$46,302	\$47,909	#2		
		\$0	\$0	\$0	\$152	\$157	#1		
Vacar	nt Non-Payroll	\$0	\$0	\$0	\$104	\$108	#2		
Tota!	-	\$56,634	SO_	\$56,634	\$58,859				
1	#1 PAY #2 CUS #3 INFL #4 CUS  ACCOUNT  DISTRIBUTION  870 Payro Othe Vaca Vaca Total  871 Payr Othe Vaca Vaca Total  875 Payr Cothel Vaca Vaca Total  876 Payr Cothel Vaca Vaca Total	TREND RATES:  #1 PAYROLL ONLY #2 CUSTOMER GROV WAS INFLATION ONLY #4 CUSTOMER GROV  ACCOUNT  DISTRIBUTION EXPENSE  870 Payroll trended Other trended Vacant Payroll Vacant Non-Payroll Total  871 Payroll trended Other trended Other trended Vacant Payroll Vacant Non-Payroll Total  874 Payroll trended Other trended Other trended Vacant Payroll Vacant Non-Payroll Total  875 Payroll trended Other trended Vacant Payroll Vacant Non-Payroll Total	TREND RATES:   #1	TREND RATES: #1	TREND RATES: #1	THE HISTORIC RATES   TREND R	TREND RATES   TREND RATES	TREND RATES   TREND RATES   TOTAL   BASE YEAR +1 AND THE PROJECTED TEST NO. 090125-GU	THE HISTORIC BASE YEAR + 1 AND THE PROJECTED TEST YEAR. IF ADDITIONAL TIREND RATES ARE APPLIED, PROVIDE AN EXPLANATION AS TO THE BASIS OF THE FACTOR.    NO. 690125-GU   TREND RATES

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

DOCKET NO: 090125-GU

### CALCULATION OF THE PROJECTED TEST YEAR - NET OPERATING INCOME

PAGE 15 OF 36

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE THE CALCULATION OF OPERATION AND MAINTENANCE EXPENSES FOR THE HISTORIC BASE YEAR + 1 AND THE PROJECTED TEST YEAR. IF ADDITIONAL TREND RATES ARE APPLIED, PROVIDE AN EXPLANATION AS TO THE BASIS OF THE FACTOR.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/08
HISTORIC BASE YEAR DATA + 1: 12/31/09
PROJECTED TEST YEAR: 12/31/10
WITNESS: DEWEY

LINE NO.	ACCOUNT	HISTORIC BASE YEAR	ADJUSTMENTS	TOTAL BASE YEAR	BASE YEAR + 1	PROJECTED TEST YEAR	TREND BASIS FROM ABOVE
-	DISTRIBUTION EXPENSE						
1	877 Payroll trended	\$4,949	\$0	\$4,949	\$5,122	\$5,302	#1
2	Other trended	\$14,540	\$0	\$ 74,540	\$15,045	\$15,567	#2
3	Vacant Payroll	\$0	\$0	\$0	\$392	\$406	#1
4	Vacant Non-Payroll		\$0	\$0	\$268	\$277	#2
5	Total	\$19,489	\$0	\$19,489	\$20,827	\$21,551	
6	878 Payroll trended	\$150,020	\$0	\$150,020	\$155,271	\$160,705	#1
7	Other trended	\$205,327	\$1,813	\$207,140	\$214,328	\$221,766	#2
8	Vacant Payroll	\$0	\$0	\$0	\$14,259	\$14,758	#1
9	Vacant Non-Payroll		\$0	\$0	\$8,464	\$8 758	#2
10	Total	\$355,347	\$1,813	\$357,160	\$392,322	\$405,987	
11	879 Payroll trended	\$10,642	\$0	\$10,642	\$11,014	\$11,400	#1
12	Other trended	\$4,644	\$0	\$4,644	\$4,805	\$4,972	#2
13	Vacant Payroli	\$0	\$0	\$0	\$1,173	\$1,214	#1
14	Vacant Non-Payroll		\$0	\$0	\$659	\$682	#2
15	Total	\$15,286	\$0	\$15,286	\$17,651	\$18,267	
16	880 Payroll trended	\$63,272	\$0	\$63,272	\$65,487	\$67,779	#1
17	Other trended	\$21,139	\$0	\$21,139	\$21,710	\$22,296	#3
18	Vacant Payroll	\$0	\$0	\$0	\$11,175	\$11,566	#1
19	Vacant Non-Payroll	\$0	\$0	\$0	\$7,099	\$7,291	#3
20	Total	\$84,412	\$0	\$84,412	\$105,471	\$108,932	
21	881 Payroll trended	\$0	\$0	\$0	\$0	\$0	
22	Other trended	\$15,240	\$0	\$15,240	\$15,651	\$16,074	#3
23	Vacant Payroll	\$0	\$0	\$0	\$0	\$0	
24	Vacant Non-Payroll	\$0	\$0	\$0	\$0	\$0	
25	Total	\$15,240	\$0	\$15,240	\$15,651	\$16,074	
CUBBC	DTING COUEDINES: C 4 - 40 00						

SUPPORTING SCHEDULES: G-1 p.19-20, G-6 p.1

CALCULATION OF THE PROJECTED TEST YEAR - NET OPERATING INCOME

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE CALCULATION OF OPERATION AND MAINTENANCE EXPENSES FOR THE HISTORIC BASE YEAR + 1 AND THE PROJECTED TEST YEAR. IF ADDITIONAL TREND RATES ARE APPLIED, PROVIDE AN EXPLANATION AS TO THE BASIS OF THE FACTOR.

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 HISTORIC BASE YEAR DATA + 1: 12/31/09 PROJECTED TEST YEAR: 12/31/10 WITNESS: DEWEY

LINE NO.	ACCOUNT	HISTORIC BASE YEAR	ADJUSTMENTS	TOTAL BASE YEAR	BASE YEAR + 1	PROJECTED TEST YEAR	TREND BASIS FROM ABOVE
-	MAINTENANCE EXPENSE	- -					
1	863 Payroll trended	\$0	\$0	\$0	\$0	\$0	
2	Other trendad	\$5,338	\$0	\$5,338	\$5,523	\$5,715	#2
3	Vacant Payroll	\$0	\$0	\$0	\$0	\$0	
4	Vacant Non-Payroll	\$0	\$0	\$0	<b>\$</b> 1	\$0	
5	Total	\$5,338	\$0	\$5,338	\$5,523	\$5,715	
6	865 Payroll trended	\$0	\$0	\$0	\$0	\$0	
7	Other trended	\$979	\$0	\$979	\$1,013	\$1,048	#2
8	Vacant Payroll	\$0	\$0	\$0	\$0	\$0	
9	Vacant Non-Payroll	\$0	\$0	\$0	\$0	\$0	
10	Total	\$979	\$0	\$979	\$1,013	\$1,048	
11	887 Payroll trended	\$75,471	\$0	\$75,471	\$76,113	\$80,846	#1
12	Other trended	\$101,424	(\$18,133)	\$83,291	\$86,182	\$89,172	#2
13	Vacant Payroll	\$0	\$0	\$0	\$5,891	\$6,097	#1
14	Vacant Non-Payroll	\$0	\$0	\$0	\$3,615	\$3,740	#2
15	Total	\$176,895	(\$18,133)	\$158,762	\$173,800	\$179,856	
16	889 Payroll trended	\$14,056	\$0	\$14,056	\$14,547	\$15,057	#1
17	Other trended	\$6,875	\$0	\$6,875	\$7,114	\$7.361	#2
18	Vacant Payroll	\$0	\$0	\$0	\$561	\$581	#1
19	Vacant Non-Payroli	\$0	\$0	\$0	\$384	\$397	#2
20	Total	\$20,931	\$0	\$20,931	\$22,606	\$23,395	
21	890 Payroll trended	\$15,199	\$0	\$15,199	\$15,726	\$16,277	#1
22	Other trended	\$25,919	\$0	525,919	\$26,826	\$27,757	#2
23	Vacant Payroll	\$0	\$0	\$0	\$221	\$229	#1
24	Vacant Non-Payroll	\$0	\$0	\$0	\$151	\$156	#2
25	Total	\$41,118	\$0	\$41,118	\$42,924	\$44,418	
SHEE	DRTING SCHEDULES: G-1 n 19-20	G-6 p.1					

SUPPORTING SCHEDULES: G-1 p.19-20, G-6 p.1

CALCULATION OF THE PROJECTED TEST YEAR - NET OPERATING INCOME

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TYPE OF DATA SHOWN:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE THE CALCULATION OF OPERATION AND MAINTENANCE EXPENSES FOR THE HISTORIC BASE YEAR + 1 AND THE PROJECTED TEST YEAR. IF ADDITIONAL TREND RATES ARE APPLIED, PROVIDE AN EXPLANATION AS TO THE BASIS OF THE FACTOR.

DOCKET NO: 090125-GU

HISTORIC BASE YEAR DATA: 12/31/08 HISTORIC BASE YEAR DATA: 12/31/09
HISTORIC BASE YEAR DATA: 1: 12/31/19
PROJECTED TEST YEAR: 12/31/10
WITNESS: DEWEY

LINE NO.	ACCOUNT	HISTORIC BASE YEAR	ADJUSTMENTS	TOTAL BASE YEAR	BASE YEAR + 1	PROJECTED TEST YEAR	TREND BASIS FROM ABOVE
		-					
_	MAINTENANCE EXPENSE						
1	891 Payroll trended	\$14,312	\$0	\$14,312	\$14,813	\$15,331	#1
2	Other trended	\$22,220	\$0	\$22,220	\$22,991	\$23,789	#2
3	Vacant Payroll	\$0	\$0	\$0	\$496	\$513	#1
4	Vacant Non-Payroll	\$0	\$0	\$0	\$339	\$351	#2
5	Total	\$36,532	\$0	\$36,532	\$38,639	\$39,984	
6	892 Payroll trended	\$5,604	\$0	\$5,604	\$5,801	\$6,004	#1
7	Other trended	\$11,930	\$0	\$11,930	\$12,344	\$12,772	#2
8	Vacant Payroll	\$0	\$0	\$0	\$362	\$375	#1
9	Vacant Non-Payroli	\$0	\$0	\$0	\$240	\$248	#2
10	Total	\$17,534	\$0	\$17,534	\$18,746	\$19,399	
11	893 Payroll trended	\$11,374	\$0	\$11,374	\$11,773	\$12,185	#1
12	Other trended	\$54,530	\$0	\$54,530	\$56 423	\$58,381	#2
13	Vacant Payroll	\$0	\$0	\$0	\$2,546	\$2,635	#1
14	Vacant Non-Payroll	\$0	\$0	\$0	\$1,583	\$1,638	#2
15	Total	\$65,905	\$0	\$65,905	\$72,324	\$74,838	
16	894 Payroll trended	\$8,576	\$0	\$8,576	\$8,876	\$9,187	#1
17	Other trended	\$5,001	\$0	\$5,001	\$5,175	\$5,354	#2
18	Vacant Payroll	\$0	\$0	\$0	\$584	\$604	#1
19	Vacant Non-Payroll	\$0	\$0	\$0	\$341	\$353	#2
20	Total	\$13,577	\$0	\$13,577	\$14,976	\$15,499	
	691.000						

SUPPORTING SCHEDULES: G-1 p. 19-20, G-6 p.1

CALCULATION OF THE PROJECTED TEST YEAR - NET OPERATING INCOME

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE THE CALCULATION OF OPERATION AND MAINTENANCE EXPENSES FOR THE HISTORIC BASE YEAR + 1 AND THE PROJECTED TEST YEAR. IF ADDITIONAL TREND RATES ARE APPLIED, PROVIDE AN EXPLANATION AS TO THE BASIS OF THE FACTOR.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 HISTORIC BASE YEAR DATA + 1: 12/31/09 PROJECTED TEST YEAR: 12/31/10 WITNESS: DEWEY

DOCKET NO: 090125-GU

LINE NO. A	CCOUNT	HISTORIC BASE YEAR	ADJUSTMENTS	TOTAL BASE YEAR	BASE YEAR + 1	PROJECTED TEST YEAR	TREND BASIS FROM ABOVE	
CL	STOMER ACCT, & COLLECT.							
1	901 Payroll trended	\$63,882	\$0	\$63,882	\$66,118	\$68,432	#1	
2	Other trended	\$15,157	\$0	\$15,157	\$15,683	\$16,228	#2	
3	Vacant Payrofi	\$0	\$0	\$0	\$0	\$0		
4	Vacant Non-Payroli	\$0	\$0	\$0	\$0	\$0		
5	Total	\$79,040	\$0	\$79,040	\$81,802	\$84,660		
6	902 Payroll trended	\$18,199	\$0	\$18,199	\$18,836	\$19,495	#1	
7	Other trended	\$140,850	(\$101,750)	\$39,100	\$40,456	\$41,860	#2	
8	Vacant Payroll	\$0	<b>\$</b> 0	\$0	\$2,559	\$2,649	#1	
9	Vacant Non-Payroll	\$0	\$0	\$0	\$1,685	\$1,743	#2	
10	Total	\$159,049	(\$101,750)	\$57,299	\$63,537	\$65,748		
11	903 Payroll trended	\$404,404	\$0	\$404,404	\$418,559	\$433,208	#1	
12	Other trended	\$316,681	\$0	\$316,681	\$327,670	\$339,041	#2	
13	Vacant Payroli	\$0	\$0	\$0	\$41,045	\$42,482	#1	
14	Vacant Non-Payroll	\$0	\$0	\$0	\$15,164	\$15,690	#2	
15	Total	\$721,085	\$0	\$721,085	\$802,438	\$830,421		
16	904 Payroll trended	\$0	\$0	\$0	\$0	\$0		
17	Other trended	\$40,445	\$0	\$40,445	\$41,848	\$43,301	#2	
18	Vacant Payroll	\$0	\$0	\$0	\$0	\$0		
19	Vacant Non-Payroff	\$0	\$0	\$0	\$0	\$0		

SUPPORTING SCHEDULES: G-1 p.19-20, G-6 p.1

CALCULATION OF THE PROJECTED TEST YEAR - NET OPERATING INCOME

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE THE CALCULATION OF OPERATION AND MAINTENANCE EXPENSES FOR THE HISTORIC BASE YEAR + 1 AND THE PROJECTED TEST YEAR. IF ADDITIONAL TREND RATES ARE APPLIED, PROVIDE AN EXPLANATION AS TO THE BASIS OF THE FACTOR.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 HISTORIC BASE YEAR DATA + 1: 12/31/09 PROJECTED TEST YEAR: 12/31/10 WITNESS: DEWEY

DOCKET NO: 090125-GU

LINE NO.	ACCOUNT	HISTORIC BASE YEAR	ADJUSTMENTS	TOTAL BASE YEAR	BASE YEAR + 1	PROJECTED TEST YEAR	TREND BASIS FROM ABOVE	
-	SALES PROMOTION EXPENSE							
, -	910 Payroll trended	\$0	\$0	**	**	***		
,	Other trended	\$0	\$0	\$0 \$0	\$0	\$0 <b>\$</b> 0		
2	Vacant Payroll	\$C	\$0 \$0		\$0			
7	Vacant Non-Payroll	\$0	\$0 \$0	\$0	\$0	\$0		
•	vacant Non-Paytoli	φu	\$0	\$0	\$0	\$0		
5	Total	\$0	\$0	\$0	\$0	\$0		
ŝ	913 Payroll trended	\$77,407	\$0	\$77,407	\$80,116	\$82,920	#1	
7	Other trended	\$124,067	\$9,300	\$133,367	\$137,995	\$142,784	#3	
3	Vacant Payroll	\$0	\$0	\$0	\$0	\$0		
j	Vacant Non-Payroll	\$0	\$0	\$0	\$0	\$0		
0	Total	\$201,474		\$210,774		***************************************		
5	rotai	\$201,474	\$9,300	\$210,774	\$218,111	\$225,704		
1	916 Payroll trended	\$0	\$0	\$0	\$0	\$0		
2	Other trended	\$0	\$0	\$0	\$0	\$0		
3	Vacant Payroll	\$0	\$0	\$0	\$0	\$0		
4	Vacant Non-Payroll	\$0	\$0	\$0	\$0	\$0		
		45	-	•••	40	••		
5	Total	\$0		\$0	\$0			

DOCKET NO: 090125-GU

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE THE CALCULATION OF OPERATION AND MAINTENANCE EXPENSES FOR THE HISTORIC BASE YEAR + 1 AND THE PROJECTED TEST YEAR. IF ADDITIONAL TREND RATES ARE APPLIED, PROVIDE AN EXPLANATION AS TO THE BASIS OF THE FACTOR.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 HISTORIC BASE YEAR DATA + 1: 12/31/09 PROJECTED TEST YEAR: 12/31/10 WITNESS: DEWEY

NE IO.	ACCOUNT	HISTORIC	A.B. W. (0.7.1.5.)	TOTAL		PROJECTED	TREND BASIS		
_	ACCOUNT	BASE YEAR	ADJUSTMENTS	BASE YEAR	BASE YEAR + 1	TEST YEAR	FROM ABOVE		
_	ADMINISTRATIVE & GENERAL	LEXPENSE							
_		L DO LITOL							
1	920 Payroll trended	\$989,028	\$0	\$989,028	\$1,023,644	\$1,059,471	#1		
2	Other trended	\$4,549	\$0	\$4,549	\$4,707	\$4,870	#2		
3	Various Payroll	\$0	\$0	\$0	\$241,057	\$249,494	#1		
4	Various Non-Payroll	\$0	\$0	\$0	\$84,075	\$86,993	#2		
5	Tatal	4000 577							
•	Total	\$993,577	\$0	\$993,577	\$1,353,483	\$1,400,828			
3	921 Payroll trended	\$0	\$0	\$0	\$0	\$0			
7	Other trended	\$575,200	(\$26,259)	\$548,941	\$567,991	\$587,701	#2		
3	Vacant Payroll	\$0	\$0	\$0	\$007,931	\$0	#2		
9	Vacant Non-Payroll	\$0	\$0	\$0	\$0	\$0			
		•••	Ψ0	40	30	90			
0	Total	\$575,200	(\$26,259)	\$548,941	\$567,991	\$587,701			
1	922 Payroll trended	\$0	\$0	\$0	\$0	\$0			
2	Other trended	\$0	\$0	\$0	\$0	\$0			
3	Vacant Payroll	\$0	\$0	\$0	\$0	\$0			
	Vacant Non-Payroll	\$0	\$0	\$0	\$0	\$0			
5	Total	\$0	\$0						
,	Otal	\$0_	\$0	\$0	\$0	\$0			
3	923 Payrol trended	\$0	\$0	\$0	\$0	\$0			
7	Other trended	\$494,814	(\$141,024)	\$353,790	\$363,343	\$373,153	#3		
8	Vacant Payroll	\$0	\$0	\$0	\$0	\$0			
9	Vacant Non-Payroll	\$0	\$0	\$0	\$0	\$0			
	<b>-</b>								
0	Total	\$494,814	(\$141,024)	\$353,790	\$363,343	\$373,153			
1	924 Payroll trended	\$0	\$0	\$0	\$0	\$0			
2	Other trended	\$15,427	\$0	\$15,427	\$15,843	\$16,271	#3		
3	Vacant Payroll	\$0	\$0	\$0	\$0	\$10,271	#9		
1	Vacant Non-Payroll	\$0	\$0	\$0	\$0	\$0			
i	Total	\$15,427	\$0	\$15,427	\$15,843	\$16,271			
	925 Payrol trended	\$0	\$0	\$0	\$0	••			
,	Other trended	\$219,435	\$0 \$0	\$219,435	\$225,360	<b>\$</b> 0 \$231,445	#3		
	Vacant Payroll	32 19,435 \$0	\$0 \$0	\$219,435 \$0			#3		
3	Vacant Non-Payroll	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	Tucon trock aylon	\$0	<b>₽</b> U	\$0	\$U	ΦÜ			
כ	Total	\$219,435	\$0	\$219,435	\$225,360	\$231,445			
	-								

DOCKET NO: 090125-GU

CALCULATION OF THE PROJECTED TEST YEAR - NET OPERATING INCOME

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE THE CALCULATION OF OPERATION AND MAINTENANCE EXPENSES FOR THE HISTORIC BASE YEAR + 1 AND THE PROJECTED TEST YEAR. IF ADDITIONAL TREND RATES ARE APPLIED, PROVIDE AN EXPLANATION AS TO THE BASIS OF THE FACTOR.

