# Exhibit B REDACTED

COM \_\_\_\_\_
ECR \_\_\_\_
GCL \_\_\_
OPC \_\_\_
RCP \_\_\_
SSC \_\_\_
SGA \_\_\_
ADM \_\_\_
CLK \_\_\_

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FPSC-COMMISSION CLERK

# THE AMENDED VISION CONTRACT (CLEAN COPY)

## **REDACTED**

DOCUMENT NUMBER-DATE

O7191 JUL 16 %

TABLE 3
MONTHLY CAPACITY PAYMENT IN \$kW/MONTH
PEF'S June 1, 2013 Suwannee River Plant 4-on-1 CC
Renewable or Qualifying Facility Negotiated Contract Avoided Capacity Payments

(\$/kW/MONTH)



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#### B. Energy Rates

The calculation of payments to the RF/QF for energy delivered to PEF shall be the sum, over all hours of the Monthly Billing Period, of the product of (a) ; and (b) the amount of energy (MWh) delivered to PEF from the Facility during that hour.

#### **EXHIBIT B**

# THE AMENDED VISION CONTRACT (RED-LINE VERSION)

## REDACTED

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TABLE 3

MONTHLY CAPACITY PAYMENT IN \$kW/MONTH

PEF'S June 1, 2013 Suwannee River Plant 4-on-1 CC

Renewable or Qualifying Facility Negotiated Contract Avoided Capacity Payments

(\$/kW/MONTH)

Option B

	Early	
	Capacity	
Contract	Payment Starting	,
Year	on the Capacity	
	Payment Date	
2009		
2010		
2011		
2012		
2013		
2014	•	
2015		
2016		
2017		
2018		
2019		
2020		
2021		
2022		
2023		
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2027		
2028	. :	
2029		
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2033		
2034		
<u> 2035</u>		

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DOCUMENT NUMBER-DATE

#### B. Energy Rates

#### Payments Prior to the Avoided Unit-In-Service Date

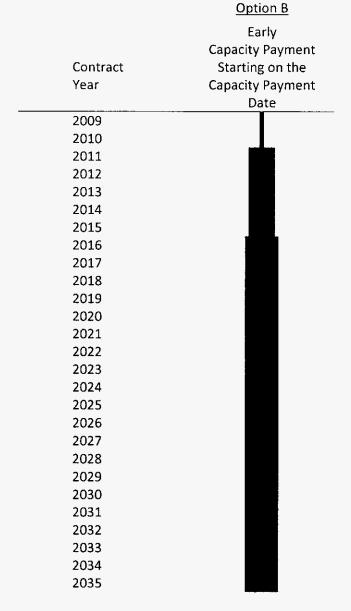
- 1. The energy rate, in cents per kilowatt hour (¢/kWh), shall be based on PEF's actual hourly avoided energy costs which are calculated by PEF in accordance with FPSC Rule 25-17.0825, F.A.C.
  - The calculation of payments to the RF/QF shall be based on the sum over all hours of the billing period, of the product of each hour's avoided energy cost times the amount of energy (kWh) delivered to PEF from the Facility for that hour. All purchases shall be adjusted for losses from the point of metering to the point of interconnection.
- 2. Upon request of the RF/QF, PEF shall provide the RF/QF the option of receiving energy payments based on PEF's year-by-year projection of system incremental costs prior to hourly economy energy sales to other utilities, based on normal weather and fuel conditions plus a mutually agreed upon market volatility risk premium. If this option is chosen, such payments will be calculated on an annual basis and the first year's estimated payment schedule shall be attached to this Contract in Appendix E.

#### Payments Starting on Avoided Unit In-Service Date

The calculation of payments to the RF/QF for energy delivered to PEF on and after the Avoided Unit In Service Date shall be the sum, over all hours of the Monthly Billing Period, of the product of (a) each hour's Firm Energy Rate (¢/kWh) and (b) the amount of energy (kWhMWh) delivered to PEF from the Facility during that hour.

(\$/kW/MONTH)

**REDACTED** 



#### d. Energy Payment Changes.

Section B of the Rates for Purchases by PEF section of Appendix D in the PPA has been deleted and restated as "The calculation of payments to the RF/QF for energy delivered to PEF shall be the sum, over all hours of the Monthly Billing Period, of the product of (a MWh; and (b) the amount of energy (MWh) delivered to PEF from the Facility during that hour."

- e. Exemplary Capacity Payment Date. References to the Exemplary Capacity Payment Date no longer apply. Accordingly the following changes apply:
  - i. The definition of Exemplary Capacity Payment Date has been deleted in Section 1 of the PR
  - ii. Section 4 of the PPA has been amended by deleting the Exemplary Early Capacity Payment Date line in the table.

#### **EXHIBIT D**

#### **AMENDED CONTRACT FINANCIAL SUMMARY**

### REDACTED

(entire document)

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