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA: 12/31/08
HISTORIC BASE YEAR DATA + 1: 12/31/09
PROJECTED TEST YEAR: 12/31/10
WITNESS: DEWEY

LINE NO.	ACCOUNT	HISTORIC BASE YEAR	ADJUSTMENTS	TOTAL BASE YEAR	BASE YEAR + 1	PROJECTED TEST YEAR	TREND BASIS FROM ABOVE	
	ADMINISTRATIVE & GENERA	L EXPENSE						
1	926 Payroll trended	\$0	\$0	\$0	\$0	\$0		
2	Other trended	\$535,256	\$0	\$535,256	\$549,708	\$564,550	#3	
3	Vacant Payroll	\$0	\$0	\$0	\$0	\$0		
4	Vacant Non-Payroll	\$0	\$0	\$0	\$0	\$0		
5	Total	\$535,256	\$0	\$535,256	\$549,708	\$564,550		
6	928 Payroll trended	\$0	\$0	\$0	50	\$0		
7	Other trended	\$0	\$0	\$0	\$0	\$0		
8	Vacant Payroll	\$0	\$0	\$0	\$0	\$0		
9	Rate Case Amort	\$0	\$0	\$0	\$0	\$68,750		
10	Total	\$0	\$0	\$0	\$0	\$68,750		
11	930 Payroll trended	\$0	\$0	\$0	\$0	\$0		
12	Other trended	\$121,491	\$0	\$121,491	\$124,771	\$128,140	#3	
3	Vacant Payroll	\$0	\$0	\$0	\$0	\$0		
4	Vacant Non-Payroll	\$0	\$0	\$0	\$0	\$0		
15	Total	\$121,491	\$0	\$121,491	\$124,771	\$128,140		
16	931 Payroll trended	\$0	\$0	\$0	\$0	\$0		
17	Other trended	\$66,465	\$0	\$66,465	\$68,260	\$70,103	#3	
8	Vacant Payroll	\$0	\$0	\$0	\$0	\$0		
9	Vacant Non-Payroll	\$0	\$0	\$0	\$0	\$0		
20	Total	\$66,465	\$0	\$66,465	\$68,260	\$70,103		
21	932 Payroll trended	\$0	\$0	\$0	\$0	\$0		
22	Other trended	\$12,032	\$0	\$12,032	\$12,357	\$12,690	#3	
3	Vacant Payroll	\$0	\$0	\$0	\$0	\$0		
24	Vacant Non-Payroll	\$0	\$0	\$0	\$0	\$0		
25	Total	\$12,032	\$0	\$12,032	\$12,357	\$12,690		

SCHEDL	ILE G-2					CALCU	LATION OF THE PR	OJECTED TEST YEAR - N	ET OPERATING INCOME		PAGE 22 OF 36
COMPAN		SERVICE COMMISSIO IDA DIVISION OF CHE 125-GU		TIES CORPORATIO		THE HISTORIC	BASE YEAR + 1 AF	ND THE PROJECTED TES	AND MAINTENANCE EXPE TYEAR. IF ADDITIONAL DITHE BASIS OF THE FAC	TREND	TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 HISTORIC BASE YEAR DATA: 1: 12/31/09 PROJECTED TEST YEAR: 12/31/10 WITNESS. DEWEY
LINE	#1 #2 #3 #4	TREND RATES:  PAYROLL ONLY CUSTOMER GROV INFLATION ONLY CUSTOMER GROV		N	TOTAL	HISTORIC BASE YEAR + 1 12/31/09 3.50% 3.47% 2.70% 0.75%	PROJECTED TEST YEAR 12/31/10 3.50% 3.47% 2.70% 0.75% PROJECTED	TREND BASIS			
1 2 3 4 5	TOTAI	L EXPENSES  Payroll trended Other Vacant Payroll Vacant Non-Payroll Total	\$2,330,114 \$3,458,998 \$0	\$0 (\$276,053) \$0 (\$276,053)	\$2,330,114 \$3,182,945 \$0 \$0 \$5,513,059	\$2,411,663 \$3,282,932 \$358,188 \$149,030	\$2,496,072 \$3,386,077 \$382,110 \$222,897	FROM ABOVE			

SUPPORTING SCHEDULES: G-1 p.19-20, G-6 p.1

OTHER TAXES SCHEDULE FOR THE HISTORIC BASE YEAR + 1 - 12 MONTHS

SCHEDULE G-2

EXPLANATION PROVIDE A SCHEDULE FOR OTHER TAXES BY ACCOUNT OF SUB-ACCOUNT PROPOSED FOR THE HISTORIC BASE YEAR + 1

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA + 1: 12/31/05
WITNESS: DEWEY

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COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

FLORIDA PUBLIC SERVICE COMMISSION

LINE NO.	TYPE OF TAX	RATE	TAX BASIS (\$)	TOTAL AMOUNT (1 X 2)	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	TOTAL OTHER TAXES EXPENSE
1	FEDERAL UNEMPLOYMENT	0.24%															
2	STATE UNEMPLOYMENT	1.83%	·														
3	FICA	7,65%			\$14,776	\$14,776	\$14,776	\$14,776	\$14,776	\$14,776	\$14,776	\$14,776	\$14,776	\$14,776	\$14,776	\$14,776	\$177,313
4	REGULATORY ASSESSMENT FEE	0.50%	\$11,762,705	\$58,814	\$4,901	\$4,901	\$4,901	\$4,901	\$4,901	\$4,901	\$4,901	\$4,901	\$4,901	\$4,901	\$4,901	\$4,901	\$58,814
5	PROPERTY TAXES	2.024%	\$40,545,779	\$820.647	\$68,387	\$68,387	\$68,387	\$68,387	\$68,387	\$68,387	\$68,387	\$68,387	\$68,387	\$68,387	\$68.387	\$68,387	\$820,647
6	FRANCHISE FEE	(Adjusted - se	e C-2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	CORPORATE OVERHEAD ALLOCAT	TC (Included in I	ines 1 - 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	MISCELLANEOUS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	TOTAL			\$879,460	\$88,064	\$88,064	\$88,064	\$88,064	\$88,064	\$88,064	\$88,064	\$88,064	\$88,064	\$88,064	\$88,064	\$88,064	\$1,056,773

RECAP SCHEDULES: G-2 p. 4 SUPPORTING SCHEDULES:

## OTHER TAXES SCHEDULE FOR THE PROJECTED TEST YEAR - 12 MONTHS

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FLÖRIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE FOR OTHER TAXES BY ACCOUNT OF SUB-ACCOUNT PROPOSED FOR THE PROJECTED TEST YEAR

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/10
WITNESS: DEWEY

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

LINE NO.	TYPE OF TAX	RATE	TAX BASIS (\$)	TOTAL AMOUNT (1 X 2)	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	TOTAL OTHER TAXES EXPENSE
1	FEDERAL UNEMPLOYMENT	0.24%															
2	STATE UNEMPLOYMENT	1.83%															
3	FICA	7.65%			<b>\$</b> 15,293	\$15,293	\$15,293	\$15,293	\$15,293	\$15,293	\$15,293	\$15,293	\$15,293	\$15,293	\$15,293	\$15,293	\$183,519
4	REGULATORY ASSESSMENT FEE	0.50%	\$11,773,624	\$58,868	\$4,905	\$4,90 <del>6</del>	\$4,906	\$4,906	\$4,906	\$4,906	\$4,906	\$4,906	\$4,906	\$4,906	\$4,906	\$4,906	\$58,868
5	PROPERTY TAXES	1.896%	\$45,510,499	\$863,012	\$71,918	\$71,918	\$71,918	\$71,918	\$71,918	\$71,918	\$71,918	\$71,918	\$71,918	\$71,916	\$71,918	\$71,918	\$853,012
6	FRANCHISE FEE	(Adjusted - se	se C-2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	CORPORATE OVERHEAD ALLOCAT	TC (Included in I	lines 1 - 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	MISCELLANEOUS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	TOTAL			\$921,880	\$92,117	\$92,117	\$92,117	\$92,117	\$92,117	\$92,117	\$92,117	\$92,117	\$92,117	\$92,117	\$92,117	\$92,117	\$1,105,399

SUPPORTING SCHEDULES RECAP SCHEDULES G-2 p. 4

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE CALCULATION FOR DEPRECIATION AND AMORTIZATION EXPENSE FOR THE HISTORIC BASE YEAR + 1

TYPE OF DATA SHOWN HISTORIC BASE YEAR DATA + 1: 12/31/05 WITNESS: GEOFFROY

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

LINE	A/C			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
NO.	NO.	DESCRIPTION		2009	2009	2009	2009	2009	2009	2009	2009	2009	2009	2009	2009	EXPENSE
1	301	ORGANIZATIONAL COSTS	0.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
2	302	FRANCHISE & CONSENTS	0.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
3	303	MISCELLANEOUS INTANGIBLE PLANT	0.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
4	374	LAND AND LAND RIGHTS	0.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
5	375	STRUCTURES & IMPROVEMENTS	2.8%	\$899	\$822	\$848	\$848	<b>\$8</b> 48	\$848	\$848	\$848	\$848	\$848	\$848	\$848	\$10,20
6	376	MAINS - PLASTIC	3 3%	\$50,014	\$48,152	\$48,416	\$48,685	\$49,010	\$49,335	\$49,073	\$50,611	\$50,935	\$51,2 <del>6</del> 0	\$53,556	\$55,853	\$605,799
7	376	MAINS - STEEL	3,3%	\$36,623	\$34,271	\$35,447	\$35,429	\$35,392	\$35,355	\$35,921	\$36,487	\$37,179	\$37,872	\$37,835	\$37,799	\$435,610
8	378	M & R EQUIPMENT - GENERAL	3.5%	\$2,727	\$2,720	\$2,720	\$2,730	\$2,751	\$2,772	\$2,793	\$2,814	\$2,835	\$2,856	\$2,877	\$2,896	\$33,493
9	379	M & R EQUIPMENT - CITY	3.5%	\$9,751	\$7,278	\$8,082	\$8,090	\$8,106	\$8,122	\$8,904	\$11,495	\$13,321	\$13,337	\$13,354	\$13,370	\$123,210
10	380	SERVICES - PLASTIC	3,6%	\$22,850	\$22,815	\$23,051	<b>5</b> 23,111	\$23,210	\$23,309	\$23,408	\$23,507	\$23,607	\$23,706	\$23,805	\$23,904	\$280,283
11	380	SERVICES - STEEL	3.5%	\$3,011	\$3,011	\$3,011	\$3,003	\$2,988	\$2,973	\$2,959	\$2,944	\$2,929	\$2,914	\$2,899	\$2,885	\$35,527
12	381	METERS	4.0%	\$7,568	\$7,622	\$7,655	\$8,292	\$8,380	\$8,468	\$8,556	\$8,644	\$8,732	\$8,820	\$8,907	\$8,995	\$100,639
13	382	METER INSTALLATIONS	3.4%	\$4,709	\$4,744	\$4,769	\$4,871	\$4,918	\$4,964	\$5,011	\$5,058	\$5,104	\$5,151	\$5,198	\$5,244	\$59,74
14	383	REGULATORS	3.3%	\$3,461	\$3,343	\$3,610	\$3,544	\$3,560	\$3,575	\$3,591	\$3,606	\$3,622	\$3,638	\$3,653	\$3,669	\$42,87
15	384	REGULATOR INSTALL HOUSE	0.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$D	<b>\$</b> D	\$0
16	385	M & R EQUIPMENT - INDUSTRIAL	4.1%	\$5,666	\$5,236	<b>\$</b> 5,377	\$5,398	\$5,438	\$5,479	\$5,520	\$5,561	\$5,602	\$5,643	\$5,684	\$5,725	\$66,329
17	387	OTHER EQUIPMENT	5.6%	\$2,148	\$2,138	\$2,138	\$2,110	\$2,158	\$2,224	\$2,279	\$2,281	\$2,287	\$2,289	\$2,289	\$2,289	\$26,630
18	389	LAND AND LAND RIGHTS	0.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	390	STRUCTURES & IMPROVEMENTS	2.0%	\$991	\$986	\$986	\$1,037	\$1,048	\$1,090	\$1,131	\$1,131	\$1,131	\$1,131	\$1,131	\$1,131	\$12,927
20	391.1	DATA PROCESSING EQUIPMENT	12.5%	\$765	\$762	\$762	\$971	\$1,201	\$1,222	\$1,222	\$1,222	\$1,222	\$1,222	\$1,222	\$1,222	\$13,017
21	391.2	OFFICE FURNITURE	5.0%	\$664	\$657	\$657	\$676	\$695	\$695	\$695	<b>\$</b> 695	\$695	\$695	\$695	\$695	\$8,210
22	391.3	OFFICE EQUIPMENT	7.3%	\$2,289	\$2,182	\$2,182	\$2,287	\$2,731	\$3,336	\$3,706	\$4,077	\$4,447	\$4,840	\$5,070	\$5,119	\$42,266
23	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCKS	12.7%	\$10,935	\$10,935	\$10,935	\$12,443	\$11,747	\$11,747	\$11,747	\$11,747	\$11,747	\$11,747	\$11,747	\$11,747	\$139,220
24	392.2	TRANS EQUIP - OTHER	5.0%	\$81	\$81	\$B1	\$81	\$97	\$113	\$113	\$113	<b>\$1</b> 13	\$113	\$113	\$113	\$1,21
25	394	TOOLS, SHOP & GARAGE EQUIPMENT	3.1%	\$398	\$397	\$397	\$402	\$406	\$407	\$412	<b>34</b> 15	\$416	\$420	\$423	\$423	\$4,91
26	396	POWER OPERATED EQUIPMENT	7.7%	\$3,099	\$3,093	\$3,093	\$3,101	\$3,167	\$3,225	\$3,225	\$3,225	\$3,225	\$3,225	\$3,225	\$3,225	\$38,12
27	397	COMMUNICATION EQUIPMENT	7.1%	\$7,241	\$7,287	\$7,550	\$3,725	\$3,769	\$3,812	\$3,856	\$3,899	\$3,942	\$3,986	\$4,029	\$4,073	\$57,16
28	397.1	AMR EQUIPMENT	5.0%	\$6,716	\$6,678	\$6,678	\$10,547	\$10,745	\$10,943	\$11,141	\$11,339	\$11,537	\$11,735	\$11,933	\$12,131	\$122,12
29 30	398	MISC. EQUIPMENT	6.7%	\$337	\$335	\$335	\$339	\$349	\$356	\$360	\$363	\$367	\$374	\$377	\$377	\$4,269 \$6
31		TOTAL DEPRECIATION EXPENSE		\$182,943	\$175,545	\$178,780	\$181,720	\$182,714	\$184,372	\$187,370	\$192,083	\$195,845	\$197,821	\$200,872	\$203,734	\$2,263,79
32		AMORTIZATION EXPENSE		\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$424
33		TOTAL AMORT & DEPR EXPENSE		\$182,978	\$175,580	\$178,815	\$181,755	\$182,749	\$184,407	\$187,405	\$192,118	\$195,880	\$197,856	\$200,907	\$203,769	\$2,264,22

SUPPORTING SCHEDULES: G-5 p.3 RECAP SCHEDULES: G-2 p.1, G-2 p.4

## AMORTIZATION/RECOVERY SCHEDULE FOR THE HISTORIC BASE YEAR - 12 MONTHS

PAGE 26 OF 36

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE FOR EACH AMORTIZATION/RECOVERY AMOUNT BY ACCOUNT OR SUB-ACCOUNT PROPOSED FOR THE HISTORIC BASE YEAR + 1.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA + 1: 12/31/09 WITNESS: DEWEY

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

LINE NO.	ACCT SUB-ACC NO.	T PLANT ACCOUNT TITLE	Jan 2009	Feb 2009	<b>M</b> ar 2009	Apr 2009	<b>May</b> 2009	Jun 2009	Jul 2009	Aug 2009	Sep 2009	Oct 2009	Nov 2009	Dec 2009	TOTAL AMORT/REC EXPENSE
1 2 3	301 302 303	ORGANIZATIONAL COSTS FRANCHISE & CONSENTS MISCELLANEOUS INTANGIBLE PLANT	\$0 \$35 \$0	\$0 \$35 \$0	\$0 \$35 \$0	\$0 \$35 \$0	\$0 \$35 \$0	\$0 \$35 \$0	\$0 \$35 \$0	\$0 \$35 \$0	\$0 \$35 \$0	\$0 \$35 \$0	\$0 \$35 \$0	\$0 \$35 \$0	\$0 \$424 \$0 \$0
5		=	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35_	\$35	\$424

SUPPORTING SCHEDULES: G-6 p.3

ALLOCATION OF DEPRECIATION/AMORTIZATION EXPENSE - COMMON PLANT

PAGE 27 OF 36

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE A SCHEDULE SHOWING THE ALLOCATION OF DEPRECIATION AND AMORTIZATION EXPENSE FOR THE HISTORIC BASE YEAR + 1. THIS DATA SHOULD CORRESPOND TO THE DATA PRESENTED IN SCHEDULE G-1 PAGE 15 OF 28.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA + 1: 12/31/09 WITNESS: DEWEY

DOCKET NO: 090125-GU

NO.	A/C NO.	DESCRIPTION	Jan-09	Feb-09	Mar-09	Apr-09	Мау-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12 Month Total
77	375	STRUCTURES & IMPROVEMENTS	\$893	\$522	\$648	\$848	\$848	\$848	\$848	\$848	\$848	\$848	\$848	\$848	\$10,203
2	387	OTHER EQUIPMENT	\$2,148	\$2,138	\$2,138	\$2,110	\$2,158	\$2,224	\$2,279	\$2,281	\$2,287	\$2,289	\$2,289	\$2,289	\$26,630
3	389	LAND AND LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	390	STRUCTURES & IMPROVEMENTS	5991	\$986	\$986	\$1,037	\$1,045	\$1,090	\$1,131	\$1,131	\$1,131	\$1,131	\$1,131	\$1,131	\$12,927
5	391.1	DATA PROCESSING EQUIPMENT	\$765	\$762	\$762	\$971	\$1,201	\$1,222	\$1,222	\$1,222	\$1,222	\$1,222	\$1,222	\$1,222	\$13,017
6	391,2	OFFICE FURNITURE	\$664	\$657	\$657	\$676	\$695	\$695	\$695	\$695	\$695	\$695	\$695	\$695	\$8,210
7	391.3	OFFICE EQUIPMENT	\$2,289	\$2,182	\$2,182	\$2,287	\$2,731	\$3,336	\$3,706	\$4,077	\$4,447	\$4,840	\$5,070	\$5,119	\$42,266
8	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCK	\$10,935	\$10,935	\$10,935	\$12,443	\$11,747	\$11,747	\$11,747	\$11,747	\$11,747	\$11,747	\$11,747	\$11,747	\$139,220
g	392.2	TRANS EQUIP - OTHER	\$81	\$81	\$81	\$81	\$97	\$113	\$113	\$113	\$113	\$113	\$113	\$113	\$1,215
10	397	COMMUNICATION EQUIPMENT	\$7,241	\$7,287	\$7,550	\$3,725	\$3,769	\$3,812	\$3,856	\$3,899	\$3,942	\$3,986	\$4,029	\$4,073	\$57,169
11		TOTAL -	\$26,013	\$25,850	\$26,139	\$24,179	\$24,294	\$25,087	\$25,597	\$26,014	\$26,433	\$26,871	\$27,145_	\$27,237	\$310,858

			12 MONTH TOTAL	NONUTILITY %	12 MONTH NON-UTILITY	METHOD OF ALLOCATION
12	375	STRUCTURES & IMPROVEMENTS	\$10,203	6.2%	\$635	Based on percentage of Non-utility Net Plant to the combined total
13	387	OTHER EQUIPMENT	\$26,630	6.2%	\$1,658	of Net Plant for Utility and Non-utility at December 31, 2008.
14	389	LAND AND LAND RIGHTS	\$0	6.2%	\$0	
15	390	STRUCTURES & IMPROVEMENTS	\$12,927	5.2%	\$805	
15	391,1	DATA PROCESSING EQUIPMENT	\$13,017	6.2%	\$811	
17	391.2	OFFICE FURNITURE	\$8,210	6.2%	\$511	
18	391.3	OFFICE EQUIPMENT	\$42,266	6.2%	\$2,632	
19	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCK	\$139,220	6.2%	\$8,670	
20	392.2	TRANS EQUIP - OTHER	\$1,215	6,2%	\$76	
21	397	COMMUNICATION EQUIPMENT	\$57,169	6,2%	\$3,560	
<b>2</b> 2		TOTAL	\$310,858		\$19,360	

SUPPORTING SCHEDULES: G-2 p.1, G-2 p.23-24, G-6 p.3

RECAP SCHEDULES:

PAGE 28 OF 36

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE THE CALCULATION FOR DEPRECIATION AND AMORTIZATION EXPENSE FOR THE PROJECTED TEST YEAR.

TYPE OF DATA SHOWN
PROJECTED TEST YEAR: 12/31/10
WITNESS: DEWEY

DOCKET NO: 090125-GU

				E	STIMATED DE	PRECIATION A	ND AMORTIZA	TION EXPENSE	FOR THE YE	AR ENDING 12	/31/10					
LINE NO.	A/C NO.	DESCRIPTION		Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	TOTAL EXPENSE
1	301	ORGANIZATIONAL COSTS	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	302	FRANCHISE & CONSENTS	0.00%	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	303	MISCELLANEOUS INTANGIBLE PLANT	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	374	LAND AND LAND RIGHTS	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	375	STRUCTURES & IMPROVEMENTS	2.80%	\$848	<b>\$</b> 848	\$848	\$848	\$848	\$848	\$848	\$845	\$848	\$848	\$848	\$848	\$10,179
6	376	MAINS - PLASTIC	3.30%	\$56,192	\$56,546	\$57,361	\$58,176	158,530	\$58,885	\$59,239	\$59,593	\$59,947	\$60,301	\$60,656	\$61,010	\$706,437
7	376	MAINS - STEEL	3.30%	\$37,778	\$37,774	\$37,652	\$37,531	\$37,527	\$37,523	\$37,518	\$37,514	\$37,510	\$37,506	\$37,502	\$37,497	\$450,832
8	378	M & R EQUIPMENT - GENERAL	3.50%	\$2,917	\$2,933	\$2,949	\$2,966	\$2,982	\$2,998	\$3,015	\$3,031	\$3,047	\$3,064	\$3,080	\$3,096	\$36,078
8	379	M & R EQUIPMENT - CITY	3.50%	\$13,384	\$13,397	\$13,409	\$13,422	\$13,434	\$13,447	\$13,460	\$13,472	\$13,485	\$13,497	\$13,510	\$13,522	\$161,439
10	380	SERVICES - PLASTIC	3.60%	\$24,003	\$24,103	\$24,202	\$24,301	\$24,400	\$24,499	\$24,599	\$24,698	\$24,797	\$24,896	\$24,995	\$25,094	\$294,587
11	380	SERVICES - STEEL	3.50%	\$2,876	\$2,874	\$2,871	\$2,869	\$2,666	\$2,864	\$2,861	\$2,859	\$2,857	\$2,854	\$2,852	\$2,849	\$34,352
12	381	METERS	4.00%	\$9,103	\$9,230	\$9,357	\$9,484	\$9,611	\$9,738	\$9,864	\$9,991	\$10,1 <b>18</b>	\$10,245	\$10,372	\$10,499	\$117,612
13	382	METER INSTALLATIONS	3,40%	\$5,293	\$5,343	\$5,393	\$5,444	\$5,494	\$5,544	\$5,595	\$5,645	\$5,695	\$5,745	\$5,796	\$5,846	\$66,832
14	383	REGULATORS	3.30%	\$3,689	\$3,715	\$3,741	\$3,767	\$3,792	\$3,818	\$3,844	\$3,869	\$3,895	\$3,921	\$3,947	\$3,972	\$45,970
15	384	REGULATOR INSTALL HOUSE	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	385	M & R EQUIPMENT - INDUSTRIAL	4.10%	\$5,761	\$5,793	\$5.825	\$5,856	.5.888 5.888	\$5,920	\$5,952	\$5,984	\$6,015	\$6,047	\$6,079	\$6,111	\$71,230
17	387	OTHER EQUIPMENT	5.60%	\$2,289	\$2,320	\$2,381	\$2,443	\$2,505	\$2.536	\$2,536	\$2,536	\$2,536	\$2,536	\$2,536	\$2,536	\$29,687
18	389	LAND AND LAND RIGHTS	0.00%	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	390	STRUCTURES & IMPROVEMENTS	2.00%	\$1,131	\$1,131	\$1,131	\$1,169	\$1,245	\$1,283	\$1,283	\$1,283	\$1,283	\$1,283	\$1,283	\$1,283	\$14,786
20	391.1	DATA PROCESSING EQUIPMENT	12.50%	\$1,222	\$1,269	\$1,363	\$1,456	\$1,550	\$1.597	\$1,597	\$1,597	\$1,597	\$1,597	\$1,597	\$1,597	\$18,040
21	391.2	OFFICE FURNITURE	5.00%	\$695	\$695	\$695	\$712	\$746	\$764	\$764	\$764	\$764	\$764	\$764	\$764	\$8,88
22	391.3	OFFICE EQUIPMENT	7.30%	\$5,200	\$5,314	\$5,427	\$5,541	\$5,655	\$5,768	\$5,882	\$5,995	\$6,109	\$6,223	\$6,336	\$6,450	\$69,900
23	392.1	TRANS EQUIP - AUTOS/LIGHT TRUCKS	12.70%	\$11,747	\$11,747	\$11,747	\$12,235	\$12,723	\$12,723	\$12,723	\$12,723	\$12,723	\$12,723	\$12,723	\$12,723	\$149,263
24	392.2	TRANS EQUIP - OTHER	5.00%	\$113	\$113	\$113	\$113	\$113	\$113	\$113	\$113	\$113	\$113	\$113	\$113	\$1,361
25	394	TOOLS, SHOP & GARAGE EQUIPMENT	3.10%	\$423	\$423	\$424	\$429	\$432	\$433	\$438	\$441	\$442	\$446	\$449	\$449	\$5,229
26	396	POWER OPERATED EQUIPMENT	7.70%	\$3,225	\$3,225	\$3,225	\$3,235	\$3,303	\$3,361	\$3,361	\$3.361	\$3,361	\$3,361	\$3,361	\$3,361	\$39,739
27	397	COMMUNICATION EQUIPMENT	7.10%	\$4,111	\$4.145	\$4,178	\$4,212	\$4,246	\$4,279	\$4,313	\$4,347	\$4,381	\$4,414	\$4,448	\$4,482	\$51,556
28	397.1	AMR EQUIPMENT	5.00%	\$12,244	\$12,273	\$12,301	\$12,329	\$12,358	\$12,386	\$12,415	\$12,443	\$12,471	\$12,500	\$12,528	\$12,556	\$148,80
29	398	MISC. EQUIPMENT	6.70%	\$377	\$377	\$381	\$384	\$392	\$399	\$402	\$406	\$410	\$417	\$421	\$421	\$4,786
30	350	MISC. EQUIT MEIV	0.7070	<b>J</b> uri	4011	9501	\$304	4002	****	•	•					\$(
31																\$0
32		TOTAL DEPRECIATION EXPENSE		\$204,622	\$205,586	\$206,975	\$208,922	\$210,641	\$211,726	\$212,620	\$213,513	\$214,404	\$215,301	\$216,194	\$217,080	\$2,537,585
33		AMORTIZATION EXPENSE		\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$424
34		TOTAL AMORT & DEPR EXPENSE		\$204,657	\$205,621	\$207,011	\$208,956	\$210,676	\$211,751	\$212,656	\$213,549	\$214,439	\$215,337	\$216,229	\$217,115	\$2,538,009

SUPPORTING SCHEDULES: G-8 p.3 RECAP SCHEDULES: G-2 p.1, G-2 p.5

SCHEDU	JLE G-2						AMORTIZATIO								PAGE 29 OF 36	
LORIDA	A PUBLIC SERV	/ICE COMMISSION					EXPLANATION:						TBY		TYPE OF DATA SH	
COMPAN	NY: FLORIDA E	DIVISION OF CHESAPEAKE UTILIT	TIES CORPOR	ATION			ACCOUNT 0	OR SUB-ACCO	UNT PROPOSE	D FOR THE PR	OJECTED TES	T YEAR.			PROJECTED TEST WITNESS: DEWEY	
JOCKET	NO: 090125-0	SU .														
INE NO.	A/C NO.	DESCRIPTION	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL	
	301 ORGAN	IZATIONAL COSTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$D	\$0	\$0	\$0	\$0	\$0	
	302 FRANCI	HISE & CONSENTS	\$35	\$35	\$35	\$35	<b>\$</b> 35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$424	
	303 MISCEL	LANEOUS INTANGIBLE PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
															\$0	
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															\$0	
															\$0	
															\$0	

\$35

\$35

\$35

**\$**35

\$424

SUPPORTING SCHEDULES: G-6 p.3

\$35

TOTAL

#### ALLOCATION OF DEPRECIATION/AMORTIZATION EXPENSE - COMMON PLANT

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FLÖRIDA PUBLIC SERVICE COMMISSION EXPLANATION: PROVIDE A SCHEDULE S

AMORTIZATION EXPENSE FOR

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION CORRESPOND TO THE DATA

EXPLANATION: PROVIDE A SCHEDULE SHOWING THE ALLOCATION OF DEPRECIATION AND AMORTIZATION EXPENSE FOR THE PROJECTED TEST YEAR. THIS DATA SHOULL CORRESPOND TO THE DATA PRESENTED IN SCHEDULE G-1 PAGE 18 OF 28

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: DEWEY

DOCKET NO: 090125-GU

T-67#	1.0										,				
NO.	A/C NO.	DESCRIPTION	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	12 Month Total
_	375	STRUCTURES & IMPROVEMENTS	\$848	\$848	\$848	\$848	\$848	\$848	\$848	\$848	\$548	\$848	\$848	\$848	\$10,179
2	387	OTHER EQUIPMENT	\$2,289	\$2,320	\$2,381	\$2,443	\$2,505	\$2,536	\$2,53 <del>6</del>	\$2,536	\$2,536	\$2,536	\$2,536	\$2,536	\$29,687
3	389	LAND AND LAND RIGHTS	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	390	STRUCTURES & IMPROVEMENTS	\$1,131	\$1,131	\$1,131	\$1,169	\$1,245	\$1,283	\$1,283	\$1,283	\$1,283	\$1,263	\$1,263	\$1,283	\$14,786
5	391	DATA PROCESSING EQUIPMENT	\$1,222	\$1,260	\$1,363	\$1,456	\$1,550	\$1,597	\$1,597	\$1,597	\$1,597	\$1,597	\$1,597	\$1,597	\$18,040
6	391	OFFICE FURNITURE	\$695	\$695	\$695	\$712	\$746	\$764	\$764	\$764	\$764	\$764	\$764	\$764	\$8,888
7	391	OFFICE EQUIPMENT	\$5,200	\$5,314	\$5,427	\$5,541	\$5,655	\$5,768	\$5,882	\$5,995	\$6,109	\$6,223	\$6,336	\$6,450	\$69,900
8	392	TRANS EQUIP - AUTOS/LIGHT TRUCK	\$11,747	\$11,747	\$11,747	\$12,235	\$12,723	\$12,723	\$12,723	\$12,723	\$12,723	\$12,723	\$12,723	\$12,723	\$149,263
9	392	TRANS EQUIP - OTHER	\$113	\$113	\$113	\$113	\$113	\$113	\$113	\$113	\$113	\$113	\$113	\$113	\$1,361
10	397	COMMUNICATION EQUIPMENT	\$4,111	\$4,145	\$4,178	\$4,212	\$4,246	\$4,279	\$4,313	\$4,347	\$4,381	\$4,414	\$4,448	\$4,482	\$51,556
11		TOTAL	\$27,356	\$27,581	\$27,884	\$28,730	\$29,631	\$29,911	\$30,059	\$30,206	\$30,353	\$30,501	\$30,648	\$30,765	\$353,658

			12 MONTH TOTAL	NONUTILITY %	12 MONTH NON-UTILITY	METHOD OF ALLOCATION
12	375	STRUCTURES & IMPROVEMENTS	\$10,179	6.2%	\$634	Based on percentage of Non-utility Net Plant to the combined tota
13	387	OTHER EQUIPMENT	\$29,667	6.2%	\$1,849	of Net Plant for Utility and Non-utility at December 31, 2008
14	389	LAND AND LAND RIGHTS	\$0	6.2%	\$0	
15	390	STRUCTURES & IMPROVEMENTS	\$14,786	6.2%	\$921	
16	391.1	DATA PROCESSING EQUIPMENT	\$18,040	6.2%	\$1,123	
17	391,2	OFFICE FURNITURE	\$8,88	6.2%	\$554	
18	391.3	OFFICE EQUIPMENT	\$69,900	6.2%	\$4,353	
19	392	TRANS EQUIP - AUTOS/LIGHT TRUCK	\$149,263	6.2%	\$9,296	
20	392	TRANS EQUIP - OTHER	\$1,361	6.2%	\$85	
21	397	COMMUNICATION EQUIPMENT	<b>\$</b> 51,556	6.2%	\$3,211	

22 TOTAL \$353,658 \$22,025

SUPPORTING SCHEDULES: G-2 p.1, G-2 p.23-24, G-6 p.3

RECAP SCHEDULES:

#### RECONCILIATION OF TOTAL INCOME TAX PROVISION

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE A RECONCILIATION BETWEEN THE TOTAL OPERATING INCOME TAX PROVISION AND THE CURRENT INCOME TAXES ON OPERATING INCOME FOR THE HISTORIC BASE YEAR + 1.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA + 1: 12/31/09 WITNESS: DEWEY

DOCKET NO: 090125-GU

LINE			TOTAL	UTILITY	UTILITY ADJUSTED
NUMBER	DESCRIPTION	REFERENCE	PER BOOKS	ADJUSTMENTS	ADJOSTED
1	CURRENT INCOME TAX EXPENSE		(\$774,681)	\$0	(\$774,681)
2	DEFERRED INCOME TAX EXPENSE		\$1,371,285	\$0	\$1,371,285
3	ITC REALIZED THIS YEAR		(\$19,523)	\$0	(\$19,523)
4			\$0	\$0	\$0
			\$0	\$0	\$0
5					
6	TOTAL INCOME TAX EXPENSE		\$577,081	\$0	\$577,081

SUPPORTING SCHEDULES: G-2 p.27, G-6 p.3

RECAP SCHEDULES: G-2 p.1, G-2 p.4

STATE AND FEDERAL INCOME TAX CALCULATION - CURRENT

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE THE CALCULATION OF STATE AND FEDERAL INCOME TAXES FOR THE HISTORIC BASE YEAR + 1, PROVIDE DETAIL ON ADJUSTMENTS TO INCOME TAXES AND INVESTMENT TAX CREDITS

TYPE OF DATA SHOWN:
HISTORIC BASE YEAR DATA + 1: 12/31/09
WITNESS: DEWEY

DOCKET NO: 090125-GU

LINE NUMBER	DESCRIPTION	AMOUNT	*DETAIL OF ADJUSTMENTS TO TAXABLE INCOME LINE 6	AMOUNT
1	NET UTILITY OPERATING INCOME	\$1,791,037	1) AFUDC	\$6,304
2	ADD INCOME TAX ACCOUNTS	\$577,081	2) BAD DEBTS	\$4,513
3	LESS INTEREST CHARGES	(\$904,303)	3) CONSERVATION	(\$233,944)
		<del>`</del>	4) DEFERRED REVENUE	(\$155,350)
4	TAXABLE INCOME PER BOOKS	\$1,463,815	5) ENVIRONMENTAL COSTS	\$163,213
5	LESS: ITC AMORTIZATION	(\$19,523)	6) FLEX REVENUE	\$107,943
6	ADJUSTMENTS TO TAXABLE INCOME (PROVIDE DETAIL)*	(\$3,554,853)	7) 263A COST IRS SETTLEMENT	\$4,372
		<del></del>	RESERVE FOR INSURANCE DEDUCTIBLES	\$124,804
7	TAXABLE INCOME	(\$2,110,561)	9) PURCHASED GAS COSTS	\$11,970
		<del></del>	10) PENSION COSTS	\$0
			11) OPRB	\$0
8	STATE TAXABLE INCOME	(\$2,110,561)	12) DEFERRED RATE CASE	(\$272,172
9	STATE INCOME TAX (5.5% OR APPLICALBE RATE)	5.50%	13) SELF INSURANCE	\$14,400
			14) DEFERRED TCR	\$98,452
10	STATE INCOME TAX BEFORE ADJUSTMENTS	(\$116,081)	15) COST OF REMOVAL	\$0
11	ADJUSTMENTS TO STATE TAXABLE INCOME (PROVIDE DETAIL)	\$0	16) TAX DEPRECIATION AND AMORTIZATION	(\$3,429,358
12	STATE TAX - CURRENT	(\$116,081)	17) PERMANENT DIFFERENCES - 50% MEALS DEDUCTION	\$0
			18)	
			TOTAL ADJUSTMENTS	(\$3,554,853
13	FEDERAL TAXABLE INCOME (LINE 7 - LINE 12)	(\$1,994,480)		
14	FEDERAL INCOME TAX RATE (34% OR APPLICABLE RATE)	34.00%	THE REPORT OF THE PROPERTY OF THE PARTY OF T	
			*DETAIL OF ADJUSTMENTS TO STATE TAXABLE INCOME	
15	FEDERAL INCOME TAX BEFORE ADJUSTMENTS	(\$678,123)	LINE 11	
16	ADJUSTMENTS TO FEDERAL TAXABLE (NCOME (PROVIDE DETAIL))	\$0		\$0
17	PLUS: ITC AMORTIZATION	<b>\$</b> 19,523	1)	\$0
			2)	\$0
4.0	FERENII TAY GURRENT	(0.550.500)	3)	
18	FEDERAL TAX - CURRENT	(\$658,600)	TOTAL ADJUSTMENTS	\$0
19	SUMMARY:			
20		***************************************		
21	FEDERAL TAX - CURRENT	(\$658,600)	*DETAIL OF ADJUSTMENTS TO FEDERAL TAXABLE INCOME	
22	STATE TAX - CURRENT	(\$116,081)	LINE 16	
23	CURRENT YEAR DEFERRED TAX EXPENSE	- \$1,371,285	LINE 10	
24	LESS: ITC REALIZED	(\$19,523)	4)	\$0
25	TOTAL CURRENT INCOME TAX EXPENSE	\$577,081	1) 2)	\$0
25	TOTAL CORRENT INCOME TAX EXPENSE	3311,001	3)	\$0
			3)	
			TOTAL ADJUSTMENTS	\$0

SUPPORTING SCHEDULES: G-6 p.3

RECAP SCHEDULES: G-2 p.26

PAGE 33 OF 36 DEFERRED INCOME TAX EXPENSE SCHEDULE G-2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE CALCULATION OF TOTAL DEFERRED INCOME TAXES
FOR THE HISTORIC BASE YEAR +1, PROVIDE DETAIL ON ITEMS RESULTING
COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION
IN TAX DEFERRALS OTHER THAN ACCELERATED DEPRECIATION.

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA + 1: 12/31/09 WITNESS: DEWEY

DOCKET NO: 090125-GU

#### DEFERRED INCOME TAXES - YEAR ENDED 12/31/09

LINE		TOTAL	UTILITY	UTILITY	
NUMBER	DESCRIPTION	PER BOOKS	ADJUSTMENTS	ADJUSTED	
	TIMING DIFFERENCES:				
1	TAX DEPRECIATION AND AMORTIZATION	(\$5,693,579)	\$0	(\$5,693,579)	
2	BOOK DEPRECIATION AND AMORTIZATION	52,264,221	<b>\$</b> D	\$2,264, <u>221</u>	
3	DIFFERENCE	(\$3,429,358)	\$D	(\$3,429,358)	
	OTHER TIMING DIFFERENCES (ITEMIZE)	<del></del>			
	ORIGINATING:			<b>\$</b> 0	
4 5	AFUDC BAD DEBTS	\$0 \$77,389	\$0 \$0	\$77,389	
6	CONSERVATION	\$509,930	30	\$509,930	
7	DEFERRED REVENUE	\$0	\$0	\$0	
8	ENVIRONMENTAL COSTS	(\$150.707)	\$0	(\$160,707)	
9	FLEX REVENUE	\$0	50	\$0	
10	263A COST IRS SETTLEMENT	\$0	50	\$0 \$0	
11	RESERVE FOR INSURANCE DEDUCTIBLES	\$0	\$0	50 50	
12	PURCHASED GAS COSTS	50	\$0 \$0	\$139.950	
13	PENSION COSTS	\$139,850 \$98,3d	\$0 \$0	\$96,326	
14 15	OPRB DEFERRED RATE CASE	(\$275,000)	\$5	(\$275.00D)	
16	SELF INSURANCE	\$96,317	QZ	\$96,317	
17	DEFERRED TCR	\$0	\$0	50	
18	COST OF REMOVAL	\$0	<b>5</b> 0	\$0	
19	ASSET GAIN/LOSS	\$0	<b>5</b> 0	\$0	
**		\$486,205	\$0	\$486,205	
20	REVERSING:	\$480,203			
21	AFUDC	\$6.304	\$0	\$6,304	
22	BAD DEBTS	(\$72.876)	\$0	(\$72,876)	
23	CONSERVATION	(\$743,874)	\$0	(\$743,874)	
24	DEFERRED REVENUE	(\$155,350)	<b>\$</b> 0	(\$155,350)	
25	ENVIRONMENTAL COSTS	\$323,920	\$0	\$323,920	
26	FLEX REVENUE	\$107,943	\$0	\$107,943	
27	263A COST IRS SETTLEMENT	\$4,372	\$0 \$0	\$4,372 \$124,804	
28	RESERVE FOR INSURANCE DEDUCTIBLES	\$124,804 \$11,970	\$0 \$0	\$11,970	
29 30	PURCHASED GAS COSTS PENSION COSTS	(\$139,950)	\$0	(\$139,950)	
31	OPRB	(\$98,326)	\$0	(\$98,326)	
32	DEFERRED RATE CASE	\$2,828	<b>\$</b> D	\$2,828	
33	SELF INSURANCE	(\$81,917)	50	(\$81,917)	
34	DEFERRED TOR	398,452	<b>S</b> D	599,452	
35	COST OF REMOVAL	<b>\$</b> 0	\$0	\$0 \$0	
36	ASSET GAIN/LOSS	\$0	<b>\$</b> D	ąυ	
37		(\$611,700)	\$0	(\$611,700)	
	TOTAL THUNG DIFFERENCES	(62 554 652)	\$0	(\$3,554.853)	
38	TOTAL TIMING DIFFERENCES	(\$3,554,853)	5.50%	5.50%	
39	STATE TAX RATE	5.50%	3.30%	<del></del>	
40	STATE DEFERRED TAXES (LINE 45 x LINE 46)	\$195,517		\$195,517	
41	ORIGINATING TIMING DIFFERENCES FOR FEDERAL TAXES	(\$2,781,279)	\$0 25.00%	(\$2,781,279) 35.00%	
42	FEDERAL TAX RATE	35.00%	35,00% 30	\$973,448	
43	ORIGINATING FEDERAL DEFERRED INCOME TAXES	\$973,448			
44	REVERSING TIMING DIFFERENCES FOR FED. TAXES	(\$578.057)	\$0	(\$578,057) 35%	
45 46	FEDERAL TAX RATE REVERSING FEDERAL DEFERRED INCOME TAXES	35% \$202,320	\$0 \$0	\$202,320	
47	FEDERAL DEFERRED TAXES (LINE 50 + LINE 53)	\$1,175,768	<b>\$</b> D	\$1,175,768	
48	ADD STATE DEFERRED TAXES (LINE 47)	\$195,517	<b>\$</b> D	\$195,517	
49	ADJUSTMENT	ŠD	\$0	<b>\$</b> 0	

SUPPORTING SCHEDULES G-6 p.3

RECAP SCHEDULES: G-2 p.26

### RECONCILIATION OF TOTAL INCOME TAX PROVISION

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A RECONCILIATION BETWEEN THE TOTAL OPERATING INCOME TAX PROVISION AND THE CURRENT INCOME TAXES ON OPERATING INCOME FOR THE PROJECTED TEST YEAR.

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: DEWEY

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU

LINE NUMBER	DESCRIPTION	REFERENCE	TOTAL PER BOOKS	UTILITY ADJUSTMENTS	VTILITY DJTZULDA
NUMBER		<del></del> -	(\$460,073)	\$0	(\$460,073)
1	CURRENT INCOME TAX EXPENSE		\$788,316	\$0	\$788,316
2	DEFERRED INCOME TAX EXPENSE			\$0	(\$19,523)
3	ITC REALIZED THIS YEAR		(\$19,523)		\$0
4			\$0	\$0	\$0
4				\$0	\$0
5			\$0	\$0	
-				\$0	\$308,720
6	TOTAL INCOME TAX EXPENSE		\$308,720		

SUPPORTING SCHEDULES: G-2 p.27, G-6 p.3

RECAP SCHEDULES: G-2 p.1, G-2 p.4

#### STATE AND FEDERAL INCOME TAX CALCULATION - CURRENT

PAGE 35 OF 36

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE THE CALCULATION OF STATE AND FEDERAL INCOME TAXES FOR THE PROJECTED TEST YEAR. PROVIDE DETAIL ON ADJUSTMENTS TO INCOME TAXES AND INVESTMENT TAX CREDITS

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: DEWEY

DOCKET NO: 090125-GU

LINE	DECORPTION	AMOUNT	*DETAIL OF ADJUSTMENTS TO TAXABLE INCOME LINE 6	AMOUNT
NUMBER	DESCRIPTION	AMOUNT	·	
1	NET UTILITY OPERATING INCOME	\$1,483,584	1) AFUDC	\$0 \$0
ż	ADD INCOME TAX ACCOUNTS	\$308,720	2) BAD DEBTS	\$0
3	LESS INTEREST CHARGES	(\$1,003,691)	3) CONSERVATION	\$0
-		<del></del>	4) DEFERRED REVENUE	(\$19,293)
4	TAXABLE INCOME PER BOOKS	\$788,613	5) ENVIRONMENTAL COSTS	(\$19,285)
5	LESS: ITC AMORTIZATION	(\$19,523)	6) FLEX REVENUE	\$0
6	ADJUSTMENTS TO TAXABLE INCOME (PROVIDE DETAIL)*	(\$2,043,593)	7) 263A COST IRS SETTLEMENT	\$0
		<del></del>	B) RESERVE FOR INSURANCE DEDUCTIBLES	\$0
7	TAXABLE INCOME	(\$1,274,503)	9) PURCHASED GAS COSTS	\$0
			10) PENSION COSTS	\$0
			11) OPRB	\$68,750
8	STATE TAXABLE INCOME	(\$1,274,503)	12) DEFERRED RATE CASE	\$14,400
9	STATE INCOME TAX (5.5% OR APPLICALBE RATE)	5.50%	13) SELF INSURANCE	\$0
-	,	<del></del>	14) DEFERRED TCR	\$0
10	STATE INCOME TAX BEFORE ADJUSTMENTS	(\$70,098)	15) COST OF REMOVAL	(\$2,107,450)
11	ADJUSTMENTS TO STATE TAXABLE INCOME (PROVIDE DETAIL)	\$0_	16) TAX DEPRECIATION AND AMORTIZATION	\$0
12	STATE TAX - CURRENT	(\$70,098)	17) PERMANENT DIFFERENCES - 50% MEALS DEDUCTION	••
		<del></del>	18)	
				(\$2,043,593)
			TOTAL ADJUSTMENTS	(82,840,000)
13	FEDERAL TAXABLE INCOME (LINE 7 - LINE 12)	(\$1,204,406)		
14	FEDERAL INCOME TAX RATE (34% OR APPLICABLE RATE)	34,00%	THE TAXABLE WOOMS	
		<del></del>	*DETAIL OF ADJUSTMENTS TO STATE TAXABLE INCOME	
15	FEDERAL INCOME TAX BEFORE ADJUSTMENTS	(\$409,498)	LINE 11	
16	ADJUSTMENTS TO FEDERAL TAXABLE INCOME (PROVIDE DETAIL)"	\$0		\$0
17	PLUS: ITC AMORTIZATION	\$19,523	1)	\$0
			2)	\$0
			3)	
18	FEDERAL TAX - CURRENT	(\$389,975)	TOTAL AR HIGHERITE	\$0
			TOTAL ADJUSTMENTS	
19	SUMMARY:			
20				
21	FEDERAL TAX - CURRENT	(\$389,975)	*DETAIL OF ADJUSTMENTS TO FEDERAL TAXABLE INCOME	
22	STATE TAX - CURRENT	(\$70,098)	*DETAIL OF ADJUSTMENTS TO FEDERAL TAXABLE INCOME	
23	CURRENT YEAR DEFERRED TAX EXPENSE	\$788,316	LINE 16	
24	LESS: ITC REALIZED	(\$19,523)		\$0
			1)	\$0
25	TOTAL CURRENT INCOME TAX EXPENSE	\$308,720	2)	\$0
		<del></del>	3)	
			TOTAL ADJUSTMENTS	\$0
			TOTAL ADJUSTMENTS	

SUPPORTING SCHEDULES: G-6 p.3

RECAP SCHEDULES: G-2 p.26

SCHEDULE G-2 DEFERRED INCOME TAX EXPENSE PAGE 36 OF 36

FLORIDA PUBLIC SÉRVICE COMMISSION

EXPLANATION: PROVIDE THE CALCULATION OF TOTAL DEFERRED INCOME TAXES
FOR THE PROJECTED TEST YEAR. PROVIDE DETAIL ON ITEMS RESULTING
IN TAX DEFERRALS OTHER THAN ACCELERATED DEPRECIATION.

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: DEWEY

DOCKET NO: 090125-GU

#### DEFERRED INCOME TAXES - YEAR ENDED 12/31/10

LINE. NUMBER	DESCRIPTION	TOTAL PER BOOKS	UTILITU ZEMENTS	UTILITY ADJUSTED	
	TIMING DIFFERENCES.				
1 2	TAX DEPRECIATION AND AMORTIZATION BOOK DEPRECIATION AND AMORTIZATION	(\$4,645,459) \$2,538,009	\$0 \$0	\$4,645,459) \$2,538,009	
3	DIFFERENCE	(\$2,107,450)		(\$2.107,450)	
	OTHER TIMING DIFFERENCES (ITEMIZE). ORIGINATING:				
4	AFUDC	\$0	\$0	\$0	
5	BAD DEBTS	\$77,389	\$0	\$77,389	
6	CONSERVATION	\$509.930	\$0 \$0	\$509,930 \$0	
7	DEFERRED REVENUE	\$0	\$0 \$0	(\$180.000)	
8 9	ENVIRONMENTAL COSTS FLEX REVENUE	(\$180,000) \$0	\$0	\$0	
10	263A COST IRS SETTLEMENT	\$0	\$0	\$0	
11	RESERVE FOR INSURANCE DEDUCTIBLES	\$0	50	\$0	
12	PURCHASED GAS COSTS	\$0	\$0	\$0	
13	PENSION COSTS	\$139,950	\$0	\$139.950	
14	OPRB	\$98,326	\$0	\$98,326	
15	DEFERRED RATE CASE	(\$206,250)	\$0 \$0	(\$206,250) \$110,717	
16	SELF INSURANCE	\$110,717	\$0	\$0	
17	DEFERRED TCR	\$0 \$0	\$0	20	
18 19	COST OF REMOVAL ASSET GAIN/LOSS	\$0		•••	
20		\$550,062	\$0	\$550,062	
	REVERSING:	**	\$0	\$0	
21 22	AFUDC BAD DEBTS	\$0 (\$77,389)	50	(\$77,389)	
23	CONSERVATION	(\$509,930)	\$0	(\$509,930)	
24	DEFERRED REVENUE	\$0	\$0	\$0	
25	ENVIRONMENTAL COSTS	\$160,707	\$0	\$160,707	
26	FLEX REVENUE	\$0	<b>SO</b>	\$0	
27	263A COST IRS SETTLEMENT	\$0	\$0	\$0 \$D	
28	RESERVE FOR INSURANCE DEDUCTIBLES	\$0	\$0 \$0	\$0	
29 30	PURCHASED GAS COSTS	\$0	\$0	(\$139,950)	
30 31	PENSION COSTS OPR8	(\$139,950) (\$98,326)	\$0	(\$98,326)	
32	DEFERRED RATE CASE	\$275.000	\$0	\$275.000	
33	SELF INSURANCE	(\$96,317)	\$0	(\$96,317)	
34	DEFERRED TCR	\$0	\$0	\$0	
35 36	COST OF REMOVAL ASSET GAIN/LOSS	\$0 \$0	\$0 \$0	\$0 \$0	
37	•	(\$485,205)		(\$486.205)	
	•			400 040 FOR	
38 39	TOTAL TIMING DIFFERENCES STATE TAX RATE	(\$2,043,593) 5.50%	\$0 5.50%	(\$2,043,593) 5.50%	
40	STATE DEFERRED TAXES (LINE 45 x LINE 46)	\$112,398		\$112,396	
41	ORIGINATING TIMING DIFFERENCES FOR FEDERAL TAXES	(\$1,471,732)	<b>\$</b> 0	(\$1,471,732)	
42 43	FEDERAL TAX RATE ORIGINATING FEDERAL DEFERRED INCOME TAXES	35.00% \$515,106	35.00%	35.00% \$515.106	
44	REVERSING TIMING DIFFERENCES FOR FED. TAXES	(\$459.464)	\$0	(\$459,464)	
45 46	FEDERAL TAX RATE REVERSING FEDERAL DEFERRED INCOME TAXES	35,00% \$160,812	35.00%	35.00% \$160,812	
47		\$675,918	\$C	\$675,918	
4/ 48	FEDERAL DEFERRED TAXES (LINE 50 + LINE 53) ADD STATE DEFERRED TAXES (LINE 47)	\$112,398	<b>\$</b> 0	\$112,398	
49	ADJUSTMENT	\$0	\$0	\$0	
50	TOTAL DEFERRED TAX EXPENSE	\$788,316	\$0	\$788,316	

RECAP SCHEDULES. G-2 p.26 SUPPORTING SCHEDULES: G-6 p.3

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE CALCULATING A 13 MONTH AVERAGE COST OF CAPITAL FOR THE HISTORIC BASE YEAR + 1.

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA + 1: 12/31/09 WITNESS: DEWEY

			ADJUSTI	MENTS				
NO.	DESCRIPTION	PER BOOKS	SPECIFIC	PRO RATA	ADJUSTED	RATIO CO	ST RATE WE	IGHTED COST
1	COMMON EQUITY	\$23,445,405	(\$194,242)	(\$5,261,902)	\$17,989,261	43.79%	11.50%	5.04%
2	LONG TERM DEBT	\$0	\$0	\$12,669,344	\$12,669,344	30.84%	5.76%	1.78%
3	SHORT TERM DEBT	\$0	\$0	\$2,589,614	\$2,589,614	6.30%	2.90%	0.18%
4	CUSTOMER DEPOSITS	\$1,576,660	\$0	\$0	\$1,576,660	3.84%	6.29%	0.24%
5	DEFERRED TAXES	\$6,111,559	\$0	\$0	\$6,111,559	14.88%	0.00%	0,00%
6	ITC TAX CREDITS	\$142,527	\$0	\$0	\$142,527	0.35%	0.00%	0.00%
7	FLEX RATE LIABILITY	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
8	TOTAL	\$31,276,151	(\$194,242)	\$9,997,057	\$41,078,966	100.00%	_	_7.24%

Common Equity Ratio:

54.11%

SUPPORTING SCHEDULES: G-1 p.5-6, G-6 p.1

RECAP SCHEDULES:

PAGE 2 OF 11

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE CALCULATING A 13 MONTH AVERAGE COST OF CAPITAL FOR THE PROJECTED TEST YEAR

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: DEWEY

DOCKET NO: 090125-GU

			ADJUST	MENTS				<u> </u>
LINE NO.	DESCRIPTION	PER BOOKS	SPECIFIC	PRO RATA	ADJUSTED	RATIO	COST RATE WEI	GHTED COST
1	COMMON EQUITY	\$24,088,568	(\$194,242)	(\$3,500,649)	\$20,303,677	43.49%	11,50%	5.00%
2	LONG TERM DEBT	\$0	\$0	\$14,299,387	\$14,299,387	30.63%	5.76%	1.76%
3	SHORT TERM DEBT	\$0	\$0	\$2,922,795	\$2,922,795	6.26%	2.90%	0.18%
4	CUSTOMER DEPOSITS	\$1,580,224	\$0	\$0	\$1,580,224	3.38%	6.29%	0.21%
5	DEFERRED TAXES	\$7,454,209	\$0	\$0	\$7,454,209	15,97%	0.00%	0,00%
6	ITC TAX CREDITS	\$12°,004	\$0	\$0	\$123,004	0.26%	0.00%	0.00%
7	FLEX RATE LIABILITY	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
8	TOTAL	\$33,246,005	(\$194,242)	\$13,631,533	\$46,683,296	100.00%		7.15%

Common Equity Ratio:

54.11%

SUPPORTING SCHEDULES: G-1 p.5-6, G-6 p.1

RECAP SCHEDULES:

LONG-TERM DEBT OUTSTANDING

PAGE 3 OF 11

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE ANALYSIS, AS SPECIFIED, OF EACH OUTSTANDING ISSUE OF LONG-TERM DEBT, ON A 13 MONTH AVERAGE BASIS. FOR THE PROJECTED TEST YEAR.

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: DEWEY

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

LINE NO.	ISSUE {1}	ISSUE DATE (2)	MATURITY DATE (3)	PRINCIPAL OUTSTANDING 12/31/2010 (4)	(PREMIUM) DISCOUNT (5)	ISSUING EXPENSE (6)	NET (5)+(6) (7)	UFE (YEARS) (8)	AMORTIZATION (7)/(8) (9)	INTEREST (10)	ANNUAL TOTAL COST (9)+(10) (11)	
1 2 3 4 5 6 7 8 9 100 111 122 133	Convertible Debentures (8.25%) Senior Note 2 (6.91%) Senior Note 3 (6.95%) Senior Note 4 (7.83%) Senior Note 4 (7.83%) Senior Note 5 (6.64%) Senior Note 6 (5.50%) Senior Note 7 (5.93%) Senior Note 7 (7.93%)	February 15, 1983 October 1, 1985 December 15, 1997 December 29, 2000 October 31, 2002 October 31, 2008 October 31, 2008 July 31, 2010	March 1, 2014 October 1, 2010 January 1, 2012 January 1, 2015 October 31, 2017 October 12, 2020 October 31, 2023 July 31, 2025	\$1,604,000 \$0 \$1,000,000 \$8,000,000 \$19,009,009 \$20,000,000 \$30,000,000 \$30,000,000		\$20,237 \$378 \$3.085 \$16,607 \$4,698 \$52,346 \$35,092 \$34,000	\$20,237 \$378 \$3,085 \$18,607 \$44,698 \$52,346 \$35,092 \$30.000	2.90 0.00 1.50 3.00 4.43 6.25 9.25 12.61	\$6,970 \$3.78 \$2,057 \$6,202 \$10,100 \$8,375 \$3,794 \$1,190	\$132,330 \$47,114 \$137,000 \$783,000 1,418,545 1,100,000 1,779,000 875,000	\$139,300 \$47,492 \$139,057 \$789,202 \$1,428,645 \$1,108,375 \$1,782,794 \$876,190	
14 15	TOTAL			\$109,694,909	30	\$204,443	\$204,443		\$39,066	\$6,271,989	\$6,311,055	
10	LINAMORTIZED PREMIUM, DISCOUNT, AND ISSUE EXPEN	NSE		\$165.377			-					
18	NET			\$109,529,532								
19	EMBEDDED COST OF LONG-TERM DEBT			5.76%								

RECAP SCHEDULES: A-1. A-5, G-3 p.2
SUPPORTING SCHEDULES: G-1 p.8, G-6 p.1

SCHEDULE G-3	SHORT TERM DEBT
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: PROVIDE ANALYSIS OF SHORT TERM DEBT INCLUDING EACH OUTSTANDING ISSUE OF SHORT TERM DEBT ON 13 MONTH AVERAGE FOR
COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION	THE PROJECTED TEST YEAR.

DOCKET NO: 090125-GU

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: DEWEY

PAGE 4 OF 11

#### OUTSTANDING SHORT TERM DEBT

				<u> </u>	
LINE NO.	DESCRIPTION (1)	INTEREST EXPENSE (2)	MATURITY DATE (3)	AVERAGE AMOUNT OUTSTANDING PROJ. TEST YEAR (4)	EFFECTIVE COST RATE (2)/(4) (5)
1 2 3 4 5 5 7 8 9 10	JANUARY 2010 FEBRUARY 2010 MARCH 2010 APRIL 2010 MAY 2010 JUNE 2010 JULY 2010 AUGUST 2010 SEPTEMBER 2010 OCTOBER 2010 NOVEMBER 2010	\$72,086 \$61,195 \$49,667 \$51,144 \$53,257 \$57,513 \$67,795 \$41,429 \$12,695 \$26,882 \$37,672	DAILY	\$29,828,733 \$25,322,209 \$20,551,749 \$21,162,879 \$22,037,540 \$23,798,372 \$28,094,370 \$17,142,989 \$5,252,955 \$11,123,447 \$15,588,355	
12	DECEMBER 2010	\$36,534 \$567,967	DAILY	\$15,117,438 \$19,585,086	2.90%

SUPPORTING SCHEDULES: G-1 p.8

SCHEDULE G-	3				PREFERRED STOCK  EXPLANATION: PROVIDE ANALYSIS, AS SPECIFIED, OF PREFERRED STOCK  ON A 13 MONTH AVERAGE BASIS FOR THE PROJECTED TEST YEAR.						PAGE 5 OF 11
FLORIDA PUB COMPANY: FL	ORIDA DIVISIO	OMMISSION ON OF CHESAPE	AKE UTILITIES C	ORPORATION							TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: DEWEY
LINE NO.	ISSUE (1)	PROJECTED ISSUE DATE (2)	CALL PROVISIONS OR SPECIAL RESTRICTIONS (3)	PRINCIPAL AMOUNT	DISCOUNT OR PREMIUM ASSOCIATED WITH (4) (5)	EXPENSE	NET PROCEEDS (4)+(5)-(6) (7)	COUPON RATE (8)	DOLLAR DIVIDEND\$ (8 X 4) (9)	EFFECTIVE COST RATE (9)/(7) (10)	
1 2 3									OUTSTANDING PROJECTED TES		
4 5											
6											
7											
8											
9											
TOTAL				\$0	\$0	\$0	\$0_		\$0	0.00%	

SUPPORTING SCHEDULES: G-1 p.8

RECAP SCHEDULES: A-1, A-5, G-3 p.2

SCHEDULE G-3
FLORIDA PUBLIC SERVIC
COMPANY: FLORIDA DIV

PAGE 6 OF 11

SCHEDULE G-3				COMMON ST		PAGE 6 OF 11			
	UBLIC SERVICE COMMISSION : FLORIDA DIVISION OF CHESAPÉAKE U		FOR THE PROJECTED TEST YEAR. PROJECT						TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: DEWEY
DCKET NO: 090125-GU									
INE IO.	METHOD OF ISSUE (1)	PROJECTED PRICE PER SHARE (2)	PROJECTED SHARES TO BE ISSUED (3)	PROJECTED GROSS PROCEEDS (2)X(3) (4)	PROJECTED ISSUE EXPENSE (5)	PROJECTED NET PROCEEDS (4)-(5) (6)	NET PROCEEDS PER SHARE (6)/(3) (7)	PROJECTED TOTAL SHARES OUTSTANDING (8)	
		CHESAPEAKE UTIL TEST YEAR. HOW OUTSTANDING AS INCENTIVE PLAN, A	EVER, CHESAPEA A RESULT OF ITS	AKE UTILITIES COI S DIVIDEND REINV	RPORATION WILL H ESTMENT PROGRA	HAVE MINOR INCRI AM, RETIREMENT :	EASES IN COMMO SAVINGS PLAN, F	ON STOCK	
)									
1									
2									
3									
4									
5									
ŭ									

SUPPORTING SCHEDULES:

RECAP SCHEDULES: A-5, A-5, G-3 p.2

DOCKET NO: 090125-GU

CUSTOMER DEPOSITS

PAGE 7 OF 11

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

EXPLANATION: PROVIDE MONTHLY BALANCES, INTEREST RATES, AND INTEREST PAYMENTS ON CUSTOMER DEPOSITS FOR THE PROJECTED TEST YEAR.
INDICATE THE COMPANY POLICY ON COLLECTING DEPOSITS,
DEPOSIT SIZE, PAYMENT OF INTEREST, AND REFUNDS.

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/10
WITNESS: DEWEY

LINE NO.	MONTH & YEAR (1)	CUSTOMER DEPOSITS @ 6.00% (2)	CUSTOMER DEPOSITS @ 7.00% (3)	INACTIVE CUSTOMER DEPOSITS (4)	TOTAL CUSTOMER DEPOSITS (2)+(3)+(4) (5)		INTEREST EXPENSE (2)*(6.00%/12) (6)	INTEREST EXPENSE (3)*(7.00%/12) (7)	TOTAL INTEREST (6)+(7) (8)
1	Dec-09	\$1,120,252	\$459,972	\$0	\$1,580,224				
2	Jan-10	\$1,115,124	\$465,100	\$0	\$1,580,224		\$5,576	\$2,713	\$8,289
3	Feb-10	\$1,116,844	\$463,380	\$0	\$1,580,224		\$5,584	\$2,703	\$8,287
4	Mar-10	\$1,125,223	\$455,001	\$0	\$1,580,224		\$5,626	\$2,654	\$8,280
5	Apr-10	\$1,123.415	\$456,809	\$0	\$1,580,224		\$5,617	\$2,665	\$8,282
6	May-10	\$1,119,637	\$460,587	\$0	\$1,580,224		\$5,598	\$2,687	\$8,285
7	Jun-10	\$1,114,002	\$466,222	\$0	\$1,580,224		\$5,570	\$2,720	\$8,290
8	Jun-10	\$1,118,338	\$461,886	\$0	\$1,580,224		\$5,592	\$2,694	\$8,286
9	Aug-10	\$1,111,978	\$468,246	\$0	\$1,580,224		\$5,560	\$2,731	\$8,291
10	Sep-10	\$1,124,429	\$455,795	\$0	\$1,580,224		\$5,622	\$2,659	\$8,281
11	Oct-10	\$1,121,615	\$458,609	\$0	\$1,580,224		\$5,608	\$2,675	\$8,283
12	Nov-10	\$1,117,686	\$462,538	\$0	\$1,580,224		\$5,588	\$2,698	\$8,287
13	Dec-10	\$1,119,986	\$460,238	\$0	\$1,580,224		\$5,600	\$2,685	\$8,285
14			13-	MONTH AVG.	\$1,580,224	12-MONTH TOTAL	\$67,141	\$32,284	\$99,425
15			EFFECTIVE INT	TEREST RATE	6.29%				

NARRATIVE DESCRIPTION:

SUPPORTING SCHEDULES: G-1 p.8

RECAP SCHEDULES: A-1, A-5, G-3 p.2

SCHEDU	.E G-3					FINANCING PLANS		PAGE 8 OF 11			
	PUBLIC SERVICE CO		EAKE UTILITIES CORPO	RATION	EXPLANATION:		RMATION, AS SPECIF ASSUMPTIONS.	IED, FOR FINANCI	NG	<del>'</del>	TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: DEWEY
	NO: 090125-GU	0. 0.,20									
Booner	110: 000 120-00										
			F	OR BONDS		FOR STOC	K				
LINE NO.	TYPE OF ISSUE	DATE OF ISSUE (2)	CAPITALIZATION (3)	INTEREST RATE (4)	LIFE IN YEARS (5)	NO. OF SHARES (6)	MARKET PRICE (7)	ISSUE COST (8)	PRINCIPAL AMOUNT (9)	OTHER ASSUMPTIONS (10)	
1	None										<del></del>
2											
3											
4											
5											
6											
7											
8											
9											
10											
CAPITAL	STRUCTURE OBJECT	IVES:	COMPONENTS (11)			PERCENT OF TOTAL (12)	_				
11			LONG TERM DEBT								
12			PREFERRED STOCK								
13			COMMON EQUITY								
14			OTHER (EXPLAIN)		50-60% OF THE T OF THE CAPITAL CURRENTLY DO	TOTAL CAPITALIZATI IZATION IS MAINTAIN ES NOT HAVE ANY O	ION HAS A CAPITAL S ON THROUGH COMM NED THROUGH DEBT OUTSTANDING PREFE THE PROJECTED TES	ION EQUITY, THE CHESAPEAKE U ERRED STOCK AN	REMAINING PORTI	ON TION	

SUPPORTING SCHEDULES: G-6 p.1

RECAP SCHEDULES:

SCHEDULE G-3	FINANCIAL INDICATORS - CALCULATION OF INTEREST AND PREFERRED DIVIDEND COVERAGE RATIOS	PAGE 9 OF 11
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: PROVIDE CALCULATIONS FOR THE FOLLOWING - INTEREST COVERAGE (INCLUDING AND	TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10
COMPANY: FLORIDA DIVISION OF CHES	APEAKE UTILITIES CORPORA: EXCLUDING AFUDC FOR EACH INDICATOR) FOR THE PROJECTED TEST YEAR.	WITNESS: DEWEY
DOCKET NO: 090125-GU		

N/A

SUPPORTING SCHEDULES: A-6

SCHEDULE G-3	FINANCIAL INDICATORS - CALCULATION OF PER	RCENTAGE OF CONSTRUCTION FUNDS GENERA	ATED INTERNALLY	P	AGE 10 OF 11
FLORIDA PUBLIC SERVICE COMMISSION	EXE	PLANATION: PROVIDE INFORMATION, AS SPECI E PERCENTAGE OF CONSTRUCTION FUNDS TO	FIED, USED TO CALCULATE		YPE OF DATA SHOWN: ROJECTED TEST YEAR: 12/31/10
COMPANY: FLORIDA DIVISION OF CHESAP		E PERCENTAGE OF CONSTRUCTION FUNDS TO		ITNESS: DEWEY	
DOCKET NO: 080125-GU					
		N/A			

SUPPORTING SCHEDULES:

RECAP SCHEDULES: A-6

SCHEDULE G-3	FINANCIAL INDICATOR	S - AFUDC AS PERCENTAGE OF INCOME AVAILABLE FOR COMMON	PAGE 11 OF 11		
LORIDA PUBLIC SERVICE COMMISSION	I	EXPLANATION: CALCULATE THE AFUDC AS A PERCENTAGE OF	TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10		
OMPANY: FLORIDA DIVISION OF CHES	APEAKE UTILITIES CORPORATION	INCOME FOR COMMON FOR THE PROJECTED TEST YEAR.	WITNESS: DEWEY		
OCKET NO: 090125-GU					
		N/A			

SUPPORTING SCHEDULES:

RECAP SCHEDULES: A-6

		G-4

#### CALCULATION OF THE PROJECTED TEST YEAR - REVENUE EXPANSION FACTOR

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE CALCULATION OF THE REVENUE EXPANSION FACTOR.

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/10
WITNESS: DEWEY

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPI

DOCKET NO: 090125-GU

LINE NO.	DESCRIPTION	<u>%</u>
1	REVENUE REQUIREMENT	100.0000%
2	GROSS RECEIPTS TAX RATE	0.0000%
3	REGULATORY ASSESSMENT RATE	0.5000%
4	BAD DEBT RATE	0.0000%
5	NET BEFORE INCOME TAXES (1)-(2)-(3)-(4)	99,5000%
6	STATE INCOME TAX RATE	5.5000%
7	STATE INCOME TAX (5 X 6)	5.47250%
8	NET BEFORE FEDERAL INCOME TAX (5)-(7)	94.0275%
9	FEDERAL INCOME TAX RATE	34.0000%
10	FEDERAL INCOME TAX (8 X 9)	31.9694%
11	REVENUE EXPANSION FACTOR (8)-(10)	62.0582%
12	NET OPERATING INCOME MULTIPLIER (100% / LINE 11)	1.6114

SUPPORTING SCHEDULES:

RECAP SCHEDULES: G-5

SCHED	I II 🗠	C 6

#### CALCULATION OF THE PROJECTED TEST YEAR - REVENUE DEFICIENCY

PAGE 1 OF 1

WITNESS: DEWEY

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE CALCULATION OF THE REVENUE DEFICIENCY FOR THE PROJECTED TEST YEAR.

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORP

DOCKET NO: 090125-GU

LINE NO.	DESCRIPTION	AMOUNT
1	ADJUSTED RATE BASE	\$46,683,296
2	REQUESTED RATE OF RETURN	7.15%
3	N.O.I. REQUIREMENTS	\$3,337,856
4	LESS: ADJUSTED N.O.I.	\$1,497,585
5	N.O.I. DEFICIENCY	\$1,840,271
6	EXPANSION FACTOR	1.6114
7	REVENUE DEFICIENCY	\$2,965,398

SUPPORTING SCHEDULES: G-1 p.1, G-2 p.1, G-3 p.1, G-4

RECAP SCHEDULES: A-1, A-2, H-1 p.5

COL	EDII	 
	IEDU	

#### CALCULATION OF THE PROJECTED TEST YEAR - MAJOR ASSUMPTIONS

PAGE 1 OF 2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE MAJOR ASSUMPTIONS USED TO DEVELOP THE PROJECTED TEST YEAR ENDING 12/31/10

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: DEWEY

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

#### PLANT IN SERVICE:

1 ADDITIONS: TOTAL PLANT ADDITIONS ARE BASED ON THE COMPANY'S APPROVED CAPITAL BUDGETS, MODIFIED FOR KNOWN AND ANTICIPATED CHANGES IN 2009 AND 2010.

2 RETIREMENTS:

RETIREMENTS WERE BASED ON COMPANY'S PROJECTED RETIREMENTS FOR SPECIFIC PLANT ACCOUNTS.

3 CWP & RWP:

BOTH ACCOUNTS ARE PROJECTED TO BE AT ZERO THROUGH THE PROJECTED TEST YEAR.

#### ASSETS:

- 4 A. CASH WAS ESTIMATED AT ZERO THROUGH THE PROJECTED TEST YEAR.
- B. CUSTOMER ACCOUNTS RECEIVABLE, NET OF UNCOLLECTIBLE ACCOUNTS, WAS PROJECTED BASED ON PROJECTED REVENUES.
- 6 C. UNBILLED REVENUES WERE HELD CONSTANT THROUGH THE PROJECTED TEST YEAR.
- 7 D. PLANT & OPER, MATERIALS AND SUPPLIES WAS PROJECTED AT THE SAME MONTHLY LEVELS AS IN THE HISTORIC BASE YEAR.
- E. RECEIVABLE ASSOCIATED COMPANIES WAS USED TO BALANCE ASSETS WITH LIABILITIES.
- 9 F. ALL OTHER ASSETS WERE BASED ON BUDGET OR OTHER PROJECTIONS CONTAINED WITHIN THIS FILING.

#### COMMON EQUITY:

10 A. RETAINED EARNINGS IS BASED ON THE PROJECTED NET INCOME EVERY MONTH OF FOR THE PERIOD.

#### CURRENT AND ACCRUED LIABILITIES:

- 11 A. ACCOUNTS PAYABLE WAS PROJECTED BASED ON BUDGET.
- 12 B. CUSTOMER DEPOSITS BALANCES ARE ASSUMED TO REMAIN CONSTANT THROUGH THE PROJECTED TEST YEAR.
- 13 C. CURRENT AND DEFERRED TAXES WERE BASED ON SUPPORTING INCOME SCHEDULES.
- 14 D. ALL OTHER LIABILITIES WERE BASED ON BUDGET OR OTHER PROJECTIONS CONTAINED WITHIN THIS FILING.

SUPPORTING SCHEDULES: WORKPAPERS

RECAP SCHEDULES: G-1 THROUGH G-5

SCHEDULE G-6

CALCULATION OF THE PROJECTED TEST YEAR - MAJOR ASSUMPTIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE MAJOR ASSUMPTIONS USED TO DEVELOP THE PROJECTED

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/10

TEST YEAR ENDING 12/31/10

DOCKET NO. 090125-GU

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/10
WITNESS: DEWEY

#### REVENUES AND CUSTOMER GROWTH:

1 A. ALL RATE CLASS, PROJECTIONS WERE BASED ON HISTORICAL EXPERIENCE AND ON KNOWN LOCAL DEVELOPMENT PLANS.

#### **OPERATING AND MAINTENANCE EXPENSES:**

- 2 OPERATIONS AND MAINTENANCE EXPENSES ARE PROJECTED IN ACCORDANCE WITH THE BASIC METHODOLOGY SHOWN ON SCHEDULE G-2, PAGES 14 THROUGH 22.
- 3 THE FOLLOWING TREND FACTORS WERE APPLIED TO VARIOUS OWN ACCOUNTS:

4		BASE YEAR + 1	PROJECTED TEST YEAR
5	PAYROLL ONLY	3.50%	3.50%
6	CUSTOMER GROWTH & INFLATION	2.30%	2.40%
7	INFLATION ONLY	2.70%	2.70%
8	CUSTOMER GROWTH	0.75%	0.75%

NON-TRENDED EXPENSES ARE REFLECTED ON SCHEDULE G-2. PAGES 14 THROUGH 22 AND DESCRIBED IN VARIOUS TESTIMONY.

#### DEPRECIATION AND AMORTIZATION

10 A. DEPRECIATION WAS PROJECTED BASED ON PROJECTED PLANT BALANCES AND COMPANY'S MOST RECENT COMMISSION APPROVED DEPRECIATION RATES.

#### TAXES OTHER THAN INCOME:

11 A. PROPERTY TAXES WERE BASED ON PROJECTED INCREASES IN PLANT.

#### INCOME TAXES:

A. CALCULATED AT THE STATE TAX RATE OF 5.5% AND FEDERAL TAX RATE OF 34%.

#### INTEREST EXPENSE:

13 A. INTEREST EXPENSE ON LONG TERM AND SHORT TERM DEBT WAS PROJECTED BASED ON THE PROJECTED OUTSTANDING DEBT LEVELS.

SUPPORTING SCHEDULES: WORKPAPERS

# FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU MINIMUM FILING REQUIREMENTS INDEX

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#### FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU MINIMUM FILING REQUIREMENTS INDEX

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FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDE COST OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/10
WITNESS: HOUSEHOLDER

#### CLASSIFICATION OF RATE BASE - PLANT

LINE NO	<u>).</u>	TOTAL	CUSTOMER	CAPACITY	COMMODITY	REVENUE	CLASSIFIER
1	INTANGIBLE PLANT:	\$1,289,085	\$1,289,085	\$0	\$0	\$0	100% customer
2	DISTRIBUTION PLANT:						
3	374 Land and Land Rights	\$278,278	\$0	\$278,278	\$0	\$0	100% capacity
4	375 Structures and Improvements	\$340,898	\$0	\$340,898	\$O	\$0	100% capacity
5	376 Mains	\$34,804,008	\$0	\$34,804,008	\$0	\$0	100% capacity
6	377 Comp.Sta.Eq.	\$0	\$0	\$0	\$0	\$0	100% capacity
7	378 Meas.& Reg.Sta.EqGen	\$1,030,789	\$0	\$1,030,789	\$0	\$0	100% capacity
В	379 Meas,& Reg,Sta,Eq,-CG	\$4,612,554	\$0	\$4,612,554	\$0	\$0	100% capacity
9	380 Services	\$9,164,459	\$9,164,459	\$0	\$0	\$0	100% customer
10	381-382 Meters	\$4,905,954	\$4,905,954	\$0	\$0	\$0	100% customer
11	383-384 House Regulators	\$1,393,030	\$1,393,030	\$0	\$0	\$0	
12	385 Industrial Meas,& Reg,Eq.	\$1,737,311	\$0	\$1,737,311	\$0		100% capacity
13	386 Property on Customer Premises	\$0	\$0	\$0	\$0		
14	387 Other Equipment	\$496,152	\$131,673	\$364,479	\$0	\$0	ac 374-386
15	397.1 AMR Equipment	\$2,976,080	\$2,976,080	\$0	\$0	\$0	100% Customer
16	Total Distribution Plant	\$61,739,514	\$18,571,196	\$43,168,318	\$0	\$0	
17	GENERAL PLANT:	\$4,546,510	\$1,367,587	\$3,178,924	\$0	\$0	Dist Plant
18	PLANT ACQUISITIONS:	\$0	\$0	\$0	\$0	\$0	
19	GAS PLANT FOR FUTURE USE:	\$0	\$0	\$0	\$0	\$0	
20	CWIP:	\$0	\$0	\$0	\$0	\$0	
21	TOTAL PLANT	\$67,575,109	\$21,227,867	\$46,347,242	\$0	\$0	

SUPPORTING SCHEDULES: G-1 p.1, 4, 10

RECAP SCHEDULES: H-2 p. 1

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WTNESS: HOUSEHOLDER

## CLASSIFICATION OF RATE BASE ACCUMULATED DEPRECIATION

LINE N	Q.	TOTAL	CUSTOMER	CAPACITY	COMMODITY	REVENUE	CLASSIFIER
1	INTANGIBLE PLANT:	(\$1,274,953)	(\$1,274,953)	\$0	\$0	\$0	Related Plant Acct
2	DISTRIBUTION PLANT:						
3	374 Land and Land Rights						
4	375 Structures and Improvements	(\$125,816)	\$0	(\$125,816)	so	\$0	
5	376 Mains	(\$10,674,009)	\$0 \$0	(\$10,674,009)		\$0	
6	377 Compressor Sta. Eq.	\$0	\$0	\$0,574,509)	\$0 \$0	\$0	
7	378 Meas & Reg. Sta. EgGen	(\$405,003)	\$8	(\$405,003)		\$0 \$0	u
8	379 Meas & Reg.Sta. EgCG	(\$1,085,276)	\$0	(\$405,005)		\$0 \$0	
9	380 Services	(\$2,489,159)	(\$2,489,159)	\$0	\$0	\$0 \$0	
10	381-382 Meters	(\$1,602,053)	(\$1,602,053)	\$0	\$0 \$0	\$0 \$0	
11	383-384 House Regulators	(\$557,661)	(\$557,661)	\$0	\$0	\$0 \$0	
12	385 Indust Meas & Reg Sta. Eq.	(\$517,155)	\$0	(\$517,155)	\$0 \$0	\$0 \$0	
13	386 Property on Customer Premises	\$0	30	(\$517,185) G\$	\$0	\$0 \$0	
14	387 Other Equipment	(\$244,530)	(\$64.895)	(\$179,634)		\$0 \$0	и
14	397.1 AMR Equipment	(\$227,626)	(\$227,626)	(\$175,034) \$0	\$0		100% Customer
15	Total A.D. on Dist. Plant	(\$17,928,288)	(\$4,941,394)	(\$12,986,893)	\$0	\$0	_ lao /a Customer
16	GENERAL PLANT:	(\$2,006,607)	(\$603,586)	(\$1,403,021)	\$0	\$0	general plant
17	PLANT ACQUISITIONS:						
18	RETIREMENT WORK IN PROGRESS:	\$0	\$0	\$0	\$0	\$0	a/c 376
19	TOTAL ACCUMULATED DEPRECIATION	(\$21,209,848)	(\$6,819,933)	(\$14,389,915)	\$0	\$0	• •
20	NET PLANT (Plant less Accum.Dep.)	\$46,365,261	\$14,407,934	\$31,957,327	\$0	\$0	
۰.			,				
21	(ess:CUSTOMER ADVANCES	\$0	\$0	\$0	\$0	\$0	50%-50% cust-cap
22	plus;WORKING CAPITAL	\$318,034	\$217,188	\$100,846	\$0	\$0	oper, and maint, exp.
23	equals:TOTAL RATE BASE	\$46,683,295	\$14,625,122	\$32,058,173	\$0	\$0	-

SUPPORTING SCHEDULES: G-1 p. 1, 4, 12

RECAP SCHEDULES: H-2 p. 1

COST OF SERVICE

PAGE 3 OF 5

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDE COST OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WTNESS: HOUSEHOLDER

## CLASSIFICATION OF EXPENSES AND DERIVATION OF COST OF SERVICE BY COST CLASSIFICATION

LINE NO	<u>L</u>	TOTAL	CUSTOMER	CAPACITY	COMMODITY	REVENUE	CLASSIFIER
1	OPERATIONS AND MAINTENANCE EXPENSES						
2	LOCAL STORAGE PLANT:						
3	DISTRIBUTION:						
4	870 Operation Supervision & Eng.	\$315,369	\$170,389	\$144,980	\$0	\$0	ac 871-879
5	871 Dist Load Dispatch	\$0	\$0	\$0	\$0	\$0	
6	872 Compr.Sta.Lab. & Ex.	\$0	\$0	\$0	\$0	\$0	
7	873 Compr.Sta.Fuel & Power	\$0	\$0	\$0	\$0	\$0	
8	874 Mains and Services	\$399,031	\$83,171	\$315,860	\$0	\$0	ac 376+ac380
9	875 Meas.& Reg. Sta.EqGen	\$33,442	\$0	\$33,442	\$0		ac 378
10	876 Meas,& Reg. Sta.EqInd.	\$60,905	\$0	\$60,905	\$0	\$0	ac 385
11	877 Meas.& Reg. Sta,EqCG	\$21,551	\$0	\$21,551	\$0	\$0	ac 379
12	878 Meter and House Reg.	\$405,987	\$405,987	\$0	\$0		ac 381+ac383
13	879 Customer Instal,	\$18,267	\$18,267	\$0	\$0	\$0	100% customer
14	880 Other Expenses	\$108,932	\$50,484	\$58,448	\$0		ac 870 - 879 + ac 881 - 894
15	881 Rents	\$16,074	\$0	\$16,074	<b>\$</b> D		100% capacity
16	863 Mtce of Mains - Transmission	\$5,715	\$0	\$5,715	\$0		100% capacity
17	865 Mtce of M&R Station - Transmission	\$1,048	\$0	\$1,048	\$0		100% capacity
18	887 Maintenance of Mains	\$179,856	\$0	\$179,856	\$0		ac 376
19	888 Maint, of Comp.Sta.Eq.	\$0	\$0	\$0	\$0	\$0	
20	889 Maint. of Meas.& Reg. Sta.EqGen	\$23,395	\$0	\$23,395	\$0		ac 378
21	890 Maint, of Meas.& Reg. Sta.EqInd.	\$44,418	\$0	\$44,418	\$0		ac 385
22	891 Maint. of Meas.& Reg.Sta.EqCG	\$39,984	\$0	\$39,984	\$0		ac 379
23	892 Maintenance of Services	\$19,399	\$19,399	\$0	\$0		ac 380
24	893 Maint, of Meters and House Reg.	\$74,838	\$74,838	\$0	\$0		ac 381-383
25	894 Maint, of Other Equipment	\$15,499	\$4,113	\$11,385	\$0		_ac 387
26	Total Distribution Expenses	\$1,783,711	\$826,648	\$957,063	\$0	\$0	
27	CUSTOMER ACCOUNTS:						
28	901 Supervision	\$84,660	\$84,660	\$0	\$0		100% customer
29	902 Meter-Reading Expense	\$65,748	\$65,748	\$0	\$0		100% customer
30	903 Records and Collection Exp.	\$830,421	\$830,421	\$0	\$0		100% customer
31	904 Uncollectible Accounts	\$43,301	\$43,301	\$0	\$0		100% customer
32	905 Misc. Expenses	\$0		\$0	\$0	\$0	_
33	Total Customer Accounts	\$1,024,129	\$1,024,129	\$0	\$0	\$0	
34	(907-910) CUSTOMER SERV.& INFO, EXP.	\$0	\$0	\$0	\$0		100% customer
35	(911-916) SALES EXPENSE	\$225,704	\$225,704	\$0	\$0		100% customer
36	(932) MAINT, OF GEN, PLANT	\$12,690	\$3,817	\$8,873	\$0		general plant
37	(920-931) ADMINISTRATION AND GENERAL	\$3,440,941	\$2,349,847	\$1,091,094	\$0	\$0	O&M excl. A&G
38	TOTAL O&M EXPENSE	\$6,487,175	\$4,430,145	\$2,057,030	\$0	\$0	•

SUPPORTING SCHEDULES: G-2 p. 14-22

RECAP SCHEDULES: H-2 . 1

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FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDEL COST OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: HOUSEHOLDER

## CLASSIFICATION OF EXPENSES AND DERIVATION OF COST OF SERVICE BY COST CLASSIFICATION

LINE NO	<u>.</u>	TOTAL	CUSTOMER	CAPACITY	COMMODITY	REVENUE	CLASSIFIER
1	DEPRECIATION AND AMORTIZATION EXPENSE:						
2	Depreciation Expense	\$2,366,297	\$735,323	\$1,630,974	\$0	\$0	net plant
3	Amort, of Other Gas Plant	\$0	\$0	\$0	\$0	\$0	
4	Amort, of CIS	\$0	\$0	\$0	\$0	\$0	
5	Amort, of Limited-term Inv.	\$0	\$0	\$0	\$0	\$0	
6	Amort, of Acquisition Adj.	\$0	\$0	\$0	\$0	\$0	
7	Amort, of Conversion Costs	\$0	\$0	\$0	\$0	\$0	
8	Total Deprec. and Amort, Expense	\$2,366,297	\$735,323	\$1,630,974	\$0	\$0	-
9	TAXES OTHER THAN INCOME TAXES:						
10	Revenue Related	\$58,868	\$0	\$0	\$0	\$58,868	100% revenue
11	Other	\$1,046,521	\$325,208	\$721,323	\$0	\$0	net plant
12	Total Taxes other than Income Taxes	\$1,105,399	\$325,208	\$721,323	\$0	\$58,868	<u> </u>
13	REV.CRDT TO COS(NEG.OF OTHR OPR.REV)	(\$257,393)	(\$128,697)	\$0	(\$128,697)	\$0	50% customer, 50% commodity
14	RETURN (REQUIRED NOI)	\$3,337,856	\$1,045,696	\$2,292,160	\$0	\$0	rate base
15	INCOME TAXES	\$1.442,295	\$451,848	\$990,447	\$0	\$0	return(noi)
16	OTHER	\$0	\$0	\$0	\$0	\$0	
17	OTHER	\$0	\$0	\$0	\$0	\$0	
18	TOTAL OVERALL COST OF SERVICE	\$14,481,629	\$6,859,524	\$7,691,934	(\$128,697)	\$58,868	- -

SUPPORTING SCHEDULES: E-1 p.3 ,G-2 p.1, G-2 p.24

RECAP SCHEDULES: H-2 p. 1

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO. 090125-GU

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WTNESS: HOUSEHOLDER

#### SUMMARY

LINE NO	<u>.</u>	TOTAL	CUSTOMER	CAPACITY	COMMODITY	REVENUE
1 2 3 4 5	SUMMARY: ATTRITION O&M DEP. AMORTIZATION OF OTHER GAS PLANT AMORTIZATION OF CIS	\$6,487,175 \$2,366,297 \$0 \$0	\$4,430,145 \$735,323 \$0 \$0	\$2,057,030 \$1,630,974 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
3	AMORTIZATION OF ACQ. ADJUSTMENT	\$0	\$0	\$0	\$0	\$0
6 7 8 9 10 11	TOTAL TAXES OTHER THAN INCOME RETURN INCOME TAXES REVENUES CREDITED TO COST OF SERVICE TOTAL COST RATE BASE	\$1,105,399 \$3,337,856 \$1,442,295 (\$257,393) \$14,481,629 \$46,683,295	\$325,208 \$1,045,696 \$451,848 (\$128,697) \$6,859,524 \$14,625,122	\$721,323 \$2,292,160 \$990,447 \$0 \$7,691,934 \$32,058,173	\$0 \$0 \$0 (\$128,697) (\$128,697) \$0	\$58,868 \$0 \$0 \$0 \$58,868 \$0
	KNOWN DIRECT & SPECICAL ASSIGNMENTS: RATE BASE ITEMS(PLANT-ACC.DEP):					•
12	381-382 METERS	\$3,303,901	\$3,303,901	\$0	\$0	\$0
13	383-384 HOUSE REGULATORS	\$835,369	\$835,369	\$0	\$0	\$0 \$0
14	385 INDUSTRIAL MEAS.& REG.EQ.	\$1,220,156	\$0	\$1,220,156	\$0	\$0 \$0
15	376 MAINS	\$24,129,999	\$0	\$24,129,999	\$0	\$0
16	380 SERVICES	\$6,675,300	\$6,675,300	\$0	\$0	\$0
17	378 MEAS.& REG.STA.EQGEN. O & M ITEMS	\$625,786	\$0	\$625,786	\$0	\$0
18	892 MAINT, OF SERVICES	\$19,399	\$19,399	\$0	\$0	\$0
19	876 MEAS.& REG.STA.EQ.IND.	\$60,905	\$19,333	\$60,905	\$0 \$0	\$0 \$0
20	878 METER & HOUSE REG.	\$405,987	\$405,987	\$00,503	\$0	\$0 \$0
21	890 MAINT.OF MEAS.& REG.STA.EQIND.	\$44,418	\$0	\$44,418	\$0	\$0 \$0
22	893 MAINT.OF METERS AND HOUSE REG.	\$74.838	\$74,838	\$0	\$0 \$0	\$0 \$0
23	874 MAINS AND SERVICES	\$399,031	\$83,171	\$315.860	\$0 \$0	\$0
24	887 MAINT. OF MAINS	\$179,856	50	\$179,856	\$0	\$0

SUPPORTING SCHEDULE 3: H-3, p. 1-4

RECAP SCHEDULES: H-2, P. 6-7

PAGE 1 OF 10

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION
DOCKET NO: 090125-GU

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: HOUSEHOLDER

#### DEVELOPMENT OF ALLOCATION FACTORS

LINE NO	<u>.</u>	TOTAL	FTS-A	FTS-B	FTS-1	FTS-2	FTS-2.1	FTS-3	FTS-3.1	FTS-4	FTS-5	FTS-6	FTS-7
1	CUSTOMER COSTS												
2 3 4 5	No. of Bilfs (Bilfs/12 = Consumers) Weighting Weighted No. of Customers Allocation Factors	176,695 N/A 260,057 100.00%	37,304 1.00 37,304 14.34%	25,334 1.00 25,334 9.74%	87,069 1.00 87,069 33.48%	11,400 2.89 32,999 12.69%	7,032 2,89 20,355 7,83%	2,688 3.80 10,214 3.93%	2,676 3.80 10.168 3.91%	1,896 6.00 11,376 4.37%	372 8.68 3,230 1.24%	204 15.98 3,260 1.25%	276 20.74 5,723 2.20%
6	CAPACITY COSTS												
7 8	Peak & Avg. Month Throughput (therms) Allocation Factors	7,042,701 100,00%	66,950 0.951%	80,439 1.142%	412,806 5.861%	113,467 1.611%	224,844 3,193%	110,342 1.567%	302,448 4.294%	433,997 6.162%	180,995 2.570%	193,641 2,750%	536,273 7.615%
9	COMMODITY COSTS												
10 11	Annual Throughput (therms) Affocation Factors	52,958,167 100,00%	322,102 0.61%	371,711 0.70%	1,877,387 3.55%	477,734 0.90%	1,062,805 2,01%	597,141 1.13%	1,686,112 3,18%	2,392,910 4.52%	987,784 1.87%	1,008,729 1.90%	3,172,854 5,99%
12	REVENUE-RELATED COSTS												
13 14	Tax on Customer, Capacity, & Commodity Allocation Factors	\$58,868 100.00%	\$3,271 5.56%	\$3,052 5.18%	\$13,551 23.02%	\$2,882 4.90%	\$3,210 5.45%	\$2,287 3.88%	\$3,648 6.20%	\$4,709 8.00%	\$1,693 2.88%	\$1,523 2.59%	\$3,068 5.21%

SUPPORTING SCHEDULES: E-4, E-7 RECAP SCHEDULES: H-2, p. 4-9

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPC DOCKET NO: 090125-GU EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/10
WITNESS: HOUSEHOLDER

#### DEVELOPMENT OF ALLOCATION FACTORS

LINE NO	<u>).</u>	FTS-8	FTS-9	FTS-10	FTS-11	FTS-12	FTS-13	Special Contract	SABS	SAS	OS-DPO
1	CUSTOMER COSTS										
2 3 4 5	No. of Bilts (Bills/12 = Consumers) Weighting Weighted No. of Customers Allocation Factors	192 22.01 4,226 1.62%	144 26.78 3,857 1.48%	36 32,30 1,163 0,45%	36 43.72 1,574 0.61%	?4 51.42 1,234 0.47%	12 81.09 973 0.37%	96 Direct Assignment	168,956 Direct Assignment	7,739 Direct Assignment	Direct Assignment
6	CAPACITY COSTS	1.3276	1.4070	0.4576	0.0176	0.4176	0.57 74	U291GLILIGIT	Assignment	Adaignment	Addignation
7 8	Peak & Avg. Month Throughput (therms) Allocation Factors	754,123 10,708%	1,068,443 15.171%	460,539 6,539%	954,325 13,551%	1,149,068 16,316%	Direct Assignment	Direct Assignment	Direct Assignment	Direct Assignment	Direct Assignment
9	COMMODITY COSTS										
10 11	Annual Throughput (therms) Allocation Factors	4,336,209 8,19%	6,121,996 11.56%	2, <b>4</b> 05,252 4,54%	4,972,443 9,39%	7,164,270 13,53%	14,000,727 26.44%	Direct Assignment	Direct Assignment	Direct Assignment	Direct Assignment
12	REVENUE-RELATED COSTS										
13 14	Tax on Customer, Capacity, & Commodity Allocation Factors	\$3,733 6.34%	\$4,306 7.31%	\$1,613 2.74%	\$2,855 4.85%	\$3,467 5.89%	Direct Assignment	Direct Assignment	Direct Assignment	Direct Assignment	Direct Assignment

SUPPORTING SCHEDULES: E-1 E-7

RECAP SCHEDULES: H-2, p. 4-9

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION
DOCKET NO: 090125-GU

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/10
WITNESS: HOUSEHOLDER

#### ALLOCATION OF RATE BASE TO CUSTOMER CLASSES

LINE NO		TOTAL	FTS-A	FTS-B	FTS-1	FTS-2	FTS-2.1	FTS-3	FTS-3.1	FTS-4	FTS-5	FTS-6	FTS-7
	PATE BASE BY CUSTOMER CLASS												
	Customer												
1	Meters	\$3,303,901	\$331,977	\$225,453	\$774,848	\$293.662	\$181,143	\$90,895	\$90,489	\$101,238	\$28,740	\$29,009	\$50,933
2	House Regulators	\$835,369	\$119.830	\$81,379	\$279.687	\$106,000	\$65,385	\$32,809	\$32,663	\$36,543	\$10,374	\$10,471	\$18,385
3	Services	\$6.675.300	\$957.540	\$650,288	\$2,234,937	\$847,027	\$522,482	\$262,173	\$261,002	\$292,006	\$82,897	\$83,672	\$146,909
4	General Plant	\$764,001	\$109,592	\$74,427	\$255,793	\$96,944	\$59,799	\$30,006	\$29,872	\$33,421	\$9,488	\$9,576	\$16,814
5	All Other	\$3.046.551	\$24,091	\$16.361	\$56,229	\$21,311	\$13,145	\$6,596	\$6,567	\$7,347	\$2.086	\$2,105	\$3,696
6	Total	\$14,625,122	\$1,543,031	\$1,047,907	\$3,601,494	\$1,364,943	\$841,954	\$422,479	\$420,593	\$470,553	\$133,585	\$134,833	\$236,736
	Capacity	4,,	4.,4	* 1,2 11,421	,,		*******	*		* • ,• • •	*		
7	Industrial Meas.& Reg. Sta. Eq.	\$1,220,156	\$10,083	\$12,115	\$62,172	\$17.089	\$33,864	\$16,619	\$45,551	\$65,364	\$27,260	\$29,1 <del>6</del> 4	\$80,768
В	Meas.&Reg.Sta.EgGen.	\$625,786	\$3,514	\$4,222	\$21,665	\$5,955	\$11,800	\$5,791	\$15,873	\$22,777	\$9,499	\$10,163	\$28,145
9	Mains	\$24,129,999	\$195,566	\$234,968	\$1,205,835	\$331,446	\$656.784	\$322,318	\$883,470	\$1,267,736	\$528,699	\$565,638	\$1,386,744
10	General Plant	\$1,775,902	\$13,848	\$16,639	\$85,388	\$23,470	\$46,508	\$22,824	\$62,560	\$89,771	\$37,438	\$40,054	\$110,926
11	All Other	\$4,306,329	\$28,383	\$34,102	\$175,006	\$48,104	\$95,321	\$46,779	\$128,220	\$183,990	\$76,731	\$82,093	\$227,349
12	Total	\$32,058,173	\$251,395	\$302,045	\$1,550,066	\$426,064	\$844,277	\$414,330	\$1,135,676	\$1,629,638	\$679,627	\$727,111	\$1,833,931
	Commodity												
13		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$O
15		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		\$0	\$0	\$0	\$0	\$0	\$0	\$0_	\$0	\$0	\$0	\$0	\$0 \$0 \$0 \$0
17	Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	TOTAL	\$46,683,295	\$1,794,425	\$1,349,952	\$5,151,560	\$1,791,007	\$1,686,231	\$836,809	\$1,556,269	\$2,100,191	\$813,211	\$861,945	\$2,070,668
	Customer Related Rate Base	100%	10.55%	7,17%	24.63%	9.33%	5.76%	2.89%	2.88%	3.22%	0.91%	0.92%	1.62%
	Capacity Related Rate Base	95%	0.78%	0.94%	4.84%	1.33%	2.63%	1.29%	3.54%	5.08%	2.12%	2.27%	5.72%
	Commodity Related Rate Base	0%	0%	0%	0%	0%	0%	0%	0%	ο%	0%	0%	0%

SUPPORTING SCHEDULES: H-1, p. 2-3

RECAP SCHEDULES: H-2, p. 1

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FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPC DOCKET NO: 090125-GU EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDEL COST OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/10
WITNESS: HOUSEHOLDER

#### ALLOCATION OF RATE BASE TO CUSTOMER CLASSES

LINE NO	_	FTS-8	FTS-9	FTS-10	FTS-11	FTS-12	FTS-13	Special Contract	SABS	SAS	OS-DPO
	RATE BASE BY CUSTOMER CLASS										
	Customer										
1	Meters	\$37,604	\$34,321	\$10,349	\$14,008	\$10,983	\$8,660	\$16,105	\$935,945	\$37,539	\$0
2	House Regulators	\$13,574	\$12,388	\$3,735	\$5,056	\$3,964	\$3,126	\$0	\$0	\$0	\$0
3	Services	\$108,464	\$98,994	\$29,849	\$40,404	\$31,678	\$24,978	\$0	\$0	\$0	\$0 \$0 \$0
4	General Plant	\$12,414	\$11,330	\$3,416	\$4,624	\$3,626	\$2,859	\$0	\$0	50	50
5	All Other	\$2,729	\$2,491	\$751	\$1,017	\$797	\$628	\$378	\$2,76 <u>7,241</u>	\$110,987	\$0
6	Total	\$174,785	\$159,525	\$48,101	\$65,109	\$51,048	\$40,251	\$16,483	\$3,703,186	\$148,526	\$0
	Capacity										
7	Industrial Meas.& Reg. Sta. Eq.	\$113,578	\$160,917	\$69,361	\$143,730	\$173,060		\$0	\$0	\$159,460	\$0
8	Meas.&Reg.Sta.EqGen.	\$39,578	\$56,074	\$24,170	\$50,085	\$60,306		\$256,169	\$0	\$0	\$0
9	Mains	\$1,950,080	\$2,762,880	\$1,190,905	\$2,467,780	\$2,971,366	\$811,936	\$2,745,851	\$0	\$0	\$0
10	General Plant	\$155,988	\$221,004	<b>\$</b> 95,261	\$197,399	\$237,681		\$319,144	\$0	\$0	\$0
11	All Other	\$319,705	\$452,959	\$195,242	\$404,579	\$487,139		\$1,320,628	\$0	\$0	\$0 \$0 \$0 \$0 \$0 \$0
12	Total	\$2,578,928	\$3,653,834	\$1,574,940	\$3,263,573	\$3,929,552	\$811,936	\$4,641,792	\$0	\$159,460	20
	Commodity						••		**	t n	ro.
13		\$0	\$0	\$0	\$0	\$0	\$0		\$0 \$0	\$0 \$0	\$0 \$0
14		\$0	\$0	\$0	\$0	\$0	\$0		\$0 \$0	\$0 \$0	\$0 \$0
15		\$0	\$0	\$0	\$0	\$0	\$0 \$0		\$0 \$0	\$0	30 80
16 17	T.4.4	\$0	\$0	\$0_	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
17	Total	\$0	\$0	\$0	\$0	\$0	\$0	30	40	40	40
18	TOTAL	\$2,753,714	\$3,813,359	\$1,623,041	\$3,328,682	\$3,980,599	\$852,187	\$4,658,275	\$3,703,186	\$307,986	\$0
10	TOTAL	92,100,114	40,010,000	\$1,020,041	\$5,020,002	\$0,000,000	400E, 107	¥1,000,E10			
	Customer Related Rate Base	1.20%	1.09%	0.33%	0.45%	0.35%	0.28%	0.11%	25.32%	1.02%	0.00%
	Sustained Notated Nate Dase	1.2076	1.0376	0.5576	0.7070	0.0070	Q.2370				
	Capacity Related Rate Base	8.04%	11.40%	4.91%	10.18%	12.26%	2.53%	14.48%	0.00%	0.50%	0.00%
	Commodity Related Rate Base	0%	0%	0%	۵%	0%	0%	0%			

SUPPORTING SCHEDULES: H-1, p. 2-3

RECAP SCHEDULES: H-2, p. 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO. 090125-GU

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: HOUSEHOLDER

#### ALLOCATION OF COST OF SERVICE TO CUSTOMER CLASSES

LINE N	<u>o.</u>	TOTAL	FTS-A	FTS-B	FTS-1	FTS-2	FTS-2.1	FTS-3	FTS-3.1	FTS-4	FTS-5	FTS-6	FTS-7
	OPERATIONS AND MAINTENANCE EXPENSE:												
	Customer												
1	878 Meters and House Regulators	\$405,987	<b>\$</b> 55,319	\$37,569	\$129,117	\$48,935	\$30,185	\$15,146	\$15,079	\$16,870	\$4,789	\$4,834	\$8,487
2	893 Maint, of Meters & House Reg.	\$74,838	\$10,735	\$7,291	\$25,056	\$9,496	\$5,858	\$2,939	\$2,926	\$3,274	\$929	\$938	\$1,647
3	874 Mains & Services	\$83,171	\$11,930	\$8,102	\$27,846	\$10,554	\$6,510	\$3,267	\$3,252	\$3,638	\$1,033	\$1,043	\$1,830
4	892 Maint, of Services	\$19,399	\$2,783	\$1,890	\$6,495	\$2,461	\$1,518	\$762	\$758	\$849	\$241	\$243	\$427
5	All Other	\$3,846,750	\$452,028	\$307,233	\$1,054,785	\$431,690	\$267,083	\$252,981	\$252,360	\$235,299	\$60,723	\$54,433	\$45,255
6	Special Assignment	\$744,367	(\$140,000)	\$37,100	\$485,479	(\$240,000)	\$10,000	\$3,000	\$115,406	\$163,000	\$69,000	\$35,000	\$53,411
7	Total	\$5,174,512	\$392,796	\$399,184	\$1,728,779	\$263,136	\$321,154	\$278,095	\$389,781	\$422,929	\$136,716	\$96,491	\$111,058
	Capacity												
8	876 Measuring & Reg. Sta. Eq I	\$60,905	\$521	\$626	\$3,213	\$883	\$1,750	\$859	\$2,354	\$3,378	\$1,409	\$1,507	\$4,174
9	890 Maint. of Meas,& Reg,Sta,EqI	\$44,418	\$380	\$457	\$2,343	\$644	\$1,276	\$626	\$1,717	\$2,463	\$1,027	\$1,099	\$3,044
10	874 Mains and Services	\$315,860	\$377	\$453	\$2,322	\$638	\$1,265	\$621	\$1,701	\$2,441	\$1,018	\$1,089	\$3,017
11	887 Maint. of Mains	\$179,856	\$1,710	\$2,054	\$10,542	\$2,898	\$5,742	\$2,818	\$7,724	\$11,083	\$4,622	\$4,945	<b>\$1</b> 3,695
12	All Other	\$1,455,990	\$13,827	\$16,613	\$85,254	\$23,434	\$46,436	\$22,788	\$62,463	\$89,631	\$37,380	\$39,991	\$110,753
13	Special Assignment	(\$744,367)											
14	Total	\$1,312,663	\$16,814	\$20,202	\$103,675	\$28,497	\$56,469	\$27,712	\$75,959	\$108,997	\$45,456	\$48,632	\$134,683
	Commodity												
	Account #	\$D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Account #	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Account #	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2	\$0	\$0
17	All Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0_	\$0	\$0	\$0	\$0	\$0
18	Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2	\$0	\$0
19	TOTAL O&M	\$6,487,175	\$409,610	\$419,386	\$1,832,454	\$291,632	\$377,623	\$305,807	\$465,740	\$531,926	\$182,174	\$145,123	\$245,741
	DEPRECIATION EXPENSE:												
20	Customer	\$735,323	\$74,163	\$50,366	\$173,100	\$65,604	\$40,467	\$20,306	\$20,215	\$22,616	\$6,421	\$6,481	\$11,378
21	Capacity	\$1,630,974	\$10,744	\$12,909	\$66,247	\$18,209	\$36,083	\$17,708	\$48,537	\$69,648	\$29,046	\$31,075	\$86,061
22	Total	\$2,366,297	\$84,907	\$63,275	\$239,347	\$83,813	\$76,550	\$38,013	\$68,752	\$92,264	\$35,467	\$37,556	\$97,439
	AMORT, OF GAS PLANT	v=,=	*	•		·	*******	******	*	, . <b></b> _			
23	Capacity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	AMORT, OF CIS:	• •											
24	Customer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	AMORTIZATION OF ACQ. ADJUSTMENT												
25	Commodity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

SUPPORTING SCHEDULES: H-2, p. 2-3

RECAP SCHEDULES: H-2, p. 1

PAGE 6 OF 10

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPC DOCKET NO: 090125-GU EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDE! COST OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/10
WITNESS: HOUSEHOLDER

### ALLOCATION OF COST OF SERVICE TO CUSTOMER CLASSE:

LINE NO	<u>).</u>	FTS-8	FTS-9	FTS-10	FTS-11	FTS-12	FTS-13	Special Contract	SABS	SAS	OS-DPO
	OPERATIONS AND MAINTENANCE EXPENSE:										
	Customer										
1	878 Meters and House Regulators	\$6,266	\$5,719	\$1,724	\$2,334	\$1,830	\$1,443	\$0	\$19,556	\$784	\$0
2	893 Maint, of Meters & House Reg.	\$1,216	\$1,110	\$335	\$453	\$355	\$280	\$0	\$0	\$0	\$0
3	874 Mains & Services	\$1,351	\$1,233	\$372	\$503	\$395	\$311	\$0	\$0	\$0	\$0
4	892 Maint. of Services	\$315	\$288	\$87	\$117	\$92	\$73	\$0	\$0 \$290.664	\$0	\$0 \$500
5	All Other	\$34,916	\$35,756	\$11,645	\$17,243	\$14,039	\$13,249	\$0 \$0	\$105,000	\$14,868 \$6,050	\$500 \$0
ь 7	Special Assignment	\$24,851	\$36,000	\$6,000	(\$20,000) \$651	(\$13,000) \$3,711	\$8,070 \$23,426	\$0 \$0	\$415,220	\$21,702	\$500
,	Total Capacity	\$68,916	\$80,106	\$20,162	900	\$3,711	\$23, <del>4</del> 25	<b>3</b> 0	φ410,220	WZ 1,7 UZ	\$000
8	876 Measuring & Reg. Sta. Eg1	\$5,869	\$8,316	\$3.584	\$7,428	\$8.943	\$0	\$0	\$0	\$6.091	\$0
9	890 Maint, of Meas.& Reg.Sta.EqI	\$4,281	\$6,065	\$2,614	\$5,417	\$6,522	\$0	\$0	\$0	\$4,443	\$0
10	874 Mains and Services	\$4,242	\$6,010	\$2,591	\$5,368	\$6,464	\$0	\$276,242	\$0	\$0	\$0
11	887 Maint, of Mains	\$19,259	\$27,286	\$11,761	\$24,372	\$29,345	\$0	\$0	\$0	\$0	\$0
12	All Other	\$155,744	\$220,659	\$95,112	\$197,091	\$237,310	\$1.505	\$0	\$0	\$0	\$0
13	Special Assignment	• 100,7 11	(\$124,451)	(\$92,916)	(\$239.000)	(\$288,000)		\$0	\$0	\$0	\$0_
14	Total	\$189,395	\$143,885	\$22,747	\$675	\$584	\$1,505	\$276,242	\$0	\$10,534	\$0
	Commodity		•								
	Account #	\$0	\$0	\$0	\$0	\$0					
15	Account #	\$0	\$0	\$0	\$0	\$0					
16	Account #	\$0	\$0	\$0	\$0	\$0					
17	All Other	\$0	\$0	\$0	\$0	\$0					
18	Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	TOTAL O&M	\$258,311	\$223,991	\$42,909	\$1,326	\$4,295	\$24,931	\$276,242	\$415,220	\$32,236	\$500
	DEPRECIATION EXPENSE:										
20	Customer	\$8,401	\$7,667	\$2,312	\$3,129	\$2,454	\$1,935	\$0	\$201,547	\$16,762	\$0
21	Capacity	\$121,021	\$171,463	\$73,907	\$153,150	\$184,402	\$76,611	\$424,153	\$0	\$0	\$0
22	Total	\$129,422	\$179,131	\$76,219	\$156,279	\$186,855	\$78,546	\$424,153	\$201,547	\$16,762	\$0
	AMORT, OF GAS PLANT	V 120, 122	¥ 11 0, 10 1	4.0,2.0	<b>4</b> 100,210	* 100,000	,				
23	Capacity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	AMORT, OF CIS:										
24	Customer	\$0	\$0	\$0	\$0	\$0					
	AMORTIZATION OF ACQ. ADJUSTMENT										
25	Commodity	\$0	\$0	\$0	\$0	\$0					

SUPPORTING SCHEDULES: H-2, p. 2-3

RECAP SCHEDULES: H-2, p. 1

COST OF SERVICE

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/10
WITNESS: HOUSEHOLDER

### ALLOCATION OF COST OF SERVICE TO CUSTOMER CLASSES

LINE N	<u>o.</u>	TOTAL	FTS-A	FTS-B	FTS-1	FTS-2	FTS-2,1	FTS-3	FTS-3.1	FTS-4	FTS-5	FTS-6	FTS-7
	TAVES OTHER THAN INDOME TAVES												
	TAXES OTHER THAN INCOME TAXES:	****	****			****	*10.170	** ***	** 500	640.740	#2 A 42	62.074	65 202
1	Customer	\$325,208	\$35,147	\$23,869	\$82,033	\$31,090	\$19,178	\$9,623	\$9,580	\$10,718	\$3,043	\$3,071	\$5,392
- 4	Capacity	\$721,323	\$5,965	\$7.167	\$36,779	\$10,109	\$20,033	\$9,831	\$26,947	\$38,667	\$16,126	\$17,253	\$47,780
4	Subtotal	\$1,046,531	\$41,112	\$31,036	\$118,813	\$41,200	\$39,210	\$19,454	\$36,527	\$49,385	\$19,169	\$20,324	\$53,172
5 6	Revenue	\$58,868	\$3,271	\$3,052	\$13,551	\$2,682	\$3,210	\$2,287	\$3.648	\$4,709	\$1,693	\$1,523	\$3,068
ь	Total	\$1,105,399	\$44,383	\$34,088	\$132,364	\$44,082	\$42,420	\$21,741	\$40,175	\$54,094	\$20,862	\$21,846	\$56,240
	RETURN (NOI)												
7	Customer	\$1,045,696	\$108,860	\$73,929	\$254.084	\$96,296	\$59,400	\$29,806	\$29,673	\$33,197	\$9,424	\$9,512	\$16,702
8	Capacity	\$2,292,160	\$16,384	\$19,685	\$101.021	\$27,767	\$55,023	\$27,003	\$74,014	\$106,207	\$44,293	\$47 387	\$131,236
10	Commodity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Total	\$3,337,856	\$125,244	\$93,614	\$355,105	\$124,064	\$114,423	\$56,809	\$103,687	\$139,404	\$53,717	\$56,900	\$147,937
	INCOME TAXES												
12	Customer	\$451,848	\$46,752	\$31,750	\$109,121	\$41,356	\$25,510	\$12,801	\$12,743	\$14,257	\$4,047	\$4.085	\$7,173
13	Capacity	\$990,447	\$6,318	\$7,591	\$38,956	\$10,708	\$21,218	\$10,413	\$28,542	\$40,956	\$17,080	\$18,274	\$50,608
14	Commodity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Total	\$1,442,295	\$53,070	\$39,341	\$148,078	\$52,064	\$46,729	\$23,214	\$41,285	\$55,214	\$21,128	\$22,359	\$57,781
	REVENUE CREDITED TO COS (PROJECTED):												
16	Customer	(\$257,393)	(\$51,479)	(\$51,479)	(\$102,957)	(\$25,739)	(\$25,739)	\$0	\$0	\$0	\$0	\$0	\$0
	TOTAL COST OF SERVICE:												
17	Customer	\$7,475,194	\$606,240	\$527,620	\$2,244,160	\$471,743	\$439,969	\$350,630	\$461,993	\$503,718	\$159,651	\$119,640	\$151,703
18	Capacity	\$6,947,567	\$56,225	\$67.554	\$346,679	\$95,291	\$188,826	\$92,667	\$253,998	\$364,475	\$152,001	\$162,621	\$450,367
19	Commodity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2	\$0	\$0
20	Subtotal	\$14,422,761	\$662,465	\$595,174	\$2,590,839	\$567,034	\$628,795	\$443,297	\$715,991	\$868,193	\$311,654	\$282,262	\$602,070
21	Revenue	\$58,868	\$3,271	\$3,052	\$13,551	\$2,882	\$3,210	\$2,287	\$3,648	\$4,709	\$1,693	\$1,523	\$3,068
22	Total	\$14,481,629	\$665,736	\$598,226	\$2,604,390	\$569,916	\$632,005	\$445,584	\$719,640	\$872,902	\$313,347	\$283,784	\$605,139

SUPPORTING SCHEDULES: H-2, p. 2-3

RECAP SCHEDULES: H-2, p. 1

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COST OF SERVICE

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPC

DOCKET NO: 090125-GU

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDE COST OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/10
WITNESS: HOUSEHOLDER

### ALLOCATION OF COST OF SERVICE TO CUSTOMER CLASSES

LINE N	<u>).</u>	FTS-8	FTS-9	FTS-10	FTS-11	FTS-12	FTS-13	Special Contract	SABS	SAS	OS-DPO
	TAXES OTHER THAN INCOME TAXES:										••
1	Customer	\$3,981	\$3,634	\$1,096	\$1,483	\$1,163	\$917	\$0	\$74,034	\$6,157	\$0
2	Capacity	\$67,189	\$95,194	\$41,032	\$85,026	\$102,377	\$8,282	\$85,566	\$0	\$0	\$0
4	Subtotal	\$71,170	\$98,827	\$42,128	\$86,509	\$103,540	\$9,199	\$85,566	\$74,034	\$6,157	\$0
5	Revenue	\$3,733	\$4,306	\$1,613	\$2,855	\$3,467	\$0_	\$0	50	\$0	\$0 \$0
6	Total	\$74,903	\$103,134	\$43,741	\$89,364	\$107,006	\$9,199	\$85,566	\$74,034	\$6,157	\$0
	RETURN (NOI)										
7	Customer	\$12,331	\$11,254	\$3,393	\$4,593	\$3,601	\$2,840	\$0	\$264,778	\$22,021	\$0
8	Capacity	\$184.547	\$261,467	\$112,702	\$233,540	\$281,198	\$58,094	\$510,590	\$0	\$0	\$0
10	Commodity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Total	\$196,878	\$272,722	\$116,096	\$238,134	\$284,799	\$60,934	\$510,590	\$264,778	\$22,021	\$0 \$0
	INCOME TAXES										
12	Customer	\$5,296	\$4,833	\$1,457	\$1,973	<b>\$1</b> ,547	\$1,220	\$0	\$116,256	\$9,669	\$0
13	Capacity	\$71,166	\$100,829	\$43,461	\$90,060	\$108,437	\$25,535	\$300,293	\$0	\$0	\$0
14	Commodity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Total	\$76,462	\$105,662	\$44,918	\$92,032	\$109,984	\$26,755	\$300,293	\$116,256	\$9,669	\$0
	RÉVENUE CREDITED TO COS (PROJECTED):										
16	Customer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	TOTAL COST OF SERVICE:										
17	Customer	\$98,924	\$107,494	\$28,421	\$11.829	\$12,475	\$30,336	\$0	\$1.071.835	\$76.311	\$500
18	Capacity	\$633,320	\$772,838	\$293,849	\$562,451	\$676,999	\$170,027	\$1,596,844	\$0	\$10.534	\$0
19	Commodity	\$033,320 \$0	\$772,636	\$293,649	\$002,401	\$070,393 \$0	\$170,027	\$0	\$0	\$0	\$0
20	Subtotal	\$732,244	\$880,333	\$322,270	\$574,281	\$689,474	\$200,363	\$1,596,844	\$1,071,835	\$86.845	\$500
21	Revenue	\$3,733	\$4,306	\$1,613	\$2,855	\$3,467	\$200,503	\$0	\$0	\$0	\$0
22	Total	\$735,977	\$884,639	\$323,883	\$577,136	\$692,940	\$200,363	\$1.596.844	\$1,071,835	\$86.845	\$500
	,	ψ, 00, 317	WUU-4,000	WUZU,000	worr, 100	#50Z,040	<b>\$250,000</b>	₩,,000,044	4 ., 5 . 1,000	+-0,010	

SUPPORTING SCHEDULES: H-2, p. 2-3

RECAP SCHEDULES: H-2, p. 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO: 090125-GU

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/10
WITNESS: HOUSEHOLDER

#### SUMMARY

LINE NO	<u>SUMMARY</u>	TOTAL	FTS-A	FTS-B	FTS-1	FTS-2	FTS-2.1	FTS-3	FTS-3.1	FTS-4	FTS-5	FTS-6	FTS-7
1	RATE BASE	\$46,683,295	\$1,794,425	\$1,349.952	\$5,151,560	\$1,791,007	\$1,686,231	\$836,809	\$1,556,269	\$2,100,191	\$813,211	\$861,945	\$2,070,668
2	ATTRITION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	O&M	\$6,487,175	\$409,610	\$419,386	\$1,832,454	\$291,632	\$377,623	\$305,807	\$465,740	\$531,926	\$182,174	\$145,123	\$245,741
4	DEPRECIATION	\$2,366,297	\$84,907	\$63,275	\$239,347	\$83,813	\$76,550	\$38,013	\$68,752	\$92,264	\$35,467	\$37,556	\$97,439
5	AMORTIZATION EXPENSES AND ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	TAXES OTHER THAN INCOME - OTHER	\$1,046,531	\$41,112	\$31,036	\$118,813	\$41,200	\$39,210	\$19,454	\$36,527	\$49,385	\$19,169	\$20,324	\$53,172
7	TAXES OTHER THAN INCOME - REV. RELATED	\$58,868	\$3,271	\$3,052	\$13,551	\$2,882	\$3,210	\$2,287	\$3,648	\$4,709	\$1,693	\$1,523	\$3,068
8	INCOME TAXES TOTAL	\$1,442,295	\$53,070	\$39,341	\$148,078	\$52,064	\$46,729	\$23,214	\$41,285	\$55,214	\$21,128	\$22,359	\$57,781
9	RLVENUE CREDITED TO COS:	(\$257,393)	(\$51,479)	(\$51,473)	(\$102,957)	(\$25,739)	(\$25,739)	\$0	\$0	\$0	\$0	\$0	\$0
10	TOTAL COST - CUSTOMER	\$7,475,194	\$606,240	\$527,620	\$2,244,160	\$471,743	\$439,969	\$350,630	\$461,993	\$503,718	\$159,651	\$119,640	\$151,703
11	TOTAL COST - CAPACITY	\$6,947,567	\$56,225	\$67,554	\$346,679	\$95,291	\$188,826	\$92,667	\$253,998	\$364,475	\$152,001	\$162,621	\$450,367
12	TOTAL COST - COMMODITY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2	\$0	\$0
13	TOTAL COST - REVENUE	\$58,868	\$3,271	\$3,052	\$13,551	\$2,882	\$3,210	\$2,287	\$3,648	\$4,709	\$1,693	\$1,523	\$3,068
14	NO. OF CUSTOMERS (BILLS)	176,695	37,304	25,334	87,069	11,400	7,032	2,688	2,676	1,896	372	204	276
15	PEAK MONTH THROUGHPUT	7,042,701	66,950	80,439	412,806	113,467	224,844	110,342	302,448	433,997	180,995	193,641	536,273
16	ANNUAL THROUGHPUT	52,958,167	322,102	371,711	1,877,387	477,734	1,062,805	597,141	1,686,112	2,392,910	987,784	1,008,729	3,172,854

SUPPORTING SCHEDULES: H-2, p. 2-9

RECAP SCHEDULES: H-1, p. 1

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPC DOCKET NO: 090125-GU EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/10
WITNESS: HOUSEHOLDER

### SUMMARY

LINE NO	. SUMMARY	FTS-8	FTS-9	FTS-10	FTS-11	FTS-12	FTS-13	Special Contract	SABS	SAS	OS-DPO
1	RATE BASE	\$2,753,714	\$3,813,359	\$1,623,041	-	_			\$3,703,186	\$307,986	\$0
,	ATTRITION				\$3,328,682	\$3,980,599	\$852,187	\$4,658,275			
3	O&M	\$0	\$u	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	OGM	\$258,311	\$223,991	\$42,909	\$1,326	\$4,295	\$24,931	\$276,242	\$415,220	\$32,236	\$500
4	DEPRECIATION	\$129,422	\$179,131	\$76,219	\$156,279	\$186,855	\$78,546	\$424,153	\$201,547	\$16,762	\$0
5	AMORTIZATION EXPENSES AND ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	TAXES OTHER THAN INCOME - OTHER	\$71,170	\$98,827	\$42,128	\$86,509	\$103,540	\$9,199	\$85,566	\$74,034	\$6,157	\$0
7	TAXES OTHER THAN INCOME - REV. RELATED	\$3,733	\$4,306	\$1,613	\$2,855	\$3,467	\$0	\$0	\$0	\$0	\$0
8	INCOME TAXES TOTAL	\$76,462	\$105,662	\$44,918	\$92,032	\$109,984	\$26,755	\$300,293	\$116,256	\$9,669	\$0
9	REVENUE CREDITED TO COS:	\$0	\$0	\$0	\$0	\$0	\$0	د\$	\$0	\$0	\$0
10	TOTAL COST - CUSTOMER	\$98,924	\$107,494	\$28,421	\$11,829	\$12,475	\$30,336	\$0	\$1,071,835	\$76,311	\$500
11	TOTAL COST - CAPACITY	\$633,320	\$772,838	\$293,849	\$562,451	\$676,999	\$170,027	\$1,596,844	\$0	\$10,534	\$0
12	TOTAL COST - COMMODITY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	TOTAL COST - REVENUE	\$3,733	\$4,306	\$1,613	\$2,855	\$3,467	\$0	\$0	\$0	\$0	\$0
14	NO. OF CUSTOMERS (BILLS)	192	144	36	36	24	12	96	168,956	7,739	1
. 15	PEAK MONTH THROUGHPUT	754,123	1,068,443	460,539	954,325	1,149,068	Direct	Direct	N/A	N/A	N/A
16	ANNUAL THROUGHPUT	4,336,209	6,121,996	2,405,252	4,972,443	7,164,270	14,000,727	71,072,016	N/A	N/A	N/A

SUPPORTING SCHEDULES: H-2, p. 2-9

RECAP SCHEDULES: H-1, p. 1

COST OF SERVICE

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED

COST OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: HOUSEHOLDER

### DERIVATION OF REVENUE DEFICIENCY

LINE N	<u>o.</u>	TOTAL	FTS-A	FTS-B	FTS-1	FTS-2	FTS-2.1	FTS-3	FTS-3.1	FTS-4	FTS-5	FTS-6	FTS-7
1	CUSTOMER COSTS	\$7,475,194	\$606,240	\$527,620	\$2,244,160	\$471,743	\$439,969	\$350,630	\$461,993	\$503,718	\$159,651	\$119,640	\$151,703
2	CAPACITY COSTS	\$6,947,567	\$56,225	\$67,554	\$346,679	\$95,291	\$188,826	\$92,667	\$253,998	\$364,475	\$152,001	\$162,621	\$450,307
3	COMMODITY COSTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2	\$0	\$0
4	REVENUE COSTS	\$58,868	\$3,271	\$3,052	\$13,551	\$2,882	\$3,210	\$2,287	\$3,648	\$4,709	\$1,693	\$1,523	\$3,068
5	TOTAL	\$14,481,629	\$665,736	\$598,226	\$2,604,390	\$569,916	\$632,005	\$445,584	\$719,640	\$872,902	\$313,347	\$283,784	\$605,139
6	less: REVENUE AT PRESENT TARIFF RATES	\$11,624,434	\$515,000	\$480,499	\$2,133,456	\$453,744	\$505,377	\$360,041	<b>\$</b> 574,370	\$741,338	\$266,539	\$239,720	\$483,096
7	plus: ENVIRONMENTAL REVENUES IN TARIFF RATES (In the projected test year)	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0
8	equals: REVENUE DEFICIENCY	\$2.857,195	\$150,736	\$117,727	\$470,934	\$116,172	\$126.628	\$85.543	\$145,270	\$131,564	\$46,808	\$44,064	\$122,042
9	plus: DEFICIENCY IN OTHER OPERATING REV.	\$108,203	\$14,181	\$14.161	\$28,362	\$25,739	\$25,739	\$0	\$0	\$0	\$0	\$0	\$0
10	equals: TOTAL BASE - REVENUE DEFICIENCY	\$2,965,398	\$164,917	\$131,908	\$499,296	\$141,911	\$152,36B	\$85,543	\$145,270	\$131,564	\$46,808	\$44,064	\$122,042
11	UNIT COSTS:	**			· · · · ·				ta .				
12	Customer	\$42.306	\$16.251	\$20.827	\$25,775	\$41.381	\$62.567	\$130.443	\$172.643	\$265.674	\$429.169	\$586.472	\$549.649
13	Capacity	\$0.131	\$0.175	\$0,182	\$0.185	\$0,199	\$0,178	\$0.155	\$0.151	\$0.152	\$0,154	\$0,161	\$0.142
14	Commodity	\$0.000	\$0,000	\$0.000	\$0,000	\$0.000	\$0,000	\$0.000	\$0,000	\$0.000	\$0.000	\$0.000	\$0,000

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO: 090125-GU

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

SCHEDULE H-3

COST OF SERVICE

PAGE 2 OF 11

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPC DOCKET NO: 090125-GU :XPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDE! COST OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: HOUSEHOLDER

### DERIVATION OF REVENUE DEFICIENCY

								Special			
LINE N	<u>).</u>	FTS-8	FTS-9	FTS-10	FTS-11	FTS-12	FTS-13	Contracts	SABS	SAS	OS-DPO
1	CUSTOMER COSTS	\$98,924	\$107,494	\$28,421	\$11.829	\$12,475	\$30,336	\$0	\$1,071,835	\$76,311	\$500
2	CAPACITY COSTS	\$633,320	\$772,838	\$293,849	\$562,451	\$676,999	\$170,027	\$1,596,844	\$0	\$10,534	\$0
3	COMMODITY COSTS	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	<b>S</b> 0	\$0
4	REVENUE COSTS	\$3,733	\$4,306	\$1,613	\$2,855	\$3,467	\$0	\$0	\$0	\$0	\$0
5	TOTAL	\$735,977	\$884,639	\$323,883	\$577,136	\$692,940	\$200,363	\$1,596,844	\$1,071,835	\$86,845	\$500
6	less: REVENUE AT PRESENT TARIFF RATES	\$587,681	\$677,947	\$253,973	\$449,507	\$545,773	\$160,000	\$1,596,845	\$582,468	\$16,560	\$500
7	plus: ENVIRONMENTAL REVENUES IN TARIFF RATES (in the projected test year)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	equals: REVENUE DEFICIENCY	\$148.296	\$206.692	\$69,911	\$127,628	\$147.167	\$40,363	(\$1)	\$489,367	\$70,285	(\$0)
9	plus: DEFICIENCY IN OTHER OPERATING REV.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	equals: TOTAL BASE - REVENUE DEFICIENCY	\$148,296	\$206,692	\$69,911	\$127,628	\$147,167	\$40,363	(\$1)	\$489,367	\$70,285	(\$0)
11	UNIT COSTS:	<del>,</del>									
12	Customer	\$515.232	\$746,489	\$789,469	\$328.595	\$519,793	\$2,528,030	N/A	N/A	N/A	N/A
13	Capacity	\$0,146	\$0.126	\$0,122	\$0,113	\$0,094	\$0.012	N/A	N/A	N/A	N/A
14	Commodity	\$0.000	\$0,000	\$0.000	\$0.000	\$0.000	\$0,000	N/A	N/A	N/A	N/A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

DOCKET NO 090125-GU

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/10
WITNESS: HOUSEHOLDER

### RATE OF RETURN BY CUSTOMER CLASS PRESENT RATES

LINE N	<u>9.</u>	TOTAL	FTS-A	FTS-B	FTS-1	FTS-2	FTS-2.1	FTS-3	FTS-3.1	FTS-4	FTS-5	FTS-6	FTS-7
	REVENUES:												
1	Revenues	\$11,624,434	\$515,000	\$480,499	\$2,133,456	\$453,744	\$505,377	\$360,041	\$574,370	\$741,338	\$266,539	\$239,720	\$483,096
2	Other Operating Revenue	\$149,190	\$37,298	\$37,298	\$74,595	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0_
3	Total	\$11,773,624	\$552,298	\$517,797	\$2,208,051	\$453,744	\$505,377	\$360,041	\$574,370	\$741,338	\$266,539	\$239,720	\$483,096
	EXPENSES:												
4	Purchased Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	O&M Expenses	\$6,487,175	\$409,610	\$419,386	\$1,832,454	\$291,632	\$377,623	\$305,807	\$465,740	\$531,926	\$182,174	\$145,123	\$245,741
6	Depreciation Expenses	\$2,366,297	\$84,907	\$63,275	\$239,347	\$83,813	\$76,550	\$38,013	\$68,752	\$92,264	\$35,467	\$37,556	\$97,439
7	Amortization expenses and Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Taxes Other Than Income—Fixed	\$1,046,531	\$41,112	\$31,036	\$118,813	\$41,200	\$39,210	\$19,454	\$36,527	\$49,385	\$19,169	\$20,324	\$53,172
9	Taxes Other Than Income—Revenue	\$58,868	\$3,271	\$3,052	\$13,551	\$2,882	\$3,210	\$2,287	\$3,648	\$4,709	\$1,693	\$1,523	\$3,068
10	Total Expses excl. Income Taxes	\$9,958,871	\$538,900	\$516,749	\$2,204,164	\$419,527	\$496,593	\$365,562	\$574,667	\$678,284	\$238,502	\$204,525	\$399,421
11	INCOME TAXES:	****							<b></b>	*55.044	****	400.050	¢57.704
11	INCOME TAXES:	\$311,099	\$53,070	\$39,341	\$148,078	\$52,064	\$46,729	\$23,214	\$41,285	\$55,214	\$21,128	\$22,359	\$57,781
12	NET OPERATING INCOME:	\$1,503,654	(\$39,673)	(\$38,293)	(\$144,191)	(\$17,848)	(\$37,945)	(\$28,735)	(\$41,583)	\$7,840	\$6,909	\$12,835	\$25,895
13	RATE BASE:	\$46,683,295	\$1,794,425	\$1,349,952	\$5,151,560	\$1,791,007	\$1,686,231	\$836,809	\$1,556,269	\$2,100,191	\$813,211	\$861,945	\$2,070,668
14	RATE OF RETURN	3.22%	-2.21%	-2.84%	-2.80%	-1.00%	-2.25%	-3.43%	-2.67%	0.37%	0.85%	1.49%	1.25%

SUPPORTING (CHEDULES: E-1 p.2, H-1 p. 7-11

SCHEDULE H-3 COST OF SERVICE

PAGE 4 OF 11

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPO DOCKET NO: 090125-GU EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDEL COST OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/10
WTNESS: HOUSEHOLDER

## RATE OF RETURN BY CUSTOMER CLASS PRESENT RATES

LINE N	<u>0.</u>	FTS-8	FTS-9	FTS-10	FTS-11	FTS-12	FTS-13	Special Contracts	SABS	SAS	OS-DPO
	REVENUES:										
1	Revenues	\$587,681	\$677,947	\$253,973	\$449,507	\$545,773	\$160,000	\$1,596,845	\$582,468	\$16,560	\$500
2	Other Operating Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Tota!	\$587,681	\$677,947	\$253,973	\$449,507	\$545,773	\$160,000	\$1,596,845	\$582,468	\$16,560	\$500
	EXPENSES:										
4	Purchased Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	O&M Expenses	\$258,311	\$223,991	\$42,909	\$1,326	\$4,295	\$24,931	\$276,242	\$415,220	\$32,236	\$500
6	Depreciation Expenses	\$129,422	\$179,131	\$76,219	\$156,279	\$186,855	\$78,546	\$424,153	\$201,547	\$16,762	\$0
7	Amortization Expenses and Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Taxes Other Than Income~Fixed	\$71,170	\$98,827	\$42,128	\$86,509	\$103,540	\$9,199	\$85,566	\$74,034	\$6,157	\$0
9	Taxes Other Than Income—Revenue	\$3,733	\$4,306	\$1,613	\$2,855	\$3,467	\$0	\$0	\$0	\$0	\$0
10	Total Expses excl. Income Taxes	\$462,636	\$506,255	\$162,869	\$246,970	\$298,157	\$112,675	\$785,961	\$690,801	\$55,155	\$500
11	INCOME TAXES:	\$76,462	\$105,662	\$44,918	\$92,032	\$109,984	\$26,755	\$300,293	\$116,256	\$9,669	\$0
12	NET OPERATING INCOME:	\$48,583	\$66,030	\$46,185	\$110,505	\$137,632	\$20,570	\$510,591	(\$224,589)	(\$48,264)	\$0
13	RATE BASE:	\$2,753,714	\$3,813,359	\$1,623,041	\$3,328,682	\$3,980,599	\$852,187	\$4,658,275	\$3,703,186	\$307,986	\$0
14	RATE OF RETURN	1.76%	1.73%	2.85%	3.32%	3.46%	2.41%	10.96%	-6.06%	-15.67%	

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION
DOCKET NO: 090125-GU

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/10
WITNESS: HOUSEHOLDER

## RATE OF RETURN BY CUSTOMER CLASS PROPOSED RATES

LINE N	<u>o.</u>	TOTAL	FTS-A	FTS-B	FTS-1	FTS-2	FTS-2.1	FTS-3	FTS-3.1	FTS-4	FTS-5	FTS-6	FTS-7
	REVENUES:												
1	Revenues	\$14,481,629	\$665,736	\$598,226	\$2,604,390	\$569,916	\$632,005	\$445,584	\$719,640	\$872,902	\$313,347	\$283,784	\$605,139
2	Other Operating Revenue	\$257,393	\$51,479	\$51,479	\$102,957	\$25,739	\$25,739	\$0	\$0	\$0	\$0	\$0	\$0
3	Total	\$14,739,022	\$717,215	\$649,704	\$2,707,347	\$595,655	\$657,745	\$445,584	\$719,640	\$872,902	\$313,347	\$283,784	\$605,139
	EXPENSES:												
4	Purchased Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	O&M Expenses	\$6,487,175	\$409,610	\$419,386	\$1,832,454	\$291,632	\$377,623	\$305,807	\$465,740	\$531,926	\$182,174	\$145,123	\$245,741
6	Depreciation Expenses	\$2,366,297	\$84,907	\$63,275	\$239,347	\$83,813	\$76,550	\$38,013	\$68,752	\$92,264	\$35,467	\$37,556	\$97,439
7	Amortization Expense and Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$".	\$0
8	Taxes Other Than IncomeFixed	\$1,046,531	\$41,112	\$31,036	\$118,813	\$41,200	\$39,210	\$19,454	\$36,527	\$49,385	\$19,169	\$20,324	<b>\$</b> 53,172
9	Taxes Other Than Income—Revenue	\$58,868	\$3,271	\$3,052	\$13,551	\$2,882	\$3,210	\$2,287	\$3,648	\$4,709	\$1,693	\$1,523	\$3,068
10	Total Expses excl, Income Taxes	\$9,958,871	\$538,900	\$516,749	\$2,204,164	\$419,527	\$496,593	\$365,562	\$574,667	\$678,284	\$238,502	\$204,525	\$399,421
11	PRE TAX NOI:	\$4,780,151	\$178,314	\$132,956	\$503,183	\$176,128	\$161,152	\$80,022	\$144,973	\$194,618	\$74,845	\$79,259	\$205,718
12	INCOME TAXES:	\$1,442,295	\$53,070	\$39,341	\$148,078	\$52,064	\$46,729	\$23,214	\$41,285	\$55,214	\$21,128	\$22,359	\$57,781
13	NET OPERATING INCOME:	\$3,337,856	\$125,244	\$93,614	\$355,105	\$124,064	\$114,423	\$56,809	\$103,687	\$139,404	\$53,717	\$56,900	\$147,937
							,						
14	RATE BASE:	\$46,683,295	\$1,794,425	\$1,349,952	\$5,151,560	\$1,791,007	\$1,686,231	\$836,809	\$1,556,269	\$2,100,191	\$813,211	\$861,945	\$2,070,668
15	RATE OF RETURN	7.15%	6.98%	6,93%	6.89%	6,93%	6.79%	6.79%	6.66%	6.64%	6.61%	6.60%	7.14%

SUPPORTING SCHED!!! ES: E-1, p. 2, H-1, p 7-11

SCHEDULE H-3

COST OF SERVICE

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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPC
DOCKET NO: 090125-GU

:XPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDE: COST OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/10
WITNESS: HOUSEHOLDER

## RATE OF RETURN BY CUSTOMER CLASS PROPOSED RATES

LINE N	<u>ə.</u>	FTS-8	FTS-9	FTS-10	FTS-11	FTS-12	FTS-13	Special Contracts	SABS	SAS	OS-DPO
	REVENUES:										
1	Revenues	<b>\$7</b> 35,977	\$884,639	\$323,883	\$577,136	\$692,940	\$200,363	\$1,596,845	\$1,071,835	\$86,845	\$500
2	Other Operating Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Total	\$735,977	\$884,639	\$323,883	\$577,136	\$692,940	\$200,363	\$1,596,845	\$1,071,835	\$86,845	\$500
	EXPENSES:										
4	Purchased Gas Cost	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0
5	O&M Expenses	\$258,311	\$223,991	\$42,909	\$1,326	\$4,295	\$24,931	\$276,242	\$415,220	\$32,236	\$500
6	Depreciation Expenses	\$129,422	\$179,131	\$76,219	\$156,279	\$186,855	\$78,546	\$424,153	\$201,547	\$16,762	\$0
7	Amortization Expenses and Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$.7	\$0	\$0
8	Taxes Other Than Income—Fixed	\$71,170	\$98,827	\$42,128	\$86,509	\$103,540	\$9,199	\$85,566	\$74,034	\$6,157	\$0
9	Taxes Other Than Income—Revenue	\$3,733	\$4,306	\$1,613	\$2,855	\$3,467	\$0	\$0	\$0	\$0	\$0
10	Total Expses excl. Income Taxes	\$462,636	\$506,255	\$162,869	\$246,970	\$298,157	\$112,675	\$785,961	\$690,801	\$55,155	\$500
11	PRE TAX NOI:	\$273,341	\$378,384	\$161,014	\$330,166	\$394,783	\$87,688	\$810,884	\$381,034	\$31,690	\$0
12	INCOME TAXES:	\$76,462	\$105,662	\$44,918	\$92,032	\$109,984	\$26,755	\$300,293	\$116,256	\$9,669	\$0
13	NET OPERATING INCOME:	\$196,878	\$272,722	\$116,096	\$238,134	\$284,799	\$60,934	\$510,591	\$264,778	\$22,021	\$0
14	RATE BASE:	\$2,753,714	\$3,813,359	\$1,623,041	\$3,328,682	\$3,980,599	\$852,187	\$4,658,275	\$3,703,186	\$307,986	\$0
15	RATE OF RETURN	7.15%	7.15%	7.15%	7.15%	7.15%	7.15%	10,96%	7,15%	7.15%	0.00%

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION
DOCKET NO: 090125-GU

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDEC COST OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/10
WITNESS: HOUSEHOLDER

### PROPOSED RATE SUMMARY

LINE NO	<u>).</u>	TOTAL	FTS-A	FTS-B	FTS-1	FTS-2	FTS-2.1	FTS-3	FTS-3.1	FTS-4	FTS-5	FTS-6	FTS-7
	PRESENT RATES												
1	REVENUES	\$11,624,434	\$515,000	\$480,499	\$2,133,456	\$453,744	\$505,377	\$360.041	\$574,370	\$741,338	\$266,539	\$239,720	\$483,096
2	OTHER OPERATING REVENUE	\$149,190	\$37,298	\$37,298	\$74,595	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	TOTAL	\$11,773,624	\$552,298	\$517,797	\$2,208,051	\$453,744	\$505,377	\$360,041	\$574,370	\$741,338	\$266,539	\$239,720	\$483,096
4	RATE OF RETURN	3.22%	-2.21%	-2.84%	-2.80%	-1.00%	-2.25%	-3.43%	-2.67%	0.37%	0.85%	1.49%	1.25%
5	INDEX	100.00%	-68.64%	-88.07%	-86.90%	-30.94%	-69.86%	-106.61%	-82.95%	11.59%	26.38%	46.23%	38.83%
	COMPANY PROPOSED RATES												
6	REVENUES	\$14,481,629	\$665,736	\$598,226	\$2,604,390	\$569,916	\$632,005	\$445,584	\$719,640	\$872,902	\$313,347	\$283,784	\$605 139
7	OTHER OPERATING REVENUE	\$257,393	\$51,479	\$51,479	\$102,957	\$25,739	\$25,739	\$0	\$0	\$0	\$0	\$0	\$0
В	TOTAL	\$14,739,022	\$717,215	\$649,704	\$2,707,347	\$595,655	\$657,745	\$445,584	\$719,640	\$872,902	\$313,347	\$283,784	\$605,139
9	RATE OF RETURN	7.15%	6.98%	6.93%	6.89%	6.93%	6,79%	6.79%	6,66%	6.64%	6.61%	6.60%	7.14%
10	INDEX	100.00%	97.62%	96.99%	96.41%	96.88%	94.91%	94,95%	93.18%	92.83%	92,39%	92.33%	99.92%
11	TOTAL REVENUE INCREASE	\$2,965,398	\$164,917	\$131,908	\$499,296	\$141,911	\$152,368	\$85,543	\$145,270	\$131,564	\$46,808	\$44,064	\$122,042
12	PERCENT INCREASE	25.19%	29.86%	25.47%	22.61%	31.28%	30.15%	23.76%	25.29%	17.75%	17.56%	18.38%	25.26%

SUPPORTING SCHEDULES: H-1 p. 3-6

PAGE 8 OF 11

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPC
DOCKET NO: 090125-GU

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDE! COST OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: 12/31/10
WITNESS: HOUSEHOLDER

### PROPOSED RATE SUMMARY

								Special			
LINE NO	<u>).</u>	FTS-8	FTS-9	FTS-10	FTS-11	FTS-12	FTS-13	Contracts	SABS	SAS	OS-DPO
	PRESENT RATES										
1	REVENUES	\$587,681	\$677,947	\$253,973	\$449,507	\$545,773	\$160,000	\$1,596,845	\$582,468	\$16,560	\$500
2	OTHER OPERATING REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0_
3	TOTAL	\$587,681	\$677,947	\$253,973	\$449,507	\$545,773	\$160,000	\$1,596,845	\$582,468	\$16,560	\$500
4	RATE OF RETURN	1.76%	1.73%	2.85%	3.32%	3.46%	2.41%	10.96%	-6.06%	-15,67%	0.00%
5	INDEX	54.77%	53.76%	88.35%	103.07%	107.35%	74.94%	340.30%	-188.29%	-486.53%	0.00%
	COMPANY PROPOSED RATES										
6	REVENUES	\$735,977	5884,639	\$323,883	\$577,136	\$692,940	\$200,363	\$1,596,845	\$1,071,835	\$86,845	\$500
7	OTHER OPERATING REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	_\$0	\$0_	\$0
8	TOTAL	\$735,977	\$884,639	\$323,883	\$577,136	\$692,940	\$200,363	\$1,596,845	\$1,071,835	\$86,845	\$500
9	RATE OF RETURN	7.15%	7.15%	7.15%	7.15%	7.15%	7.15%	10.96%	7.15%	7.15%	0.00%
10	INDEX	99,99%	100,02%	100.04%	100.06%	100.07%	100.00%	153.30%	100.00%	100,00%	0.00%
11	TOTAL REVENUE INCREASE	\$148,296	\$206,692	\$69,911	\$127,628	\$147,167	\$40,363	\$0	\$489,367	\$70,285	(\$0)
12	PERCENT INCREASE	25.23%	30.49%	27.53%	28.39%	26.96%	25.23%	0.00%	84.02%	424.43%	0.00%

SUPPORTING SCHEDULES: H-1 p. 3-6

9

10

11

13

14

15

16

19

COST OF SERVICE

PAGE 9 OF 11

\$361,056

1,686,112

\$0,214135

\$0,21414

\$361,064

\$134,00

21.414

\$90,00

19.781

\$155,280

597,141

\$0.260039

\$0.26004

\$155,281

\$108.00

26.004

\$436,822

2,392,910

\$0.182549

\$0.18255

\$436,826

\$230.00

18.255

\$165.00

17.907

\$155,247

987,784

\$0.157167

\$0.15717

\$155,250

\$425.00

15.717

\$275.00

16.627

\$140,984

1,008,729

\$0,139764

\$0,13976

\$140,980

\$700.00

13.976

\$450.00

14.664

\$336,039

3,172,854

\$0.105911

\$0.10591

\$336,037

\$975.00

10.591

\$475.00 11.094

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU

EQUALS: USAGE CHARGES TARGET REVENUES

USAGE CHARGES PER-THERM (UNROUNDED)

USAGE CHARGE REVENUES (ROUNDED RATES)

USAGE CHARGES PER-THERM (ROUNDED)

SUMMARY: PROPOSED TARIFF RATES

FIRM TRANSPORTATION CHARGES.

SHIPPER ADMINISTRATION CHARGE

SHIPPER ADMINISTRATION CHARGE

USAGE CHARGES (CENTS PER THERM)

DIVIDED BY: NUMBER OF THERMS

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

PROPOSED RATE DESIGN

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: HOUSEHOLDER

#### LINE NO. TOTAL FTS-A FTS-B FTS-1 FTS-2 FTS-2.1 FTS-3 FTS-3.1 FTS-4 FTS-5 FTS-6 FTS-7 PROPOSED TOTAL TARGET REVENUES \$14,739,022 \$717,215 \$649,704 \$2,707,347 \$595,655 \$657,745 \$445,584 \$719,640 \$872,902 \$313,347 \$283,784 \$605,139 LESS: OTHER OPERATING REVENUE (\$257,393)(\$51,479) (\$51,479) (\$102,957) (\$25,739)(\$25,739)50 \$0 \$0 \$0 \$0 \$0 LESS: FIRM TRANSPORTATION CHARGE REVENUES 3 PROPOSED FIRM TRANSPORTATION CHARGES \$13.00 \$16.50 \$21.00 \$35.00 \$45.00 \$108.00 \$134.00 \$230,00 \$425.00 \$700.00 \$975,00 NUMBER OF BILLS 176,827 37,304 25.334 87,069 11,400 7,032 2,688 2,676 1 896 372 204 276 NUMBER OF SHIPPER CUSTOMERS 5 \$8,476,273 \$269,100 6 TOTAL FIRM TRANSPORTATION CHARGE REV. \$484,952 \$418,011 \$1,828,449 \$399,000 \$316,440 \$290,304 \$358,584 \$436,080 \$158,100 \$142,800 % Firm Charge Revenue 66% 73% 70% 70% 70% 50% 65% 50% 50% 50% 50% 44% 7 LESS: OTHER NON-USAGE RATE REVENUES 50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

\$775,941

1,877,387

\$0,413309

\$0.41331

\$775,943

\$21.00

41.331

\$170,916

477,734

\$0.357763

\$0,35776

\$170,914

\$35.00

35.776

\$315,565

1,062,805

\$0.296918

\$0.29692

\$315,568

\$45.00

29.692

SUMMARY: PRESENT TARIFF RATES 17 FIRM TRANSPORTATION CHARGES \$10.00 \$12.50 \$15.00 \$27.50 \$27,50 \$90.00 18 USAGE CHARGES (CENTS PER THERM) 44.073 44.073 44.073 29.356 29.356 19.781

\$180,784

322,102

\$0.561263

\$0.56126

\$180,783

\$13,00

56.126

\$180,215

371,711

\$0,484825

\$0.48483

\$180,217

\$16.50

48.483

\$6,005,357

52,958,167

\$6,005,329

20 CONSUMER CHARGE
SUPPORTING SCHEDULES: H-1 p. 3-6

CONSUMER CHARGE

PAGE 10 OF 11\_

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPC
DOCKET NO: 090125-GU

EXPLANATION: PROVIDE A FULLY ALLOCATED EMBEDDEL COST OF SERVICE STUDY

TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WTNESS: HOUSEHOLDER

### PROPOSED RATE DESIGN

					0 _ 0 . 0 . 1						
LINE NO	<u>).</u>	FTS-8	FTS-9	FTS-10	FTS-11	FTS-12	FTS-13	Special Contracts	SABS	SAS	OS-DPO
\$1	PROPOSED TOTAL TARGET REVENUES	\$735,977	\$884,639	\$323,883	\$577,136	\$692,940	\$200,363	\$1,596,845	\$1,071,835	\$86,845	\$500
2	LESS: OTHER OPERATING REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0
3 4 5	LESS: FIRM TRANSPORTATION CHARGE REVENUES PROPOSED FIRM TRANSPORTATION CHARGES NUMBER OF BILLS NUMBER OF SHIPPER CUSTOMERS	\$1,800,00 192	\$2,775,00 144	\$4,400.00 36	\$8,000.00 36	\$14.400.00 24	\$16,692.25 12	various 96	\$300.00 36 192,956	\$300,00 96 7,739	\$41.67 12
6	TOTAL FIRM TRANSPORTATION CHARGE REV. % Firm Charge Revenue	\$345,600 47%	\$399,600 45%	\$158,400 49%	\$288,000 50%	\$345,600 50%	\$200,307 100%	\$1,596,845 n/a	\$10,8 <b>0</b> 0 1%	\$28,800 33%	\$500 100%
7	LESS: OTHER NON-USAGE RATE REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	EQUALS: USAGE CHARGES TARGET REVENUES	\$390,377	\$485,039	\$165,483	\$289,136	\$347,340	\$56		\$1,061,035	\$58,045	\$0
9	DIVIDED BY: NUMBER OF THERMS	4,336,209	6,121,996	2,405,252	4.972,443	7,164,270	14,000,727				
10	USAGE CHARGES PER-THERM (UNROUNDED)	\$0.090027	\$0.079229	\$0.068801	\$0.058148	\$0,048482	\$0.000004		\$5.50	\$7.50	\$0
11	USAGE CHARGES PER-THERM (ROUNDED)	\$0.09003	\$0.07923	\$0.06880	\$0.05815	\$0,04848	\$0.00000		\$5.50	\$7.50	\$0
12	USAGE CHARGE REVENUES (ROUNDED RATES)	\$390,389	\$485,046	\$165,481	\$289,148	\$347,324	\$0		\$1,061,035	\$58,045	\$0
	SUMMARY: PROPOSED TARIFF RATES										
13 14	FIRM TRANSPORTATION CHARGES USAGE CHARGES (CENTS PER THERM)	\$1,800.00 9.003	\$2,775.00 7.923	\$4,400.00 6.880	\$8,000.00 5.815	\$14,400.00 4.848	\$16,692.25 0.000				\$41,67
15 16	SHIPPER ADMINISTRATION CHARGE CONSUMER CHARGE								\$300,00 \$5,50	\$300.00 \$7.50	
	SUMMARY: PRESENT TARIFF RATES										
17 18	FIRM TRANSPORTATION CHARGES USAGE CHARGES (CENTS PER THERM)	\$750.00 10.232	\$900,00 8.957	\$1,500.00 8.314	\$3,000.00 6.868	\$4,000.00 6,278	\$13,333.33 0.000				<b>\$</b> 41.67
19 20	SHIPPER ADMINISTRATION CHARGE CONSUMER CHARGE								\$100.00 \$3.00	\$172.50 \$0.00	

SUPPORTING SCHEDULES: H-1 p. 3-6

SCHEDULE H-3		COST OF SERVICE	PAGE 11 OF 11		
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU		EXPLANATION: PROVIDE A FULLY ALL: COST OF SERVICE STU	TYPE OF DATA SHOWN: PROJECTED TEST YEAR: 12/31/10 WITNESS: HOUSEHOLDER		
		OTHER OPERATING REVENUE	SUMMARY		
	SUMMARY: OTHER OPERATING REVENUE	PRESENT REVENUE	PROPOSED REVENUE		
1	Res Connection Charge	\$82,080	\$0		
2	Non-Res Connection Charge	\$7,200	\$0		
3	Res Re-Connection Charge	\$33,840	\$0		
4	Non-Res Re-Connection Charge	\$900	\$0		
5	Connection Charge				
6	FTS-A, FTS-B, FTS-1, FTS-2, FTS-3	<b>\$</b> O	\$200,928		
7	FTS-4, FTS-5, FTS-6	\$0	\$10,125		
8	FTS-7 and Above	\$0	\$0		
9	Subtotal Connection Charges	\$124,020	\$211,053		
10	Collection in Lieu Of Disconnect	\$0	\$0		
11	Change Of Account Charge	\$0	\$0		
12	Return Check Charge	\$11,400	\$11,400		
13	Temporary Disconnect Charge - (New)	\$0	\$1,050		
14	Failed Trip Charge - (New)	\$0	\$4,500		
15	Meter Re-Read at Consumer Request Charge - (New)	\$0	\$5,600		
16	Overtime Charge (1.5 x applicable Misc, Charge)	\$13,770	\$23,790		
17		\$149,190	\$257,393		

# FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU MINIMUM FILING REQUIREMENTS INDEX

### **ENGINEERING SCHEDULES**

SCHEDULE NO.	TITLE	PAGE
1-1	CUSTOMER SERVICE - INTERRUPTIONS	269
1-2	NOTIFICATION OF COMMISSION RULE VIOLATIONS	270
I-3	METER TESTING - PERIODIC TESTING - 250 cfh OR LESS	271
I-3	METER TESTING - PERIODIC TESTING - 251 cfh THROUGH 2500 cfh	272
I-3	METER TESTING - PERIODIC TESTING - OVER 2500 cfh	273
I <b>-4</b>	RECORDS - VEHICLE ALLOCATION	274

DESCRIPTION	CAUSE	DATE	DURATION
DOCKET NO: 090125-GU			
COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION	SERVICES AFFECTING THE LESSER OF TEN PERCENT OR SOU OR MORE OF DIVISION METERS.		HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: TAYLOR
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: PROVIDE A LIST OF ANY INTERRUPTIONS IN	···	TYPE OF DATA SHOWN:
SCHEDULE (-1	CUSTOMER SERVICE - INTERRUPTIONS		PAGE 1 OF 1

THERE WERE NO INTERRUPTIONS AFFECTING EITHER TEN PERCENT OR 500 METERS DURING THE HISTORIC TEST YEAR ENDING 12/31/06

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

SCHED	JLE I-2	NOTIFICATION OF COMMISSION RULE VIOLATIONS	PAGE 1 OF 1				
COMPA	FLORIDA PUBLIC SERVICE COMMISSION  EXPLANATION: PROVIDE A SUMMARY OF NOTICES RECEIVED BACK TO  TO THE LAST RATE CASE NOT TO EXCEED FIVE YEARS.  COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION  DOCKET NO: 090125-GU						
DOUNE	110. 080123-90						
Line No.	DATE & NOTICE NUMBER	SUMMARY	CURRENT STATUS				
ı	GS-946-CFGCD; Dated December 12, 2008	Company failed to provide adequate cathodic protection	Violation has been corrected				
2	GS-919-CFGWH; Dated May 1, 2008	Company failed to repair faulty relief valve Company failed to provide adequate cathodic protection Company failed to inform customer about atmospheric corrosion hazard Company failed to install adequate line markers Company failed to clean and coat exposed pipelines Company failed to timely remediate deficiencies in corrosion monitoring	Violation has been corrected Violation has been corrected				
3	GS-917-CFGSC; Dated April 30, 2008	Company failed to provide adequate cathodic protection	Violation has been corrected				
4	GS-918-CFGPC; Dated April 30, 2008	Company failed to install sufficient test stations Company failed to provide adequate cathodic protection	Violation has been corrected Violation has been corrected				
5	GS 914-CFGPL; Dated February 13, 2008	Company failed to provide adequate cath^dic protection	Violation has been corrected				
6	GS-892-CFGWH; Dated May 3, 2007	Company failed to install valve upstream of regulator station Company failed to mark all multi-service installations Company failed to provide adequate cathodic protection	Violation has been corrected Violation has been corrected Violation has been corrected				
7	GS-864-CFGWH; Dated April 25, 2006	Company failed to develop and implement a written Pipeline Integrity Plan	Violation has been corrected				
8	GS-847-CFGWH; Dated July 6, 2005	Company failed to provide adequate cathodic protection	Violation has been corrected				
9	GS-848-CFGPC; Dated July 6, 2005	Company failed to property mark isolation valves Company failed to property mark above ground facilities Company failed to timely retire a service line	Violation has been corrected Violation has been corrected Violation has been corrected				
10	GS-849-CFGSC; Dated July 6, 2005	Company failed to provide adequate cathodic protection Company failed to timely retire a service line	Violation has been corrected Violation has been corrected				
11	GS-831-CFGPC; Dated June 9, 2004	Company failed to provide adequate cathodic protection Company failed to install sufficient test stations Company failed to clean and coat regulator stations	Violation has been corrected Violation has been corrected Violation has been corrected				
12	GS-832-CFGWH; Dated June 9, 2004	Company failed to install valve upstream of regulator station Company failed to install protective barricades at regulator stations	Violation has been corrected Violation has been corrected				

SCHEDULE 1-3 PAGE 1 OF 3 METER TESTING - PERIODIC TESTING EXPLANATION: OF THOSE METERS WITH A RATED CAPACITY OF 250 cft OR LESS AND NOT INCLUDED IN AN APPROVED STATISTICAL SAMPLING PLAN, PROVIDE A LIST OF ALL METERS THAT HAVE NOT BEEN TESTEL FOR ACCURACY WITHIN 120 MONTHS. (AS OF TEST YEAR END) FLORIDA PUBLIC SERVICE COMMISSION TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: TAYLOR COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION DOCKET NO: 090125-GU COMPANY COMPANY COMPANY MANU-TYPE / ID NUMBER MANU-TYPE / ID NUMBER MANU-FACTURER TYPE / SIZE SIZE NUMBER FACTURER SIZE FACTURER 13566 Rockwell 175 cfh 10537 Rockwell 175 cfh 13791 Rockwell 250 cfh

SUPPORTING SCHEDULES: RECAP SCHEDULES:

10464

10297

Rockwell

Rockwell

Rockwell

175 cfh

175 cfh

250 cfh

SCHEDULE I-3	METER TESTING - PERIODIC TESTING	PAGE 2 OF 3		
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: PROVIDE A LIST OF ALL METERS WITH A RATED CAPACITY OF 251 cm THROUGH 2500 cm THAT HAVE NOT BEEN	TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08		
COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION	TESTED FOR ACCURACY WITHIN 120 MONTHS.	WITNESS: TAYLOR		
	(AS OF TEST YEAR END)			
DOCKET NO: 090125-GU				
COMPANY				
ID		TYPE ( DIZE		
NUMBER	MANUFACTURER	TYPE / SiZE		
257	Rockwell	Diaphram 1000 cfh		
11731	Rockwell	Diaphram 750 cfh		
13978	Roots	Rotary 1,5M cfh		
3181	Rackwell	Diaphram 750 cfh		
1390\$	Rockwell	Diaphram 750 cft		
13461	Rockwell	Diaphram 415 cfh		
8721	Rockwell	Diaphram 1000 cfh		
278	Rackweli	Diaphram 1000 cfh		
280	Rackwell	Diaphram 750 cfh		
13977	Roots	Rotary 1.5M cfh		
5855	Rockwell	Diaphram 1000 cfh		
10086	Rockwell	Diaphram 415 cfh		
13450	Rackwell	Diaphram 415 cfh		
5977	Ráots	Rotary 1.5M cfh		
5975	Roots	Rotary 1.5M cfh		
161	Rockwell	Diaphram 750 cfh		
5908	Rockwell	Diaphram 1000 cfh		
268	Rockweit	Diaphram 750 cfh		
4431	Rockwell	Diaphram 1000 cfh		
13645	Rockwell	Diaphram 415 cfh		
3165	Rockweti	Diaphram 750 cfh		

SUPPORTING SCHEDULES: RECAP SCHEDULES:

SCHEDULE 1-3	METER TESTING - PERIODIC TESTING	PAGE 3 OF 3		
FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION	EXPLANATION: PROVIDE A LIST OF ALL METERS WITH A RATED CAPACITY OF OVER 2500 cm that have not been tested for accuracy within 60 months. (As of test year end)	TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/00 WITNESS: TAYLOR		
DOCKET NO: 090125-GU				
COMPANY ID NUMBER	MANUFACTURER	TYPE / SIZE		
All meters with a rated capacity of over 2500 cfh have by	sen tested within 50 months of test year and			
An Industra With a lasted depecting of over 2000 CIT listers to	een eesed walling oo malikus on test yeer end			
SUPPORTING SCHEDULES:		RECAP SCHEDULES:		

PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A LIST OF VEHICLES INCLUDING A DESCRIPTION AND ANY ALLOCATION OF USE TO NON-UTILITY ACCOUNTS. COMPANY: FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

TYPE OF DATA SHOWN: HISTORIC BASE YEAR DATA: 12/31/08 WITNESS: TAYLOR

DOCKET NO: 090125-GU

Line No.	Vehicle #	Description	Department Name
1	AM-0787	2007 Buick Lucerne	Management
2	AM-0580	2005 Buick LeSabre	Customer Service
3	AM-0782	2007 Chevy Impala	Business Davelopment
4	AM-0783	2007 Chevy Impala	Sales & Marketing
5	AM-0881	2008 Chevy Silverado	Operations
6	AM-0383	2008 Chevy Silverado	Operations
7	AM-0680	2006 Chvy Trailblazer	Engineering
8	OT-0481	2004 Chevy Van	Measurement
9	OT-0584	2005 Chevy Van	Measurement
10	OT-0687	2006 Chevy Colorado	Engineering
11	OT-0380	2003 Chevy S-10	Engineering
12	CT-0686	2006 Chevy Colorado	Operations
13	ST-0003	2000 Chevy 1-Ton	Operations
14	ST-0283	2002 Chevy 2500	Operations
15	CT-0286	2002 Chevy 2500	Operations
16	ST-0382	2003 Chevy 2500	Operations
17	OT-0485	2004 Chevy Colorado	Operations
18	ST-0484	2004 Chevy 2500	Operations
19	ST-0483	2004 Chevy 2500	Operations
20	CT-0587	2005 Chevy 5500 Dump Truck	Operations
21	OT-0586	2005 Chevy Colorado	Operations
22	ST-0683	2006 Chevy 2500	Operations
23	CT-0784	2007 Chevy 3500	Operations
24	CT-0785	2007 Chevy 3500	Operations
25	CT-0786	2007 Chevy Colorado	Operations
26	ST-0781	2007 Chevy Siverado	Operations
27	ST-0880	2008 Chevy Siverado	Operations
28	CT-0882	2008 Chevy Siverado	Operations
29	CT-0883	2008 Chevy Siverado	Operations
30	CT-8024	1999 Chevy 3500	Operations
31	CT-8022	1999 Chevy Silverado	Operations
32	CT-0588	2005 Chevy 5500 Dump Truck	Operations
33	CT-0585	2005 Chevy Van	Operations
34	CT-0582	2005 Chevy Silverado	Operations
35	CT-0688	2006 Chevy Colorado	Operations
36	ST-0684	2006 Chevy 2500	Operations
37	CT-0884	2008 Chevy Siverado	Operations
38	CT-0285	2002 Chevy S-10	Operations
39	AS-0682	2006 Chevy Malibu	Sales & Marketing
40	AS-0780	2006 Chevy Malibu	Sales & Marketing

Allocation to Non-Utility
See proposed allocation method shown on Schedule G-1 page 15

SUPPORTING SCHEDULES:

RECAP SCHEDULES: